# BEFORE THE ILLINOIS POLLUTION CONTROL BOARD

Dynegy Midwest Generation, Inc. Refurbishment of Unit 2 Electrostatic	)		RECEEVED CLERK'S CIFFICE
Precipitator	)	PCB 04-58	OCT 1 6 2003
Property Identification Number 17-20-300-006-0080	)	(Tax Certification)	STATE OF ILLINOIS Pollution Control Board

#### **NOTICE**

TO: Dorothy Gunn, Clerk

Illinois Pollution Control Board

State of Illinois Center

100 W. Randolph Street, Suite 11-500

Chicago, Illinois 60601

Donna Redmon
Tax Manager
Dynegy Midwest G

Dynegy Midwest Generation, Inc.

1000 Louisiana, Suite 5800 Houston, Texas 77002

Steve Santarelli Illinois Department of Revenue 101 West Jefferson P.O. Box 19033 Springfield, Illinois 62794

PLEASE TAKE NOTICE that I have today filed with the Office of the Pollution Control

Board the <u>APPEARANCE AND RECOMMENDATION</u> of the Illinois Environmental

Date: October 14, 2003

Robb H. Layman

Special Assistant Attorney General

ARDC #6205498

ILLINOIS ENVIRONMENTAL PROTECTION AGENCY

Protection Agency, a copy of which is herewith served upon you.

1021 North Grand Avenue East

P.O. Box 19276

Spring field, IL 62794-9276

Telephone: 217/782-5544

Facsimile: 217/782-9807

TDD: 217/782-9143

THIS FILING IS SUBMITTED

ON RECYCLED PAPER

BEFORE THE ILLINOIS PO	OLLUTIO	N CONTROL BOARD	RECEIVE CLERK'S CHRISTE
Dynegy Midwest Generation, Inc. Refurbishment of Unit 2 Electrostatic Precipitator	) ) )	DCD 04-58	0CT 1 6 8003
Property Identification Number 17-20-300-006-0080	) ) )	(Tax Certification)	Pollution Control Board

#### **APPEARANCE**

I hereby file my Appearance in this proceeding on behalf of the Illinois Environmental Protection Agency.

Robb H. Layman

Special Assistant Attorney General

ARDC #6205498 .

DATED: October 14, 2003

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BEFORE THE ILLIN	OIS POLLUTION CONTROL BOARD	CLERK'S GELIGE
Dynegy Midwest Generation, Inc. Refurbishment of Unit 2 Electrostatic Precipitator	) ) ) PCB 04-58	OCT I & 2003 STATE OF ILLINOIS Pollution Control Board
Property Identification Number 17-20-300-006-0080	) (Tax Certification) )	-410

#### RECOMMENDATION

Now Comes the Illinois Environmental Protection Agency ("Illinois EPA"), through its attorneys, and pursuant to Section 125.204 of the Illinois Pollution Control Board's ("Board") regulations, files the following Recommendation regarding the tax certification of air pollution control facilities pursuant to 35 Ill. Adm. Code 125.204.

- On April 29, 2003, the Illinois EPA received a request from Dynegy Midwest Generation,
  Inc. for an Illinois EPA recommendation regarding the tax certification of air pollution
  control facilities pursuant to 35 Ill. Adm. Code 125.204, and noted the request as log
  number TC-03-04-29J. (Exhibit A).
- 2) The applicant's address is: Donna Redmon Tax Manager

Dynegy Midwest Generation, Inc.

1000 Louisiana Suite 5800

Houston, Texas 77002

The air pollution control facilities in this request are located at Power Plant Road,Oakwood, Vermilion County and consist of the following:

Refurbishment of Unit 2 Electrostatic Precipitator whose primary purpose is to

improve particulate collection and operation. Because the primary purpose of this system is to reduce or eliminate air pollution, it is certified as a pollution control facility.

- 4. Section 11-10 of the Property Tax Code, 35 ILCS 200/11-10 (2000), defines "pollution control facilities" as: "any system, method, construction, device or appliance appurtenant thereto or any portion of any building or equipment, that is designed, constructed, installed or operated for the primary purpose of: (a) eliminating, preventing, or reducing air or water pollution ...or (b) treating, pretreating, modifying or disposing of any potential solid, liquid or gaseous pollutant which if released without treatment, pretreatment modification or disposal might be harmful, detrimental or offensive to human, plant or animal life, or to property."
- 5. Pollution control facilities are entitled to preferential tax treatment, 35 ILCS 200/11-5 (2000).
- 6. Based on the information in the application and the purpose of the facilities, to prevent, eliminate or reduce air pollution, it is the Illinois EPA's engineering judgment that the described facilities may be considered "pollution control facilities," pursuant to 35 Ill. Adm. Code 125.200(a), with the primary purpose of eliminating, preventing, or reducing air pollution, or as otherwise provided in 35 Ill. Adm. Code 125.200. Therefore, the facilities are eligible for tax certification from the Board.
- 7. Therefore, the Illinois EPA recommends that the Board issue the requested tax certification.

# ILLINOIS ENVIRONMENTAL PROTECTION AGENCY,

By:

Robb H. Layman

Special Assistant Attorney General

Of Counsel: Charles E. Matoesian Assistant Counsel

October 14, 2003

1021 North Grand Ave. E.

P.O. Box 19276

Springfield, Illinois 62794-9276

Telephone:

217/782-5544

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217/782-9143

Form Approved
OMB No. 158-R0013

	. OMB No. 158—R0013			
ENVIRONMENTAL PROTECTION AGENCY  NOTICE OF STATE CERTIFICATION	STATE Illinois			
(Pursuant to Section 169 of the Internal Revenue Code of 1954, as amended)	WATER OR AIR POLLUTION CONTROL AGENCY OR AUTHORITY  Environmental Protection Agency			
It is hereby certified that the control facility described in the at requirements for the control of water pollution water pollution amended, and regulations issued thereunder. According to the applicant January 3, 2001, 19  In the case of control facility not yet in operation, this notice is	tached application is in conformity with State and local programs and			
1. NAME OF APPLICANT	2. PERSON AUTHORIZED TO RECEIVE CERTIFICATION			
Dynegy Midwest Generation, Inc.	Donna Redmon			
ADDRESS (Street, City, State, Zip Code)	TITLE			
2828 North Monroe Street	Tax Manager ADDRESS (Street, City, State, Zip Code)			
Decatur, IL 62526	1000 Louisiana, Ste 5800, Houston, TX 77002			
3. DESCRIPTION OF CONTROL FACILITY				
Refurbishment of the Vermilion Power Station Unit 2 election reliability. The refurbishment includes:				
• Replacement of the collector plates, emitting electrode	es, and mechanical rapper systems.			
	·			
4. LOCATION OF CONTROL FACILITY (Street, City, State, Zip Code)	5. RECEIVING BODY OR STREAM OF WATER, IF ANY			
Power Plant Road, Oakwood, IL 61858	N/A			
6. USE OF THE CONTROL FACILITY CERTIFIED HEREBY IS IN CONF REQUIREMENTS FOR THE CONTROL OF WATER POLLUTION	ORMITY WITH THE FOLLOWING APPLICABLE STATE PLAN OR  AIR POLLUTION.			
35 Illinois Administrative Code 212				
•				
	·			
ISSUED	SIGNED (Official of State Agency)			
THIS DAY OF				
STATE CERTIFICATION NUMBER	TITLE			
· ·	·			

Form Approved OMB No. 158-R0013

U.S. ENVIRONMENTAL PROTECTION AGENCY				
NOTICE OF FEDERAL CERTIFICATION				
(Pursuant to Section 169 of the Internal Revenue Code of 1954, as amended)				
PLEASE TAKE NOTICE that pursuant to section 169 of the Internal Revenue Code of 1954, as amended, and Part 20 of Title 40 of the Code of Federal Regulations, the control facility identified herein    Will, if constructed, reconstructed, acquired, erected, installed				
and operated in accordance with the accompanying application, be certified				
as being in compliance with the applicable regulations of Federal agenc	les and the general policies of the United States for cooperation with			
the States in the prevention and abatement of water pollution water amended (33 U.S.C. 1251 et seq.) or the Clean Air Act, as amended (4 by the applicant, and is valid for purposes of section 169 only to the e	2 U.S.C. 1857 et seq.). This certification is based on facts furnished			
	•			
	ADDRESS (Street, City, State, Zip Code)			
Dynegy Midwest Generation, Inc.	2828 North Monroe Street .			
2. EMPLOYER IDENTIFICATION NUMBER	Decatur, IL 62526			
37-1383439				
3. PERSON AUTHORIZED TO RECEIVE CERTIFICATION: NAME	ADDRESS (Street, City, State, Zip Code)			
n name				
TITLE	1000 Louisiana, Ste 5800, Houston, TX 77002			
Tax Manager	·			
4. DESCRIPTION OF CONTROL FACILITY				
Refurbishment of the Vermilion Power Station Unit 2 el	ectrostatic precipitator to improve operation and			
reliability. The refurbishment includes:	constant proofphator to improve operation			
Replacement of the collector plates, emitting electrode	s, and mechanical rapper systems.			
•	· .			
5. LOCATION OF CONTROL FACILITY (Street, City, State, Zip Code)				
Power Plant Road, Oakwood, IL 61858				
6. EFFLUENT DISCHARGED TO				
N/A				
7. THE CONTROL FACILITY IDENTIFIED HEREIN DOES DOES OF WASTES, OR OTHERWISE.	NOT GENERATE PROFITS THROUGH THE RECOVERY AND SALES			
8. THE CONTROL FACILITY IDENTIFIED HEREIN IS IS NOT A CONTROL OF POLLUTION, AS DETERMINED IN ACCORDANCE WITH				
9. A. THE CONTROL FACILITY IDENTIFIED HEREIN IS USED ONLY IN CONNECTION WITH PLANTS OR PROPERTIES THAT WERE IN SERVICE ON OR BEFORE DECEMBER 31, 1975				
ERTIES THAT WERE IN SERVICE ON OR BEFORE DECEMBE	S ALLOCABLE TO ITS USE IN CONNECTION WITH PLANTS OR PROP- R 31,1975.			
A. THE CONTROL FACILITY PERFORMS NO FUNCTION IN AD	•			
B % OF THE AMORTIZABLE BASIS OF THE CONTROL FACILITY IS ALLOCABLE TO THE ABATEMENT OR CONTROL OF POLLUTION.				
ISSUED	SIGNATURE			
THIS DAY OF, 19				
STATE CERTIFICATION NUMBER	TITLE			
	• .			

#### **ENVIRONMENTAL PROTECTION AGENCY**

# APPLICATION FOR CERTIFICATION OF POLLUTION CONTROL FACILITY (Pursuant to Section 169 of the Internal Revenue Code of 1954, as amended)

NO CERTIFICATION MAY BE MADE UNLESS A COMPLETED APPLICATION FORM HAS BEEN RECEIVED (26 U.S.C. §169; 40 C.F.R. PART 20), IF NO CLAIM OF BUSINESS CONFIDENTIALITY ACCOMPANIES THIS INFORMATION WHEN IT IS RECEIVED BY EPA, IT MAY BE MADE AVAILABLE TO THE PUBLIC BY EPA WITHOUT FURTHER NOTICE. INFORMATION COVERED BY A CLAIM OF CONFIDENTIALITY WILL BE DISCLOSED BY EPA ONLY TO THE EXTENT, AND BY MEANS OF THE PROCEDURES, SET FORTH IN TITLE 40, CODE OF FEDERAL REGULATIONS, PART 2, 41 C.F.R. 26902 et seq., SEPTEMBER 1, 1976.

TITLE 40, CODE OF FEDERAL REGULATIONS, PART 2, 41 C.F.R. 26902 et seq.. SEPTEMBER 1, 1976.

A BUSINESS CONFIDENTIALITY CLAIM COVERING ALL OR PART OF THE INFORMATION FURNISHED IN OR WITH THIS APPLICATION MAY BE ASSERTED BY PLACING ON (OR ATTACHING TO) THE INFORMATION AT THE TIME IT IS SUBMITTED TO EPA, A COVER SHEET STAMPED OR TYPED LEGEND, OR OTHER SUITABLE FORM OF NOTICE EMPLOYING LANGUAGE SUCH AS "TRADE SECRET," "PROPRIETARY," OR "COMPANY CONFIDENTIAL," ALLEDGEDLY CONFIDENTIAL PORTIONS OF OTHERWISE NON-CONFIDENTIAL DOCUMENTS SHOULD BE CLEARLY IDENTIFIED, AND MAY BE SUBMITTED SEPARATELY TO FACILITATE IDENTIFICATION AND HANDLING BY EPA. IF THE APPLICANT DESIRES CONFIDENTIAL TREATMENT ONLY UNTIL A CERTAIN DATE OR UNTIL THE OCCURRENCE OF A CERTAIN EVENT, THE NOTICE SHOULD SO STATE.

Application is hereby made for certification of the pollution control facility described herein. The following information is submitted in accordance with provisions of Part 20 of Title 40 of the Code of Federal Regulations and to the best of my knowledge and belief is true and correct.

DATE
April 22, 2003
STREET ADDRESS, CITY, STATE, ZIP CODE
1000 Louisiana, Suite 5800 Houston, Texas 77002
Tiouston, Texas 77002

1. FULL BUSINESS NAME OF AP		CATION OF CONTROL FACILITY		
i e		2. TYPE OF OWNERSHIP		
Dynegy Midwest Generation	on, Inc.	r1	THER (Describe)	
1		PARTNERSHIP		
		CORPORATION	•	
3. PERSON TO CONTACT REGAR	RDING THIS APPLICATION (Name as	nd Title)	TELEPHONE	
	Starla Lacy, Director, Environn	nental	713-767-8961	
ADDRESS (Street, City, State, Z	-			
1000 Louisiana, Ste 5800, Hous				
	CEIVE CERTIFICATION (Name and			
ADDRESS (Street, City, State, Z	Redmon	Tax M	anager	
1000 Louisiana, Ste 5800, Hous	ston, TX 77002			
5. BUSINESS NAME OF PLANT (!	f different from Item 1) (Street, City,	State, Zip Code)	6. APPLICANT'S	
Vermilion Power Station			EMPLOYER IDENTIFICATION NO.	
Power Plant Road, Oakw	ood, IL 61858		37-1385459	
	SECTION B DESCRIPTION	LOS CONTROL FACH ATY		
1. DESCRIBE THE FACILITY FOR	SECTION B - DESCRIPTION R WHICH CERTIFICATION IS SOUGH	HT. INCLUDE TYPE OF EQUIPMEN	T MANUEACTURER AND MODEL	
NUMBER. SUBMIT DESIGN CF FUNCTION AND OPERATION	riteria, Engineering Report A	ND/OR PERFORMANCE SPECIFIC	ATIONS WHICH DESCRIBE	
Refurbishment of the Verm	ilion Power Station Unit 2 el	ectrostatic precipitator to im	prove operation and	
reliability. The refurbishme			F	
<ul> <li>Replacement of the collect</li> </ul>	tor plates, emitting electrode	s, and mechanical rapper sys	items.	
!			•	
	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·		
2. IS FACILITY IN OPERATION?	A. IF "YES" DATE FACILITY WAS PLACED IN OPERATION	B. IF "NO" DATE FACILITY IS EXPECTED TO BE	3. IF FACILITY CONSISTS OF A BUILDING, IS IT EXCLUSIVE-	
☑ YES ☐ NO	January 2001	PLACED IN OPERATION	LY FOR CONTROL OF POLLU-	
A DOESTUE SAGULTY (invested	i -		TION? YES NO	
4. DOES THE FACILITY (installed after December 31, 1975 ONLY) AFFECT THE OPERATING UNIT (of the plant or other property in connection with which the facility is used) MOST DIRECTLY ASSOCIATED WITH THE FACILITY IN ANY OF THE FOLLOWING WAYS?				
INCREASE THE OUTPUT OR C	INCREASE THE OUTPUT OR CAPACITY YES INO EXTEND THE USEFUL LIFE? YES INO			
REDUCE THE TOTAL OPERATING COSTS? YES NO				
	ING COSTS? YES VO	THE USEFUL LIFE? TYES VO		
a. IF THE ANSWER TO ANY O	ING COSTS? YES WNO	THE USEFUL LIFE? TYES VO		
a. IF THE ANSWER TO ANY O	TING COSTS? TYES WONO  F THE ABOVE IS "YES" IS THE PER	RCENTAGE BY WHICH THE OPERA	TING UNIT WAS EFFECTED	
a. IF THE ANSWER TO ANY O  5% OR LESS b. IF NONE OF THE FOREGOI	TING COSTS?		TING UNIT WAS EFFECTED	
a. IF THE ANSWER TO ANY O  5% OR LESS b. IF NONE OF THE FOREGOI	TING COSTS?	RCENTAGE BY WHICH THE OPERA	TING UNIT WAS EFFECTED	
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a. IF THE ANSWER TO ANY O  5% OR LESS b. IF NONE OF THE FOREGOI FURNISH THE DATA USED	TING COSTS? TYES VINO  F THE ABOVE IS "YES" IS THE PER  NG INCREASES, EXTENSIONS, OR  TO ARRIVE AT THE PERCENTAGE  SECTION C - DESCRIPTION OF	RCENTAGE BY WHICH THE OPERA REDUCTIONS EXCEEDING 5% STA (S) GIVEN IN RESPONSE TO ITEM COMMERCIAL PROCESS OR ACTI	TING UNIT WAS EFFECȚED ATE THE RATIONALE AND 4(a).	
a. IF THE ANSWER TO ANY O  5% OR LESS b. IF NONE OF THE FOREGOI FURNISH THE DATA USED  1. DESCRIBE PROCESS OR ACTIV	TING COSTS? TYES VINO  F THE ABOVE IS "YES" IS THE PER  NG INCREASES, EXTENSIONS, OR  TO ARRIVE AT THE PERCENTAGE	RCENTAGE BY WHICH THE OPERA REDUCTIONS EXCEEDING 5% STA (S) GIVEN IN RESPONSE TO ITEM COMMERCIAL PROCESS OR ACTI	TING UNIT WAS EFFECȚED ATE THE RATIONALE AND 4(a).	
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a. IF THE ANSWER TO ANY O  5% OR LESS b. IF NONE OF THE FOREGOI FURNISH THE DATA USED  1. DESCRIBE PROCESS OR ACTIV Electric Generating Unit	TING COSTS? TYES VINO  F THE ABOVE IS "YES" IS THE PER  NG INCREASES, EXTENSIONS, OR  TO ARRIVE AT THE PERCENTAGE  SECTION C - DESCRIPTION OF	RCENTAGE BY WHICH THE OPERA REDUCTIONS EXCEEDING 5% STA (S) GIVEN IN RESPONSE TO ITEM COMMERCIAL PROCESS OR ACTI	TING UNIT WAS EFFECȚED ATE THE RATIONALE AND 4(a).	
a. IF THE ANSWER TO ANY O  5% OR LESS b. IF NONE OF THE FOREGOI FURNISH THE DATA USED  1. DESCRIBE PROCESS OR ACTIV Electric Generating Unit  2. STANDARD INDUSTRIAL CLA	TING COSTS? TYES VINO  F THE ABOVE IS "YES" IS THE PER  NG INCREASES, EXTENSIONS, OR  TO ARRIVE AT THE PERCENTAGE  SECTION C - DESCRIPTION OF  VITY IN CONNECTION WITH WHICH	RCENTAGE BY WHICH THE OPERA REDUCTIONS EXCEEDING 5% STA (S) GIVEN IN RESPONSE TO ITEM COMMERCIAL PROCESS OR ACTI	TING UNIT WAS EFFECȚED ATE THE RATIONALE AND 4(a).	
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a. IF THE ANSWER TO ANY O  5% OR LESS b. IF NONE OF THE FOREGOI FURNISH THE DATA USED  1. DESCRIBE PROCESS OR ACTIV Electric Generating Unit  2. STANDARD INDUSTRIAL CLA	TING COSTS? YES VNO  F THE ABOVE IS "YES" IS THE PER  NG INCREASES, EXTENSIONS, OR  TO ARRIVE AT THE PERCENTAGE  SECTION C - DESCRIPTION OF  VITY IN CONNECTION WITH WHICH  SSIFICATION (SIC) CODE NUMBER  211	RCENTAGE BY WHICH THE OPERA REDUCTIONS EXCEEDING 5% STA (S) GIVEN IN RESPONSE TO ITEM  COMMERCIAL PROCESS OR ACTI FACILITY IS OR WILL BE USED.	TING UNIT WAS EFFECTED  ATE THE RATIONALE AND 4(a).	
a. IF THE ANSWER TO ANY O  5% OR LESS b. IF NONE OF THE FOREGOI FURNISH THE DATA USED  1. DESCRIBE PROCESS OR ACTIV Electric Generating Unit  2. STANDARD INDUSTRIAL CLA  49  3. DATE THAT EACH PLANT OR OTH	FING COSTS? YES VNO  F THE ABOVE IS "YES" IS THE PER  NG INCREASES, EXTENSIONS, OR  TO ARRIVE AT THE PERCENTAGE  SECTION C - DESCRIPTION OF  VITY IN CONNECTION WITH WHICH  SSIFICATION (SIC) CODE NUMBER  11  HER PROPERTY IN CONNECTION WITH WEIGHT  PLANT OR PROPERTY	RCENTAGE BY WHICH THE OPERA REDUCTIONS EXCEEDING 5% STA (S) GIVEN IN RESPONSE TO ITEM  COMMERCIAL PROCESS OR ACTI FACILITY IS OR WILL BE USED.	TING UNIT WAS EFFECTED  THE RATIONALE AND  4(a).  VITY	
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a. IF THE ANSWER TO ANY O  5% OR LESS b. IF NONE OF THE FOREGOI FURNISH THE DATA USED  1. DESCRIBE PROCESS OR ACTIV Electric Generating Unit  2. STANDARD INDUSTRIAL CLA  49 3. DATE THAT EACH PLANT OR OTH  A. Vermilion Power Station	FING COSTS? YES VNO  F THE ABOVE IS "YES" IS THE PER  NG INCREASES, EXTENSIONS, OR  TO ARRIVE AT THE PERCENTAGE  SECTION C - DESCRIPTION OF  VITY IN CONNECTION WITH WHICH  SSIFICATION (SIC) CODE NUMBER  11  HER PROPERTY IN CONNECTION WITH WEIGHT  PLANT OR PROPERTY	RCENTAGE BY WHICH THE OPERA REDUCTIONS EXCEEDING 5% STA (S) GIVEN IN RESPONSE TO ITEM  COMMERCIAL PROCESS OR ACTI FACILITY IS OR WILL BE USED.	TING UNIT WAS EFFECTED  ATE THE RATIONALE AND 4(a).  VITY	

						<u> </u>	
		SECTION	C - DESCRIPTIO	N OF COMMERCIAL PR	OCESS OR ACTIV	VITY	
A.	PLANTS OR PROPE JANUARY 1, 1976,	RTIES IN CONNEC STATE THE PERCE	TION WITH WHI NTAGE OF THE	VITH MORE THAN ONE CH THE FACILITY IS OF COST OF FACILITY WH E	R WILL BE USED HICH IS ALLOCAI	WAS NOT IN OP	ERATION PRIOR TO
В.	DESCRIBE THE REA	ASONING AND FU	RNISH THE DAT	A USED TO ARRIVE AT	THE PERCENTA	GE GIVEN IN RE	SPONSE TO
	N/A						
				•			
						•	
		•					
			•				
5A.				S IN ADDITION TO THE LE TO THE ABATEMEN			TATE THE .
58.	DESCRIBE THE REA	ASONING AND FU	RNISH THE DAT	A USED TO ARRIVE AT	THE PERCENTA	GE GIVEN IN R	ESPONSE TO
1	N/A .			•			•
			•				
							•
					•		
	SECTION D - WAST	EWATER CHARAC	TERISTICS (To E	e completed only in conn	ection with faciliti	es for the control	of water pollution)
P	ND OF WASTES OR ROCESS FLOW OR S	BY-PRODUCTS RE SCHEMATIC DIAG PORT EITHER ON A	EMOVED, ALTEF RAM WITH MATI ACTUAL BASIS (	CILITY IN TERMS OF QUEED, DISPOSED OF, OR I ERIAL BALANCES OF TO DR, IF FACILITY IS NOT TO, etc.).	PREVENTED. IF HE WASTE OR W	FEASIBLE, ATTA ASTEWATER ST	ACH REAM
	OURS PLANT OR P				Max	Avg	
•				b. Per Year: Min	Max	Avg	
	VASTEWATER DISCHARGE IN	WITHOUT	POLLUTION CO	NTROL FACILITY	WITH PO	LLUTION CONT	ROL FACILITY
(	A) GALLONS PER MINUTE, (B) MIL-	a. Min	Max	Avg	Min	Max	Avg.
L	JONS OF GALLONS	b. Min	Max	Avg	Min	Max	Avg.
3. P	OLLUTANTS OR W	ASTE PRODUCTS					
3.a		Min	Max	Avg	Min	Max	Avg
3.b	•	Min.	Max,	Avg	Min	Max	Avg
3.c		Min.	Max	Avg	Min	Max	Avg
3.d		Min	Max	Avg	Min	Max	Avg
3.e	***************************************	Min	Max	Avg	Min	Max	Avg
3.f	·	Min	Max	Avg	Min	Max	Avg
3.g		Min	Max	Avg	Min	Max	Avg
3.h		Min	Max	Avg	Min	Max	Avg
3.i		Min	Max	Avg	Min	Max	Avg
<b>.</b>		Min	May	Ava	Min	May .	Ανα

4.	DESCRIBE METHOD ( OF POLLUTANTS.	GRAB OR COMPOSITE) AND FREQUENCY OF SAMPLING A	AND METHODS USED TO DETERMINE QUANTITIES
	O. FOLLOTANIS.		
			•
			•
5.	IS FACILITY A PRET	REATMENT FACILITY TO PREPARE WASTEWATER FOR RE	ECEIPT BY ANOTHER FACILITY, PUBLIC OF
	PRIVATE, FOR FURT	HER TREATMENT? IF "YES", SKIP ITEMS 6, 7 AND 8 AND	IDENTIFY RECEIVING FACILITY. YES YOU
<u></u>			·
6.	IDENTIFY THE BODY	OR STREAM OF WATER INTO WHICH WASTEWATER FRO	·
_	WITH WHICH THE FACILITY IS USED, IS OR WILL BE DISCHARGED.  N/A		
7.	DESCRIBE LOCATION	OF DISCHARGE OR OUTFALL WITH RESPECT TO RECEIVE	VING WAIERS.
			•
8.		ODY OR STREAM OF WATER A NAVIGABLE WATERWAY OF "NO," PROCEED TO ITEM 9.	OF THE UNITED STATES OR A TRIBUTARY THEREOF?
	A. IF "YES" HAS A U	S. ARMY CORPS OF ENGINEERS DISCHARGE PERMIT BE	EN APPLIED FOR? YES NO IF "NO,"
	EXPLAIN, THEN F	PROCEED TO ITEM 9.	
	B. IF ANSWER TO IT	EM 8A IS "YES" HAS A U.S. ARMY CORPS OF ENGINEERS	DISCHARGE PERMIT BEEN ISSUED? YES NO
	(1) IF "YES." ATT	ACH COPY OR PROVIDE PERMIT NUMBER _AIN, GIVING DATES OF ANY OFFICIAL ACTION WITH RE	OMIT ITEM 9.
	(Z) IF NO," EXPI	Ann, Giving Dates of ANT OFFICIAL ACTION WITH RE	VI EUT 10 ALT MICHTION
			-
		#4	·
9.		BEEN ANSWERED "YES," IDENTIFY APPLICABLE STATE	AND LOCAL WATER POLLUTION CONTROL
	REQUIREMENTS AND	J STANUANUS.	
			•
$\vdash$	SECTION E - EM	IISSION CHARACTERISTICS (To be completed only in connect	tion with facilities for the control of air pollution)
-	DESCRIBE THE FEFE	CT OF POLITION CONTROL FACILITY IN TERMS OF OU	ANTITY AND QUALITY OF EMISSION AND
	ATTACH PROCESS F	F WASTES OR BY-PRODUCTS REMOVED, ALTERED, DISPO LOW OR SCHEMATIC DIAGRAM WITH MATERIAL BALANC	ES OF POLLUTANTS IN THE EMISSION
	STREAM. REPORT EITHER ON ACTUAL BASIS, OR, IF FACILITY IS NOT YET IN OPERATION, ON DESIGN BASIS.		
1.	HOURS PLANT OR PE		Max. 744 Avg. 560
		b. Per Year: Min	90 Max, 7,890 Avg 5,900
2.	POLLUTANTS TO	a. Particula	tes
1	BE CONTROLLED (Specify each)	b.	
1	•	<b>c.</b>	
3	VOLUMETRIC FLOW	d. WITHOUT POLLUTION CONTROL FACILITY	WITH POLLUTION CONTROL FACILITY
"	RATE OF EMIS-		
L	SION (actual cubic feet/minute)	MinMaxAvg.:at355_ or	MinMaxAvg. 355 of
		a. MinMaxAvg at OF	MinMaxAvgatOF
			At
4.	CONCENTRATION (in volume % of	b. MinMexAvg at °F	MinMaxAvgat °F
	gaseous components)	c. MinMaxAvgatOF	Min:MaxAvgat°F
		d. MinMaxAvgatOF	Min MaxAvg at o <sub>F</sub>
5.	CONCENTRATION (grains/cubic feet of	1.98 355	0.050 355
	all particulate matter)	Min Max Avg at oF	0.050 355 oF
6.	CONCENTRATION (grains/cubic feet of any specific particu- late listed in E-2 above)	MinMaxAvgatOF	Min MaxAvg at 0F

Form Approved OM8 No. 158-RC013

. DESCRIBE MET	HOD OF DETERMINING RATES, CONCENTRATION AND CHARACTERISTICS OF EMIS	ssions.
Volumetric i	flow rate is from the latest particulate emission stack test.	
factor with coa Concentration	on (grains/cubic feet) without pollution control facility was calculated used to a low data from the particulate emission stack test. In (grains/cubic feet) with pollution control facility is taken from the la minimum, maximum, and average were taken from the three test runs.	test particulate emission
		·
	LICABLE STATE AND LOCAL AIR POLLUTION CONTROL REQUIREMENTS AND STAN	IDAROS.
35 Illinois A	dministrative Code 212	
		-
<del></del>	SECTION F - COST INFORMATION (See Note to instructions for this section)	
SIMILAR DI	HE DISPOSITION OF EACH TYPE OF RECOVERED MATERIAL, INCLUDING IF APPLIC SPOSITION OF RECLAIMED OR RECOVERED MATERIAL TO INDUSTRIAL WASTE REI	COVERY FIRMS OR OTHERS.
		•
		•
	A. MATERIAL RECOVERED AND SOLD	s N/A
2. ANNUAL COST RECOVERY	B. OTHER	s N/A
	C. TOTAL	s N/A
3. TOTAL AVERA (Not applicable i	GE ANNUAL MAINTENANCE AND OPERATING COSTS f no cost recovery is reported in Item 2j	. s N/A

# ILLINOIS POLLUTION CONTROL BOARD April 3, 2003

DYNEGY MIDWEST GENERATION, LLC (Refurbished Electrostatic Precipitator Unit 2	)	
(Property Identification Number -17-20-300-	7	
006-0080)),	)	
Petitioner,	)	
<b>v.</b>	)	PCB 03-173 (Tax Certification)
ILLINOIS ENVIRONMENTAL	)	`
PROTECTION AGENCY,	)	
	)	
Respondent.	)	•

ORDER OF THE BOARD (by T.E. Johnson):

On March 31, 2003, the Illinois Environmental Protection Agency (Agency) recommended that the Board certify certain facilities of Dynegy Midwest Generation, LLC (Dynegy Midwest) as "pollution control facilities" for preferential tax treatment under the Property Tax Code. 35 ILCS 200/11-5 et seq. (2002). The Agency filed the recommendation under Part 125 of the Board's procedural rules. 35 Ill. Adm. Code 125. In this order, the Board describes the legal framework for tax certifications, discusses the Agency's recommendation, and certifies that Dynegy Midwest's facilities are pollution control facilities.

# LEGAL FRAMEWORK

Under the Property Tax Code, "[i]t is the policy of this State that pollution control facilities should be valued, at 33 1/3% of the fair cash value of their economic productivity to their owners." 35 ILCS 200/11-5 (2002); see also 35 III. Adm. Code 125.200(a)(2). "For tax purposes, pollution control facilities shall be certified as such by the Pollution Control Board and shall be assessed by the Department [of Revenue]." 35 ILCS 200/11-20 (2002); see also 35 III. Adm. Code 125.200(a).

Under Section 125.202 of the Board's procedural rules, a person may submit an application for tax certification to the Agency. 35 Ill. Adm. Code 125.202. If the Agency receives a tax certification application, the Agency must file with the Board a recommendation on the application, unless the applicant withdraws the application. 35 Ill. Adm. Code 125.204(a). Among other things, the Agency's filing must recommend that the Board issue or deny tax certification. 35 Ill. Adm. Code 125.204(a)(4). If the Board finds "that the claimed facility or relevant portion thereof is a pollution control facility..., the Pollution Control Board... shall enter a finding and issue a certificate to that effect." 35 ILCS 200/11-25 (2002); see also 35 Ill. Adm. Code 125.216(a).

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## AGENCY RECOMMENDATION

The Agency states that it received a tax certification application from Dynegy Midwest on September 16, 2002. Agency Recommendation (Agency Rec.) at 1. On March 31, 2003, the Agency filed a recommendation on the application with the Board. The Agency's recommendation identifies the facilities at issue: Refurbishment of Electrostatic Precipitator Unit 2. Agency Rec. at 1. The Agency's recommendation further describes the facilities: for particulate collection and operation. *Id.* at 1-2. The Agency's recommendation also identifies the location of the facilities: Power Plant Road, Oakwood, Vermilion County. *Id.* at 1.

The Agency recommends that the Board certify that the identified facilities are pollution control facilities as defined in Section 11-10 of the Property Tax Code (35 ILCS 200/11-10 (2002)) because the primary purpose of the facilities is eliminating, preventing, or reducing air pollution. Agency Rec. at 2.

#### TAX CERTIFICATE

The Board finds and certifies that Dynegy Midwest's facilities identified in this order are pollution control facilities under the Property Tax Code. 35 ILCS 200/11-10 (2002). Under Section 11-25 of the Property Tax Code, the effective date of this certificate is "the date of application for the certificate or the date of the construction of the facility, whichever is later." 35 ILCS 200/11-25 (2002); see also 35 Ill. Adm. Code 125.216(a). Section 125.216(d) of the Board's procedural rules states that the Clerk "will provide the applicant and the Agency with a copy of the Board's order setting forth the Board's findings and certificate, if any." 35 Ill. Adm. Code 125.216(d) (quoting in italics 35 ILCS 200/11-30 (2002)). The Clerk therefore will provide Dynegy Midwest and the Agency with a copy of this order.

#### IT IS SO ORDERED.

Section 41(a) of the Environmental Protection Act provides that final Board orders may be appealed directly to the Illinois Appellate Court within 35 days after the Board serves the order. 415 ILCS 5/41(a) (2002); see also 35 Ill. Adm. Code 101.300(d)(2), 101.906, 102.706. Illinois Supreme Court Rule 335 establishes filing requirements that apply when the Illinois Appellate Court, by statute, directly reviews administrative orders. 172 Ill. 2d R. 335. The Board's procedural rules provide that motions for the Board to reconsider or modify its final orders may be filed with the Board within 35 days after the order is received. 35 Ill. Adm. Code 101.520; see also 35 Ill. Adm. Code 101.902, 102.700, 102.702.

N. A.

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I, Dorothy M. Gunn, Clerk of the Illinois Pollution Control Board, certify that the Board adopted the above order on April 3, 2003, by a vote of 7-0.

Dorothy M. Gunn, Clerk

Illinois Pollution Control Board

#### **PROOF OF SERVICE**

I, the undersigned, certify that I have served the attached APPEARANCE AND RECOMMENDATION upon the person to whom it is directed, by placing them in an envelope addressed to:

TO: Dorothy Gunn, Clerk
Illinois Pollution Control Board
State of Illinois Center
100 W. Randolph Street, Suite 11-500
Chicago, Illinois 60601

Steve Santarelli Illinois Department of Revenue 101 West Jefferson P.O. Box 19033 Springfield, Illinois 62794 Donna Redmon Tax Manager Dynegy Midwest Generation, Inc. 1000 Louisiana, Suite 5800 Houston, Texas 77002

and mailing it by First Class Mail from Springfield, Illinois on October 14, 2003, with sufficient postage affixed.

Robb H. Layman

Special Assistant Attorney General

ARDC #6205498

THIS FILING IS SUBMITTED ON RECYCLED PAPER