

ILLINOIS POLLUTION CONTROL BOARD
November 15, 1989

IN THE MATTER OF:)
)
UST UPDATE. USEPA REGULATIONS) R89-10
(10/27/88 through 6/30/89))

PROPOSAL FOR PUBLIC COMMENT

PROPOSED OPINION AND ORDER OF THE BOARD (by J. Anderson):

.Pursuant to Section 22.4(d) of the Environmental Protection Act (Act), the Board is proposing to amend the UST underground storage tank regulations in 35 Ill. Adm. Code 731.

Section 22.4 of the Act governs adoption of regulations establishing the RCRA program in Illinois. Section 22.4(d) provides for quick adoption of regulations which are "identical in substance" to federal regulations. Section 22.4(d) provides that Title VII of the Act and Section 5 of the Administrative Procedure Act (APA) shall not apply. Because this rulemaking is not subject to Section 5 of the APA, it is not subject to first notice or to second notice review by the Joint Committee on Administrative Rules (JCAR). The federal UST rules are found at 40 CFR 280. This rulemaking updates Illinois' UST rules to correspond with the following USEPA actions, through June 30, 1989.

53 Fed. Reg. 44976	November 7, 1988
53 Fed. Reg. 51274	December 21, 1988
54 Fed. Reg. 5452	February 3, 1989

HISTORY OF UST RULES

The UST rules are contained in 35 Ill. Adm. Code 731. They were adopted and amended as follows:

R86-1	71 PCB 110, July 11, 1986; 10 Ill. Reg. 13998, August 22, 1986.
R86-28	75 PCB 306, February 5, 1987; and 76 PCB 195, March 5, 1987; 11 Ill. Reg. 6017, April 3, 1987. Correction at 77 PCB 235, April 16, 1987; 11 Ill. Reg. 8684, May 1, 1987.
R88-27	April 27, 1989; 13 Ill. Reg. 9519, effective June 12, 1989.
R89-4	July 27, 1989; 13 Ill. Reg. 15010, effective September 12, 1989.

On April 27, 1989 the Board adopted regulations which are identical in substance to the major revisions to the USEPA UST rules which appeared at 53 Fed. Reg. 37194, September 23, 1988. The Board separated the financial responsibility rules from the September 23 rules in order to avoid delaying adoption of the latter. The financial responsibility rules were adopted in R89-4.

Until R88-27 the UST rules were addressed in the RCRA update Dockets. The Board separated the September 23, 1988 rules from the RCRA update process because of the size and timing of the rulemaking, and because of the desirability of developing a separate mailing list for persons interested only in tanks. The Board will consider recombining the RCRA and UST updates after initial adoption of the new program.

FIRE MARSHAL RULES

As is discussed in greater detail below, the legislation requires that both the Board and Office of the State Fire Marshal adopt equivalents of much of the USEPA UST rules. The Fire Marshal's rules are contained in 41 Ill. Adm. Code 170, along with preexisting rules adopted prior to the USEPA equivalent rules. They were adopted, amended, corrected and objected to in the following actions:

- 13 Ill. Reg. 5669, effective April 21, 1989.
- 13 Ill. Reg. 7744, effective May 9, 1989.
- 13 Ill. Reg. 8515, effective May 19, 1989.
- 13 Ill. Reg. 8875, effective May 19, 1989.
- 13 Ill. Reg. 13288, August 18, 1989.
- 13 Ill. Reg. 13305, August 18, 1989.
- 13 Ill. Reg. 14992, effective September 11, 1989.
- 13 Ill. Reg. 15126, September 22, 1989

The technical standards were adopted at 13 Ill. Reg. 5669. The financial assurance requirements were incorporated by reference at 13 Ill. Reg. 8515. The other actions were corrections.

STATUTORY AUTHORITY

The February 2, 1989 Opinion in R88-27 included a lengthy discussion of Section 22.4(d) of the Act, and other provisions of P.A. 85-861, the statutory basis of the UST program.¹ The Board will reference that discussion here, and will only summarize it in this Proposed Opinion.

Section 22.4(d) of the Act requires the Board to adopt regulations which are "identical in substance" with USEPA's UST regulations. Ill. Rev. Stat. 1987, ch. 127 1/2, par. 154(b)(i) requires the Office of the Illinois State Fire Marshal to adopt regulations which are also to be "identical in substance"² to the same USEPA UST regulations. While the Fire Marshal is to adopt

regulations only through "corrective action", the Board is to adopt the entire set of rules. In R88-27 the Board adopted regulations which, among other things, reflect the delineation between regulations before and after "corrective action".

The financial responsibility regulations bridge the corrective action gap. Operators are required to provide financial assurance immediately or in the near future. This will mainly be for tanks which are not known or suspected to be leaking. However, if a tank leaks, and the operator fails to take sufficient corrective action, the financial institutions will pay funds for corrective action which will be under the direction of the Agency. Thus the Fire Marshal will be responsible for receiving the financial assurance documents, but the Agency will be the recipient of any funds.

Ill. Rev. Stat. 1987, ch. 127 1/2, par. 154(b)(ii) allows the Fire Marshal to adopt "additional requirements". Section 22.4(d) of the Act allows the Board, upon receiving notice of such requirement, to adopt further Board requirements which are "identical in substance" to the additional Fire Marshal requirements. The R88-27 rules followed the USEPA rules closely. The Board will consider adopting "additional requirements" following notice from the Fire Marshal.

SUMMARY OF CHANGES

The USEPA actions are minor changes to the major packages addressed in R88-27 and R89-4. As it turns out, these extend a date to a point which had already passed before the Board adopted the original date, and modify forms which the Board has just incorporated by reference anyway. The changes to the Board regulations are therefore minimal.

Section 731.191

This Section is drawn from 40 CFR 280.91, which was amended at 54 Fed. Reg. 5452, February 3, 1989. 40 CFR 280.91(a) sets a compliance date of January 24, 1989 for the financial assurance requirements for certain operators. Because this date had already passed, in R89-4 the Board required immediate compliance. However, the federal compliance date has now been amended to add a complex proviso extending the effective date for certain requirements to July 24, 1989, a date which has also passed. Because this may have caused confusion, the Board is now proposing to insert the January 24, 1989 date and July 24 proviso.

Section 731.193

In Section 731.193(f), Board has proposed to insert language which was inadvertently omitted in R89-4. This Section is drawn from 40 CFR 280.93(f), which was adopted at 53 Fed. Reg. 43372, October 28, 1988.

Section 731.203

Section 731.203 incorporates changes in the Trust Agreement Form. In R89-4 the Board incorporated these forms by reference, without setting the text forth in full. The Board has updated the incorporations by reference.

Appendix A

The notification form was amended at 53 Fed. Reg. 37208, September 23, 1988. The form should have been updated in R88-27, but was inadvertently omitted. Rather than include the form with the rules, the Board has proposed to incorporate the USEPA regulation by reference, and to require the use of Fire Marshal forms where available. If the forms are not available, the person may prepare a notification form based on the USEPA rule. This is the format employed for the financial assurance forms in R89-4.

ORDER

The Board proposes to amend 35 Ill. Adm. Code 731 as follows. The Board will receive written public comment for 45 days after the date of publication in the Illinois Register.

TITLE 35: ENVIRONMENTAL PROTECTION
SUBTITLE G: WASTE DISPOSAL
CHAPTER I: POLLUTION CONTROL BOARD
SUBCHAPTER d: UNDERGROUND INJECTION CONTROL
AND UNDERGROUND STORAGE TANK PROGRAMS

PART 731
UNDERGROUND STORAGE TANKS

SUBPART A: PROGRAM SCOPE AND INTERIM PROHIBITION

Section
731.101 Definitions and exemptions (Repealed)
731.102 Interim prohibitions (Repealed)
731.103 Notification Requirements (Repealed)
731.110 Applicability
731.111 Interim Prohibition for Deferred Systems
731.112 Definitions
731.113 Incorporations by Reference
731.114 Implementing Agency

SUBPART B: UST SYSTEMS: DESIGN, CONSTRUCTION, INSTALLATION AND
NOTIFICATION

Section
731.120 Performance Standards for New Systems
731.121 Upgrading of Existing Systems
731.122 Notification Requirements

SUBPART C: GENERAL OPERATING REQUIREMENTS

Section
731.130 Spill and Overfill Control
731.131 Operation and Maintenance of Corrosion Protection
731.132 Compatibility
731.133 Repairs Allowed
731.134 Reporting and Recordkeeping

SUBPART D: RELEASE DETECTION

Section
731.140 General Requirements for all Systems
731.141 Petroleum Systems
731.142 Hazardous Substance Systems
731.143 Tanks
731.144 Piping
731.145 Recordkeeping

SUBPART E: RELEASE REPORTING, INVESTIGATION AND CONFIRMATION

Section
731.150 Reporting of Suspected Releases
731.151 Investigation due to Off-site Impacts
731.152 Release Investigation and Confirmation
731.153 Reporting and Cleanup of Spills and Overfills

SUBPART F: RELEASE RESPONSE AND CORRECTIVE ACTION

Section
731.160 General
731.161 Initial Response
731.162 Initial Abatement Measures and Site Check
731.163 Initial Site Characterization
731.164 Free Product Removal
731.165 Investigations for Soil and Groundwater Cleanup
731.166 Corrective Action Plan
731.167 Public Participation

SUBPART G: OUT-OF-SERVICE SYSTEMS AND CLOSURE

Section
731.170 Temporary Closure
731.171 Permanent Closure and Changes-in-Service
731.172 Assessing Site at Closure or Change-in-Service
731.173 Previously Closed Systems
731.174 Closure Records

SUBPART H: FINANCIAL RESPONSIBILITY

Section
731.190 Applicability
731.191 Compliance Dates
731.192 Definitions

731.193	Amount and Scope of Required Financial Responsibility
731.194	Allowable Mechanisms and Combinations
731.195	Financial Test of Self-insurance
731.196	Guarantee
731.197	Insurance or Risk Retention Group Coverage
731.198	Surety Bond
731.199	Letter of Credit
731.202	Trust Fund
731.203	Standby Trust Fund
731.204	Substitution of Mechanisms
731.205	Cancellation or Nonrenewal by Provider
731.206	Reporting
731.207	Recordkeeping
731.208	Drawing on Financial Assurance
731.209	Release from Financial Assurance Requirement
731.210	Bankruptcy or other Incapacity
731.211	Replenishment
731.900	Incorporation by reference (Repealed)
731.901	Compliance Date (Repealed)

Appendix A Notification Form

AUTHORITY: Implementing Section 22.4(d) and authorized by Section 27 of the Environmental Protection Act (Ill. Rev. Stat. 1988 Supp. ch. 111 1/2, pars. 1022.4(d) and 1027).

SOURCE: Adopted in R86-1 at 10 Ill. Reg. 14175, effective August 12, 1986; amended in R86-28 at 11 Ill. Reg. 6220, effective March 24, 1987; amended in R88-27 at 13 Ill. Reg. 9519, effective June 12, 1989; amended in R89-4 at 13 Ill. Reg. 15010, effective September 12, 1989; amended in R89-10 at 14 Ill. Reg. effective

SUBPART H: FINANCIAL RESPONSIBILITY

Section 731.191 Compliance Dates

Owners of petroleum underground storage tanks are required to comply with the requirements of this Subpart by the following dates:

- a) All petroleum marketing firms owning 1,000 or more USTs and all other UST owners that report a tangible net worth of \$20 million or more to the U.S. Securities and Exchange Commission (SEC), Dun and Bradstreet, the Energy Information Administration or the Rural Electrification Administration: - ~~Immediately~~ - January 24, 1989, except that compliance with Section 280.94(b) is required by: July 24, 1989.
- b) All petroleum marketing firms owning 100 through 999 USTs: October 26, 1989.

- c) All petroleum marketing firms owning 13 through 99 USTs at more than one facility: April 26, 1990.
- d) All petroleum UST owners not described in subsections (a), (b) or (c), including units of local government: October 26, 1990.

(Source: Amended at 14 Ill. Reg.
effective)

Section 731.193 Amount and Scope of Required Financial
Responsibility

- a) Owners or operators of petroleum underground storage tanks shall demonstrate financial responsibility for taking corrective action and for compensating third parties for bodily injury and property damage caused by accidental releases arising from the operation of petroleum underground storage tanks in at least the following per-occurrence amounts:
 - 1) For owners or operators of petroleum underground storage tanks that are located at petroleum marketing facilities, or that handle an average of more than 10,000 gallons of petroleum per month based on annual throughput for the previous calendar year: \$1 million.
 - 2) For all other owners or operators of petroleum underground storage tanks: \$500,000.
- b) Owners or operators of petroleum underground storage tanks shall demonstrate financial responsibility for taking corrective action and for compensating third parties for bodily injury and property damage caused by accidental releases arising from the operation of petroleum underground storage tanks in at least the following annual aggregate amounts:
 - 1) For owners or operators of 1 to 100 petroleum underground storage tanks: \$1 million; and
 - 2) For owners or operators of 101 or more petroleum underground storage tanks: \$2 million.
- c) For the purposes of subsections (b) and (f) only, a "petroleum underground storage tank" means a single containment unit and does not mean combinations of single containment units.
- d) Except as provided in subsection (e), if the owner or operator uses separate mechanisms or separate combinations of mechanisms to demonstrate financial responsibility for:

- 1) Taking corrective action;
 - 2) Compensating third parties for bodily injury and property damage caused by sudden accidental releases; or
 - 3) Compensating third parties for bodily injury and property damage caused by nonsudden accidental releases, the amount of assurance provided by each mechanism or combination of mechanisms must be in the full amount specified in subsection (a) and (b).
- e) If an owner or operator uses separate mechanisms or separate combinations of mechanisms to demonstrate financial responsibility for different petroleum underground storage tanks, the annual aggregate required must be based on the number of tanks covered by each such separate mechanism or combination of mechanisms.
- f) Owners or operators shall review the amount of aggregate assurance provided whenever additional petroleum underground storage tanks are acquired or installed. If the number of petroleum underground storage tanks for which assurance must be provided exceeds 100, the owner or operator shall demonstrate financial responsibility in the amount of at least \$2 million of annual aggregate assurance by the anniversary of the date on which the mechanism demonstrating financial responsibility became effective. If assurance is being demonstrated by a combination of mechanisms, the owner or operator shall demonstrate financial responsibility in the amount of at least \$2 million of annual aggregate assurance by the first-occurring effective date anniversary of any one of the mechanisms combined (other than a financial test or guarantee) to provide assurance.
- g) The amounts of assurance required under this Section exclude legal defense costs.
- h) The required per-occurrence and annual aggregate coverage amounts do not in any way limit the liability of the owner or operator.

(Source: Amended at 14 Ill. Reg. ,
effective)

Section 731.203 Standby Trust Fund

- a) An owner or operator using any one of the mechanisms authorized by Sections 731.196, 731.198 or 731.199 shall establish a standby trust fund when the mechanism is acquired. The trustee of the standby trust fund shall be an entity that has the authority to act as a trustee

and whose trust operations are regulated and examined by the Illinois Commissioner of Banks and Trust Companies, or who complies with the Corporate Fiduciary Act. (Ill. Rev. Stat. 1987, ch. 17, pars. 1551-1 et seq.)

b) Forms.

- 1) The Board incorporates by reference 40 CFR 280.103(b) as adopted at 53 Fed. Reg. 43370, October 26, 1988 and as amended at 53 Fed. Reg. 51274, December 21, 1988. This Section incorporates no future editions or amendments.
- 2) The Fire Marshal shall promulgate forms based on the forms in 40 CFR 280.103(b), with such changes as are necessary under Illinois law.
- 3) The owner or operator shall use such forms if available; otherwise, the owner or operator shall use the form in 40 CFR 280.103(b), except that instructions in brackets must be replaced with the relevant information and the brackets deleted.
- 4) In addition, the owner or operator and trustee shall agree that Illinois law governs the trust.

c) The Fire Marshal shall instruct the trustee to refund the balance of the standby trust fund to the provider of financial assurance if the Fire Marshal determines that no additional corrective action costs or third-party liability claims will occur as a result of a release covered by the financial assurance mechanism for which the standby trust fund was established.

d) An owner or operator may establish one trust fund as the depository mechanism for all funds assured in compliance with this Subpart.

(Source: Amended at 14 Ill. Reg. ,
effective)

Section 731.Appendix A

The Board incorporates by reference 40 CFR 280, Appendix I (1988), as amended at 53 Fed. Reg. 37208, September 23, 1988. This Section incorporates no future editions or amendments. Persons required to notify shall use forms provided by the Fire Marshal if available. Otherwise, they may prepare forms based on 40 CFR 280, Appendix I.

(Source: Amended at 14 Ill. Reg. ,
effective)

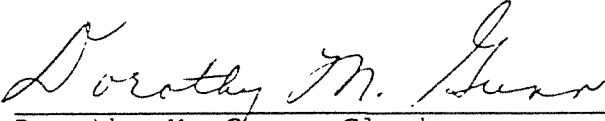
Notification for Underground Storage Tanks		(Form Approved) OMB No. 770-0185 APR 1984, EDITION 9-29-88				
FOR TANKS IN IL	RETURN COMPLETED FORM TO UST Coordinator Division of Fire Prevention P.O. Box 3803 Springfield, IL 62708-3803	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 60%; padding: 2px;">I.D. Number</td> <td style="width: 40%; padding: 2px;">STATE USE ONLY</td> </tr> <tr> <td colspan="2" style="padding: 2px;">Date Received</td> </tr> </table>	I.D. Number	STATE USE ONLY	Date Received	
I.D. Number	STATE USE ONLY					
Date Received						
GENERAL INFORMATION						
<p>Notification is required by Federal law for all underground tanks that have been used to store regulated substances since January 1, 1974, that are in the ground as of May 8, 1984, or that are brought into use after May 8, 1984. The information requested is required by Section 102 of the Resource Conservation and Recovery Act (RCRA), as amended.</p> <p>The primary purpose of this notification program is to locate and evaluate underground tanks that store or have stored petroleum or hazardous substances. It is expected that the information you provide will be based on reasonably available records, or, in the absence of such records, your knowledge, belief, or recollection.</p> <p>Who Must Notify? Section 102 of RCRA, as amended, requires that, unless exempted, owners of underground tanks that store regulated substances must notify State or local agencies of the existence of their tanks. Owner means—</p> <p>(a) in the case of an underground storage tank in use on November 8, 1984, or brought into use after that date, any person who owns an underground storage tank used for the storage, use, or dispensing of regulated substances; and</p> <p>(b) in the case of any underground storage tank in use before November 8, 1984, but no longer in use on that date, any person who owned such tank immediately before the discontinuation of its use.</p> <p>What Tanks Are Included? Underground storage tank is defined as any one or combination of tanks that (1) is used to contain an accumulation of "regulated substances," and (2) whose volume (including connected underground piping) is 10% or more beneath the ground. Some examples are underground tanks storing: 1. gasoline, used oil, or diesel fuel; and 2. industrial solvents, pesticides, herbicides or fungicides.</p> <p>What Tanks Are Excluded? Tanks removed from the ground are not subject to notification. Other tanks excluded from notification are:</p> <ol style="list-style-type: none"> 1. farm or residential tanks of 1,100 gallons or less capacity used for storing motor fuel for noncommercial purposes; 2. tanks used for storing heating oil for consumptive use on the premises where stored; 3. septic tanks; 4. pipeline facilities (including gathering lines) regulated under the Natural Gas Pipeline Safety Act of 1968 or the Hazardous Liquid Pipeline Safety Act of 1979 or which is a "no-stake pipeline facility" regulated under State law; 5. surface impoundments, pits, ponds, or pools; 6. storm water or waste water collection systems; 7. flow-through process tanks; 8. liquid traps or associated gathering lines directly related to oil or gas production and gathering operations; 9. storage tanks situated in an underground area (such as a basement, cellar, sunken parking, drift, shaft, or tunnel) if the storage tank is situated upon or above the surface of the floor. <p>What Substances Are Covered? The notification requirements apply to underground storage tanks that contain regulated substances. This includes any substance defined as hazardous in section 101 (14) of the Comprehensive Environmental Response, Compensation and Liability Act of 1980 (CERCLA), with the exception of those substances regulated as hazardous waste under Subtitle C of RCRA. It also includes petroleum, e.g., crude oil or any fraction thereof which is liquid at standard conditions of temperature and pressure (60 degree Fahrenheit and 14.7 pounds per square inch absolute).</p> <p>When To Notify? Completed notification forms should be sent to the address given at the top of this page.</p> <p>When To Notify? 1. Owners of underground storage tanks in use or that have been taken out of operation after January 1, 1974, but still in the ground, must notify by May 8, 1984. 2. Owners who bring underground storage tanks into use after May 8, 1984, must notify within 30 days of bringing the tanks into use.</p> <p>Penalties: Any owner who knowingly fails to notify or submits false information shall be subject to a civil penalty not to exceed \$10,000 for each tank for which notification is not given or for which false information is submitted.</p>						
INSTRUCTIONS						
Please type or print in ink all items except "signature" in Section V. This form must be completed for each location containing underground storage tanks. If more than 3 tanks are owned at this location, photocopy the reverse side, and staple continuation sheets to this form.		Indicate number of continuation sheets attached <input style="width: 40px; border: 1px solid black;" type="text"/>				
I. OWNERSHIP OF TANK(S) Owner Name (Corporation, Individual, Public Agency, or Other Entity) _____ Street Address _____ County _____ City _____ State _____ ZIP Code _____ Area Code _____ Phone Number _____ Type of Owner (Mark all that apply): <input type="checkbox"/> Current <input type="checkbox"/> State or Local Gov't <input type="checkbox"/> Private or Corporate <input type="checkbox"/> Former <input type="checkbox"/> Federal Gov't (GSA facility I.D. no.) <input type="checkbox"/> Ownership uncertain	II. LOCATION OF TANK(S) (If same as Section I, mark box here <input type="checkbox"/>) Facility Name or Company Site Identifier, as applicable _____ Street Address or State Road, as applicable _____ County _____ City (nearest) _____ State _____ ZIP Code _____ Indicate number of tanks at this location <input style="width: 40px; border: 1px solid black;" type="text"/> Mark box here if tank(s) are located on land within an Indian reservation or on other Indian trust lands <input type="checkbox"/>					
III. CONTACT PERSON AT TANK LOCATION Name (If same as Section I, mark box here <input type="checkbox"/>) _____ Job Title _____ Area Code _____ Phone Number _____						
IV. TYPE OF NOTIFICATION <input type="checkbox"/> Mark box here only if this is an amended or subsequent notification for this location						
V. CERTIFICATION (Read and sign after completing Section VI.) I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.						
Name and official title of owner or owner's authorized representative _____	Signature _____	Date Signed _____				
CONTINUE ON REVERSE SIDE						

VI. DESCRIPTION OF UNDERGROUND STORAGE TANKS (Complete for each tank at this location)					
Tank Identification No. (e.g., ABC-123), or Arbitrary Assigned Sequential Number (e.g., 1,2,3...)	Tank No.	Tank No.	Tank No.	Tank No.	Tank No.
1. Status of Tank (Mark all that apply)					
Currently in Use	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Temporarily Out of Use	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Permanently Out of Use	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Brought into Use after 5/8/86	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2. Estimated Age (Years)					
3. Estimated Total Capacity (Gallons)					
4. Material of Construction (Mark one)					
Steel	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Concrete	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Fiberglass Reinforced Plastic	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Unknown	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Other, Please Specify					
5. Internal Protection (Mark all that apply)					
Cathodic Protection	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Interior Lining (e.g., epoxy resins)	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
None	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Unknown	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Other, Please Specify					
6. External Protection (Mark all that apply)					
Cathodic Protection	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Painted (e.g., asphaltic)	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Fiberglass Reinforced Plastic Coated	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
None	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Unknown	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Other, Please Specify					
7. Piping (Mark all that apply)					
Bare Steel	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Galvanized Steel	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Fiberglass Reinforced Plastic	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Cathodically Protected	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Unknown	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Other, Please Specify					
8. Substance Currently or Last Stored in Greatest Quantity by Volume (Mark all that apply)					
a. Empty	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b. Petroleum					
Diesel	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Kerosene	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Gasoline (including alcohol blends)	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Used Oil	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Other, Please Specify					
c. Hazardous Substance	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Please indicate Name of Principal CERCLA Substance OR Chemical Abstract Service (CAS) No.					
Mark box <input type="checkbox"/> if tank stores a mixture of substances	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d. Unknown	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
9. Additional Information (for tanks permanently taken out of service)					
a. Estimated date last used (mo/yr)	/	/	/	/	/
b. Estimated quantity of substance remaining (gal)					
c. Mark box <input type="checkbox"/> if tank was filled with inert material (e.g., sand, concrete)	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

(Source: Added at 11 Ill. Reg. 6220, effective *MARCH 24, 1987*)

IT IS SO ORDERED.

I, Dorothy M. Gunn, Clerk of the Illinois Pollution Control Board, hereby certify that the above Proposed Opinion and Order was adopted on the 15th day of November, 1989, by a vote of 7-0.



Dorothy M. Gunn, Clerk
Illinois Pollution Control Board