

Electronic Filing: Received, Clerk's Office 09/09/2024
**BEFORE THE POLLUTION CONTROL BOARD
OF THE STATE OF ILLINOIS**

EAST-WEST PROPERTIES, LLC)	
)	
Petitioner,)	
)	
v.)	PCB 2024-072
)	(LUST Appeal)
ILLINOIS ENVIRONMENTAL)	
PROTECTION AGENCY,)	
Respondent.)	

NOTICE

Don Brown, Clerk
Illinois Pollution Control Board
60 E. Van Buren Street
Suite 630
Chicago, IL 60605
don.brown@illinois.gov

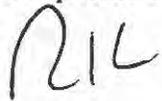
Bradley P. Halloran, Hearing Officer
Illinois Pollution Control Board
60 E. Van Buren Street
Suite 630
Chicago, IL 60605
brad.halloran@illinois.gov

Stephen F. Hedinger, of Counsel
Sorling Northrup
1 North Old State Capitol Plaza, Suite 200
P.O. Box 5131
Springfield, IL 62705
sfhedinger@sorlinglaw.com

PLEASE TAKE NOTICE that I have today filed with the office of the Clerk of the Pollution Control Board an **APPEARANCE**, the **ADMINISTRATIVE RECORD**, and a **CERTIFICATE OF RECORD ON APPEAL**, copies of which are herewith served upon you.

Respectfully submitted,

ILLINOIS ENVIRONMENTAL PROTECTION AGENCY,
Respondent



Rich Kim
Assistant Counsel - Division of Legal Counsel
Special Assistant Attorney General
1021 North Grand Avenue, East
P.O. Box 19276
Springfield, Illinois 62794-9276
217/782-5544
866/273-5488 (TDD)
Dated: September 9, 2024

**BEFORE THE POLLUTION CONTROL BOARD
OF THE STATE OF ILLINOIS**

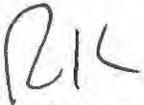
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)	(LUST Appeal)
ILLINOIS ENVIRONMENTAL)	
PROTECTION AGENCY,)	
Respondent.)	

APPEARANCE

The undersigned, as one of its attorneys, hereby enters his Appearance on behalf of the Respondent, the Illinois Environmental Protection Agency.

Respectfully submitted,

ILLINOIS ENVIRONMENTAL PROTECTION AGENCY,
Respondent



Rich Kim
Assistant Counsel - Division of Legal Counsel
Special Assistant Attorney General
1021 North Grand Avenue, East
P.O. Box 19276
Springfield, Illinois 62794-9276
217/782-5544
866/273-5488 (TDD)
richard.kim@illinois.gov
Dated: September 9, 2024

I, the undersigned attorney at law, hereby certify that on **September 9, 2024**, I served true and correct copies of an **APPEARANCE**, the **ADMINISTRATIVE RECORD**, and a **CERTIFICATE OF RECORD ON APPEAL**, via the Board's COOL system and email, upon the following named persons:

Don Brown, Clerk
Illinois Pollution Control Board
60 E. Van Buren Street
Suite 630
Chicago, IL 60605
don.brown@illinois.gov

Bradley P. Halloran, Hearing Officer
Illinois Pollution Control Board
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Stephen F. Hedinger, of Counsel
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ILLINOIS ENVIRONMENTAL PROTECTION AGENCY,
Respondent



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Assistant Counsel - Division of Legal Counsel
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richard.kim@illinois.gov

PEI Perry Environmental, Inc.

Environmental Consultants

November 1, 2023

LUST Project Manager
Leaking Underground Storage Tank Section
Bureau of Land
Illinois Environmental Protection Agency
1021 North Grand Avenue East
Springfield, Illinois 62702

Re: LPC# 0316715025 – Cook County
Chicago / East West Properties, LLC
8100 S Ashland Avenue
LUST Incident No. 20230615
LUST Technical File

Dear Project Manager:

Perry Environmental, Inc., on behalf of the above-notated UST owner/operator, is pleased to submit the enclosed 45-Day Report for your review and approval. Due to soil samples exceeding Tier 1 Soil Remediation Objectives during the Early Action Investigation Activities, a Stage 1 Site Investigation is being proposed. Upon IEPA approval, a time to perform the Stage 1 Site Investigation Activities for investigating the soil and groundwater will be scheduled. Due to the size of this report, a copy of this report is being mailed in a separate package.

Thank you for your assistance regarding this matter. Please contact Carianne Rochford at (217) 523-5446 or via email at cari@perryenvironmental.net if you have any questions or require additional information.

Sincerely,



Josh Fortado
Senior Administrative Assistant
Perry Environmental, Inc.

900 S Spring Street • Springfield, Illinois 62704
Ph: (217) 523-5446

LEAKING UNDERGROUND STORAGE TANK PROGRAM

45-DAY REPORT

EAST-WEST PROPERTIES, LLC
8100 South Ashland Avenue
CHICAGO, ILLINOIS 60620

IEMA Incident #20230615
LPC# 0316715025

Submitted to:

Illinois Environmental Protection Agency
1021 North Grand Avenue East
Springfield, Illinois 62794

Submitted by:

East-West Properties, LLC
8603 W 142nd Street
Orland Park, Illinois 60462

Date:

November 2023

Prepared by:

PERRY ENVIRONMENTAL, INC.
900 South Spring Street • Springfield, Illinois 62703

The Agency is authorized to require this information under Section 4 and Title XVI of the Environmental Protection Act (415 ILCS 5/4, 5/37 - 57.17). Failure to disclose this information may result in a civil penalty of not to exceed \$50,000.00 for the violation and an additional civil penalty of not to exceed \$10,000.00 for each day during which the violation continues (415 ILCS 5/42). Any person who knowingly makes a false material statement or representation in any label, manifest, record, report, permit, or license, or other document filed, maintained or used for the purpose of compliance with Title XVI commits a Class 4 felony. Any second or subsequent offense after conviction hereunder is a Class 3 felony (415 ILCS 5/57.17). This form has been approved by the Forms Management Center.

**Illinois Environmental Protection Agency
Leaking Underground Storage Tank Program
LUST Technical Form Cover Page**

IEMA Incident #: 20230615 IEPA LPC# (10-digit): 0316715025

Site Name: East-West Properties, LLC

Site Address (Not a P.O. Box): 8100 S Ashland Avenue

City: Chicago County: Cook ZIP Code: 60620

Please indicate below the type of plan/report that is being submitted to the Illinois EPA at this time. This form must be attached to all plans and reports submitted to the Illinois EPA pursuant to 35 Ill. Adm. Code 731, 732 and/or 415 ILCS 5/57-57.17. Please check all that apply.

20-Day Certification	_____	
45-Day Report	<u> X </u>	
Free Product Removal Report	_____	
Owner/Operator Summary	_____	
Election to Proceed Under Title XVI	_____	
	Initial	Amended
	Submittal	Submittal
Site Investigation Plan	_____	_____
Site Investigation Budget	_____	_____
Site Investigation Completion Report	_____	_____
Site Classification Plan	_____	_____
Site Classification Plan Budget	_____	_____
Site Classification Completion Report	_____	_____
Groundwater Monitoring Plan (Low Priority)	_____	_____
Groundwater Monitoring Plan Budget (Low Priority)	_____	_____
Groundwater Monitoring Results (Low Priority)	_____	_____
Corrective Action Plan	_____	_____
Corrective Action Plan Budget (High Priority)	_____	_____
Corrective Action Completion Report	_____	_____
Professional Engineer Certification	_____	_____
Other (specify) _____	_____	_____

C. Early Action

1. Does this report demonstrate that the most stringent Tier 1 remediation objectives have been met? Yes No
2. Was free product encountered? Yes No
If **yes**, the owner or operator must submit a Free Product Removal Report (form LPC 504).
If free product removal will be conducted for more than 45 days, a Free Product Removal Plan (and budget, if applicable) must be submitted (form LPC 504).
3. Have any fire or safety hazards posed by vapors or free product or contamination to a potable water supply been identified? Yes No
4. What was the volume of backfill material excavated? 446 Yards³

IL 532 2277 45-Day Report
LPC 503 Rev. Dec 2018

5. What was the volume of native soil excavated? 240.22 Yards³
6. Was groundwater encountered at the site? Yes No
7. Did the groundwater exhibit a sheen? Yes No

D. Site/Release Information

Provide the following:

1. Data on the nature and estimated quantity of release;
2. Data from available sources or site investigations concerning the following factors:
 - a. Surrounding populations;
 - b. Water quality;
 - c. Use and approximate locations of wells potentially affected by the release;
 - d. Subsurface soil conditions;
 - e. Location of subsurface sewers;
 - f. Climatological conditions; and
 - g. Land use;
3. A discussion of what was done to measure for the presence of a release where contamination was most likely to be present at the UST site;
4. The results of the free product investigations;
5. A discussion of the action taken to prevent further release of the regulated substance into the environment;
6. A discussion of the action taken to monitor and mitigate fire and safety hazards posed by vapors or free product that has migrated from the UST excavation zone and entered subsurface structures; and
7. Any other information collected while performing initial abatement measures pursuant to 35 Ill. Adm. Code 731.162 or 734.210(b).

E. Other Information

Provide the following:

1. An area map showing the site in relation to surrounding properties;
2. A cross section, to scale, showing the UST(s) and the excavation;
3. Analytical/screening results in tabular format including the results of soil samples required pursuant to 35 Ill. Adm. Code 734.210(h) and the most stringent Tier 1 remediation objectives;
4. Site map meeting the requirements of 35 Ill. Adm. Code 734.440 and including sample locations;
5. Soil boring logs;
6. Chain of custody forms;
7. Laboratory analytical reports;
8. Laboratory certifications;
9. A copy of the Office of the State Fire Marshal Permit for Removal, Abandonment-in-Place, or other OSFM permits or notifications;

10. A narrative of tank removal and cleaning operations; describe how wastes generated during the tank removal were managed, treated, and disposed of;
11. Photographs of UST removal activities and the excavation; and
12. Copies of manifests for soil and groundwater transported off-site.

F. Early Action Tier 1 Remediation Objectives Compliance Report

If the most stringent Tier 1 remediation objectives of 35 Ill. Adm. Code 742 for the applicable indicator contaminants have been met and a groundwater investigation is not required, in addition to the information provided above, provide the following:

1. Site characterization;
2. If water was encountered in the excavation, provide a demonstration pursuant to 35 Ill. Adm. Code 734.210(h)(4)(C) that it is not representative of actual groundwater; and
3. Property Owner Summary (form LPC 568).

G. Signatures

UST Owner or Operator Signature:

All plans, budgets, and reports must be signed by the owner or operator and list the owner's or operator's full name, address, and telephone number.

UST Owner or Operator and Licensed Professional Engineer or Licensed Professional Geologist Certification of Stage 1 Site Investigation Plan and Budget (applies to Part 734 sites continuing beyond early action):

Pursuant to 35 Ill. Adm. Code 734.315(b) and 734.310(b), I certify that the Stage 1 site investigation will be conducted in accordance with 35 Ill. Adm. Code 734.315 and that the costs of the Stage 1 site investigation will not exceed the amounts set forth in 35 Ill. Adm. Code 734.Subpart H, Appendix D, and Appendix E. This certification is intended to meet the requirements for a plan and budget for the Stage 1 site investigation required to be submitted pursuant to 35 Ill. Adm. Code 734.315 and 734.310.

Continue onto next page.

Licensed Professional Engineer or Licensed Professional Geologist Certification:

I certify under penalty of law that all activities that are the subject of this plan, budget, or report were conducted under my supervision or were conducted under the supervision of another Licensed Professional Engineer or Licensed Professional Geologist and reviewed by me; that this plan, budget, or report and all attachments were prepared under my supervision; that, to the best of my knowledge and belief, the work described in this plan, budget, or report has been completed in accordance with the Environmental Protection Act [415 ILCS 5], 35 Ill. Adm. Code 731, 732, or 734, and generally accepted standards and practices of my profession; and that the information presented is accurate and complete. I am aware there are significant penalties for submitting false statements or representations to the Illinois EPA, including but not limited to fines, imprisonment, or both as provided in Sections 44 of the Environmental Protection Act [415 ILCS 5/44].

UST Owner or Operator

Name East-West Properties, LLC
Contact Mr. Mohammed Khan
Address 8603 W. 142nd Street
City Orland Park
State Illinois
Zip Code 60462
Phone (773) 490-3696
E-mail: neistation@hotmail.com
Signature *M. Khan*
Date 10-31-2023

Consultant

Company Perry Environmental, Inc.
Contact Carianne Rochford
Address 900 S Spring Street
City Springfield
State Illinois
Zip Code 62704
Phone (217) 523-5446
E-mail: cari@perryenvironmental.net
Signature *Carianne Rochford*
Date 10/2/2023

Licensed Professional Engineer or Geologist

Name Mr. Michael R. Keebler
Company Perry Environmental, Inc.
Address 900 S Spring Street
City Springfield
State Illinois
Zip Code 62704
Phone (217) 523-5446
Ill. Registration No. 062-054510
License Expiration Date 11-30-23
Signature *Michael R. Keebler*
Date 10-2023

L.P.E. or L.P.G. Seal

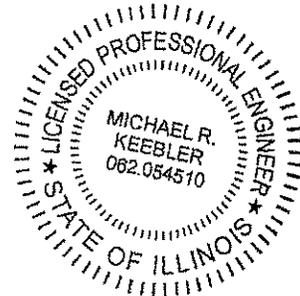


Table of Contents

Site Information.....	1
Data on the nature and estimated quantity of the release.....	1
Data from available sources or site investigations concerning the following factors....	3
Surrounding populations.....	3
Water quality.....	3
Use and approximate location of wells potentially affected by the release.....	4
Subsurface soil conditions.....	4
Location of subsurface sewers.....	5
Climatological conditions.....	5
Land use.....	6
A discussion of what was done to measure for the presence of a release where contamination was most likely to be present at the UST site.....	6
Results of the free product investigations.....	7
A discussion of the action taken to prevent further release of the regulated substance into the environment.....	7
A discussion of the action taken to mitigate fire and safety hazards posed by vapors or free product that has migrated from the UST excavation zone and entered subsurface structures.....	7
Any other information collected while performing initial abatement measures pursuant to 35 Ill. Adm. Code Section 732.162 or 732.202 (b).....	7
Supporting Documentation.....	7
Provide the following site map to scale and oriented north showing.....	7
An area map showing the site in relation to surrounding properties. This map should identify the facilities on the surrounding properties.....	7
A cross section, to scale, with dimensions showing the UST(s) and the excavation..	8
Analytical/screening results in tabular format.....	8
UST(s) information in a tabular format and that at a minimum includes.....	8
A copy of the Office of the State Fire Marshal Permit for Removal, Abandonment-in-Place or other OSFM permits or notifications.....	8
A narrative of tank removal and cleaning operations; describe how wastes generated during the tank removal were managed, treated, and disposed.....	9
Photographs of UST removal activities and the excavation.....	9
Copies of manifests for soil and groundwater transported off-site.....	9

Table of Contents (con't)

Appendices:

<i>Figures</i>	A
Site Vicinity Map.....	1
Site Location Map.....	2
Site Assessment Investigation Map.....	3
Early Action Investigation Map.....	4
UST Cross Section Map.....	5
<i>Soil Analytical Tables</i>	B
Summary of Site Assessment Soil Sampling Analytical Results.....	1
Summary of the Early Action Soil Sampling Analytical Results.....	2
<i>Laboratory Analytical Results & Chains of Custody</i>	C
<i>Climatological Data & Soils Information</i>	D
<i>Water Supply Information</i>	E
<i>OSFM Information</i>	F
<i>Backfill Weigh Tickets</i>	G
<i>Manifest & Disposal Tickets</i>	H
<i>Photographs of UST Removal & Soil Sampling Activities</i>	I
<i>Soil Boring Logs</i>	J

Section D - Site Information

1. Data on the nature and estimated quantity of the release.

On June 27 2023, Perry Environmental, Inc. (PEI) personnel performed a site assessment on the property located at 8100 South Ashland Avenue in Chicago, Illinois. The subject property is owned by East-West Properties, LLC. The subsurface investigation focused along the perimeter of an existing underground storage tank (UST) system consisting of one (1) 6,000-gallon kerosene identified as UST #4, one (1) 6,000-gallon premium gasoline identified as UST #8 and one (1) 14,000-gallon regular gasoline identified as UST #9 and their associated piping to identify if a petroleum release has occurred. The 6,000-gallon kerosene (UST #4) has been out of service since November 23, 2022. USTs #8 and #9 were still in use at the time of the site assessment. PEI advanced three (3) soil borings (B-1, B-6 and B-7) around the two (2) tank pits and four (4) soil borings (B-2 through B-5) along the piping. The borings were advanced by a GEO Probe drilling rig. The soil retrieved from the borings was sampled at two-foot intervals and screened using a photoionization detector (PID) meter. The borings were completed until the PID readings reached zero or groundwater was encountered, whichever came first. Each of the seven (7) soil borings extended to a depth of ten (10) feet below ground surface (ft-bgs) when PID readings reached zero. No groundwater was encountered during site assessment activities. Samples displaying the highest levels of organic vapors within each boring were then collected from the area with the highest PID reading, placed in Purge and Trap samplers and glass jars, put into a cooler with ice, and transported under chain of custody to PACE Analytical Services (PACE) for Benzene, Toluene, Ethylbenzene, Xylene and Methyl tert-Butyl Ether (BTEX/MTBE) and Polynuclear Aromatic Hydrocarbons (PNA) analysis. The seven (7) soil borings (B-1 through B-7) sample locations are shown on *Appendix A, Figure 3*. Boring logs for these samples are provided in *Appendix J*.

PACE analyzed the seven (7) soil samples (B-1 through B-7) for BTEX/MTBE and PNA constituents. The soil sampling analytical results show that six (6) of the seven (7) soil samples are above the Illinois Environmental Protection Agency (IEPA) Leaking Underground Storage Tank (LUST) Tier 1 Soil Remediation Objectives (SROs), thus confirming that a petroleum release has occurred from the current UST system. Based on the site assessment analytical results, PEI notified the Illinois Emergency Management Agency (IEMA) on August 1, 2023, and IEMA Incident #20230615 was assigned to the petroleum release. The volume released from the USTs could not be estimated at the time of the initial subsurface investigation. The initial site assessment soil sampling analytical results are tabulated and included in *Appendix B, Table 1*. The laboratory analytical report and chains of custody are provided in *Appendix C*.

Based on the site assessment results, PEI initiated the preparation for the UST removal activities on September 5, 2023, and the three (3) USTs were removed

from the subsurface on September 6 and 7, 2023 with PEI personnel providing oversight. An Office of the State Fire Marshal (OSFM) Storage Tank Safety Specialist was also on-site during the UST removal activities. Groundwater was present at two (2) ft-bgs while uncovering/removing the USTs. To allow UST removal, soil excavation activities and confirmation floor sampling to be properly completed, GFL Environmental, Inc. (GFL) was contracted to vacuum the contaminated liquids from the tanks and excavation area. On September 6, 2023, GFL and PEI personnel performed the Early Action contaminated liquids removal and abatement activities in accordance with 355 IAC 734.215 regulations. Approximately 3,400 gallons of contaminated liquids from the UST pit as well as trapped UST cavity water was removed utilizing a vacuum truck. GFL returned on September 7, 2023, and removed another 3,200 gallons from one of the USTs for a total of 6,600 gallons removed. The contaminated liquids were transported to a wastewater facility located in Kankakee, Illinois for disposal. The liquid disposal manifest is included in *Appendix H*. After removal of the groundwater from the pit, the water settled at around seven (7) ft-bgs.

The three (3) USTs were removed from the subsurface on September 6 and 7, 2023. A copy of the UST Removal Permit is provided in *Appendix F*. The excavation pit around the kerosene tank (UST #4) extended to a depth of ten (10) ft-bgs. The excavation pit around the one (1) 14,000-gallon and (1) 6,000-gallon gasoline tanks (USTs #8 and #9) extended to a depth of fourteen (14) ft-bgs, a width of eighteen (18) feet and a length of seventy (70) feet. The excavation pit around the kerosene tank (UST #4) extended to a depth of ten (10) ft-bgs, a width of eighteen (18) feet and a length of thirty (30) feet. Refer to *Appendix A, Figure 6*. The total soil excavated and transported offsite to Laraway Landfill in Joliet, Illinois was 1029.33 tons (686.22 yd³) over forty-seven (47) loads. The soil excavation area was backfilled with approximately 520.04 cubic yards (yd³) of purchased clean gravel backfill on September 11 through 14, 2023, and topped with CA-6 gravel on September 26, 2023. Site maps showing the limits of the UST excavation and soil sample locations are included in *Appendix A*. Additionally, photographs of the Early Action activities are located in *Appendix I*.

PEI personnel collected twenty-seven (27) Early Action soil samples during the UST removal activities. Sixteen (16) wall samples (W-1 through W-16) at around six (6) to eight (8) ft-bgs; six (6) floor samples (F-1 through F-6) just under the bottom of the tanks at around ten to fourteen (10 to 14) ft-bgs, and five (5) piping samples (P-1 through P-5) just under the piping around three (3) to four (4) ft-bgs. The soil samples were screened using a PID, placed in a cooler with ice, and transported under chain-of-custody to Waypoint Analytical, LLC (Waypoint). The soil samples were analyzed for BTEX/MTBE and PNA constituents via USEPA SW846 Method 8260B and 8270C. Laboratory analytical results indicated that soil samples F-1, F-2, F-4, F-5, F-6, W-6, W-8, W-10, W-14, W-16 P-2, P-3 and P-5 contain BTEX and/or PNA concentrations above Tier 1 SROs. Piping sample P-2 collected at four (4) ft-bgs exceeded The Tier 1 C_{sat} of 35 Ill. Adm. Code Section 742 for Ethylbenzene (175 mg/Kg) and Total Xylenes (1180

mg/Kg). Piping sample P-3 collected at four (4) ft-bgs exceeded The Tier 1 C_{sat} of 35 Ill. Adm. Code Section 742 for Total Xylenes (351 mg/Kg).

The analytical results are tabulated and included in *Appendix B*. The laboratory analytical reports and chains of custody are provided in *Appendix C*. Site maps showing the limits of the UST excavation, the soil sample locations, and UST cross sections are included in *Appendix A*.

2. Data from available sources or site investigations concerning the following factors:

a. Surrounding populations,

The City of Chicago, the largest city in Illinois and the third largest in the United States is situated along Lake Michigan in northeast Cook County. The population was 2,746,388 at the 2020 census. The Chicago metropolitan area, also colloquially referred to as Chicagoland, is the metropolitan area containing the City of Chicago, which includes its surrounding suburbs and satellite cities. The metropolitan area includes the City of Chicago, and its suburbs that span fourteen (14) counties across northeast Illinois, northwest Indiana and southeast Wisconsin. According to the 2020 census, the metropolitan population is 9,618,502. Its urban area is one of the forty largest in the world.

The site is located at the southwest corner of South Ashland and West 81st Street. To the east of South Ashland are several commercial businesses that have residential apartments on their upper levels. To the north of West 81st Street is a large commercial building with vacant storefronts at street level and residential apartments on its upper levels. South of the property is a parking lot for Chicago Fire Department, Engine House 129 and to its south the CFD Engine House 129 building. An alleyway separates the site from residential apartments to the west. It is surrounded by a mix of residential apartment buildings & commercial use. Site Maps are included in *Appendix A*.

b. Water quality,

A copy of the Consumer Confidence Report (CCR) for the City of Chicago provided that the drinking water source for the City is surface water. The IEPA Source Water Assessment Program (SWAP) Fact Sheet for the City of Chicago provides that "Chicago utilizes Lake Michigan as its source water via two water treatment plants. The Jardine Water Purification Plant, with a capacity of 1,458 MGD, is the largest in the world and serves the northern areas of the city and suburbs. The South Water Purification Plant, with a capacity of 720 MGD, is the second largest water plant in the world and serves the southern areas of the city and suburbs. Both plants have two intakes that draw water from the Lake: one approximately 2 miles off shore,

and one “shore” intake locate within the property of the water treatment plants”.

Two violations of regulated contaminants were reported for the year 2022 for the Neoga (IL0316000) water system. One for Lead and one for Polychlorinated biphenyls. A copy of the 2022 Annual CCR for the city is provided in *Appendix E*.

The subject property is connected to the municipal water supply.

c. Use and approximate locations of wells potentially affected by the release,

The IEPA SWAP online database and the Illinois State Geological Survey (ISGS) “Water & Related Wells in Illinois” online database was reviewed to identify if any potable wells or adopted minimum setback zones were located within 2,500 feet of the UST system. These search included community water supply (CWS) wells, and non-CWS for private/commercial use. Based on the information provided within these online databases, there are engineering test hole wells only located within 2,500 feet of the UST system and no potable wells. The water well information provided by the online databases is included in *Appendix E*.

It should be noted that the City of Chicago has an IEPA approved groundwater ordinance in effect. The Ordinance is No. 097990 and was approved by the city on May 14, 1997 and subsequently the IEPA with a Memorandum of Understanding (MOU) on July 3, 1997. The ordinance prohibits the use of groundwater as a potable water supply “within the corporate limits of the City of Chicago by the installation or drilling of wells or by any other method...”.

d. Subsurface soil conditions,

Two (2) ISGS publications were utilized to determine the geology of the site: Potential for Contamination of Shallow Aquifers in Illinois (Circular 532). 1984. Berg et. al., and the United States Department of Agriculture (USDA), Natural Resource Conservation Service, online web soil survey accessed on September 28, 2023. Soil boring logs for the site assessment and Early Action drilling activities are included in *Appendix J*.

ISGS, Circular 532 indicated that the site is likely located within the “D2” classification. Geology consistent with this classification is identified as uniform, relatively impermeable, silty or clayey till at least 20 feet thick, no evidence of interbedded sand and gravel.

The USDA soil survey indicates that the site is likely located within the Urban (533) soil series and closely situated to Urban land-Orthents, clayey, complex, nearly level (534A). This series consists of moderately well drained soils with a low runoff potential. The capacity of the most limiting layer to transmit water (K_{sat}) is moderately low (0.02 to 0.06 in/hr) and the typical depth to water table is about twenty-four (24) to forty-two (42) inches. This information is provided in *Appendix D*.

Because water may flow along contacts between materials with different textures (such as sand and gravel over dense bedrock) and discharge on slopes, there is also a potential for surface water contamination. Additional subsurface data will be collected during the Stage 1 Site Investigation Activities to determine the extents of the residual petroleum contamination above the Tier 1 SROs. These activities will be scheduled upon IEPA approval.

Additionally, due to the presence of groundwater within the UST excavation and contamination being in contact with the groundwater, PEI proposes the installation of five (5) monitoring wells as part of the Stage 1 Site Investigation activities. This will determine if BTEX / MTBE and or PNA concentrations are detected within the groundwater as required for unleaded gasoline and kerosene releases.

e. Location of Subsurface Sewers,

All known subsurface sewers and utilities identified during the UST removal activities are included in Site Maps provided in *Appendix A*.

f. Climatological conditions,

According to the United States Department of Agriculture, Natural Resource Conservation Service (2012) Soil Survey of Cook County, Cook County is cold in winter and hot in summer. In winter, the average temperature is 25.1 degrees F, and the average daily minimum temperature is 17.3 degrees. The lowest temperature on record is -27 degrees. In summer the average temperature is 71.7 degrees, and the average daily maximum temperature is 81.7 degrees. The highest recorded temperature is 103 degrees. The total annual precipitation averages 38.65 inches. Of this total, about 26.4 inches, or 68 percent, usually falls in April through October. The growing season for most crops falls within this period. The average seasonal snowfall is about 32.6 inches. On an average, 45 days of the year have at least 1 inch of snow on the ground¹.

County climatological data was also downloaded from the Illinois State Water Survey website. The closest data station to the project site is Station 111577

¹ <https://archive.org/details/usda-soil-survey-of-cook-county-illinois/page/n27/mode/2up>

at Chicago Midway Airport. Climatological information from 1971 to 2000 is provided in *Appendix D*.

g. Land use,

The site is currently an active gasoline station/convenience mart with associated canopy and pump islands. The location is planned to remain as such.

3. A discussion of what was done to measure for the presence of a release where contamination was most likely to be present at the UST site.

As discussed above, as part of the initial site assessment PEI personnel advanced seven (7) borings (B-1 to B-7) around the UST pit and along the piping run to a depth of ten (10) ft-bgs. Soil samples were collected at two-foot intervals and screened using a PID. Based on the PID readings, it was believed that a subsurface petroleum release had occurred. To confirm this release, one (1) sample from each boring was collected at the interval with the highest PID reading and placed in Purge and Trap samplers and glass jars, put into a cooler with ice, and transported under chain of custody to PACE. PACE analyzed the samples for BTEX/MTBE and PNA constituents. The soil sampling analytical results indicated that both BTEX and MTBE above Tier 1 SROs were present and that a petroleum release had occurred from under the piping and around the USTs. IEMA was notified of the release and preparations were made to remove the three (3) USTs. Additional soil samples were later collected upon completion of the UST and Early Action soil removal activities as described below.

There were a total of twenty-seven (27) Early Action soil samples during the UST removal activities. Sixteen (16) wall samples (W-1 through W-16) at around six (6) to eight (8) ft-bgs; six (6) floor samples (F-1 through F-6) just under the bottom of the tanks at around ten to fourteen (10 to 14) ft-bgs, and five (5) piping samples (P-1 through P-5) just under the piping around three (3) to four (4) ft-bgs. The soil samples were screened using a PID, placed in a cooler with ice, and transported under chain-of-custody to Waypoint Analytical, LLC (Waypoint). The soil samples were analyzed for BTEX/MTBE and PNA constituents via USEPA SW846 Method 8260B and 8270C. Laboratory analytical results indicated that soil samples F-1, F-2, F-4, F-5, F-6, W-6, W-8, W-10, W-14, W-16 P-2, P-3 and P-5 contain BTEX and/or PNA concentrations above Tier 1 SROs. Piping sample P-2 collected at four (4) ft-bgs exceeded The Tier 1 C_{sat} of 35 Ill. Adm. Code Section 742 for Ethylbenzene (175 mg/Kg) and Total Xylenes (1180 mg/Kg). Piping sample P-3 collected at four (4) ft-bgs exceeded The Tier 1 C_{sat} of 35 Ill. Adm. Code Section 742 for Total Xylenes (351 mg/Kg).

The analytical results are tabulated and included in *Appendix B*. The laboratory analytical reports and chains of custody are provided in *Appendix C*. Site maps

showing the limits of the UST excavation, the soil sample locations, and UST cross sections are included in *Appendix A*.

4. Results of the free product investigations.

No free product was observed during the USTs removal activities.

5. A discussion of the action taken to prevent further release of the regulated substance into the environment.

To prevent further release, all USTs were emptied of their contents and were removed by a licensed tank removal contractor on September 6 and 7, 2023.

6. A discussion of the action taken to mitigate fire and safety hazards posed by vapors or free product that has migrated from the UST excavation zone and entered subsurface structures.

The USTs were emptied of their contents and removed. No other actions were necessary to mitigate fire and safety hazards posed by vapors or free product at the site.

7. Any other information collected while performing initial abatement measures pursuant to 35 Ill. Adm. Code Section 732.162 or 732.202(b).

No other information has been collected at this time in relation to the release.

Section E - Supporting Documentation

1. Provide the following site map to scale and oriented north showing:

- 1. UST(s) system(s) and excavation,**
- 2. Product and dispenser lines,**
- 3. Pump and islands,**
- 4. Underground utilities (sewer, gas, water, etc.),**
- 5. Nearby structures (buildings, roads, etc.),**
- 6. Soil boring(s) (if present),**
- 7. Monitoring well(s) and/or sumps (if present),**
- 8. Property boundaries;**
- 9. Sample location points.**

A Site Map with the known elements above is provided in *Appendix A*.

2. An area map showing the site in relation to surrounding properties. This map should identify the facilities on the surrounding properties.

A Site Map is provided in *Appendix A* that depicts the property and surrounding areas.

3. **A cross section, to scale, with dimensions showing the UST(s) and the excavation;**

A cross section to scale with the dimensions showing the USTs and the excavation is included in *Appendix A*.

4. **Analytical/screening results in tabular format;**

The soil sampling analytical results from site assessment sampling and the Early Action UST removal confirmation soil samples are provided in *Appendix B*.

5. **UST(s) information in a tabular format and that at a minimum includes:**
- a. **Total number of UST(s) on site,**
 - b. **Volume of the UST(s) (in gallons),**
 - c. **Material stored in the UST(s),**
 - d. **Identification of the UST(s) that had a release,**
 - e. **Identification of UST system(s) that were repaired, removed, or abandoned-in-place.**

UST	Volume	Contents	Release	Status	Status Date
1	12,000 gallons	Gasoline	Yes	Removed	10/04/1994
2	12,000 gallons	Gasoline	Yes	Removed	10/04/1994
3	12,000 gallons	Gasoline	Yes	Removed	10/04/1994
4	6,000 gallons	Kerosene	Yes	Removed	09/06/2023
5	4,000 gallons	Gasoline	Yes	Removed	01/01/1987
6	2,000 gallons	Motor Oil	Yes	Removed	01/01/1987
7	560 gallons	Used Oil	Yes	Removed	01/01/1987
8	6,000 gallons	Gasoline-Prem	Yes	Removed	09/07/2023
9	14,000 gallons	Gasoline-Reg	Yes	Removed	09/07/2023
10	12,000 gallons	Gasoline-Reg		To be installed	
11	4,000 gallons	Gasoline-Prem		To be installed	
12	4,000 gallons	Diesel		To be installed	
13	4,000 gallons	E85		To be installed	

6. **A copy of the Office of the State Fire Marshal Permit for Removal, Abandonment-in-Place or other OSFM permits or notifications;**

A copy of the OSFM removal permit and LUST Eligibility and Deductibility Application are included in *Appendix F*.

7. **A narrative of tank removal and cleaning operations; describe how wastes generated during the tank removal were managed, treated, and disposed;**

On September 5, 2023, PEI initiated the removal of the USTs located at the site. A representative from the OSFM supervised the UST removal activities. The USTs were emptied of their remaining contents and purged using compressed air in the presence of PEI and OSFM personnel. When the oxygen ratio within the USTs fell below 5% of the Lower Explosive Limit or LEL, the USTs were removed from the ground using a track hoe excavator and appropriate rigging. The tanks were then cut open at the ends using non-spark equipment. Absorbent materials were used to remove the remaining sludge in the tanks. Once the tanks were cleaned, they were removed from the site as scrap.

8. **Photographs of UST removal activities and the excavation;**

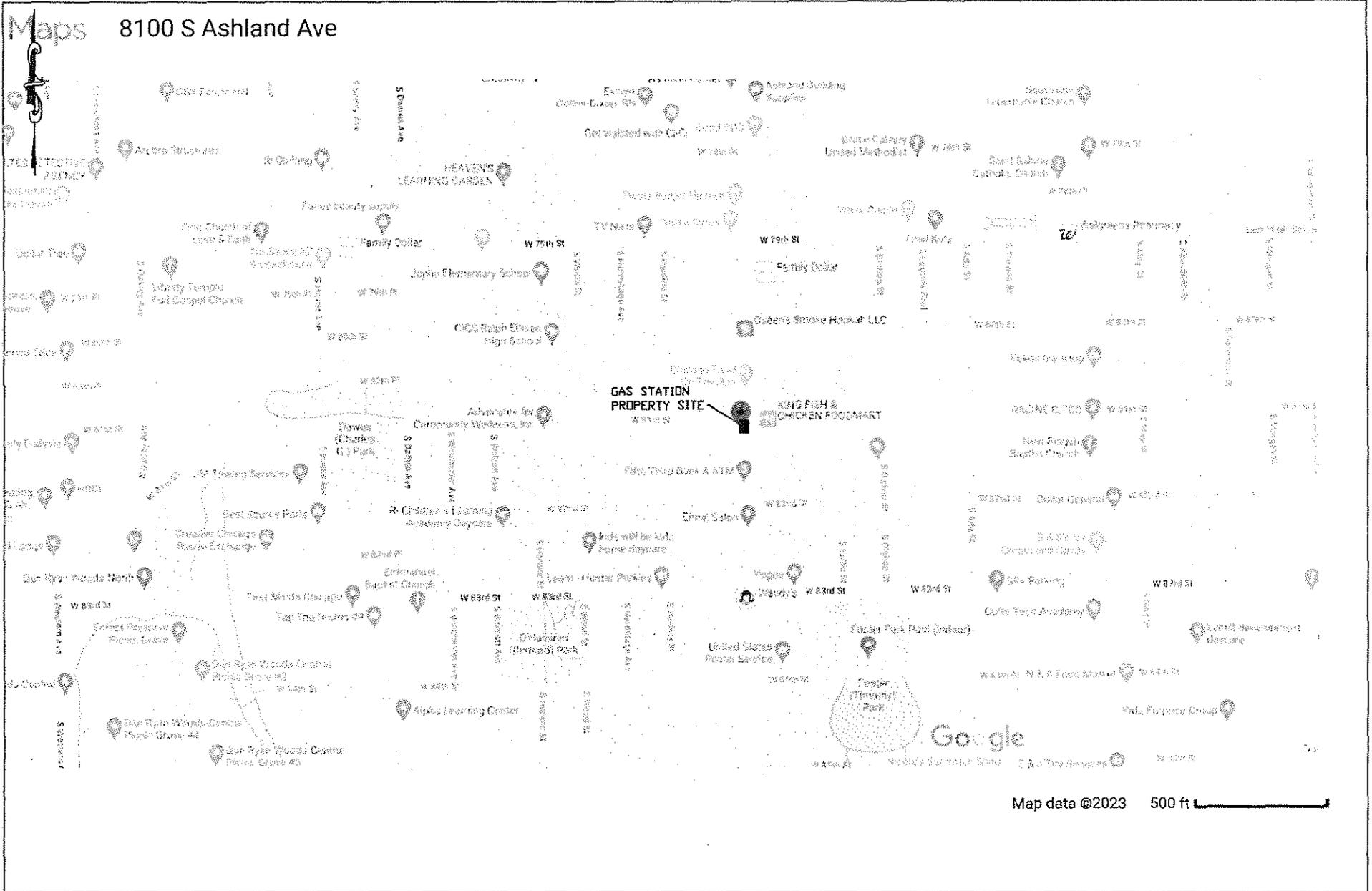
Photographs are included in *Appendix I*.

9. **Copies of manifests for soil and groundwater transported off-site.**

The waste manifests for soil and groundwater are included in *Appendix H*.

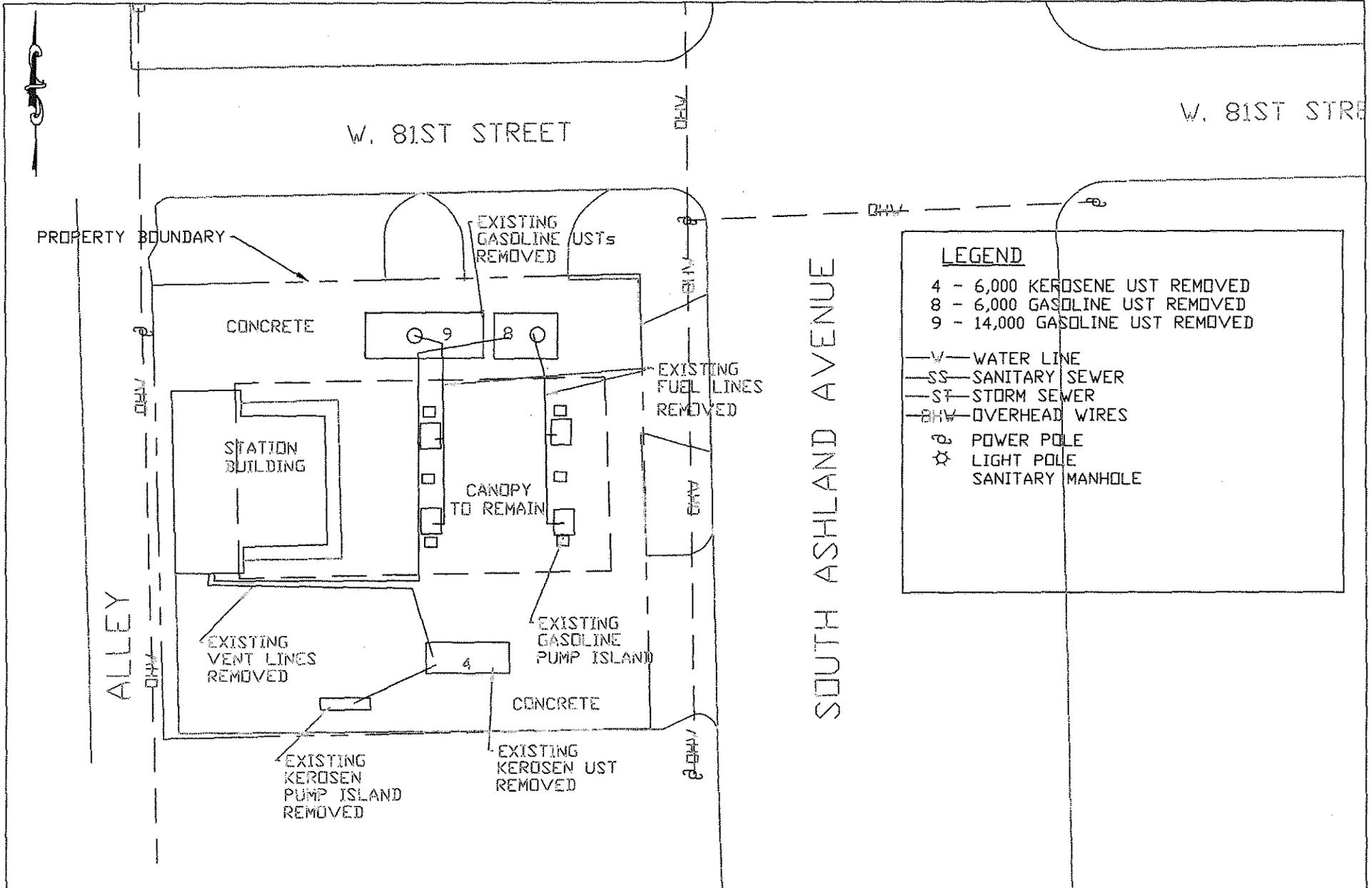
Appendix A

Figures



000021

PERRY ENVIRONMENTAL, INC. ENVIRONMENTAL CONSULTANTS Office 900 South Spring Springfield, IL 62704 (217) 523-5446 - Office (217) 523-4892 - Fax	45 DAY REPORT		SITE VICINITY MAP		DATE: SEPTEMBER 2023 JOB NO.: 23-1025 FILE NAME: VICINITY.DWG
	APPROVED BY:		DESIGNED BY: MRK DRAWN BY: MRK		



000022

PERRY ENVIRONMENTAL, INC.

ENVIRONMENTAL CONSULTANTS

Office
900 South Spring
Springfield, IL 62704

(217) 523-5446 - Office
(217) 523-4892 - Fax

APPROVED BY:

DESIGNED BY: MRK

DRAWN BY: MRK

45 DAY REPORT

SCALE



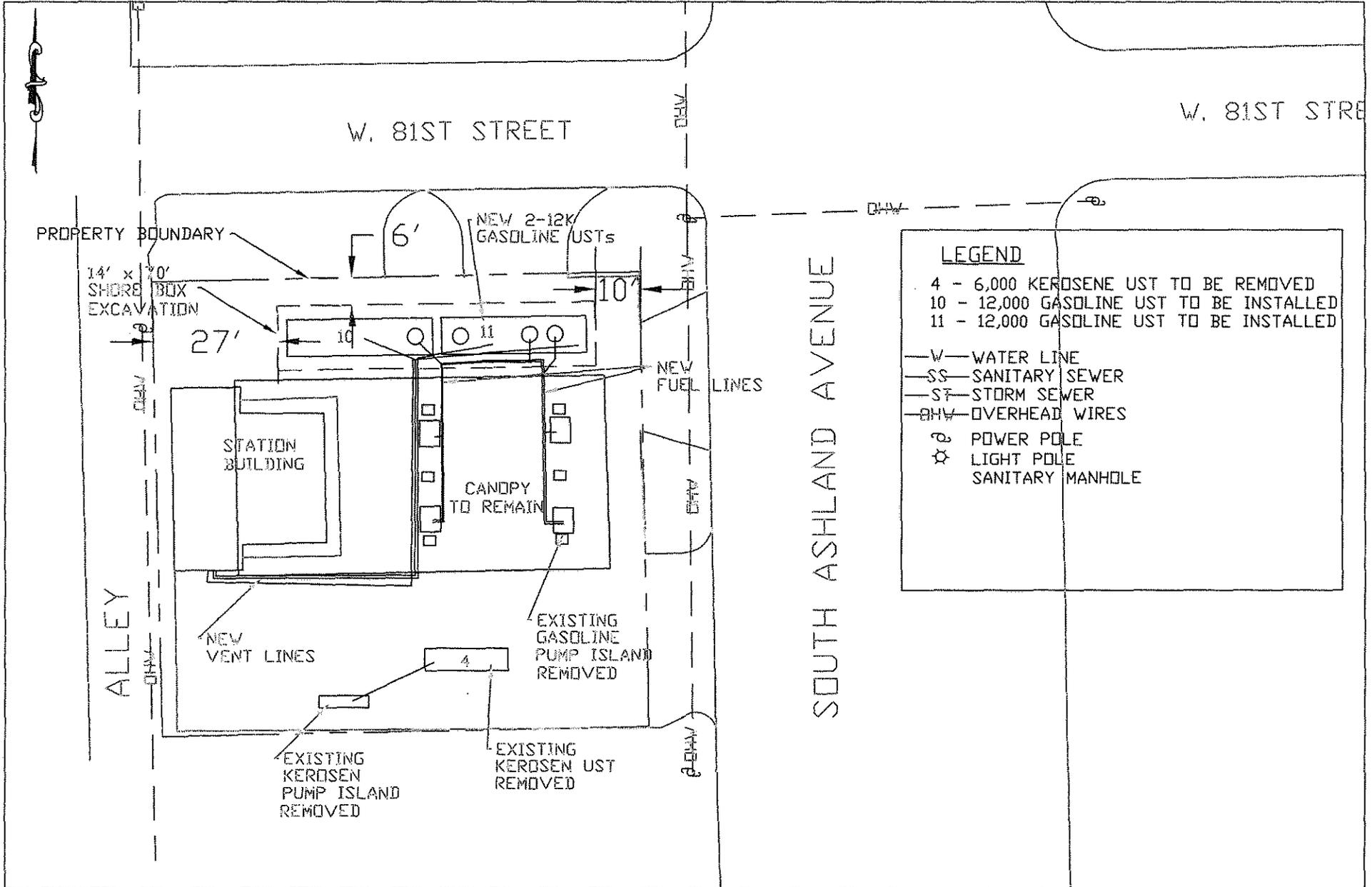
SITE LOCATION MAP

PLANS PREPARED FOR
EAST-WEST PROPERTIES
8100 S. ASHLAND AVENUE
CHICAGO, ILLINOIS

NO.	REVISION

FIGURE 2

DATE: SEPTEMBER 2023
JOB NO.: 23-1025
FILE NAME: SITE.DWG



000023

PERRY ENVIRONMENTAL, INC.

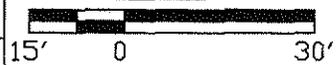
ENVIRONMENTAL CONSULTANTS

Office
2803 Old Rochester Road, Suite A (217) 523-5446 - Office
Springfield, IL 62703 (217) 523-4892 - Fax

APPROVED BY: DESIGNED BY: MRK DRAWN BY: MRK

NEW TANK INSTALLATION

SCALE



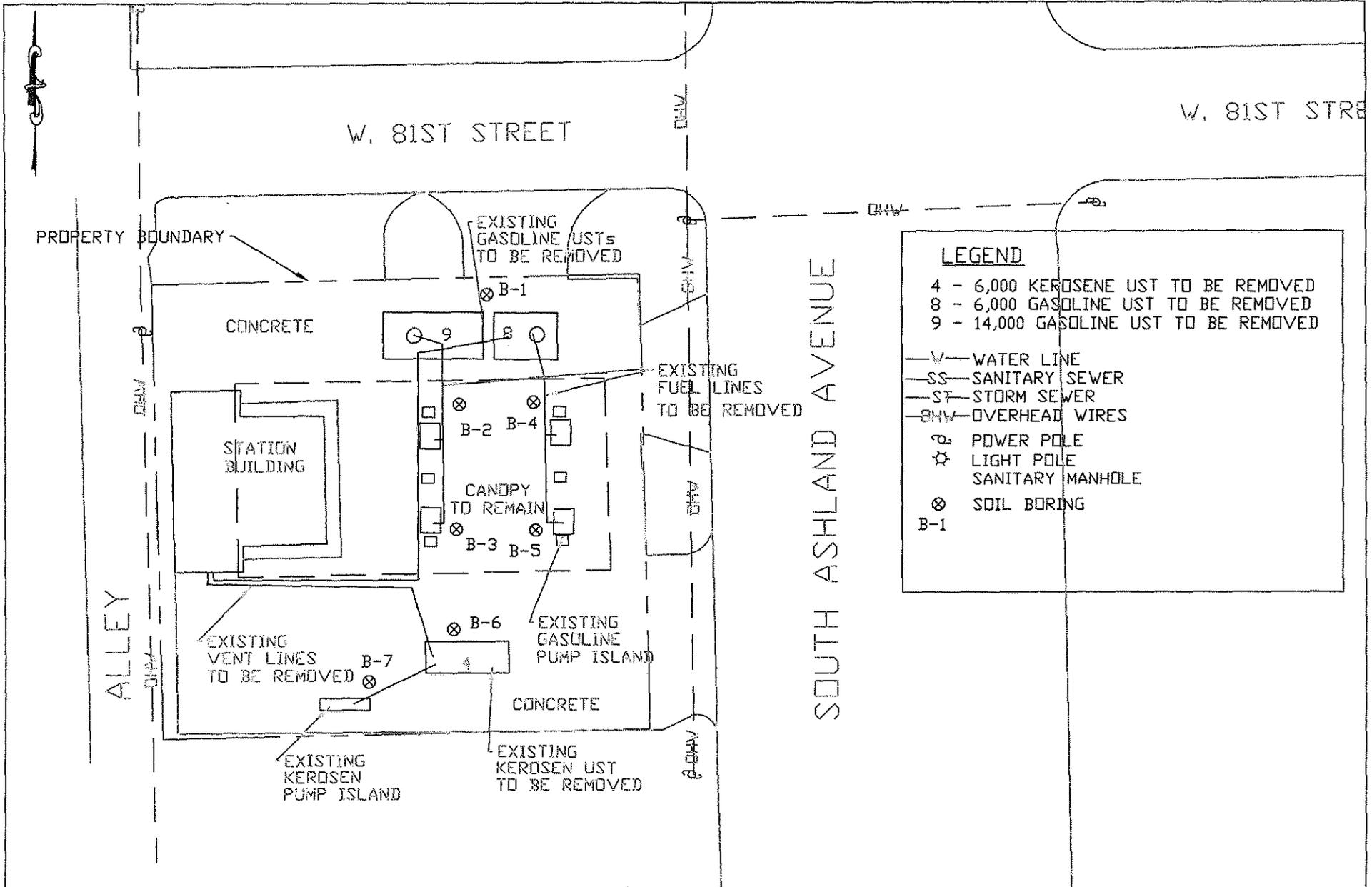
SITE LOCATION VICINITY MAP

PLANS PREPARED FOR
GAS STATION
8100 S. ASHLAND AVENUE
CHICAGO, ILLINOIS

REVISED

FIGURE 3

DATE: SEPTEMBER 2023
JOB NO.: 23-1025
FILE NAME: TANKINST.DWG



LEGEND

4 - 6,000 KEROSENE UST TO BE REMOVED
 8 - 6,000 GASOLINE UST TO BE REMOVED
 9 - 14,000 GASOLINE UST TO BE REMOVED

—V— WATER LINE
 —SS— SANITARY SEWER
 —ST— STORM SEWER
 —OHV— OVERHEAD WIRES

⊕ POWER POLE
 ☆ LIGHT POLE
 ○ SANITARY MANHOLE
 ⊗ SOIL BORING

B-1

000024

PERRY ENVIRONMENTAL, INC.
 ENVIRONMENTAL CONSULTANTS

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 2803 Old Rochester Road, Suite A (217) 523-5446 - Office
 Springfield, IL 62703 (217) 523-4892 - Fax

APPROVED BY: DESIGNED BY: MRK DRAWN BY: MRK

SITE ASSESSMENT

SCALE



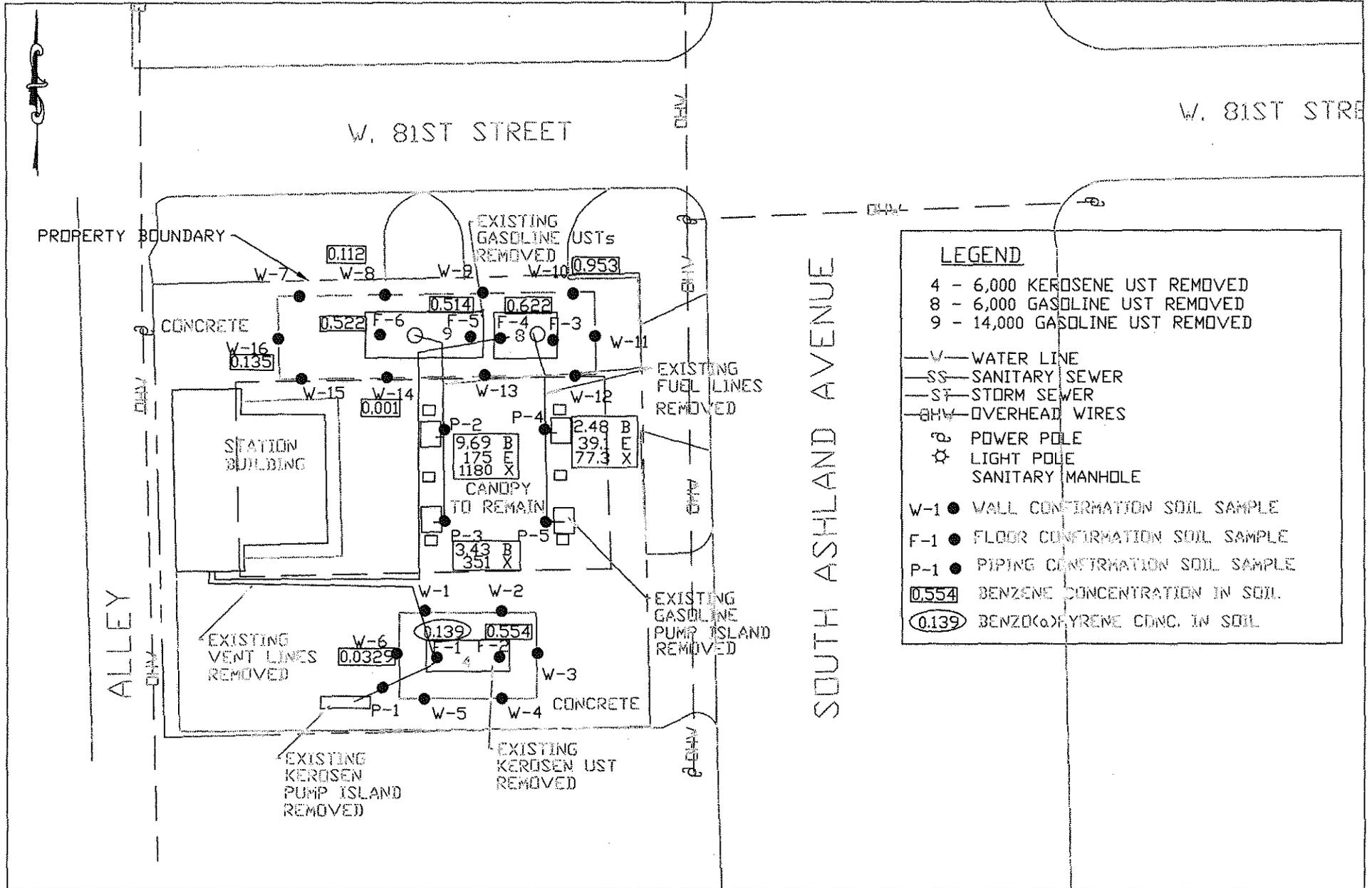
SITE SUBSURFACE INVESTIGATION MAP

PLANS PREPARED FOR
 GAS STATION
 8100 S. ASHLAND AVENUE
 CHICAGO, ILLINOIS

FIG 450-03

FIGURE 4

DATE: MAY 2023
 JOB NO.: 23-1025
 FILE NAME: SITEASSESS.DWG



LEGEND

- 4 - 6,000 KEROSENE UST REMOVED
- 8 - 6,000 GASOLINE UST REMOVED
- 9 - 14,000 GASOLINE UST REMOVED
- V— WATER LINE
- SS— SANITARY SEWER
- SF— STORM SEWER
- OHV— OVERHEAD WIRES
- ⊕ POWER POLE
- ⊙ LIGHT POLE
- ⊙ SANITARY MANHOLE
- W-1 ● WALL CONFIRMATION SOIL SAMPLE
- F-1 ● FLOOR CONFIRMATION SOIL SAMPLE
- P-1 ● PIPING CONFIRMATION SOIL SAMPLE
- 0.554 BENZENE CONCENTRATION IN SOIL.
- 0.139 BENZO(a)PYRENE CONC. IN SOIL

000025

PERRY ENVIRONMENTAL, INC.

ENVIRONMENTAL CONSULTANTS

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APPROVED BY:

DESIGNED BY: MRK

DRAWN BY: MRK

45 DAY REPORT

SCALE



**EARLY ACTION
CONFIRMATION SOIL
SAMPLING PLAN**

PLANS PREPARED FOR
EAST-WEST PROPERTIES
8100 S. ASHLAND AVENUE
CHICAGO, ILLINOIS

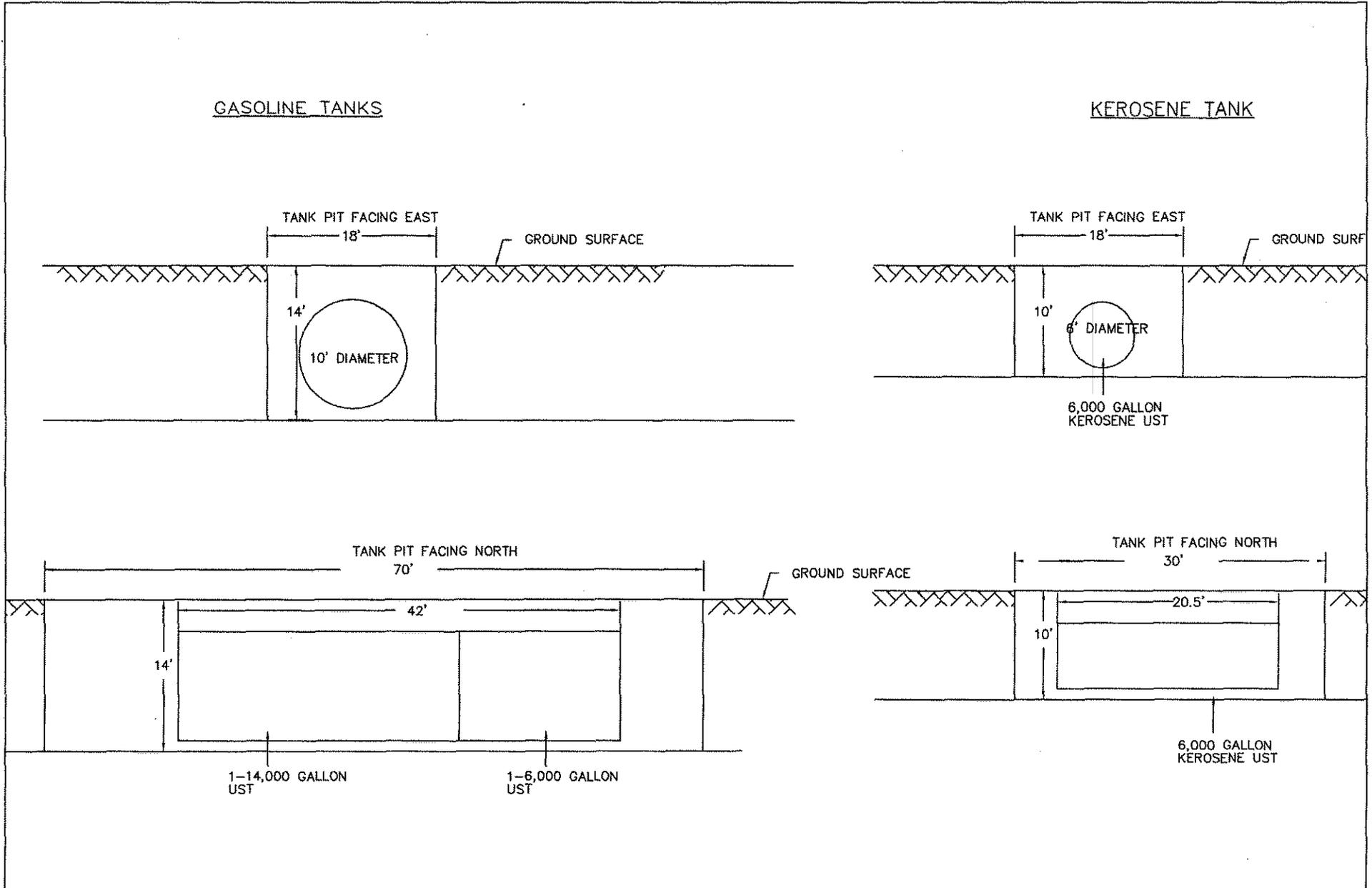
REVISIONS

FIGURE 5

DATE: SEPTEMBER 2023

JOB NO.: 23-1025

FILE NAME: CONF.DWG



000026

PERRY ENVIRONMENTAL, INC.

Office
900 South Spring Street
Springfield, IL 62704

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EARLY ACTION

CROSS SECTION MAP

PLANS PREPARED FOR
EAST-WEST PROPERTIES
CHICAGO, ILLINOIS

REVISIONS

FIGURE 6

DATE:
SEPTEMBER 2023

JOB NO.:
23-1025

FILE NAME
CROSS.DWG

Appendix B

Analytical Tables

TABLE 1
SUMMARY OF ENVIRONMENTAL SITE ASSESSMENT SOIL SAMPLING ANALYTICAL RESULTS
EAST-WEST PROPERTIES, LLC
8100 S. Ashland Ave
CHICAGO, ILLINOIS

SAMPLE DATE	OBJECTIVE	B-1 8'	B-2 2'	B-3 4'	B-4 4'	B-5 4'	B-6 4'	B-7 2'
BTEX								
Benzene	.03	0.0531	11.4	3.06	0.859	6.27	<0.0192	0.0913
Ethylbenzene	13	<0.0653	95.6	12.9	1.56	19.8	<0.0480	<0.0499
Toluene	12	<0.0653	5.14	<0.0477	<0.0483	0.0725	<0.0480	<0.0499
Total Xylenes	5.6	<0.196	20.7	7.40	0.257	7.55	<0.144	<0.150
MTBE								
Methyl tert-butyl ether	0.32	0.372	<0.200	0.628	0.333	0.496	<0.0480	<0.0499
PNA's								
Acenaphthene	570						<0.367	<0.383
Acenaphthylene	85						<0.367	<0.383
Anthracene	12,000						<0.367	<0.383
Benzo (a) anthracene	.9						<0.367	<0.383
Benzo (b) fluoranthene	.9						<0.367	<0.383
Benzo (k) fluoranthene	9						<0.367	<0.383
Benzo (g,h,i) perylene	2,300						<0.367	<0.383
Benzo (a) pyrene	.09						<0.0733	<0.0766
Chrysene	88						<0.367	<0.383
Dibenzo (a,h) anthracene	.09						<0.0733	<0.0766
Fluoranthene	3,100						<0.367	<0.383
Fluorene	560						<0.367	<0.383
Indeno (1,2,3-cd) pyrene	.9						<0.367	<0.383
Naphthalene	1.8						<0.367	<0.383
Phenanthrene	200						<0.367	<0.383
Pyrene	2,300						<0.367	<0.383
Units	mg/Kg	mg/Kg	mg/Kg	mg/Kg	mg/Kg	mg/Kg	mg/Kg	mg/Kg

Notes:

BTEX/MTBE & PNAs were analyzed via SW-846 Method 5035/8260 and 8270 respectively.

Bold cells represent concentrations detected above the Practical Quantitation Limits.

Highlighted values represent concentrations above Tier 1 Soil Remediation Objectives.

The objectives cited above were obtained from 35 Ill. Adm. Code 742, *Appendix B*, Tables A & B amended February 23, 2007.

TABLE 2
SUMMARY OF EARLY ACTION SOIL SAMPLING ANALYTICAL RESULTS
EAST-WEST PROPERTIES, LLC
8100 S. ASHLAND AVENUE
CHICAGO, ILLINOIS

	OBJECTIVE	F-1	F-2	W-1	W-2	W-3	W-4	W-5
SAMPLE DATE		9/8/23	9/8/23	9/8/23	9/8/23	9/8/23	9/8/23	9/8/23
BTEX								
Benzene	.03	0.0098	0.554	0.0097	0.0018	0.0013	0.0078	0.0028
Ethylbenzene	13	<0.0008	0.242	0.0041	0.0071	0.0080	0.0061	0.0054
Toluene	12	0.0177	0.116	0.0072	<0.0040	<0.0040	<0.0038	<0.0049
Total Xylenes	5.6	0.0395	0.282	0.0146	0.0020	0.0054	0.0053	0.0114
MTBE								
Methyl tert-butyl ether	0.32	0.0021	0.0643	0.0012	<0.0007	<0.0007	<0.0007	0.0020
PNA's								
Acenaphthene	570	0.190	<0.00366	0.0341	0.0597	0.0601	0.0575	0.0952
Acenaphthylene	85	<0.00339	<0.00325	<0.000354	<0.00169	<0.00170	<0.000321	<0.000326
Anthracene	12,000	0.0526	<0.00402	0.00566	0.0342	0.0237	0.0170	0.00599
Benzo (a) anthracene	.9	0.131	<0.00593	0.0110	0.0303	0.0276	0.00995	0.00407
Benzo (b) fluoranthene	.9	0.0941	<0.00704	0.0148	0.0146	0.0125	0.00698	0.00308
Benzo (k) fluoranthene	9	0.0520	<0.00526	0.00833	0.00690	0.00544	0.00324	0.00144
Benzo (g,h,i) perylene	2,300	0.0920	0.0124	0.0112	0.0122	0.0116	0.00465	0.00244
Benzo (a) pyrene	.09	0.139	<0.00563	0.0140	0.0206	0.0185	0.00708	0.00279
Chrysene	88	0.170	<0.00751	0.0167	0.0290	0.0274	0.0101	0.00520
Dibenzo (a,h) anthracene	.09	0.0275	<0.00739	0.00371	<0.00383	<0.00386	0.00162	0.000845
Fluoranthene	3,100	0.303	<0.00474	0.0276	0.0910	0.0677	0.0394	0.0178
Fluorene	560	0.606	<0.00344	0.125	0.176	0.127	0.148	0.226
Indeno (1,2,3-cd) pyrene	.9	0.0838	<0.00755	0.0101	0.00825	0.00815	0.00351	0.00154
Naphthalene	1.8	0.570	0.206	0.0793	0.192	0.180	<0.0345	<0.0351
Phenanthrene	200	0.340	0.0291	0.0446	0.160	0.107	0.106	0.0722
Pyrene	2,300	0.236	<0.00774	0.0244	0.0768	0.0736	0.0304	0.0148
Units	mg/Kg	mg/Kg	mg/Kg	mg/Kg	mg/Kg	mg/Kg	mg/Kg	mg/Kg

Notes:

BTEX/MTBE & PNAs were analyzed via SW-846 Method 5035/8260 and 8270 respectively

Bold cells represent concentrations detected above the Practical Quantitation Limits

Highlighted values represent concentrations above Tier I Soil Remediation Objectives

The objectives cited above were obtained from 35 Ill. Adm. Code 742, Appendix B: Tables A & B, amended February 23, 2007.

TABLE 2
SUMMARY OF EARLY ACTION SOIL SAMPLING ANALYTICAL RESULTS
EAST-WEST PROPERTIES, LLC
8100 S. ASHLAND AVENUE
CHICAGO, ILLINOIS

SAMPLE DATE	OBJECTIVE	W-6	P-1	P-2	P-3	P-4	P-5	W-7
		9/8/23	9/6/23	9/7/23	9/7/23	9/7/23	9/7/23	9/12/23
BTEX								
Benzene	.03	0.0329	0.0105	9.69	3.43	0.0225	2.48	0.0019
Ethylbenzene	13	0.0126	0.0062	175	0.0017	0.267	39.1	<0.0008
Toluene	12	0.0047	<0.0043	0.0067	0.0772	<0.0040	1.58	<0.0040
Total Xylenes	5.6	0.0091	0.0085	1180	351	0.0553	77.3	<0.0009
MTBE								
Methyl tert-butyl ether	0.32	0.0009	<0.0008	0.0750	0.0799	0.0008	0.0323	<0.0007
PNA's								
Acenaphthene	570	0.192	0.0377					
Acenaphthylene	85	<0.00690	<0.000360					
Anthracene	12,000	0.0185	0.0105					
Benzo (a) anthracene	.9	0.0167	0.0450					
Benzo (b) fluoranthene	.9	0.0211	0.0429					
Benzo (k) fluoranthene	9	<0.0112	0.0300					
Benzo (g,h,i) perylene	2,300	<0.0163	0.0276					
Benzo (a) pyrene	.09	<0.0120	0.0535					
Chrysene	88	0.0179	0.0571					
Dibenzo (a,h) anthracene	.09	<0.0157	0.0108					
Fluoranthene	3,100	0.0503	0.0769					
Fluorene	560	0.567	0.322					
Indeno (1,2,3-cd) pyrene	.9	<0.0160	0.0322					
Naphthalene	1.8	0.697	<0.0194					
Phenanthrene	200	0.119	0.0750					
Pyrene	2,300	0.0442	0.0761					
Units	mg/Kg	mg/Kg	mg/Kg	mg/Kg	mg/Kg	mg/Kg	mg/Kg	mg/Kg

Notes:

BTEX/MTBE & PNAs were analyzed via SW-846 Method 5035/8260 and 8270 respectively

Bold cells represent concentrations detected above the Practical Quantitation Limits

Highlighted values represent concentrations above Tier 1 Soil Remediation Objectives

The objectives cited above were obtained from 35 Ill. Adm. Code 742, Appendix B: Tables A & B, amended February 23, 2007.

000030

TABLE 2
SUMMARY OF EARLY ACTION SOIL SAMPLING ANALYTICAL RESULTS
EAST-WEST PROPERTIES, LLC
8100 S. ASHLAND AVENUE
CHICAGO, ILLINOIS

SAMPLE DATE	OBJECTIVE	W-8	W-9	W-10	W-11	W-12	W-13	W-14
		9/12/23	9/12/23	9/12/23	9/12/23	9/12/23	9/12/23	9/12/23
BTEX								
Benzene	.03	0.112	0.0015	0.0953	0.0012	0.0280	0.0175	0.110
Ethylbenzene	13	0.0015	<0.0008	0.0362	<0.0007	0.0236	0.0287	0.0053
Toluene	12	<0.0040	<0.0041	0.0068	<0.0036	0.0042	0.0042	0.0086
Total Xylenes	5.6	0.0025	<0.0009	0.0414	0.0051	0.146	0.0187	0.0241
MTBE								
Methyl tert-butyl ether	0.32	0.0027	<0.0007	0.0071	<0.0006	0.0040	<0.0007	0.0111
PNA's								
Acenaphthene	570							
Acenaphthylene	85							
Anthracene	12,000							
Benzo (a) anthracene	.9							
Benzo (b) fluoranthene	.9							
Benzo (k) fluoranthene	9							
Benzo (g,h,i) perylene	2,300							
Benzo (a) pyrene	.09							
Chrysene	88							
Dibenzo (a,h) anthracene	.09							
Fluoranthene	3,100							
Fluorene	560							
Indeno (1,2,3-cd) pyrene	.9							
Naphthalene	1.8							
Phenanthrene	200							
Pyrene	2,300							
Units	mg/Kg	mg/Kg	mg/Kg	mg/Kg	mg/Kg	mg/Kg	mg/Kg	mg/Kg

Notes:

BTEX/MTBE & PNAs were analyzed via SW-846 Method 5035/8260 and 8270 respectively

Bold cells represent concentrations detected above the Practical Quantitation Limits

Highlighted values represent concentrations above Tier 1 Soil Remediation Objectives

The objectives cited above were obtained from 35 Ill. Adm. Code 742, Appendix B: Tables A & B, amended February 23, 2007.

000031

TABLE 2
SUMMARY OF EARLY ACTION SOIL SAMPLING ANALYTICAL RESULTS
EAST-WEST PROPERTIES, LLC
8100 S. ASHLAND AVENUE
CHICAGO, ILLINOIS

	OBJECTIVE	W-15	W-16	F-3	F-4	F-5	F-6	
SAMPLE DATE		9/12/23	9/12/23	9/14/23	9/14/23	9/14/23	9/15/23	
BTEX								
Benzene	.03	0.0132	0.135	0.0006	0.0622	0.514	0.522	
Ethylbenzene	13	0.0058	0.0015	<0.0007	<0.0007	0.0599	0.0336	
Toluene	12	<0.0039	0.0122	<0.0040	<0.0039	0.0275	0.0492	
Total Xylenes	5.6	0.0072	0.0784	<0.0009	<0.0009	0.169	0.114	
MTBE								
Methyl tert-butyl ether	0.32	0.0197	0.182	0.104	0.0431	0.109	0.0522	
PNA's								
Acenaphthene	570							
Acenaphthylene	85							
Anthracene	12,000							
Benzo (a) anthracene	.9							
Benzo (b) fluoranthene	.9							
Benzo (k) fluoranthene	9							
Benzo (g,h,i) perylene	2,300							
Benzo (a) pyrene	.09							
Chrysene	88							
Dibenzo (a,h) anthracene	.09							
Fluoranthene	3,100							
Fluorene	560							
Indeno (1,2,3-cd) pyrene	.9							
Naphthalene	1.8							
Phenanthrene	200							
Pyrene	2,300							
Units	mg/Kg	mg/Kg	mg/Kg	mg/Kg	mg/Kg	mg/Kg	mg/Kg	mg/Kg

Notes:

BTEX/MTBE & PNAs were analyzed via SW-846 Method 5035/8260 and 8270 respectively

Bold cells represent concentrations detected above the Practical Quantitation Limits

Highlighted values represent concentrations above Tier 1 Soil Remediation Objectives

000032

Appendix C
*Laboratory Analytical Results &
Chains of Custody*



Pace Analytical Services, LLC
2231 W. Altorfer Drive
Peoria, IL 61615
(800)752-6651

August 06, 2023

Josh Fortado
Perry Environmental
900 South Spring St.
Springfield, IL 62704

RE: 23-1025-Chicago, IL

Dear Josh Fortado:

Please find enclosed the analytical results for the 7 sample(s) the laboratory received on **7/3/23 11:05 am** and logged in under work order **GG00047**. All testing is performed according to our current TNI accreditations unless otherwise noted. This report cannot be reproduced, except in full, without the written permission of Pace Analytical Services, LLC.

If you have any questions regarding your report, please contact your project manager. Quality and timely data is of the utmost importance to us.

Pace Analytical Services appreciates the opportunity to provide you with analytical expertise. We are always trying to improve our customer service and we welcome you to contact the General Manager, Lisa Grant, with any feedback you have about your experience with our laboratory at 309-683-1764 or lisa.grant@pacelabs.com.

A handwritten signature in black ink, appearing to read "Chenise Lambert-Sykes".

Chenise Lambert-Sykes
Project Manager
(314)432-0550
Chenise.Lambert-Sykes@pacelabs.com



SAMPLE RECEIPT CHECK LIST

Items not applicable will be marked as in compliance

Work Order GG00047

YES	Samples received within temperature compliance when applicable
YES	COC present upon sample receipt
YES	COC completed & legible
YES	Sampler name & signature present
YES	Unique sample IDs assigned
YES	Sample collection location recorded
YES	Date & time collected recorded on COC
YES	Relinquished by client signature on COC
YES	COC & labels match
YES	Sample labels are legible
YES	Appropriate bottle(s) received
YES	Sufficient sample volume received
YES	Sample containers received undamaged
YES	Zero headspace, <6 mm present in VOA vials
NO	Trip blank(s) received
YES	All non-field analyses received within holding times
NO	Short hold time analysis
YES	Current PDC COC submitted
NO	Case narrative provided



ANALYTICAL RESULTS

Sample: GG00047-01
 Name: B-1 8ft
 Matrix: Solid - Grab

Sampled: 06/27/23 07:25
 Received: 07/03/23 11:05

Parameter	Result	Unit	Qualifier	Dilution	MDL	MRL	Analyzed	Analyst	Method
General Chemistry - STL									
Solids - total solids (TS)	79	%	Ht	1		0.050	07/05/23 10:39	AMB	SM 2540G
Volatile Organics - STL									
Benzene	0.0531	mg/kg dry		12.5	0.00472	0.0261	07/03/23 16:22	MBM	EPA 8260B
Ethylbenzene	< 0.0653	mg/kg dry		12.5	0.0184	0.0653	07/03/23 16:22	MBM	EPA 8260B
MTBE	0.372	mg/kg dry		12.5	0.00885	0.0653	07/03/23 16:22	MBM	EPA 8260B
Toluene	< 0.0653	mg/kg dry		12.5	0.0198	0.0653	07/03/23 16:22	MBM	EPA 8260B
Xylenes- Total	< 0.196	mg/kg dry		12.5	0.0279	0.196	07/03/23 16:22	MBM	EPA 8260B

Sample: GG00047-02
 Name: B-2 2ft
 Matrix: Solid - Grab

Sampled: 06/27/23 08:15
 Received: 07/03/23 11:05

Parameter	Result	Unit	Qualifier	Dilution	MDL	MRL	Analyzed	Analyst	Method
General Chemistry - STL									
Solids - total solids (TS)	71	%	Ht	1		0.050	07/05/23 10:39	AMB	SM 2540G
Volatile Organics - STL									
Benzene	11.4	mg/kg dry		100	0.0361	0.499	07/03/23 16:49	MBM	EPA 8260B
Ethylbenzene	95.6	mg/kg dry		500	0.703	2.50	07/06/23 12:37	MBM	EPA 8260B
MTBE	< 0.200	mg/kg dry		100	0.0677	0.200	07/03/23 16:49	MBM	EPA 8260B
Toluene	5.14	mg/kg dry		100	0.151	0.499	07/03/23 16:49	MBM	EPA 8260B
Xylenes- Total	20.7	mg/kg dry		1000	2.13	15.0	07/05/23 11:26	MBM	EPA 8260B



ANALYTICAL RESULTS

Sample: GG00047-03
Name: B-3 4ft
Matrix: Solid - Grab

Sampled: 06/27/23 08:40
Received: 07/03/23 11:05

Parameter	Result	Unit	Qualifier	Dilution	MDL	MRL	Analyzed	Analyst	Method
General Chemistry - STL									
Solids - total solids (TS)	83	%	Ht	1		0.050	07/05/23 10:39	AMB	SM 2540G
Volatile Organics - STL									
Benzene	3.06	mg/kg dry		50	0.0138	0.191	07/05/23 12:19	MBM	EPA 8260B
Ethylbenzene	12.9	mg/kg dry		100	0.107	0.381	07/05/23 11:52	MBM	EPA 8260B
MTBE	0.628	mg/kg dry		12.5	0.00647	0.0477	07/03/23 17:15	MBM	EPA 8260B
Toluene	< 0.0477	mg/kg dry		12.5	0.0144	0.0477	07/03/23 17:15	MBM	EPA 8260B
Xylenes- Total	7.40	mg/kg dry		50	0.0814	0.572	07/05/23 12:19	MBM	EPA 8260B

Sample: GG00047-04
Name: B-4 4ft
Matrix: Solid - Grab

Sampled: 06/27/23 07:50
Received: 07/03/23 11:05

Parameter	Result	Unit	Qualifier	Dilution	MDL	MRL	Analyzed	Analyst	Method
General Chemistry - STL									
Solids - total solids (TS)	80	%	Ht	1		0.050	07/05/23 10:39	AMB	SM 2540G
Volatile Organics - STL									
Benzene	0.859	mg/kg dry		12.5	0.00349	0.0483	07/03/23 17:41	MBM	EPA 8260B
Ethylbenzene	1.56	mg/kg dry		12.5	0.0136	0.0483	07/03/23 17:41	MBM	EPA 8260B
MTBE	0.333	mg/kg dry		12.5	0.00654	0.0483	07/03/23 17:41	MBM	EPA 8260B
Toluene	< 0.0483	mg/kg dry		12.5	0.0146	0.0483	07/03/23 17:41	MBM	EPA 8260B
Xylenes- Total	0.257	mg/kg dry		12.5	0.0206	0.145	07/03/23 17:41	MBM	EPA 8260B

Sample: GG00047-05
Name: B-5 4ft
Matrix: Solid - Grab

Sampled: 06/27/23 09:05
Received: 07/03/23 11:05

Parameter	Result	Unit	Qualifier	Dilution	MDL	MRL	Analyzed	Analyst	Method
General Chemistry - STL									
Solids - total solids (TS)	80	%	Ht	1		0.050	07/05/23 10:39	AMB	SM 2540G
Volatile Organics - STL									
Benzene	6.27	mg/kg dry		50	0.0139	0.193	07/05/23 13:12	MBM	EPA 8260B
Ethylbenzene	19.8	mg/kg dry		200	0.217	0.770	07/06/23 13:03	MBM	EPA 8260B
MTBE	0.496	mg/kg dry		12.5	0.00653	0.0481	07/03/23 18:08	MBM	EPA 8260B
Toluene	0.0725	mg/kg dry		12.5	0.0146	0.0481	07/03/23 18:08	MBM	EPA 8260B
Xylenes- Total	7.55	mg/kg dry		50	0.0822	0.578	07/05/23 13:12	MBM	EPA 8260B



ANALYTICAL RESULTS

Sample: GG00047-06
 Name: B-6 4ft
 Matrix: Solid - Grab

Sampled: 06/27/23 09:30
 Received: 07/03/23 11:05

Parameter	Result	Unit	Qualifier	Dilution	MDL	MRL	Analyzed	Analyst	Method
General Chemistry - STL									
Solids - total solids (TS)	82	%	Ht	1		0.050	07/05/23 10:39	AMB	SM 2540G
Semivolatile Organics - STL									
Acenaphthene	< 0.367	mg/kg dry		1	0.0455	0.367	07/06/23 14:08	SCI	EPA 8270C
Acenaphthylene	< 0.367	mg/kg dry		1	0.0403	0.367	07/06/23 14:08	SCI	EPA 8270C
Anthracene	< 0.367	mg/kg dry		1	0.0422	0.367	07/06/23 14:08	SCI	EPA 8270C
Benzo(a)anthracene	< 0.367	mg/kg dry		1	0.0400	0.367	07/06/23 14:08	SCI	EPA 8270C
Benzo(b)fluoranthene	< 0.367	mg/kg dry		1	0.0432	0.367	07/06/23 14:08	SCI	EPA 8270C
Benzo(k)fluoranthene	< 0.367	mg/kg dry		1	0.0506	0.367	07/06/23 14:08	SCI	EPA 8270C
Benzo(g,h,i)perylene	< 0.367	mg/kg dry		1	0.0416	0.367	07/06/23 14:08	SCI	EPA 8270C
Benzo(a)pyrene	< 0.0733	mg/kg dry	Mrl	1	0.0391	0.0733	07/06/23 14:08	SCI	EPA 8270C
Chrysene	< 0.367	mg/kg dry		1	0.0385	0.367	07/06/23 14:08	SCI	EPA 8270C
Dibenzo(a,h)anthracene	< 0.0733	mg/kg dry	Mrl	1	0.0418	0.0733	07/06/23 14:08	SCI	EPA 8270C
Fluoranthene	< 0.367	mg/kg dry		1	0.0434	0.367	07/06/23 14:08	SCI	EPA 8270C
Fluorene	< 0.367	mg/kg dry		1	0.0439	0.367	07/06/23 14:08	SCI	EPA 8270C
Indeno(1,2,3-cd)pyrene	< 0.367	mg/kg dry		1	0.0438	0.367	07/06/23 14:08	SCI	EPA 8270C
Naphthalene	< 0.367	mg/kg dry		1	0.0379	0.367	07/06/23 14:08	SCI	EPA 8270C
Phenanthrene	< 0.367	mg/kg dry		1	0.0477	0.367	07/06/23 14:08	SCI	EPA 8270C
Pyrene	< 0.367	mg/kg dry		1	0.0434	0.367	07/06/23 14:08	SCI	EPA 8270C
Volatile Organics - STL									
Benzene	< 0.0192	mg/kg dry		12.5	0.00347	0.0192	07/03/23 16:22	MBM	EPA 8260B
Ethylbenzene	< 0.0480	mg/kg dry		12.5	0.0135	0.0480	07/03/23 16:22	MBM	EPA 8260B
MTBE	< 0.0480	mg/kg dry		12.5	0.00651	0.0480	07/03/23 16:22	MBM	EPA 8260B
Toluene	< 0.0480	mg/kg dry		12.5	0.0145	0.0480	07/03/23 16:22	MBM	EPA 8260B
Xylenes- Total	< 0.144	mg/kg dry		12.5	0.0205	0.144	07/03/23 16:22	MBM	EPA 8260B



ANALYTICAL RESULTS

Sample: GG00047-07

Name: B-7 2ft

Matrix: Solid - Grab

Sampled: 06/27/23 09:55

Received: 07/03/23 11:05

Parameter	Result	Unit	Qualifier	Dilution	MDL	MRL	Analyzed	Analyst	Method
General Chemistry - STL									
Solids - total solids (TS)	78	%	Ht	1		0.050	07/05/23 10:39	AMB	SM 2540G
Semivolatile Organics - STL									
Acenaphthene	< 0.383	mg/kg dry		1	0.0475	0.383	07/06/23 14:39	SCI	EPA 8270C
Acenaphthylene	< 0.383	mg/kg dry		1	0.0421	0.383	07/06/23 14:39	SCI	EPA 8270C
Anthracene	< 0.383	mg/kg dry		1	0.0441	0.383	07/06/23 14:39	SCI	EPA 8270C
Benzo(a)anthracene	< 0.383	mg/kg dry		1	0.0418	0.383	07/06/23 14:39	SCI	EPA 8270C
Benzo(b)fluoranthene	< 0.383	mg/kg dry		1	0.0451	0.383	07/06/23 14:39	SCI	EPA 8270C
Benzo(k)fluoranthene	< 0.383	mg/kg dry		1	0.0528	0.383	07/06/23 14:39	SCI	EPA 8270C
Benzo(g,h,i)perylene	< 0.383	mg/kg dry		1	0.0434	0.383	07/06/23 14:39	SCI	EPA 8270C
Benzo(a)pyrene	< 0.0766	mg/kg dry	Mrl	1	0.0408	0.0766	07/06/23 14:39	SCI	EPA 8270C
Chrysene	< 0.383	mg/kg dry		1	0.0402	0.383	07/06/23 14:39	SCI	EPA 8270C
Dibenzo(a,h)anthracene	< 0.0766	mg/kg dry	Mrl	1	0.0437	0.0766	07/06/23 14:39	SCI	EPA 8270C
Fluoranthene	< 0.383	mg/kg dry		1	0.0454	0.383	07/06/23 14:39	SCI	EPA 8270C
Fluorene	< 0.383	mg/kg dry		1	0.0459	0.383	07/06/23 14:39	SCI	EPA 8270C
Indeno(1,2,3-cd)pyrene	< 0.383	mg/kg dry		1	0.0457	0.383	07/06/23 14:39	SCI	EPA 8270C
Naphthalene	< 0.383	mg/kg dry		1	0.0396	0.383	07/06/23 14:39	SCI	EPA 8270C
Phenanthrene	< 0.383	mg/kg dry		1	0.0498	0.383	07/06/23 14:39	SCI	EPA 8270C
Pyrene	< 0.383	mg/kg dry		1	0.0453	0.383	07/06/23 14:39	SCI	EPA 8270C
Volatile Organics - STL									
Benzene	0.0913	mg/kg dry	X	12.5	0.00360	0.0499	07/05/23 13:38	MBM	EPA 8260B
Ethylbenzene	< 0.0499	mg/kg dry	X	12.5	0.0140	0.0499	07/05/23 13:38	MBM	EPA 8260B
MTBE	< 0.0499	mg/kg dry	X	12.5	0.00676	0.0499	07/05/23 13:38	MBM	EPA 8260B
Toluene	< 0.0499	mg/kg dry	X	12.5	0.0151	0.0499	07/05/23 13:38	MBM	EPA 8260B
Xylenes- Total	< 0.150	mg/kg dry	X	12.5	0.0213	0.150	07/05/23 13:38	MBM	EPA 8260B



NOTES

Specifications regarding method revisions, method modifications, and calculations used for analysis are available upon request. Please contact your project manager.

* Not a TNI accredited analyte

Certifications

CHI - McHenry, IL - 4314-A W. Crystal Lake Road, McHenry, IL 60050

TNI Accreditation for Drinking Water and Wastewater Fields of Testing through IL EPA Accreditation No. 100279
Illinois Department of Public Health Bacterial Analysis in Drinking Water Approved Laboratory Registry No. 17556

PIA - Peoria, IL - 2231 W. Altorfer Drive, Peoria, IL 61615

TNI Accreditation for Drinking Water, Wastewater, Solid and Hazardous Material Fields of Testing through IL EPA Accreditation No. 100230

Illinois Department of Public Health Bacterial Analysis in Drinking Water Approved Laboratory Registry No. 17553

Drinking Water Certifications/Accreditations: Iowa (240); Kansas (E-10338); Missouri (870)

Wastewater Certifications/Accreditations: Arkansas (88-0677); Iowa (240); Kansas (E-10338)

Solid and Hazardous Material Certifications/Accreditations: Arkansas (88-0677); Iowa (240); Kansas (E-10338)

SPMO - Springfield, MO - 1805 W Sunset Street, Springfield, MO 65807

USEPA DMR-QA Program

STL - Hazelwood, MO - 944 Anglum Rd, Hazelwood, MO 63042

TNI Accreditation for Wastewater, Solid and Hazardous Material Fields of Testing through KS KDHE Certification No. E-10389

TNI Accreditation for Wastewater, Solid and Hazardous Material Fields of Testing through IL EPA Accreditation No. - 200080

Illinois Department of Public Health Bacterial Analysis in Drinking Water Approved Laboratory, Registry No. 171050

Missouri Department of Natural Resources - Certificate of Approval for Microbiological Laboratory Service - No. 1050

Qualifiers

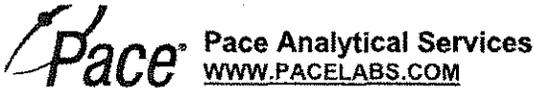
Ht Sample received outside of holding time.

Mrl Reporting limit set between LOQ and MDL

X Surrogate recovery for 4-Bromofluorobenzene is high. Data has a potential high bias. Matrix interference confirmed by reanalysis and visible in chromatography.



Certified by: Chenise Lambert-Sykes, Project Manager



REGULATORY PROGRAM (CIRCLE):	NPDES
MORBCA	RCRA
CCDD	TACO: RES OR IND/COMM

CHAIN OF CUSTODY RECORD
STATE WHERE SAMPLE COLLECTED IL

ALL HIGHLIGHTED AREAS MUST BE COMPLETED BY CLIENT (PLEASE PRINT)

1 CLIENT Perry Environmental, Inc.	PROJECT NUMBER 23-1025	PROJECT LOCATION Chicago, IL	PURCHASE ORDER #	3 ANALYSIS REQUESTED	4 (FOR LAB USE ONLY) GG00004
	ADDRESS 2803 Old Rochester Road, Suite A	PHONE NUMBER 217-523-5446	E-MAIL jfortado@perryenvironmental.net		
CITY STATE ZIP Springfield, IL 62703	SAMPLER (PLEASE PRINT) Dan Lacey	MATRIX TYPES: WW- WASTEWATER DW- DRINKING WATER GW- GROUND WATER WWSL- SLUDGE NAS- NON AQUEOUS SOLID LCHL- LEACHATE OIL- OIL S/SL- SOLID		BTEX/MTBE PNA	LOGIN #
CONTACT PERSON Josh Fortado	SAMPLER'S SIGNATURE 				LOGGED BY:
					CLIENT:
					PROJECT:
					PROJ. MGR.:
					CUSTODY SEAL #:

2 SAMPLE DESCRIPTION (UNIQUE DESCRIPTION AS IT WILL APPEAR ON THE ANALYTICAL REPORT)	DATE COLLECTED	TIME COLLECTED	SAMPLE TYPE		MATRIX TYPE	BOTTLE COUNT	PRES CODE CLIENT PROVIDED	BTEX/MTBE	PNA									REMARKS	
			GRAB	COMP															
B-1 8'	6/27/23	7:25 AM	X		SO	5	5	X											Non-LOST pricing on all samples
B-2 2'	6/27/23	8:15 AM	X		SO	5	5	X											
B-3 4'	6/27/23	8:40 AM	X		SO	5	5	X											
B-4 4'	6/27/23	7:50 AM	X		SO	5	5	X											
B-5 4'	6/27/23	9:05 AM	X		SO	5	5	X											
B-6 4'	6/27/23	9:30 AM	X		SO	5	5	X	X										
B-7 2'	6/27/23	9:55 AM	X		SO	5	5	X	X										

CHEMICAL PRESERVATION CODES: 1-HCL 2-H2SO4 3-HNO3 4-NAOH 5-NA2S2O3 6-UNPRESERVED 7-OTHER

5 TURNAROUND TIME REQUESTED (PLEASE CIRCLE) <u>NORMAL</u> RUSH (RUSH TAT IS SUBJECT TO PACE LABS APPROVAL AND SURCHARGE)	DATE RESULTS NEEDED	6 I understand that by initialing this box I give the lab permission to proceed with analysis, even though it may not meet all sample conformance requirements as defined in the receiving facility's Sample Acceptance Policy and the data will be qualified. Qualified data may NOT be acceptable to report to all regulatory authorities.
RUSH RESULTS VIA (PLEASE CIRCLE) EMAIL PHONE	PROCEED WITH ANALYSIS AND QUALIFY RESULTS: (INITIALS) <u>DAL</u>	
EMAIL IF DIFFERENT FROM ABOVE: PHONE # IF DIFFERENT FROM ABOVE:		

7 RELINQUISHED BY: (SIGNATURE) 	DATE 7-3-23	RECEIVED BY: (SIGNATURE) 	DATE 7/3/23	8 COMMENTS: (FOR LAB USE ONLY) SAMPLE TEMPERATURE UPON RECEIPT <u>3.4</u> °C CHILL PROCESS STARTED PRIOR TO RECEIPT Y OR N SAMPLE(S) RECEIVED ON ICE Y OR N SAMPLE ACCEPTANCE NONCONFORMANT REPORT IS NEEDED Y OR N DATE AND TIME TAKEN FROM SAMPLE BOTTLE
	TIME 9:12	RECEIVED BY: (SIGNATURE) 	TIME 9:12	
	DATE 7/3/23	RECEIVED BY: (SIGNATURE) 	DATE 7/3/23	
RELINQUISHED BY: (SIGNATURE) 	DATE 7/3/23	RECEIVED BY: (SIGNATURE) 	DATE 7/3/23	
RELINQUISHED BY: (SIGNATURE)	DATE	RECEIVED BY: (SIGNATURE)	DATE	
	TIME		TIME	



2790 Whitten Road, Memphis, TN 38133
Main 901.213.2400 • Fax 901.213.2440
www.waypointanalytical.com

9/15/2023

Perry Environmental Inc
Mr. Mike Keebler
900 South Spring Street
Springfield, IL, 62704

Ref: Analytical Testing
Lab Report Number: 23-255-0007
Client Project Description: Gas Station
Chicago, Illinois
Project # 23-1025

Dear Mr. Mike Keebler:
Waypoint Analytical, LLC. received sample(s) on 9/12/2023 for the analyses presented in the following report.

The above referenced project has been analyzed per your instructions. The analyses were performed in accordance with the applicable analytical method. Where the laboratory was not responsible for the sampling stage (refer to the chain of custody) results apply to the sample as received.

The analytical data has been validated using standard quality control measures performed as required by the analytical method. Quality Assurance, method validations, instrumentation maintenance and calibration for all parameters (NELAP and non-NELAP) were performed in accordance with guidelines established by the USEPA (including 40 CFR 136 Method Update Rule May 2021) and NELAC unless otherwise indicated. Any parameter for which the laboratory is not officially NELAP accredited is indicated by a '~' symbol. These are not included in the scope because NELAP accreditation is either not available or has not been applied for. Additional certifications may be held/are available for parameters, where NELAP accreditation is not required or applicable. A full list of certifications is available upon request.

Certain parameters (chlorine, pH, dissolved oxygen, sulfite...) are required to be analyzed within 15 minutes of sampling. Usually, but not always, any field parameter analyzed at the laboratory is outside of this holding time. Refer to sample analysis time for confirmation of holding time compliance.

The results are shown on the attached Report of Analysis(s). Results for solid matrices are reported on an as-received basis unless otherwise indicated. This report shall not be reproduced except in full and relates only to the samples included in this report.

Please do not hesitate to contact me or client services if you have any questions or need additional information.

Sincerely,

A handwritten signature in black ink that reads "Kim Storey".

Kim S Storey

Laboratory's liability in any claim relating to analyses performed shall be limited to, at laboratory's option, repeating the analysis in question at laboratory's expense, or the refund of the charges paid for performance of said analysis.





2790 Whitten Road, Memphis, TN 38133
Main 901.213.2400 • Fax 901.213.2440
www.waypointanalytical.com

Certification Summary

Laboratory ID: WP MTN: Waypoint Analytical, LLC., Memphis, TN

State	Program	Lab ID	Expiration Date
Alabama	State Program	40750	02/29/2024
Arkansas	State Program	88-0650	02/07/2024
California	State Program	2904	06/30/2024
Florida	State Program - NELAP	E871157	06/30/2024
Georgia	State Program	C044	11/14/2025
Georgia	State Program	04015	06/30/2024
Illinois	State Program - NELAP	200078	10/31/2024
Kentucky	State Program	80215	06/30/2024
Kentucky	State Program	KY90047	12/31/2023
Louisiana	State Program - NELAP	LA037	12/31/2023
Louisiana	State Program - NELAP	04015	06/30/2024
Mississippi	State Program	MS	11/14/2025
North Carolina	State Program	47701	07/31/2024
North Carolina	State Program	415	12/31/2023
Pennsylvania	State Program - NELAP	68-03195	05/31/2024
South Carolina	State Program	84002	06/30/2023
Tennessee	State Program	02027	11/14/2025
Texas	State Program - NELAP	T104704180	09/30/2023
Virginia	State Program	00106	06/30/2024
Virginia	State Program - NELAP	460181	09/14/2024



2790 Whitten Road, Memphis, TN 38133
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www.waypointanalytical.com

Sample Summary Table

Report Number: 23-255-0007
Client Project Description: Gas Station
Chicago, Illinois
Project # 23-1025

Lab No	Client Sample ID	Matrix	Date Collected	Date Received
81115	F-1	Solids	09/08/2023 09:45	09/12/2023
81116	F-2	Solids	09/08/2023 10:00	09/12/2023
81117	W-1	Solids	09/08/2023 10:15	09/12/2023
81118	W-2	Solids	09/08/2023 10:30	09/12/2023
81119	W-3	Solids	09/08/2023 10:45	09/12/2023
81120	W-4	Solids	09/08/2023 11:00	09/12/2023
81121	W-5	Solids	09/08/2023 11:15	09/12/2023
81122	W-6	Solids	09/08/2023 11:30	09/12/2023
81123	P-1	Solids	09/06/2023 11:45	09/12/2023
81124	P-2	Solids	09/07/2023 08:45	09/12/2023
81125	P-3	Solids	09/07/2023 08:15	09/12/2023
81126	P-4	Solids	09/07/2023 07:45	09/12/2023
81127	P-5	Solids	09/07/2023 07:30	09/12/2023



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Summary Report

Report Number:	23-255-0007
Client:	Perry Environmental Inc
Project:	Gas Station
Project Number:	Chicago, Illinois

Legend: **Hit** **Exceed**

Client Sample ID:					F-1	F-2	W-1	W-2	W-3
Lab Sample ID:					81115	81116	81117	81118	81119
Date Sampled:			RSL Sol - mg/Kg		09/08/2023	09/08/2023	09/08/2023	09/08/2023	09/08/2023
Matrix			Solids		Solids	Solids	Solids	Solids	Solids

Volatile Organic Compounds - GC/MS (82608)

Compound	mg/Kg - dry								
Benzene	0.03				0.0098	0.554 E	0.0097	0.0018 J	0.0013 J
Ethylbenzene	13				ND (0.0008)	0.242	0.0041	0.0071	0.0080
Methyl tert-butyl ether (MTBE)	0.32				0.0021 J	0.0643	0.0012 J	ND (0.0007)	ND (0.0007)
Toluene	12				0.0177	0.116	0.0072	ND (0.0040)	ND (0.0040)
Xylene (Total)	5.6				0.0395	0.282	0.0146	0.0020 J	0.0054 J

Semivolatile Organic Compounds - GC/MS (SIM) (8270D SIM)

Compound	mg/Kg - dry								
Acenaphthene	570				0.190	ND (0.00366)	0.0341	0.0597	0.0601
Acenaphthylene	85				ND (0.00339)	ND (0.00325)	ND (0.000354)	ND (0.00169)	ND (0.00170)
Anthracene	12000				0.0526	ND (0.00402)	0.00566	0.0142	0.0217
Benzo(a)anthracene	0.9				0.131	ND (0.00593)	0.0110	0.0303	0.0276
Benzo(a)pyrene	0.09				0.139	ND (0.00563)	0.0140	0.0208	0.0185
Benzo(b)fluoranthene	0.9				0.0941	ND (0.00704)	0.0148	0.0146	0.0125
Benzo(g,h,i)perylene	2300				0.0970	0.0124	0.0112	0.0122	0.0116
Benzo(k)fluoranthene	9				0.0520	ND (0.00526)	0.00833	0.00690	0.00544
Chrysene	88				0.170	ND (0.00751)	0.0167	0.0290	0.0274
Dibenz(a,h)anthracene	0.09				0.0275	ND (0.00739)	0.00371	ND (0.00383)	ND (0.00386)
Fluoranthene	3100				0.303	ND (0.00474)	0.0276	0.0310	0.0677

000045



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Summary Report

Report Number:	23-255-0007
Client:	Perry Environmental Inc
Project:	Gas Station
Project Number:	Chicago, Illinois

Legend: **Hit** **Exceed**

Client Sample ID:					F-1	F-2	W-1	W-2	W-3
Lab Sample ID:					81115	81116	81117	81118	81119
Date Sampled:			RSL Soil - mg/Kg		09/08/2023	09/08/2023	09/08/2023	09/08/2023	09/08/2023
Matrix			Solids		Solids	Solids	Solids	Solids	Solids

Semivolatile Organic Compounds - GC/MS (SIM) (82700 SIM)

Compound	Unit	Value			F-1	F-2	W-1	W-2	W-3
Fluorene	mg/Kg - dry	560			0.606	ND (0.00344)	0.125	0.176	0.127
Indeno(1,2,3-cd)pyrene	mg/Kg - dry	0.9			0.0638	ND (0.00755)	0.0103	0.00825	0.00815
1-Methylnaphthalene	mg/Kg - dry				8.15	0.0528	1.77	4.08	2.20
2-Methylnaphthalene	mg/Kg - dry				6.67	0.0545	1.09	1.25	0.995
Naphthalene	mg/Kg - dry	1.8			0.570	0.206	0.0793	0.192	0.180
Phenanthrene	mg/Kg - dry	210			0.340	0.0291	0.0446	0.160	0.107
Pyrene	mg/Kg - dry	2300			0.236	ND (0.00774)	0.0244	0.0768	0.0736

Dry Weight Determination (SW-DRYWT)

Parameter	Unit				F-1	F-2	W-1	W-2	W-3
Moisture	%				20.4	16.9	23.8	19.9	20.4
Total Solids	%				79.6	83.1	76.2	80.1	79.6

000046



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Summary Report

Report Number:	23-255-0007
Client:	Perry Environmental Inc
Project:	Gas Station
Project Number:	Chicago, Illinois

Legend: **Hit** **Exceed**

Client Sample ID:					W-4	W-5	W-6	P-1	P-2
Lab Sample ID:					81120	81121	81122	81123	81124
Date Sampled:			RSL Soil - mg/Kg		09/08/2023	09/08/2023	09/08/2023	09/06/2023	09/07/2023
Matrix			Solids		Solids	Solids	Solids	Solids	Solids

Volatile Organic Compounds - GC/MS (8260B)

Compound	mg/Kg - dry								
Benzene	0.03				0.0076	0.0078	0.0329	0.0105	9.69
Ethylbenzene	13				0.0061	0.0054	0.0126	0.0062	175
Methyl tert-butyl ether (MTBE)	0.32				ND (0.0007)	0.0020	0.0009	ND (0.0008)	0.0750
Toluene	12				ND (0.0038)	ND (0.0049)	0.0047	ND (0.0043)	0.0667
Xylene (Total)	5.6				0.0053	0.0114	0.0091	0.0085	1180

Semivolatile Organic Compounds - GC/MS (SIM) (8270D SIM)

Compound	mg/Kg - dry								
Acenaphthene	570				0.0575	0.0952	0.192	0.0377	
Acenaphthylene	85				ND (0.000321)	ND (0.000326)	ND (0.00690)	ND (0.000360)	
Anthracene	12000				0.0170	0.00595	0.0185	0.0105	
Benzo(a)anthracene	0.9				0.00995	0.00407	0.0167	0.0450	
Benzo(a)pyrene	0.09				0.00708	0.00279	ND (0.0120)	0.0535	
Benzo(b)fluoranthene	0.9				0.00698	0.00308	0.0211	0.0429	
Benzo(g,h,i)perylene	2300				0.00485	0.00244	ND (0.0163)	0.0276	
Benzo(k)fluoranthene	9				0.00324	0.00144	ND (0.0112)	0.0300	
Chrysene	88				0.0101	0.00520	0.0179	0.0571	
Dibenz(a,h)anthracene	0.09				0.00167	0.000445	ND (0.0157)	0.0108	
Fluoranthene	3100				0.0194	0.0178	0.0503	0.0769	

000047



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Summary Report

Report Number:	23-255-0007
Client:	Perry Environmental Inc
Project:	Gas Station
Project Number:	Chicago, Illinois

Legend: **Hit** **Exceed**

Client Sample ID:					W-4	W-5	W-6	P-1	P-2
Lab Sample ID:					81120	81121	81122	81123	81124
Date Sampled:			RSL Soil - mg/Kg		09/08/2023	09/08/2023	09/08/2023	09/06/2023	09/07/2023
Matrix			Solids		Solids	Solids	Solids	Solids	Solids

Semivolatile Organic Compounds - GC/MS (SIM) (8270D SIM)

Fluorene	mg/Kg - dry	560			0.148	0.225	0.567	0.322	
Indeno(1,2,3-cd)pyrene	mg/Kg - dry	0.9			0.00351	0.00154	ND (0.0160)	0.0322	
1-Methylnaphthalene	mg/Kg - dry				4.75	4.96	6.86	3.02	
2-Methylnaphthalene	mg/Kg - dry				6.83	6.31	8.45	8.11	
Naphthalene	mg/Kg - dry	1.8			ND (0.0345)	ND (0.0351)	0.697	ND (0.0194)	
Phenanthrene	mg/Kg - dry	210			0.106	0.0722	0.119	0.0750	
Pyrene	mg/Kg - dry	2300			0.0304	0.0148	0.0442	0.0761	

Dry Weight Determination (SW-DW/WT)

Moisture	%				16.0	17.3	21.7	25.1	20.5
Total Solids	%				84.0	82.7	78.3	74.9	79.5

000048



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Summary Report

Report Number:	23-255-0007
Client:	Perry Environmental Inc
Project:	Gas Station
Project Number:	Chicago, Illinois

Legend: Hit Exceed

Client Sample ID:					P-3	P-4	P-5		
Lab Sample ID:					81125	81126	81127		
Date Sampled:			RSL Soil - mg/Kg		09/07/2023	09/07/2023	09/07/2023		
Matrix			Solids		Solids	Solids	Solids		

Volatile Organic Compounds - GC/MS (8260B)

Benzene	mg/Kg - dry	0.03			3.43	0.0225	2.48		
Ethylbenzene	mg/Kg - dry	13			0.0017	0.267	39.1		
Methyl tert-butyl ether (MTBE)	mg/Kg - dry	0.32			0.0799	0.0008	0.0323		
Toluene	mg/Kg - dry	12			0.0772	ND (0.0040)	1.58		
Xylene (Total)	mg/Kg - dry	5.6			351	0.0553	77.3		

Dry Weight Determination (SW-DRYWT)

Moisture	%				20.9	19.9	19.6		
Total Solids	%				79.2	80.1	81.4		

000049



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Client: Perry Environmental Inc
Project: Gas Station
Lab Report Number: 23-255-0007
Date: 9/15/2023

CASE NARRATIVE

Volatile Organic Compounds - GC/MS Method 8260B

Sample 81116 (F-2)
QC Batch No: L704311

Data is reported with the qualifier E, to indicate concentrations above the calibration range by low level analysis. Results for this analyte should be considered an estimated concentration. The concentration of this analyte in the sample was not sufficiently high enough to produce a result by medium level methodology.

Sample 81124 (P-2)
QC Batch No: L704311

Surrogate(s) was flagged for recovery outside QC limits in this project sample. This sample was re-analyzed for verification, and/or dilution of target analytes. Batch QC samples (method blank and laboratory control samples) all showed surrogates within QC limits.

Sample 81125 (P-3)
QC Batch No: L704311

Surrogate(s) was flagged for recovery outside QC limits in this project sample. This sample was re-analyzed for verification, and/or dilution of target analytes. Batch QC samples (method blank and laboratory control samples) all showed surrogates within QC limits.

Sample 81127 (P-5)
QC Batch No: L704311

Surrogate(s) was flagged for recovery outside QC limits in this project sample. This sample was re-analyzed for verification, and/or dilution of target analytes. Batch QC samples (method blank and laboratory control samples) all showed surrogates within QC limits.

Sample 81122 (W-6)
QC Batch No: L704626

Surrogate(s) was flagged for recovery outside QC limits in this project sample. This sample was re-analyzed for verification, and/or dilution of target analytes. Batch QC samples (method blank and laboratory control samples) all showed surrogates within QC limits.

Sample 81124 (P-2)
Analyte: Toluene-d8
QC Batch No: L704697/L704695

Surrogate(s) was flagged for recovery outside QC limits in this project sample. This sample was re-analyzed for verification, and/or dilution of target analytes. Batch QC samples (method blank and laboratory control samples) all showed surrogates within QC limits.

Sample 81125 (P-3)
Analyte: Toluene-d8
QC Batch No: L704697/L704695

Surrogate(s) was flagged for recovery outside QC limits in this project sample. This sample was re-analyzed for verification, and/or dilution of target analytes. Batch QC samples (method blank and laboratory control samples) all showed surrogates within QC limits.



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Semivolatile Organic Compounds - GC/MS (SIM) Method 8270D SIM

Sample 81115 (F-1)

QC Batch No: L704398/L704032

Surrogate recovery(s) was flagged as outside QC limits due to high levels of target and/or non-target analytes.

Batch QC samples (method blank and laboratory control samples) all showed surrogates within QC limits.

Sample 81116 (F-2)

QC Batch No: L704398/L704032

The sample was diluted due to the nature of the sample matrix. Reporting limits have been adjusted accordingly.

Sample 81117 (W-1)

QC Batch No: L704398/L704032

The sample was diluted due to the nature of the sample matrix. Reporting limits have been adjusted accordingly.

Sample 81118 (W-2)

QC Batch No: L704398/L704032

Surrogate recovery(s) was flagged as outside QC limits due to high levels of target and/or non-target analytes.

Batch QC samples (method blank and laboratory control samples) all showed surrogates within QC limits.

Sample 81119 (W-3)

QC Batch No: L704398/L704032

Surrogate recovery(s) was flagged as outside QC limits due to high levels of target and/or non-target analytes.

Batch QC samples (method blank and laboratory control samples) all showed surrogates within QC limits.

Sample 81120 (W-4)

QC Batch No: L704398/L704032

The sample was diluted due to the nature of the sample matrix. Reporting limits have been adjusted accordingly.

Sample 81121 (W-5)

QC Batch No: L704398/L704032

The sample was diluted due to the nature of the sample matrix. Reporting limits have been adjusted accordingly.

Sample 81122 (W-6)

QC Batch No: L704398/L704032

Surrogate recovery(s) was flagged as outside QC limits due to high levels of target and/or non-target analytes.

Batch QC samples (method blank and laboratory control samples) all showed surrogates within QC limits.

Sample 81123 (P-1)

QC Batch No: L704398/L704032

The sample was diluted due to the nature of the sample matrix. Reporting limits have been adjusted accordingly.

The Agency is authorized to require this information under Section 4 and Title XVI of the Environmental Protection Act (415 ILCS 5/4, 5/57 -57.17). Failure to disclose this information may result in a civil penalty of not to exceed \$50,000.00 for the violation and an additional civil penalty of not to exceed \$10,000.00 for each day during which the violation continues (415 ILCS 5/42). Any person who knowingly makes a false material statement or representation in any label, manifest, record, report, permit, or license, or other document filed maintained or used for the purpose of compliance with Title XVI commits a Class 4 felony. Any second or subsequent offense after conviction hereunder is a Class 3 felony (415 ILCS 5/57.17). This form has been approved by the Forms Management Center.

**Illinois Environmental Protection Agency
Leaking Underground Storage Tank Program
Laboratory Certification for Chemical Analysis**

A. Site Identification

IEMA Incident # (6- or 8-digit): 20230615 IEPA LPC# (10-digit): 0316715025

Site Name: East West Properties, LLC

Site Address (Not a P.O. Box): 8100 South Ashland Avenue

City: Chicago County: Cook ZIP Code: 60620

Leaking UST Technical File

B. Sample Collector

I certify that:

1. Appropriate sampling equipment/methods were utilized to obtain representative samples.
2. Chain-of-custody procedures were followed in the field.
3. Sample integrity was maintained by proper preservation.
4. All samples were properly labeled.

DKL
(initial)

DKL
(initial)

DKL
(initial)

DKL
(initial)

Laboratory Representative

I certify that:

1. Proper chain-of-custody procedures were followed as documented on the chain-of-custody forms
2. Sample integrity was maintained by proper preservation.
3. All samples were properly labeled.
4. Quality assurance/quality control procedures were established and carried out.

KS
(initial)

KS
(initial)

KS
(initial)

KS
(initial)

23-255-4607
20638
09-12-2023
12:37:25
Perry Environmental Inc
Perry Environmental

Laboratory Certification for Chemical Analysis

1 of 2

IL 532 2283
LPC 509 Rev. March 2006

5. Sample holding times were not exceeded.

KS
(initial)

6. SW-846 Analytical Laboratory Procedure (USEPA) methods were used for the analyses.

KS
(initial)

7. An accredited lab performed quantitative analysis using test methods identified in 35 IAC 186.180 (for samples collected on or after January 1, 2003).

KS
(initial)

D. Signatures

I hereby affirm that all information contained in this form is true and accurate to the best of my knowledge and belief. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Sample Collector

Name: Dan Lacey
Title: Senior Scientist
Company: Perry Environmental, Inc.
Address: 900 South Spring Street
City: Springfield
State: Illinois
ZIP Code: 62704
Phone: 217-523-5446
Signature: [Signature]
Date: 9/11/23

Laboratory Representative

Name: Kim Stoney
Title: Project Manager
Company: Waypoint Analytical
Address: 2790 Whitten Road
City: Memphis
State: Tennessee
ZIP Code: 38133
Phone: 901-213-2400
Signature: [Signature]
Date: 9-15-23





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28638
 Perry Environmental Inc
 Mr. Mike Keebler
 900 South Spring Street
 Springfield , IL 62704

Project Gas Station
 Information : Chicago, Illinois
 Project # 23-1025

Report Date : 09/15/2023
 Received : 09/12/2023

Kim S Storey

Report Number : 23-255-0007

REPORT OF ANALYSIS

Lab No : 81115
 Sample ID : F-1

Matrix: Solids
 Sampled: 9/8/2023 9:45

Test	Results	Units	MDL	ML	DF	Date / Time Analyzed	By	Analytical Method
Moisture	20.4	%	0	0.050	1	09/13/23 10:33	CAH	SW-DRYWT
Total Solids	79.6	%	0	0.050	1	09/13/23 10:33	CAH	SW-DRYWT

Qualifiers/Definitions				
*	Outside QC Limit		DF	Dilution Factor
E	Result above calibration range		I	Recovery out of range
J	Estimated value		MQL	Method Quantitation Limit



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28638

Perry Environmental Inc
 Mr. Mike Keebler
 900 South Spring Street
 Springfield, IL 62704

Project Gas Station
 Information : Chicago, Illinois
 Project # 23-1025

Report Date : 09/15/2023
 Received : 09/12/2023

Kim S Storey

Report Number : 23-255-0007

REPORT OF ANALYSIS

Lab No : 81115
 Sample ID : F-1

Matrix: Solids
 Sampled: 9/8/2023 9:45

Analytical Method: 8260B **Prep Batch(es):** L704309 09/13/23 09:21
Prep Method: 5035

Test	Results	Units	MDL	MQL	DF	Date / Time Analyzed	By	Analytical Batch
Benzene	0.0098	mg/Kg - dry	0.0004	0.0025	1	09/13/23 15:38	ELM	L704311
Ethylbenzene	<0.0008	mg/Kg - dry	0.0008	0.0025	1	09/13/23 15:38	ELM	L704311
Methyl tert-butyl ether (MTBE)	0.0021 J	mg/Kg - dry	0.0007	0.0025	1	09/13/23 15:38	ELM	L704311
Toluene	0.0177	mg/Kg - dry	0.0040	0.0050	1	09/13/23 15:38	ELM	L704311
Xylene (Total)	0.0395	mg/Kg - dry	0.0009	0.0025	1	09/13/23 15:38		L704311
Surrogate: 4-Bromofluorobenzene	78.6		Limits: 60-140%		1	09/13/23 15:38	ELM	L704311
Surrogate: 1,2-Dichloroethane - d4	74.0		Limits: 60-140%		1	09/13/23 15:38	ELM	L704311
Surrogate: Toluene-d8	131		Limits: 60-140%		1	09/13/23 15:38	ELM	L704311

Analytical Method: 8270D SIM **Prep Batch(es):** L704032 09/13/23 05:42
Prep Method: 3550B

Test	Results	Units	MDL	MQL	DF	Date / Time Analyzed	By	Analytical Batch
Acenaphthene	0.190	mg/Kg - dry	0.00382	0.00842	10	09/13/23 21:47	SMB	L704398
Acenaphthylene	<0.00339	mg/Kg - dry	0.00339	0.00842	10	09/13/23 21:47	SMB	L704398
Anthracene	0.0526	mg/Kg - dry	0.00420	0.00842	10	09/13/23 21:47	SMB	L704398
Benzo(a)anthracene	0.131	mg/Kg - dry	0.00619	0.00842	10	09/13/23 21:47	SMB	L704398
Benzo(a)pyrene	0.139	mg/Kg - dry	0.00588	0.00842	10	09/13/23 21:47	SMB	L704398
Benzo(b)fluoranthene	0.0941	mg/Kg - dry	0.00735	0.00842	10	09/13/23 21:47	SMB	L704398
Benzo(g,h,i)perylene	0.0920	mg/Kg - dry	0.00803	0.00842	10	09/13/23 21:47	SMB	L704398
Benzo(k)fluoranthene	0.0520	mg/Kg - dry	0.00549	0.00842	10	09/13/23 21:47	SMB	L704398
Chrysene	0.170	mg/Kg - dry	0.00784	0.00842	10	09/13/23 21:47	SMB	L704398
Dibenz(a,h)anthracene	0.0275	mg/Kg - dry	0.00771	0.00842	10	09/13/23 21:47	SMB	L704398

Qualifiers/Definitions	*	Outside QC Limit	DF	Dilution Factor
	E	Result above calibration range	I	Recovery out of range
	J	Estimated value	MQL	Method Quantitation Limit



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28638
 Perry Environmental Inc
 Mr. Mike Keebler
 900 South Spring Street
 Springfield , IL 62704

Project Gas Station
 Information : Chicago, Illinois
 Project # 23-1025

Report Date : 09/15/2023
 Received : 09/12/2023

Kim S Storey

Report Number : 23-255-0007

REPORT OF ANALYSIS

Lab No : 81115
 Sample ID : F-1

Matrix: Solids
 Sampled: 9/8/2023 9:45

Analytical Method: 8270D SIM Prep Batch(es): L704032 09/13/23 05:42
 Prep Method: 35508

Test	Results	Units	MDL	MQL	DF	Date / Time Analyzed	By	Analytical Batch
Fluoranthene	0.303	mg/Kg - dry	0.00495	0.00842	10	09/13/23 21:47	SMB	L704398
Fluorene	0.606	mg/Kg - dry	0.00359	0.00842	10	09/13/23 21:47	SMB	L704398
Indeno(1,2,3-cd)pyrene	0.0838	mg/Kg - dry	0.00788	0.00842	10	09/13/23 21:47	SMB	L704398
1-Methylnaphthalene	8.15	mg/Kg - dry	0.0137	0.0253	10	09/13/23 21:47	SMB	L704398
2-Methylnaphthalene	6.67	mg/Kg - dry	0.0244	0.0253	10	09/13/23 21:47	SMB	L704398
Naphthalene	0.570	mg/Kg - dry	0.0182	0.0253	10	09/13/23 21:47	SMB	L704398
Phenanthrene	0.340	mg/Kg - dry	0.00529	0.00842	10	09/13/23 21:47	SMB	L704398
Pyrene	0.236	mg/Kg - dry	0.00808	0.00842	10	09/13/23 21:47	SMB	L704398
Surrogate: 2-Fluorobiphenyl	76.3			Limits: 33-115%	10	09/13/23 21:47	SMB	L704398
Surrogate: Nitrobenzene-d5	I *			Limits: 29-110%	10	09/13/23 21:47	SMB	L704398
Surrogate: 4-Terphenyl-d14	60.8			Limits: 33-122%	10	09/13/23 21:47	SMB	L704398

Qualifiers/Definitions	*	Outside QC Limit	DF	Dilution Factor
	E	Result above calibration range	I	Recovery out of range
	J	Estimated value	MQL	Method Quantitation Limit



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 Springfield, IL 62704

Project Gas Station

Information : Chicago, Illinois
 Project # 23-1025

Report Date : 09/15/2023
 Received : 09/12/2023

Kim S Storey

Report Number : 23-255-0007

REPORT OF ANALYSIS

Lab No : 81116
 Sample ID : F-2

Matrix: Solids
 Sampled: 9/8/2023 10:00

Test	Results	Units	MDL	MQL	DF	Date / Time Analyzed	By	Analytical Method
Moisture	16.9	%	0	0.050	1	09/13/23 10:33	CAH	SW-DRYWT
Total Solids	83.1	%	0	0.050	1	09/13/23 10:33	CAH	SW-DRYWT

Qualifiers/Definitions				
*	Outside QC Limit		DF	Dilution Factor
E	Result above calibration range		I	Recovery out of range
J	Estimated value		MQL	Method Quantitation Limit



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Kim S Storey

Report Number : 23-255-0007

REPORT OF ANALYSIS

Lab No : 81116
 Sample ID : F-2

Matrix: Solids
 Sampled: 9/8/2023 10:00

Analytical Method: 8260B Prep Batch(es): L704309 09/13/23 09:21
 Prep Method: 5035

Test	Results	Units	MDL	MQL	DF	Date / Time Analyzed	By	Analytical Batch
Benzene	0.554 E	mg/Kg - dry	0.0004	0.0024	1	09/13/23 13:09	ELM	L704311
Ethylbenzene	0.242	mg/Kg - dry	0.0007	0.0024	1	09/13/23 13:09	ELM	L704311
Methyl tert-butyl ether (MTBE)	0.0643	mg/Kg - dry	0.0007	0.0024	1	09/13/23 13:09	ELM	L704311
Toluene	0.116	mg/Kg - dry	0.0039	0.0048	1	09/13/23 13:09	ELM	L704311
Xylene (Total)	0.282	mg/Kg - dry	0.0009	0.0024	1	09/13/23 13:09		L704311
Surrogate: 4-Bromofluorobenzene	75.7		Limits: 60-140%		1	09/13/23 13:09	ELM	L704311
Surrogate: 1,2-Dichloroethane - d4	76.9		Limits: 60-140%		1	09/13/23 13:09	ELM	L704311
Surrogate: Toluene-d8	87.3		Limits: 60-140%		1	09/13/23 13:09	ELM	L704311

Analytical Method: 8270D SIM Prep Batch(es): L704032 09/13/23 05:42
 Prep Method: 3550B

Test	Results	Units	MDL	MQL	DF	Date / Time Analyzed	By	Analytical Batch
Acenaphthene	<0.00366	mg/Kg - dry	0.00366	0.00806	10	09/13/23 22:03	SMB	L704398
Acenaphthylene	<0.00325	mg/Kg - dry	0.00325	0.00806	10	09/13/23 22:03	SMB	L704398
Anthracene	<0.00402	mg/Kg - dry	0.00402	0.00806	10	09/13/23 22:03	SMB	L704398
Benzo(a)anthracene	<0.00593	mg/Kg - dry	0.00593	0.00806	10	09/13/23 22:03	SMB	L704398
Benzo(a)pyrene	<0.00563	mg/Kg - dry	0.00563	0.00806	10	09/13/23 22:03	SMB	L704398
Benzo(b)fluoranthene	<0.00704	mg/Kg - dry	0.00704	0.00806	10	09/13/23 22:03	SMB	L704398
Benzo(g,h,i)perylene	0.0124	mg/Kg - dry	0.00769	0.00806	10	09/13/23 22:03	SMB	L704398
Benzo(k)fluoranthene	<0.00526	mg/Kg - dry	0.00526	0.00806	10	09/13/23 22:03	SMB	L704398
Chrysene	<0.00751	mg/Kg - dry	0.00751	0.00806	10	09/13/23 22:03	SMB	L704398
Dibenz(a,h)anthracene	<0.00739	mg/Kg - dry	0.00739	0.00806	10	09/13/23 22:03	SMB	L704398

Qualifiers/Definitions	*	Outside QC Limit	DF	Dilution Factor
	E	Result above calibration range	I	Recovery out of range
	J	Estimated value	MQL	Method Quantitation Limit



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REPORT OF ANALYSIS

Lab No : 81116
 Sample ID : F-2

Matrix: Solids
 Sampled: 9/8/2023 10:00

Analytical Method: 8270D SIM Prep Batch(es): L704032 09/13/23 05:42
 Prep Method: 3550B

Test	Results	Units	MDL	MQL	DF	Date / Time Analyzed	By	Analytical Batch
Fluoranthene	<0.00474	mg/Kg - dry	0.00474	0.00806	10	09/13/23 22:03	SMB	L704398
Fluorene	<0.00344	mg/Kg - dry	0.00344	0.00806	10	09/13/23 22:03	SMB	L704398
Indeno(1,2,3-cd)pyrene	<0.00755	mg/Kg - dry	0.00755	0.00806	10	09/13/23 22:03	SMB	L704398
1-Methylnaphthalene	0.0528	mg/Kg - dry	0.0131	0.0242	10	09/13/23 22:03	SMB	L704398
2-Methylnaphthalene	0.0545	mg/Kg - dry	0.0233	0.0242	10	09/13/23 22:03	SMB	L704398
Naphthalene	0.206	mg/Kg - dry	0.0174	0.0242	10	09/13/23 22:03	SMB	L704398
Phenanthrene	0.0291	mg/Kg - dry	0.00507	0.00806	10	09/13/23 22:03	SMB	L704398
Pyrene	<0.00774	mg/Kg - dry	0.00774	0.00806	10	09/13/23 22:03	SMB	L704398
Surrogate: 2-Fluorobiphenyl	56.0		Limits: 33-115%		10	09/13/23 22:03	SMB	L704398
Surrogate: Nitrobenzene-d5	50.2		Limits: 29-110%		10	09/13/23 22:03	SMB	L704398
Surrogate: 4-Terphenyl-d14	61.2		Limits: 33-122%		10	09/13/23 22:03	SMB	L704398

Qualifiers/Definitions	*	Outside QC Limit	DF	Dilution Factor
	E	Result above calibration range	I	Recovery out of range
	J	Estimated value	MQL	Method Quantitation Limit



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Report Number : 23-255-0007

REPORT OF ANALYSIS

Lab No : 81117
 Sample ID : W-1

Matrix: Solids
 Sampled: 9/8/2023 10:15

Test	Results	Units	MDL	ML	DF	Date / Time Analyzed	By	Analytical Method
Moisture	23.8	%	0	0.050	1	09/13/23 10:33	CAH	SW-DRYWT
Total Solids	76.2	%	0	0.050	1	09/13/23 10:33	CAH	SW-DRYWT

Qualifiers/Definitions				
*	Outside QC Limit		DF	Dilution Factor
E	Result above calibration range		I	Recovery out of range
J	Estimated value		ML	Method Quantitation Limit



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Report Number : 23-255-0007

REPORT OF ANALYSIS

Lab No : 81117
 Sample ID : W-1

Matrix: Solids
 Sampled: 9/8/2023 10:15

Analytical Method: 8260B
 Prep Method: 5035
 Prep Batch(es): L704309 09/13/23 09:21

Test	Results	Units	MDL	MQL	DF	Date / Time Analyzed	By	Analytical Batch
Benzene	0.0097	mg/Kg - dry	0.0005	0.0026	1	09/13/23 15:59	ELM	L704311
Ethylbenzene	0.0041	mg/Kg - dry	0.0008	0.0026	1	09/13/23 15:59	ELM	L704311
Methyl tert-butyl ether (MTBE)	0.0012 J	mg/Kg - dry	0.0008	0.0026	1	09/13/23 15:59	ELM	L704311
Toluene	0.0072	mg/Kg - dry	0.0042	0.0052	1	09/13/23 15:59	ELM	L704311
Xylene (Total)	0.0146	mg/Kg - dry	0.0010	0.0026	1	09/13/23 15:59		L704311
Surrogate: 4-Bromofluorobenzene	73.3		Limits: 60-140%		1	09/13/23 15:59	ELM	L704311
Surrogate: 1,2-Dichloroethane - d4	76.8		Limits: 60-140%		1	09/13/23 15:59	ELM	L704311
Surrogate: Toluene-d8	93.5		Limits: 60-140%		1	09/13/23 15:59	ELM	L704311

Analytical Method: 8270D SIM
 Prep Method: 3550B
 Prep Batch(es): L704032 09/13/23 05:42

Test	Results	Units	MDL	MQL	DF	Date / Time Analyzed	By	Analytical Batch
Acenaphthene	0.0341	mg/Kg - dry	0.000398	0.000879	1	09/13/23 16:42	SMB	L704398
Acenaphthylene	<0.000354	mg/Kg - dry	0.000354	0.000879	1	09/13/23 16:42	SMB	L704398
Anthracene	0.00566	mg/Kg - dry	0.000438	0.000879	1	09/13/23 16:42	SMB	L704398
Benzo(a)anthracene	0.0110	mg/Kg - dry	0.000646	0.000879	1	09/13/23 16:42	SMB	L704398
Benzo(a)pyrene	0.0140	mg/Kg - dry	0.000614	0.000879	1	09/13/23 16:42	SMB	L704398
Benzo(b)fluoranthene	0.0148	mg/Kg - dry	0.000767	0.000879	1	09/13/23 16:42	SMB	L704398
Benzo(g,h,i)perylene	0.0112	mg/Kg - dry	0.000838	0.000879	1	09/13/23 16:42	SMB	L704398
Benzo(k)fluoranthene	0.00833	mg/Kg - dry	0.000573	0.000879	1	09/13/23 16:42	SMB	L704398
Chrysene	0.0167	mg/Kg - dry	0.000818	0.000879	1	09/13/23 16:42	SMB	L704398
Dibenz(a,h)anthracene	0.00371	mg/Kg - dry	0.000805	0.000879	1	09/13/23 16:42	SMB	L704398

Qualifiers/Definitions	*	Outside QC Limit	DF	Dilution Factor
	E	Result above calibration range	I	Recovery out of range
	J	Estimated value	MQL	Method Quantitation Limit



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REPORT OF ANALYSIS

Lab No : 81117
 Sample ID : W-1

Matrix: Solids
 Sampled: 9/8/2023 10:15

Analytical Method: 8270D SIM Prep Batch(es): L704032 09/13/23 05:42
 Prep Method: 3550B

Test	Results	Units	MDL	MQL	DF	Date / Time Analyzed	By	Analytical Batch
Fluoranthene	0.0276	mg/Kg - dry	0.000517	0.000879	1	09/13/23 16:42	SMB	L704398
Fluorene	0.125	mg/Kg - dry	0.000375	0.000879	1	09/13/23 16:42	SMB	L704398
Indeno(1,2,3-cd)pyrene	0.0101	mg/Kg - dry	0.000822	0.000879	1	09/13/23 16:42	SMB	L704398
1-Methylnaphthalene	1.77	mg/Kg - dry	0.0143	0.0264	10	09/14/23 15:50	SMB	L704398
2-Methylnaphthalene	1.09	mg/Kg - dry	0.0255	0.0264	10	09/14/23 15:50	SMB	L704398
Naphthalene	0.0793	mg/Kg - dry	0.00190	0.00264	1	09/13/23 16:42	SMB	L704398
Phenanthrene	0.0446	mg/Kg - dry	0.000552	0.000879	1	09/13/23 16:42	SMB	L704398
Pyrene	0.0244	mg/Kg - dry	0.000843	0.000879	1	09/13/23 16:42	SMB	L704398
Surrogate: 2-Fluorobiphenyl	53.2			Limits: 33-115%	1	09/13/23 16:42	SMB	L704398
Surrogate: Nitrobenzene-d5	80.5			Limits: 29-110%	1	09/13/23 16:42	SMB	L704398
Surrogate: 4-Terphenyl-d14	56.8			Limits: 33-122%	1	09/13/23 16:42	SMB	L704398

Qualifiers/Definitions	*	Outside QC Limit	DF	Dilution Factor
	E	Result above calibration range	I	Recovery out of range
	J	Estimated value	MQL	Method Quantitation Limit



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Report Number : 23-255-0007

REPORT OF ANALYSIS

Lab No : **81118**
 Sample ID : **W-2**

Matrix: **Solids**
 Sampled: **9/8/2023 10:30**

Test	Results	Units	MDL	MQL	DF	Date / Time Analyzed	By	Analytical Method
Moisture	19.9	%	0	0.050	1	09/13/23 10:33	CAH	SW-DRYWT
Total Solids	80.1	%	0	0.050	1	09/13/23 10:33	CAH	SW-DRYWT

Qualifiers/ Definitions				
*	Outside QC Limit	DF	Dilution Factor	
E	Result above calibration range	I	Recovery out of range	
J	Estimated value	MQL	Method Quantitation Limit	



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Report Number : 23-255-0007

REPORT OF ANALYSIS

Lab No : 81118
 Sample ID : W-2

Matrix: Solids
 Sampled: 9/8/2023 10:30

Analytical Method: 8260B **Prep Batch(es):** L704309 09/13/23 09:21
Prep Method: 5035

Test	Results	Units	MDL	MQL	DF	Date / Time Analyzed	By	Analytical Batch
Benzene	0.0018 J	mg/Kg - dry	0.0004	0.0024	1	09/13/23 16:20	ELM	L704311
Ethylbenzene	0.0071	mg/Kg - dry	0.0007	0.0024	1	09/13/23 16:20	ELM	L704311
Methyl tert-butyl ether (MTBE)	<0.0007	mg/Kg - dry	0.0007	0.0024	1	09/13/23 16:20	ELM	L704311
Toluene	<0.0040	mg/Kg - dry	0.0040	0.0049	1	09/13/23 16:20	ELM	L704311
Xyiene (Total)	0.0020 J	mg/Kg - dry	0.0009	0.0024	1	09/13/23 16:20		L704311
Surrogate: 4-Bromofluorobenzene	83.2		Limits: 60-140%		1	09/13/23 16:20	ELM	L704311
Surrogate: 1,2-Dichloroethane - d4	88.8		Limits: 60-140%		1	09/13/23 16:20	ELM	L704311
Surrogate: Toluene-d8	99.2		Limits: 60-140%		1	09/13/23 16:20	ELM	L704311

Analytical Method: 8270D SIM **Prep Batch(es):** L704032 09/13/23 05:42
Prep Method: 3550B

Test	Results	Units	MDL	MQL	DF	Date / Time Analyzed	By	Analytical Batch
Acenaphthene	0.0597	mg/Kg - dry	0.00190	0.00418	5	09/13/23 20:11	SMB	L704398
Acenaphthylene	<0.00169	mg/Kg - dry	0.00169	0.00418	5	09/13/23 20:11	SMB	L704398
Anthracene	0.0342	mg/Kg - dry	0.00208	0.00418	5	09/13/23 20:11	SMB	L704398
Benzo(a)anthracene	0.0303	mg/Kg - dry	0.00308	0.00418	5	09/13/23 20:11	SMB	L704398
Benzo(a)pyrene	0.0206	mg/Kg - dry	0.00292	0.00418	5	09/13/23 20:11	SMB	L704398
Benzo(b)fluoranthene	0.0146	mg/Kg - dry	0.00366	0.00418	5	09/13/23 20:11	SMB	L704398
Benzo(g,h,i)perylene	0.0122	mg/Kg - dry	0.00400	0.00418	5	09/13/23 20:11	SMB	L704398
Benzo(k)fluoranthene	0.00690	mg/Kg - dry	0.00273	0.00418	5	09/13/23 20:11	SMB	L704398
Chrysene	0.0290	mg/Kg - dry	0.00390	0.00418	5	09/13/23 20:11	SMB	L704398
Dibenz(a,h)anthracene	<0.00383	mg/Kg - dry	0.00383	0.00418	5	09/13/23 20:11	SMB	L704398

Qualifiers/Definitions	*	Outside QC Limit	DF	Dilution Factor
	E	Result above calibration range	I	Recovery out of range
	J	Estimated value	MQL	Method Quantitation Limit



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REPORT OF ANALYSIS

Lab No : 81118
 Sample ID : W-2

Matrix: Solids
 Sampled: 9/8/2023 10:30

Analytical Method: 8270D SIM Prep Batch(es): L704032 09/13/23 05:42
 Prep Method: 3550B

Test	Results	Units	MDL	MQL	DF	Date / Time Analyzed	By	Analytical Batch
Fluoranthene	0.0910	mg/Kg - dry	0.00246	0.00418	5	09/13/23 20:11	SMB	L704398
Fluorene	0.176	mg/Kg - dry	0.00179	0.00418	5	09/13/23 20:11	SMB	L704398
Indeno(1,2,3-cd)pyrene	0.00825	mg/Kg - dry	0.00392	0.00418	5	09/13/23 20:11	SMB	L704398
1-Methylnaphthalene	4.08	mg/Kg - dry	0.00685	0.0126	5	09/13/23 20:11	SMB	L704398
2-Methylnaphthalene	1.25	mg/Kg - dry	0.0121	0.0126	5	09/13/23 20:11	SMB	L704398
Naphthalene	0.192	mg/Kg - dry	0.00911	0.0126	5	09/13/23 20:11	SMB	L704398
Phenanthrene	0.160	mg/Kg - dry	0.00263	0.00418	5	09/13/23 20:11	SMB	L704398
Pyrene	0.0768	mg/Kg - dry	0.00402	0.00418	5	09/13/23 20:11	SMB	L704398
Surrogate: 2-Fluorobiphenyl	62.5			Limits: 33-115%	5	09/13/23 20:11	SMB	L704398
Surrogate: Nitrobenzene-d5	188 *			Limits: 29-110%	5	09/13/23 20:11	SMB	L704398
Surrogate: 4-Terphenyl-d14	59.5			Limits: 33-122%	5	09/13/23 20:11	SMB	L704398

Qualifiers/Definitions	*	Outside QC Limit	DF	Dilution Factor
	E	Result above calibration range	I	Recovery out of range
	J	Estimated value	MQL	Method Quantitation Limit



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Report Number : 23-255-0007

REPORT OF ANALYSIS

Lab No : 81119
 Sample ID : W-3

Matrix: Solids
 Sampled: 9/8/2023 10:45

Test	Results	Units	MDL	MQL	DF	Date / Time Analyzed	By	Analytical Method
Moisture	20.4	%	0	0.050	1	09/13/23 10:33	CAH	SW-DRYWT
Total Solids	79.6	%	0	0.050	1	09/13/23 10:33	CAH	SW-DRYWT

Qualifiers/Definitions				
*	Outside QC Limit		DF	Dilution Factor
E	Result above calibration range		I	Recovery out of range
J	Estimated value		MQL	Method Quantitation Limit



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Report Number : 23-255-0007

REPORT OF ANALYSIS

Lab No : 81119
 Sample ID : W-3

Matrix: Solids
 Sampled: 9/8/2023 10:45

Analytical Method: 8260B **Prep Batch(es):** L704309 09/13/23 09:21
Prep Method: 5035

Test	Results	Units	MDL	ML	DF	Date / Time Analyzed	By	Analytical Batch
Benzene	0.0013 J	mg/Kg - dry	0.0004	0.0025	1	09/13/23 16:41	ELM	L704311
Ethylbenzene	0.0080	mg/Kg - dry	0.0008	0.0025	1	09/13/23 16:41	ELM	L704311
Methyl tert-butyl ether (MTBE)	<0.0007	mg/Kg - dry	0.0007	0.0025	1	09/13/23 16:41	ELM	L704311
Toluene	<0.0040	mg/Kg - dry	0.0040	0.0050	1	09/13/23 16:41	ELM	L704311
Xylene (Total)	0.0054 J	mg/Kg - dry	0.0009	0.0025	1	09/13/23 16:41		L704311
Surrogate: 4-Bromofluorobenzene	76.3		Limits: 60-140%		1	09/13/23 16:41	ELM	L704311
Surrogate: 1,2-Dichloroethane - d4	77.6		Limits: 60-140%		1	09/13/23 16:41	ELM	L704311
Surrogate: Toluene-d8	97.8		Limits: 60-140%		1	09/13/23 16:41	ELM	L704311

Analytical Method: 8270D SIM **Prep Batch(es):** L704032 09/13/23 05:42
Prep Method: 3550B

Test	Results	Units	MDL	ML	DF	Date / Time Analyzed	By	Analytical Batch
Acenaphthene	0.0601	mg/Kg - dry	0.00191	0.00421	5	09/13/23 20:27	SMB	L704398
Acenaphthylene	<0.00170	mg/Kg - dry	0.00170	0.00421	5	09/13/23 20:27	SMB	L704398
Anthracene	0.0237	mg/Kg - dry	0.00210	0.00421	5	09/13/23 20:27	SMB	L704398
Benzo(a)anthracene	0.0276	mg/Kg - dry	0.00310	0.00421	5	09/13/23 20:27	SMB	L704398
Benzo(a)pyrene	0.0185	mg/Kg - dry	0.00294	0.00421	5	09/13/23 20:27	SMB	L704398
Benzo(b)fluoranthene	0.0125	mg/Kg - dry	0.00368	0.00421	5	09/13/23 20:27	SMB	L704398
Benzo(g,h,i)perylene	0.0116	mg/Kg - dry	0.00402	0.00421	5	09/13/23 20:27	SMB	L704398
Benzo(k)fluoranthene	0.00544	mg/Kg - dry	0.00275	0.00421	5	09/13/23 20:27	SMB	L704398
Chrysene	0.0274	mg/Kg - dry	0.00392	0.00421	5	09/13/23 20:27	SMB	L704398
Dibenz(a,h)anthracene	<0.00386	mg/Kg - dry	0.00386	0.00421	5	09/13/23 20:27	SMB	L704398

Qualifiers/Definitions	*	Outside QC Limit	DF	Dilution Factor
	E	Result above calibration range	I	Recovery out of range
	J	Estimated value	MQL	Method Quantitation Limit



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Project Gas Station
 Information : Chicago, Illinois
 Project # 23-1025

Report Date : 09/15/2023
 Received : 09/12/2023

Kim S Storey

Report Number : 23-255-0007

REPORT OF ANALYSIS

Lab No : 81119
 Sample ID : W-3

Matrix: Solids
 Sampled: 9/8/2023 10:45

Analytical Method: 8270D SIM Prep Batch(es): L704032 09/13/23 05:42
 Prep Method: 3550B

Test	Results	Units	MDL	MQL	DF	Date / Time Analyzed	By	Analytical Batch
Fluoranthene	0.0677	mg/Kg - dry	0.00247	0.00421	5	09/13/23 20:27	SMB	L704398
Fluorene	0.127	mg/Kg - dry	0.00180	0.00421	5	09/13/23 20:27	SMB	L704398
Indeno(1,2,3-cd)pyrene	0.00815	mg/Kg - dry	0.00394	0.00421	5	09/13/23 20:27	SMB	L704398
1-Methylnaphthalene	2.20	mg/Kg - dry	0.00690	0.0127	5	09/13/23 20:27	SMB	L704398
2-Methylnaphthalene	0.995	mg/Kg - dry	0.0122	0.0127	5	09/13/23 20:27	SMB	L704398
Naphthalene	0.180	mg/Kg - dry	0.00917	0.0127	5	09/13/23 20:27	SMB	L704398
Phenanthrene	0.107	mg/Kg - dry	0.00265	0.00421	5	09/13/23 20:27	SMB	L704398
Pyrene	0.0736	mg/Kg - dry	0.00405	0.00421	5	09/13/23 20:27	SMB	L704398
Surrogate: 2-Fluorobiphenyl	61.8		Limits: 33-115%		5	09/13/23 20:27	SMB	L704398
Surrogate: Nitrobenzene-d5	161 *		Limits: 29-110%		5	09/13/23 20:27	SMB	L704398
Surrogate: 4-Terphenyl-d14	60.6		Limits: 33-122%		5	09/13/23 20:27	SMB	L704398

Qualifiers/ Definitions	*	Outside QC Limit	DF	Dilution Factor
	E	Result above calibration range	I	Recovery out of range
	J	Estimated value	MQL	Method Quantitation Limit



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Kim S Storey

Report Number : 23-255-0007

REPORT OF ANALYSIS

Lab No : 81120
 Sample ID : W-4

Matrix: Solids
 Sampled: 9/8/2023 11:00

Test	Results	Units	MDL	MQL	DF	Date / Time Analyzed	By	Analytical Method
Moisture	16.0	%	0	0.050	1	09/13/23 10:48	CAH	SW-DRYWT
Total Solids	84.0	%	0	0.050	1	09/13/23 10:48	CAH	SW-DRYWT

Qualifiers/Definitions	*	Outside QC Limit	DF	Dilution Factor
	E	Result above calibration range	I	Recovery out of range
	J	Estimated value	MQL	Method Quantitation Limit



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Kim S Storey

Report Number : 23-255-0007

REPORT OF ANALYSIS

Lab No : 81120
 Sample ID : W-4

Matrix: Solids
 Sampled: 9/8/2023 11:00

Analytical Method: 8260B Prep Batch(es): L704309 09/13/23 09:21
 Prep Method: 5035

Test	Results	Units	MDL	MQL	DF	Date / Time Analyzed	By	Analytical Batch
Benzene	0.0078	mg/Kg - dry	0.0004	0.0023	1	09/13/23 17:03	ELM	L704311
Ethylbenzene	0.0061	mg/Kg - dry	0.0007	0.0023	1	09/13/23 17:03	ELM	L704311
Methyl tert-butyl ether (MTBE)	<0.0007	mg/Kg - dry	0.0007	0.0023	1	09/13/23 17:03	ELM	L704311
Toluene	<0.0038	mg/Kg - dry	0.0038	0.0047	1	09/13/23 17:03	ELM	L704311
Xylene (Total)	0.0053 J	mg/Kg - dry	0.0009	0.0023	1	09/13/23 17:03		L704311
Surrogate: 4-Bromofluorobenzene	71.8		Limits: 60-140%		1	09/13/23 17:03	ELM	L704311
Surrogate: 1,2-Dichloroethane - d4	82.0		Limits: 60-140%		1	09/13/23 17:03	ELM	L704311
Surrogate: Toluene-d8	113		Limits: 60-140%		1	09/13/23 17:03	ELM	L704311

Analytical Method: 8270D SIM Prep Batch(es): L704032 09/13/23 05:42
 Prep Method: 3550B

Test	Results	Units	MDL	MQL	DF	Date / Time Analyzed	By	Analytical Batch
Acenaphthene	0.0575	mg/Kg - dry	0.000361	0.000797	1	09/13/23 16:58	SMB	L704398
Acenaphthylene	<0.000321	mg/Kg - dry	0.000321	0.000797	1	09/13/23 16:58	SMB	L704398
Anthracene	0.0170	mg/Kg - dry	0.000397	0.000797	1	09/13/23 16:58	SMB	L704398
Benzo(a)anthracene	0.00995	mg/Kg - dry	0.000586	0.000797	1	09/13/23 16:58	SMB	L704398
Benzo(a)pyrene	0.00708	mg/Kg - dry	0.000557	0.000797	1	09/13/23 16:58	SMB	L704398
Benzo(b)fluoranthene	0.00698	mg/Kg - dry	0.000696	0.000797	1	09/13/23 16:58	SMB	L704398
Benzo(g,h,i)perylene	0.00465	mg/Kg - dry	0.000760	0.000797	1	09/13/23 16:58	SMB	L704398
Benzo(k)fluoranthene	0.00324	mg/Kg - dry	0.000520	0.000797	1	09/13/23 16:58	SMB	L704398
Chrysene	0.0101	mg/Kg - dry	0.000742	0.000797	1	09/13/23 16:58	SMB	L704398
Dibenz(a,h)anthracene	0.00162	mg/Kg - dry	0.000730	0.000797	1	09/13/23 16:58	SMB	L704398

Qualifiers/Definitions	*	Outside QC Limit	DF	Dilution Factor
	E	Result above calibration range	I	Recovery out of range
	J	Estimated value	MQL	Method Quantitation Limit



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REPORT OF ANALYSIS

Lab No : 81120
 Sample ID : W-4

Matrix: Solids
 Sampled: 9/8/2023 11:00

Analytical Method: 8270D SIM Prep Batch(es): L704032 09/13/23 05:42
 Prep Method: 3550B

Test	Results	Units	MDL	MQL	DF	Date / Time Analyzed	By	Analytical Batch
Fluoranthene	0.0394	mg/Kg - dry	0.000469	0.000797	1	09/13/23 16:58	SMB	L704398
Fluorene	0.148	mg/Kg - dry	0.000340	0.000797	1	09/13/23 16:58	SMB	L704398
Indeno(1,2,3-cd)pyrene	0.00351	mg/Kg - dry	0.000746	0.000797	1	09/13/23 16:58	SMB	L704398
1-Methylnaphthalene	4.79	mg/Kg - dry	0.0260	0.0479	20	09/14/23 16:54	SMB	L704398
2-Methylnaphthalene	6.83	mg/Kg - dry	0.0461	0.0479	20	09/14/23 16:54	SMB	L704398
Naphthalene	<0.0345	mg/Kg - dry	0.0345	0.0479	20	09/14/23 16:54	SMB	L704398
Phenanthrene	0.106	mg/Kg - dry	0.000501	0.000797	1	09/13/23 16:58	SMB	L704398
Pyrene	0.0304	mg/Kg - dry	0.000765	0.000797	1	09/13/23 16:58	SMB	L704398
Surrogate: 2-Fluorobiphenyl	47.4			Limits: 33-115%	1	09/13/23 16:58	SMB	L704398
Surrogate: Nitrobenzene-d5	72.9			Limits: 29-110%	1	09/13/23 16:58	SMB	L704398
Surrogate: 4-Terphenyl-d14	66.9			Limits: 33-122%	1	09/13/23 16:58	SMB	L704398

Qualifiers/ Definitions	*	Outside QC Limit	DF	Dilution Factor
	E	Result above calibration range	I	Recovery out of range
	J	Estimated value	MQL	Method Quantitation Limit



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Report Number : 23-255-0007

REPORT OF ANALYSIS

Lab No : 81121
 Sample ID : W-5

Matrix: Solids
 Sampled: 9/8/2023 11:15

Test	Results	Units	MDL	MQL	DF	Date / Time Analyzed	By	Analytical Method
Moisture	17.3	%	0	0.050	1	09/13/23 10:48	CAH	SW-DRYWT
Total Solids	82.7	%	0	0.050	1	09/13/23 10:48	CAH	SW-DRYWT

Qualifiers/ Definitions				
*	Outside QC Limit		DF	Dilution Factor
E	Result above calibration range		I	Recovery out of range
J	Estimated value		MQL	Method Quantitation Limit



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REPORT OF ANALYSIS

Lab No : 81121
 Sample ID : W-5

Matrix: Solids
 Sampled: 9/8/2023 11:15

Analytical Method: 8260B Prep Batch(es): L704309 09/13/23 09:21
 Prep Method: 5035

Test	Results	Units	MDL	MQL	DF	Date / Time Analyzed	By	Analytical Batch
Benzene	0.0028 J	mg/Kg - dry	0.0005	0.0030	1	09/13/23 17:24	ELM	L704311
Ethylbenzene	0.0054	mg/Kg - dry	0.0009	0.0030	1	09/13/23 17:24	ELM	L704311
Methyl tert-butyl ether (MTBE)	0.0020 J	mg/Kg - dry	0.0009	0.0030	1	09/13/23 17:24	ELM	L704311
Toluene	<0.0049	mg/Kg - dry	0.0049	0.0061	1	09/13/23 17:24	ELM	L704311
Xylene (Total)	0.0114 J	mg/Kg - dry	0.0011	0.0030	1	09/13/23 17:24		L704311
Surrogate: 4-Bromofluorobenzene	78.5		Limits: 60-140%		1	09/13/23 17:24	ELM	L704311
Surrogate: 1,2-Dichloroethane - d4	81.0		Limits: 60-140%		1	09/13/23 17:24	ELM	L704311
Surrogate: Toluene-d8	91.3		Limits: 60-140%		1	09/13/23 17:24	ELM	L704311

Analytical Method: 8270D SIM Prep Batch(es): L704032 09/13/23 05:42
 Prep Method: 3550B

Test	Results	Units	MDL	MQL	DF	Date / Time Analyzed	By	Analytical Batch
Acenaphthene	0.0952	mg/Kg - dry	0.000367	0.000810	1	09/13/23 17:14	SMB	L704398
Acenaphthylene	<0.000326	mg/Kg - dry	0.000326	0.000810	1	09/13/23 17:14	SMB	L704398
Anthracene	0.00599	mg/Kg - dry	0.000403	0.000810	1	09/13/23 17:14	SMB	L704398
Benzo(a)anthracene	0.00407	mg/Kg - dry	0.000596	0.000810	1	09/13/23 17:14	SMB	L704398
Benzo(a)pyrene	0.00279	mg/Kg - dry	0.000565	0.000810	1	09/13/23 17:14	SMB	L704398
Benzo(b)fluoranthene	0.00308	mg/Kg - dry	0.000707	0.000810	1	09/13/23 17:14	SMB	L704398
Benzo(g,h,i)perylene	0.00244	mg/Kg - dry	0.000772	0.000810	1	09/13/23 17:14	SMB	L704398
Benzo(k)fluoranthene	0.00144	mg/Kg - dry	0.000528	0.000810	1	09/13/23 17:14	SMB	L704398
Chrysene	0.00520	mg/Kg - dry	0.000754	0.000810	1	09/13/23 17:14	SMB	L704398
Dibenz(a,h)anthracene	0.000845	mg/Kg - dry	0.000742	0.000810	1	09/13/23 17:14	SMB	L704398

Qualifiers/Definitions	*	Outside QC Limit	DF	Dilution Factor
	E	Result above calibration range	I	Recovery out of range
	J	Estimated value	MQL	Method Quantitation Limit



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REPORT OF ANALYSIS

Lab No : 81121
 Sample ID : W-5

Matrix: Solids
 Sampled: 9/8/2023 11:15

Analytical Method: 8270D SIM Prep Batch(es): L704032 09/13/23 05:42
 Prep Method: 3550B

Test	Results	Units	MDL	MQL	DF	Date / Time Analyzed	By	Analytical Batch
Fluoranthene	0.0178	mg/Kg - dry	0.000476	0.000810	1	09/13/23 17:14	SMB	L704398
Fluorene	0.226	mg/Kg - dry	0.000345	0.000810	1	09/13/23 17:14	SMB	L704398
Indeno(1,2,3-cd)pyrene	0.00154	mg/Kg - dry	0.000758	0.000810	1	09/13/23 17:14	SMB	L704398
1-Methylnaphthalene	4.96	mg/Kg - dry	0.0264	0.0486	20	09/14/23 17:10	SMB	L704398
2-Methylnaphthalene	6.51	mg/Kg - dry	0.0468	0.0486	20	09/14/23 17:10	SMB	L704398
Naphthalene	<0.0351	mg/Kg - dry	0.0351	0.0486	20	09/14/23 17:10	SMB	L704398
Phenanthrene	0.0722	mg/Kg - dry	0.000509	0.000810	1	09/13/23 17:14	SMB	L704398
Pyrene	0.0148	mg/Kg - dry	0.000777	0.000810	1	09/13/23 17:14	SMB	L704398
Surrogate: 2-Fluorobiphenyl	42.3			Limits: 33-115%	1	09/13/23 17:14	SMB	L704398
Surrogate: Nitrobenzene-d5	61.9			Limits: 29-110%	1	09/13/23 17:14	SMB	L704398
Surrogate: 4-Terphenyl-d14	54.7			Limits: 33-122%	1	09/13/23 17:14	SMB	L704398

Qualifiers/Definitions				
*	Outside QC Limit	DF	Dilution Factor	
E	Result above calibration range	I	Recovery out of range	
J	Estimated value	MQL	Method Quantitation Limit	



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Report Number : 23-255-0007

REPORT OF ANALYSIS

Lab No : 81122
 Sample ID : W-6

Matrix: Solids
 Sampled: 9/8/2023 11:30

Test	Results	Units	MDL	ML	DF	Date / Time Analyzed	By	Analytical Method
Moisture	21.7	%	0	0.050	1	09/13/23 10:48	CAH	SW-DRYWT
Total Solids	78.3	%	0	0.050	1	09/13/23 10:48	CAH	SW-DRYWT

Qualifiers/ Definitions				
*	Outside QC Limit		DF	Dilution Factor
E	Result above calibration range		I	Recovery out of range
J	Estimated value		ML	Method Quantitation Limit



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REPORT OF ANALYSIS

Lab No : 81122
 Sample ID : W-6

Matrix: Solids
 Sampled: 9/8/2023 11:30

Analytical Method: 8260B Prep Batch(es): L704309 09/13/23 09:21 L704621 09/14/23 07:37
 Prep Method: 5035

Test	Results	Units	MDL	MQL	DF	Date / Time Analyzed	By	Analytical Batch
Benzene	0.0329	mg/Kg - dry	0.0004	0.0025	1	09/14/23 12:40	ELM	L704626
Ethylbenzene	0.0126	mg/Kg - dry	0.0008	0.0025	1	09/14/23 12:40	ELM	L704626
Methyl tert-butyl ether (MTBE)	0.0009 J	mg/Kg - dry	0.0007	0.0025	1	09/13/23 18:49	ELM	L704311
Toluene	0.0047 J	mg/Kg - dry	0.0041	0.0051	1	09/13/23 18:49	ELM	L704311
Xylene (Total)	0.0091 J	mg/Kg - dry	0.0009	0.0025	1	09/14/23 12:40		L704626
Surrogate: 4-Bromofluorobenzene	74.0		Limits: 60-140%		1	09/13/23 18:49	ELM	L704311
Surrogate: 1,2-Dichloroethane - d4	63.7		Limits: 60-140%		1	09/13/23 18:49	ELM	L704311
Surrogate: Toluene-d8	131		Limits: 60-140%		1	09/13/23 18:49	ELM	L704311
Surrogate: 4-Bromofluorobenzene	88.4		Limits: 60-140%		1	09/14/23 12:40	ELM	L704626
Surrogate: 1,2-Dichloroethane - d4	103		Limits: 60-140%		1	09/14/23 12:40	ELM	L704626
Surrogate: Toluene-d8	141 *		Limits: 60-140%		1	09/14/23 12:40	ELM	L704626

Analytical Method: 8270D SIM Prep Batch(es): L704032 09/13/23 05:42
 Prep Method: 3550B

Test	Results	Units	MDL	MQL	DF	Date / Time Analyzed	By	Analytical Batch
Acenaphthene	0.192	mg/Kg - dry	0.00777	0.0171	20	09/14/23 16:38	SMB	L704398
Acenaphthylene	<0.00690	mg/Kg - dry	0.00690	0.0171	20	09/14/23 16:38	SMB	L704398
Anthracene	0.0185	mg/Kg - dry	0.00853	0.0171	20	09/14/23 16:38	SMB	L704398
Benzo(a)anthracene	0.0167 J	mg/Kg - dry	0.0126	0.0171	20	09/14/23 16:38	SMB	L704398
Benzo(a)pyrene	<0.0120	mg/Kg - dry	0.0120	0.0171	20	09/14/23 16:38	SMB	L704398
Benzo(b)fluoranthene	0.0211	mg/Kg - dry	0.0149	0.0171	20	09/14/23 16:38	SMB	L704398
Benzo(g,h,i)perylene	<0.0163	mg/Kg - dry	0.0163	0.0171	20	09/14/23 16:38	SMB	L704398

Qualifiers/Definitions	*	Outside QC Limit	DF	Dilution Factor
	E	Result above calibration range	I	Recovery out of range
	J	Estimated value	MQL	Method Quantitation Limit



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REPORT OF ANALYSIS

Lab No : 81122
 Sample ID : W-6

Matrix: Solids
 Sampled: 9/8/2023 11:30

Analytical Method: 8270D SIM Prep Batch(es): L704032 09/13/23 05:42
 Prep Method: 3550B

Test	Results	Units	MDL	MQL	DF	Date / Time Analyzed	By	Analytical Batch
Benzo(k)fluoranthene	<0.0112	mg/Kg - dry	0.0112	0.0171	20	09/14/23 16:38	SMB	L704398
Chrysene	0.0179	mg/Kg - dry	0.0160	0.0171	20	09/14/23 16:38	SMB	L704398
Dibenz(a,h)anthracene	<0.0157	mg/Kg - dry	0.0157	0.0171	20	09/14/23 16:38	SMB	L704398
Fluoranthene	0.0503	mg/Kg - dry	0.0101	0.0171	20	09/14/23 16:38	SMB	L704398
Fluorene	0.567	mg/Kg - dry	0.00731	0.0171	20	09/14/23 16:38	SMB	L704398
Indeno(1,2,3-cd)pyrene	<0.0160	mg/Kg - dry	0.0160	0.0171	20	09/14/23 16:38	SMB	L704398
1-Methylnaphthalene	6.86	mg/Kg - dry	0.0278	0.0513	20	09/14/23 16:38	SMB	L704398
2-Methylnaphthalene	8.45	mg/Kg - dry	0.0494	0.0513	20	09/14/23 16:38	SMB	L704398
Naphthalene	0.697	mg/Kg - dry	0.0370	0.0513	20	09/14/23 16:38	SMB	L704398
Phenanthrene	0.119	mg/Kg - dry	0.0108	0.0171	20	09/14/23 16:38	SMB	L704398
Pyrene	0.0442	mg/Kg - dry	0.0165	0.0171	20	09/14/23 16:38	SMB	L704398
Surrogate: 2-Fluorobiphenyl	56.5			Limits: 33-115%	20	09/14/23 16:38	SMB	L704398
Surrogate: Nitrobenzene-d5	I *			Limits: 29-110%	20	09/14/23 16:38	SMB	L704398
Surrogate: 4-Terphenyl-d14	53.5			Limits: 33-122%	20	09/14/23 16:38	SMB	L704398

Qualifiers/Definitions	*	Outside QC Limit	DF	Dilution Factor
	E	Result above calibration range	I	Recovery out of range
	J	Estimated value	MQL	Method Quantitation Limit



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 Perry Environmental Inc
 Mr. Mike Keebler
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 Springfield, IL 62704

Project Gas Station
 Information : Chicago, Illinois
 Project # 23-1025

Report Date : 09/15/2023
 Received : 09/12/2023

Kim S Storey

Report Number : 23-255-0007

REPORT OF ANALYSIS

Lab No : 81123
 Sample ID : P-1

Matrix: Solids
 Sampled: 9/6/2023 11:45

Test	Results	Units	MDL	ML	DF	Date / Time Analyzed	By	Analytical Method
Moisture	25.1	%	0	0.050	1	09/13/23 10:48	CAH	SW-DRYWT
Total Solids	74.9	%	0	0.050	1	09/13/23 10:48	CAH	SW-DRYWT

Qualifiers/ Definitions				
*	Outside QC Limit	DF	Dilution Factor	
E	Result above calibration range	I	Recovery out of range	
J	Estimated value	ML	Method Quantitation Limit	



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Kim S Storey

Report Number : 23-255-0007

REPORT OF ANALYSIS

Lab No : 81123

Matrix: Solids

Sample ID : P-1

Sampled: 9/6/2023 11:45

Analytical Method: 8260B Prep Batch(es): L704309 09/13/23 09:21 L704621 09/14/23 07:37
 Prep Method: 5035

Test	Results	Units	MDL	MQL	DF	Date / Time Analyzed	By	Analytical Batch
Benzene	0.0105	mg/Kg - dry	0.0005	0.0026	1	09/14/23 13:22	ELM	L704626
Ethylbenzene	0.0062	mg/Kg - dry	0.0008	0.0026	1	09/14/23 13:22	ELM	L704626
Methyl tert-butyl ether (MTBE)	<0.0008	mg/Kg - dry	0.0008	0.0026	1	09/13/23 14:13	ELM	L704311
Toluene	<0.0043	mg/Kg - dry	0.0043	0.0053	1	09/13/23 14:13	ELM	L704311
Xylene (Total)	0.0085 J	mg/Kg - dry	0.0010	0.0026	1	09/14/23 13:22		L704626
Surrogate: 4-Bromofluorobenzene	69.4		Limits: 60-140%		1	09/13/23 14:13	ELM	L704311
Surrogate: 1,2-Dichloroethane - d4	91.7		Limits: 60-140%		1	09/13/23 14:13	ELM	L704311
Surrogate: Toluene-d8	102		Limits: 60-140%		1	09/13/23 14:13	ELM	L704311
Surrogate: 4-Bromofluorobenzene	72.0		Limits: 60-140%		1	09/14/23 13:22	ELM	L704626
Surrogate: 1,2-Dichloroethane - d4	96.5		Limits: 60-140%		1	09/14/23 13:22	ELM	L704626
Surrogate: Toluene-d8	106		Limits: 60-140%		1	09/14/23 13:22	ELM	L704626

Analytical Method: 8270D SIM Prep Batch(es): L704032 09/13/23 05:42
 Prep Method: 3550B

Test	Results	Units	MDL	MQL	DF	Date / Time Analyzed	By	Analytical Batch
Acenaphthene	0.0377	mg/Kg - dry	0.000405	0.000894	1	09/13/23 17:46	SMB	L704398
Acenaphthylene	<0.000360	mg/Kg - dry	0.000360	0.000894	1	09/13/23 17:46	SMB	L704398
Anthracene	0.0105	mg/Kg - dry	0.000445	0.000894	1	09/13/23 17:46	SMB	L704398
Benzo(a)anthracene	0.0450	mg/Kg - dry	0.000658	0.000894	1	09/13/23 17:46	SMB	L704398
Benzo(a)pyrene	0.0535	mg/Kg - dry	0.000624	0.000894	1	09/13/23 17:46	SMB	L704398
Benzo(b)fluoranthene	0.0429	mg/Kg - dry	0.000781	0.000894	1	09/13/23 17:46	SMB	L704398
Benzo(g,h,i)perylene	0.0276	mg/Kg - dry	0.000853	0.000894	1	09/13/23 17:46	SMB	L704398

Qualifiers/Definitions	*	Outside QC Limit	DF	Dilution Factor
	E	Result above calibration range	I	Recovery out of range
	J	Estimated value	MQL	Method Quantitation Limit



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Report Number : 23-255-0007

REPORT OF ANALYSIS

Lab No : 81123
 Sample ID : P-1

Matrix: Solids
 Sampled: 9/6/2023 11:45

Analytical Method: 8270D SIM Prep Batch(es): L704032 09/13/23 05:42
 Prep Method: 3550B

Test	Results	Units	MDL	MQL	DF	Date / Time Analyzed	By	Analytical Batch
Benzo(k)fluoranthene	0.0300	mg/Kg - dry	0.000583	0.000894	1	09/13/23 17:46	SMB	L704398
Chrysene	0.0571	mg/Kg - dry	0.000833	0.000894	1	09/13/23 17:46	SMB	L704398
Dibenz(a,h)anthracene	0.0108	mg/Kg - dry	0.000819	0.000894	1	09/13/23 17:46	SMB	L704398
Fluoranthene	0.0769	mg/Kg - dry	0.000526	0.000894	1	09/13/23 17:46	SMB	L704398
Fluorene	0.322	mg/Kg - dry	0.000381	0.000894	1	09/13/23 17:46	SMB	L704398
Indeno(1,2,3-cd)pyrene	0.0322	mg/Kg - dry	0.000837	0.000894	1	09/13/23 17:46	SMB	L704398
1-Methylnaphthalene	3.02	mg/Kg - dry	0.0146	0.0268	10	09/14/23 16:06	SMB	L704398
2-Methylnaphthalene	3.11	mg/Kg - dry	0.0259	0.0268	10	09/14/23 16:06	SMB	L704398
Naphthalene	<0.0194	mg/Kg - dry	0.0194	0.0268	10	09/14/23 16:06	SMB	L704398
Phenanthrene	0.0750	mg/Kg - dry	0.000562	0.000894	1	09/13/23 17:46	SMB	L704398
Pyrene	0.0761	mg/Kg - dry	0.000858	0.000894	1	09/13/23 17:46	SMB	L704398
Surrogate: 2-Fluorobiphenyl	36.0			Limits: 33-115%	1	09/13/23 17:46	SMB	L704398
Surrogate: Nitrobenzene-d5	62.5			Limits: 29-110%	1	09/13/23 17:46	SMB	L704398
Surrogate: 4-Terphenyl-d14	61.5			Limits: 33-122%	1	09/13/23 17:46	SMB	L704398

Qualifiers/Definitions	*	Outside QC Limit	DF	Dilution Factor
	E	Result above calibration range	I	Recovery out of range
	J	Estimated value	MQL	Method Quantitation Limit



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Report Date : 09/15/2023
Received : 09/12/2023

Kim S Storey

Report Number : 23-255-0007

REPORT OF ANALYSIS

Lab No : 81124
Sample ID : P-2

Matrix: Solids
Sampled: 9/7/2023 8:45

Test	Results	Units	MDL	ML	DF	Date / Time Analyzed	By	Analytical Method
Moisture	20.5	%	0	0.050	1	09/13/23 10:48	CAH	SW-DRYWT
Total Solids	79.5	%	0	0.050	1	09/13/23 10:48	CAH	SW-DRYWT

Qualifiers/Definitions				
*	Outside QC Limit		DF	Dilution Factor
E	Result above calibration range		I	Recovery out of range
J	Estimated value		MQL	Method Quantitation Limit



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Report Number : 23-255-0007

REPORT OF ANALYSIS

Lab No : 81124
 Sample ID : P-2

Matrix: Solids
 Sampled: 9/7/2023 8:45

Analytical Method: 8260B Prep Batch(es): L704309 09/13/23 09:21 L704695 09/14/23 08:56
 Prep Method: 5035

Test	Results	Units	MDL	MQL	DF	Date / Time Analyzed	By	Analytical Batch
Benzene	9.69	mg/Kg - dry	0.0452	0.0905	100	09/14/23 14:39	MKD	L704697
Ethylbenzene	175	mg/Kg - dry	1.31	3.62	1000	09/15/23 14:38	MKD	L704697
Methyl tert-butyl ether (MTBE)	0.0750	mg/Kg - dry	0.0007	0.0025	1	09/13/23 19:31	ELM	L704311
Toluene	0.0067	mg/Kg - dry	0.0041	0.0050	1	09/13/23 19:31	ELM	L704311
Xylene (Total)	1180	mg/Kg - dry	1.53	7.25	1000	09/15/23 14:38		L704697
Surrogate: 4-Bromofluorobenzene	53.5 *			Limits: 60-140%	1	09/13/23 19:31	ELM	L704311
Surrogate: 1,2-Dichloroethane - d4	137			Limits: 60-140%	1	09/13/23 19:31	ELM	L704311
Surrogate: Toluene-d8	118			Limits: 60-140%	1	09/13/23 19:31	ELM	L704311
Surrogate: 4-Bromofluorobenzene	122			Limits: 40-140%	100	09/14/23 14:39	MKD	L704697
Surrogate: 1,2-Dichloroethane - d4	101			Limits: 40-140%	100	09/14/23 14:39	MKD	L704697
Surrogate: Toluene-d8	142 *			Limits: 40-140%	100	09/14/23 14:39	MKD	L704697

Qualifiers/Definitions	*	Outside QC Limit	DF	Dilution Factor
	E	Result above calibration range	I	Recovery out of range
	J	Estimated value	MQL	Method Quantitation Limit



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Kim S Storey

Report Number : 23-255-0007

REPORT OF ANALYSIS

Lab No : 81125
 Sample ID : P-3

Matrix: Solids
 Sampled: 9/7/2023 8:15

Test	Results	Units	MDL	MQL	DF	Date / Time Analyzed	By	Analytical Method
Moisture	20.8	%	0	0.050	1	09/13/23 10:48	CAH	SW-DRYWT
Total Solids	79.2	%	0	0.050	1	09/13/23 10:48	CAH	SW-DRYWT

Qualifiers/ Definitions				
*	Outside QC Limit	DF	Dilution Factor	
E	Result above calibration range	I	Recovery out of range	
J	Estimated value	MQL	Method Quantitation Limit	



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Report Date : 09/15/2023
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Kim S Storey

Report Number : 23-255-0007

REPORT OF ANALYSIS

Lab No : 81125

Matrix: Solids

Sample ID : P-3

Sampled: 9/7/2023 8:15

Analytical Method: 8260B Prep Batch(es): L704309 09/13/23 09:21 L704695 09/14/23 08:56
 Prep Method: 5035

Test	Results	Units	MDL	ML	DF	Date / Time Analyzed	By	Analytical Batch
Benzene	3.43	mg/Kg - dry	0.0380	0.0758	100	09/14/23 15:00	MKD	L704697
Ethylbenzene	0.0017 J	mg/Kg - dry	0.0008	0.0025	1	09/13/23 19:10	ELM	L704311
Methyl tert-butyl ether (MTBE)	0.0799	mg/Kg - dry	0.0007	0.0025	1	09/13/23 19:10	ELM	L704311
Toluene	0.0772	mg/Kg - dry	0.0041	0.0050	1	09/13/23 19:10	ELM	L704311
Xylene (Total)	351	mg/Kg - dry	1.29	6.07	1000	09/15/23 15:21		L704697
Surrogate: 4-Bromofluorobenzene	36.6 *			Limits: 60-140%	1	09/13/23 19:10	ELM	L704311
Surrogate: 1,2-Dichloroethane - d4	82.6			Limits: 60-140%	1	09/13/23 19:10	ELM	L704311
Surrogate: Toluene-d8	I *			Limits: 60-140%	1	09/13/23 19:10	ELM	L704311
Surrogate: 4-Bromofluorobenzene	113			Limits: 40-140%	100	09/14/23 15:00	MKD	L704697
Surrogate: 1,2-Dichloroethane - d4	118			Limits: 40-140%	100	09/14/23 15:00	MKD	L704697
Surrogate: Toluene-d8	145 *			Limits: 40-140%	100	09/14/23 15:00	MKD	L704697

Qualifiers/Definitions				
*	Outside QC Limit	DF	Dilution Factor	
E	Result above calibration range	I	Recovery out of range	
J	Estimated value	ML	Method Quantitation Limit	



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Report Date : 09/15/2023
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Kim S Storey

Report Number : 23-255-0007

REPORT OF ANALYSIS

Lab No : 81126
 Sample ID : P-4

Matrix: Solids
 Sampled: 9/7/2023 7:45

Test	Results	Units	MDL	MQL	DF	Date / Time Analyzed	By	Analytical Method
Moisture	19.9	%	0	0.050	1	09/13/23 10:48	CAH	SW-DRYWT
Total Solids	80.1	%	0	0.050	1	09/13/23 10:48	CAH	SW-DRYWT

Qualifiers/ Definitions	*	Outside QC Limit	DF	Dilution Factor
	E	Result above calibration range	I	Recovery out of range
	J	Estimated value	MQL	Method Quantitation Limit



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Report Number : 23-255-0007

REPORT OF ANALYSIS

Lab No : 81126

Matrix: Solids

Sample ID : P-4

Sampled: 9/7/2023 7:45

Analytical Method: 8260B Prep Batch(es): L704309 09/13/23 09:21
 Prep Method: 5035

Test	Results	Units	MDL	MQL	DF	Date / Time Analyzed	By	Analytical Batch
Benzene	0.0225	mg/Kg - dry	0.0004	0.0024	1	09/13/23 13:30	ELM	L704311
Ethylbenzene	0.267	mg/Kg - dry	0.0007	0.0024	1	09/13/23 13:30	ELM	L704311
Methyl tert-butyl ether (MTBE)	0.0008 J	mg/Kg - dry	0.0007	0.0024	1	09/13/23 13:30	ELM	L704311
Toluene	<0.0040	mg/Kg - dry	0.0040	0.0049	1	09/13/23 13:30	ELM	L704311
Xylene (Total)	0.0553	mg/Kg - dry	0.0009	0.0024	1	09/13/23 13:30		L704311
Surrogate: 4-Bromofluorobenzene	86.6		Limits: 60-140%		1	09/13/23 13:30	ELM	L704311
Surrogate: 1,2-Dichloroethane - d4	94.3		Limits: 60-140%		1	09/13/23 13:30	ELM	L704311
Surrogate: Toluene-d8	101		Limits: 60-140%		1	09/13/23 13:30	ELM	L704311

Qualifiers/Definitions	*	Outside QC Limit	DF	Dilution Factor
	E	Result above calibration range	I	Recovery out of range
	J	Estimated value	MQL	Method Quantitation Limit



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Report Number : 23-255-0007

REPORT OF ANALYSIS

Lab No : 81127

Matrix: Solids

Sample ID : P-5

Sampled: 9/7/2023 7:30

Test	Results	Units	MDL	MQL	DF	Date / Time Analyzed	By	Analytical Method
Moisture	18.6	%	0	0.050	1	09/13/23 10:48	CAH	SW-DRYWT
Total Solids	81.4	%	0	0.050	1	09/13/23 10:48	CAH	SW-DRYWT

**Qualifiers/
Definitions**

* Outside QC Limit
 E Result above calibration range
 J Estimated value

DF Dilution Factor
 I Recovery out of range
 MQL Method Quantitation Limit



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Report Number : 23-255-0007

REPORT OF ANALYSIS

Lab No : 81127
 Sample ID : P-5

Matrix: Solids
 Sampled: 9/7/2023 7:30

Analytical Method: 8260B Prep Batch(es): L704309 09/13/23 09:21 L704695 09/14/23 08:56
 Prep Method: 5035

Test	Results	Units	MDL	MQL	DF	Date / Time Analyzed	By	Analytical Batch
Benzene	2.48	mg/Kg - dry	0.0307	0.0614	100	09/14/23 15:22	MKD	L704697
Ethylbenzene	39.1	mg/Kg - dry	0.0884	0.246	100	09/14/23 15:22	MKD	L704697
Methyl tert-butyl ether (MTBE)	0.0323	mg/Kg - dry	0.0007	0.0024	1	09/13/23 13:51	ELM	L704311
Toluene	1.58	mg/Kg - dry	0.128	0.491	100	09/14/23 15:22	MKD	L704697
Xylene (Total)	77.3	mg/Kg - dry	0.104	0.491	100	09/14/23 15:22		L704697
Surrogate: 4-Bromofluorobenzene	76.0			Limits: 60-140%	1	09/13/23 13:51	ELM	L704311
Surrogate: 1,2-Dichloroethane - d4	142 *			Limits: 60-140%	1	09/13/23 13:51	ELM	L704311
Surrogate: Toluene-d8	192 *			Limits: 60-140%	1	09/13/23 13:51	ELM	L704311
Surrogate: 4-Bromofluorobenzene	114			Limits: 40-140%	100	09/14/23 15:22	MKD	L704697
Surrogate: 1,2-Dichloroethane - d4	101			Limits: 40-140%	100	09/14/23 15:22	MKD	L704697
Surrogate: Toluene-d8	121			Limits: 40-140%	100	09/14/23 15:22	MKD	L704697

Qualifiers/ Definitions * Outside QC Limit DF Dilution Factor



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Quality Control Data

Client ID: Perry Environmental Inc
Project Description: Gas Station
Report No: 23-255-0007

QC Prep: L704309 **QC Analytical Batch(es):** L704311
QC Prep Batch Method: 5035 **Analysis Method:** 8260B
Analysis Description: Volatile Organic Compounds - GC/MS

Lab Reagent Blank LRB-L704309 Matrix: SOL
 Associated Lab Samples: 81115, 81116, 81117, 81118, 81119, 81120, 81121, 81122, 81123, 81124, 81125, 81126, 81127

Parameter	Units	Blank Result	MDL	MLQ	Analyzed	% Recovery	% Rec Limits
Benzene	mg/Kg	<0.0003	0.0003	0.0020	09/13/23 12:05		
Ethylbenzene	mg/Kg	<0.0006	0.0006	0.0020	09/13/23 12:05		
Methyl tert-butyl ether (MTBE)	mg/Kg	<0.0006	0.0006	0.0020	09/13/23 12:05		
m,p-Xylene	mg/Kg	<0.0014	0.0014	0.0040	09/13/23 12:05		
o-Xylene	mg/Kg	<0.0007	0.0007	0.0020	09/13/23 12:05		
Toluene	mg/Kg	<0.0032	0.0032	0.0040	09/13/23 12:05		
4-Bromofluorobenzene (S)					09/13/23 12:05	85.5	60-140
1,2-Dichloroethane - d4 (S)					09/13/23 12:05	84.3	60-140
Toluene-d8 (S)					09/13/23 12:05	93.0	60-140

Laboratory Control Sample & LCSD LCS-L704309 LCSD-L704309

Parameter	Units	Spike Conc.	LCS Result	LCSD Result	LCS %Rec	LCSD % Rec	% Rec Limits	RPD	Max RPD
Benzene	mg/Kg	0.100	0.103	0.0962	103	96.2	60-140	6.8	20
Ethylbenzene	mg/Kg	0.100	0.112	0.106	112	106	60-140	5.5	20
Methyl tert-butyl ether (MTBE)	mg/Kg	0.100	0.111	0.0890	111	89.0	60-140	22.0*	20
m,p-Xylene	mg/Kg	0.200	0.224	0.209	112	105	60-140	6.9	20
o-Xylene	mg/Kg	0.100	0.111	0.103	111	103	60-140	7.4	20
Toluene	mg/Kg	0.100	0.116	0.108	116	108	60-140	7.1	20
4-Bromofluorobenzene (S)					111	103	60-140		
1,2-Dichloroethane - d4 (S)					102	92.8	60-140		
Toluene-d8 (S)					113	106	60-140		

* QC Fail



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Quality Control Data

Client ID: Perry Environmental Inc
Project Description: Gas Station
Report No: 23-255-0007

QC Prep: L704621 **QC Analytical Batch(es):** L704626
QC Prep Batch Method: 5035 **Analysis Method:** 8260B
Analysis Description: Volatile Organic Compounds - GC/MS

Lab Reagent Blank LRB-L704621 Matrix: SOL
 Associated Lab Samples: 81122, 81123

Parameter	Units	Blank Result	MDL	MQL	Analyzed	% Recovery	% Rec Limits
Benzene	mg/Kg	<0.0003	0.0003	0.0020	09/14/23 10:33		
Ethylbenzene	mg/Kg	<0.0006	0.0006	0.0020	09/14/23 10:33		
m,p-Xylene	mg/Kg	<0.0014	0.0014	0.0040	09/14/23 10:33		
o-Xylene	mg/Kg	<0.0007	0.0007	0.0020	09/14/23 10:33		
4-Bromofluorobenzene (S)					09/14/23 10:33	93.1	60-140
1,2-Dichloroethane - d4 (S)					09/14/23 10:33	101	60-140
Toluene-d8 (S)					09/14/23 10:33	95.8	60-140

Laboratory Control Sample & LCSD LCS-L704621 LCSD-L704621

Parameter	Units	Spike Conc.	LCS Result	LCSD Result	LCS %Rec	LCSD % Rec	% Rec Limits	RPD	Max RPD
Benzene	mg/Kg	0.100	0.105	0.119	105	119	60-140	12.5	20
Ethylbenzene	mg/Kg	0.100	0.104	0.117	104	117	60-140	11.7	20
m,p-Xylene	mg/Kg	0.200	0.208	0.233	104	117	60-140	11.3	20
o-Xylene	mg/Kg	0.100	0.106	0.117	106	117	60-140	9.8	20
4-Bromofluorobenzene (S)					106	117	60-140		
1,2-Dichloroethane - d4 (S)					109	120	60-140		
Toluene-d8 (S)					103	114	60-140		



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Quality Control Data

Client ID: Perry Environmental Inc
Project Description: Gas Station
Report No: 23-255-0007

QC Prep: L704695 **QC Analytical Batch(es):** L704697
QC Prep Batch Method: 5035 **Analysis Method:** 8260B
Analysis Description: Volatile Organic Compounds - GC/MS

Lab Reagent Blank LRB-L704695 Matrix: SOL
 Associated Lab Samples: 81124, 81125, 81127

Parameter	Units	Blank Result	MDL	MQL	Analyzed	% Recovery	% Rec Limits
Benzene	mg/Kg	<0.0250	0.0250	0.0500	09/14/23 12:54		
Ethylbenzene	mg/Kg	<0.0720	0.0720	0.200	09/14/23 12:54		
m,p-Xylene	mg/Kg	<0.0850	0.0850	0.400	09/14/23 12:54		
o-Xylene	mg/Kg	<0.0960	0.0960	0.200	09/14/23 12:54		
4-Bromofluorobenzene (S)					09/14/23 12:54	83.1	40-140
1,2-Dichloroethane - d4 (S)					09/14/23 12:54	77.2	40-140
Toluene-d8 (S)					09/14/23 12:54	107	40-140

Laboratory Control Sample & LCSD LCS-L704695 LCSD-L704695

Parameter	Units	Spike Conc.	LCS Result	LCSD Result	LCS %Rec	LCSD % Rec	% Rec Limits	RPD	Max RPD
Benzene	mg/Kg	20.0	18.8	18.6	94.0	93.0	40-140	1.0	30
Ethylbenzene	mg/Kg	20.0	20.8	20.7	104	104	40-140	0.4	30
m,p-Xylene	mg/Kg	40.0	41.3	41.3	103	103	40-140	0.0	30
o-Xylene	mg/Kg	20.0	20.7	20.8	104	104	40-140	0.4	30
Toluene	mg/Kg	20.0	23.6	23.5	118	118	40-140	0.4	30
4-Bromofluorobenzene (S)					97.5	100	40-140		
1,2-Dichloroethane - d4 (S)					86.8	86.5	40-140		
Toluene-d8 (S)					113	106	40-140		



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Quality Control Data

Client ID: Perry Environmental Inc
Project Description: Gas Station
Report No: 23-255-0007

QC Prep: L704032 **QC Analytical Batch(es):** L704398
QC Prep Batch Method: 3550B **Analysis Method:** 8270D SIM
Analysis Description: Semivolatile Organic Compounds - GC/MS (SIM)

Lab Reagent Blank LRB-L704032 **Matrix:** SOL
 Associated Lab Samples: 81115, 81116, 81117, 81118, 81119, 81120, 81121, 81122, 81123

Parameter	Units	Blank Result	MDL	SQL	Analyzed	% Recovery	% Rec Limits
Acenaphthene	mg/Kg	<0.000304	0.000304	0.000670	09/13/23 14:50		
Acenaphthylene	mg/Kg	<0.000270	0.000270	0.000670	09/13/23 14:50		
Anthracene	mg/Kg	<0.000334	0.000334	0.000670	09/13/23 14:50		
Benzo(a)anthracene	mg/Kg	<0.000493	0.000493	0.000670	09/13/23 14:50		
Benzo(a)pyrene	mg/Kg	<0.000468	0.000468	0.000670	09/13/23 14:50		
Benzo(b)fluoranthene	mg/Kg	<0.000585	0.000585	0.000670	09/13/23 14:50		
Benzo(g,h,i)perylene	mg/Kg	<0.000639	0.000639	0.000670	09/13/23 14:50		
Benzo(k)fluoranthene	mg/Kg	<0.000437	0.000437	0.000670	09/13/23 14:50		
Chrysene	mg/Kg	<0.000624	0.000624	0.000670	09/13/23 14:50		
Dibenz(a,h)anthracene	mg/Kg	<0.000614	0.000614	0.000670	09/13/23 14:50		
Fluoranthene	mg/Kg	<0.000394	0.000394	0.000670	09/13/23 14:50		
Fluorene	mg/Kg	<0.000286	0.000286	0.000670	09/13/23 14:50		
Indeno(1,2,3-cd)pyrene	mg/Kg	<0.000627	0.000627	0.000670	09/13/23 14:50		
1-Methylnaphthalene	mg/Kg	<0.00109	0.00109	0.00201	09/13/23 14:50		
2-Methylnaphthalene	mg/Kg	<0.00194	0.00194	0.00201	09/13/23 14:50		
Naphthalene	mg/Kg	<0.00145	0.00145	0.00201	09/13/23 14:50		
Phenanthrene	mg/Kg	<0.000421	0.000421	0.000670	09/13/23 14:50		
Pyrene	mg/Kg	<0.000643	0.000643	0.000670	09/13/23 14:50		
2-Fluorobiphenyl (S)					09/13/23 14:50	63.9	33-115
Nitrobenzene-d5 (S)					09/13/23 14:50	58.8	29-110
4-Terphenyl-d14 (S)					09/13/23 14:50	70.5	33-122

Laboratory Control Sample LCS-L704032

Parameter	Units	Spike Conc.	LCS Result	LCS %Rec	% Rec Limits
Acenaphthene	mg/Kg	0.167	0.113	67.6	30-130
Acenaphthylene	mg/Kg	0.167	0.110	65.8	30-130

Date: 09/15/2023 05:01 PM



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Quality Control Data

Client ID: Perry Environmental Inc
Project Description: Gas Station
Report No: 23-255-0007

QC Prep: L704032 **QC Analytical Batch(es):** L704398
QC Prep Batch Method: 3550B **Analysis Method:** 8270D SIM
Analysis Description: Semivolatile Organic Compounds - GC/MS (SIM)

Laboratory Control Sample LCS-L704032

Parameter	Units	Spike Conc.	LCS Result	LCS %Rec	% Rec Limits
Anthracene	mg/Kg	0.167	0.116	69.4	30-130
Benzo(a)anthracene	mg/Kg	0.167	0.118	70.6	30-130
Benzo(a)pyrene	mg/Kg	0.167	0.126	75.4	30-130
Benzo(b)fluoranthene	mg/Kg	0.167	0.0805	48.2	30-130
Benzo(g,h,i)perylene	mg/Kg	0.167	0.136	81.4	30-130
Benzo(k)fluoranthene	mg/Kg	0.167	0.112	67.0	30-130
Chrysene	mg/Kg	0.167	0.120	71.8	30-130
Dibenz(a,h)anthracene	mg/Kg	0.167	0.161	96.4	30-130
Fluoranthene	mg/Kg	0.167	0.120	71.8	30-130
Fluorene	mg/Kg	0.167	0.115	68.8	30-130
Indeno(1,2,3-cd)pyrene	mg/Kg	0.167	0.122	73.0	30-130
1-Methylnaphthalene	mg/Kg	0.167	0.104	62.2	30-130
2-Methylnaphthalene	mg/Kg	0.167	0.103	61.6	30-130
Naphthalene	mg/Kg	0.167	0.108	64.6	30-130
Phenanthrene	mg/Kg	0.167	0.117	70.0	30-130
Pyrene	mg/Kg	0.167	0.121	72.4	30-130
2-Fluorobiphenyl (S)				68.4	33-115
Nitrobenzene-d5 (S)				66.6	29-110
4-Terphenyl-d14 (S)				81.9	33-122

Matrix Spike & Matrix Spike Duplicate L 81118-MS-L704032 L 81118-MSD-L704032

Parameter	Units	Result	MS Spike Conc.	MSD Spike Conc.	MS Result	MSD Result	MS %Rec	MSD %Rec	%Rec Limits	RPD	Max RPD
Acenaphthene	mg/Kg	0.0478	0.163	0.163	0.199	0.192	92.7	88.4	30-130	3.5	30
Acenaphthylene	mg/Kg	<0.00135	0.163	0.163	0.145	0.139	88.9	85.2	30-130	4.2	30
Anthracene	mg/Kg	0.0274	0.163	0.163	0.137	0.129	67.2	62.3	30-130	6.0	30

Date: 09/15/2023 05:01 PM

Page 5 of 8



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Quality Control Data

Client ID: Perry Environmental Inc
Project Description: Gas Station
Report No: 23-255-0007

QC Prep: L704032 **QC Analytical Batch(es):** L704398
QC Prep Batch Method: 3550B **Analysis Method:** 8270D SIM
Analysis Description: Semivolatile Organic Compounds - GC/MS (SIM)

Matrix Spike & Matrix Spike Duplicate L 81118-MS-L704032 L 81118-MSD-L704032

Parameter	Units	Result	MS Spike Conc.	MSD Spike Conc.	MS Result	MSD Result	MS %Rec	MSD %Rec	%Rec Limits	RPD	Max RPD
Benzo(a)anthracene	mg/Kg	0.0243	0.163	0.163	0.140	0.124	70.9	61.1	30-130	12.1	30
Benzo(a)pyrene	mg/Kg	0.0165	0.163	0.163	0.128	0.112	68.4	58.5	30-130	13.3	30
Benzo(b)fluoranthene	mg/Kg	0.0117	0.163	0.163	0.122	0.101	67.6	54.7	30-130	18.8	30
Benzo(g,h,i)perylene	mg/Kg	0.00977	0.163	0.163	0.124	0.100	70.0	55.3	30-130	21.4	30
Benzo(k)fluoranthene	mg/Kg	0.00553	0.163	0.163	0.126	0.104	73.9	60.4	30-130	19.1	30
Chrysene	mg/Kg	0.0232	0.163	0.163	0.143	0.126	73.4	63.0	30-130	12.6	30
Dibenz(a,h)anthracene	mg/Kg	<0.00307	0.163	0.163	0.115	0.0923	70.5	56.6	30-130	21.9	30
Fluoranthene	mg/Kg	0.0729	0.163	0.163	0.195	0.176	74.9	63.2	30-130	10.2	30
Fluorene	mg/Kg	0.141	0.163	0.163	0.280	0.253	85.2	68.7	30-130	10.1	30
Indeno(1,2,3-cd)pyrene	mg/Kg	0.00661	0.163	0.163	0.117	0.0963	67.7	55.0	30-130	19.4	30
1-Methylnaphthalene	mg/Kg	3.27	0.163	0.163	4.13	3.97	528*	429*	30-130	3.9	30
2-Methylnaphthalene	mg/Kg	1.00	0.163	0.163	1.75	1.72	460*	442*	30-130	1.7	30
Naphthalene	mg/Kg	0.154	0.163	0.163	0.359	0.384	126	141*	30-130	6.7	30
Phenanthrene	mg/Kg	0.128	0.163	0.163	0.252	0.231	76.0	63.1	30-130	8.6	30
Pyrene	mg/Kg	0.0615	0.163	0.163	0.184	0.169	75.1	65.9	30-130	8.4	30
2-Fluorobiphenyl (S)							66.3	55.0	33-115		
Nitrobenzene-d5 (S)							I*	I*	29-110		
4-Terphenyl-d14 (S)							66.9	59.3	33-122		

* QC Fail



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Quality Control Data

Client ID: Perry Environmental Inc
Project Description: Gas Station
Report No: 23-255-0007

QC Analytical Batch: L704119
Analysis Method: SW-DRYWT
Analysis Description: Dry Weight Determination

Duplicate L 81115-DUP

Parameter	Units	Result	DUP Result	RPD	Max RPD	Analyzed
Moisture	%	20.4	18.0	12.5	20.0	09/13/23 10:33
Total Solids	%	79.6	82.0	2.9	10.0	09/13/23 10:33



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Quality Control Data

Client ID: Perry Environmental Inc
Project Description: Gas Station
Report No: 23-255-0007

QC Analytical Batch: L704120
Analysis Method: SW-DRYWT
Analysis Description: Dry Weight Determination

Duplicate L 81120-DUP

Parameter	Units	Result	DUP Result	RPD	Max RPD	Analyzed
Moisture	%	16.0	15.9	0.6	20.0	09/13/23 10:48
Total Solids	%	84.0	84.1	0.1	10.0	09/13/23 10:48



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Shipment Receipt Form

Customer Number: 28638
Customer Name: Perry Environmental Inc
Report Number: 23-255-0007

Shipping Method

Fed Ex US Postal Lab Other :
 UPS Client Courier Thermometer ID: T99

Shipping container/cooler uncompromised?	<input checked="" type="radio"/> Yes	<input type="radio"/> No	
Number of coolers/boxes received	1		
Custody seals intact on shipping container/cooler?	<input type="radio"/> Yes	<input type="radio"/> No	<input checked="" type="radio"/> Not Present
Custody seals intact on sample bottles?	<input type="radio"/> Yes	<input type="radio"/> No	<input checked="" type="radio"/> Not Present
Chain of Custody (COC) present?	<input checked="" type="radio"/> Yes	<input type="radio"/> No	
COC agrees with sample label(s)?	<input checked="" type="radio"/> Yes	<input type="radio"/> No	
COC properly completed	<input checked="" type="radio"/> Yes	<input type="radio"/> No	
Samples in proper containers?	<input checked="" type="radio"/> Yes	<input type="radio"/> No	
Sample containers intact?	<input checked="" type="radio"/> Yes	<input type="radio"/> No	
Sufficient sample volume for indicated test(s)?	<input checked="" type="radio"/> Yes	<input type="radio"/> No	
All samples received within holding time?	<input checked="" type="radio"/> Yes	<input type="radio"/> No	
Cooler temperature in compliance?	<input checked="" type="radio"/> Yes	<input type="radio"/> No	
Cooler/Samples arrived at the laboratory on ice. Samples were considered acceptable as cooling process had begun.	<input checked="" type="radio"/> Yes	<input type="radio"/> No	
Water - Sample containers properly preserved	<input type="radio"/> Yes	<input type="radio"/> No	<input checked="" type="radio"/> N/A
Water - VOA vials free of headspace	<input type="radio"/> Yes	<input type="radio"/> No	<input checked="" type="radio"/> N/A
Trip Blanks received with VOAs	<input type="radio"/> Yes	<input type="radio"/> No	<input checked="" type="radio"/> N/A
Soil VOA method 5035 – compliance criteria met	<input type="radio"/> Yes	<input type="radio"/> No	<input checked="" type="radio"/> N/A
<input type="checkbox"/> High concentration container (48 hr)	<input type="checkbox"/> Low concentration EnCore samplers (48 hr)		
<input type="checkbox"/> High concentration pre-weighed (methanol -14 d)	<input type="checkbox"/> Low conc pre-weighed vials (Sod Bis -14 d)		
Special precautions or instructions included?	<input type="radio"/> Yes	<input checked="" type="radio"/> No	

Comments:

Signature: Carleen Qualls Date & Time: 09/12/2023 12:37:52

Client Name/Address Perry Environmental, Inc. 900 South Spring Street, Springfield, IL 62704		Client Project Manager/Contact Josh Fortado		Billing Information 900 South Spring Street, Springfield, IL 62704		For Laboratory Use Only																																																																																																														
Project Description Gas Station		Project/Site Location (City/State) Chicago, Illinois		<input checked="" type="checkbox"/> RUSH - Additional charges apply <input type="checkbox"/> Special Detection Limit(s) Date Results Needed		Method of Shipment <input type="checkbox"/> Fed Ex <input type="checkbox"/> UPS <input type="checkbox"/> USPS <input checked="" type="checkbox"/> Courier <input type="checkbox"/> Client Drop Off Other			Matrix Key WW - Wastewater GW - Groundwater DW - Drinking Water S - Soil/Solid O - Oil P - Product M - Misc																																																																																																											
Project Number 23-1025		Project Manager Phone # (217) 523-5446		Project Manager Email jfortado@perryenvironmental.net		Purchase Order Number			Site/Facility ID #																																																																																																											
 2700 Whitten Road Memphis, TN 38133 (901) 213-2100		Unless noted, all containers per Table II of 40 CFR Part 136		Number of Containers	Matrix (Refer to key)	(G)rab or (C)omposite	BTEX/MTBE	<table border="1" style="width:100%; height: 100px;"> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> </table>																																																																																																										A Cool < 10C Na2S2O3 (Micro Only) B Cool <= 6C C H2SO4 pH<2 D None Required E NaOH pH>10 F HNO3 pH<2 G HCL pH<2 H H3PO4 pH<2 I Cool <= 6C NA2S2O3		
Date	Time	Sample Identification				Required Analysis / Preservative						Comments/Notes																																																																																																								
09/07/23	8:15 AM	P-3		5	S	G	✓																																																																																																													
09/07/23	7:45 AM	P-4		5	S	G	✓																																																																																																													
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For Laboratory Use Only				Sampled by (Name - Print) Dan Lacey				Client Remarks/Comments																																																																																																												
Ice <input checked="" type="checkbox"/> Y <input type="checkbox"/> N	Custody Seals <input checked="" type="checkbox"/> Y <input type="checkbox"/> N	Lab Comments		Relinquished by: (SIGNATURE) <i>[Signature]</i>				Date Time 9/11/23 10:14	Received by: (SIGNATURE) <i>[Signature]</i>		Date Time 9/11/23 10:14																																																																																																									
Blank/Cooler Temp T99 0.1c AV		Relinquished by: (SIGNATURE) <i>[Signature]</i>				Date Time 9/12/23 0900	Received by: (SIGNATURE) <i>[Signature]</i>		Date Time 09/12/23 0900																																																																																																											
Relinquished by: (SIGNATURE) <i>[Signature]</i>				Date Time 09/12/23	Received by: (SIGNATURE) <i>[Signature]</i>		Date Time 09/12/23	1120																																																																																																												

Page 58 of 60

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The Agency is authorized to require this information under Section 4 and 7(a) of the Environmental Protection Act of 1974 (42 U.S.C. 9604-9607, 17). Failure to disclose this information may result in a civil penalty of not to exceed \$50,000 for the violation and an additional civil penalty of not to exceed \$10,000 per day during which the violation continues (42 U.S.C. 9604). Any person who knowingly makes a false material statement or representation in any label, manifest, record, report, permit, or form, or other document filed, maintained or used for the purpose of compliance with Title VIII complies with Class 4 felony. Any person or subsequent offender after conviction hereunder is a Class 3 felony (42 U.S.C. 9607, 17). This form has been approved by the Forms Management Center.

**Illinois Environmental Protection Agency
Leaking Underground Storage Tank Program
Laboratory Certification for Chemical Analysis**

A. Site Identification

IEMA Incident # (6- or 8-digit): 20230615 IEPA LPC# (10-digit): 0316715025

Site Name: East West Properties, LLC

Site Address (Not a P.O. Box): 8100 South Ashland Avenue

City: Chicago County: Cook ZIP Code: 60620

Leaking UST Technical File

B. Sample Collector

I certify that:

1. Appropriate sampling equipment/methods were utilized to obtain representative samples.
2. Chain-of-custody procedures were followed in the field.
3. Sample integrity was maintained by proper preservation.
4. All samples were properly labeled.

DKI
(initial)
DKI
(initial)
DKI
(initial)
DKI
(initial)

Laboratory Representative

I certify that:

1. Proper chain-of-custody procedures were followed as documented on the chain-of-custody forms
2. Sample integrity was maintained by proper preservation.
3. All samples were properly labeled.
4. Quality assurance/quality control procedures were established and carried out.

(initial)

(initial)

(initial)

(initial)



- 5. Sample holding times were not exceeded. _____
(initial)

- 6. SW-846 Analytical Laboratory Procedure (USEPA) methods were used for the analyses. _____
(initial)

- 7. An accredited lab performed quantitative analysis using test methods identified in 35 IAC 186.180 (for samples collected on or after January 1, 2003). _____
(initial)

D. Signatures

I hereby affirm that all information contained in this form is true and accurate to the best of my knowledge and belief. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Sample Collector

Name: Dan Lacey
Title: Senior Scientist
Company: Perry Environmental, Inc.
Address: 900 South Spring Street
City: Springfield
State: Illinois
ZIP Code: 62704
Phone: 217-513-5446
Signature: [Handwritten Signature]
Date: 9/11/23

Laboratory Representative

Name: _____
Title: _____
Company: Waypoint Analytical
Address: 2790 Whitten Road
City: Memphis
State: Tennessee
ZIP Code: 38133
Phone: -
Signature: _____
Date: _____





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9/21/2023

Perry Environmental Inc
Mr. Mike Keebler
900 South Spring Street
Springfield, IL, 62704

Ref: Analytical Testing
Lab Report Number: 23-261-0065
Client Project Description: Gas Station
Chicago, IL
Project # 23-1025

Dear Mr. Mike Keebler:

Waypoint Analytical, LLC. received sample(s) on 9/18/2023 for the analyses presented in the following report.

The above referenced project has been analyzed per your instructions. The analyses were performed in accordance with the applicable analytical method. Where the laboratory was not responsible for the sampling stage (refer to the chain of custody) results apply to the sample as received.

The analytical data has been validated using standard quality control measures performed as required by the analytical method. Quality Assurance, method validations, instrumentation maintenance and calibration for all parameters (NELAP and non-NELAP) were performed in accordance with guidelines established by the USEPA (including 40 CFR 136 Method Update Rule May 2021) and NELAC unless otherwise indicated. Any parameter for which the laboratory is not officially NELAP accredited is indicated by a '~' symbol. These are not included in the scope because NELAP accreditation is either not available or has not been applied for. Additional certifications may be held/are available for parameters, where NELAP accreditation is not required or applicable. A full list of certifications is available upon request.

Certain parameters (chlorine, pH, dissolved oxygen, sulfite...) are required to be analyzed within 15 minutes of sampling. Usually, but not always, any field parameter analyzed at the laboratory is outside of this holding time. Refer to sample analysis time for confirmation of holding time compliance.

The results are shown on the attached Report of Analysis(s). Results for solid matrices are reported on an as-received basis unless otherwise indicated. This report shall not be reproduced except in full and relates only to the samples included in this report.

Please do not hesitate to contact me or client services if you have any questions or need additional information.

Sincerely,

A handwritten signature in black ink that reads "Kim Storey".

Kim S Storey

Laboratory's liability in any claim relating to analyses performed shall be limited to, at laboratory's option, repeating the analysis in question at laboratory's expense, or the refund of the charges paid for performance of said analysis.





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Certification Summary

Laboratory ID: WP MTN: Waypoint Analytical, LLC., Memphis, TN

State	Program	Lab ID	Expiration Date
Alabama	State Program	40750	02/29/2024
Arkansas	State Program	88-0650	02/07/2024
California	State Program	2904	06/30/2024
Florida	State Program - NELAP	E871157	06/30/2024
Georgia	State Program	C044	11/14/2025
Georgia	State Program	04015	06/30/2024
Illinois	State Program - NELAP	200078	10/31/2024
Kentucky	State Program	80215	06/30/2024
Kentucky	State Program	KY90047	12/31/2023
Louisiana	State Program - NELAP	LA037	12/31/2023
Louisiana	State Program - NELAP	04015	06/30/2024
Mississippi	State Program	MS	11/14/2025
North Carolina	State Program	47701	07/31/2024
North Carolina	State Program	415	12/31/2023
Pennsylvania	State Program - NELAP	68-03195	05/31/2024
South Carolina	State Program	84002	06/30/2023
Tennessee	State Program	02027	11/14/2025
Texas	State Program - NELAP	T104704180	09/30/2023
Virginia	State Program	00106	06/30/2024
Virginia	State Program - NELAP	460181	09/14/2024



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Sample Summary Table

Report Number: 23-261-0065
Client Project Description: Gas Station
Chicago, IL
Project # 23-1025

Lab No	Client Sample ID	Matrix	Date Collected	Date Received
91563	W-7	Solids	09/12/2023 10:00	09/18/2023
91564	W-8	Solids	09/12/2023 10:30	09/18/2023
91565	W-9	Solids	09/12/2023 10:45	09/18/2023
91566	W-10	Solids	09/12/2023 08:00	09/18/2023
91567	W-11	Solids	09/12/2023 08:15	09/18/2023
91568	W-12	Solids	09/12/2023 08:30	09/18/2023
91569	W-13	Solids	09/12/2023 08:45	09/18/2023
91570	W-14	Solids	09/12/2023 09:00	09/18/2023
91571	W-15	Solids	09/12/2023 09:15	09/18/2023
91572	W-16	Solids	09/12/2023 09:30	09/18/2023



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Summary Report

Report Number:	23-261-0065
Client:	Perry Environmental Inc
Project:	Gas Station
Project Number:	Chicago, IL

Legend: **Hit** **Exceed**

Client Sample ID:					W-7	W-8	W-9	W-10	W-11
Lab Sample ID:					91563	91564	91565	91566	91567
Date Sampled:			RSL Soil - mg/Kg		09/12/2023	09/12/2023	09/12/2023	09/12/2023	09/12/2023
Matrix			Solids		Solids	Solids	Solids	Solids	Solids

Volatile Organic Compounds - GC/MS (8260B)

					0.00151	0.0112	0.00151	0.0953	0.00121
Benzene	mg/Kg - dry	0.03			ND (0.0008)	0.00151	ND (0.0008)	0.0362	ND (0.0007)
Ethylbenzene	mg/Kg - dry	13			ND (0.0007)	0.0027	ND (0.0007)	0.0071	ND (0.0006)
Methyl tert-butyl ether (MTBE)	mg/Kg - dry	0.32			ND (0.0040)	ND (0.0041)	ND (0.0041)	0.0068	ND (0.0036)
Toluene	mg/Kg - dry	12			ND (0.0009)	0.00251	ND (0.0009)	0.0414	0.00511
Xylene (Total)	mg/Kg - dry	5.6							

Dry Weight Determination (SW-DRYWT)

					20.2	21.5	21.1	26.1	9.56
Moisture	%				79.8	78.5	78.9	73.9	90.4
Total Solids	%								

000105



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Summary Report

Report Number:	23-261-0065
Client:	Perry Environmental Inc
Project:	Gas Station
Project Number:	Chicago, IL

Legend: **Hit** **Exceed**

Client Sample ID:						W-12	W-13	W-14	W-15	W-16
Lab Sample ID:						91568	91569	91570	91571	91572
Date Sampled:			RSL Soil - mg/Kg			09/12/2023	09/12/2023	09/12/2023	09/12/2023	09/12/2023
Matrix			Solids			Solids	Solids	Solids	Solids	Solids

Volatile Organic Compounds - GC/MS (8260B)

Benzene	mg/Kg - dry	0.03			0.0280	0.0175	0.110	0.0197	0.135
Ethylbenzene	mg/Kg - dry	13			0.0236	0.0287	0.0053	0.0058	0.00157
Methyl tert-butyl ether (MTBE)	mg/Kg - dry	0.32			0.0040	ND (0.0007)	0.0111	0.0197	0.182
Toluene	mg/Kg - dry	12			0.00427	0.00427	0.0086	ND (0.0039)	0.0122
Xylene (Total)	mg/Kg - dry	5.6			0.146	0.0187	0.0241	0.00727	0.0784

Dry Weight Determination (SW-DRYWT)

Moisture	%				17.6	18.6	17.2	18.0	15.4
Total Solids	%				82.4	81.4	82.8	82.0	84.6

001009

The Agency is authorized to require this information under Section 4 and Title XVI of the Environmental Protection Act (415 ILCS 5/4, 5/57 - 57.17). Failure to disclose this information may result in a civil penalty of not to exceed \$50,000.00 for the violation and an additional civil penalty of not to exceed \$10,000.00 for each day during which the violation continues (415 ILCS 5/42). Any person who knowingly makes a false material statement or representation in any label, manifest, record, report, permit, or license, or other document filed, maintained or used for the purpose of compliance with Title XVI commits a Class 4 felony. Any second or subsequent offense after conviction hereunder is a Class 3 felony (415 ILCS 5/57.17). This form has been approved by the Forms Management Center.

**Illinois Environmental Protection Agency
Leaking Underground Storage Tank Program
Laboratory Certification for Chemical Analysis**

A. Site Identification

IEMA Incident # (6- or 8-digit): 20230615 IEPA LPC# (10-digit): 0316715025

Site Name: East West Properties, LLC

Site Address (Not a P.O. Box): 8100 South Ashland Avenue

City: Chicago County: Cook ZIP Code: 60620

Leaking UST Technical File

B. Sample Collector

I certify that:

1. Appropriate sampling equipment/methods were utilized to obtain representative samples.
2. Chain-of-custody procedures were followed in the field.
3. Sample integrity was maintained by proper preservation.
4. All samples were properly labeled.

DKL
(initial)
DKL
(initial)
DKL
(initial)
DKL
(initial)

C. Laboratory Representative

I certify that:

1. Proper chain-of-custody procedures were followed as documented on the chain-of-custody forms
2. Sample integrity was maintained by proper preservation.
3. All samples were properly labeled.
4. Quality assurance/quality control procedures were established and carried out.

ICS
(initial)
ICS
(initial)
ICS
(initial)
ICS
(initial)

Laboratory Certification for Chemical Analysis

IL 532 2283
LPC 509 Rev. March 2006

1 of 2

000107

- 5. Sample holding times were not exceeded. KS
(initial)
- 6. SW-846 Analytical Laboratory Procedure (USEPA) methods were used for the analyses. KS
(initial)
- 7. An accredited lab performed quantitative analysis using test methods identified in 35 IAC 186.180 (for samples collected on or after January 1, 2003). KS
(initial)

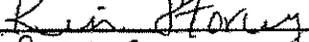
D. Signatures

I hereby affirm that all information contained in this form is true and accurate to the best of my knowledge and belief. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Sample Collector

Name: Dan Lacey
Title: Senior Scientist
Company: Perry Environmental, Inc.
Address: 900 South Spring Street
City: Springfield
State: Illinois
ZIP Code: 62704
Phone: 217-523-5446
Signature: 
Date: 9/15/23

Laboratory Representative

Name: Kim Storay
Title: Project Manager
Company: Waypoint Analytical
Address: 2790 Whitten Road
City: Memphis
State: Tennessee
ZIP Code: 38133
Phone: 901-213-2400
Signature: 
Date: 9-21-23



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28638
 Perry Environmental Inc
 Mr. Mike Keebler
 900 South Spring Street
 Springfield , IL 62704

Project Gas Station
 Information : Chicago, IL
 Project # 23-1025

Report Date : 09/21/2023
 Received : 09/18/2023

Kim S Storey

Report Number : 23-261-0065

REPORT OF ANALYSIS

Lab No : 91563
 Sample ID : W-7

Matrix: Solids
 Sampled: 9/12/2023 10:00

Test	Results	Units	MDL	MQL	DF	Date / Time Analyzed	By	Analytical Method
Moisture	20.2	%	0	0.050	1	09/19/23 09:52	CAH	SW-DRYWT
Total Solids	79.8	%	0	0.050	1	09/19/23 09:52	CAH	SW-DRYWT

Qualifiers/ Definitions	*	Outside QC Limit	DF	Dilution Factor
	J	Estimated value	MQL	Method Quantitation Limit



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Report Date : 09/21/2023
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Kim S Storey

Report Number : 23-261-0065

REPORT OF ANALYSIS

Lab No : 91563
 Sample ID : W-7

Matrix: Solids
 Sampled: 9/12/2023 10:00

Analytical Method: 8260B **Prep Batch(es):** L705459 09/19/23 07:39
Prep Method: 5035

Test	Results	Units	MDL	MQL	DF	Date / Time Analyzed	By	Analytical Batch
Benzene	0.0019 J	mg/Kg - dry	0.0004	0.0025	1	09/19/23 16:46	ELM	L705470
Ethylbenzene	<0.0008	mg/Kg - dry	0.0008	0.0025	1	09/19/23 16:46	ELM	L705470
Methyl tert-butyl ether (MTBE)	<0.0007	mg/Kg - dry	0.0007	0.0025	1	09/19/23 16:46	ELM	L705470
Toluene	<0.0040	mg/Kg - dry	0.0040	0.0050	1	09/19/23 16:46	ELM	L705470
Xylene (Total)	<0.0009	mg/Kg - dry	0.0009	0.0025	1	09/19/23 16:46		L705470
Surrogate: 4-Bromofluorobenzene	69.9		Limits: 60-140%		1	09/19/23 16:46	ELM	L705470
Surrogate: 1,2-Dichloroethane - d4	69.1		Limits: 60-140%		1	09/19/23 16:46	ELM	L705470
Surrogate: Toluene-d8	75.8		Limits: 60-140%		1	09/19/23 16:46	ELM	L705470

Qualifiers/ Definitions	*	Outside QC Limit	DF	Dilution Factor
	J	Estimated value	MQL	Method Quantitation Limit



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 Perry Environmental Inc
 Mr. Mike Keebler
 900 South Spring Street
 Springfield , IL 62704

Project Gas Station
 Information : Chicago, IL
 Project # 23-1025

Report Date : 09/21/2023
 Received : 09/18/2023

Kim S Storey

Report Number : 23-261-0065

REPORT OF ANALYSIS

Lab No : 91564
 Sample ID : W-8

Matrix: Solids
 Sampled: 9/12/2023 10:30

Test	Results	Units	MDL	MQL	DF	Date / Time Analyzed	By	Analytical Method
Moisture	21.5	%	0	0.050	1	09/19/23 09:52	CAH	SW-DRYWT
Total Solids	78.5	%	0	0.050	1	09/19/23 09:52	CAH	SW-DRYWT

Qualifiers/ Definitions	*	Outside QC Limit	DF	Dilution Factor
	J	Estimated value	MQL	Method Quantitation Limit



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 Perry Environmental Inc
 Mr. Mike Keebler
 900 South Spring Street
 Springfield, IL 62704

Project Gas Station
 Information : Chicago, IL
 Project # 23-1025

Report Date : 09/21/2023
 Received : 09/18/2023

Kim S Storey

Report Number : 23-261-0065

REPORT OF ANALYSIS

Lab No : 91564
 Sample ID : W-8

Matrix: Solids
 Sampled: 9/12/2023 10:30

Analytical Method: 8260B **Prep Batch(es):** L705459 09/19/23 07:39
Prep Method: 5035

Test	Results	Units	MDL	MQL	DF	Date / Time Analyzed	By	Analytical Batch
Benzene	0.0112	mg/Kg - dry	0.0004	0.0025	1	09/19/23 17:08	ELM	L705470
Ethylbenzene	0.0015 J	mg/Kg - dry	0.0008	0.0025	1	09/19/23 17:08	ELM	L705470
Methyl tert-butyl ether (MTBE)	0.0027	mg/Kg - dry	0.0007	0.0025	1	09/19/23 17:08	ELM	L705470
Toluene	<0.0041	mg/Kg - dry	0.0041	0.0050	1	09/19/23 17:08	ELM	L705470
Xylene (Total)	0.0025 J	mg/Kg - dry	0.0009	0.0025	1	09/19/23 17:08		L705470
Surrogate: 4-Bromofluorobenzene	67.9		Limits: 60-140%		1	09/19/23 17:08	ELM	L705470
Surrogate: 1,2-Dichloroethane - d4	62.5		Limits: 60-140%		1	09/19/23 17:08	ELM	L705470
Surrogate: Toluene-d8	71.5		Limits: 60-140%		1	09/19/23 17:08	ELM	L705470

Qualifiers/Definitions	*	Outside QC Limit	DF	Dilution Factor
	J	Estimated value	MQL	Method Quantitation Limit



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 Mr. Mike Keebler
 900 South Spring Street
 Springfield , IL 62704

Project Gas Station
 Information : Chicago, IL
 Project # 23-1025

Report Date : 09/21/2023
 Received : 09/18/2023

Kim S Storey

Report Number : 23-261-0065

REPORT OF ANALYSIS

Lab No : 91565
 Sample ID : W-9

Matrix: Solids
 Sampled: 9/12/2023 10:45

Test	Results	Units	MDL	MQL	DF	Date / Time Analyzed	By	Analytical Method
Moisture	21.1	%	0	0.050	1	09/19/23 09:52	CAH	SW-DRYWT
Total Solids	78.9	%	0	0.050	1	09/19/23 09:52	CAH	SW-DRYWT

Qualifiers/ Definitions	*	Outside QC Limit	DF	Dilution Factor
	J	Estimated value	MQL	Method Quantitation Limit



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 900 South Spring Street
 Springfield , IL 62704

Project Gas Station
 Information : Chicago, IL
 Project # 23-1025

Report Date : 09/21/2023
 Received : 09/18/2023

Kim S Storey

Report Number : 23-261-0065

REPORT OF ANALYSIS

Lab No : 91565
 Sample ID : W-9

Matrix: Solids
 Sampled: 9/12/2023 10:45

Analytical Method: 8260B **Prep Batch(es):** L705459 09/19/23 07:39
Prep Method: 5035

Test	Results	Units	MDL	ML	DF	Date / Time Analyzed	By	Analytical Batch
Benzene	0.0015 J	mg/Kg - dry	0.0004	0.0025	1	09/19/23 12:31	ELM	L705470
Ethylbenzene	<0.0008	mg/Kg - dry	0.0008	0.0025	1	09/19/23 12:31	ELM	L705470
Methyl tert-butyl ether (MTBE)	<0.0007	mg/Kg - dry	0.0007	0.0025	1	09/19/23 12:31	ELM	L705470
Toluene	<0.0041	mg/Kg - dry	0.0041	0.0050	1	09/19/23 12:31	ELM	L705470
Xylene (Total)	<0.0009	mg/Kg - dry	0.0009	0.0025	1	09/19/23 12:31		L705470
Surrogate: 4-Bromofluorobenzene	71.1			Limits: 60-140%	1	09/19/23 12:31	ELM	L705470
Surrogate: 1,2-Dichloroethane - d4	100			Limits: 60-140%	1	09/19/23 12:31	ELM	L705470
Surrogate: Toluene-d8	81.7			Limits: 60-140%	1	09/19/23 12:31	ELM	L705470

Qualifiers/Definitions	*	Outside QC Limit	DF	Dilution Factor
	J	Estimated value	ML	Method Quantitation Limit



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 Springfield, IL 62704

Project Gas Station
 Information : Chicago, IL
 Project # 23-1025

Report Date : 09/21/2023
 Received : 09/18/2023

Kim S Storey

Report Number : 23-261-0065

REPORT OF ANALYSIS

Lab No : 91566
 Sample ID : W-10

Matrix: Solids
 Sampled: 9/12/2023 8:00

Test	Results	Units	MDL	MQL	DF	Date / Time Analyzed	By	Analytical Method
Moisture	26.1	%	0	0.050	1	09/19/23 09:52	CAH	SW-DRYWT
Total Solids	73.9	%	0	0.050	1	09/19/23 09:52	CAH	SW-DRYWT

Qualifiers/ Definitions	*	Outside QC Limit	DF	Dilution Factor
	J	Estimated value	MQL	Method Quantitation Limit



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Project Gas Station
 Information : Chicago, IL
 Project # 23-1025

Report Date : 09/21/2023
 Received : 09/18/2023

Kim S Storey

Report Number : 23-261-0065

REPORT OF ANALYSIS

Lab No : 91566
 Sample ID : W-10

Matrix: Solids
 Sampled: 9/12/2023 8:00

Analytical Method: 8260B Prep Batch(es): L705459 09/19/23 07:39
 Prep Method: 5035

Test	Results	Units	MDL	ML	DF	Date / Time Analyzed	By	Analytical Batch
Benzene	0.0953	mg/Kg - dry	0.0005	0.0027	1	09/19/23 16:25	ELM	L705470
Ethylbenzene	0.0362	mg/Kg - dry	0.0008	0.0027	1	09/19/23 16:25	ELM	L705470
Methyl tert-butyl ether (MTBE)	0.0071	mg/Kg - dry	0.0008	0.0027	1	09/19/23 16:25	ELM	L705470
Toluene	0.0068	mg/Kg - dry	0.0044	0.0054	1	09/19/23 16:25	ELM	L705470
Xylene (Total)	0.0414	mg/Kg - dry	0.0010	0.0027	1	09/19/23 16:25		L705470
Surrogate: 4-Bromofluorobenzene	68.2			Limits: 60-140%	1	09/19/23 16:25	ELM	L705470
Surrogate: 1,2-Dichloroethane - d4	66.2			Limits: 60-140%	1	09/19/23 16:25	ELM	L705470
Surrogate: Toluene-d8	82.4			Limits: 60-140%	1	09/19/23 16:25	ELM	L705470

Qualifiers/ * Outside QC Limit DF Dilution Factor
Definitions J Estimated value MQL Method Quantitation Limit



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Project Gas Station
 Information : Chicago, IL
 Project # 23-1025

Report Date : 09/21/2023
 Received : 09/18/2023

Kim S Storey

Report Number : 23-261-0065

REPORT OF ANALYSIS

Lab No : 91567
 Sample ID : W-11

Matrix: Solids
 Sampled: 9/12/2023 8:15

Test	Results	Units	MDL	MQL	DF	Date / Time Analyzed	By	Analytical Method
Moisture	9.56	%	0	0.050	1	09/19/23 09:52	CAH	SW-DRYWT
Total Solids	90.4	%	0	0.050	1	09/19/23 09:52	CAH	SW-DRYWT

Qualifiers/ Definitions	*	Outside QC Limit	DF	Dilution Factor
	J	Estimated value	MQL	Method Quantitation Limit



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 Springfield , IL 62704

Project Gas Station
 Information : Chicago, IL
 Project # 23-1025

Report Date : 09/21/2023
 Received : 09/18/2023

Kim S Storey

Report Number : 23-261-0065

REPORT OF ANALYSIS

Lab No : 91567
 Sample ID : W-11

Matrix: Solids
 Sampled: 9/12/2023 8:15

Analytical Method: 8260B **Prep Batch(es):** L705459 09/19/23 07:39
Prep Method: 5035

Test	Results	Units	MDL	MQL	DF	Date / Time Analyzed	By	Analytical Batch
Benzene	0.0012 J	mg/Kg - dry	0.0004	0.0022	1	09/19/23 12:53	ELM	L705470
Ethylbenzene	<0.0007	mg/Kg - dry	0.0007	0.0022	1	09/19/23 12:53	ELM	L705470
Methyl tert-butyl ether (MTBE)	<0.0006	mg/Kg - dry	0.0006	0.0022	1	09/19/23 12:53	ELM	L705470
Toluene	<0.0036	mg/Kg - dry	0.0036	0.0044	1	09/19/23 12:53	ELM	L705470
Xylene (Total)	0.0051 J	mg/Kg - dry	0.0008	0.0022	1	09/19/23 12:53		L705470
Surrogate: 4-Bromofluorobenzene	79.3		Limits: 60-140%		1	09/19/23 12:53	ELM	L705470
Surrogate: 1,2-Dichloroethane - d4	98.8		Limits: 60-140%		1	09/19/23 12:53	ELM	L705470
Surrogate: Toluene-d8	80.4		Limits: 60-140%		1	09/19/23 12:53	ELM	L705470

Qualifiers/Definitions	*	Outside QC Limit	DF	Dilution Factor
	J	Estimated value	MQL	Method Quantitation Limit



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28638
 Perry Environmental Inc
 Mr. Mike Keebler
 900 South Spring Street
 Springfield , IL 62704

Project Gas Station
 Information : Chicago, IL
 Project # 23-1025

Report Date : 09/21/2023
 Received : 09/18/2023

Kim S Storey

Report Number : 23-261-0065

REPORT OF ANALYSIS

Lab No : 91568

Matrix: Solids

Sample ID : W-12

Sampled: 9/12/2023 8:30

Test	Results	Units	MDL	MQL	DF	Date / Time Analyzed	By	Analytical Method
Moisture	17.6	%	0	0.050	1	09/19/23 09:52	CAH	SW-DRYWT
Total Solids	82.4	%	0	0.050	1	09/19/23 09:52	CAH	SW-DRYWT

Qualifiers/ Definitions	*	Outside QC Limit	DF	Dilution Factor
	J	Estimated value	MQL	Method Quantitation Limit



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Kim S Storey

Report Number : 23-261-0065

REPORT OF ANALYSIS

Lab No : 91568

Matrix: Solids

Sample ID : W-12

Sampled: 9/12/2023 8:30

Analytical Method: 8260B **Prep Batch(es):** L705459 09/19/23 07:39
Prep Method: 5035

Test	Results	Units	MDL	MQL	DF	Date / Time Analyzed	By	Analytical Batch
Benzene	0.0280	mg/Kg - dry	0.0004	0.0024	1	09/19/23 13:14	ELM	L705470
Ethylbenzene	0.0236	mg/Kg - dry	0.0007	0.0024	1	09/19/23 13:14	ELM	L705470
Methyl tert-butyl ether (MTBE)	0.0040	mg/Kg - dry	0.0007	0.0024	1	09/19/23 13:14	ELM	L705470
Toluene	0.0042 J	mg/Kg - dry	0.0039	0.0048	1	09/19/23 13:14	ELM	L705470
Xylene (Total)	0.146	mg/Kg - dry	0.0009	0.0024	1	09/19/23 13:14		L705470
Surrogate: 4-Bromofluorobenzene	64.7			Limits: 60-140%	1	09/19/23 13:14	ELM	L705470
Surrogate: 1,2-Dichloroethane - d4	66.4			Limits: 60-140%	1	09/19/23 13:14	ELM	L705470
Surrogate: Toluene-d8	72.9			Limits: 60-140%	1	09/19/23 13:14	ELM	L705470

Qualifiers/ * Outside QC Limit DF Dilution Factor
Definitions J Estimated value MQL Method Quantitation Limit



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 Springfield, IL 62704

Project Gas Station
 Information : Chicago, IL
 Project # 23-1025

Report Date : 09/21/2023
 Received : 09/18/2023

Kim S Storey

Report Number : 23-261-0065

REPORT OF ANALYSIS

Lab No : 91569

Matrix: Solids

Sample ID : W-13

Sampled: 9/12/2023 8:45

Test	Results	Units	MDL	MQL	DF	Date / Time Analyzed	By	Analytical Method
Moisture	18.6	%	0	0.050	1	09/19/23 09:52	CAH	SW-DRYWT
Total Solids	81.4	%	0	0.050	1	09/19/23 09:52	CAH	SW-DRYWT

Qualifiers/Definitions	*	Outside QC Limit	DF	Dilution Factor
	J	Estimated value	MQL	Method Quantitation Limit



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Project Gas Station
 Information : Chicago, IL
 Project # 23-1025

Report Date : 09/21/2023
 Received : 09/18/2023

Kim S Storey

Report Number : 23-261-0065

REPORT OF ANALYSIS

Lab No : 91569

Matrix: Solids

Sample ID : W-13

Sampled: 9/12/2023 8:45

Analytical Method: 8260B Prep Batch(es): L705459 09/19/23 07:39
 Prep Method: 5035

Test	Results	Units	MDL	MQL	DF	Date / Time Analyzed	By	Analytical Batch
Benzene	0.0175	mg/Kg - dry	0.0004	0.0024	1	09/19/23 13:35	ELM	L705470
Ethylbenzene	0.0287	mg/Kg - dry	0.0007	0.0024	1	09/19/23 13:35	ELM	L705470
Methyl tert-butyl ether (MTBE)	<0.0007	mg/Kg - dry	0.0007	0.0024	1	09/19/23 13:35	ELM	L705470
Toluene	0.0042 J	mg/Kg - dry	0.0040	0.0049	1	09/19/23 13:35	ELM	L705470
Xylene (Total)	0.0187	mg/Kg - dry	0.0009	0.0024	1	09/19/23 13:35		L705470
Surrogate: 4-Bromofluorobenzene	75.2		Limits: 60-140%		1	09/19/23 13:35	ELM	L705470
Surrogate: 1,2-Dichloroethane - d4	87.0		Limits: 60-140%		1	09/19/23 13:35	ELM	L705470
Surrogate: Toluene-d8	82.5		Limits: 60-140%		1	09/19/23 13:35	ELM	L705470

Qualifiers/Definitions	*	Outside QC Limit	DF	Dilution Factor
	J	Estimated value	MQL	Method Quantitation Limit



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 Springfield, IL 62704

Project Gas Station
 Information : Chicago, IL
 Project # 23-1025

Report Date : 09/21/2023
 Received : 09/18/2023

Kim S Storey

Report Number : 23-261-0065

REPORT OF ANALYSIS

Lab No : 91570
 Sample ID : W-14

Matrix: Solids
 Sampled: 9/12/2023 9:00

Test	Results	Units	MDL	ML	DF	Date / Time Analyzed	By	Analytical Method
Moisture	17.2	%	0	0.050	1	09/19/23 09:52	CAH	SW-DRYWT
Total Solids	82.8	%	0	0.050	1	09/19/23 09:52	CAH	SW-DRYWT

Qualifiers/Definitions	*	Outside QC Limit	DF	Dilution Factor
	J	Estimated value	ML	Method Quantitation Limit



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 Springfield, IL 62704

Project Gas Station
 Information : Chicago, IL
 Project # 23-1025

Report Date : 09/21/2023
 Received : 09/18/2023

Kim S Storey

Report Number : 23-261-0065

REPORT OF ANALYSIS

Lab No : 91571

Matrix: Solids

Sample ID : W-15

Sampled: 9/12/2023 9:15

Test	Results	Units	MDL	ML	DF	Date / Time Analyzed	By	Analytical Method
Moisture	18.0	%	0	0.050	1	09/19/23 09:52	CAH	SW-DRYWT
Total Solids	82.0	%	0	0.050	1	09/19/23 09:52	CAH	SW-DRYWT

Qualifiers/	*	Outside QC Limit	DF	Dilution Factor
Definitions	J	Estimated value	ML	Method Quantitation Limit



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Project Gas Station
 Information : Chicago, IL
 Project # 23-1025

Report Date : 09/21/2023
 Received : 09/18/2023

Kim S Storey

Report Number : 23-261-0065

REPORT OF ANALYSIS

Lab No : 91571
 Sample ID : W-15

Matrix: Solids
 Sampled: 9/12/2023 9:15

Analytical Method: 8260B Prep Batch(es): L705459 09/19/23 07:39
 Prep Method: 5035

Test	Results	Units	MDL	MQL	DF	Date / Time Analyzed	By	Analytical Batch
Benzene	0.0132	mg/Kg - dry	0.0004	0.0024	1	09/19/23 13:56	ELM	L705470
Ethylbenzene	0.0058	mg/Kg - dry	0.0007	0.0024	1	09/19/23 13:56	ELM	L705470
Methyl tert-butyl ether (MTBE)	0.0197	mg/Kg - dry	0.0007	0.0024	1	09/19/23 13:56	ELM	L705470
Toluene	<0.0039	mg/Kg - dry	0.0039	0.0048	1	09/19/23 13:56	ELM	L705470
Xylene (Total)	0.0072 J	mg/Kg - dry	0.0009	0.0024	1	09/19/23 13:56		L705470
Surrogate: 4-Bromofluorobenzene	73.7		Limits: 60-140%		1	09/19/23 13:56	ELM	L705470
Surrogate: 1,2-Dichloroethane - d4	81.3		Limits: 60-140%		1	09/19/23 13:56	ELM	L705470
Surrogate: Toluene-d8	80.3		Limits: 60-140%		1	09/19/23 13:56	ELM	L705470

Qualifiers/Definitions	*	Outside QC Limit	DF	Dilution Factor
	J	Estimated value	MQL	Method Quantitation Limit



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 Mr. Mike Keebler
 900 South Spring Street
 Springfield, IL 62704

Project Gas Station
 Information : Chicago, IL
 Project # 23-1025

Report Date : 09/21/2023
 Received : 09/18/2023

Kim S Storey

Report Number : 23-261-0065

REPORT OF ANALYSIS

Lab No : 91572

Matrix: Solids

Sample ID : W-16

Sampled: 9/12/2023 9:30

Test	Results	Units	MDL	MQL	DF	Date / Time Analyzed	By	Analytical Method
Moisture	15.4	%	0	0.050	1	09/19/23 09:52	CAH	SW-DRYWT
Total Solids	84.6	%	0	0.050	1	09/19/23 09:52	CAH	SW-DRYWT

Qualifiers/ Definitions	*	Outside QC Limit	DF	Dilution Factor
	J	Estimated value	MQL	Method Quantitation Limit



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 Springfield, IL 62704

Project Gas Station
 Information : Chicago, IL
 Project # 23-1025

Report Date : 09/21/2023
 Received : 09/18/2023

Kim S Storey

Report Number : 23-261-0065

REPORT OF ANALYSIS

Lab No : 91572

Matrix: Solids

Sample ID : W-16

Sampled: 9/12/2023 9:30

Analytical Method: 8260B **Prep Batch(es):** L705459 09/19/23 07:39
Prep Method: 5035

Test	Results	Units	MDL	ML	DF	Date / Time Analyzed	By	Analytical Batch
Benzene	0.135	mg/Kg - dry	0.0004	0.0023	1	09/19/23 12:10	ELM	L705470
Ethylbenzene	0.0015 J	mg/Kg - dry	0.0007	0.0023	1	09/19/23 12:10	ELM	L705470
Methyl tert-butyl ether (MTBE)	0.182	mg/Kg - dry	0.0007	0.0023	1	09/19/23 12:10	ELM	L705470
Toluene	0.0122	mg/Kg - dry	0.0038	0.0047	1	09/19/23 12:10	ELM	L705470
Xylene (Total)	0.0784	mg/Kg - dry	0.0009	0.0023	1	09/19/23 12:10		L705470
Surrogate: 4-Bromofluorobenzene	58.4 *			Limits: 60-140%	1	09/19/23 12:10	ELM	L705470
Surrogate: 1,2-Dichloroethane - d4	72.2			Limits: 60-140%	1	09/19/23 12:10	ELM	L705470
Surrogate: Toluene-d8	69.8			Limits: 60-140%	1	09/19/23 12:10	ELM	L705470

Qualifiers/ * Outside QC Limit DF Dilution Factor
Definitions



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Quality Control Data

Client ID: Perry Environmental Inc
Project Description: Gas Station
Report No: 23-261-0065

QC Prep: L705459 **QC Analytical Batch(es):** L705470
QC Prep Batch Method: 5035 **Analysis Method:** 8260B
Analysis Description: Volatile Organic Compounds - GC/MS

Lab Reagent Blank LRB-L705459 Matrix: SOL
 Associated Lab Samples: 91563, 91564, 91565, 91566, 91567, 91568, 91569, 91570, 91571, 91572

Parameter	Units	Blank Result	MDL	MLQ	Analyzed	% Recovery	% Rec Limits
Benzene	mg/Kg	<0.0003	0.0003	0.0020	09/19/23 10:24		
Ethylbenzene	mg/Kg	<0.0006	0.0006	0.0020	09/19/23 10:24		
Methyl tert-butyl ether (MTBE)	mg/Kg	<0.0006	0.0006	0.0020	09/19/23 10:24		
m,p-Xylene	mg/Kg	<0.0014	0.0014	0.0040	09/19/23 10:24		
o-Xylene	mg/Kg	<0.0007	0.0007	0.0020	09/19/23 10:24		
Toluene	mg/Kg	<0.0032	0.0032	0.0040	09/19/23 10:24		
4-Bromofluorobenzene (S)					09/19/23 10:24	70.7	60-140
1,2-Dichloroethane - d4 (S)					09/19/23 10:24	69.3	60-140
Toluene-d8 (S)					09/19/23 10:24	73.3	60-140

Laboratory Control Sample & LCSD LCS-L705459 LCSD-L705459

Parameter	Units	Spike Conc.	LCS Result	LCSD Result	LCS %Rec	LCSD % Rec	% Rec Limits	RPD	Max RPD
Benzene	mg/Kg	0.100	0.0951	0.0909	95.1	90.9	60-140	4.5	20
Ethylbenzene	mg/Kg	0.100	0.100	0.0955	100	95.5	60-140	4.6	20
Methyl tert-butyl ether (MTBE)	mg/Kg	0.100	0.111	0.0887	111	88.7	60-140	22.3*	20
m,p-Xylene	mg/Kg	0.200	0.200	0.188	100	94.0	60-140	6.1	20
o-Xylene	mg/Kg	0.100	0.101	0.0956	101	95.6	60-140	5.4	20
Toluene	mg/Kg	0.100	0.101	0.0947	101	94.7	60-140	6.4	20
4-Bromofluorobenzene (S)					103	99.0	60-140		
1,2-Dichloroethane - d4 (S)					97.0	92.9	60-140		
Toluene-d8 (S)					98.0	91.8	60-140		

* QC Fail



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Quality Control Data

Client ID: Perry Environmental Inc
Project Description: Gas Station
Report No: 23-261-0065

QC Analytical Batch: L705221
Analysis Method: SW-DRYWT
Analysis Description: Dry Weight Determination

Duplicate L 91563-DUP

Parameter	Units	Result	DUP Result	RPD	Max RPD	Analyzed
Moisture	%	20.2	20.4	0.9	20.0	09/19/23 09:52
Total Solids	%	79.8	79.6	0.2	10.0	09/19/23 09:52



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Shipment Receipt Form

Customer Number: 28638
Customer Name: Perry Environmental Inc
Report Number: 23-261-0065

Shipping Method

Fed Ex US Postal Lab Other :
 UPS Client Courier Thermometer ID: T100

Shipping container/cooler uncompromised?	<input checked="" type="radio"/> Yes	<input type="radio"/> No	
Number of coolers/boxes received	1		
Custody seals intact on shipping container/cooler?	<input type="radio"/> Yes	<input type="radio"/> No	<input checked="" type="radio"/> Not Present
Custody seals intact on sample bottles?	<input type="radio"/> Yes	<input type="radio"/> No	<input checked="" type="radio"/> Not Present
Chain of Custody (COC) present?	<input checked="" type="radio"/> Yes	<input type="radio"/> No	
COC agrees with sample label(s)?	<input checked="" type="radio"/> Yes	<input type="radio"/> No	
COC properly completed	<input checked="" type="radio"/> Yes	<input type="radio"/> No	
Samples in proper containers?	<input checked="" type="radio"/> Yes	<input type="radio"/> No	
Sample containers intact?	<input checked="" type="radio"/> Yes	<input type="radio"/> No	
Sufficient sample volume for indicated test(s)?	<input checked="" type="radio"/> Yes	<input type="radio"/> No	
All samples received within holding time?	<input checked="" type="radio"/> Yes	<input type="radio"/> No	
Cooler temperature in compliance?	<input checked="" type="radio"/> Yes	<input type="radio"/> No	
Cooler/Samples arrived at the laboratory on ice. Samples were considered acceptable as cooling process had begun.	<input checked="" type="radio"/> Yes	<input type="radio"/> No	
Water - Sample containers properly preserved	<input type="radio"/> Yes	<input type="radio"/> No	<input checked="" type="radio"/> N/A
Water - VOA vials free of headspace	<input type="radio"/> Yes	<input type="radio"/> No	<input checked="" type="radio"/> N/A
Trip Blanks received with VOAs	<input type="radio"/> Yes	<input type="radio"/> No	<input checked="" type="radio"/> N/A
Soil VOA method 5035 – compliance criteria met	<input type="radio"/> Yes	<input type="radio"/> No	<input checked="" type="radio"/> N/A
<input type="checkbox"/> High concentration container (48 hr)	<input type="checkbox"/> Low concentration EnCore samplers (48 hr)		
<input type="checkbox"/> High concentration pre-weighed (methanol -14 d)	<input type="checkbox"/> Low conc pre-weighed vials (Sod Bis -14 d)		
Special precautions or instructions included?	<input type="radio"/> Yes	<input checked="" type="radio"/> No	

Comments:

Signature: Mallory Earle Date & Time: 09/18/2023 16:39:01

The Agency is authorized to require this information under Section 4 and Title XVI of the Environmental Protection Act (415 ILCS 5/4, 5/57, 5/7, 17). Failure to disclose this information may result in a civil penalty of not to exceed \$50,000.00 for the violation and an additional civil penalty of not to exceed \$10,000.00 for each day during which the violation continues (415 ILCS 5/42). Any person who knowingly makes a false material statement or representation on any label, manifest, record, report, permit, or license, or other document fraud maintained or used for the purpose of compliance with Title XVI commits a Class 4 felony. Any second or subsequent offense after conviction hereunder is a Class 3 felony (415 ILCS 5/57, 17). This form has been approved by the Forms Management Center.

**Illinois Environmental Protection Agency
Leaking Underground Storage Tank Program
Laboratory Certification for Chemical Analysis**

A. Site Identification

IEMA Incident # (6- or 8-digit): 20230615 IEPA LPC# (10-digit): 0316715025
Site Name: East West Properties, LLC
Site Address (Not a P.O. Box): 8100 South Ashland Avenue
City: Chicago County: Cook ZIP Code: 60620
Leaking UST Technical File

B. Sample Collector

I certify that:

- 1. Appropriate sampling equipment/methods were utilized to obtain representative samples.
- 2. Chain-of-custody procedures were followed in the field.
- 3. Sample integrity was maintained by proper preservation.
- 4. All samples were properly labeled.

DKL
(initial)
DKL
(initial)
DKL
(initial)
DKL
(initial)

C. Laboratory Representative

I certify that:

- 1. Proper chain-of-custody procedures were followed as documented on the chain-of-custody forms
- 2. Sample integrity was maintained by proper preservation.
- 3. All samples were properly labeled.
- 4. Quality assurance/quality control procedures were established and carried out.

(initial)

(initial)

(initial)

(initial)

- 5. Sample holding times were not exceeded. _____
(initial)

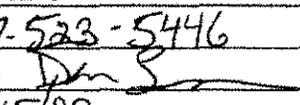
- 6. SW-846 Analytical Laboratory Procedure (USEPA) methods were used for the analyses. _____
(initial)

- 7. An accredited lab performed quantitative analysis using test methods identified in 35 IAC 186.180 (for samples collected on or after January 1, 2003). _____
(initial)

D. Signatures

I hereby affirm that all information contained in this form is true and accurate to the best of my knowledge and belief. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Sample Collector

Name: Dan Lacey
Title: Senior Scientist
Company: Perry Environmental, Inc.
Address: 900 South Spring Street
City: Springfield
State: Illinois
ZIP Code: 62704
Phone: 217-523-5446
Signature: 
Date: 9/15/23

Laboratory Representative

Name: _____
Title: _____
Company: Waypoint Analytical
Address: 2790 Whitten Road
City: Memphis
State: Tennessee
ZIP Code: 38133
Phone: -
Signature: _____
Date: _____



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9/26/2023

Perry Environmental Inc
Mr. Mike Keebler
900 South Spring Street
Springfield, IL, 62704

Ref: Analytical Testing
Lab Report Number: 23-264-0016
Client Project Description: Gas Station
Chicago, IL
Project# 23-1025

Dear Mr. Mike Keebler:

Waypoint Analytical, LLC. received sample(s) on 9/21/2023 for the analyses presented in the following report.

The above referenced project has been analyzed per your instructions. The analyses were performed in accordance with the applicable analytical method. Where the laboratory was not responsible for the sampling stage (refer to the chain of custody) results apply to the sample as received.

The analytical data has been validated using standard quality control measures performed as required by the analytical method. Quality Assurance, method validations, instrumentation maintenance and calibration for all parameters (NELAP and non-NELAP) were performed in accordance with guidelines established by the USEPA (including 40 CFR 136 Method Update Rule May 2021) and NELAC unless otherwise indicated. Any parameter for which the laboratory is not officially NELAP accredited is indicated by a '~' symbol. These are not included in the scope because NELAP accreditation is either not available or has not been applied for. Additional certifications may be held/are available for parameters, where NELAP accreditation is not required or applicable. A full list of certifications is available upon request.

Certain parameters (chlorine, pH, dissolved oxygen, sulfite...) are required to be analyzed within 15 minutes of sampling. Usually, but not always, any field parameter analyzed at the laboratory is outside of this holding time. Refer to sample analysis time for confirmation of holding time compliance.

The results are shown on the attached Report of Analysis(s). Results for solid matrices are reported on an as-received basis unless otherwise indicated. This report shall not be reproduced except in full and relates only to the samples included in this report.

Please do not hesitate to contact me or client services if you have any questions or need additional information.

Sincerely,

A handwritten signature in black ink that reads "Kim Storey".

Kim S Storey

Laboratory's liability in any claim relating to analyses performed shall be limited to, at laboratory's option, repeating the analysis in question at laboratory's expense, or the refund of the charges paid for performance of said analysis.





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Certification Summary

Laboratory ID: WP MTN: Waypoint Analytical, LLC., Memphis, TN

State	Program	Lab ID	Expiration Date
Alabama	State Program	40750	02/29/2024
Arkansas	State Program	88-0650	02/07/2024
California	State Program	2904	06/30/2024
Florida	State Program - NELAP	E871157	06/30/2024
Georgia	State Program	C044	11/14/2025
Georgia	State Program	04015	06/30/2024
Illinois	State Program - NELAP	200078	10/31/2024
Kentucky	State Program	80215	06/30/2024
Kentucky	State Program	KY90047	12/31/2023
Louisiana	State Program - NELAP	LA037	12/31/2023
Louisiana	State Program - NELAP	04015	06/30/2024
Mississippi	State Program	MS	11/14/2025
North Carolina	State Program	47701	07/31/2024
North Carolina	State Program	415	12/31/2023
Pennsylvania	State Program - NELAP	68-03195	05/31/2024
South Carolina	State Program	84002	06/30/2023
Tennessee	State Program	02027	11/14/2025
Texas	State Program - NELAP	T104704180	09/30/2023
Virginia	State Program	00106	06/30/2024
Virginia	State Program - NELAP	460181	09/14/2024



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Sample Summary Table

Report Number: 23-264-0016
Client Project Description: Gas Station
Chicago, IL
Project# 23-1025

Lab No	Client Sample ID	Matrix	Date Collected	Date Received
92993	F-3	Solids	09/14/2023 10:15	09/21/2023
92994	F-4	Solids	09/14/2023 10:45	09/21/2023
92995	F-5	Solids	09/14/2023 13:30	09/21/2023
92996	F-6	Solids	09/15/2023 09:00	09/21/2023



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Summary Report

Report Number:	23-264-0016
Client:	Perry Environmental Inc
Project:	Gas Station
Project Number:	Chicago, IL

Legend: Hit Exceed

Client Sample ID:					F-3	F-4	F-5	F-6	
Lab Sample ID:					92993	92994	92995	92996	
Date Sampled:			RSL Soil - mg/Kg		09/14/2023	09/14/2023	09/14/2023	09/15/2023	
Matrix			Solids		Solids	Solids	Solids	Solids	

Volatile Organic Compounds - GC/MS (8250B)

Benzene	mg/Kg - dry	0.03			0.0006 J	0.0622	0.514 E	0.522 E	
Ethylbenzene	mg/Kg - dry	13			ND (0.0007)	ND (0.0007)	0.0599	0.0356	
Methyl tert-butyl ether (MTBE)	mg/Kg - dry	0.32			0.101	0.0431	0.109	0.0522	
Toluene	mg/Kg - dry	12			ND (0.0040)	ND (0.0039)	0.0275	0.0492	
Xylene (Total)	mg/Kg - dry	5.6			ND (0.0009)	ND (0.0009)	0.169	0.114	

Dry Weight Determination (SW-DRYWT)

Moisture	%				18.8	17.3	17.3	18.8	
Total Solids	%				81.2	82.7	82.7	81.2	

000138

The Agency is authorized to require this information under Section 4 and Title XVI of the Environmental Protection Act (415 ILCS 5/4, 5/7-57.17). Failure to disclose this information may result in a civil penalty of not to exceed \$50,000.00 for the violation and an additional civil penalty of not to exceed \$10,000.00 for each day during which the violation continues (415 ILCS 5/42). Any person who knowingly makes a false material statement or representation in any label, manifest, record, report, permit, or license, or other document filed, maintained or used for the purpose of compliance with Title XVI commits a Class 4 felony. Any second or subsequent offense after conviction hereunder is a Class 3 felony (415 ILCS 5/57.17). This form has been approved by the Forms Management Center.

**Illinois Environmental Protection Agency
Leaking Underground Storage Tank Program
Laboratory Certification for Chemical Analysis**

A. Site Identification

IEMA Incident # (6- or 8-digit): 20230615 IEPA LPC# (10-digit): 0316715025
Site Name: East West Properties, LLC
Site Address (Not a P.O. Box): 8100 South Ashland Avenue
City: Chicago County: Cook ZIP Code: 60620
Leaking UST Technical File

B. Sample Collector

I certify that:

- 1. Appropriate sampling equipment/methods were utilized to obtain representative samples.
- 2. Chain-of-custody procedures were followed in the field.
- 3. Sample integrity was maintained by proper preservation.
- 4. All samples were properly labeled.

MBIC
(initial)
MBIC
(initial)
MBIC
(initial)
MBIC
(initial)

C. Laboratory Representative

I certify that:

- 1. Proper chain-of-custody procedures were followed as documented on the chain-of-custody forms
- 2. Sample integrity was maintained by proper preservation.
- 3. All samples were properly labeled.
- 4. Quality assurance/quality control procedures were established and carried out.

IGS
(initial)
IGS
(initial)
IGS
(initial)
IGS
(initial)

5. Sample holding times were not exceeded.

KS
(initial)

6. SW-846 Analytical Laboratory Procedure (USEPA) methods were used for the analyses.

KS
(initial)

7. An accredited lab performed quantitative analysis using test methods identified in 35 IAC 186.180 (for samples collected on or after January 1, 2003).

KS
(initial)

D. Signatures

I hereby affirm that all information contained in this form is true and accurate to the best of my knowledge and belief. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Sample Collector

Name: Michael Keebler
Title: Senior Project Manager
Company: Perry Environmental, Inc.
Address: 900 South Spring Street
City: Springfield
State: Illinois
ZIP Code: 62704
Phone: (217) 523-5446
Signature: *Michael Keebler*
Date: 9-18-23

Laboratory Representative

Name: *Kim Stacey*
Title: *Project manager*
Company: Waypoint Analytical
Address: 2790 Whitten Road
City: Memphis
State: Tennessee
ZIP Code: 38133
Phone: 901-213-2400
Signature: *Kim Stacey*
Date: 9-25-23



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Perry Environmental Inc
 Mr. Mike Keebler
 900 South Spring Street
 Springfield , IL 62704

Project Gas Station
 Information : Chicago, IL
 Project# 23-1025

Report Date : 09/26/2023
 Received : 09/21/2023

Kim S Storey

Report Number : 23-264-0016

REPORT OF ANALYSIS

Lab No : 92993

Matrix: Solids

Sample ID : F-3

Sampled: 9/14/2023 10:15

Test	Results	Units	MDL	MQL	DF	Date / Time Analyzed	By	Analytical Method
Moisture	18.8	%	0	0.050	1	09/22/23 09:57	CAH	SW-DRYWT
Total Solids	81.2	%	0	0.050	1	09/22/23 09:57	CAH	SW-DRYWT

**Qualifiers/
Definitions**

*	Outside QC Limit	DF	Dilution Factor
E	Result above calibration range	J	Estimated value
MQL	Method Quantitation Limit		



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Project Gas Station
 Information : Chicago, IL
 Project# 23-1025

Report Date : 09/26/2023
 Received : 09/21/2023

Kim S Storey

Report Number : 23-264-0016

REPORT OF ANALYSIS

Lab No : 92993
 Sample ID : F-3

Matrix: Solids
 Sampled: 9/14/2023 10:15

Analytical Method: 8260B **Prep Batch(es):** L706404 09/22/23 07:44
Prep Method: 5035

Test	Results	Units	MDL	ML	DF	Date / Time Analyzed	By	Analytical Batch
Benzene	0.0006 J	mg/Kg - dry	0.0004	0.0024	1	09/22/23 11:15	ELM	L706409
Ethylbenzene	<0.0007	mg/Kg - dry	0.0007	0.0024	1	09/22/23 11:15	ELM	L706409
Methyl tert-butyl ether (MTBE)	0.104	mg/Kg - dry	0.0007	0.0024	1	09/22/23 11:15	ELM	L706409
Toluene	<0.0040	mg/Kg - dry	0.0040	0.0049	1	09/22/23 11:15	ELM	L706409
Xylene (Total)	<0.0009	mg/Kg - dry	0.0009	0.0024	1	09/22/23 11:15		L706409
Surrogate: 4-Bromofluorobenzene	57.4 *			Limits: 60-140%	1	09/22/23 11:15	ELM	L706409
Surrogate: 1,2-Dichloroethane - d4	72.4			Limits: 60-140%	1	09/22/23 11:15	ELM	L706409
Surrogate: Toluene-d8	67.2			Limits: 60-140%	1	09/22/23 11:15	ELM	L706409

Qualifiers/Definitions				
*	Outside QC Limit		DF	Dilution Factor
E	Result above calibration range		J	Estimated value
ML	Method Quantitation Limit			



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 Springfield, IL 62704

Project Gas Station
 Information : Chicago, IL
 Project# 23-1025

Report Date : 09/26/2023
 Received : 09/21/2023

Kim S Storey

Report Number : 23-264-0016

REPORT OF ANALYSIS

Lab No : 92994
 Sample ID : F-4

Matrix: Solids
 Sampled: 9/14/2023 10:45

Test	Results	Units	MDL	ML	DF	Date / Time Analyzed	By	Analytical Method
Moisture	17.3	%	0	0.050	1	09/22/23 09:57	CAH	SW-DRYWT
Total Solids	82.7	%	0	0.050	1	09/22/23 09:57	CAH	SW-DRYWT

Qualifiers/ Definitions

*	Outside QC Limit	DF	Dilution Factor
E	Result above calibration range	J	Estimated value
ML	Method Quantitation Limit		



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Project Gas Station
 Information : Chicago, IL
 Project# 23-1025

Report Date : 09/26/2023
 Received : 09/21/2023

Kim S Storey

Report Number : 23-264-0016

REPORT OF ANALYSIS

Lab No : 92994

Matrix: Solids

Sample ID : F-4

Sampled: 9/14/2023 10:45

Analytical Method: 8260B **Prep Batch(es):** L706404 09/22/23 07:44
Prep Method: 5035

Test	Results	Units	MDL	ML	DF	Date / Time Analyzed	By	Analytical Batch
Benzene	0.0622	mg/Kg - dry	0.0004	0.0024	1	09/22/23 11:57	ELM	L706409
Ethylbenzene	<0.0007	mg/Kg - dry	0.0007	0.0024	1	09/22/23 11:57	ELM	L706409
Methyl tert-butyl ether (MTBE)	0.0431	mg/Kg - dry	0.0007	0.0024	1	09/22/23 11:57	ELM	L706409
Toluene	<0.0039	mg/Kg - dry	0.0039	0.0048	1	09/22/23 11:57	ELM	L706409
Xylene (Total)	<0.0009	mg/Kg - dry	0.0009	0.0024	1	09/22/23 11:57		L706409
Surrogate: 4-Bromofluorobenzene	61.2		Limits: 60-140%		1	09/22/23 11:57	ELM	L706409
Surrogate: 1,2-Dichloroethane - d4	97.0		Limits: 60-140%		1	09/22/23 11:57	ELM	L706409
Surrogate: Toluene-d8	74.9		Limits: 60-140%		1	09/22/23 11:57	ELM	L706409

Qualifiers/Definitions	*	Outside QC Limit	DF	Dilution Factor
	E	Result above calibration range	J	Estimated value
	ML	Method Quantitation Limit		



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Project Gas Station
 Information : Chicago, IL
 Project# 23-1025

Report Date : 09/26/2023
 Received : 09/21/2023

Kim S Storey

Report Number : 23-264-0016

REPORT OF ANALYSIS

Lab No : 92995
 Sample ID : F-5

Matrix: Solids
 Sampled: 9/14/2023 13:30

Test	Results	Units	MDL	MQL	DF	Date / Time Analyzed	By	Analytical Method
Moisture	17.3	%	0	0.050	1	09/22/23 09:57	CAH	SW-DRYWT
Total Solids	82.7	%	0	0.050	1	09/22/23 09:57	CAH	SW-DRYWT

Qualifiers/ Definitions				
*	Outside QC Limit		DF	Dilution Factor
E	Result above calibration range		J	Estimated value
MQL	Method Quantitation Limit			



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Project Gas Station
 Information : Chicago, IL
 Project# 23-1025

Report Date : 09/26/2023
 Received : 09/21/2023

Kim S Storey

Report Number : 23-264-0016

REPORT OF ANALYSIS

Lab No : 92995
 Sample ID : F-5

Matrix: Solids
 Sampled: 9/14/2023 13:30

Analytical Method: 8260B Prep Batch(es): L706404 09/22/23 07:44 L706765 09/25/23 08:23
 Prep Method: 5035

Test	Results	Units	MDL	MQL	DF	Date / Time Analyzed	By	Analytical Batch
Benzene	0.514 E	mg/Kg - dry	0.0004	0.0024	1	09/22/23 15:30	ELM	L706409
Ethylbenzene	0.0599	mg/Kg - dry	0.0007	0.0024	1	09/25/23 11:51	ELM	L706773
Methyl tert-butyl ether (MTBE)	0.109	mg/Kg - dry	0.0007	0.0024	1	09/22/23 15:30	ELM	L706409
Toluene	0.0275	mg/Kg - dry	0.0039	0.0048	1	09/22/23 15:30	ELM	L706409
Xylene (Total)	0.169	mg/Kg - dry	0.0009	0.0024	1	09/22/23 15:30		L706773
Surrogate: 4-Bromofluorobenzene	62.9		Limits: 60-140%		1	09/22/23 15:30	ELM	L706409
Surrogate: 1,2-Dichloroethane - d4	66.1		Limits: 60-140%		1	09/22/23 15:30	ELM	L706409
Surrogate: Toluene-d8	69.5		Limits: 60-140%		1	09/22/23 15:30	ELM	L706409
Surrogate: 4-Bromofluorobenzene	61.0		Limits: 60-140%		1	09/25/23 11:51	ELM	L706773
Surrogate: 1,2-Dichloroethane - d4	63.0		Limits: 60-140%		1	09/25/23 11:51	ELM	L706773
Surrogate: Toluene-d8	70.7		Limits: 60-140%		1	09/25/23 11:51	ELM	L706773

Qualifiers/Definitions	*	Outside QC Limit	DF	Dilution Factor
	E	Result above calibration range	J	Estimated value
	MQL	Method Quantitation Limit		



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Project Gas Station

Information : Chicago, IL
 Project# 23-1025

Report Date : 09/26/2023
 Received : 09/21/2023

Kim S Storey

Report Number : 23-264-0016

REPORT OF ANALYSIS

Lab No : 92996
 Sample ID : F-6

Matrix: Solids
 Sampled: 9/15/2023 9:00

Test	Results	Units	MDL	ML	DF	Date / Time Analyzed	By	Analytical Method
Moisture	18.8	%	0	0.050	1	09/22/23 09:57	CAH	SW-DRYWT
Total Solids	81.2	%	0	0.050	1	09/22/23 09:57	CAH	SW-DRYWT

Qualifiers/ Definitions				
*	Outside QC Limit		DF	Dilution Factor
E	Result above calibration range		J	Estimated value
ML	Method Quantitation Limit			



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Project Gas Station
 Information : Chicago, IL
 Project# 23-1025

Report Date : 09/26/2023
 Received : 09/21/2023

Kim S Storey

Report Number : 23-264-0016

REPORT OF ANALYSIS

Lab No : 92996
 Sample ID : F-6

Matrix: Solids
 Sampled: 9/15/2023 9:00

Analytical Method: 8260B **Prep Batch(es):** L706465 09/22/23 07:44
Prep Method: 5035

Test	Results	Units	MDL	MQL	DF	Date / Time Analyzed	By	Analytical Batch
Benzene	0.522 E	mg/Kg - dry	0.0004	0.0024	1	09/22/23 17:59	ELM	L706475
Ethylbenzene	0.0336	mg/Kg - dry	0.0007	0.0024	1	09/22/23 17:59	ELM	L706475
Methyl tert-butyl ether (MTBE)	0.0522	mg/Kg - dry	0.0007	0.0024	1	09/22/23 17:59	ELM	L706475
Toluene	0.0492	mg/Kg - dry	0.0040	0.0049	1	09/22/23 17:59	ELM	L706475
Xylene (Total)	0.114	mg/Kg - dry	0.0009	0.0024	1	09/22/23 17:59		L706475
Surrogate: 4-Bromofluorobenzene	66.7		Limits: 60-140%		1	09/22/23 17:59	ELM	L706475
Surrogate: 1,2-Dichloroethane - d4	85.3		Limits: 60-140%		1	09/22/23 17:59	ELM	L706475
Surrogate: Toluene-d8	72.7		Limits: 60-140%		1	09/22/23 17:59	ELM	L706475

Qualifiers/ Definitions * Outside QC Limit DF Dilution Factor



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Quality Control Data

Client ID: Perry Environmental Inc
Project Description: Gas Station
Report No: 23-264-0016

QC Prep: L706404 **QC Analytical Batch(es):** L706409
QC Prep Batch Method: 5035 **Analysis Method:** 8260B
Analysis Description: Volatile Organic Compounds - GC/MS

Lab Reagent Blank LRB-L706404 Matrix: SOL
 Associated Lab Samples: 92993, 92994, 92995

Parameter	Units	Blank Result	MDL	MQL	Analyzed	% Recovery	% Rec Limits
Benzene	mg/Kg	<0.0003	0.0003	0.0020	09/22/23 10:32		
Ethylbenzene	mg/Kg	<0.0006	0.0006	0.0020	09/22/23 10:32		
Methyl tert-butyl ether (MTBE)	mg/Kg	<0.0006	0.0006	0.0020	09/22/23 10:32		
m,p-Xylene	mg/Kg	<0.0014	0.0014	0.0040	09/22/23 10:32		
o-Xylene	mg/Kg	<0.0007	0.0007	0.0020	09/22/23 10:32		
Toluene	mg/Kg	<0.0032	0.0032	0.0040	09/22/23 10:32		
4-Bromofluorobenzene (S)					09/22/23 10:32	67.1	60-140
1,2-Dichloroethane - d4 (S)					09/22/23 10:32	68.5	60-140
Toluene-d8 (S)					09/22/23 10:32	70.9	60-140

Laboratory Control Sample & LCSD LCS-L706404 LCSD-L706404

Parameter	Units	Spike Conc.	LCS Result	LCSD Result	LCS %Rec	LCSD % Rec	% Rec Limits	RPD	Max RPD
Benzene	mg/Kg	0.100	0.105	0.107	105	107	60-140	1.8	20
Ethylbenzene	mg/Kg	0.100	0.115	0.113	115	113	60-140	1.7	20
Methyl tert-butyl ether (MTBE)	mg/Kg	0.100	0.108	0.103	108	103	60-140	4.7	20
m,p-Xylene	mg/Kg	0.200	0.238	0.234	119	117	60-140	1.6	20
o-Xylene	mg/Kg	0.100	0.118	0.115	118	115	60-140	2.5	20
Toluene	mg/Kg	0.100	0.119	0.119	119	119	60-140	0.0	20
4-Bromofluorobenzene (S)					120	112	60-140		
1,2-Dichloroethane - d4 (S)					103	98.4	60-140		
Toluene-d8 (S)					116	116	60-140		



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Quality Control Data

Client ID: Perry Environmental Inc
Project Description: Gas Station
Report No: 23-264-0016

QC Prep: L706465 **QC Analytical Batch(es):** L706475
QC Prep Batch Method: 5035 **Analysis Method:** 82608
Analysis Description: Volatile Organic Compounds - GC/MS

Lab Reagent Blank LRB-L706465 Matrix: SOL
 Associated Lab Samples: 92996

Parameter	Units	Blank Result	MDL	MQL	Analyzed	% Recovery	% Rec Limits
Benzene	mg/Kg	<0.0003	0.0003	0.0020	09/22/23 10:54		
Ethylbenzene	mg/Kg	<0.0006	0.0006	0.0020	09/22/23 10:54		
Methyl tert-butyl ether (MTBE)	mg/Kg	<0.0006	0.0006	0.0020	09/22/23 10:54		
m,p-Xylene	mg/Kg	<0.0014	0.0014	0.0040	09/22/23 10:54		
o-Xylene	mg/Kg	<0.0007	0.0007	0.0020	09/22/23 10:54		
Toluene	mg/Kg	<0.0032	0.0032	0.0040	09/22/23 10:54		
4-Bromofluorobenzene (S)					09/22/23 10:54	65.3	60-140
1,2-Dichloroethane - d4 (S)					09/22/23 10:54	70.9	60-140
Toluene-d8 (S)					09/22/23 10:54	73.4	60-140

Laboratory Control Sample & LCSD LCS-L706465 LCSD-L706465

Parameter	Units	Spike Conc.	LCS Result	LCSD Result	LCS %Rec	LCSD % Rec	% Rec Limits	RPD	Max RPD
Benzene	mg/Kg	0.100	0.105	0.103	105	103	60-140	1.9	20
Ethylbenzene	mg/Kg	0.100	0.116	0.116	116	116	60-140	0.0	20
Methyl tert-butyl ether (MTBE)	mg/Kg	0.100	0.0767	0.0814	76.7	81.4	60-140	5.9	20
m,p-Xylene	mg/Kg	0.200	0.234	0.235	117	118	60-140	0.4	20
o-Xylene	mg/Kg	0.100	0.112	0.114	112	114	60-140	1.7	20
Toluene	mg/Kg	0.100	0.118	0.115	118	115	60-140	2.5	20
4-Bromofluorobenzene (S)					107	117	60-140		
1,2-Dichloroethane - d4 (S)					94.7	100	60-140		
Toluene-d8 (S)					114	113	60-140		



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Quality Control Data

Client ID: Perry Environmental Inc
Project Description: Gas Station
Report No: 23-264-0016

QC Prep: L706765 **QC Analytical Batch(es):** L706773
QC Prep Batch Method: 5035 **Analysis Method:** 8260B
Analysis Description: Volatile Organic Compounds - GC/MS

Lab Reagent Blank LRB-L706765 Matrix: SOL
 Associated Lab Samples: 92995

Parameter	Units	Blank Result	MDL	MDL	MDL	Analyzed	% Recovery	% Rec Limits
Ethylbenzene	mg/Kg	<0.0006	0.0006	0.0020		09/25/23 11:30		
m,p-Xylene	mg/Kg	<0.0014	0.0014	0.0040		09/25/23 11:30		
4-Bromofluorobenzene (S)						09/25/23 11:30	67.7	60-140
1,2-Dichloroethane - d4 (S)						09/25/23 11:30	67.3	60-140
Toluene-d8 (S)						09/25/23 11:30	72.4	60-140

Laboratory Control Sample & LCSD LCS-L706765 LCSD-L706765

Parameter	Units	Spike Conc.	LCS Result	LCSD Result	LCS %Rec	LCSD % Rec	% Rec Limits	RPD	Max RPD
Ethylbenzene	mg/Kg	0.100	0.107	0.119	107	119	60-140	10.6	20
m,p-Xylene	mg/Kg	0.200	0.212	0.233	106	117	60-140	9.4	20
4-Bromofluorobenzene (S)					102	115	60-140		
1,2-Dichloroethane - d4 (S)					89.5	98.5	60-140		
Toluene-d8 (S)					106	117	60-140		



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Quality Control Data

Client ID: Perry Environmental Inc
Project Description: Gas Station
Report No: 23-264-0016

QC Analytical Batch: L706145
Analysis Method: SW-DRYWT
Analysis Description: Dry Weight Determination

Duplicate L 93296-DUP

Parameter	Units	Result	DUP Result	RPD	Max RPD	Analyzed
Moisture	%	87.1	87.0	0.1	20.0	09/22/23 09:57
Total Solids	%	12.9	13.0	0.7	10.0	09/22/23 09:57



2790 Whitten Road, Memphis, TN 38133
 Main 901.213.2400 * Fax 901.213.2440
 www.waypointanalytical.com

Shipment Receipt Form

Customer Number: **28638**
 Customer Name: **Perry Environmental Inc**
 Report Number: **23-264-0016**

Shipping Method

Fed Ex US Postal Lab Other :
 UPS Client Courier Thermometer ID: T100

Shipping container/cooler uncompromised?	<input checked="" type="radio"/> Yes	<input type="radio"/> No	
Number of coolers/boxes received	<input style="width: 50px;" type="text" value="1"/>		
Custody seals intact on shipping container/cooler?	<input type="radio"/> Yes	<input type="radio"/> No	<input checked="" type="radio"/> Not Present
Custody seals intact on sample bottles?	<input type="radio"/> Yes	<input type="radio"/> No	<input checked="" type="radio"/> Not Present
Chain of Custody (COC) present?	<input checked="" type="radio"/> Yes	<input type="radio"/> No	
COC agrees with sample label(s)?	<input checked="" type="radio"/> Yes	<input type="radio"/> No	
COC properly completed	<input checked="" type="radio"/> Yes	<input type="radio"/> No	
Samples in proper containers?	<input checked="" type="radio"/> Yes	<input type="radio"/> No	
Sample containers intact?	<input checked="" type="radio"/> Yes	<input type="radio"/> No	
Sufficient sample volume for indicated test(s)?	<input checked="" type="radio"/> Yes	<input type="radio"/> No	
All samples received within holding time?	<input checked="" type="radio"/> Yes	<input type="radio"/> No	
Cooler temperature in compliance?	<input checked="" type="radio"/> Yes	<input type="radio"/> No	
Cooler/Samples arrived at the laboratory on ice. Samples were considered acceptable as cooling process had begun.	<input checked="" type="radio"/> Yes	<input type="radio"/> No	
Water - Sample containers properly preserved	<input type="radio"/> Yes	<input type="radio"/> No	<input checked="" type="radio"/> N/A
Water - VOA vials free of headspace	<input type="radio"/> Yes	<input type="radio"/> No	<input checked="" type="radio"/> N/A
Trip Blanks received with VOAs	<input type="radio"/> Yes	<input type="radio"/> No	<input checked="" type="radio"/> N/A
Soil VOA method 5035 – compliance criteria met	<input type="radio"/> Yes	<input type="radio"/> No	<input checked="" type="radio"/> N/A
<input type="checkbox"/> High concentration container (48 hr)	<input type="checkbox"/> Low concentration EnCore samplers (48 hr)		
<input type="checkbox"/> High concentration pre-weighed (methanol -14 d)	<input type="checkbox"/> Low conc pre-weighed vials (Sod Bis -14 d)		
Special precautions or instructions included?	<input type="radio"/> Yes	<input checked="" type="radio"/> No	

Comments:

Signature: Mallory Earle Date & Time: 09/21/2023 11:02:03

The Agency is authorized to require this information under Section 4 and Title XVI of the Environmental Protection Act (415 ILCS 5/4, 5/57 - 57/17). Failure to disclose this information may result in a civil penalty of not to exceed \$50,000.00 for the violation and an additional civil penalty of not to exceed \$10,000.00 for each day during which the violation continues (415 ILCS 5/42). Any person who knowingly makes a false material statement or representation in any label, manifest, record, report, permit, or license, or other document filed, maintained or used for the purpose of compliance with Title XVI commits a Class 4 felony. Any second or subsequent offense after conviction hereunder is a Class 3 felony (415 ILCS 5/57-17). This form has been approved by the Forms Management Center.

**Illinois Environmental Protection Agency
Leaking Underground Storage Tank Program
Laboratory Certification for Chemical Analysis**

A. Site Identification

IEMA Incident # (6- or 8-digit): 20230615 IIEPA LPC# (10-digit): 0316715025

Site Name: East West Properties, LLC

Site Address (Not a P.O. Box): 8100 South Ashland Avenue

City: Chicago County: Cook ZIP Code: 60620

Leaking UST Technical File

B. Sample Collector

I certify that:

- 1. Appropriate sampling equipment/methods were utilized to obtain representative samples.
- 2. Chain-of-custody procedures were followed in the field.
- 3. Sample integrity was maintained by proper preservation.
- 4. All samples were properly labeled.

MRIC
(initial)

MRIC
(initial)

MRIC
(initial)

MRIC
(initial)

C. Laboratory Representative

I certify that:

- 1. Proper chain-of-custody procedures were followed as documented on the chain-of-custody forms
- 2. Sample integrity was maintained by proper preservation.
- 3. All samples were properly labeled.
- 4. Quality assurance/quality control procedures were established and carried out.

(initial)

(initial)

(initial)

(initial)

- 5. Sample holding times were not exceeded. _____
(initial)

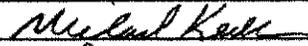
- 6. SW-846 Analytical Laboratory Procedure (USEPA) methods were used for the analyses. _____
(initial)

- 7. An accredited lab performed quantitative analysis using test methods identified in 35 IAC 186.180 (for samples collected on or after January 1, 2003). _____
(initial)

D. Signatures

I hereby affirm that all information contained in this form is true and accurate to the best of my knowledge and belief. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Sample Collector

Name: Michael Keebler
Title: Senior Project Manager
Company: Perry Environmental, Inc.
Address: 900 South Spring Street
City: Springfield
State: Illinois
ZIP Code: 62704
Phone: (217) 523-5446
Signature: 
Date: 9-18-23

Laboratory Representative

Name: _____
Title: _____
Company: Waypoint Analytical
Address: 2790 Whitten Road
City: Memphis
State: Tennessee
ZIP Code: 38133
Phone: -
Signature: _____
Date: _____

Appendix D
*Climatological Data & Soils
Information*

Historical Climate Data

Precipitation Summary

Station: 111577 CHICAGO MIDWAY AP 3SW, IL

1971-2000 NCDC Normals

Element	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ann
Prec. (in)	1.95	1.78	2.83	3.82	3.86	4.16	3.82	3.91	3.45	2.79	3.22	2.76	38.35

Precipitation Extremes

Period of Record: 1928-2006

Month	High (in)	Year	Low (in)	Year	1-Day Max (in)	Date
Jan	5.32	2005	0.13	1981	2.76	01-12-1960
Feb	6.76	1997	0.25	1969	3.25	02-21-1997
Mar	5.37	1976	0.33	1958	2.50	03-31-1929
Apr	8.33	1947	0.45	1971	3.83	04-18-1975
May	7.59	1945	0.25	1992	3.30	05-11-1966
Jun	13.03	1993	0.78	1956	4.64	06-13-1976
Jul	10.29	1996	0.31	1936	6.16	07-12-1957
Aug	9.95	1987	0.76	1996	3.90	08-26-1987
Sep	14.17	1961	0.01	1979	4.16	09-11-2000
Oct	12.06	1954	0.20	1964	3.95	10-03-1954
Nov	7.63	1985	0.55	1976	3.49	11-10-1995
Dec	7.21	1982	0.30	1962	2.78	12-02-1982
Annual	49.64	1993	21.32	1943	6.16	07-12-1957
Winter	13.79	1950	1.45	1931	3.25	02-21-1997
Spring	17.02	1983	2.79	1934	3.83	04-18-1975
Summer	21.69	1993	4.58	2005	6.16	07-12-1957
Fall	19.32	1961	2.07	1956	4.16	09-11-2000

Precipitation Threshold Climatology

Derived from 1971-2000 Averages:

*Annual/seasonal totals may differ from the sum of the monthly totals due to rounding.

Month	# Days Total ≥ 0.01"	# Days Total ≥ 0.10"	# Days Total ≥ 0.50"	# Days Total ≥ 1.00"
Jan	11.2	5.0	0.9	0.3
Feb	8.9	4.6	0.9	0.1
Mar	11.7	6.6	1.8	0.4
Apr	11.6	7.2	2.4	0.9
May	11.0	7.1	2.5	0.8
Jun	10.3	6.4	2.9	1.2
Jul	9.5	6.1	2.4	1.0
Aug	9.6	6.3	2.7	1.2
Sep	8.9	5.5	2.1	0.8
Oct	9.7	5.6	1.8	0.6
Nov	11.5	6.7	2.0	0.6
Dec	11.3	5.3	1.7	0.5
Annual	125.1	72.5	24.1	8.4
Winter	31.4	15.0	3.5	0.9
Spring	34.2	21.0	6.7	2.1
Summer	29.4	18.9	8.0	3.3
Fall	30.1	17.7	5.9	2.0

Temperature Summary

Station 111577 CHICAGO MIDWAY AP 3SW, IL

1971-2000 NCDC Normals

Element	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ann
High °F	30.7	36.1	47.4	59.2	71.3	80.8	84.7	82.3	75.1	63.2	48.0	35.6	59.5
Low °F	16.2	21.3	30.6	40.2	50.9	60.7	66.3	65.0	56.7	44.9	33.6	22.2	42.4
Mean °F	23.5	28.7	39.0	49.7	61.1	70.8	75.5	73.7	65.9	54.1	40.8	28.9	51.0
HDD	1288	1017	805	462	203	28	4	11	67	352	726	1120	6083
CDD	0	0	0	4	82	199	330	279	95	12	0	0	1001

HDD - heating degree days (base 65F); CDD - cooling degree days (base 65F)

Temperature Extremes

Period of Record: 1928-2006

Month	High		Low		1-Day		1-Day	
	Mean °F	Year	Mean °F	Year	Max °F	Date	Min °F	Date
Jan	36.5	2006	10.1	1977	67	01-25-1950	-25	01-20-1985
Feb	39.7	1998	13.6	1936	75	02-27-1976	-20	02-09-1933
Mar	48.6	1945	26.4	1960	86	03-29-1986	-7	03-08-1943
Apr	57.0	1955	41.7	1950	92	04-30-1942	10	04-07-1982
May	69.3	1977	53.0	1935	102	05-31-1934	28	05-12-1981
Jun	76.4	1933	63.0	1928	107	06-01-1934	35	06-04-1945
Jul	81.3	1999	70.6	1967	107	07-11-1936	46	07-05-1972
Aug	81.3	1995	69.2	1967	103	08-22-1936	43	08-29-1965
Sep	71.7	2005	60.4	1949	102	09-15-1939	29	09-28-1942
Oct	64.3	1963	48.2	1987	94	10-06-1963	20	10-20-1930
Nov	50.3	2001	32.8	1976	81	11-01-1950	-3	11-28-1930
Dec	37.1	1982	16.5	1983	71	12-03-1970	-20	12-24-1983
Annual	55.0	1998	40.0	1929	107	06-01-1934	-25	01-20-1985
Winter	34.2	2002	18.5	1979	75	02-27-1976	-25	01-20-1985
Spring	56.2	1977	44.1	1947	102	05-31-1934	-7	03-08-1943
Summer	78.2	1995	69.8	1945	107	06-01-1934	35	06-04-1945
Fall	59.2	1963	48.6	1976	102	09-15-1939	-3	11-28-1930

Temperature Threshold Climatology

Derived from 1971-2000 Averages:

*Annual/seasonal values may differ from the sum of the monthly values due to rounding.

Month	# Days High $\geq 90^{\circ}\text{F}$	# Days High $\leq 32^{\circ}\text{F}$	# Days Low $\leq 32^{\circ}\text{F}$	# Days Low $\leq 0^{\circ}\text{F}$
Jan	0.0	16.3	28.1	4.6
Feb	0.0	10.7	22.9	1.8
Mar	0.0	3.4	18.4	0.0
Apr	0.1	0.1	5.3	0.0
May	1.3	0.0	0.4	0.0
Jun	4.6	0.0	0.0	0.0
Jul	8.4	0.0	0.0	0.0
Aug	5.0	0.0	0.0	0.0
Sep	1.9	0.0	0.0	0.0
Oct	0.1	0.0	2.0	0.0
Nov	0.0	1.9	13.7	0.0
Dec	0.0	10.0	25.3	1.8
Annual	21.4	42.6	116.1	8.3
Winter	0.0	37.1	76.2	8.2
Spring	1.4	3.5	24.2	0.0
Summer	17.9	0.0	0.0	0.0
Fall	2.0	1.8	15.4	0.0

Snowfall Summary

Station: 111577 CHICAGO MIDWAY AP 3SW, IL

1971-2000 Averages

Element	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ann
Snow (in)	12.9	10.3	6.0	1.4	0.0	0.0	0.0	0.0	0.0	0.1	2.3	10.1	43.1

Snowfall Extremes

Period of Record: 1928-2006

Month	High (in)	Year	1-Day Max (in)	Date
Jan	40.4	1979	17.6	01-02-1999
Feb	26.2	1994	11.0	02-07-1933
Mar	24.1	1930	16.5	03-25-1930
Apr	12.2	1982	9.8	04-05-1982
May	3.7	1940	3.2	05-01-1940
Jun	0.0	-	-	-
Jul	0.0	-	-	-
Aug	0.0	-	-	-
Sep	0.0	-	-	-
Oct	4.4	1967	3.0	10-20-1952
Nov	13.0	1951	8.0	11-06-1951
Dec	41.3	2000	14.5	12-11-2000
Season (Jul-Jun)	93.3	1978-1979	17.6	01-02-1999

Snowfall Threshold Climatology

Derived from 1971-2000 Averages

*Annual values may differ from the sum of the monthly values due to rounding.

Month	# Days			
	Total ≥ 0.1"	Total ≥ 1.0"	Total ≥ 2.0"	Total ≥ 5.0"
Jan	6.2	3.0	1.9	0.4
Feb	6.2	3.0	1.9	0.4
Mar	4.5	1.9	1.0	0.2
Apr	1.0	0.3	0.1	0.1
May	0.1	0.0	0.0	0.0
Jun	0.0	0.0	0.0	0.0
Jul	0.0	0.0	0.0	0.0
Aug	0.0	0.0	0.0	0.0
Sep	0.0	0.0	0.0	0.0
Oct	0.2	0.0	0.0	0.0
Nov	2.7	0.8	0.4	0.0
Dec	7.2	2.8	1.4	0.4
Annual	30.5	12.9	6.9	1.5

Growing Season Summary

Station: 111577 CHICAGO MIDWAY AP 3SW, IL

Growing Degree Day Averages

Derived from 1971-2000 Data

Base	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ann
40	7	23	115	317	656	927	1104	1053	789	449	137	25	5587
45	2	8	65	200	503	777	950	898	639	307	72	11	4423
50	0	2	34	112	357	627	795	743	491	188	35	4	3385
55	0	0	15	57	230	478	641	588	346	102	14	1	2473
60	0	0	6	26	133	334	487	434	219	46	4	0	1691
50**	3	12	66	174	390	611	760	722	496	244	64	11	3549

**Modified Growing Degree Days: Base 50, Ceiling 86.

Growing Season Summary

Derived from 1971-2000 Averages

Temp °F	Date of Last Spring Occurrence					Date of First Fall Occurrence				
	Median	Early	90%	10%	Late	Median	Early	90%	10%	Late
32	4/17	3/26	4/06	5/10	5/16	10/23	10/01	10/07	11/12	11/19
30	4/10	3/23	3/27	4/23	5/12	11/02	10/02	10/17	11/13	11/19
28	4/08	3/18	3/22	4/17	5/12	11/04	10/02	10/21	11/20	11/27
24	3/24	3/08	3/13	4/10	4/19	11/13	10/24	11/03	12/03	12/21
20	3/16	2/12	2/24	4/06	4/09	11/22	10/24	11/07	12/11	12/21
16	3/03	1/27	2/09	4/01	4/07	12/03	11/02	11/16	12/20	12/24

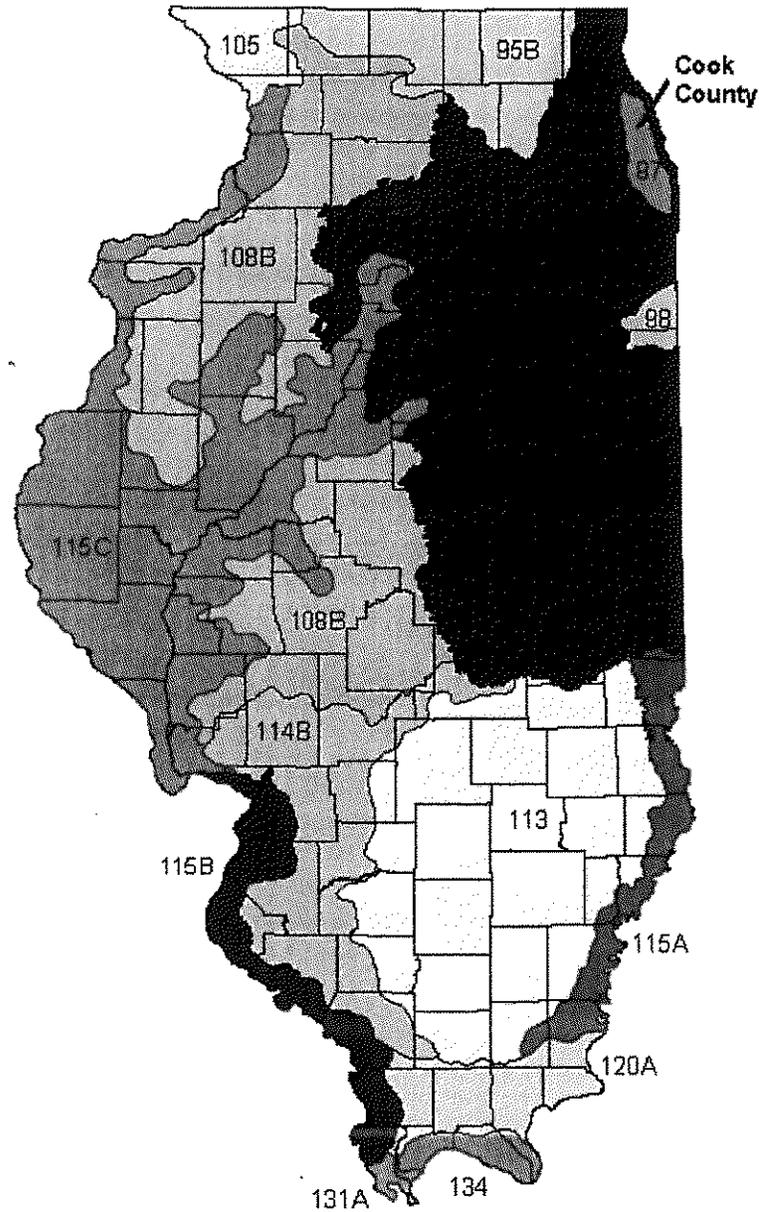
Length of Growing Season (Days)

Derived from 1971-2000 Averages

Temp °F	Median	Shortest	10%	90%	Longest
32	187	143	157	215	226
30	205	160	179	221	228
28	212	164	193	239	251
24	234	207	213	257	281
20	250	222	229	283	285
16	275	222	240	297	324

[Back to the Station List](#)

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 Jim Angel, State Climatologist, jimangel@illinois.edu
 Last Modified: September 11, 2007



LEGEND

- 95B--Southern Wisconsin and Northern Illinois Drift Plain
- 97--Southwestern Michigan Fruit and Truck Crop Belt
- 98--Southern Michigan and Northern Indiana Drift Plain
- 105--Northern Mississippi Valley Loess Hills
- 108A and 108B--Illinois and Iowa Deep Loess and Drift
- 110--Northern Illinois and Indiana Heavy Till Plain
- 113--Central Claypan Areas
- 114B--Southern Illinois and Indiana Thin Loess and Till Plain, Western Part
- 115A, 115B, and 115C--Central Mississippi Valley Wooded Slopes
- 120A--Kentucky and Indiana Sandstone and Shale Hills and Valleys, Southern Part
- 131A--Southern Mississippi Valley Alluvium
- 134--Southern Mississippi Valley Loess

Figure 1.—Location of Cook County and the major land resource areas (MLRAs) in Illinois.

In winter, the average temperature is 25.1 degrees F and the average daily minimum temperature is 17.3 degrees. The lowest temperature on record, which occurred at Park Forest on January 20, 1985, was -27 degrees. In summer, the average temperature is 71.7 degrees and the average daily maximum temperature is 81.7 degrees. The highest temperature, which occurred at Park Forest on August 2, 1988, was 103 degrees.

Growing degree days are shown in table 1. They are equivalent to "heat units." During the month, growing degree days accumulate by the amount that the average temperature each day exceeds a base temperature (50 degrees F). The normal monthly accumulation is used to schedule single or successive plantings of a crop between the last freeze in spring and the first freeze in fall.

The average annual total precipitation is about 38.65 inches. Of this, 26.4 inches, or about 68 percent, usually falls in April through October. The growing season for most crops falls within this period. The heaviest 1-day rainfall during the period of record was 6.55 inches, recorded at Park Forest on July 18, 1996. Thunderstorms occur on about 38 days each year, and most occur in July.

The average seasonal snowfall is 32.6 inches. The greatest snow depth at any one time during the period of record was 23 inches, recorded on January 27, 1967. On an average, 45 days per year have at least 1 inch of snow on the ground. The heaviest 1-day snowfall on record was 14.0 inches, recorded on January 26, 1967.

The average relative humidity in mid-afternoon is about 60 percent. Humidity is higher at night, and the average at dawn is about 81 percent. The sun shines 65 percent of the time in summer and 45 percent in winter. The prevailing wind is from the west. Average windspeed is highest, 11 miles per hour, from January through April.

How This Survey Was Made

Soil surveys are updated as part of maintenance projects that are conducted for a major land resource area (MLRA) or other region. Maintaining and coordinating soil survey information within a broad area results in uniformly delineated and joined soil maps and in coordinated interpretations and map unit descriptions for areas that have similar physiography, climate, and land use.

Updated soil survey information is coordinated within the major land resource area or other region and meets the standards established and defined in the memorandum of understanding. Soil surveys that are consistent and uniform within a broad area enable the coordination of soil management recommendations and a uniform program application of soil information.

This survey was made to provide information about the soils and miscellaneous areas in the survey area, which is a subset of MLRAs 95B, 97, and 110. The information includes a description of the soils and miscellaneous areas, their location, and a discussion of their suitability, limitations, and management for specified uses.

Soil scientists observed the steepness, length, and shape of the slopes; the degree of erosion; the general pattern of drainage; the kinds of crops and native plants; the kinds of parent material; and land use history and its impact on soil formation. They made borings and dug holes to study the soil profile, which is the sequence of natural layers, or horizons, in a soil. The profile extends from the surface down into the unconsolidated material in which the soil formed. The unconsolidated material is devoid of roots and other living organisms and has not been changed by other biological activity.

The soils and miscellaneous areas in the survey area are in an orderly pattern that is related to the geology, landforms, relief, climate, and natural vegetation of the area. Each kind of soil and miscellaneous area is associated with a particular kind of landform or with a segment of the landform. By observing the soils and miscellaneous areas in the survey area and relating their position to specific segments of the

wooded landscape for about 61 miles. The Illinois and Michigan Canal National Heritage Corridor encompasses portions of 49 municipalities, sections of 5 counties, and 18 neighborhoods in Chicago (Canal Corridor Association, 2009).

The Great Chicago Fire of 1871 burned down a 4-square-mile area of the city in which 18,000 buildings were destroyed. Debris from the fire was used as fill to extend the lakefront, including a portion of Grant Park.

The construction of a freight tunnel began in 1901. Soil from this construction was loaded into tunnel cars for disposal along the lakefront. Approximately 2,000 cubic yards of excavated material was dumped daily at present-day Grant Park. Eventually, the excavated material formed the foundation for the Field Museum. Quarries and natural wetlands were also used as dumping grounds. Wetlands were viewed as a threat to public health and were not protected. Refuse disposal on the lakefront was banned in 1910. Open landfills were used instead of the lakefront and, later, closed sanitary landfills were established (Dorantes, 2010).

Cook County was also impacted by the railroad, which brought people, goods, and services to the area. The first railroad was the Galena and Chicago Union, which was chartered in 1836. The first tracks were laid in 1848 to a point known as Oak Ridge (now Oak Park). With the development of the rail system, farmers were able to transport their grains and livestock to the city. This encouraged the growth of the grain marketing and meatpacking industries. Chicago was a major hub for freight traffic, and many of the railroads had their headquarters just west of Chicago. As a result, Chicago became the center for the manufacture of freight, passenger, and diesel locomotives. Companies such as the Pullman Company and the Electro-Motive Division of General Motors were based in Chicago. Chicago is still the Nation's largest rail hub for people and goods going east and west. It is the hub of Amtrak. Chicago ranks second, behind New York, in terms of volume of commuter rail passengers transported each day (Hudson, 2005).

Physiography, Relief, and Drainage

The major topographic features of the Chicago region can be divided into four categories: 1) the morainic uplands to the north, west, and south; 2) the lake plain partially enclosed by these uplands; 3) the shore features of Lake Chicago and, eventually, Lake Michigan; and 4) the stream-occupied valleys (Bretz, 1955). The surface features of the Chicago area are the result of glaciation. The surficial geology of the region is predominantly depositional moraines, outwash plains, valley trains, filled lake basins, river flood plains, and sand dunes. Erosional processes have not had enough time to cut through the glacial deposits. Compared to older glaciated areas where few surface features remain due to erosion, the Chicago area geology is youthful. The only erosional features are cliffs along the shoreline and the small valleys created by streams (Willman, 1971).

Cook County is part of the Wheaton Morainal Country and the Chicago Lake Plain subsections of the Great Lakes Section, which is a subdivision of the Central Lowland Province. All of the Chicago region also lies in the Great Lakes Section, in the central part of the Central Lowland Province (Leighton and others, 1948). The Central Lowland Province is a low, glaciated area that spans from the Appalachians in the east to the Great Plains in the west and from the Superior Upland in north to the Interior Low Plateaus and the Ozark Plateaus in the south (Willman, 1971). The Great Lakes Section is composed of Wisconsinan-age glacial drift that is the youngest in Illinois. It is characterized by numerous lakes and rough-surfaced moraines (Willman, 1971).

The Wheaton Morainal Country occupies the northern and southern parts of Cook County and a little part on the western edge of the county. This subsection is comprised of different morainic systems, including the Valparaiso and Lake Border morainic systems and the Tinley Moraine. It has many of the geologic surface features that are formed by continental glaciers, such as glacial lakes, kames, and eskers

Cook County, Illinois

534A—Urban land-Orthents, clayey, complex, nearly level

Map Unit Setting

National map unit symbol: 2qhr6
Elevation: 510 to 980 feet
Mean annual precipitation: 28 to 40 inches
Mean annual air temperature: 45 to 54 degrees F
Frost-free period: 140 to 180 days
Farmland classification: Not prime farmland

Map Unit Composition

Urban land: 70 percent
Orthents, clayey, nearly level, and similar soils: 23 percent
Minor components: 7 percent
Estimates are based on observations, descriptions, and transects of the mapunit.

Description of Urban Land

Setting

Down-slope shape: Linear
Across-slope shape: Linear

Interpretive groups

Land capability classification (irrigated): None specified
Land capability classification (nonirrigated): 8
Hydric soil rating: No

Description of Orthents, Clayey, Nearly Level

Setting

Landform: Lake plains, ground moraines
Landform position (two-dimensional): Summit
Landform position (three-dimensional): Interfluve
Down-slope shape: Linear
Across-slope shape: Linear
Parent material: Earthy fill

Typical profile

H1 - 0 to 8 inches: silty clay
H2 - 8 to 60 inches: silty clay

Properties and qualities

Slope: 0 to 2 percent
Depth to restrictive feature: 4 to 12 inches to densic material
Drainage class: Moderately well drained
Runoff class: Low
Capacity of the most limiting layer to transmit water (Ksat): Moderately low (0.02 to 0.06 in/hr)
Depth to water table: About 24 to 42 inches
Frequency of flooding: None

Frequency of ponding: None
Calcium carbonate, maximum content: 25 percent
Available water supply, 0 to 60 inches: Very low (about 0.9 inches)

Interpretive groups

Land capability classification (irrigated): None specified
Land capability classification (nonirrigated): 4s
Hydrologic Soil Group: D
Hydric soil rating: No

Minor Components

Ashkum

Percent of map unit: 3 percent
Landform: End moraines, ground moraines
Landform position (two-dimensional): Toeslope
Landform position (three-dimensional): Talf
Down-slope shape: Linear
Across-slope shape: Concave
Ecological site: R110XY0081L - Wet Glacial Drift Upland Prairie
Hydric soil rating: Yes

Orthents, loamy-skeletal, nearly level

Percent of map unit: 2 percent
Landform: Ground moraines, lake plains
Landform position (two-dimensional): Summit
Landform position (three-dimensional): Interfluve
Down-slope shape: Linear
Across-slope shape: Linear
Hydric soil rating: No

Aquents, clayey

Percent of map unit: 2 percent
Landform: Lake plains
Landform position (two-dimensional): Toeslope
Landform position (three-dimensional): Talf
Down-slope shape: Linear
Across-slope shape: Linear
Hydric soil rating: Yes

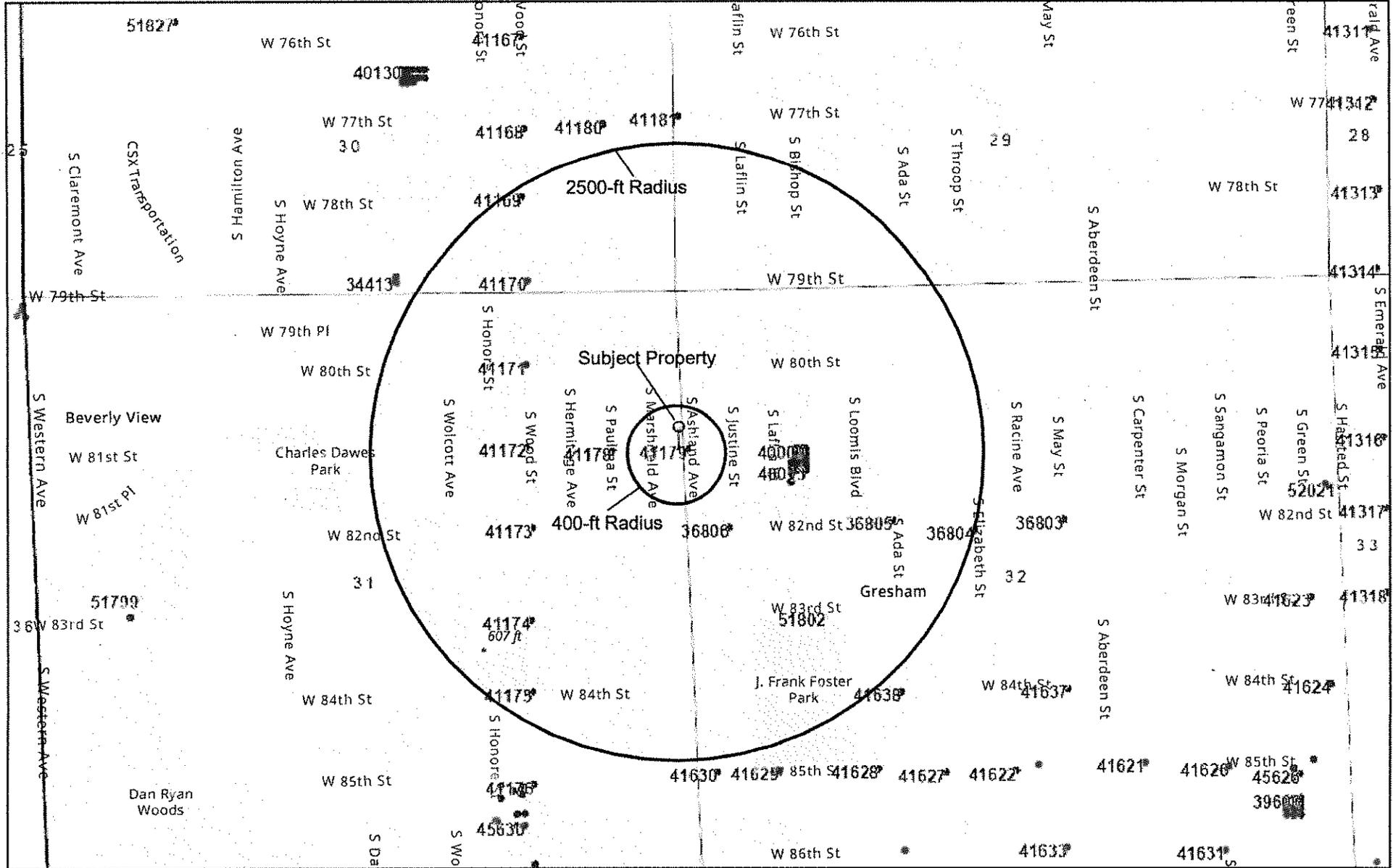
Data Source Information

Soil Survey Area: Cook County, Illinois
Survey Area Data: Version 16, Aug 31, 2022

Appendix E

Water Supply Information

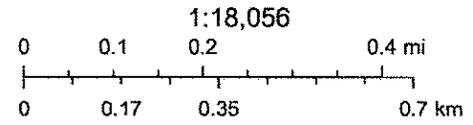
Electronic Filing: Received, Clerk's Office 09/09/2024
 8100 S Ashland Ave, Chicago, IL ISGS Map



000172

9/28/2023, 10:20:29 AM

- Override 1
 Sections
 Townships
 Counties
- Labels - Short API
 Water and Related Wells
 Water
- Engineering
 Stratigraphic



Esri Community Maps Contributors, City of Chicago, Esri, HERE, Garmin, SafeGraph, GeoTechnologies, Inc, METI/NASA, USGS, EPA, NPS, US

Drinking Water Branch

Water System Details

[Links](#)

[Water System History](#)

[Water System](#)

[Violations Maintenance](#)

[Sample Results](#)

[Violations Sample](#)

[Summary Results](#)

[Lead in Copper](#)

[Sample Summary](#)

[Results](#)

[Chem/Rad](#)

[Samples Results](#)

[Chem/Rad](#)

[Samples Results by](#)

[Analyzer](#)

[Violations Maintenance](#)

[Actions](#)

[Site Visits](#)

[Miscellaneous](#)

[Return Links](#)

[Water Systems](#)

[Water System Search](#)

[Create User](#)

[History](#)

Water System No. : IL0316000 **Federal Type :** C
Water System Name : CHICAGO **State Type :** C
Principal County Served : COOK **Primary Source :** SW
Status : A **Activity Date :** 01-01-1970

Points of Contact

Name	Job Title	Type	Phone	Address	Email
SALINAS, EDUARDO	ENG OF WATER PURIFIC	SA	312-742-5963	JARDINE WATER PURIFICATION PLANT, 1000 EAST OHIO STREET, CHICAGO, IL-60611	eduardo.salinas@cityofchicago.org
CHENG, ANDREA R.H.		AC	312-742-1070	JARDINE WATER PURIFICATION PLANT, 1000 EAST OHIO STREET, CHICAGO, IL-60611	andrea.cheng@cityofchicago.org
LIGHTFOOT, LORI	MAYOR	OC	312-744-3300	CHICAGO CITY HALL, 5TH FLOOR, 121 NORTH LASALLE STREET, CHICAGO, IL-60611	Not Available

Annual Operating Periods & Population Served

Service Connections

Start Month	Start Day	End Month	End Day	Population Type	Population Served	Type	Count	Meter Type	Meter Size
1	1	12	31	R	2700000	CM	41506	MU	0
						IN	3895	MU	0
						RS	439578	MU	0

Sources of Water

Service Areas

Electronic Filing: Received, Clerk's Office 09/09/2024

Name	Type Code	Status
INTAKE (00104) JARDINE SHORE INTAKE	IN	A
INTAKE (00105) SAWYER PLANT SHORE INTAKE	IN	A
INTAKE (01305) DUNNE INTAKE CRIB	IN	A
INTAKE (01306) JARDINE DEVER INTAKE CRIB	IN	A
INTAKE (01621) WILSON AVE (ABANDONED)	IN	I

Code	Name
R	MUNICIPALITY

Water Purchases

Seller Water System No.	Water System Name	Seller Facility Type	Seller State Asgn ID No.	Buyer Facility Type	Buyer State Asgn ID No.
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Consumer Confidence Report

Annual Drinking Water Quality Report

CHICAGO

IL0316000

Annual Water Quality Report for the period of January 1 to December 31, 2022

This report is intended to provide you with important information about your drinking water and the efforts made by the water system to provide safe drinking water.

The source of drinking water used by CHICAGO is Surface Water

For more information regarding this report contact:

Name Mr. Eduardo Salinas

Phone (312) 742-5963

Este informe contiene información muy importante sobre el agua que usted bebe. Tradúzcalo ó hable con alguien que lo entienda bien.

Source of Drinking Water
The sources of drinking water (both tap water and bottled water) include rivers, lakes, streams, ponds, reservoirs, springs, and wells. As water travels over the surface of the land or through the ground, it dissolves naturally-occurring minerals and, in some cases, radioactive material, and can pick up substances resulting from the presence of animals or from human activity.
Contaminants that may be present in source water include: - Microbial contaminants, such as viruses and bacteria, which may come from sewage treatment plants, septic systems, agricultural livestock operations, and wildlife. - Inorganic contaminants, such as salts and metals, which can be naturally-occurring or result from urban storm water runoff, industrial or domestic wastewater discharges, oil and gas production, mining, or farming. - Pesticides and herbicides, which may come from a variety of sources such as agriculture, urban storm water runoff, and residential uses. - Organic chemical contaminants, including synthetic and volatile organic chemicals, which are by-products of industrial processes and petroleum production, and can also come from gas stations, urban storm water runoff, and septic systems. - Radioactive contaminants, which can be naturally-occurring or be the result of oil and gas production and mining activities.

Drinking water, including bottled water, may reasonably be expected to contain at least small amounts of some contaminants. The presence of contaminants does not necessarily indicate that water poses a health risk. More information about contaminants and potential health effects can be obtained by calling the EPA's Safe Drinking Water Hotline at (800) 426-4791.

In order to ensure that tap water is safe to drink, EPA prescribes regulations which limit the amount of certain contaminants in water provided by public water systems. FDA regulations establish limits for contaminants in bottled water which must provide the same protection for public health.
 Some people may be more vulnerable to contaminants in drinking water than the general population.

Immuno-compromised persons such as persons with cancer undergoing chemotherapy, persons who have undergone organ transplants, people with HIV/AIDS or other immune system disorders, some elderly and infants can be particularly at risk from infections. These people should seek advice about drinking water from their health care providers. EPA/CDC guidelines on appropriate means to lessen the risk of infection by Cryptosporidium and other microbial contaminants are available from the Safe Drinking Water Hotline (800-426-4791).

If present, elevated levels of lead can cause serious health problems, especially for pregnant women and young children. Lead in drinking water is primarily from materials and components associated with service lines and home plumbing. We cannot control the variety of materials used in plumbing components. When your water has been sitting for several hours, you can minimize the potential for lead exposure by flushing your tap for 30 seconds to 2 minutes before using water for drinking or cooking. If you are concerned about lead in your water, you may wish to have your water tested. Information on lead in drinking water, testing methods, and steps you can take to minimize exposure is available from the Safe Drinking Water Hotline or at <http://www.epa.gov/safewater/lead>.

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Source Water Information

Source Water Name	Type of Water	Report Status	Location
INTAKE (00104) JARDINE SHORE INTAKE LAKE MICHIGAN WATER	SW	_____	_____
INTAKE (00105) SAWYER PLANT SHORE LAKE MICHIGAN WATER	SW	_____	_____
INTAKE (01305) DUNNE INTAKE CRIB LAKE MICHIGAN WATER	SW	_____	SOUTH PLAN - 68TH STREET
INTAKE (01306) JARDINE DEVER INTAKE LAKE MICHIGAN WATER	SW	_____	_____

000177

Source Water Assessment

We want our valued customers to be informed about their water quality. If you would like to learn more, please feel welcome to attend any of our regularly scheduled meetings. The source water assessment for our supply has been completed by the Illinois EPA. If you would like a copy of this information, please stop by City Hall or call our water operator at _____ . To view a summary version of the completed Source Water Assessments, including: Importance of Source Water; Susceptibility to Contamination Determination; and documentation/recommendation of Source Water Protection Efforts, you may access the Illinois EPA website at <http://www.epa.state.il.us/cgi-bin/wp/swap-fact-sheets.pl>.

Source of Water: CHICAGO The Illinois EPA considers all surface water sources of community water supply to be susceptible to potential pollution problems. The very nature of surface water allows contaminants to migrate into the intake with no protection only dilution. This is the reason for mandatory treatment for all surface water supplies in Illinois. Chicago's offshore intakes are located at a distance that shoreline impacts are not usually considered a factor on water quality. At certain times of the year, however, the potential for contamination exists due to wet-weather flows and river reversals. In addition, the placement of the crib structures may serve to attract waterfowl, gulls and terns that frequent the Great Lakes area, thereby concentrating fecal deposits at the intake and thus compromising the source water quality. Conversely, the shore intakes are highly susceptible to storm water runoff, marinas and shoreline point sources due to the influx of groundwater to the lake.

000178

Electronic Filing: Received, Clerk's Office 09/09/2024

2022 Regulated Contaminants Detected

Coliform Bacteria

Maximum Contaminant Level Goal	Total Coliform Maximum Contaminant Level	Highest No. of Positive	Fecal Coliform or E. Coli Maximum Contaminant Level	Total No. of Positive E. Coli or Fecal Coliform Samples	Violation	Likely Source of Contamination
0	5% of monthly samples are positive.	0.4		0	N	Naturally present in the environment.

Lead and Copper

Definitions:

Action Level Goal (ALG): The level of a contaminant in drinking water below which there is no known or expected risk to health. ALGs allow for a margin of safety.

Action Level: The concentration of a contaminant which, if exceeded, triggers treatment or other requirements which a water system must follow.

Lead and Copper	Date Sampled	MCLG	Action Level (AL)	90th Percentile	# Sites Over AL	Units	Violation	Likely Source of Contamination
Copper	2022	1.3	1.3	0.065	0	ppm	N	Erosion of natural deposits; Leaching from wood preservatives; Corrosion of household plumbing systems.
Lead	2022	0	15	6.8	0	ppb	N	Corrosion of household plumbing systems; Erosion of natural deposits.

Water Quality Test Results

Definitions:

The following tables contain scientific terms and measures, some of which may require explanation.

Avg:

Regulatory compliance with some MCLs are based on running annual average of monthly samples.

Level 1 Assessment:

A Level 1 assessment is a study of the water system to identify potential problems and determine (if possible) why total coliform bacteria have been found in our water system.

Level 2 Assessment:

A Level 2 assessment is a very detailed study of the water system to identify potential problems and determine (if possible) why an E. coli MCL violation has occurred and/or why total coliform bacteria have been found in our water system on multiple occasions.

Maximum Contaminant Level or MCL:

The highest level of a contaminant that is allowed in drinking water. MCLs are set as close to the MCLGs as feasible using the best available treatment technology.

Maximum Contaminant Level Goal or MCLG:

The level of a contaminant in drinking water below which there is no known or expected risk to health. MCLGs allow for a margin of safety.

000179

Water Quality Test Results

Maximum residual disinfectant level or MRDL:	The highest level of a disinfectant allowed in drinking water. There is convincing evidence that addition of a disinfectant is necessary for control of microbial contaminants.
Maximum residual disinfectant level goal or MRDLG:	The level of a drinking water disinfectant below which there is no known or expected risk to health. MRDLGs do not reflect the benefits of the use of disinfectants to control microbial contaminants.
na:	not applicable.
mrem:	millirems per year (a measure of radiation absorbed by the body)
ppb:	micrograms per liter or parts per billion - or one ounce in 7,350,000 gallons of water.
ppm:	milligrams per liter or parts per million - or one ounce in 7,350 gallons of water.
Treatment Technique or TT:	A required process intended to reduce the level of a contaminant in drinking water.

000180

Regulated Contaminants

Disinfectants and Disinfection By-Products	Collection Date	Highest Level Detected	Range of Levels Detected	MCLG	MCL	Units	Violation	Likely Source of Contamination
Chlorine	12/31/2022	1	1 - 1.3	MRDLG = 4	MRDL = 4	ppm	N	Water additive used to control microbes.
Haloacetic Acids (HAA5)	2022	12	5.8 - 15	No goal for the total	60	ppb	N	By-product of drinking water disinfection.
Total Trihalomethanes (THM)	2022	25	13 - 37.6	No goal for the total	80	ppb	N	By-product of drinking water disinfection.
Inorganic Contaminants	Collection Date	Highest Level Detected	Range of Levels Detected	MCLG	MCL	Units	Violation	Likely Source of Contamination
Barium	2022	0.0201	0.0193 - 0.0201	2	2	ppm	N	Discharge of drilling wastes; Discharge from metal refineries; Erosion of natural deposits.
Fluoride	2022	0.7	0.64 - 0.7	4	4.0	ppm	N	Erosion of natural deposits; Water additive which promotes strong teeth; Discharge from fertilizer and aluminum factories.
Nitrate [measured as Nitrogen]	2022	0.3	0.3 - 0.3	10	10	ppm	N	Runoff from fertilizer use; Leaching from septic tanks, sewage; Erosion of natural deposits.
Sodium	2022	9	8.56 - 9.08			ppm	N	Erosion from naturally occurring deposits. Used in water softener regeneration.
Radioactive Contaminants	Collection Date	Highest Level Detected	Range of Levels Detected	MCLG	MCL	Units	Violation	Likely Source of Contamination
Combined Radium 226/228	02/04/2020	0.95	0.83 - 0.95	0	5	pCi/L	N	Erosion of natural deposits.
Gross alpha excluding radon and uranium	02/04/2020	3.1	2.8 - 3.1	0	15	pCi/L	N	Erosion of natural deposits.

Turbidity

	Limit (Treatment Technique)	Level Detected	Violation	Likely Source of Contamination
Highest single measurement	1 NTU	0.3 NTU	N	Soil runoff.

Information Statement: Turbidity is a measurement of the cloudiness of the water caused by suspended particles. We monitor it because it is a good indicator of water quality and the effectiveness of our filtration system and disinfectants.

95PT

Lowest monthly % meeting limit	0.3 NTU	100%	N	Soil runoff.
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Information Statement: Turbidity is a measurement of the cloudiness of the water caused by suspended particles. We monitor it because it is a good indicator of water quality and the effectiveness of our filtration system and disinfectants.

Total Organic Carbon

The percentage of Total Organic Carbon (TOC) removal was measured each month and the system met all TOC removal requirements set, unless a TOC violation is noted in the violations section.

000182

Violations Table

Lead and Copper Rule			
The Lead and Copper Rule protects public health by minimizing lead and copper levels in drinking water, primarily by reducing water corrosivity. Lead and copper enter drinking water mainly from corrosion of lead and copper containing plumbing materials.			
Violation Type	Violation Begin	Violation End	Violation Explanation
LEAD CONSUMER NOTICE (LCR)	12/30/2021	02/01/2022	We failed to provide the results of lead tap water monitoring to the consumers at the location water was tested. These were supposed to be provided no later than 30 days after learning the results.

PCBs [Polychlorinated biphenyls]			
Some people who drink water containing PCBs in excess of the MCL over many years could experience changes in their skin, problems with their thymus gland, immune deficiencies, or reproductive or nervous system difficulties, and may have an increased risk of getting cancer.			
Violation Type	Violation Begin	Violation End	Violation Explanation
MONITORING, ROUTINE MAJOR	04/01/2022	06/30/2022	We failed to test our drinking water for the contaminant and period indicated. Because of this failure, we cannot be sure of the quality of our drinking water during the period indicated.

000183

Electronic Filing: Received, Clerk's Office 09/09/2024
CITY OF CHICAGO, DEPARTMENT OF WATER MANAGEMENT
SOURCE WATER ASSESSMENT SUMMARY FOR THE
2022 CONSUMER CONFIDENCE REPORT (CCR)

SOURCE WATER ASSESSMENT SUMMARY

The Illinois EPA implemented a Source Water Assessment Program (SWAP) to assist with watershed protection of public drinking water supplies. The SWAP inventories potential sources of contamination and determined the susceptibility of the source water to contamination. The Illinois EPA has completed the Source Water Assessment Program for our supply. Further information on our community water supply's Source Water Assessment Program is available by calling the City of Chicago, Department of Water Management at 312-744-6635.

SOURCE WATER LOCATION

The City of Chicago utilizes Lake Michigan as its source water via two water treatment plants. The Jardine Water Purification Plant serves the northern areas of the City and suburbs, while the Sawyer Water Purification Plant serves the southern areas of the City and suburbs. Lake Michigan is the only Great Lake that is entirely contained within the United States. It borders Illinois, Indiana, Michigan, and Wisconsin, and is the second largest Great lake by volume with 1,180 cubic miles of water, and third largest by area.

SUSCEPTIBILITY TO CONTAMINATION

The Illinois EPA considers all surface water sources of community water supply to be susceptible to potential pollution problems. The very nature of surface water allows contaminants to migrate into the intake with no protection only dilution. This is the reason for mandatory treatment of all surface water supplies in Illinois. Chicago's offshore intakes are located at a distance that shoreline impacts are not usually considered a factor on water quality. At certain times of the year, however, the potential for contamination exists due to wet-weather flows and river reversals. In addition, the placement of the crib structures may serve to attract waterfowl, gulls, and terns that frequent the Great Lakes area, thereby concentrating fecal deposits at the intake and thus compromising the source water quality. Conversely, the shore intakes are highly susceptible to stormwater runoff, marinas, and shoreline point sources due to the influx of groundwater to the lake. Further information on our community water supply's Source Water Assessment Program is available by calling the City of Chicago, Department of Water Management at 312-744-6635.

2022 Voluntary Monitoring

The City of Chicago has continued monitoring for Cryptosporidium, Giardia, and E. coli in its source water as part of its water quality program. No Cryptosporidium or Giardia was detected in source water samples collected in 2022. Treatment processes have been optimized to provide effective barriers for removal of Cryptosporidium oocysts and Giardia cysts in the source water, effectively removing these organisms in the treatment process. By maintaining low turbidity through the removal of particles from the water, the possibility of Cryptosporidium and Giardia organisms getting into the drinking water system is greatly reduced.

In 2022, CDWM has also continued monitoring for hexavalent chromium, also known as chromium-6. USEPA has not yet established a standard for chromium-6, a contaminant of concern which has both natural and industrial sources. Please address any questions or concerns to DWM's Water Quality Division at 312-744-8190. Data reports on the monitoring program for chromium-6, PFAS/PFOS, and other emerging contaminants are posted on the City's website which can be accessed at the following address below:

https://www.chicago.gov/city/en/depts/water/supp_info/water_quality_resultsandreports.html

Cross-Connection Control Survey

The Chicago Department of Water Management is required by the Illinois EPA to routinely survey all water services connected to our public drinking water supply to help us identify and correct "cross-connections", which are unprotected or improper connections to the public drinking water system that may cause contamination or pollution to enter the system. Please fill out the survey online at:

www.chicagoccr.org

2022 Water Quality Data: Detected Contaminants

Contaminant (unit of measurement) Typical Source of Contaminant	MCLG	MCL	Highest Level Detected	Range Of Detections	Violation	Date of Sample
MICROBIAL CONTAMINANTS						
TOTAL COLIFORM BACTERIA (% pos/mo) Naturally present in the environment	0	5%	0.4%	N/A	N	
FECAL COLIFORM AND E. COLI (# pos/mo) Human and animal fecal waste	0	0	0 (Lowest Monthly %)	N/A	N	
TURBIDITY (NTU/Lowest Monthly % ≤ 0.3 NTU) Soil runoff	N/A	TT	100% (Limit: 95% ≤ 0.3 NTU)	100%-100%	N	
TURBIDITY (NTU/Highest Single Measurement) Soil runoff	N/A	TT	0.30 (Limit: 1 NTU max)	N/A	N	
INORGANIC CONTAMINANTS						
BARIUM (ppm) Discharge of drilling wastes; Discharge from metal refineries; Erosion of natural deposits	2	2	0.0201	0.0193 - 0.0201	N	
COPPER (ppm) Corrosion of household plumbing systems; Erosion of natural deposits; leaching from wood preservatives	1.3	AL = 1.3	0.065 (90 th percentile)	0 sites exceeding AL	N	6/1/22-9/30/22
LEAD (ppb) Corrosion of household plumbing systems; Erosion of natural deposits	0	AL= 15	6.8 (90 th percentile)	0 sites exceeding AL	N	6/1/22-9/30/22
NITRATE (AS NITROGEN) (ppm) Runoff from fertilizer use; Leaching from septic tanks, sewage; Erosion of natural deposits	10	10	0.30	0.30 – 0.30	N	
TOTAL NITRATE & NITRITE (AS NITROGEN) (ppm)	10	10	0.30	0.30 – 0.30	N	
DISINFECTANTS \ DISINFECTION BY-PRODUCTS						
TTHM [TOTAL TRIHALOMETHANES] (ppb) * By-product of drinking water disinfection	N/A	80	25.1	12.8 – 37.6	N	
HAA5 [HALOACETIC ACIDS] (ppb) * By-product of drinking water disinfection	N/A	60	11.9	5.8 – 15.2	N	
CHLORINE (as Cl₂) (ppm) Drinking water disinfectant	4.0	4.0	1	1 – 1.3	N	
TOC [TOTAL ORGANIC CARBON]						
The percentage of Total Organic Carbon (TOC) removal was measured each month and the system met all TOC removal requirements set by IEPA.						
UNREGULATED CONTAMINANTS						
SULFATE (ppm) Erosion of naturally occurring deposits	N/A	N/A	27.1	25.8 – 27.1		
SODIUM (ppm) Erosion of naturally occurring deposits; Used as water softener	N/A	N/A	9.08	8.56 – 9.08		
STATE REGULATED CONTAMINANTS						
FLUORIDE (ppm) Water additive which promotes strong teeth	4	4	0.76	0.63 – 0.76	N	
RADIOACTIVE CONTAMINANTS						
COMBINED RADIUM 226/228 (pCi/L) ** Decay of natural and man-made deposits	0	5	0.95	0.83 – 0.95	N	2/04/2020
GROSS ALPHA excluding Radon & Uranium (pCi/L) ** Decay of natural and man-made deposits	0	15	3.1	2.8 – 3.1	N	2/04/2020

Definition Of Terms

Maximum Contaminant Level Goal (MCLG): The level of a contaminant in drinking water below which there is no known or expected risk to health. MCLGs allow for a margin of safety.

Maximum Contaminant Level (MCL): The highest level of a contaminant that is allowed in drinking water. MCLs are set as close to the MCLGs as feasible using the best available treatment technology.

Maximum Residual Disinfectant Level Goal (MRDLG): The level of a drinking water disinfectant below which there is no known or expected risk to health. MRDLGs do not reflect the benefits of the use of disinfectants to control microbial contaminants.

Maximum Residual Disinfectant Level (MRDL): The highest level of a drinking water disinfectant allowed in drinking water. There is convincing evidence that addition of a disinfectant is necessary for control of microbial contaminants.

Highest Level Detected: This column represents the highest single sample reading of a contaminant of all the samples collected in 2022, except where a specific date is indicated.

Range of Detections: This column represents a range of individual sample results, from lowest to highest that were collected during the Consumer Confidence Report (CCR) calendar year.

Date of Sample: If a date appears in this column, the Illinois EPA requires monitoring for this contaminant less than once per year because the concentrations do not frequently change. If no date appears in the column, monitoring for this contaminant was conducted during the Consumer Confidence Report (CCR) calendar year.

Action Level (AL): The concentration of a contaminant which, if exceeded, triggers treatment or other requirements which a water system must follow.

Treatment Technique (TT): A required process intended to reduce the level of a contaminant in drinking water.

ND: Not detectable at testing limits; **N/A:** Not applicable

Locational Running Annual Average (LRAA): The average of 4 consecutive quarterly results at each monitored sample location. The LRAA should not exceed 80 µg/L for TTHM and 60 µg/L for HAA5.

Water Quality Data Table Footnotes

TURBIDITY	UNREGULATED CONTAMINANTS
Turbidity is a measure of the cloudiness of the water. We monitor it because it is a good indicator of water quality and the effectiveness of our filtration system and disinfectants.	A maximum contaminant level (MCL) for this contaminant has not been established by either state or federal regulations, nor has mandatory health effects language. The purpose for monitoring this contaminant is to assist USEPA in determining the occurrence of unregulated contaminants in drinking water, and whether future regulation is warranted.
FLUORIDE	SODIUM
Fluoride is added to the water supply to help promote strong teeth. The Illinois Department of Public Health has recommended an optimal fluoride level of 0.7 mg/L, with a range of 0.6 mg/L to 0.8 mg/L.	There is no state or federal MCL for sodium. Monitoring is required to provide information to consumers and health officials who have concerns about sodium intake due to dietary precautions. If you are on a sodium-restricted diet, you should consult a physician about the level of sodium in the water.

Unit of Measurement

- ppm - Parts per million, or milligrams per liter (mg/L)
- ppb - Parts per billion, or micrograms per liter (µg/L)
- NTU - Nephelometric Turbidity Unit, used to measure cloudiness in drinking water.
- % ≤ 0.3 NTU - Percent of samples less than or equal to 0.3 NTU
- pCi/L – Picocuries per liter, used to measure radioactivity.
- mrem: millirems per year, a measure of radiation absorbed by the body

Note: TTHM, HAA5, and Chlorine are for the Chicago Distribution System.

*Data expressed as LRAA – Locational Running Annual Average (See Definition of Terms for Details)

**The state requires us to monitor for certain contaminants less than once per year because the concentrations of these contaminants do not change frequently. Some of our data, though accurate, is more than one year old. Some contaminants are sampled less frequently than once a year, as a result, not all contaminants were sampled during the CCR calendar year. If any of these contaminants were detected the last time they were sampled, they are included in the table along with the date that the detection occurred. Radiochemical contaminant monitoring is conducted every 6 years.



Illinois

Environmental Protection Agency

Source Water Assessment Program Factsheets

Select Water System Type

Community



Select County

Cook



Search County

-- Or --

Enter any part of a Facility Name

Search Facility Name

Search Results

CHICAGO



Select Water System

To view a summary version of the completed Source Water Assessments, you may search our records by county or public water supply name. This summary information describes pertinent sub-sections of each completed assessment including: Importance of Source Water; Susceptibility to Contamination Determination; and documentation/recommendation of Source Water Protection Efforts. However, summaries of Source Water Protection Efforts have not been documented for non-community water supplies. It should be noted that these Source Water Assessment summaries are presented in strict compliance with Illinois EPA's security policy on the release of sensitive information. Therefore, all locational data and maps pertaining to wells, aquifers and/or surface water intakes have been removed. To obtain a complete version of the Source Water Assessment Report, please contact your local water supply officials.

Water Percentages:

Surface Water %	Surface Water Purchase %	Ground Water %	Ground Water Purchase %	Ground Water UDI %	Ground Water UDI Purchase %
100.00	0.00	0.00	0.00	0.00	0.00

Importance Of Source Water: Received, Clerk's Office 09/09/2024

The City of Chicago is located in northeast Cook County and covers 228 square miles. The city is 25 miles long from north to south and 15 miles at its widest point. Chicago utilizes Lake Michigan as its source water via two water treatment plants. The Jardine Water Purification Plant (JWPP), with a capacity of 1,458 MGD, is the largest in the world and serves the northern areas of the city and suburbs. The South Water Purification Plant (SWPP), with a capacity of 720 MGD, is the second largest water plant in the world and serves the southern areas of the city and suburbs. Both plants have two intakes that draw water from the Lake: one approximately 2 miles off shore, and one "shore" intake located within the property of the water treatment plants.

Well Data For This Facility:

No Data

Intake Details:

Intake ID	Source	Description	Watershed ID	Stream Segment ID	Lake Name
IN00104		INTAKE (00104) JARDINE SHORE INTAKE			
IN00105		INTAKE (00105) SAWYER PLANT SHORE INTAKE			
IN01305		INTAKE (01305) DUNNE INTAKE CRIB			
IN01306		INTAKE (01306) JARDINE DEVER INTAKE CRIB			
IN01621		INTAKE (01621) WILSON AVE (ABANDONED)			

Source Water Quality:

There have been many studies on the water, sediments and biota of Lake Michigan. The City of Chicago and the Illinois EPA have had a cooperative agreement to report on the water quality of Lake Michigan since 1977. According to the 1992-93 Lake Michigan Water Quality Report the overall resource quality of the Lake has greatly improved since the late 1960s and early 1970s due to the diversions of municipal and industrial wastewater discharges to the Des Plaines River Basin (1997). The 2002 Illinois Water Quality Report (Illinois EPA, 2002) assesses Lake Michigan for multiple uses including aquatic life, fish consumption, swimming, and drinking water. A general assessment of "overall use support" is based on aquatic life, because this is considered to be the most comprehensive reflection of overall resource quality for Lake Michigan waters (Illinois EPA, 2002). The use attainment for drinking water was assessed based on compliance with the applicable Public and Food Processing Water Supply and Lake Michigan Human Health standards. According to the 2002 Illinois Water Quality Report, all 63 miles of the Illinois shore of Lake Michigan are assessed as Full Support for aquatic life and Full/Threatened for public water supply. The latter determination is based on phenols results, which exceeded the applicable water quality standard of 1.0 microgram/Liter ($\mu\text{g/L}$). Phenols are associated with industrial wastes from coal distillation processes and the manufacture of plastics, dyes, and disinfectants. It is reported that relatively small concentrations of phenols can cause taste and odor problems in public water supplies (Illinois EPA, 1997). For a full explanation of the 2002 Illinois Water Quality Report, or a downloadable version of this document, visit Illinois EPA's website at <http://www.epa.state.il.us/water/water-quality/index.html>. Any waters that cannot attain water quality standards with technology-based controls alone must be identified in accordance with Section 303(d) of the Federal Clean Water Act. Based solely on fish consumption and beach closings, Lake Michigan has been placed on the draft 2002-303(d) List. The Waukegan River, Pettibone Creek, Lincoln Park Pond, and the Calumet River, which are all within this watershed, are also included on the draft 2002-303(d) list. For information pertaining to the water bodies or watersheds discussed on this list, refer to Illinois' draft 303(d) List submittal for 2002. Information pertaining to this program, designated stream segments and this document can be obtained by contacting the Watershed Management Section of the Bureau of Water at 217/782-3362 or at <http://www.epa.state.il.us/water/watershed/reports/303d-report/index.html>. Most water quality fluctuations within the Great Lakes are caused by natural conditions and affect all public water supplies that withdraw from this source. The three major causes of raw water quality fluctuations are wind, water temperature and rain. The northerly winds cause maximum wave action resulting in sediment resuspension. The cool water typically contains fewer bacteria than

warm water, especially, when the water temperature is less than 15 degrees Celsius. Rain causes an increase in turbidity as well as bacteria both from run-off and storm drains. One water quality issue that has plagued the Great Lakes is taste and odor in drinking water supplies due to a combination of zebra mussels, blue-green algae and bacteria. The zebra mussel (*Dreissena polymorpha*) has been responsible for fouling intake pipes, navigation locks and other pieces of aquatic infrastructure throughout the Great Lakes. Originally from the Caspian Sea region, the zebra mussel was first discovered in the Great Lakes in 1988 and migrated out of Lake Michigan into the Mississippi River basin via the Chicago Sanitary and Shipping Canal. While European infrastructure was able to adapt to the zebra mussel infestation with intakes, sand filters and other features that help reduce fouling; [early] North American waterworks were not designed with zebra mussel infestations in mind (Vanderploeg, 1997). The blue-green algae *Microcystis* has been reported to create taste and odor problems within the Great Lakes. These microscopic plants, or algae, when not eaten by grazers tend to consume significant amounts of nutrients from the water. Then, when these algae die and settle to the bottom actinomycetes, a group of organisms related to both fungi and bacteria, will decompose it. It is the actinomycetes that produce the musty taste and odor compounds geosmine and methyl-isoboreol (MIB) that give a foul taste to drinking water. Many municipal water supplies throughout the Great Lakes are now reporting taste and odor problems due to geosmine and MIB. There are studies that suggest there may be a link between zebra mussels and *Microcystis*. Because zebra mussels clear the water of particles, more light reaches the bottom allowing the algae to better grow. Besides *Microcystis*, other algae, including filamentous algae, can be linked to taste and odor problems. Increased light penetration to the bottom also stimulates the growth of macrophytes (rooted aquatic weeds). These weeds can become a problem in the shallow areas of some lakes or over broad areas of shallow lakes (Glassner-Shwayder, 1999). Chlorophyll a is the major photosynthetic pigment contained in plants. Extraction and quantification of this pigment can be used to estimate the amount (biomass, standing crop) of planktonic algae present in a body of water. Lakes with chlorophyll a concentrations of less than 4 µg/L are classified as oligotrophic (relatively unproductive), values between 4 and 10 µg/L as mesotrophic (moderately productive) and concentrations greater than 10 µg/L as eutrophic (very productive) (McNeely et al., 1979). Between 1978 and 1993, chlorophyll a concentrations have averaged 2.80 µg/L in the Illinois area of Lake Michigan. Excessive nutrients can stimulate nuisance algae blooms, resulting in reduced water clarity and depleted oxygen levels in deeper water. The prevailing thought is that volatile organic compounds (VOCs) and inorganic compounds, excluding phosphorus and nitrogen are not as prevalent to offshore drinking water intakes. However, the shore intakes may be influenced by groundwater that may carry VOCs and metals, such as arsenic and mercury along with PCBs and other SOCs that are known to accumulate in sediments and tissue of invertebrates and fish. Water samples collected for these parameters by the Illinois EPA since the late 1970s are generally below detection limits and therefore do not pose an immediate threat to public health by means of drinking water. For more information on sample results or contaminant description see the Lake Michigan Water Quality Report 1992-1993 (Illinois EPA, 1997) and the 2002 Illinois Water Quality Report (Illinois EPA, 2002).

Finished Water Quality:

Finished water quality data tables of monitored parameters and any contaminants detected, including any health advisory information, drinking water standards, or maximum contaminant levels (MCLs), are available at <http://www.epa.gov>. Also Chicago's Department of Water Management releases an annual Consumer Confidence Report that summarizes finished water quality served by the WTP. This information and many other water quality data may be obtained from Chicago's website at <http://www.cityofchicago.org/WaterManagement/index.html>.

Potential Sources Of Contamination:

The phrase "potential point source" is used to distinguish the term from "nonpoint source" and is expressly used here to describe sources existing in possibility or having the capability of becoming a source of contamination. Nonpoint source pollution is the diffuse, intermittent runoff of pollutants from various sources, whereas, point source pollution is a direct discharge of contaminants from a source. Contaminants associated with both of these sources include VOCs, SOCs, IOCs and biological. Additionally, the sites are considered "potential" sources of contamination due to: the nature of the activity; the availability of data in electronic databases; and their geographic proximity to the source water protection area. These are divided into 7 different types that are classified by the following abbreviations: CERCL = Comprehensive Environmental Response, Compensation Liability Act (CERCLA); CU = cleanup (sites that are actively doing cleanups); LF = landfill; NPDES = National Pollutant Discharge Elimination System discharge point; RCRA = Resource Conservation and Recovery Act site; LUST = Leaking Underground Storage Tank (sites with leaking underground storage tanks that have not received a "No Further Remediation letter"); and TRI = Toxic Release Inventory site (a site that has had a toxic release to a receiving stream or public owned treatment works). In addition, the Illinois EPA, Bureau of Land maintains current databases that inform the public of any sites that fall into these programs. These databases may be accessed through the Illinois EPA's website at the following URL: <http://www.epa.state.il.us/land/database.html>.

Potential nonpoint source contaminants of concern include waterborne pathogens such as Cryptosporidia, Leptospira, E. Coli, Giardia, and fecal coliform, as well as nitrogen, phosphate and herbicides such as atrazine. Cryptosporidia and Leptospira are single cell diseases causing parasites that live in wildlife, livestock, and domestic animals. If these animals live near bodies of water they may serve as carriers of these parasites. As stated above, urban nonpoint source pollution has the potential to contain inorganic compounds, such as salts and metals; synthetic organics, primarily polychlorinated biphenyls (PCBs) and chlordane; and volatile organics, which include petroleum products and solvents, as well as the aforementioned biological contaminants. In most areas within the local SWA these contaminants are collected by stormwater drains and diverted away from Lake Michigan utilizing interceptor sewers. However there are some areas, mainly within the parks, that the runoff is allowed to drain directly into the lake. Another potential nonpoint source of contamination is from the waterfowl native to the Great Lakes. Although the offshore cribs are located far from shoreline impacts, the location of the cribs could encourage roosting/resting areas for various waterfowl, gulls and terns. This activity could have a negative impact on the water quality due to bird defecation on and around the cribs.

The Grand Calumet River has been designated by U.S. EPA as one of the 43 Areas of Concern (AOC) within the Great Lakes. Originating on the east side of Gary, Indiana the Grand Calumet flows through the heavily industrialized cities of Gary, East Chicago and Hammond. Draining into Lake Michigan via the Indiana Harbor and Ship Canal, the river sends about one billion gallons of water into the lake per day. The Grand Calumet AOC includes the east branch of the river, a small segment of the west branch, Indiana Harbor and the Ship Canal. The majority of the river's flow originates from municipal and industrial effluents, cooling and process water and storm water overflows. Although discharges have been reduced, a number of contaminants continue to impair the AOC, which include PCBs, polynuclear aromatic hydrocarbons (PAHs) and heavy metals, such as mercury, cadmium, chromium and lead. Additional problems include high fecal coliform bacteria levels, biochemical oxygen demand (BOD) and suspended solids, oil and grease. These contaminants originate from both point and nonpoint sources within the Grand Calumet River Watershed (U.S. EPA, 2003).

Other discharges into the Lake include wet weather discharges via reversals of the Chicago and Calumet Rivers and the North Shore Channel. U.S. EPA defines "wet weather discharges" collectively as point source discharges that result from precipitation events, such as rainfall and snowmelt. Wet weather discharges include storm water runoff, combined sewer overflows (CSOs), and sanitary sewer overflows (SSOs). Storm water runoff accumulates pollutants such as oil and grease, chemicals, nutrients, metals, and bacteria as it travels across land. CSOs and wet weather SSOs contain a mixture of raw sewage, industrial wastewater and storm water, and have resulted in beach closings, shellfish bed closings, and aesthetic problems (2002). During these river reversals the Lake Michigan watershed would be combined with that of the above rivers' watersheds. A consequence of this would be the amount of potential sources for Chicago's intakes would more than double and include all CSOs that are located within these watersheds. Although infrequent the combination of rain, wind and currents could transport these contaminants to one of Chicago's intakes, even at a distance of over two miles. A listing of reversals for all waters to Lake Michigan was obtained from The Metropolitan Water Reclamation District (MWRDGC). Additionally, due to the increasing trend of closings and advisories for Chicago and surrounding beaches a study performed by MWRDGC compared rainfall events, reversals and beach closings. This study concluded that there is no correlation between river reversals and beach closing, and went on to suggest that both human and animal droppings, contaminated sediments (including beach sand), CSOs outside of Cook County and runoff may be responsible for the trend found on these beaches (June, 2003).

Ultimately, concern for wet-weather flows should be eliminated with the completion of the Tunnel and Reservoir Plan (TARP). The TARP will consist of 109 miles of huge underground tunnels burrowed under the city to intercept, and convey, these flows to large storage reservoirs. Then, after a storm subsides, the overflow could then be conveyed to treatment plants for cleaning before going to a waterway. About 93 miles of tunnels are completed, and in service, and 8 miles are under construction. All 109 miles of tunnels should be completed by 2004, thus leading the way for the completion of the reservoir stage. When completed, the reservoirs will further increase the capacity of the TARP system by 15.6 billion gallons, providing major flood relief benefits and additional pollution control improvements (MWRDGC 2003).

Lake Michigan hosts a good deal of recreational boaters, has many major shipping ports and serves as a gateway to Illinois' inland rivers for shipping traffic. Any spill or boating accident within the immediate area of the intakes could directly compromise Chicago's source water quality. Also, marinas, docks and boat launches could serve to contribute to nonpoint pollution, mainly to Chicago's shore intakes.

Finally, according to a study conducted by the Delta Institute (2001) a major contributor, by weight, of pollution to Lake Michigan is atmospheric deposition. Contaminants from this source include, but are not limited to dioxins, PCBs, mercury and atrazine. These contaminants are produced by various sources and deposited into the lake by an air water interaction. The following is a listing the some known contaminants and associated potential sources (Delta Institute 2001):

Dioxins - as a result of municipal and medical waste incineration, cement kilns burning hazardous waste, and burning solid waste in back

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yard or construction site barrels;

PCBs - The Chicagoland area is the source for up to 20% of PCB depositions in the Lake. PCBs volatilize into the atmosphere from sources such as landfills, sludge drying beds, transformer storage yards and incinerators;

Mercury - approximately 1,138 kg of mercury is deposited into Lake Michigan annually from the atmosphere - 86% of the total. Coal burning power plants and other fossil fuels are responsible for over one half of the national mercury emissions and waste incineration counts for close to 40%; and

Atrazine - 2,790 kg of atrazine is deposited into Lake Michigan each year from the atmosphere. This is approximately 25% of the total that enters Lake Michigan, but the atmosphere may be underestimated because this only accounts for atrazine in rain, not in the gas phase.

IEPA ID	NAME SITE; STREET / DESCRIPTION; CITY; TYPE
0316060014	Lincoln Park Gun Club; 2803 North Lakeshore Drive; Chicago; Clean Up
0316065199	Mayflower Moving and Storage; 941-957 West Sheridan Road; Chicago; Clean Up
0316010005	H.O.M.E.; 7314-7330 North Sheridan; Chicago; Clean Up
0316015030	Lerner Newspapers, Inc.; 7519 North Ashland Avenue; Chicago; Clean Up
0316015053	Cloverleaf; 6800 North Clark Street; Chicago; Clean Up
0316015054	D&R Apartments; 7222 North Damen Avenue; Chicago; Clean Up
0316015072	Walgreen Store # 01308; 7410 North Clark Street; Chicago; Clean Up
0316035046	Sun Oldsmobile; 4925 North Broadway; Chicago; Clean Up
0316055049	Boch, Timothy; 931 West Wilson Avenue; Chicago; Clean Up
0316075188	1900 North Clark Street; 1900 North Clark Street; Chicago; Clean Up
0316075193	Metropolitan Development Enterprises; 2042 North Clark Street; Chicago; Clean Up
0316085021	Bregy Cleaners; 542 North St. Clair Street; Chicago; Clean Up
0316085036	Lake Shore Ontario Association; 401 East Ontario Street; Chicago; Clean Up
0316085040	IJM Management; 420 East Ohio Street; Chicago; Clean Up
0316085262	Northwestern Memorial Hospital; 244 East Pearson Street; Chicago; Clean Up
0316085366	American Hospital; 250 East Pearson Street; Chicago; Clean Up
0316165066	Rose Lamb Funeral Home; 4152 North Sheridan Road; Chicago; Clean Up
0316320023	Navy Pier; Streeter Dr. & East Grand Ave.; Chicago; Clean Up
0316775054	Dominick's Finer Foods Store #12; 6009 North Broadway Street; Chicago; Clean Up
0316775070	Centrum Equities, Inc.; 5631 North Ridge Avenue; Chicago; Clean Up
0310395059	Mobil Oil Corp.; Burnham & Michigan; Calumet City; LUST
0316035055	Amoco Oil Co.; 5556 North Sheridan; Chicago; LUST
0316515015	Chicago, City of; 10301 South Doty Ave.; Chicago; LUST
0316015053	The Cloverleaf Group; 6800 Clark St.; Chicago; LUST
0316555035	Calumet Realty; 12901 South Stony Island; Chicago; LUST
0316085353	Grand Piper Center; 200 East Illinois; Chicago; LUST
0316085356	Constructa, Inc.; 20 East Chestnut St.; Chicago; LUST
0316165074	Equilon Enterprises LLC; 953 West Irving Park Rd.; Chicago; LUST
0316065211	Roscoe LP; 434 West Roscoe St.; Chicago; LUST
0316085200	1350 North Lake Shore Dr. Associates, LP; 1350 North Lake Shore Dr.; Chicago; LUST
0316085369	Fordham 65 E. Goethe LLC; 61 East Goethe St.; Chicago; LUST
0316085374	Eleanor Woman's Foundation; 1550 North Dearborn Pkwy.; Chicago; LUST
0316775050	Bridgestone-Firestone; 6000 North Clark; Chicago; LUST
0316065216	3550 Condominium Assoc.; 3550 North Lakeshore Dr.; Chicago; LUST
0316025086	Dubin Residential; 7242 North Damen; Chicago; LUST
0316035159	Stevens, Matthew; 1250 West Argyle; Chicago; LUST
0316435038	BP Amoco; 6701 South Jeffery Blvd.; Chicago; LUST
0316435038	BP Amoco; 6701 South Jeffery Blvd.; Chicago; LUST
0316500003	Sherwin-Williams; 11541 South Champlain; Chicago; LUST
0316775024	BP Products North America, Inc.; 5657 North Broadway; Chicago; LUST
0316325143	Chicago Yacht Club; 400 East Monroe; Chicago; LUST
0316105079	U.S. Army Corp of Engineers; Jackson Park, Hayes Ave.; Chicago; LUST

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0316435026 Exxon Mobil; 6700 South Jeffery Ave.; Chicago; LUST

0316075013 Columbia Metal Spinning; 1640 West Ridgewood; Chicago; LUST

0316286538 McDonald's Corp.; 6231 Broadway; Chicago; LUST

0316485007 Gallo Equipment; 11835 South Avenue O; Chicago; LUST

0316485007 Gallo Equipment; 11835 South Avenue O; Chicago; LUST

0316435026 Mobil Oil #05BDR; 6700 West Jeffery & 67th; Chicago; LUST

0316085094 Amoco Oil Co.; 252 East Ohio & Fairbanks St.; Chicago; LUST

0316075038 Chicago Park Dist.; 4501 North Marine Dr.; Chicago; LUST

0316085043 Sims Ltd.; 505 North Michigan Ave.; Chicago; LUST

0316085053 Chicago Dock & Canal Trust; 315 East North Waters St.; Chicago; LUST

0316085054 JMB Urban 900 Development Partnership; Ernst Ct.; Chicago; LUST

0316480002 U.S. Coast Guard; 4001 East 98th St.; Chicago; LUST

0316555009 Illinois International Port Dist.; 12800 Butler Dr.; Chicago; LUST

0316050008 Chicago Park Dist.; 3640 North Halsted; Chicago; LUST

0316325053 U.S. Coast Guard; 94 Streator Dr.; Chicago; LUST

0316550004 PVS Chemicals Inc.; 12260 South Carondelet Ave.; Chicago; LUST

0316775021 Shell Oil Co.; 5800 Glenwood; Chicago; LUST

0316435027 Southern Shore Yacht Club; 6401 South Richards Dr.; Chicago; LUST

0316080022 Illinois Dept. of Military Affairs; 234 East Chicago Ave.; Chicago; LUST

0316085069 Astor House; 1340 North Astor St.; Chicago; LUST

0316480002 U.S. Coast Guard; 4001 East 95th St.; Chicago; LUST

0316280029 A&D Auto; 12958 South Carondelet; Chicago; LUST

0316035023 AW Zengeler Uniform Rental; 5427 North Broadway; Chicago; LUST

0316280032 Ambassador West Hotel; 1300 North State Pkwy.; Chicago; LUST

0316495035 Keywell Co.; 11900 South Cottage Grove Ave.; Chicago; LUST

0316310029 Chicago Park Dist.; 1230 West Greenleaf; Chicago; LUST

0316065031 Standard Parking Corp.; 2433 North Clark St.; Chicago; LUST

0316015014 Illinois Bell Telephone; 1622 West Pratt; Chicago; LUST

0316515033 Spang & Co.; 3033 106th St.; Chicago; LUST

0316510002 Wisconsin Steel Trust; 2800 East 106th St.; Chicago; LUST

0316520001 Cametco Inc.; 3200 East 95th St.; Chicago; LUST

0316005428 St. Joseph Hospital; 2900 North Lake Shore Dr.; Chicago; LUST

0316495039 Sherwin Williams Paint Co.; 115th St. & Kensington Ave.; Chicago; LUST

0316550002 Ford Motor Co.; 12600 South Torrence Ave.; Chicago; LUST

0316085094 Amoco Oil Co. #5911; 252 East Ohio & Fairbanks St.; Chicago; LUST

0316015016 Amoco Oil Co. #18726; 7550 North Sheridan Rd.; Chicago; LUST

0316240020 Shell Oil Co.; 130 West North Ave.; Chicago; LUST

0316075081 Shell Oil Co.; 6401 North Ridge; Chicago; LUST

0316515037 Chicago Transit Authority; 1702 East 103rd St.; Chicago; LUST

0316775024 Amoco Oil Co. #15590; 5657 North Broadway & Hollywood; Chicago; LUST

0316065054 Amoco Oil Co. #15546; 841 West Irving Park Rd.; Chicago; LUST

0316035059 Edgewater Beach Apartment Corp.; 5555 North Sheridan Rd.; Chicago; LUST

0316065055 Kaplan, Richard; 350 West Oakdale; Chicago; LUST

0316515041 Amoco Oil Co. #18689; 106th St. & Ave. O; Chicago; LUST

0316035060 Brundage Operating Account; 1122 West Catalpa; Chicago; LUST

0316515037 Chicago Transit Authority; 1702 East 103rd St.; Chicago; LUST

0316775003 Carr's Body Shop; 1721 West Petterson Ave.; Chicago; LUST

0316075083 Chicago Park Dist.; 2200 North Cannon Dr.; Chicago; LUST

0316065063 Shell Oil Co.; 801 West Addison; Chicago; LUST

0316015025 Chicago, City of; 6445 North Ravenswood Ave.; Chicago; LUST

0316085127 Draper & Kramer; 70 West Burton; Chicago; LUST

0316035066 Sherwin, Lenore; 4950 North Marine Dr.; Chicago; LUST

0316035046 Sun Oldsmobile; 4925 North Broadway; Chicago; LUST

0316035065 Sun Isuzu; 4916 North Broadway; Chicago; LUST

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Peterlin Cartage Co.; 9651 South Ewing; Chicago; LUST
 Neo-Medica Inc.; 450 East Ohio; Chicago; LUST
 Chicago, City of; 2235 East 103rd St.; Chicago; LUST
 Edgewater Church; 1404 West Bryn Mawr St.; Chicago; LUST
 Chicago, City of; 510 North Peshtigo Ct.; Chicago; LUST
 Northwestern Memorial; 710 Fairbanks; Chicago; LUST
 Chicago, City of; 15th & Lake Michigan, Miegs Field; Chicago; LUST
 Iza, Segungo; 4740 North Racine; Chicago; LUST
 3440 Condo Assoc.; 3440 North Lake Shore Dr.; Chicago; LUST
 Great Lakes Dredge & Dock Co.; 9330 Ewing Ave.; Chicago; LUST
 253 East Delaware Condo Assoc.; 253 East Delaware St.; Chicago; LUST
 Clean Harbors Services; 11800 South Stony Island Ave.; Chicago; LUST
 Illinois Dept. of Conservation; East of Ashland Ave.; Chicago; LUST
 Kamberos, Frank & Chris; 3440 North Broadway; Chicago; LUST
 Loyola University; 1034 Sheridan Rd.; Chicago; LUST
 Continental Grain; 11700 Torrence Ave.; Chicago; LUST
 Bittersweet Marine Bldg.; 4100 North Marine Dr.; Chicago; LUST
 Lerner Newspapers Inc.; 7519 North Ashland Ave.; Chicago; LUST
 Rowland Funeral Home; 4152 North Sheridan Rd.; Chicago; LUST
 Park Terrace Apartment Bldg.; 940 West Winona; Chicago; LUST
 Andrew Maxwell Law Firm; 1063 Lawrence Ave.; Chicago; LUST
 Sherwin Williams Co.; 11541 South Champlain Ave.; Chicago; LUST
 Edgewater Uptown Bldg. Corp.; 12233 South Ave. O; Chicago; LUST
 Chicago, City of; 3600 North Halsted; Chicago; LUST
 Loyola University of Chicago; 25 East Pearson; Chicago; LUST
 Ferro, Rich; 6304 North Clark St.; Chicago; LUST
 Streeterville Corp.; 215 East Chicago Ave.; Chicago; LUST
 Sheridan Rd. Bldg.; 5816 Sheridan Rd.; Chicago; LUST
 S.H. Bell Co.; 10218 South Ave. O; Chicago; LUST
 Shell Oil Co.; 953 Irving Park Rd.; Chicago; LUST
 Lakeshore Drive Trust; 860 Lake Shore Dr.; Chicago; LUST
 Rogers Bldg. Partnership; 7240 North Rogers; Chicago; LUST
 Uptown Car Wash; 4900 North Broadway; Chicago; LUST
 3180 Condominium Assoc.; 3180 North Lake Shore Dr.; Chicago; LUST
 All Waste Container Services Inc.; 803 East 120th St.; Chicago; LUST
 C.M.C. Management Inc.; 2868 North Broadway; Chicago; LUST
 K.B. Holdings Corp.; 163 East Walton; Chicago; LUST
 5625 North Broadway; 5625 North Broadway; Chicago; LUST
 Sun Chevy; 4849 North Broadway; Chicago; LUST
 Newport Condo; 4800 South Chicago Beecher Dr.; Chicago; LUST
 Amoco Oil Co. #5914; 5156 North Broadway; Chicago; LUST
 Northwestern University; 259 East Superior; Chicago; LUST
 Edgewater Uptown Bldg. Corp.; 5710 North Broadway; Chicago; LUST
 Ford Motor Co.; 12600 South Torrence Ave.; Chicago; LUST
 1010 North Lakeshore Dr. Condo Assoc.; 1000 Lake Shore Dr.; Chicago; LUST
 WH Investment Properties; 105 East Delaware Pl.; Chicago; LUST
 ACA Management Amoco #5287; 6701 South Jeffery; Chicago; LUST
 Signature Flight Support; 15th Street & Lake Front; Chicago; LUST
 Draper & Kramer; 1350-60 North Lake Shore Dr.; Chicago; LUST
 Loyola University; 41 East Pearson; Chicago; LUST
 Jupiter Realty; 3410-3420 North Lake Shore Dr.; Chicago; LUST
 2650 Lake View Condo Assoc.; 2650 Lakeview; Chicago; LUST
 Spraylat Corp.; 1701 East 122nd St.; Chicago; LUST
 Shell Service Station #136909; 7101 South Ashland; Chicago; LUST

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0316425037 1st National Bank of Chicago; 6650 Stony Island; Chicago; LUST
0316085204 Chicago, City of; 134 North Streeter Dr.; Chicago; LUST
0316775046 Sheridan Towers Partnership; 6030 North Sheridan Rd.; Chicago; LUST
0316775048 Yomtob, Joseph; 1807 West Grandville; Chicago; LUST
0316085210 Dancona & Co.; 247 East Ohio St.; Chicago; LUST
0316030004 Louis Weiss Memorial Hospital; 4646 North Marine Dr.; Chicago; LUST
0316385021 4950 Powhatten Bldg. Corp.; 4950 Chicago Beach Dr.; Chicago; LUST
0316065118 517 Oakdale LLC; 517 Oakdale; Chicago; LUST
0316075124 Rubin, Larry; 2756 Pine Grove; Chicago; LUST
0316085170 Park Hyatt Hotel; 800 North Michigan Ave.; Chicago; LUST
0316005325 Hiffman Schaffer Anderson; 6030 North Rush St.; Chicago; LUST
0316495035 Keywell Corp.; 11900 South Cottage Grove; Chicago; LUST
0316080006 VA Research Headquarters; 333 East Huron St.; Chicago; LUST
0316015046 Shell Oil Co.; 7740 North Sheridan Rd.; Chicago; LUST
0316085233 Drake Tower Apartments Inc.; 179 East Lake Shore Dr.; Chicago; LUST
0316080013 247 East Chestnut Condo Assoc; 247 East Chestnut St.; Chicago; LUST
0316085243 Lincoln National Investment Co.; 747 North Wabash Ave.; Chicago; LUST
0316015005 Nordis Inc. Nortown Cleaners; 1529 West Howard St.; Chicago; LUST
0316085250 Days Inn Hotel at Chicago; 644 North Lake Shore Dr.; Chicago; LUST
0316070012 2400 Lakeview Condo; 2400 Lakeview; Chicago; LUST
0316035107 Spanish Episcopal, St. Augustine; 1333 Argyle St.; Chicago; LUST
0316515086 Stat Inc.; 3535 East 100th St.; Chicago; LUST
0316775035 Amoco Oil Co. #24041; 1841 West Devon Ave.; Chicago; LUST
0316515038 S&S Auto Service Co.; 3929 East 106th St.; Chicago; LUST
0316015052 Lakhani & Sons; 7138 North Sheridan Rd.; Chicago; LUST
0316065135 Amalgamated Trust #2629; 2930 North Sheridan; Chicago; LUST
0316555033 Smith, Charles & Ruth; 13050 South Ave. O; Chicago; LUST
0316775053 Verona Apartments; 5860 North Kenmore Ave.; Chicago; LUST
0316005210 Welded Tube Co. of America; 1855 East 122nd St.; Chicago; LUST
0316030018 Couret Service Ctr.; 1700 West Devon; Chicago; LUST
0316035110 Care Ctr. Inc.; 4544 Hazel St.; Chicago; LUST
0316005661 Air Liquide America Corp.; 10924 South Torrence Ave.; Chicago; LUST
0316085262 Northwestern Memorial Hospital; 244 East Pearson St.; Chicago; LUST
0316035056 Amoco Oil Co. #5294; 755 West Lawrence Ave.; Chicago; LUST
0316005086 Spraylat Corp.; 1701 East 122nd St.; Chicago; LUST
0316035115 Emerald Development Co.; 4843 Broadway; Chicago; LUST
0316775035 Amoco Oil Co. #24041; 1841 West Devon Ave.; Chicago; LUST
0316775058 Abbott Labs; 1152 Sheridan Rd.; Chicago; LUST
0316085214 Drake Hotel; 140 East Walton Pl.; Chicago; LUST
0316775062 Metron Eng. & Construction; 1500 West Devon Ave.; Chicago; LUST
0316775059 Thorndale/Winthrop Bldg. Partnership; 5934 North Winthrop; Chicago; LUST
0316065173 Perillo BMW; 4117 to 4125 North Broadway; Chicago; LUST
0316325180 Chicago Park Dist.; 900 South Columbus Dr.; Chicago; LUST
0316085297 American Red Cross; 43 East Ohio; Chicago; LUST
0316485017 Amoco Oil Co.; 10051 South Ewing Ave.; Chicago; LUST
0316065182 DAW Inc.; 2836 North Broadway; Chicago; LUST
0316325170 Debra Wolf Investment Trust; 2840-2856 North Broadway; Chicago; LUST
0316485022 Dawson, Glenn; 10476 South Indianapolis Blvd.; Chicago; LUST
0316085310 Northwestern University; 410 East Huron St.; Chicago; LUST
0316515005 Bulkoa; 11861 South Cottage Grove; Chicago; LUST
0316035055 Amoco Oil Co.; 5556 North Sheridan; Chicago; LUST
0316005633 Marathon Center, Inc.; 3224-28 North Halsted; Chicago; LUST
0316055049 Boch, Timothy; 931-939 West Wilson Ave.; Chicago; LUST
0316555042 U.S. Army Corps of Engineers; 12949 Ave. O; Chicago; LUST

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0316555045 U.S. Army Corps of Engineers; 133rd & Avenue K; Chicago; LUST
0316030011 City Colleges of Chicago; 1145 West Wilson Ave.; Chicago; LUST
0316015046 Shell Oil Co.; 7740 North Sheridan Rd.; Chicago; LUST
0316485027 Ozinga-Chicago RMC, Inc.; 1818 East 103rd St.; Chicago; LUST
0316005428 St. Joseph Hospital; 2900 North Lake Shore Dr.; Chicago; LUST
0316015019 Mobil Oil; 7201 North Clark St.; Chicago; LUST
0316175111 The Loewen Group Int'l; 777 Irving Park Rd.; Chicago; LUST
0316555005 Calumet Tank & Equipment; 12440 South Stony Island Ave.; Chicago; LUST
0316085321 Van Guard Management; 1310 Ritchie Ct.; Chicago; LUST
0316025070 New Horizons Mgt.; 7409-7413 Seeley; Chicago; LUST
0316515001 Acme Steel Co.; 10730 South Burley Ave.; Chicago; LUST
0316775071 Shoreline Towers Condo's; 6301 North Sheridan Rd.; Chicago; LUST
0316525001 Scrap Processing; 9331 South Ewing; Chicago; LUST
0316325143 Chicago Yacht Club; 400 East Monroe; Chicago; LUST
0316515003 Marblehead Lime Co.; 3245 East 103rd St.; Chicago; LUST
0316515037 Chicago Transit Authority; 1702 East 103rd St.; Chicago; LUST
0316485040 Chicago, City of; 10300 South Doty; Chicago; LUST
0316555054 Ceres Terminals; 12600 South Stony Island; Chicago; LUST
0316085342 MCL, Inc.; 300 East Illinois St.; Chicago; LUST
0316065203 Hawthorne House Ltd. Partnerships; 3450 North Lake Shore Dr.; Chicago; LUST
0316515022 Pillarella, Luke; 10558 Avenue North; Chicago; LUST
0316065205 Dumbrowski, Joseph; 744 West Aldine; Chicago; LUST
0316065039 Commonwealth Plaza Assoc.; 330 West Diversey Parkway; Chicago; LUST
0316015020 Sheridan & Albion Auto Clinic; 6601 North Sheridan; Chicago; LUST
ILG250134 Chicago Dept Of Aviation-Meigs; Noncontact-Cooling Water,Sw; Chicago; NPDES
IL0002429 Chicago South Wtp; Bckflw Wtr/Zebra Mussel Contrl; Chicago; NPDES
IL0001996 Chicago-Jardine Wtr Purif Plt; Bckflw Wtrs/Zbra Mussel Contrl; Chicago; NPDES
IL0001996 Chicago-Jardine Wtr Purif Plt; Bckflw Wtrs/Zbra Mussel Contrl; Chicago; NPDES
IL0073741 Trigen-Peoples Dist Energy Co; Non-Contact Cooling Water; Chicago; NPDES
IL0002691 Usx-Uss South Works; Nc Cooling Wtr;Roof Dm Runoff; Chicago; NPDES
IL0002691 Usx-Uss South Works; Stormwater Runoff; Chicago; NPDES
IL0002691 Usx-Uss South Works; Roof Drains, Sw; Chicago; NPDES
IL0002691 Usx-Uss South Works; Stormwater And Roof Drain Runo; Chicago; NPDES
IL0002691 Usx-Uss South Works; Clairfier Overflow Internal W; Chicago; NPDES
IL0002691 Usx-Uss South Works; Emergency Overflow; Sw; Chicago; NPDES
IL0002691 Usx-Uss South Works; Emergency Overflow South Ls; Chicago; NPDES
IL0002691 Usx-Uss South Works; Emer Overflow North Lift Pump; Chicago; NPDES
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IL0002691 Usx-Uss South Works; #5 Power Station Intake; Chicago; NPDES
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ILD984909242 Levy Venture; Chicago; RCRA
ILD984852335 Red E Cleaners; Chicago; RCRA
ILD005124516 Schumacher Electric Corp; Chicago; RCRA
ILD005474143 Ephraim Werner Care Of Sid Goldstein; Chicago; RCRA
ILD984824144 Mobil Oil Corp Ss Bdm; Chicago; RCRA
ILD005123690 Organics Inc; Chicago; RCRA
ILD068603257 Silhouette Cleaners; Chicago; RCRA
ILD984767566 Chicago Park Dist Leone Pk; Chicago; RCRA
ILD984908657 Dubin Wm And Sons Inc; Chicago; RCRA

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 ILD156823825 1 Hour Cleaners; Chicago; RCRA
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 ILD984868596 Swift George B Elementary; Chicago; RCRA
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 ILD984890905 990 N Lake Shore Dr Condo; Chicago; RCRA
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 ILR000005538 Palmolive Venture; Chicago; RCRA
 ILD984919936 University Of Chicago; Chicago; RCRA
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ILD984840090 Inter Continental Hotel; Chicago; RCRA
ILD984903948 Kraft Bldg City Of Chicago; Chicago; RCRA
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Midwest Law Printing Co; Chicago; RCRA
 British Consulate General; Chicago; RCRA
 Revere Sugar Corp; Chicago; RCRA
 Sheraton Hotel; Chicago; RCRA
 S&C Electric Company; 6601 North Ridge Boulevard; Chicago; TRI
 Phillips Mfg Co; Chicago; CERCLA
 1150 Lake Shore Drive Site; Chicago; CERCLA
 General Parking Corporation; Chicago; CERCLA
 Lindsay Light li; Chicago; CERCLA

Site Data For This Facility:

No Data

Susceptibility To Contamination:

The Illinois EPA considers all surface water sources of community water supply to be susceptible to potential pollution problems. The very nature of surface water allows contaminants to migrate into the intake with no protection only dilution. This is the reason for mandatory treatment for all surface water supplies in Illinois. Chicago's offshore intakes are located at a distance that shoreline impacts are not usually considered a factor on water quality. At certain times of the year, however, the potential for contamination exists due to wet-weather flows and river reversals. In addition, the placement of the crib structures may serve to attract waterfowl, gulls and terns that frequent the Great Lakes area, thereby concentrating fecal deposits at the intake and thus compromising the source water quality. Conversely, the shore intakes are highly susceptible to storm water runoff, marinas and shoreline point sources due to the influx of groundwater to the lake.

Source Water Protection Efforts:

Throughout history there have been extraordinary steps taken to assure a safe source of drinking water in the Chicagoland area. From the building of the offshore cribs and the introduction of interceptor sewers to the lock-and-dam system of Chicago's waterways and the city's Lakefront Zoning Ordinance. The city now looks to the recently created Department of the Water Management, Department of Environment and the MWRDGC to assure the safety of the city's water supply. Also, water supply officials from Chicago are active members of the West Shore Water Producers Association. Coordination of water quality situations (i.e., spills, tanker leaks, exotic species, etc) and general lake conditions are frequently discussed during the association's quarterly meetings. Also, Lake Michigan has a variety of organizations and associations that are currently working to either maintain or improve water quality. Finally, one of the best ways to ensure a safe source of drinking water is to develop a program designed to protect the source water against potential contamination on the local level. Since the predominant land use within Illinois' boundary of Lake Michigan watershed is urban, a majority of the watershed protection activities in this document are aimed at this purpose. Citizens should be aware that everyday activities in an urban setting might have a negative impact on their source water. Efforts should be made to improve awareness of storm water drains and their direct link to the lake within the identified local source water area. A proven best management practice (BMP) for this purpose has been the identification and stenciling of storm water drains within a watershed. Stenciling along with an educational component is necessary to keep the lake a safe and reliable source of drinking water.

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Report a Problem

The following is said ordinance as passed:

Be It Ordained by the City Council of the City of Chicago:

SECTION 1. Chapter 11-8 of the Municipal Code of Chicago is hereby amended by adding a new Section 11-8-385 and by amending Section 11-8-390 by inserting the language in italics, as follows:

11-8-385 Potable Water Defined.

Potable water is any water used for human consumption, including, but not limited to water used for drinking, bathing, washing dishes, preparing foods and watering gardens in which produce intended for human consumption is grown.

11-8-390 Prohibited Use Of Secondary Water; Prohibited Installation Of New Potable Water Supply Wells.

No secondary water shall overflow into or be discharged into any surge tank, storage tank, or reservoir, or shall in any way be piped or conveyed into the water supply system of any building, structure, or premises to become a part of or be mixed with the fresh water supply from the mains of the Chicago Waterworks System either inside of the premises or in the water service pipe. Secondary water shall not be piped to or used in any plumbing fixture, or for cooling crushers, rollers, or mixers where foods, candies, liquids or materials are manufactured for human or animal consumption. No connection, tap, or opening shall be made in a water distribution system other than an approved water distribution system which will permit such water being used for drinking.

Wherever the fire-protective equipment in any building, structure or premises has service from the Chicago Waterworks System, no pipe or other conduit which conveys secondary water shall be cross-connected to the fire-protective equipment. All fire-protective equipment connected to the Chicago Waterworks System shall be constructed in such manner that

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all tanks, pipes, pumps, surge tanks, and fire hydrants can be thoroughly drained, flushed and cleaned by the owners of such equipment and premises and there shall be no direct connections from the tanks, pipes and other equipment to any drainage pipes or sewers. *No groundwater well, cistern or other groundwater collection device installed after the effective date of this amendatory ordinance may be used to supply any potable water supply system, except at points of withdrawal by the City of Chicago or by units of local government pursuant to intergovernmental agreement with the City of Chicago.*

SECTION 2. Section 2-30-030 of the Municipal Code of Chicago is hereby amended by deleting the language in brackets and inserting the language in italics, as follows:

2-30-030 Commissioner -- Powers And Duties Designated.

The commissioner of the environment shall have the following powers and duties:

* * * * *

(21) To enter into grant agreements, cooperation agreements and other agreements or contracts with governmental entities, private business and civic and community groups necessary to implement the Green Streets Program and other urban forestry, beautification and environmental enhancement programs; *and agreements to implement the State of Illinois Site Remediation Program;*

SECTION 3. This ordinance shall be in full force and effect from and after its passage and approval.

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STATE OF ILLINOIS, }
County of Cook } ss.

I, JAMES J. LASKI, City Clerk of the City of Chicago in the County of Cook and State of Illinois, DO HEREBY CERTIFY that the annexed and foregoing is a true and correct copy of that certain ordinance now on file in my office amending Title 11, Chapter 8 and Title 2, Chapter 30 of Municipal Code of Chicago by establishing the definition and regulation of the potable water supply system and Empowerment of Commissioner of Environment for Implementation of State of Illinois Site Remediation Program.

I DO FURTHER CERTIFY that the said ordinance was passed by the City Council of the said City of Chicago on the fourteenth (14th) day of May, A.D. 1997 and deposited in my office on the fourteenth (14th) day of May, A.D. 1997.

I DO FURTHER CERTIFY that the vote on the question of the passage of the said ordinance by the said City Council was taken by yeas and nays and recorded in the Journal of the Proceedings of the said City Council, and that the result of said vote so taken was as follows, to wit: Yeas 47, Nays none.

I DO FURTHER CERTIFY that the said ordinance was delivered to the Mayor of the said City of Chicago after the passage thereof by the said City Council, without delay, by the City Clerk of the said City of Chicago, and that the said Mayor did approve and sign the said ordinance on the fourteenth (14th) day of May, A.D. 1997.

I DO FURTHER CERTIFY that the original, of which the foregoing is a true copy, is entrusted to my care for safe keeping, and that I am the lawful keeper of the same.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed the corporate seal of the City of Chicago aforesaid, at the said City, in the County and State aforesaid, this third (3rd) day of February, A.D. 1998.

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James J. Laski
JAMES J. LASKI, City Clerk

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City of Chicago
Richard M. Daley, Mayor

Department of Environment

Henry L. Henderson
Commissioner

Twenty-fifth Floor
30 North LaSalle Street
Chicago, Illinois 60602-2575

(312) 744-7606 (Voice)

(312) 744-6451 (FAX)

(312) 744-3586 (TTY)

<http://www.ci.chi.il.us>

July 1, 1997

Mr. Gary P. King
Manager, Division of Remediation Management
Bureau of Land
Illinois Environmental Protection Agency
1001 N. Grand Avenue, East
Springfield, IL 62702

Re: Chicago Ordinance No. 097990

Dear Mr. King:

Pursuant to 35 Ill. Adm. Code 742.1015(l)(2), Section 11-8-385 and 11-8-390 of the Municipal Code of Chicago, as amended by Ordinance No. 097990, apply to all areas within the corporate limits of the City of Chicago.

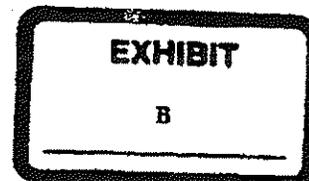
Sincerely,

Henry L. Henderson
Commissioner

cc: Mort Ames
Asst. Corp. Counsel



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MEMORANDUM OF UNDERSTANDING BETWEEN THE CITY OF CHICAGO, ILLINOIS AND THE ILLINOIS ENVIRONMENTAL PROTECTION AGENCY REGARDING (A) THE USE OF A LOCAL POTABLE WATER SUPPLY WELL ORDINANCE AS AN ENVIRONMENTAL INSTITUTIONAL CONTROL AND (B) THE PROVISION OF INFORMATION RELATING TO "NO FURTHER REMEDIATION" DETERMINATIONS BY THE ILLINOIS ENVIRONMENTAL PROTECTION AGENCY TO THE CITY OF CHICAGO

I. PURPOSE AND INTENT

- A. This Memorandum of Understanding ("MOU") is entered into between the City of Chicago, Illinois ("the City") and the Illinois Environmental Protection Agency ("Illinois EPA") for the purpose of (a) satisfying the requirements of 35 Ill. Adm. Code 742.1015 for the use of potable water supply well ordinances as environmental institutional controls and (b) ensuring that the City will be provided with copies of all "No Further Remediation" letters or determinations issued by the Illinois EPA pursuant to specific programs for sites located within the boundaries of Chicago, Illinois, in order to enable the City to maintain a complete and up-to-date registry of sites as required by 35 Ill. Adm. Code 742.1015(i)(5). The Illinois EPA has reviewed Sections 11-8-385 and 11-8-390 of the Municipal Code of Chicago as amended by Ordinance Number 097990 ("Potable Water Supply Well Ordinance"), attached as Attachment A, and has determined that the Municipal Code of Chicago prohibits the installation and use of new potable water supply wells by private entities but will allow the installation of potable water supply wells by the City and other units of local government pursuant to intergovernmental agreements with the City. In such cases, 35 Ill. Adm. Code 742.1015(a) provides that the City may enter into an MOU with the Illinois EPA to allow the use of the ordinance as an institutional control.
- B. The intent of this Memorandum of Understanding is to (a) specify the responsibilities that must be assumed by the City to satisfy the requirements for MOUs as set forth at 35 Ill. Adm. Code 742.1015(i), and (b) require the Illinois EPA to provide the City with copies of all "No Further Remediation" letters or determinations that the Illinois EPA issues for sites located within the City of Chicago to enable the City to maintain a registry of sites pursuant to 35 Ill. Adm. Code 742.1015(i)(5).

II. DECLARATIONS AND ASSUMPTION OF RESPONSIBILITY

- A. In order to ensure the long-term integrity of the Potable Water Supply Well Ordinance as an environmental institutional control and that risk to human health and the environment from contamination left in place in reliance on the Potable Water Supply Well Ordinance is effectively managed, the City hereby assumes the following responsibilities pursuant to 35 Ill. Adm. Code 742.1015(i):

1. The City will notify the Illinois EPA Bureau of Land of any changes to or requests for variance from the Potable Water Supply Well Ordinance at least 30 days prior to the date the local government is scheduled to take action on the proposed change or request (35 Ill. Adm. Code 742.1015(i)(4));
 2. The City will maintain a registry of all sites within its corporate limits that have received "No Further Remediation" determinations from the Illinois EPA pursuant to specific programs (35 Ill. Adm. Code 742.1015(i)(5));
 3. If the City determines to install a new potable water supply well(s), the City will review the registry of sites established under paragraph II.A.2. prior to siting such potable water supply well(s) within the area covered by the Potable Water Supply Well Ordinance, pursuant to 35 Ill. Adm. Code 742.1015(i)(6)(A);
 4. If the City determines to install a new potable water supply well(s), the City will determine whether the potential source of potable water has been or may be affected by contamination left in place at the sites tracked and reviewed under paragraphs II.A.2. and 3. (35 Ill. Adm. Code 742.1015(i)(6)(B)); and
 5. If the City determines to install a new potable water supply well(s), the City will take action as necessary to ensure that the potential source of potable water is protected from contamination or treated before it is used as a potable water supply (35 Ill. Adm. Code 742.1015(i)(6)(C));
 6. If the City enters into intergovernmental agreements under Section 11-8-390 of the Municipal Code of Chicago to allow other units of local government to install new potable water supply well(s) within the corporate limits of the City, the City will require compliance with the procedures set forth in paragraphs II.A.3., 4., and 5. as a part of such agreements.
 7. Notification under paragraph II.A.1. above, or other communications concerning this MOU directed to the Illinois EPA, shall be addressed to:

Manager, Division of Remediation Management
Bureau of Land
Illinois Environmental Protection Agency
P.O. Box 19276
Springfield, IL 62794-9276
- B. In order to ensure the long-term integrity of the Potable Water Supply Well Ordinance as an environmental institutional control and that risk to human health and the environment from contamination left in place in reliance on the Potable Water Supply Well Ordinance or other specific programs can be effectively managed, the Illinois EPA hereby assumes

the following responsibilities:

1. The Illinois EPA will provide the City with copies of all "No Further Remediation" letters or determinations that it issues pursuant to 35 Ill. Adm. Code 742, and other specific programs, for sites located within the boundaries of the City at the time said letters or determinations are provided to remediation applicants.
2. Copies of "No Further Remediation" letters or determinations provided to the City pursuant to paragraph II.B.1. above, or other communications concerning this MOU directed to the City, shall be addressed to:

Commissioner
Chicago Department of Environment
25th Floor
30 North LaSalle Street
Chicago, IL 60602-2575

III. SUPPORTING DOCUMENTATION

The following documentation is required by 35 Ill. Adm. Code 742.1015(i) and is attached to this MOU:

- A. Attachment A: A copy of the Potable Water Supply Well Ordinance certified by the city clerk or other official as the current, controlling law (35 Ill. Adm. Code 742.1015(i)(3)) and a statement of the authority of the City to enter into the MOU (35 Ill. Adm. Code 742.1015(i)(1)).;
- B. Attachment B: Identification of the legal boundaries within which the Potable Water Supply Well Ordinance is applicable (35 Ill. Adm. Code 742.1015(i)(2)); and

IN WITNESS WHEREOF, the lawful representatives of the parties have caused this MOU to be signed as follows:

FOR: The City of Chicago, Illinois

BY: *Ray J. Anderson* DATE: *July 1, 1997*
Commissioner
Department of Environment
City of Chicago

FOR: Illinois Environmental Protection Agency

BY: *Gary P. King* DATE: *July 3, 1997*
(Name and title of signatory)
Mgr, Division of Remediation Management
Bureau of Land

Version 6/27/97



DEPARTMENT OF FLEET AND FACILITY MANAGEMENT
CITY OF CHICAGO

March 2, 2012

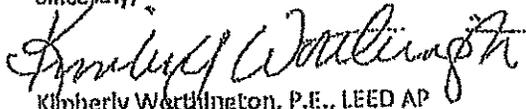
Kyle Rominger
Deputy Counsel
Illinois Environmental Protection Agency
1021 North Grand Avenue East, P.O. Box 19276
Springfield, IL 62794-9276

Dear Mr. Rominger:

Enclosed is the executed original of the amendment to the agreement between the Illinois Environmental Protection Agency and the City of Chicago regarding the Use of a Local Potable Water Supply Well Ordinance.

Thank you for your assistance with these changes.

Sincerely,


Kimberly Worthington, P.E., LEED AP
Deputy Commissioner
Bureau of Environmental Management

Enclosure

RECEIVED
Division of Legal Counsel

MAR 14 2012

Environmental Protection
Agency

AGREEMENT TO AMEND THE MEMORANDUM OF UNDERSTANDING
BETWEEN THE CITY OF CHICAGO ILLINOIS AND THE ILLINOIS ENVIRONMENTAL
PROTECTION AGENCY REGARDING (A) THE USE OF A LOCAL POTABLE WATER
SUPPLY WELL ORDINANCE AS AN ENVIRONMENTAL INSTITUTIONAL CONTROL
AND (B) THE PROVISION OF INFORMATION RELATING TO "NO FURTHER
REMEDICATION" DETERMINATIONS BY THE ILLINOS ENVIRONMENTAL
PROTECTION AGENCY TO THE CITY OF CHICAGO

This agreement is made and entered into by and between the Illinois Environmental Protection Agency ("IEPA") and the City of Chicago ("CITY") to amend the above referenced Memorandum of Understanding dated July 1997 ("1997 MOU").

WHEREAS, the IEPA and CITY entered into the 1997 MOU for the purpose of (a) satisfying the requirements of 35 Ill. Adm. Code 742.1015 for the use of potable water supply well ordinances as environmental institutional controls and (b) ensuring that CITY will be provided copies of all "No Further Remediation" letters or determinations issued by IEPA pursuant to specific programs for sites located within the boundaries of Chicago, Illinois, in order to enable CITY to maintain a complete and up-to-date registry of sites as required by 35 Ill. Adm. Code 742.1015(i)(5); and

WHEREAS, the 1997 MOU provided at Section II B, 2, the address for copies of "No Further Remediation" letters, determinations, or other communications concerning the MOU to be directed to the CITY's Department of Environment at 25th Floor, 30 North LaSalle Street, Chicago, Illinois 60602; and

WHEREAS, a portion of the CITY's Department of Environment has been merged into the CITY's Department of Fleet and Facility Management as of January 1, 2012, and the 1997 MOU is now being administered by the CITY under its Department of Fleet and Facility Management; and

WHEREAS, the IEPA and CITY desire to correct the address to send copies of "No Further Remediation" letters, determinations, or other communications to the CITY listed at Section II B, 2, of the 1997 MOU; and

WHEREAS, the IEPA and CITY desire for all other provisions of the 1997 MOU to remain the same.

NOW, THEREFORE, IEPA and CITY hereby agree to amend that part of Section II B, 2, of the 1997 MOU that provides the address to send copies of "No Further Remediation" letters, determinations, or other communications to the CITY as follows, with all other parts of Section II B, 2, to remain the same:

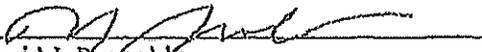
Commissioner
Chicago Department of Fleet and Facility Management
30 North LaSalle Street
Suite 300
Chicago, Illinois 60602

Commissioner
Chicago Department of Environment
25th Floor
30 North LaSalle Street
Chicago, Illinois 60602-2575

By the signatures of their authorized representatives below, the IBPA and CITY acknowledge they have read and understand this agreement and intend for this agreement to take effect upon execution.

City of Chicago, by and through the
Department of Fleet and Facility Management:

Illinois Environmental Protection Agency



David J. Reynolds
Commissioner
Department of Fleet and Facility Management



John A. Kim
Interim Director

Date: 02/02/12

Date: 2/22/12

AGREEMENT TO AMEND THE MEMORANDUM OF UNDERSTANDING
BETWEEN THE CITY OF CHICAGO ILLINOIS AND THE ILLINOIS
ENVIRONMENTAL PROTECTION AGENCY REGARDING (A) THE USE
OF A LOCAL POTABLE WATER SUPPLY WELL ORDINANCE AS AN
ENVIRONMENTAL INSTITUTIONAL CONTROL AND (B) THE
PROVISION OF INFORMATION RELATING TO "NO FURTHER
REMEDICATION" DETERMINATIONS BY THE ILLINOIS
ENVIRONMENTAL PROTECTION AGENCY TO THE CITY OF CHICAGO

This agreement is made and entered into by and between the Illinois Environmental Protection Agency ("Illinois EPA") and the City of Chicago ("City") with the sole purpose to amend the notice provisions within the above referenced Memorandum of Understanding dated July 1997 ("1997 MOU") and the February 2012 amendment ("2012 Amendment") thereto.

WHEREAS, the Illinois EPA and City entered into the 1997 MOU for the purpose of (a) satisfying the requirements of 35 Ill. Adm. Code 742.1015 for the use of potable water supply well ordinances as environmental institutional controls and (b) ensuring that the City will be provided copies of all "No Further Remediation" letters or determinations issued by Illinois EPA pursuant to specific programs for sites located within the boundaries of Chicago, Illinois, in order to enable City to maintain a complete and up-to-date registry of sites as required by 35 Ill. Adm. Code 742.1015(i)(5);

WHEREAS the 1997 MOU provided at Section II B. 2. the address for copies of "No Further Remediation" letters, determinations, or other communications concerning the MOU to be directed to the City's Department of Environment at 25th Floor, 30 North LaSalle Street, Chicago, Illinois 60602 and the 2012 Amendment identified the address as the City's Department of Fleet and Facility Management at 30 North LaSalle Street, Suite 300, Chicago, Illinois 60602;

WHEREAS, a portion of the City's Department of Fleet and Facility Management has been merged into the City's Department of Assets, Information and Services as of January 1, 2020, and the 1997 MOU is now being administered by the City under its Department of Assets, Information and Services;

WHEREAS, the Illinois EPA and City desire to correct the address to send copies of "No Further Remediation" letters, determinations, or other communications to the City listed at Section II B. 2. of the 1997 MOU and as amended by the 2012 Agreement;

WHEREAS, the Illinois EPA and City desire for all other provisions of the 1997 MOU to remain the same. Further, the Illinois EPA and City agree to revoke the 2012 Agreement and upon execution by signature below replace it with this 2020 Agreement for purposes of notice; and

NOW, THEREFORE, Illinois EPA and City hereby agree to amend that part of Section II B. 2. of the 1997 MOU that provides the address to send copies of "No Further Remediation" letters as follows:

By e-mail address to:

AIS_NFR_LETTERS@CITYOFCHICAGO.ORG

All other determinations, or other communications to the City as follows, with all other parts of Section II B. 2. to:

Commissioner
City of Chicago Department of Assets, Information and Services
Bureau of Environmental, Health and Safety Management
2 North LaSalle Street
Suite 200
Chicago, Illinois 60602

By the signatures of their authorized representatives below, the Illinois EPA and City acknowledge they have read and understand this agreement and intend for this agreement to take effect upon execution.

City of Chicago, by and through the
Department of Assets, Information and Services

Illinois Environmental Protection Agency,



David J. Reynolds
Commissioner
Department of Assets, Information and Services



John J. Kim
Director
Illinois EPA

Appendix F

OSFM Information



OFFICE OF THE ILLINOIS STATE FIRE MARSHAL

Certificate of Removal

This certificate confirms that the tanks listed below were removed on said date.

Permit Number 00865-2023REM

Owner - U0040962 Owner Name East-West Properties, LLC - 8100 Ashland, LLC Address 8603 W. 142nd Street Orland Park, IL 60462	Facility - 2017669 Facility Name Marathon Gas Mart Address 8100 S. Ashland Ave. Chicago, IL 60620-4320 Cook
--	--

Tank #	Capacity in Gallons	Product	Date Removed
4	6000	Kerosene	09/06/2023
8	6000	Gasoline - Premium	09/07/2023
9	14000	Gasoline - Regular	09/07/2023

Owner/Operator Name: East-West Properties, LLC

Date: 9/22/2023

Owner/Operator Email: neistation@hotmail.com

Owner Operator



City of Chicago
Department of Public Health
 333 South State Street, Room 200
 Chicago, IL 60604
 312/745-3162
 www.sfm.illinois.gov
 SFM.DPCS@Illinois.gov

FOR OFFICE USE ONLY	
Facility #:	2017669
Permit #:	00865-2023REM
Request Rec'd:	08/04/2023
Approval Date:	08/07/2023
Permit Expires:	02/07/2024

Permit for REMOVAL of Underground Storage Tank(s) and Piping for Petroleum and Hazardous Substances

Permission to remove underground storage tank(s) or piping is hereby granted. Such removal must be in complete accordance with all sections and procedures specified in 41 Illinois Administrative Code Parts 174, 175 and 176 . The contractor the permit was issued to shall establish a date certain to perform the UST activity by scheduling the permitted activity through their UST contractor portal account. If the Storage Tank Safety Specialist (STSS) observes evidence of a release, the owner, operator or designated representative of the UST owner/operator must notify the Illinois Emergency Management Agency (IEMA). The incident number shall be given to the STSS prior to his/her leaving the site. After the removal is completed, the owner/operator shall have a site assessment performed by measuring for the presence of a release where contamination is most likely to be present at the UST site. This is in accordance with the Illinois Administrative Code 176.360 (a) regulations and 40 CFR Part 280.72 (a) Federal Register Requirement. The tank owner must submit an amended Notification for Underground Storage Tanks form within 30 days after the removal at: <https://webapps.sfm.illinois.gov/USTPortal/NotificationForm>.

THIS PERMIT IS VALID FOR SIX MONTHS FROM THE APPROVAL DATE.

<p>OWNER OF TANKS - Corporation, partnership, or other business entity: East-West Properties, LLC - 8100 Ashland, LLC 8603 W. 142nd Street Orland Park, IL 60462 (None) County Contact: Muhammad Khan 773/490-3696</p>	<p>FACILITY - name and address where tanks are located: Marathon Gas Mart 8100 S. Ashland Ave. Chicago, IL 606204320 Cook County Contact: Muhammad Khan 773/490-3696</p>
---	---

IEMA Number
 2023-0615

Tanks on the Permit

Tank #	Capacity	Product	Last Used Date
4	6,000	Kerosene	11/23/2022
8	6,000	Gasoline - Premium	
9	14,000	Gasoline - Regular	

Summary of Work

remove 3 tanks, piping and vent lines. Dispose of offsite and take soil samples.

Special Contingencies

The owner must notify this Office when completion of tank removal has occurred, on the Notification for Underground Storage Tank Form. This form can be obtained at www.sfm.illinois.gov or by calling (217)785-1020. After removal is completed, the owner/operator shall perform a site assessment by measuring for the presence of a release where contamination is most likely to be present at the UST site. This is in accordance with the Illinois Administrative Code 176.360 (a) regulations and 40 CFR Part 280.72 (a) Federal Register Requirement.

PERSON, FIRM OR COMPANY PERFORMING WORK:

Perry Environmental, Inc.
 2803 Old Rochester Road, Suite A
 Springfield, IL 62703

Contact Person: julie keebler
 Phone: 217/523-5446
 Email: mkeebler@perryenvironmental.net
 Contractor License # IL002445 Exp. 4/6/2024

Sincerely,

Seán Keane

Raul Valdivia

Electronic Filing: Received, Clerk's Office 09/09/2024

Division of Petroleum & Chemical Safety

[Print Detail Page](#) [Export to Excel](#) [Last Search Page](#)

[Pay Tank Fees Online](#)

Facility Details	Owner Details
Facility Number: 2017669 Status: Closed Facility Name: Marathon Gas Mart Address: 8100 S. Ashland Ave. Chicago, IL 606204320 County: Cook Property Parcel: 20-31-223-018-0000 Facility Type: Attended Self-Service Station Owner Type: Private Green Tag Decal: Y001408 Green Tag Issue Date: 2/24/2023 Green Tag Expiration Date: 12/31/2025	Owner Name: East-West Properties, LLC - 8100 Ashland, LLC Owner Address: 8603 W. 142nd Street Orland Park, IL 60462 Owner Status: Current Owner Purchase Date: 10/13/2020 Type of Financial Responsibility: Financial Responsibility Reporting Due Date:

Motor Fuel Dispensing Permits

MFD Permit Type	Issue Date	Expiration Date
Self Service	2/24/2023	12/31/2025

Owner Summary

[Click for Facility/Tank Ownership history](#)

Owner Number	Owner Name	Owner Status	Purchase Date
U0040962	East-West Properties, LLC - 8100 Ashland, LLC	Current Owner	10/13/2020
U0030995	Lion Enterprises, Inc.	Former Owner	9/1/2002
U0029861	N E P Operating LLC	Former Owner	11/1/2000
U0026552	Speedway, LLC	Former Owner	
U0009782	Martin Oil Marketing, Ltd.	Former Owner	

Permits (Unexpired)

[Click for permit history](#)

Permit Number	Type	Status	OSFM Receive Date	Issue Date	Expiration Date	Documents
00865-2023REM	Removal	Approved / Issued	8/4/2023	8/7/2023	2/7/2024	Documents
00946-2023INS	Install	Approved / Issued	8/23/2023	8/23/2023	2/23/2024	Documents

Deficiencies (Current)

No Deficiencies Found

IEMA Numbers Associated with the Facility

IEMA Number	Inspection Date	Inspection Type	Permit Number
2023-0615	9/6/2023	Removal Log	00865-2023REM
2023-0615	9/7/2023	Removal Log	00865-2023REM
94-0705	10/5/1994	Removal Log	

LUST Fund Eligibility and Deductibility Determinations

IEMA Number	Status	OSFM Received Date	OSFM Response Date	Deductible Letter
94-0705	Eligible	7/26/1994	8/5/1994	\$10,000
94-0705	Eligible	3/20/2012	5/16/2012	\$10,000

[Pay Tank Fees Online](#)

Tank Information

Tank Number	Capacity	Product	Status	Regulated Status	Red Tag Issued	Fee Due	Abandon/Removal Date
1	12000	Gasoline	Removed	Federal		\$0.00	10/04/1994 - REM
2	12000	Gasoline	Removed	Federal		\$0.00	10/04/1994 - REM
3	12000	Gasoline	Removed	Federal		\$0.00	10/04/1994 - REM
4	6000	Kerosene	Removed	Federal		\$0.00	09/06/2023 - REM
5	4000	Gasoline	Removed	Exempt			01/01/1987 - REM
6	2000	Motor Oil	Removed	Exempt			01/01/1987 - REM
7	560	Used Oil	Removed	Exempt			01/01/1987 - REM
8	6000	Gasoline - Premium	Removed	Federal		\$0.00	09/07/2023 - REM
9	14000	Gasoline - Regular	Removed	Federal		\$0.00	09/07/2023 - REM
10	12000	Gasoline - Regular	Not Installed	Federal		\$0.00	
11	4000	Gasoline - Premium	Not Installed	Federal		\$0.00	
12	4000	Diesel Fuel	Not Installed	Federal		\$0.00	
13	4000	E85	Not Installed	Federal		\$0.00	

Electronic Filing: Received, Clerk's Office 09/09/2024

Dispenser Information

NameID Status

<u>1/2</u>	Active
<u>3/4</u>	Active
<u>5/6</u>	Active
<u>7/8</u>	Active

MFD Motorfuel Dispensing Forms

No Forms Found



OFFICE OF THE ILLINOIS STATE FIRE MARSHAL

Removal Permit Application - 2017669 - Perry Environmental, Inc. - State ID: IL002445 - Permit Number: 00865-2023REM

Permit Application Summary

Permit Application Status: Approved

Last Submit Date: 8/4/2023

Owner - U0040962

Owner Name	East-West Properties, LLC - 8100 Ashland, LLC
Address	8603 W. 142nd Street Orland Park, IL 60462
Contact Person	Muhammad Khan
Phone Number	(773) 490-3696

Facility - 2017669 (Active)

Facility Name	Marathon Gas Mart
Address	8100 S. Ashland Ave. Chicago, IL 60620-4320
County	Cook
Contact Person	Muhammad Khan
Phone Number	(773) 490-3696

Owner Information is different

Facility Information is different

Tanks on the Permit

Tank #	Capacity	Product	Tank Status	Regulated Status	Last Used Date
4	6,000	Kerosene	Out of service	Federal	11/23/2022
8	6,000	Gasoline - Premium	Currently in use	Federal	
9	14,000	Gasoline - Regular	Currently in use	Federal	

Summary of Work

Document Type	Document name	Last Uploaded
Summary of Work	SKMBT_36323080412560.pdf	8/4/2023 12:51:46 PM

remove 3 tanks, piping and vent lines. Dispose of offsite and take soil samples.

Supplemental Information Section for the Application

IEMA Number

2023-0615

Site Plan

Document Type	Document name	Last Uploaded
Site Plans	SKMBT_36323080412560.pdf	8/4/2023 12:59:23 PM

Supplemental Documents

Document name	Last Uploaded
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Terms and Conditions

Name of the Authorized Representative: michael keebler
Title or Position: senior professional engineer
Contractor Representative Email: mkeebler@perryenvironmental.net
Contractor Representative Phone Number: (217) 523-5446
I agree to the Terms and Conditions

Payment

Permit Application Status: Approved

Bill To Name	Payment Received	Applied Amount	Remaining Balance	Received	Authorization Code	Transaction ID	Action
Perry Environmental, Inc.	\$200.00	\$0.00	\$200.00	8/4/2023	20000926	16596_0_p	



**OFFICE OF THE ILLINOIS
STATE FIRE MARSHAL**

JB Pritzker, Governor
James A. Rivera, State Fire Marshal

10/31/2023

East-West Properties, LLC - 8100 Ashland, LLC
8603 West 142nd Street
Orland Park, IL 60462

In Re: Facility No. 2017669
IEMA Incident No. 20230615
Marathon Gas Mart
8100 S. Ashland Ave.
Chicago, Cook, IL 606204320

Dear Applicant:

The Reimbursement Eligibility and Deductible Application received on October 18, 2023 for the above referenced occurrence has been reviewed. The following determinations have been made based upon this review.

It has been determined that you are eligible to seek payment of costs in excess of \$5,000. The costs must be in response to the occurrence referenced above and associated with the following tanks:

Eligible Tanks

Tank 4 6000 gallon Kerosene
Tank 8 6000 gallon Gasoline
Tank 9 14000 gallon Gasoline

You must contact the Illinois Environmental Protection Agency to receive a packet of Agency billing forms for submitting your request for payment.

An owner or operator is eligible to access the Underground Storage Tank Fund if the eligibility requirements are satisfied:

1. Neither the owner nor the operator is the United States Government,
2. The tank does not contain fuel which is exempt from the Motor Fuel Tax Law,
3. The costs were incurred as a result of a confirmed release of any of the following substances:
"Fuel", as defined in Section 1.19 of the Motor Fuel Tax Law
Aviation fuel
Heating oil
Kerosene
Used oil, which has been refined from crude oil used in a motor vehicle, as defined in Section 1.3 of the Motor Fuel Tax Law.
4. The owner or operator registered the tank and paid all fees in accordance with the statutory and regulatory requirements of the Gasoline Storage Act.

Electronic Filing: Received, Clerk's Office 09/09/2024

5. The owner or operator notified the Illinois Emergency Management Agency of a confirmed release, the costs were incurred after the notification and the costs were a result of a release of a substance listed in this Section. Costs of corrective action or indemnification incurred before providing that notification shall not be eligible for payment.
6. The costs have not already been paid to the owner or operator under a private insurance policy, other written agreement, or court order.
7. The costs were associated with "corrective action".

This constitutes the final decision as it relates to your eligibility and the set deductible. We reserve the right to change the deductible determination should additional information that would change the determination become available. An underground storage tank owner or operator may appeal the decision to the Illinois Pollution Control Board (Board), pursuant to Section 57.9 (c) (2). An owner or operator who seeks to appeal the decision shall file a petition for a hearing before the Board within 35 days of the date of issuance of the final decision, (35 Illinois Administrative Code 105.504(b)).

For information regarding the filing of an appeal, please contact:

Clerk
Illinois Pollution Control Board
State of Illinois Center
100 West Randolph, Suite 11-500
Chicago, Illinois 60601
(312) 814-3620

The following tanks are also listed for this site:

Tank 1 12000 gallon Gasoline
Tank 2 12000 gallon Gasoline
Tank 3 12000 gallon Gasoline
Tank 5 4000 gallon Gasoline
Tank 6 2000 gallon Motor Oil
Tank 7 560 gallon Used Oil
Tank 10 12000 gallon Gasoline - Regular
Tank 11 4000 gallon Gasoline - Premium
Tank 12 4000 gallon Diesel Fuel
Tank 13 4000 gallon E85

Your application indicates that there has not been a release from these tanks under this incident number. You may be eligible to seek payment of corrective action costs associated with these tanks if it is determined that there has been a release from one or more of these tanks. Once it is determined that there has been a release from one or more of these tanks you may submit a separate application for an eligibility determination to seek corrective action costs associated with this/these tanks.

If you have any questions, please contact our Office at (217) 785-1020.

Sincerely,



Deanne Lock

Division of Petroleum and Chemical Safety



**Office of the Illinois
State Fire Marshal**

General Office
217-785-0969
FAX
217-782-1062

CERTIFIED MAIL - RECEIPT REQUESTED # Z 330 797 395

Divisions
ARSON INVESTIGATION
217-782-6855
BOILER and PRESSURE
VESSEL SAFETY
217-782-2696
FIRE PREVENTION
217-785-4714
MANAGEMENT SERVICES
217-782-9889
INFIRS
217-785-1016
PERSONNEL
217-785-1009
PERSONNEL STANDARDS
and EDUCATION
217-782-4542
PETROLEUM and
CHEMICAL SAFETY
217-785-5878
PUBLIC INFORMATION
217-785-1021

August 5, 1994

Donald E. Waterlander
Martin Oil Marketing, Ltd.
4501 W. 127th Street
Alsip, IL 60658

In re:

Facility No. 2-017669
IEMA Incident No. 94-0705
Martin Oil Marketing #96-#8325
8100 South Ashland Ave.
Chicago, COOK CO., IL

Dear Mr. Waterlander:

The Reimbursement Eligibility and Deductibility Application, received on 7-26-94 for the above referenced occurrence has been reviewed. The following determinations have been made based upon this review.

It has been determined that you are eligible to seek corrective action costs in excess of \$10,000. The costs must be in response to the occurrence referenced above and associated with the following tanks:

Eligible Tanks

Tank #1 - 12,000 gallon gasoline
Tank #2 - 12,000 gallon gasoline
Tank #3 - 12,000 gallon gasoline
Tank #4 - 6,000 gallon kerosene

You must contact the Illinois Environmental Protection Agency to receive a packet of Agency billing forms for submitting your request for payment.

An owner or operator is eligible to access the Underground Storage Tank Fund if the eligibility requirements are satisfied:

1. Neither the owner nor the operator is the United States Government;

2. The tank does not contain fuel which is exempt from the Motor Fuel Tax Law;
3. The costs were incurred as a result of a confirmed release of any of the following substances:
 - "Fuel", as defined in Section 1.10 of the Motor Fuel Tax Law
 - Aviation fuel
 - Heating oil
 - Kerosene
 - Used oil, which has been refined from crude oil used in a motor vehicle, as defined in Section 1.3 of the Motor Fuel Tax Law.
4. The owner or operator registered the tank and paid all fees in accordance with the statutory and regulatory requirements of the Gasoline Storage Act.
5. The owner or operator notified the Illinois Emergency Management Agency of a confirmed release, the costs were incurred after the notification and the costs were a result of a release of a substance listed in this Section. Costs of corrective action or indemnification incurred before providing that notification shall not be eligible for payment.
6. The costs have not already been paid to the owner or operator under a private insurance policy, other written agreement, or court order.
7. The costs were associated with "corrective action".

This constitutes the final decision as it relates to your eligibility and deductibility. We reserve the right to change the deductible determination should additional information that would change the determination become available. An underground storage tank owner or operator may appeal the decision to the Illinois Pollution Control Board (Board), pursuant to Section 57.9 (c) (2). An owner or operator who seeks to appeal the decision shall file a petition for a hearing before the Board within 35 days of the date of mailing of the final decision (35 Illinois Administrative Code 105.102(a) (2)).

For information regarding the filing of an appeal, please contact:

Dorothy Gunn, Clerk
Illinois Pollution Control Board
State of Illinois Center
100 West Randolph, Suite 11-500
Chicago, Illinois 60601
(312)814-3620

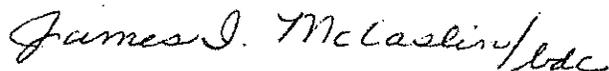
The following tanks are also listed for this site:

Tank #5 - 4,000 gallon kerosene
Tank #6 - 2,000 gallon motor oil
Tank #7 - 560 gallon used oil

Your application indicates that there has not been a release from these tanks. You may be eligible to seek payment of corrective action costs associated with these tanks if it is determined that there has been a release from one or more of these tanks. Once it is determined that there has been a release from one or more of these tanks you may submit a separate application for an eligibility determination to seek corrective action costs associated with this/these tanks.

If you have any questions regarding the eligibility or deductibility determinations, please contact our office at (217)785-1020 or (217)785-5878 between 2:00 - 4:00 p.m.

Sincerely,



James I. McCaslin
Director
Division of Petroleum and Chemical Safety

JIM:bc

cc: IEPA
Facility File

#6505



Office of the Illinois
State Fire Marshal

"Partnering With the Fire Service to Protect Illinois"

CERTIFIED MAIL - RECEIPT REQUESTED #7011 1570 0003 6355 4697

May 18, 2012

Speedway, LLC
P.O. Box 1500
Springfield, OH 45501-1500

In Re: Facility No. 2-017669
IEMA Incident No. 94-0705
Marathon Gas Mart
8100 S. Ashland Ave.
Chicago, Cook Co., IL

Dear Applicant:

The Reimbursement Eligibility and Deductible Application received on March 20, 2012 for the above referenced occurrence has been reviewed. The following determinations have been made based upon this review.

It has been determined that you are eligible to seek payment of costs in excess of \$10,000. The costs must be in response to the occurrence referenced above and associated with the following tanks:

Eligible Tanks

Tank 1 12,000 gallon Gasoline
Tank 2 12,000 gallon Gasoline
Tank 3 12,000 gallon Gasoline
Tank 4 6,000 gallon Kerosene

You must contact the Illinois Environmental Protection Agency to receive a packet of Agency billing forms for submitting your request for payment.

An owner or operator is eligible to access the Underground Storage Tank Fund if the eligibility requirements are satisfied:

1. Neither the owner nor the operator is the United States Government,
2. The tank does not contain fuel which is exempt from the Motor Fuel Tax Law,
3. The costs were incurred as a result of a confirmed release of any of the following substances:

"Fuel", as defined in Section 1.19 of the Motor Fuel Tax Law

Aviation fuel

Heating oil

Kerosene

Used oil, which has been refined from crude oil used in a motor vehicle, as defined in Section 1.3 of the Motor Fuel Tax Law.

4. The owner or operator registered the tank and paid all fees in accordance with the statutory and regulatory requirements of the Gasoline Storage Act.
5. The owner or operator notified the Illinois Emergency Management Agency of a confirmed release, the costs were incurred after the notification and the costs were a result of a release of a substance listed in this Section. Costs of corrective action or indemnification incurred before providing that notification shall not be eligible for payment.
6. The costs have not already been paid to the owner or operator under a private insurance policy, other written agreement, or court order.
7. The costs were associated with "corrective action".

This constitutes the final decision as it relates to your eligibility and deductibility. We reserve the right to change the deductible determination should additional information that would change the determination become available. An underground storage tank owner or operator may appeal the decision to the Illinois Pollution Control Board (Board), pursuant to Section 57.9 (c) (2). An owner or operator who seeks to appeal the decision shall file a petition for a hearing before the Board within 35 days of the date of mailing of the final decision, (35 Illinois Administrative Code 105.504(b)).

For information regarding the filing of an appeal, please contact:

Clerk
Illinois Pollution Control Board
State of Illinois Center
100 West Randolph, Suite 11-500
Chicago, Illinois 60601
(312) 814-3620

The following tanks are also listed for this site:

Tank 5 4,000 gallon Gasoline
Tank 6 2,000 gallon Motor Oil
Tank 7 560 gallon Used Oil
Tank 8 6,000 gallon Gasoline
Tank 9 14,000 gallon Gasoline

Your application indicates that there has not been a release from these tanks under this incident number. You may be eligible to seek payment of corrective action costs associated with these tanks if it is determined that there has been a release from one or more of these tanks. Once it is determined that there has been a release from one or more of these tanks you may submit a separate application for an eligibility determination to seek corrective action costs associated with this/these tanks.

If you have any questions, please contact our Office at (217) 785-1020 or (217) 785-5878.

Sincerely,



Deanne Lock
Administrative Assistant
Division of Petroleum and Chemical Safety

cc: IEPA
Facility File



CITY OF CHICAGO
DEPARTMENT OF ENVIRONMENT
UST (UNDERGROUND STORAGE TANK) UNIT
320 NORTH CLARK ROOM 600A
CHICAGO, IL 60610

RICHARD M. DALEY, MAYOR

FACILITY ID 2017669 PERMIT NUMBER 101141 *gb*

AFFIDAVIT TO BE COMPLETED BY CONTRACTOR AUTHORIZED BY THE STATE OF ILLINOIS TO PERFORM UST WORK IN THE AREA OF INSTALL . THIS FORM MUST BE RETURNED TO THE CITY OF CHICAGO (DEPARTMENT OF ENVIRONMENT) WITHIN 30 DAYS OF COMPLETION OF THE WORK.

FACILITY NAME: MARTIN/MARATHON
ADDRESS: 8100 S ASHLAND
OWNER COMPANY: MARATHON OIL CO.
OWNER/COMPANY CONTACT: MR RUTH OREN

AFFIDAVIT

I CERTIFY THAT THE ABOVE INSTALL UST(S) WORK WAS DONE IN COMPLIANCE WITH ALL APPLICABLE STATE OF ILLINOIS LAWS, REGULATIONS AND ADOPTED STANDARDS.

CONTRACTOR: [REDACTED] WENDORF CONSTRUCTION, INC.

STEVEN A. HOWETT
Printed Name of Authorized Representative

Steven A. Howett
Signature

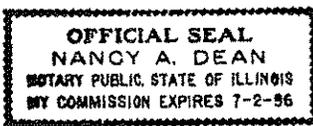
V.P.
Title

WENDORF CONST. INC
Name of Contractor

1822 BUSINESS RTE 30 OSWEGO IL 60543
Address

10-7-94
Completion Date

SUBSCRIBED and sworn to before me this 10th day of October, 1994



Nancy A. Dean
Notary Public

#4730
(Rev. 6/92)

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NOV 03 1994

DIV. OF PETROLEUM & CHEMICAL SAFETY



Electronic Filing: Received, Clerk's Office 09/09/2024

OFFICE OF THE STATE FIRE MARSHAL
DIVISION OF PETROLEUM AND CHEMICAL SAFETY
1035 STEVENSON DRIVE
SPRINGFIELD, ILLINOIS 62767-4254

FACILITY # 2-017669

PERMIT # 101097

DATE REMOVED 10-5-94

LOG OF UNDERGROUND STORAGE TANK REMOVAL

IEMA # _____

OWNER		FACILITY	
NAME: <u>MARATHON Oil Company</u>		NAME: <u>MARTIN / MARATHON</u>	
ADDRESS: <u>539 S. MAIN ST.</u>		ADDRESS: <u>8100 S. Ashland</u>	
CITY: <u>FINDLAY</u>		CITY: <u>CHICAGO</u>	
STATE: <u>OHIO</u> ZIP: <u>45840</u>		COUNTY: <u>COOK</u> ZIP: <u>60620</u>	
PHONE: <u>414 / 421-2751</u>		PHONE: <u>708 / 335-4044</u>	

STATUS: MINOR _____ SIGNIFICANT _____ MAJOR _____

AREA OF CONTAMINATION: TANK FLOOR _____ WALLS _____ PIPE TRENCH _____ OTHER _____

GROUND WATER CONTAMINATED: YES _____ NO ANY WATER WELLS IN AREA? YES _____ NO

NUMBER OF TANKS REMOVED: 03

SIZE OF EACH TANK REMOVED: 12K 12K 12K _____ M _____ M _____ M _____ M _____ M

PRODUCT STORED: GASOLINE _____

DOES THIS TANK APPEAR TO HAVE LEAKED? (Y OR N) UNDETERMINED _____

NUMBER OF TANKS TO REMAIN IN GROUND: _____

SIZE OF EACH TANK: _____ M _____ M

PRODUCT STORED: _____

COMMENTS:

REMOVAL CONTRACTOR:

NAME: WENDORF Construction, Inc.
ADDRESS: 1822 Business Route 30
CITY: OSWEGO STATE: ILL.
PHONE: 708/554-2922 ZIP: 60543
REGISTRATION # [REDACTED]

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NOV 07 1994
DIV. OF PETROLEUM &
CHEMICAL SAFETY

[Signature]
STORAGE TANK SAFETY SPECIALIST 000228

COV 1659H

Part

gib



CITY OF CHICAGO
DEPARTMENT OF ENVIRONMENT (UST UNIT)
320 N. CLARK STREET ROOM 600-A
CHICAGO, ILLINOIS 60610
LOG OF UNDERGROUND STORAGE TANK REMOVAL

FACILITY # 2017669
PERMIT # 101097
DATE REMOVED: _____
IEMA #: 940705

OWNER
NAME: MARATHON OIL CO.
ADDRESS 539 S. MAIN ST
CITY: FINDLAY, OH 45840
STATE/ZIP: _____
PHONE: (414) 421-2751

FACILITY
NAME: MARTIN/MARATHON
ADDRESS: 8100 S. ASHLAND AVE
CITY: CHICAGO, IL 60620
STATE/ZIP: _____
PHONE: _____

STATUS: MINOR _____ SIGNIFICANT MAJOR _____ APPEARS TO BE NO RELEASE _____
AREA OF CONTAMINATION: _____ TANK FLOOR _____ WALLS _____ PIPE TRENCH _____ OTH _____
GROUNDWATER CONTAMINATED: YES _____ NO _____ ANY WATER WELLS IN AREA? YES NO _____
NUMBER OF TANKS REMOVED: 3

SIZE OF EACH TANK REMOVED: 12,000 M 12,000 M 12,000 M _____ M _____ M _____
PRODUCT STORED: gasoline gasoline gasoline _____
DOES THIS TANK APPEARED TO HAVE LEAKED? (Y or N) No No No _____

NUMBER OF TANKS TO REMAIN IN THE GROUND: 0
SIZE OF EACH TANK: _____ M _____ M _____ M _____ M _____
PRODUCT STORED: _____

COMMENTS: Strong product odor. Backfill contamination and some contamination of native clay. Water present in bottom of excavation hole. Product sheen apparent on water.

CONTRACTOR: _____ REGISTRATION NUMBER: [REDACTED]
NAME: WENDORF CONSTRUCTION, INC.

ADDRESS/CITY/STATE/ZIP: 1822 BUSINESS ROUTE 30

CONTACT PERSON: MR. STEVEN A. HOWETT PHONE: (708) 554-292

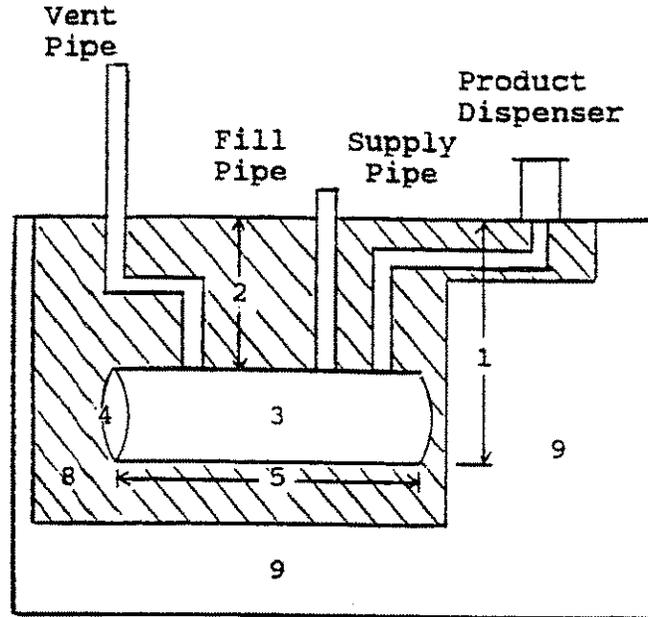
INSPECTOR'S NAME: Janella Molitor DATE: 10/5/18

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OCT 20 1994 000229

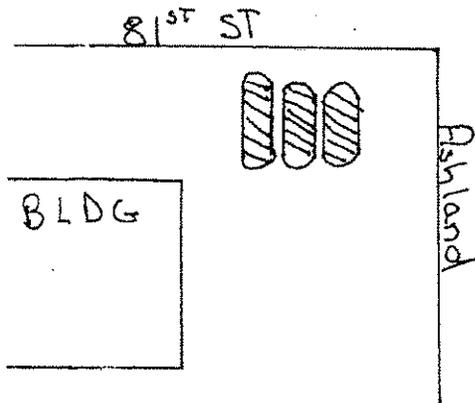


CITY OF CHICAGO
 Department of Environment
 320 N. Clark Street
 Chicago, IL 60610

UST REMOVAL INFORMATION SHEET



TANK LOCATION PLAN



Job No. _____ Date 10/5/94
 Tank No. _____
 Location 8100 S. Ashland

All Depth measurement of tank data are from ground surface unless otherwise indicated.

1. Depth to Bottom of Tank: _____
2. Depth to Top of Tank: 13 Ft.
3. Tank Construction Material: 3 Ft.
4. Diameter of Tank: Steel
5. Total Length of Tank: 10'
6. Condition of Tank: 25'
7. Age of Tank: (Approximately) Good
8. Type of Backfill: _____
9. Type of Native Soil: Sand **RECEIVED**
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DEPT OF ENVIRONMENT & CLIMATE
10. Corrosion Protection: _____
11. Monitoring System: Yes / No _____ Type

Comments:

Bottom of excavation filled with water

SAMPLE DATA

Date/Time	Sample	Depth	HNU	Remark
10/4	1	9'	7ppm	East wall
10/5	2	6'	10ppm	Southwest wall
10/5	3	6'-7'	6ppm	West Wall

CITY OF CHICAGO
Department of Environment
320 N. Clark Room 600-A
Chicago, Illinois 60610

Facility # 01000112/116

Permit # 101141
2-017649 gb



UNDERGROUND TANK INSTALLATION INSPECTION

I. GENERAL INFORMATION

- 1. Facility Name: @Martin/Marathon
- 2. Address: 8100 S. Ashland
- 3. Contractor: Wendory Construction
- 4. Foreman's Name: _____

If the answer to any of the following questions is "NO", Installation must be stopped until approval or correction is made.

- 5. Is adequate construction equipment available to safely complete work necessary? yes.
- 6. Is installation location the same as shown on approved drawing? Yes.
- 7. Is equipment, manufacturer, model and materials the same as approved on permit? YES.
- 8. Were all sewer lines, wells and property lines within 20' shown on approved drawing? yes.
- 9. Are mines or escape shafts more than 300' from tanks? yes.
- 10. Are schools, institutional occupancies, public assembly or theaters more than 85' from installation? yes.
- 11. Are tanks more than 20' from any buildings with basement located below tank grade? yes.

NOTE: If obvious contamination is witnessed from previous tanks or piping, check to see if site assessment was conducted or IEMA notified. Double wall system with continuous monitoring can waive minimum setback distances.

II. TANKS	#1	#2	#3
1. Tank manufacturer:	<u>Kennedy</u>	_____	_____
2. Tank size (gallons)	<u>20K compartment</u>	_____	_____
3. Is tank UL labelled?	<u>UL 357056</u>	_____	_____
4. Material of tank	<u>Steel</u>	_____	_____
5. Is tank Double Wall or Single Wall	<u>D W</u>	_____	_____
6. Type of corrosion protection	<u>Coating + anode (4)</u>	_____	_____
7. Was tank damaged during shipping	<u>NO</u>	_____	_____
8. Are manufacturers installation instructions and checklist on hand and followed?	<u>yes</u>	_____	_____

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- 9. Is tank used? no
- If yes, age? _____
- Is certification present? _____
- 10. Was tank pressure tested soaped on site? YES
- At what PSI? 5 / 3 hrs.
- If O/C double wall W/ factory dye, was dye in interstitial space inspected? _____
- 11. Who witnessed air test or checked dye? P. Molitor
- If fiberglass tank, was deflection measured & recorded? _____
- 12. Product to be stored gasoline
- 13. Was anchoring used & properly installed? no
- 14. Backfilled used: pea gravel
- 15. Was contractor reminded to send our office a signed copy of manufacturers checklist when job was completed? yes.

III. PIPING 10/28/94

- 1. Piping material FIBERGLASS Type piping: _____
- Type of corrosion protection including dielectric coating _____
- 2. Length of pipe run _____ Diameter of pipe 2" + 3" (VAF)
- 3. Was piping pressure tested for 30 minutes? YES PSI 50
- 4. Size of vent pipe? 2"
- 5. Was piping or coating damaged during shipping/installation? NO
- If yes, was it properly? _____
- 6. If temperature was at or below 65 F what forced adhesive curing method was used for FRP piping? N/A Heat packs _____ Heating blanket _____
- 7. Are pipes single or double wall? DW
- 8. Backfilled used? PEA GRAVEL
- 9. Were all manufacturers instructions followed? YES.

IV. VENTS

- 1. Does each tank have an individual vent line at least one and one-fourth inches in diameter, connected to top of tank and carried outside not less than 12 feet above fill cap, in a location that is at least four feet from all building openings and not in a vapor pocketing location? YES
- 2. Does the vent line have an updraft vent cap? YES.
- 3. Are vapor recovery vent lines as approved on plans? YES.

V. LEAK DETECTION:

- 1. Type of leak detector (tanks): RED JACKET
- 2. Type of leak detector (pipes): RED JACKET
- 3. Is European type suction piping which requires no leak detection being installed? NO.

NOTE: Suction piping must be sloped toward tank and have only one check valve located under pump.

VI. CORROSION PROTECTION:

- 1. Are new steel tanks dielectrically coated & cathodically protected steel? YES.
 Is dielectric coating damaged? NO.
 Has plastic wrapper been removed from anodes? YES.
 Have cathodic protection test wires been brought up to grade? YES.
 Are tanks fiberglass, fiberglass clad or in secondary containment? NO.
- 2. Are tanks being relined? NO.
 Have relined tanks been inspected by contractor in accordance with API 1631 N/A.
 Is material specified on permit being used to reline only those on the permit? N/A.

NOTE: Relined tanks must be air tested before backfilling. Tanks out of use over 12 months cannot be relined.

Is new metal piping dielectrically coated and cathodically protected? N/A.

NOTE: Existing metal piping is not required to be dielectrically coated.

VII. SPILL CONTAINMENT DEVICE:

- 1. Are spill containment manholes being installed? YES.

VIII. OVERFILL PREVENTION DEVICE:

- 1. Are automatic shut off devices installed? NO.
- 2. Are overfill alarms being installed? YES.
- 3. Are ball vent valves being installed? YES.

OTHER COMMENTS:

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DIV. OF PETROLEUM & CHEMICAL SAFETY

NOTE: Inspectors, if you have any questions about an installation, upgrade, repair or relining--call our office.

INSPECTOR'S NAME: [Signature]

Date: 10/28/94

CITY OF CHICAGO
DEPARTMENT OF ENVIRONMENT
UNDERGROUND STORAGE TANK UNIT
 320 N. CLARK STREET, ROOM 600-A
 CHICAGO, ILLINOIS 60610



PERMIT # 101141

Application for Permit for INSTALLATION of Underground Storage tanks.

1) OWNER OF TANKS: Corporation, Partnership or other business entity: (Must be mailing

MARATHON OIL CO.
 Name
 539 S. MAIN ST.
 Street Address
 FINDLAY OH 45840
 City State Zip
 RUTH OREN (419) 421-2751
 Contact Person Phone

2) FACILITY: Name and Address where tanks are located:

MARTIN/MARATHON
 Name
 8100 S. ASHLAND AVE.
 Street Address
 CHICAGO IL 60620
 City State Zip
 DAVID R. HEPPNER (708) 335-4044
 Contact Person Phone

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3) SITE STATUS: Check one: New Site Existing Site

Facility # 2-017669

Use of Premises: GAS STATION

4) TYPE OF SYSTEM:
 Motor Fuel Waste Oil
 Stand-by Generator
 Other (explain)

Marina Heating Oil
 Hazardous Substance

5) Provide a SUMMARY OF WORK to be performed and explain any unusual circumstances on a separate sheet.

6) GENERAL INFORMATION: Check whichever applies and fill in the appropriate blanks for the U system(s) that will be installed. Attached additional sheet(s) if more space is needed.

a) TANK(S):

Number of Tank(s)	Capacity Gallons	Product	Single Wall	Double Wall	FRP	STI P3 Steel	Composite	Other
1	20,000	GASOLINE		X		X	COMPARTMENT	

Use this space for explanation: New STI-P3 double wall compartment tank - (1) compartment 14,000 gallon, (1) compartment 6,000 gallon.

b) PIPING:

Single Wall Double Wall
 Steel Other explain below
 Existing to remain Fiberglass
 Installing new
 Installing partial

c) ISLANDS:

Existing to remain Installing new None
 Reconstructing (explain below)

d) CANOPY:

Existing to remain Installing new None
 Replacing (explain below)

Use this space for explanation: Removing all-existing steel pipe. Replacing with double wall Smith Fiberglass for product piping. Single wall Smith Fiberglass for vents and Stage II vapor recovery.

FOR OFFICIAL USE ONLY
 ZONING APPROVAL

CITY OF CHICAGO
 DEPARTMENT OF ZONING
 CONFORMS
 TO ZONING ORDINANCE
Map 20-4 B4-2
 AUG 12 1994

USE OF BLDG. Storage Station
 DESCRIPTION OF WORK Install
 PLAN EXAMINER AMS
 ZONING ADMINISTRATOR

7) TANK(S) COMPLIANCE INFORMATION: New tanks must be UL approved. Used tanks must be recertified. Check whichever applies and use the space provided to describe the work to be performed or the methods to be used and give the manufacturer an model of any equipment, consoles, probes, sensors, etc. to be installed (do not give the catalog numbers). Attach additional sheet(s) if more space is needed.

a) RELEASE DETECTION:

Inventory Control Manual Tank Gauging Automatic Tank Gauging
 Interstitial Monitoring Groundwater Monitoring Vapor Monitoring
 Other (explain) Tank tightness test every 5 years. Red Jacket PPM 4000 interstitial monitor.

b) CORROSION PROTECTION:

Dielectric Coating Sacrificial Anode(s) Impressed Current
 Other (explain) New STI-P3 steel tank with coating and anode.

c) SPILL PREVENTION:

Spill Containment Manhole Field Constructed Containment
 Other (explain) OPW-1 spill containment manhole. Western fiberglass containment sump at submersible pumps.

d) OVERFILL PREVENTION:

Drop Tube Valve Float Vent Valve Alarm and/or shutoff
 Other (explain) OPW 61-SO overfill prevention valve. OPW 53VM 0060 ball floats.

8) PIPING COMPLIANCE INFORMATION: Check whichever applies and use the space provided to describe the work to be performed or the methods to be used and give the manufacturer and model of any equipment, consoles, probes, sensors, etc. to be installed (do not give catalog numbers). Attach additional sheet(s) if more space is needed.

a) RELEASE DETECTION:

1. Pressurized Piping:

Line Leak Detector with Annual Line Test Vapor Monitoring
 Continuous Line Pressure Monitor Interstitial Monitoring
 Others (explain below) Groundwater Monitoring

2. Suction Piping:

Interstitial Monitoring Groundwater Monitoring
 Line Test Every Three Years Vapor Monitoring
 European (Safe) Suction Others (explain below)
Equipment and/or explanation: Red Jacket XLD line leak detectors.

b) CORROSION PROTECTION:

Dielectric Coating Impressed Current
 Sacrificial Anode(s)
 Others (explain) Double wall fiberglass pipe.

9) SITE PLANS: Drawings of the site must accompany the application forms. They must show the entire UST SYSTEM (tanks, piping, vents, islands, dispensers or other appurtenances) in relation to all buildings, structures and objects with specific setback distances. All objects on the site plans must be named and must be labeled as existing or as proposed. Site plans are not required if only installing equipment for leak detection (except monitoring wells), corrosion protection or spill & overfill prevention. The maximum site plans allowed is 11"X17". Blue prints are not acceptable.

10) MINIMUM SETBACKS: Clearance distances must be given on the site plans in dimensions from the UST system to all buildings, structures and objects with a setback requirement. The minimum setback requirements are as follows:

- a) 20 feet to property lines or right of way lines.
- b) 20 feet to storm lines, sanitary lines or similar underground drainage systems.
- c) 20 feet to basements or similar underground structures.
- d) 300 feet to any mine shaft, air or escape shaft to a mine.
- e) 85 feet to any school, institution, public assembly, or theater occupancy as defined in 41 IL. Adm. Code 100.30

It must be noted on the site plans if none of the above apply to this site! There may be provisions to alter these requirements if certain conditions exist under IL Adm. Code 170.40 or if conditions are to remain existing.

- 11) **AUXILIARY INFORMATION:** Other supplemental information, detail drawings or supporting documents may be necessary depending on the type and complexity of the project.
- 12) **APPLICATION REJECTION:** Insufficient information or illegibility can be cause for return or denial.
- 13) **PERMIT TO WORK:** No work can proceed without a granted permit in hand and must be available upon request.
- 14) **APPLICANT:** The **RESPONSIBLE CONTRACTOR** must complete this section (or owner if doing their own work). A fee of \$100.00 for each site must accompany this application. Checks or money order are to be made payable to the City of Chicago, Department of Environment. Do not send cash.

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals responsible for obtaining the information, I believe that all information submitted is true, accurate and complete.

Company Name: Wendorf Construction, Inc.

Address: 1822 Business Route 30 Oswego, IL 60543

Telephone No. (708) 554-2922 Contractor's Registration # [REDACTED]

Name of Authorized Representative: Steve Howett

Title: Vice-President

Signature: *Steve R. Howett* Date: July 12, 1994

The City of Chicago, Department of Environment is requesting information that is necessary to accomplish the statutory purpose as outlined in 425 ILCS 25/9. Disclosure of this information is required. Failure to provide any information will result in this form not being processed.

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**DIV. OF PETROLEUM &
CHEMICAL SAFETY**

2-017669

UNDERGROUND STORAGE TANK PERMIT



PERMIT NO.
103140

CITY OF CHICAGO
DEPARTMENT OF ENVIRONMENT
ENFORCEMENT AND COMPLIANCE DIVISION
30 NORTH LASALLE STREET, SUITE 2500, CHICAGO, IL 60602
UNDERGROUND STORAGE TANK UNIT

CONTRACTOR (NAME & ADDRESS)	FACILITY (NAME & ADDRESS)
DRW SERVICES INC	SPEEDWAY #8325
600 E JOE ORR ROAD	8100 S ASHLAND
CHICAGO HEIGHTS, IL 60411	CHICAGO, IL 60620
REGISTRATION NO. IL-194	FACILITY ID: 2017669

TYPE OF PERMIT: REPAIR
NUMBER OF TANKS: 1
SIZES OF TANKS: 6,000 GALLON (KEROSENE)
EFFECTIVE DATE: 6/09/97 EXPIRATION DATE: 12/09/97
TOTAL FEES: 100.00

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JUN 30 1997

DIV. OF PETROLEUM & CHEMICAL SAFETY

PURSUANT to the Illinois Revised Statutes, Chapter 127½, Paragraph 9, and the City of Chicago-State of Illinois Delegation Agreement, PERMISSION is hereby granted to remove, install, abandon-in-place, repair (including upgrade), or temporarily close underground storage tank(s) or system(s). This permit may be revoked at any time. Permit is not transferrable, nor does it constitute a waiver of liability for responsibilities under Federal, State or Municipal laws or regulations. The DISPLAY COPY of this permit is required to be present at the site while any work is in progress.

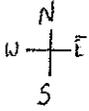
Henry L. Henderson
COMMISSIONER

FILE COPY

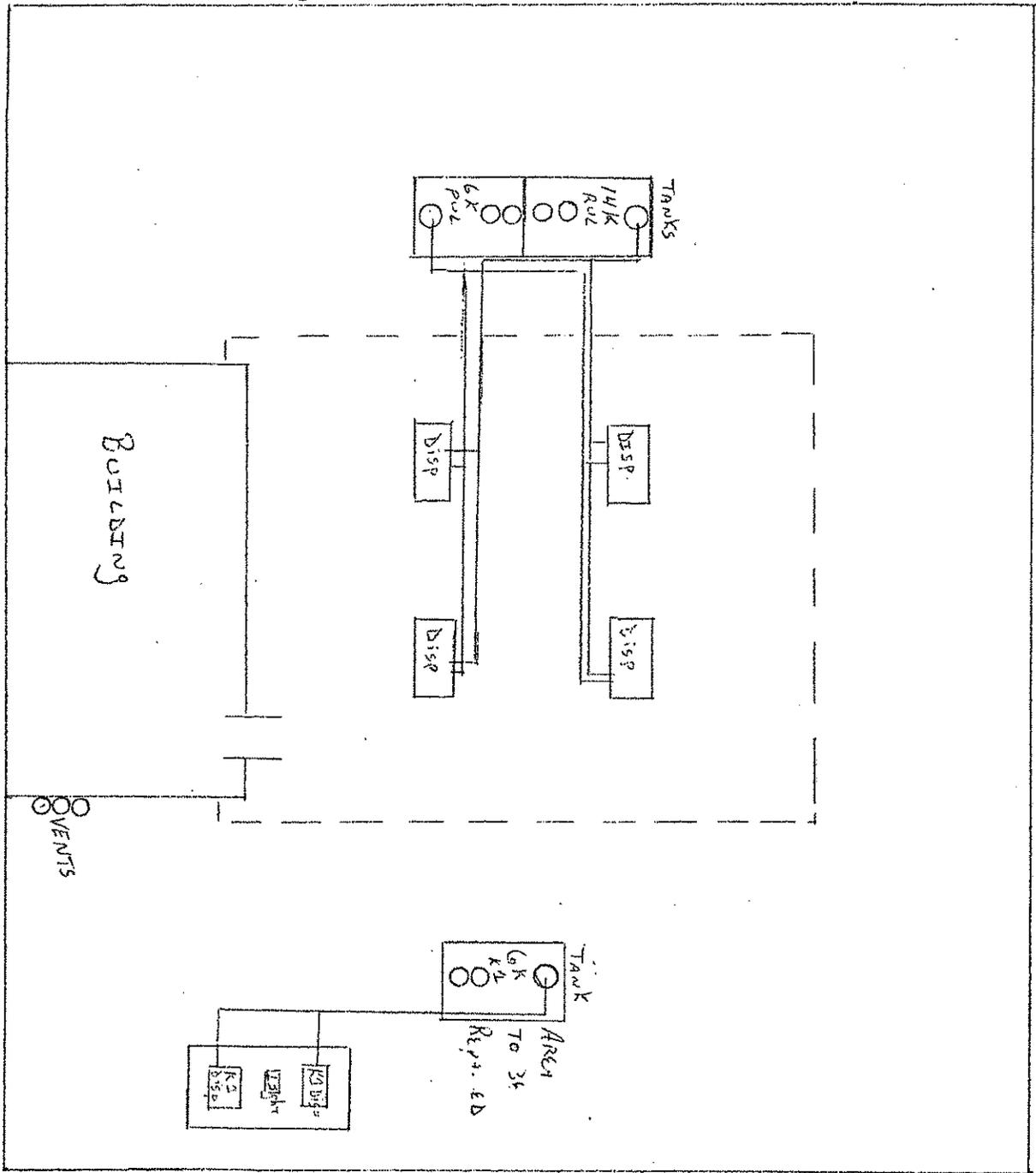


600 E. Joe Orr Road • Chicago Heights, IL 60411 (708) 758-3222
Fax (708) 758-9137

Speedway # 8325
8100 S. Ashland Ave.
Chicago, IL 60620
5-9-97



WEST 81ST STREET



South Ashland Avenue

2-01 7669

UNDERGROUND STORAGE TANK PERMIT



Permit Number
107002

CITY OF CHICAGO
DEPARTMENT OF ENVIRONMENT
ENFORCEMENT AND COMPLIANCE DIVISION
30 NORTH LASALLE, ROOM 2500, CHICAGO, IL 60602
UNDERGROUND STORAGE TANK UNIT

Contractor (Name & Address)
GI-LA BUILDERS INC
1121 W 171ST ST
EAST HAZEL CREST, IL 60429
Registration No. IL-914

Facility (Name & Address)
MARATHON GAS #8325
8100 S ASHLAND
Chicago, IL 60620
Facility ID: 2017669

Type of Permit:	UPGRADE LEAK DET		
Number of tanks:	3		
Tank Size(s):	6000	6000	14000
Effective Date:	08/02/2002	Expiration Date:	02/02/2003
Fee:	\$100.00		

Tank Location: INSTALL RED JACKET W/SUMP SENSOR

PURSUANT to the Illinois Revised Statutes, Chapter 127 1/2, Paragraph 9, and the City of Chicago-State of Illinois Delegation Agreement, PERMISSION is hereby granted to remove, install, abandon-in-place, repair (including upgrade), or temporarily close underground storage tank(s) or system(s). This permit may be revoked at any time. Permit is not transferrable, nor does it constitute a waiver of liability for responsibilities under Federal, State or Municipal laws or regulations. The DISPLAY COPY of this permit is required to be present at the site while any work is in progress.

M. Maria Jimenez
COMMISSIONER

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DIV. OF PETROLEUM
CHEMICAL SAFETY

UNDERGROUND STORAGE TANK PERMIT



Permit Number
110324

CITY OF CHICAGO
DEPARTMENT OF ENVIRONMENT
ENFORCEMENT AND COMPLIANCE DIVISION
33 NORTH LASALLE, LOWER LEVEL ROOM 120, CHICAGO, IL 60602
UNDERGROUND STORAGE TANK UNIT

Contractor (Name & Address)
TANKNOLOGY NDE
870 CHURCH ROAD
ELGIN, IL 60123
Registration No. IL-2089

Facility (Name & Address)
MARATHON GAS & FOOD
8100 S ASHLAND
Chicago, IL 60620
Facility ID: 2017669

Type of Permit:	UPGRADE CATH PROTECT	
Number of tanks:	1	
Tank Size(s):	6000	
Effective Date:	11/19/2010	Expiration Date: 5/19/2011
Fee:	\$200.00	

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NOV 30 2010
DIV. OF PETROLEUM
CHEMICAL SAFETY

Comments: Kerosene tank failed CP Test

PURSUANT to the Illinois Revised Statutes, Chapter 127 1/2, Paragraph 9, and the City of Chicago-State of Illinois Delegation Agreement, PERMISSION is hereby granted to remove, install, abandon-in-place, repair (including upgrade), or temporarily close underground storage tank(s) or system(s). This permit may be revoked at any time. Permit is not transferrable, nor does it constitute a waiver of liability for responsibilities under Federal, State or Municipal laws or regulations. The DISPLAY COPY of this permit is required to be present at the site while any work is in progress.

COMMISSIONER

File Copy



City of Chicago
 Department of Public Health
 333 South State Street, Room 200
 Chicago, IL 60604
 3127453162

FOR OFFICE USE ONLY
 Facility # 2017669
 Permit # 01022-2022UPG
 Request Rec'd 09/19/2022
 Amended Date
 Approval Date 9/19/2022
 Permit Expires 9/30/2022

Permit for Emergency Repair Request on 9/19/2022

Permit for UPGRADE or REPAIR of Underground Storage Tank(s) and Piping for Petroleum and Hazardous Substances.

Permission to upgrade or repair underground storage tank(s) or piping is hereby granted. Such upgrade or repair must be in complete accordance with acceptable materials as specified in the Federal Register, Part II Environmental Protection Agency, 40 CFR Parts 280 and 281, and also with all sections of 41 Illinois Administrative Code, Parts 174, 175 and 176. The contractor the permit was issued to or an employee of that contractor (this does not include a subcontractor) shall submit a required job schedule for underground piping upgrade, leak detection, spill and overfill prevention of underground storage tank(s) to the Office of the State Fire Marshal, Division of Petroleum and Chemical Safety.

<p>(1) <u>OWNER OF TANKS</u> - Corporation, partnership, or other business entity:</p> <p>Lion Enterprises, Inc. 8100 S. Ashland Ave. Chicago, IL 60620</p> <p>Contact: M Arif (773) 488-2624</p>	<p>(2) <u>FACILITY</u> - name and address where tanks are located:</p> <p>Marathon Gas Mart 8100 S. Ashland Ave. Chicago, IL 606204320</p> <p>Contact: Bahjat Haddad (773) 488-2624</p>
--	--

(3) **UPGRADE OR REPAIR OF TANKS:**

- (a) *Number and size of tanks being upgraded or repaired: (TK # 9) - 14,000*
- (b) *Type of tanks:*
- (c) *Type of piping: (TK # 9) Piping - Other Submersible Pump, (TK # 9) Piping - Ball Valves, (TK # 9) Piping - Flex Connector Steel*
- (d) *Product to be stored in each tank: (TK # 9) - Gasoline - Regular*
- (e) *Type of leak detection being used:*
 Tank:
 Piping:
- (f) *Corrosion Protection being used:*
 Tank:
 Piping:
- (g) *Spill containment devices, piping, and dispenser containment devices:*
- (h) *Overfill prevention devices:*
- (i) *Manway accessible at grade:*

(4) The owner must notify this Office when completion of tank upgrade/repair has occurred, on the Notification for Underground Storage Tank Form and the licensed contractor must submit the required job schedule for underground piping upgrade, leak detection, spill and overfill prevention to the OSFM prior to the work being performed. Both forms can be obtained at www.sfm.illinois.gov or by calling (217)785-1020.

(5) **SPECIAL CONTINGENCIES :**

<p>(6) <u>PERSON, FIRM OR COMPANY PERFORMING WORK:</u></p>	
<p>B & K Equipment Company 2939 175th Street Lansing, IL 60438</p>	<p>Contact Person: Ed Angell Phone: (708) 474-3344 Contractor Registration # IL1207 Exp. 2/14/2024</p>

Sincerely,

A handwritten signature in black ink that reads "Seán Keane". The signature is written in a cursive style and is positioned above a solid horizontal line.

Raul Valdivia

cc: Storage Tank Safety Specialist
Division File



City of Chicago
 Department of Public Health
 333 South State Street, Room 200
 Chicago, IL 60604
 3127453162

FOR OFFICE USE ONLY
 Facility # 2017669
 Permit # 00152-2023UPG
 Request Rec'd 02/13/2023
 Amended Date
 Approval Date 2/14/2023
 Permit Expires 8/15/2023

Permit for UPGRADE or REPAIR of Underground Storage Tank(s) and Piping for Petroleum and Hazardous Substances.

Permission to upgrade or repair underground storage tank(s) or piping is hereby granted. Such upgrade or repair must be in complete accordance with acceptable materials as specified in the Federal Register, Part II Environmental Protection Agency, 40 CFR Parts 280 and 281, and also with all sections of 41 Illinois Administrative Code, Parts 174, 175 and 176. The contractor the permit was issued to or an employee of that contractor (this does not include a subcontractor) shall submit a required job schedule for underground piping upgrade, leak detection, spill and overfill prevention of underground storage tank(s) to the Office of the State Fire Marshal, Division of Petroleum and Chemical Safety.

<p>(1) OWNER OF TANKS - Corporation, partnership, or other business entity:</p> <p>Lion Enterprises, Inc. 8100 S. Ashland Ave. Chicago, IL 60620</p> <p>Contact: M Arif (773) 488-2624</p>	<p>(2) FACILITY - name and address where tanks are located:</p> <p>Marathon Gas Mart 8100 S. Ashland Ave. Chicago, IL 606204320</p> <p>Contact: Bahjat Haddad (773) 488-2624</p>
---	---

(3) UPGRADE OR REPAIR OF TANKS:

- (a) *Number and size of tanks being upgraded or repaired: (TK # 8) - 6,000*
- (b) *Type of tanks:*
- (c) *Type of piping: (TK # 8) Piping - Other Steel Riser, (TK # 8) Piping - Other Submersible Pump, (TK # 8) Piping - Ball Valves , (TK # 8) Piping - Flex Connector Steel*
- (d) *Product to be stored in each tank: (TK # 8) - Gasoline - Premium*
- (e) *Type of leak detection being used:*
 Tank:
 Piping:
- (f) *Corrosion Protection being used:*
 Tank:
 Piping:
- (g) *Spill containment devices, piping, and dispenser containment devices:*
- (h) *Overfill prevention devices:*
- (i) *Manway accessible at grade:*

(4) The owner must notify this Office when completion of tank upgrade/repair has occurred, on the Notification for Underground Storage Tank Form and the licensed contractor must submit the required job schedule for underground piping upgrade, leak detection, spill and overfill prevention to the OSFM prior to the work being performed. Both forms can be obtained at www.sfm.illinois.gov or by calling (217)785-1020.

(5) SPECIAL CONTINGENCIES :

<p>(6) PERSON, FIRM OR COMPANY PERFORMING WORK:</p>	
<p>B & K Equipment Company 2939 175th Street Lansing, IL 60438</p>	<p>Contact Person: Ed Angell Phone: (708) 474-3344 Contractor Registration # IL1207 Exp. 2/14/2024</p>

Sincerely,

A handwritten signature in black ink that reads "Sean Keane". The signature is written in a cursive style and is positioned above a solid horizontal line.

Raul Valdivia

cc: Storage Tank Safety Specialist
Division File



City of Chicago
 Department of Public Health
 333 South State Street, Room 200
 Chicago, IL 60604
 3127453152

FOR OFFICE USE ONLY
 Facility # 2017669
 Permit # 01160-2019UPG
 Request Rec'd 06/17/2019
 Amended Date
 Approval Date 6/18/2019
 Permit Expires 7/1/2019

Permit for Emergency Repair Request on 6/14/2019

Permit for UPGRADE or REPAIR of Underground Storage Tank(s) and Piping for Petroleum and Hazardous Substances.

Permission to upgrade or repair underground storage tank(s) or piping is hereby granted. Such upgrade or repair must be in complete accordance with acceptable materials as specified in the Federal Register, Part II Environmental Protection Agency, 40 CFR Parts 280 and 281, and also with all sections of 41 Illinois Administrative Code, Parts 174, 175 and 176. The contractor the permit was issued to or an employee of that contractor (this does not include a subcontractor) shall submit a required job schedule for underground piping upgrade, leak detection, spill and overfill prevention of underground storage tank(s) to the Office of the State Fire Marshal, Division of Petroleum and Chemical Safety.

<p>(1) <u>OWNER OF TANKS</u> - Corporation, partnership, or other business entity:</p> <p>Lion Enterprises, Inc. 8100 S. Ashland Ave. Chicago, IL 60620</p> <p>Contact: M Arif (773) 488-2624</p>	<p>(2) <u>FACILITY</u> - name and address where tanks are located:</p> <p>Marathon Gas Mart 8100 S. Ashland Ave. Chicago, IL 606204320</p> <p>Contact: Bahjat Haddad (773) 488-2624</p>
--	--

(3) **UPGRADE OR REPAIR OF TANKS:**

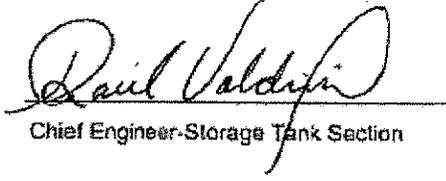
- (a) *Number and size of tanks being upgraded or repaired: (TK # 8) - 6,000*
- (b) *Type of tanks:*
- (c) *Type of piping: (TK # 8) Piping - Ball Valves, (TK # 8) Piping - Flex Connector Steel*
- (d) *Product to be stored in each tank: (TK # 8) - Gasoline*
- (e) *Type of leak detection being used:*
 Tank:
 Piping:
- (f) *Corrosion Protection being used:*
 Tank:
 Piping:
- (g) *Spill containment devices, piping, and dispenser containmnt devices:*
- (h) *Overfill prevention devices:*
- (i) *Manway accessible at grade:*

(4) The owner must notify this Office when completion of tank upgrade/repair has occurred, on the Notification for Underground Storage Tank Form and the licensed contractor must submit the required job schedule for underground piping upgrade, leak detection, spill and overfill prevention to the OSFM prior to the work being performed. Both forms can be obtained at www.sfm.illinois.gov or by calling (217)785-1020.

(5) **SPECIAL CONTINGENCIES :**

<p>(6) <u>PERSON, FIRM OR COMPANY PERFORMING WORK:</u></p>	
<p>B & K Equipment Company 2939 175th Street Lansing IL 60438</p>	<p>Contact Person: Ed Angell Phone: (708) 474-3344 Contractor Registration # IL1207 Exp. 2/14/2020</p>

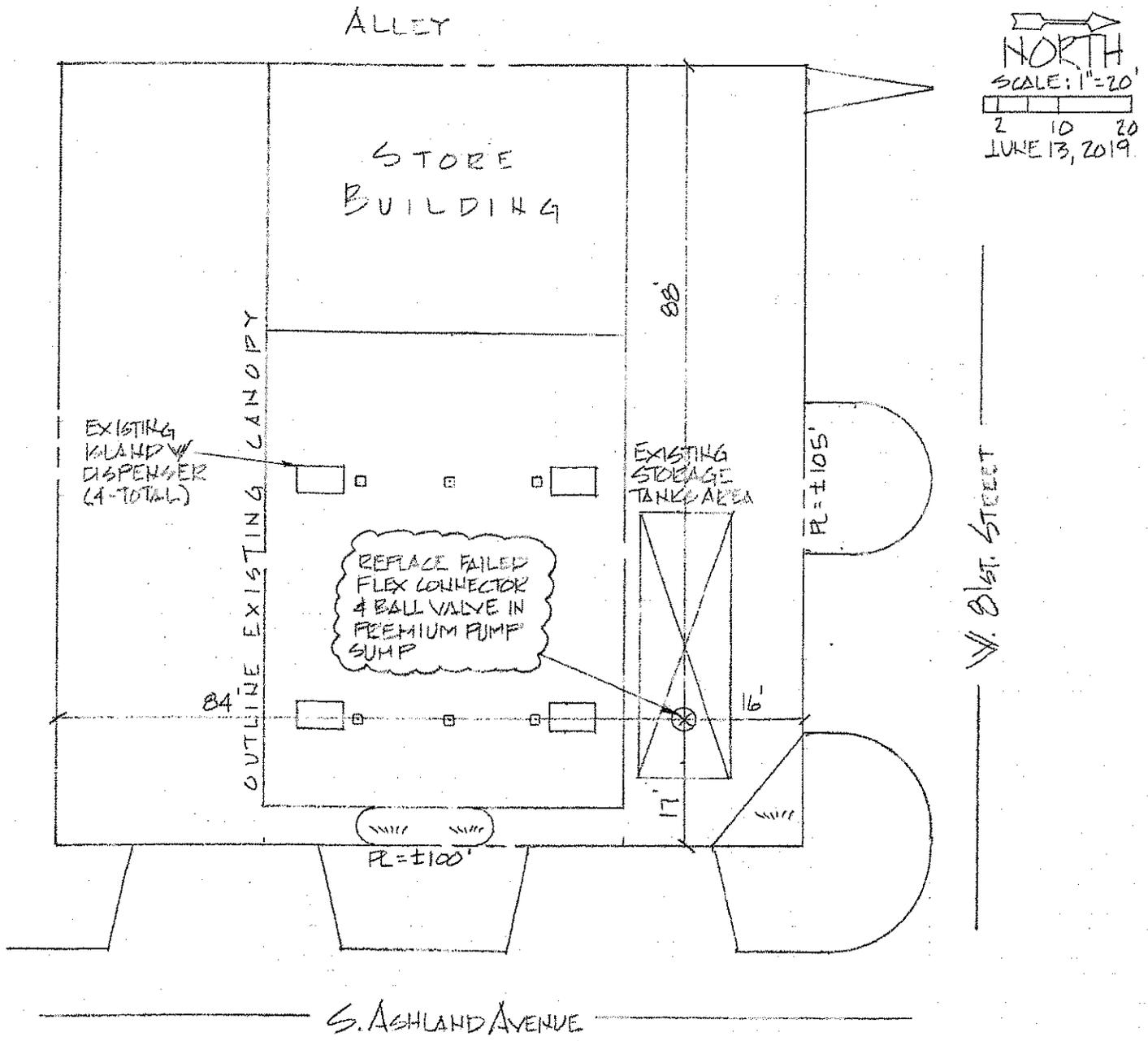
Sincerely,



Chief Engineer-Storage Tank Section

Raul Valdivia

cc: Storage Tank Safety Specialist
Division File



MARATHON
8100 S. ASHLAND AVENUE
CHICAGO, ILLINOIS
OSFM FACILITY 2017669



OFFICE OF THE ILLINOIS STATE FIRE MARSHAL

Upgrade Permit Application - *ER* 2017669 - B & K Equipment Company - State ID: IL1207

Permit Application Summary

Permit Application Status: Approved

Last Submit Date: 6/17/2019

Owner - U0030995

Owner Name	Lion Enterprises, Inc.
Address	8100 S. Ashland Ave. Chicago, IL 60620
Contact Person	M Arif
Phone Number	(773) 488-2624

Facility - 2017669

Facility Name	Marathon Gas Mart
Address	8100 S. Ashland Ave. Chicago, IL 60620-4320
County	Cook
Contact Person	Bahjat Haddad
Phone Number	(773) 488-4444

Owner Information is different

Facility Information is different

Tanks on the Permit

Tank #	Capacity	Product	Tank Status	Regulated Status
8	6,000	Gasoline	Currently in use	Federal

Equipment Summary

Tank 8

Equipment Type	Equipment
Piping	Flex Connector Steel
Piping	Ball Valves

Summary of Work

Replacing failed flex connector and ball valve in Premium tank pump sump due to a leak discovered by a testing company.

Islands/Canopy/Dispensers

- Islands:** Existing to remain Installing new Reconstructing (explain below) None
- Canopy:** Existing to remain Installing new Reconstructing (explain below) None
- Dispensers:** Existing to remain Installing new Reconstructing (explain below) None

Minimum Setbacks

Clearance distances must be given on the site plans in dimensions from the UST system to all buildings, structures and objects with a setback requirement. The minimum setback requirements for all tanks and all piping are at least:

Yes No

- 20 feet to property lines or right of way lines
- 20 feet to storm sewer lines, sanitary sewer lines or similar underground drainage systems
- 20 feet to basements or similar underground structures both on and off property
- 300 feet to any mine shaft, air or escape shaft to a mine
- 85 feet to any school, institution, public assembly or theater occupancy
- 400 feet to any potable wells on or near the facility. If no, contact IEPA Groundwater section at (217) 78514787

Is facility operated as a Motor Fuel Dispensing Facility?

Yes No

Facility will be operated as:

An Attended Self-Service Motor Fuel Dispensing Facility

Site Plans

Document Type	Document name	Last Uploaded
Site Plans	8100 s. ashland marathon site plan osfm fac 2017669 061719.pdf	6/17/2019 12:52:29 PM

Supplemental Documents Uploaded for the Application

Document Type	Document name	Last Uploaded
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There are no documents to display.

Notification for Underground Storage Tanks

FORM APPROVED
OMB NO 2030-0049
APPROVAL EXPIRES 6-30-88

FOR
TANKS
IN
IL

RETURN
COMPLETED
FORM
TO

UST Coordinator
Division of Fire Prevention
P.O. Box 3803
Springfield, IL 62708-3803

#96

STATE USE ONLY
I.D. Number 2017669
Date Received

GENERAL INFORMATION

Notification is required by Federal law for all underground tanks that have been used to store regulated substances since January 1, 1974, that are in the ground as of May 8, 1986, or that are brought into use after May 8, 1986. The information requested is required by Section 9002 of the Resource Conservation and Recovery Act, (RCRA), as amended.

The primary purpose of this notification program is to locate and evaluate underground tanks that store or have stored petroleum or hazardous substances. It is expected that the information you provide will be based on reasonably available records, or, in the absence of such records, your knowledge, belief, or recollection.

Who Must Notify? Section 9002 of RCRA, as amended, requires that, unless exempted, owners of underground tanks that store regulated substances must notify designated State or local agencies of the existence of their tanks. Owner means—

(a) in the case of an underground storage tank in use on November 8, 1984, or brought into use after that date, any person who owns an underground storage tank used for the storage, use, or dispensing of regulated substances, and

(b) in the case of any underground storage tank in use before November 8, 1984, but no longer in use on that date, any person who owned such tank immediately before the discontinuation of its use.

What Tanks Are Included? Underground storage tank is defined as any one or combination of tanks that (1) is used to contain an accumulation of "regulated substances," and (2) whose volume (including connected underground piping) is 10% or more beneath the ground. Some examples are underground tanks storing: 1. gasoline, used oil, or diesel fuel, and 2. industrial solvents, pesticides, herbicides or fumigants.

What Tanks Are Excluded? Tanks removed from the ground are not subject to notification. Other tanks excluded from notification are:

- 1. farm or residential tanks of 1,100 gallons or less capacity used for storing motor fuel for noncommercial purposes;
- 2. tanks used for storing heating oil for consumptive use on the premises where stored;
- 3. septic tanks;

- 4. pipeline facilities (including gathering lines) regulated under the Natural Gas Pipeline Safety Act of 1968, or the Hazardous Liquid Pipeline Safety Act of 1979, or which is an intrastate pipeline facility regulated under State laws;
- 5. surface impoundments, pits, ponds, or lagoons;
- 6. storm water or waste water collection systems;
- 7. flow-through process tanks;
- 8. liquid traps or associated gathering lines directly related to oil or gas production and gathering operations;
- 9. storage tanks situated in an underground area (such as a basement, cellar, mineworking, drift, shaft, or tunnel) if the storage tank is situated upon or above the surface of the floor.

What Substances Are Covered? The notification requirements apply to underground storage tanks that contain regulated substances. This includes any substance defined as hazardous in section 301 (14) of the Comprehensive Environmental Response, Compensation and Liability Act of 1980 (CERCLA), with the exception of those substances regulated as hazardous waste under Subtitle C of RCRA. It also includes petroleum, e.g., crude oil or any fraction thereof which is liquid at standard conditions of temperature and pressure (60 degrees Fahrenheit and 14.7 pounds per square inch absolute).

Where To Notify? Completed notification forms should be sent to the address given at the top of this page.

When To Notify? 1. Owners of underground storage tanks in use or that have been taken out of operation after January 1, 1974, but still in the ground, must notify by May 8, 1986. 2. Owners who bring underground storage tanks into use after May 8, 1986, must notify within 30 days of bringing the tanks into use.

Penalties: Any owner who knowingly fails to notify or submits false information shall be subject to a civil penalty not to exceed \$10,000 for each tank for which notification is not given or for which false information is submitted.

INSTRUCTIONS

Please type or print in ink all items except "signature" in Section V. This form must be completed for each location containing underground storage tanks. If more than 5 tanks are owned at this location, photocopy the reverse side, and staple continuation sheets to this form.

Indicate number of continuation sheets attached

1

I. OWNERSHIP OF TANK(S)

Owner Name (Corporation, Individual, Public Agency, or Other Entity)

Martin Oil Marketing, Ltd.

Street Address

4501 W. 127th Street

County

Cook

City

Alsip

State

IL

ZIP Code

60658

Area Code

Phone Number

312-385-6500

Type of Owner (Mark all that apply)

Current

State or Local Gov't

Private or Corporate

Former

Federal Gov't (GSA facility I.D. no.)

Ownership uncertain

II. LOCATION OF TANK(S)

(If same as Section I, mark box here)

Facility Name or Company Site Identifier, as applicable

Martin Oil Marketing

Street Address or State Road, as applicable

8100 S. Ashland Avenue

County

Cook

City (nearest)

Chicago

State

IL

ZIP Code

60620

Indicate number of tanks at this location

84

Mark box here if tank(s) are located on land within an Indian reservation or on other Indian trust lands

III. CONTACT PERSON AT TANK LOCATION

Name (If same as Section I, mark box here)

Eugene Cookston

Job Title

Sales Rep

Area Code

312-385-6500

Phone Number

IV. TYPE OF NOTIFICATION

Mark box here only if this is an amended or subsequent notification for this location.

V. CERTIFICATION (Read and sign after completing Section VI.)

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.

Name and official title of owner, or owner's authorized representative
Donald E. Waterlander, General Manager
Maintenance, Construction & Engineering

Signature
Donald E. Waterlander

Date Signed
3-17-86

CONTINUE ON REVERSE SIDE

VI. DESCRIPTION OF UNDERGROUND STORAGE TANKS (Complete for each tank at this location.)

Tank Identification No. (e.g., ABC-123), or Arbitrarily Assigned Sequential Number (e.g., 1,2,3...)	Tank No. 1	Tank No. 2	Tank No. 3	Tank No. 45	Tank No. 56
1. Status of Tank (Mark all that apply <input checked="" type="checkbox"/>) Currently in Use Temporarily Out of Use Permanently Out of Use Brought into Use after 5/8/86	<input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/> <input checked="" type="checkbox"/> <input type="checkbox"/>			
2. Estimated Age (Years)	19	19	19	19	19
3. Estimated Total Capacity (Gallons)	12000	12000	12000	4000	2000
4. Material of Construction (Mark one <input checked="" type="checkbox"/>) Steel Concrete Fiberglass Reinforced Plastic Unknown Other, Please Specify	<input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>				
5. Internal Protection (Mark all that apply <input checked="" type="checkbox"/>) Cathodic Protection Interior Lining (e.g., epoxy resins) None Unknown Other, Please Specify	<input type="checkbox"/> <input type="checkbox"/> <input checked="" type="checkbox"/> <input type="checkbox"/>				
6. External Protection (Mark all that apply <input checked="" type="checkbox"/>) Cathodic Protection Painted (e.g., asphaltic) Fiberglass Reinforced Plastic Coated None Unknown Other, Please Specify	<input type="checkbox"/> <input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>				
7. Piping (Mark all that apply <input checked="" type="checkbox"/>) Bare Steel Galvanized Steel Fiberglass Reinforced Plastic Cathodically Protected Unknown Other, Please Specify	<input type="checkbox"/> <input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>				
8. Substance Currently or Last Stored in Greatest Quantity by Volume (Mark all that apply <input checked="" type="checkbox"/>) a. Empty b. Petroleum Diesel Kerosene Gasoline (including alcohol blends) Used Oil Other, Please Specify c. Hazardous Substance Please Indicate Name of Principal CERCLA Substance OR Chemical Abstract Service (CAS) No. Mark box <input checked="" type="checkbox"/> if tank stores a mixture of substances d. Unknown	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input checked="" type="checkbox"/> <input type="checkbox"/>	<input checked="" type="checkbox"/> <input type="checkbox"/>
9. Additional Information (for tanks permanently taken out of service) a. Estimated date last used (mo/yr) b. Estimated quantity of substance remaining (gal.) c. Mark box <input checked="" type="checkbox"/> if tank was filled with inert material (e.g., sand, concrete)	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	<input checked="" type="checkbox"/> 70 <input type="checkbox"/> <input type="checkbox"/>			

Bulk Motor Oil

Martin Oil Marketing, Ltd.

Chicago

Page 3 of 3

Please be advised that Tank #4, Tank #5 and Tank #6 as shown on Tank Identification dated 3-17-86 have been removed.

Please be advised that Tank #4 in this report was installed 11-20-86 by Sheffield Tank Company of Berwyn, IL.

Notification for Underground Storage Tanks

FORM APPROVED
OMB NO. 2050-0049
APPROVAL EXPIRES 6-30-88

FOR
TANKS
IN
IL

RETURN
COMPLETED
FORM
TO

UST Coordinator
Division of Fire Prevention
P.O. Box 3803
Springfield, IL 62708-3803

96

I.D. Number
2-0176
Date Received
69

STATE USE ONLY

GENERAL INFORMATION

Notification is required by Federal law for all underground tanks that have been used to store regulated substances since January 1, 1974, that are in the ground as of May 8, 1986, or that are brought into use after May 8, 1986. The information requested is required by Section 9002 of the Resource Conservation and Recovery Act, (RCRA), as amended.

The primary purpose of this notification program is to locate and evaluate underground tanks that store or have stored petroleum or hazardous substances. It is expected that the information you provide will be based on reasonably available records, or, in the absence of such records, your knowledge, belief, or recollection.

Who Must Notify? Section 9002 of RCRA, as amended, requires that, unless exempted, owners of underground tanks that store regulated substances must notify designated State or local agencies of the existence of their tanks. Owner means --

(a) in the case of an underground storage tank in use on November 8, 1984, or brought into use after that date, any person who owns an underground storage tank used for the storage, use, or dispensing of regulated substances, and

(b) in the case of any underground storage tank in use before November 8, 1984, but no longer in use on that date, any person who owned such tank immediately before the discontinuation of its use.

What Tanks Are Included? Underground storage tank is defined as any one or combination of tanks that (1) is used to contain an accumulation of "regulated substances," and (2) whose volume (including connected underground piping) is 10% or more beneath the ground. Some examples are underground tanks storing: 1. gasoline, used oil, or diesel fuel, and 2. industrial solvents, pesticides, herbicides or fumigants.

What Tanks Are Excluded? Tanks removed from the ground are not subject to notification. Other tanks excluded from notification are:

1. farm or residential tanks of 1,100 gallons or less capacity used for storing motor fuel for noncommercial purposes;
2. tanks used for storing heating oil for consumptive use on the premises where stored;
3. septic tanks;

4. pipeline facilities (including gathering lines) regulated under the Natural Gas Pipeline Safety Act of 1968, or the Hazardous Liquid Pipeline Safety Act of 1979, or which is an intrastate pipeline facility regulated under State laws;

5. surface impoundments, pits, ponds, or lagoons;

6. storm water or waste water collection systems;

7. flow-through process tanks;

8. liquid traps or associated gathering lines directly related to oil or gas production and gathering operations;

9. Storage tanks situated in an underground area (such as a basement, cellar, mineworking, drift, shaft, or tunnel) if the storage tank is situated upon or above the surface of the floor.

What Substances Are Covered? The notification requirements apply to underground storage tanks that contain regulated substances. This includes any substance defined as hazardous in section 101 (14) of the Comprehensive Environmental Response, Compensation and Liability Act of 1980 (CERCLA), with the exception of those substances regulated as hazardous waste under Subtitle C of RCRA. It also includes petroleum, e.g., crude oil or any fraction thereof which is liquid at standard conditions of temperature and pressure (60 degrees Fahrenheit and 14.7 pounds per square inch absolute).

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Penalties: Any owner who knowingly fails to notify or submits false information shall be subject to a civil penalty not to exceed \$10,000 for each tank for which notification is not given or for which false information is submitted.

INSTRUCTIONS

Please type or print in ink all items except "signature" in Section V. This form must be completed for each location containing underground storage tanks. If more than 5 tanks are owned at this location, photocopy the reverse side, and staple continuation sheets to this form.

Indicate number of continuation sheets attached

2

I. OWNERSHIP OF TANK(S)

Owner Name (Corporation, Individual, Public Agency, or Other Entity)

Martin Oil Marketing, Ltd.

Street Address

4501 W. 127th Street

County

Cook

City

AAlsip, IL

State

60658

ZIP Code

Area Code

312-385-6500

Phone Number

II. LOCATION OF TANK(S)

(If same as Section I, mark box here)

Facility Name or Company Site Identifier, as applicable

Martin Oil Marketing

Street Address or State Road, as applicable

8100 S. Ashland Avenue

County

Cook

City (nearest)

Chicago

State

IL

ZIP Code

60620

Type of Owner (Mark all that apply)

Current

State or Local Gov't

Private or Corporate

Former

Federal Gov't
(GSA facility I.D. no. _____)

Ownership uncertain

Indicate number of tanks at this location

4

Mark box here if tank(s) are located on land within an Indian reservation or on other Indian trust lands

III. CONTACT PERSON AT TANK LOCATION

Name (If same as Section I, mark box here)

Eugene Cookston

Job Title

Sales Rep

Area Code

312-385-6500

Phone Number

IV. TYPE OF NOTIFICATION

Mark box here only if this is an amended or subsequent notification for this location.

V. CERTIFICATION (Read and sign after completing Section VI.)

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.

Name and official title of owner or owner's authorized representative
Donald E. Waterlander, General Manager
Engineering, Construction & Maintenance

Signature

Donald E. Waterlander

Date Signed

12-22-86

CONTINUE ON REVERSE SIDE

VI. DESCRIPTION OF UNDERGROUND STORAGE TANKS (Complete for each tank at this location.)

Tank Identification No. (e.g., ABC-123), or Arbitrarily Assigned Sequential Number (e.g., 1,2,3...)	Tank No. 4	Tank No.	Tank No.	Tank No.	Tank No.	
1. Status of Tank (Mark all that apply <input checked="" type="checkbox"/>) Currently in Use Temporarily Out of Use Permanently Out of Use Brought into Use after 5/8/86	<input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>				
2. Estimated Age (Years)	0					
3. Estimated Total Capacity (Gallons)	6000					
4. Material of Construction (Mark one <input checked="" type="checkbox"/>) Steel Concrete Fiberglass Reinforced Plastic Unknown Other, Please Specify _____	<input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> _____	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> _____				
5. Internal Protection (Mark all that apply <input checked="" type="checkbox"/>) Cathodic Protection Interior Lining (e.g., epoxy resins) None Unknown Other, Please Specify _____	<input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> _____	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> _____				
6. External Protection (Mark all that apply <input checked="" type="checkbox"/>) Cathodic Protection Painted (e.g., asphaltic) Fiberglass Reinforced Plastic Coated None Unknown Other, Please Specify _____	<input checked="" type="checkbox"/> <input type="checkbox"/> <input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> _____	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> _____	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> _____	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> _____	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> _____	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> _____
7. Piping (Mark all that apply <input checked="" type="checkbox"/>) Bare Steel Galvanized Steel Fiberglass Reinforced Plastic Cathodically Protected Unknown Other, Please Specify _____	<input type="checkbox"/> <input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> _____	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> _____				
8. Substance Currently or Last Stored in Greatest Quantity by Volume (Mark all that apply <input checked="" type="checkbox"/>) a. Empty b. Petroleum Diesel Kerosene Gasoline (including alcohol blends) Used Oil Other, Please Specify _____ c. Hazardous Substance Please Indicate Name of Principal CERCLA Substance _____ OR Chemical Abstract Service (CAS) No. _____ Mark box <input checked="" type="checkbox"/> if tank stores a mixture of substances d. Unknown	<input type="checkbox"/> <input type="checkbox"/> <input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> _____ <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> _____	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> _____ <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> _____	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> _____ <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> _____	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> _____ <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> _____	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> _____ <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> _____	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> _____ <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> _____
9. Additional Information (for tanks permanently taken out of service) a. Estimated date last used (mo/yr) b. Estimated quantity of substance remaining (gal.) c. Mark box <input checked="" type="checkbox"/> if tank was filled with inert material (e.g., sand, concrete)	/	/	/	/	/	
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	

<p>IL- Notification for Underground Storage Tanks</p> <ul style="list-style-type: none"> • A separate form must be used for each site. • If you have more than five tanks, photocopy pages 1-5 and attach to this notification form. • Please type, or print in ink; the signature under "certification" (section IX) must be signed in ink. 	<p>OFFICE USE ONLY</p> <p>ID NUMBER <u>2-017669</u></p> <p>DATE RECEIVED RECEIVED</p> <p>FEB 28 1995</p> <p><small>DIV. OF PETROLEUM & CHEMICAL SAFETY</small></p>				
<p>Facility I.D. # (if known) <u>2-017669</u> Owner I.D. # (if known) <u>U0009782</u></p>					
<p>TYPE OF NOTIFICATION</p>					
<p><input type="checkbox"/> New Facility <input checked="" type="checkbox"/> Amended (Changes/Corrections/Additional Tanks) Mark all that apply:</p> <p>_____ Owner Address Change (this facility only) _____ Tanks Relined (Permit # _____)</p> <p>_____ Owner Address Change (all facilities owned) _____ Tanks Installed (Permit # _____)</p> <p>_____ New Owner _____ Tanks Upgraded/Repaired (Permit # _____)</p> <p><input checked="" type="checkbox"/> Tank(s) Removed (Permit # <u>Chicago 101897</u>) _____ Abandonment Notice (Permit # _____)</p> <p>_____ Other _____</p>					
<p>I. Ownership of Tank(s)</p>	<p>II. Location of Tank(s) (if same as Section I, Mark box) <input type="checkbox"/></p>				
<p><u>Martin Oil Company</u> Owner Name (Corp., Individual., Public Agency or other Entity)</p> <p><u>4501 W 127th St</u> Mailing Address</p> <p><u>Alsip</u> <u>IL</u> <u>60658</u> City State Zip</p> <p><u>Cook</u> County</p> <p><u>Dan Waterlander (708)</u> Contact Name (Area Code) Phone <u>385-6500</u></p>	<p><u>Martin Oil #8325</u> Facility Name or Company Site Identifier, as applicable</p> <p><u>8100 S. Ashland Ave</u> Street Address or State Road, as applicable (exact address)</p> <p><u>Chicago</u> <u>IL</u> <u>60620</u> City State Zip</p> <p><u>Cook</u> County</p> <p><u>R.G. Schumann (708) 335-0600</u> Contact Name (Area Code) Phone</p>				
<p>III. TYPE OF OWNERSHIP (mark all that apply)</p>					
<p><input checked="" type="checkbox"/> Current Owner of Tanks <input type="checkbox"/> Ownership Uncertain _____ Date Purchased _____</p> <p><input type="checkbox"/> Former Owner <input type="checkbox"/> Other _____</p>					
<p>IV. TYPE OF FACILITY</p>					
<p>Type of Facility: (Circle correct code)</p> <table style="width: 100%; border: none;"> <tr> <td style="width: 25%; vertical-align: top;"> <p><input checked="" type="radio"/> A. Service Station</p> <p><input type="radio"/> B. Bulk Plant</p> <p><input type="radio"/> C. Petroleum Distributor</p> <p><input type="radio"/> D. Convenience Store</p> <p><input type="radio"/> E. Auto Dealer</p> <p><input type="radio"/> F. Commercial/Retail</p> </td> <td style="width: 25%; vertical-align: top;"> <p><input type="radio"/> G. Industrial/Manufacturing</p> <p><input type="radio"/> H. Private Institution</p> <p><input type="radio"/> I. Residence (Non-Farm)</p> <p><input type="radio"/> J. Farm</p> <p><input type="radio"/> K. Airport</p> <p><input type="radio"/> L. Marina</p> </td> <td style="width: 25%; vertical-align: top;"> <p><input type="radio"/> M. City/Town</p> <p><input type="radio"/> N. County</p> <p><input type="radio"/> O. State</p> <p><input type="radio"/> P. Federal (Military)</p> <p><input type="radio"/> Q. Federal (Non-Military)</p> <p><input type="radio"/> R. School District</p> </td> <td style="width: 25%; vertical-align: top;"> <p><input type="radio"/> S. Port District</p> <p><input type="radio"/> T. Utility District</p> <p><input type="radio"/> U. Fire Dept.</p> <p><input type="radio"/> V. Other Special Service Districts</p> <p><input type="radio"/> W. Other _____ (Please Specify)</p> </td> </tr> </table>		<p><input checked="" type="radio"/> A. Service Station</p> <p><input type="radio"/> B. Bulk Plant</p> <p><input type="radio"/> C. Petroleum Distributor</p> <p><input type="radio"/> D. Convenience Store</p> <p><input type="radio"/> E. Auto Dealer</p> <p><input type="radio"/> F. Commercial/Retail</p>	<p><input type="radio"/> G. Industrial/Manufacturing</p> <p><input type="radio"/> H. Private Institution</p> <p><input type="radio"/> I. Residence (Non-Farm)</p> <p><input type="radio"/> J. Farm</p> <p><input type="radio"/> K. Airport</p> <p><input type="radio"/> L. Marina</p>	<p><input type="radio"/> M. City/Town</p> <p><input type="radio"/> N. County</p> <p><input type="radio"/> O. State</p> <p><input type="radio"/> P. Federal (Military)</p> <p><input type="radio"/> Q. Federal (Non-Military)</p> <p><input type="radio"/> R. School District</p>	<p><input type="radio"/> S. Port District</p> <p><input type="radio"/> T. Utility District</p> <p><input type="radio"/> U. Fire Dept.</p> <p><input type="radio"/> V. Other Special Service Districts</p> <p><input type="radio"/> W. Other _____ (Please Specify)</p>
<p><input checked="" type="radio"/> A. Service Station</p> <p><input type="radio"/> B. Bulk Plant</p> <p><input type="radio"/> C. Petroleum Distributor</p> <p><input type="radio"/> D. Convenience Store</p> <p><input type="radio"/> E. Auto Dealer</p> <p><input type="radio"/> F. Commercial/Retail</p>	<p><input type="radio"/> G. Industrial/Manufacturing</p> <p><input type="radio"/> H. Private Institution</p> <p><input type="radio"/> I. Residence (Non-Farm)</p> <p><input type="radio"/> J. Farm</p> <p><input type="radio"/> K. Airport</p> <p><input type="radio"/> L. Marina</p>	<p><input type="radio"/> M. City/Town</p> <p><input type="radio"/> N. County</p> <p><input type="radio"/> O. State</p> <p><input type="radio"/> P. Federal (Military)</p> <p><input type="radio"/> Q. Federal (Non-Military)</p> <p><input type="radio"/> R. School District</p>	<p><input type="radio"/> S. Port District</p> <p><input type="radio"/> T. Utility District</p> <p><input type="radio"/> U. Fire Dept.</p> <p><input type="radio"/> V. Other Special Service Districts</p> <p><input type="radio"/> W. Other _____ (Please Specify)</p>		

V. Description of Underground Storage Tanks (Complete entire column for each tank)					
Tank Identification Number	Tank No. <u>1</u>	Tank No. <u>2</u>	Tank No. <u>3</u>	Tank No. <u>4</u>	Tank No. <u> </u>
1. Status of Tanks					
Currently in use	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Temporarily out of use (Section 2 must be completed)	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Permanently out of use (Section 2 must be completed)	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Removed (Section 3 must be completed)	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Abandoned in place (Section 4 must be completed)	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2. Tanks Permanently & Temporarily Out of Use					
Estimated date last used	<u> / / </u>	<u> / / </u>			
3. Tanks Removed					
Date tank(s) removed	<u>10/4/94</u>	<u>10/4/94</u>	<u>10/5/94</u>	<u> / / </u>	<u> / / </u>
Estimated date last used	<u>9/29/94</u>	<u>9/29/94</u>	<u>9/29/94</u>	<u> / / </u>	<u> / / </u>
4. Abandoned in Place					
Date tanks filled	<u> / / </u>	<u> / / </u>			
Tank filled with:					
Inert materials (sand, etc.)	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Water	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Unknown	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Other (please specify)	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
5. Age of Tank					
Date tank installed	<u>91 165</u>	<u>91 165</u>	<u>91 165</u>	<u>111 184</u>	<u> / / </u>
Date product placed in tank	<u>91 165</u>	<u>91 165</u>	<u>91 165</u>	<u>111 186</u>	<u> / / </u>
6. Estimated Total Capacity (gallons)	<u>12000</u>	<u>12000</u>	<u>12000</u>	<u>6000</u>	<u> </u>
7. Substances Currently or Last Stored:					
Petroleum					
Diesel	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Kerosene	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Gasoline	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Used oil	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Other (Please specify)	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
Petroleum Use (if applicable):					
Heating oil (consumptive use on premises)	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Back-up generator	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Other (please specify)	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
Hazardous Substance:					
Name of principal CERCLA substance	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
Chemical Abstract Service (CAS No)	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>

VI. Description of Underground Storage Tanks (Complete entire column for each tank)					
Tank Identification Number	Tank No. <u>1</u>	Tank No. <u>2</u>	Tank No. <u>3</u>	Tank No. <u>4</u>	Tank No. <u> </u>
1. Material of Construction (mark all that apply)					
Asphalt coated or bare steel	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Cathodically protected steel	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Dielectric coated steel	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Composite (steel with fiberglass)	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Fiberglass reinforced plastic	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Lined interior	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Double-walled	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Secondary containment	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Steel STI-P3	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Other (please specify)	_____	_____	_____	_____	_____
2. Piping Materials (mark all that apply)					
Bare steel	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Galvanized steel	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Fiberglass reinforced plastic	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Cathodically protected	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Double-walled	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Secondary containment	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Dielectric coating	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Other (please specify)	_____	_____	_____	_____	_____
3. Piping Type (mark all that apply)					
European suction	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
American suction	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Pressure	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Gravity feed	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Other (please specify)	_____	_____	_____	_____	_____

Tank Identification Number	Tank No. ___		Tank No. ___		Tank No. ___		Tank No. <u>4</u>		Tank No. ___	
	Tank	Piping	Tank	Piping	Tank	Piping	Tank	Piping	Tank	Piping
4. Release Detection (Mark all that apply)										
Manual tank gauging	<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>	
Inventory controls	<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input checked="" type="checkbox"/>		<input type="checkbox"/>	
Automatic tank gauging	<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>	
Vapor monitoring	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>						
Groundwater monitoring	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>						
Interstitial monitoring double-walled tank/piping	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>						
Interstitial monitoring /secondary containment	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>						
Tank tightness testing	<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input checked="" type="checkbox"/>		<input type="checkbox"/>	
Automatic line leak detector		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input checked="" type="checkbox"/>		<input type="checkbox"/>
Line tightness testing		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input checked="" type="checkbox"/>		<input type="checkbox"/>
Automatic shut-off device		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>
Continuous alarm system		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>
No requirements (european suction)		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>
Other (please specify)	_____		_____		_____		_____		_____	
5. Corrosion Protection (mark all that apply)										
Cathodic protection	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>					
Impressed current	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>						
Secondary containment	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>						
Exterior coating	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>						
Fiberglass reinforced plastic	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>						
Double-walled	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>						
Interior lining	<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>	
Other (please specify)	_____		_____		_____		_____		_____	
6. Spill & Overfill Prevention (Mark all that apply)										
Overfill device	<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input checked="" type="checkbox"/>		<input type="checkbox"/>	
Automatic shut-off	<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>	
Overfill Alarm	<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>	
Ball float valve	<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input checked="" type="checkbox"/>		<input type="checkbox"/>	
Spill containment device	<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input checked="" type="checkbox"/>		<input type="checkbox"/>	
Other (Please specify)	_____		_____		_____		_____		_____	

VII. Certification of Compliance (Complete for all new, upgraded and refined tanks at this location)

Installation (mark all that apply)					
Installer certified by tank and piping manufacturers	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Installer certified or licensed by implementing agency	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Installer registered by implementing agency	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Installer is the owner of the tank(s)	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Installation inspected by a registered engineer	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Installation inspected & approved by implementing agency	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Manufacturer's installation checklists have been completed	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Another method allowed by state agency (please specify)					

OATH: I certify the information that is provided in section VII is true to the best of my knowledge, and certify that the installation was performed in accordance with all applicable state and federal laws and regulations. (THIS SECTION MAY ONLY BE COMPLETED BY THE CONTRACTOR. SEPARATE OATH MUST BE SUBMITTED FOR EACH ACTIVITY PERFORMED BY DIFFERENT CONTRACTOR.)

Tank No. _____ Permit No. 101097 CHICAGO
 Contractor: STEVEN A. HOWETT *Steven A. Howett* 10-7-94
 Name Signature (must be original) Date
V.P. WENDORF CONST. INC.
 Position Company

VIII. Financial Responsibility

Mark all that apply:

- Self-Insurance
- Commercial Insurance
- Risk Retention Group
- Guarantee
- Surety Bond
- Letter of Credit
- Certificate of Deposit
- Trust Fund
- Other Method Allowed

(please specify) _____

IX. Certification (Read and sign after completing all sections)

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those immediately responsible for obtaining the information, I believe that the submitted information is true,

accurate and complete
MARTIN OIL MARKETING LTD
DONALD E. WATERLANDER *Donald E. Waterlander* 2/22/95
 Name and official title of owner or Signature Date Signed
 owner's authorized representative (print) (must be original)



RICHARD M. DALEY, MAYOR

CITY OF CHICAGO
DEPARTMENT OF ENVIRONMENT
UST (UNDERGROUND STORAGE TANK) UNIT
320 NORTH CLARK ROOM 600A
CHICAGO, IL 60610

FACILITY ID 2017669 PERMIT NUMBER 101097

AFFIDAVIT TO BE COMPLETED BY CONTRACTOR AUTHORIZED BY THE STATE OF ILLINOIS TO PERFORM UST WORK IN THE AREA OF REMOVAL . THIS FORM MUST BE RETURNED TO THE CITY OF CHICAGO (DEPARTMENT OF ENVIRONMENT) WITHIN 30 DAYS OF COMPLETION OF THE WORK.

FACILITY NAME: MARTIN/MARATHON
ADDRESS: 8100 S ASHLAND
OWNER COMPANY: MARATHON OIL CO.
OWNER/COMPANY CONTACT: MR RUTH OREN

AFFIDAVIT

I CERTIFY THAT THE ABOVE REMOVAL UST(S) WORK WAS DONE IN COMPLIANCE WITH ALL APPLICABLE STATE OF ILLINOIS LAWS, REGULATIONS AND ADOPTED STANDARDS.

CONTRACTOR: [REDACTED] WENDORF CONSTRUCTION, INC.

STEVEN A. HOWETT

Printed Name of Authorized Representative

[Signature]

Signature

V.P.

Title

WENDORF CONST. INC.

Name of Contractor

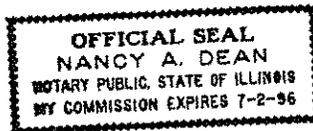
1822 BUSINESS RTE 30 OSWEGO IL 60543

Address

10-5-94

Completion Date

SUBSCRIBED and sworn to before me this 10th day of October, 19 94



#4730
(Rev. 6/92)

Nancy A. Dean
Notary Public

RECEIVED
NOV 03 1994

DIV. OF ENVIRONMENT &
CHEMICAL SAFETY

V. Description of Underground Storage Tanks (Complete entire column for each tank)					
Tank Identification Number	Tank No. <u>1</u>	Tank No. <u>2</u>	Tank No. <u>3</u>	Tank No. <u> </u>	Tank No. <u> </u>
1. Status of Tanks					
Currently in use	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Temporarily out of use (Section 2 must be completed)	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Permanently out of use (Section 2 must be completed)	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Removed (Section 3 must be completed)	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Abandoned in place (Section 4 must be completed)	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2. Tanks Permanently & Temporarily Out of Use					
Estimated date last used	<u>1/1</u>	<u>1/1</u>	<u>1/1</u>	<u>1/1</u>	<u>1/1</u>
3. Tanks Removed					
Date tank(s) removed	<u>1/1</u>	<u>1/1</u>	<u>1/1</u>	<u>1/1</u>	<u>1/1</u>
Estimated date last used	<u>1/1</u>	<u>1/1</u>	<u>1/1</u>	<u>1/1</u>	<u>1/1</u>
4. Abandoned in Place					
Date tanks filled	<u>1/1</u>	<u>1/1</u>	<u>1/1</u>	<u>1/1</u>	<u>1/1</u>
Tank filled with:					
Inert materials (sand, etc.)	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Water	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Unknown	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Other (please specify)	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
5. Age of Tank					
Date tank installed	<u>1/1</u>	<u>1/1</u>	<u>1/1</u>	<u>1/1</u>	<u>1/1</u>
Date product placed in tank	<u>1/1</u>	<u>1/1</u>	<u>1/1</u>	<u>1/1</u>	<u>1/1</u>
6. Estimated Total Capacity (gallons)	<u>14,000</u>	<u>6,000</u>	<u>6,000</u>	<u> </u>	<u> </u>
7. Substances Currently or Last Stored:					
Petroleum					
Diesel	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Kerosene	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Gasoline	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Used oil	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Other (Please specify)	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Petroleum Use (if applicable):					
Heating oil (consumptive use on premises)	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Back-up generator	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Other (please specify)	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Hazardous Substance:					
Name of principal CERCLA substance	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
Chemical Abstract Service (CAS No)	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>

VI. Description of Underground Storage Tanks (Complete entire column for each tank)					
Tank Identification Number	Tank No. <u>1</u>	Tank No. <u>2</u>	Tank No. <u>3</u>	Tank No. <u> </u>	Tank No. <u> </u>
1. Material of Construction (mark all that apply)					
Asphalt coated or bare steel	<input type="checkbox"/>				
Cathodically protected steel	<input type="checkbox"/>				
Dielectric coated steel	<input type="checkbox"/>				
Composite (steel with fiberglass)	<input type="checkbox"/>				
Fiberglass reinforced plastic	<input type="checkbox"/>				
Lined interior	<input type="checkbox"/>				
Double-walled	<input type="checkbox"/>				
Secondary containment	<input type="checkbox"/>				
Steel STI-P3	<input type="checkbox"/>				
Other (please specify)	<u> </u>				
2. Piping Materials (mark all that apply)					
Bare steel	<input type="checkbox"/>				
Galvanized steel	<input type="checkbox"/>				
Fiberglass reinforced plastic	<input type="checkbox"/>				
Cathodically protected	<input type="checkbox"/>				
Double-walled	<input type="checkbox"/>				
Secondary containment	<input type="checkbox"/>				
Dielectric coating	<input type="checkbox"/>				
Other (please specify)	<u> </u>				
3. Piping Type (mark all that apply)					
European suction	<input type="checkbox"/>				
American suction	<input type="checkbox"/>				
Pressure	<input type="checkbox"/>				
Gravity feed	<input type="checkbox"/>				
Other (please specify)	<u> </u>				

Tank Identification Number	Tank No. <u>1</u>		Tank No. <u>2</u>		Tank No. <u>3</u>		Tank No. <u> </u>		Tank No. <u> </u>	
	Tank	Piping								
4. Release Detection (Mark all that apply)										
Manual tank gauging	<input type="checkbox"/>									
Inventory controls	<input type="checkbox"/>									
Automatic tank gauging	<input type="checkbox"/>									
Vapor monitoring	<input type="checkbox"/>									
Groundwater monitoring	<input type="checkbox"/>									
Interstitial monitoring double-walled tank/piping	<input type="checkbox"/>									
Interstitial monitoring /secondary containment	<input type="checkbox"/>									
Tank tightness testing	<input type="checkbox"/>									
Automatic line leak detector	<input type="checkbox"/>									
Line tightness testing	<input type="checkbox"/>									
Automatic shut-off device	<input type="checkbox"/>									
Continuous alarm system	<input type="checkbox"/>									
No requirements (european suction)	<input type="checkbox"/>									
Other (please specify)										
5. Corrosion Protection (mark all that apply)										
Cathodic protection	<input type="checkbox"/>									
Impressed current	<input type="checkbox"/>									
Secondary containment	<input type="checkbox"/>									
Exterior coating	<input type="checkbox"/>									
Fiberglass reinforced plastic	<input type="checkbox"/>									
Double-walled	<input type="checkbox"/>									
Interior lining	<input type="checkbox"/>									
Other (please specify)										
6. Spill & Overfill Prevention (Mark all that apply)										
Overfill device	<input type="checkbox"/>									
Automatic shut-off	<input type="checkbox"/>									
Overfill Alarm	<input type="checkbox"/>									
Ball float valve	<input type="checkbox"/>									
Spill containment device	<input type="checkbox"/>									
Other (Please specify)										

VII. Certification of Compliance (Complete for all new, upgraded and relined tanks at this location)

Installation (mark all that apply)					
Installer certified by tank and piping manufacturers	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Installer certified or licensed by implementing agency	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Installer registered by implementing agency	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Installer is the owner of the tank(s)	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Installation inspected by a registered engineer	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Installation inspected & approved by implementing agency	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Manufacturer's installation checklists have been completed	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Another method allowed by state agency (please specify)					

OATH: I certify the information that is provided in section VII is true to the best of my knowledge, and certify that the installation was performed in accordance with all applicable state and federal laws and regulations. **(THIS SECTION MAY ONLY BE COMPLETED BY THE CONTRACTOR. SEPARATE OATH MUST BE SUBMITTED FOR EACH ACTIVITY PERFORMED BY DIFFERENT CONTRACTOR.)**

Tank No. - 3 - Permit No. 103140

Contractor: Glen C. Mulder Signature (must be original) [Signature] Date 6/16/97

Name OWNER Position DRW SERVICES, INC Company

VIII. Financial Responsibility

Mark all that apply:

- Self-Insurance
- Guarantee
- Certificate of Deposit
- Commercial Insurance
- Surety Bond
- Trust Fund
- Risk Retention Group
- Letter of Credit
- Other Method Allowed

(please specify) _____

IX. Certification (Read and sign after completing all sections)

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete.

MINERAL MARKETING LTD
DONALD E. WATKINS
 Name and official title of owner or owner's authorized representative (print)

[Signature]
 Signature (must be original)

6/17/97
 Date Signed



Electronic Filing: Received, Clerk's Office 09/09/2024

CITY OF CHICAGO

DEPARTMENT OF ENVIRONMENT
UNDERGROUND STORAGE TANK UNIT
30 N. LASALLE STREET, 25TH FLOOR

RICHARD M. DALEY, MAYOR

FACILITY ID 2017669 PERMIT NUMBER 103140

AFFIDAVIT TO BE COMPLETED BY CONTRACTOR AUTHORIZED BY THE STATE OF ILLINOIS TO PERFORM UST WORK IN THE AREA OF REPAIR
THIS FORM MUST BE RETURNED TO THE CITY OF CHICAGO (DEPARTMENT OF ENVIRONMENT) WITHIN 30 DAYS OF COMPLETION OF THE WORK.

FACILITY NAME: SPEEDWAY #8325

ADDRESS: 8100 S ASHLAND

OWNER COMPANY: MARTIN OIL MARKETING LTD.

OWNER/COMPANY CONTACT: DON LANDER

AFFIDAVIT

I CERTIFY THAT THE ABOVE REPAIR UST(S) WORK WAS DONE IN COMPLIANCE WITH ALL APPLICABLE STATE OF ILLINOIS LAWS, REGULATIONS AND ADOPTED STANDARDS.

CONTRACTOR: (IL-194) DRW SERVICES INC

RANDALL WIDSTRAND
Printed Name of Authorized Representative

Randall Widstrand
signature

President
Title

DRW SERVICES, INC
Name of Contractor

600 E. JOE EDE ROAD CHICAGO HEIGHTS, IL 60411
Address

6/13/97
Completion Date

SUBSCRIBED and sworn to before me this 16th day of JUNE, 1997

Glen C. Mulder
Notary Public

#4730
(Rev. 6/92)



IL	Notification for Underground Storage Tanks	OFFICE USE ONLY
<ul style="list-style-type: none"> • A separate form must be used for each site. • If you have more than five tanks, photocopy pages 1-5 and attach to this notification form. • Please type, or print in ink; the signature under "certification" (section IX) must be signed in ink. 		ID NUMBER <u>2-017669</u> DATE RECEIVED NOV 17 1998 <small>DIV. OF PETROLEUM & CHEMICAL SAFETY</small>
Facility I.D. # (if known) <u>2-017669</u> Owner I.D. # (if known) _____		
TYPE OF NOTIFICATION		
<input type="checkbox"/> New Facility <input checked="" type="checkbox"/> Amended (Changes/Corrections/Additional Tanks) Mark all that apply:		
<input type="checkbox"/> Owner Address Change (this facility only)		<input type="checkbox"/> Tanks Relined (Permit # _____)
<input type="checkbox"/> Owner Address Change (all facilities owned)		<input type="checkbox"/> Tanks Installed (Permit # _____)
<input type="checkbox"/> New Owner		<input checked="" type="checkbox"/> Tanks Upgraded/Repaired (Permit # <u>103924</u>)
<input type="checkbox"/> Tank(s) Removed (Permit # _____)		<input type="checkbox"/> Abandonment Notice (Permit # _____)
<input type="checkbox"/> Other _____		
I. Ownership of Tank(s)	II. Location of Tank(s) (if same as Section I, Mark box) <input type="checkbox"/>	
<u>Speedway Super America LLC</u>	<u>MARTIN SPEEDWAY # 8325</u>	
Owner Name (Corp., Individual., Public Agency or other Entity)	Facility Name or Company Site Identifier, as applicable	
<u>P.O. Box 1500</u>	<u>8100 S. ASHLAND AVE.</u>	
Mailing Address	Street Address or State Road, as applicable (exact address)	
<u>Springfield</u> <u>Oh</u> <u>45501</u>	<u>CHICAGO, IL.</u>	
City State Zip	City State Zip	
<u>Clark</u>	<u>COOK</u>	
County	County	
<u>J.M. Helms</u> <u>(937) 864-3500</u>	<u>Manager</u> <u>(773) 488-4444</u>	
Contact Name (Area Code) Phone	Contact Name (Area Code) Phone	
III. TYPE OF OWNERSHIP (mark all that apply)		
<input checked="" type="checkbox"/> Current Owner of Tanks Date Purchased <u>1/1/86</u> <u>94</u>		
<input type="checkbox"/> Ownership Uncertain _____		
<input type="checkbox"/> Former Owner <input type="checkbox"/> Other _____		
IV. TYPE OF FACILITY		
Type of Facility: (Circle correct code)		
<input checked="" type="radio"/> A. Service Station <input type="radio"/> B. Bulk Plant <input type="radio"/> C. Petroleum Distributor <input checked="" type="radio"/> D. Convenience Store <input type="radio"/> E. Auto Dealer <input type="radio"/> F. Commercial/Retail	<input type="radio"/> G. Industrial/Manufacturing <input type="radio"/> H. Private Institution <input type="radio"/> I. Residence (Non-Farm) <input type="radio"/> J. Farm <input type="radio"/> K. Airport <input type="radio"/> L. Marina	<input type="radio"/> M. City/Town <input type="radio"/> N. County <input type="radio"/> O. State <input type="radio"/> P. Federal (Military) <input type="radio"/> Q. Federal (Non-Military) <input type="radio"/> R. School District <input type="radio"/> S. Port District <input type="radio"/> T. Utility District <input type="radio"/> U. Fire Dept. <input type="radio"/> V. Other Special Service Districts <input type="radio"/> W. Other _____ (Please Specify)

V. Description of Underground Storage Tanks (Complete entire column for each tank)					
Tank Identification Number	Tank No. <u>8</u>	Tank No. <u>9</u>	Tank No. <u>4</u>	Tank No. <u> </u>	Tank No. <u> </u>
1. Status of Tanks					
Currently in use	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Temporarily out of use (Section 2 must be completed)	<input type="checkbox"/>				
Permanently out of use (Section 2 must be completed)	<input type="checkbox"/>				
Removed (Section 3 must be completed)	<input type="checkbox"/>				
Abandoned in place (Section 4 must be completed)	<input type="checkbox"/>				
2. Tanks Permanently & Temporarily Out of Use					
Estimated date last used	<u> / / </u>				
3. Tanks Removed					
Date tank(s) removed	<u> / / </u>				
Estimated date last used	<u> / / </u>				
4. Abandoned in Place					
Date tanks filled	<u> / / </u>				
Tank filled with:					
Inert materials (sand, etc.)	<input type="checkbox"/>				
Water	<input type="checkbox"/>				
Unknown	<input type="checkbox"/>				
Other (please specify)	<u> </u>				
5. Age of Tank					
Date tank installed	<u> / /94</u>	<u> / /94</u>	<u> / /86</u>	<u> / / </u>	<u> / / </u>
Date product placed in tank	<u> / /94</u>	<u> / /94</u>	<u> / /86</u>	<u> / / </u>	<u> / / </u>
6. Estimated Total Capacity (gallons)	<u>6,000</u>	<u>14,000</u>	<u>6,000</u>	<u> </u>	<u> </u>
7. Substances Currently or Last Stored:					
Petroleum					
Diesel	<input type="checkbox"/>				
Kerosene	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Gasoline	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Used oil	<input type="checkbox"/>				
Other (Please specify)	<u> </u>				
Petroleum Use (if applicable):					
Heating oil (consumptive use on premises)	<input type="checkbox"/>				
Back-up generator	<input type="checkbox"/>				
Other (please specify)	<u> </u>				
Hazardous Substance:					
Name of principal CERCLA substance	<u> </u>				
Chemical Abstract Service (CAS No)	<u> </u>				

VI. Description of Underground Storage Tanks (Complete entire column for each tank)					
Tank Identification Number	Tank No. <u>18</u>	Tank No. <u>29</u>	Tank No. <u>34</u>	Tank No. ___	Tank No. ___
1. Material of Construction (mark all that apply)					
Asphalt coated or bare steel	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Cathodically protected steel	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Dielectric coated steel	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Composite (steel with fiberglass)	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Fiberglass reinforced plastic	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Lined interior	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Double-walled	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Secondary containment	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Steel STI-P3	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Other (please specify)	_____	_____	_____	_____	_____
2. Piping Materials (mark all that apply)					
Bare steel	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Galvanized steel	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Fiberglass reinforced plastic	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Cathodically protected	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Double-walled	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Secondary containment	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Dielectric coating	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Other (please specify)	_____	_____	_____	_____	_____
3. Piping Type (mark all that apply)					
European suction	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
American suction	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Pressure	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Gravity feed	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Other (please specify)	_____	_____	_____	_____	_____

Tank Identification Number	Tank No. <u>X8</u>		Tank No. <u>Z9</u>		Tank No. <u>34</u>		Tank No. _____		Tank No. _____	
	Tank	Piping	Tank	Piping	Tank	Piping	Tank	Piping	Tank	Piping
4. Release Detection (Mark all that apply)										
Manual tank gauging	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>	
Inventory controls	<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>	
Automatic tank gauging	<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>	
Vapor monitoring	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>					
Groundwater monitoring	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>					
Interstitial monitoring double-walled tank/piping	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>					
Interstitial monitoring /secondary containment	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>					
Tank tightness testing	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>	
Automatic line leak detector		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>
Line tightness testing		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>
Automatic shut-off device		<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>
Continuous alarm system		<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>
No requirements (european suction)		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>
Other (please specify)	_____		_____		_____		_____		_____	
5. Corrosion Protection (mark all that apply)										
Cathodic protection	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Impressed current	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>					
Secondary containment	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>					
Exterior coating	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>					
Fiberglass reinforced plastic	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Double-walled	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Interior lining	<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>	
Other (please specify)	_____		_____		_____		_____		_____	
6. Spill & Overfill Prevention (Mark all that apply)										
Overfill device	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>	
Automatic shut-off	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>	
Overfill Alarm	<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>	
Ball float valve	<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>	
Spill containment device	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>	
Other (Please specify)	_____		_____		_____		_____		_____	

VII. Certification of Compliance (Complete for all new, upgraded and relined tanks at this location)

Installation (mark all that apply)	1	2	3		
Installer certified by tank and piping manufacturers	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Installer certified or licensed by implementing agency	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Installer registered by implementing agency	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Installer is the owner of the tank(s)	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Installation inspected by a registered engineer	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Installation inspected & approved by implementing agency	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Manufacturer's installation checklists have been completed	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Another method allowed by state agency (please specify)					

OATH: I certify the information that is provided in section VII is true to the best of my knowledge, and certify that the installation was performed in accordance with all applicable state and federal laws and regulations. (THIS SECTION MAY ONLY BE COMPLETED BY THE CONTRACTOR. SEPARATE OATH MUST BE SUBMITTED FOR EACH ACTIVITY PERFORMED BY DIFFERENT CONTRACTOR.)

Tank No. 1, 2, 3 Permit No. 103924
 Contractor: LAWRENCE WOLFMAN Signature (must be original) [Signature] Date 6-8-98
 Name Position OPERATIONAL MANAGER Company SRW SERVICES INC.

VIII. Financial Responsibility

Mark all that apply:

- Self-Insurance
- Guarantee
- Certificate of Deposit
- Commercial Insurance
- Surety Bond
- Trust Fund
- Risk Retention Group
- Letter of Credit
- Other Method Allowed

(please specify) _____

IX. Certification (Read and sign after completing all sections)

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete.

John M. Helms Signature [Signature] Date Signed 11/2/98
 Name and official title of owner or owner's authorized representative (print) (must be original)

IL	Notification for Underground Storage Tanks	OFFICE USE ONLY																								
<p>A separate form must be used for each site.</p> <p>If you have more than five tanks, photocopy pages 1-5 and attach to this notification form.</p> <p>Please type, or print in ink; the signature under "certification" (section IX) must be signed in ink.</p>		<p>ID NUMBER <u>2017 669</u></p> <p>DATE RECEIVED RECEIVED <u>DEC 31 1998</u></p> <p style="font-size: small;">DIV. OF RETAIL AND GENERAL SAFETY</p>																								
<p>Facility I.D. # (if known) <u>2-017669</u> Owner I.D. # (if known) _____</p>																										
TYPE OF NOTIFICATION																										
<p><input type="checkbox"/> New Facility <input checked="" type="checkbox"/> Amended (Changes/Corrections/Additional Tanks) Mark all that apply:</p> <p>_____ Owner Address Change (this facility only) _____ Tanks Relined (Permit # _____)</p> <p>_____ Owner Address Change (all facilities owned) _____ Tanks Installed (Permit # _____)</p> <p>_____ New Owner <input checked="" type="checkbox"/> Tanks Upgraded/Repaired (Permit # <u>103924</u>)</p> <p>_____ Tank(s) Removed (Permit # _____) _____ Abandonment Notice (Permit # _____)</p> <p>_____ Other _____</p>																										
I. Ownership of Tank(s)		II. Location of Tank(s) (if same as Section I, Mark box) <input type="checkbox"/>																								
<p>SPEEDWAY SUPERAMERICA LLC</p> <p>Owner Name (Corp., Individual., Public Agency or other Entity)</p> <p>P.O. BOX 1500</p> <p>Mailing Address</p> <p>SPRINGFIELD OH 45501</p> <p>City State Zip</p> <p>CLARK</p> <p>County</p> <p>J.M. Helms 937-864-3000</p> <p>Contact Name (Area Code) Phone</p>		<p><u>Speedway #8325</u></p> <p>Facility Name or Company Site Identifier, as applicable</p> <p><u>8100 S. Ashland Ave</u></p> <p>Street Address or State Road, as applicable (exact address)</p> <p><u>Chicago IL 60620-4320</u></p> <p>City State Zip</p> <p><u>Cook</u></p> <p>County</p> <p><u>J.M. Helms</u> <u>937/864-3000</u></p> <p>Contact Name (Area Code) Phone</p>																								
III. TYPE OF OWNERSHIP (mark all that apply)																										
<p><input checked="" type="checkbox"/> Current Owner of Tanks <input type="checkbox"/> Ownership Uncertain _____</p> <p><input checked="" type="checkbox"/> Date Purchased <u> / / </u> <input type="checkbox"/> Other _____</p> <p><input type="checkbox"/> Former Owner <input type="checkbox"/> Other _____</p>																										
IV. TYPE OF FACILITY																										
<p>Type of Facility: (Circle correct code)</p> <table style="width:100%; border: none;"> <tr> <td style="width:25%;">A. Service Station</td> <td style="width:25%;">G. Industrial/Manufacturing</td> <td style="width:25%;">M. City/Town</td> <td style="width:25%;">S. Port District</td> </tr> <tr> <td>B. Bulk Plant</td> <td>H. Private Institution</td> <td>N. County</td> <td>T. Utility District</td> </tr> <tr> <td>C. Petroleum Distributor</td> <td>I. Residence (Non-Farm)</td> <td>O. State</td> <td>U. Fire Dept.</td> </tr> <tr> <td>D. Convenience Store</td> <td>J. Farm</td> <td>P. Federal (Military)</td> <td>V. Other Special Service Districts</td> </tr> <tr> <td>E. Auto Dealer</td> <td>K. Airport</td> <td>Q. Federal (Non-Military)</td> <td>W. Other _____</td> </tr> <tr> <td>F. Commercial/Retail</td> <td>L. Marina</td> <td>R. School District</td> <td></td> </tr> </table> <p style="text-align: right;">(Please Specify) 000272</p>			A. Service Station	G. Industrial/Manufacturing	M. City/Town	S. Port District	B. Bulk Plant	H. Private Institution	N. County	T. Utility District	C. Petroleum Distributor	I. Residence (Non-Farm)	O. State	U. Fire Dept.	D. Convenience Store	J. Farm	P. Federal (Military)	V. Other Special Service Districts	E. Auto Dealer	K. Airport	Q. Federal (Non-Military)	W. Other _____	F. Commercial/Retail	L. Marina	R. School District	
A. Service Station	G. Industrial/Manufacturing	M. City/Town	S. Port District																							
B. Bulk Plant	H. Private Institution	N. County	T. Utility District																							
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D. Convenience Store	J. Farm	P. Federal (Military)	V. Other Special Service Districts																							
E. Auto Dealer	K. Airport	Q. Federal (Non-Military)	W. Other _____																							
F. Commercial/Retail	L. Marina	R. School District																								

V. Description of Underground Storage Tanks (Complete entire column for each tank)					
Tank Identification Number	Tank No. <u>A9</u>	Tank No. <u>B9</u>	Tank No. <u>C4</u>	Tank No. _____	Tank No. _____
1. Status of Tanks Currently in use Temporarily out of use (Section 2 must be completed) Permanently out of use (Section 2 must be completed) Removed (Section 3 must be completed) Abandoned in place (Section 4 must be completed)	<input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	<input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	<input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>
2. Tanks Permanently & Temporarily Out of Use Estimated date last used	<u> / / </u>	<u> / / </u>	<u> / / </u>	<u> / / </u>	<u> / / </u>
3. Tanks Removed Date tank(s) removed Estimated date last used	<u> / / </u> <u> / / </u>	<u> / / </u> <u> / / </u>	<u> / / </u> <u> / / </u>	<u> / / </u> <u> / / </u>	<u> / / </u> <u> / / </u>
4. Abandoned in Place Date tanks filled Tank filled with: Inert materials (sand, etc.) Water Unknown Other (please specify)	<u> / / </u> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	<u> / / </u> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	<u> / / </u> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	<u> / / </u> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	<u> / / </u> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>
5. Age of Tank Date tank installed Date product placed in tank	<u>10/ 94</u> <u>10/ 94</u>	<u>10/ 94</u> <u>10/ 94</u>	<u>11/ 84</u> <u>11/ 86</u>	<u> / / </u> <u> / / </u>	<u> / / </u> <u> / / </u>
6. Estimated Total Capacity (gallons)	<u>6,000</u>	<u>10,000</u>	<u>6,000</u>	<u> / / </u>	<u> / / </u>
7. Substances Currently or Last Stored: Petroleum Diesel Kerosene Gasoline Used oil Other (Please specify) Petroleum Use (if applicable): Heating oil (consumptive use on premises) Back-up generator Other (please specify) Hazardous Substance: Name of principal CERCLA substance Chemical Abstract Service (CAS No)	<input type="checkbox"/> <input type="checkbox"/> <input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/> <input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/> <input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>

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Tank Identification Number	Tank No. <u>18</u>		Tank No. <u>19</u>		Tank No. <u>24</u>		Tank No. _____		Tank No. _____	
	Tank	Piping	Tank	Piping	Tank	Piping	Tank	Piping	Tank	Piping
4. Release Detection (Mark all that apply)										
Manual tank gauging	<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>	
Inventory controls	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>	
Automatic tank gauging	<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>	
Vapor monitoring	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>					
Groundwater monitoring	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>					
Interstitial monitoring double-walled tank/piping	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>					
Interstitial monitoring /secondary containment	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>					
Tank tightness testing	<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>	
Automatic line leak detector		<input checked="" type="checkbox"/>		<input type="checkbox"/>		<input checked="" type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>
Line tightness testing		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>
Automatic shut-off device		<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>
Continuous alarm system		<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>
No requirements (european suction)		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>
Other (please specify)	_____		_____		_____		_____		_____	
5. Corrosion Protection (mark all that apply)										
Cathodic protection	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Impressed current	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>					
Secondary containment	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>					
Exterior coating	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>					
Fiberglass reinforced plastic	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Double-walled	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Interior lining	<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>	
Other (please specify)	_____		_____		_____		_____		_____	
6. Spill & Overfill Prevention (Mark all that apply)										
Overfill device	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>	
Automatic shut-off	<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>	
Overfill Alarm	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>	
Ball float valve	<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>	
Spill containment device	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>	
Other (Please specify)	_____		_____		_____		_____		_____	

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CHEMICAL SAFETY

BACKFILL MATERIAL QUANTITIES BREAKDOWN

1. Ozinga – Rock Quarry
23 Truck Loads of 3/8 inch chips Backfill Material = **458.08 tons**
2. Ozinga – Rock Quarry
14 Truck Loads of CA6 rock Backfill Material = **321.98 tons**

TOTAL BACKFILL MATERIALS = 780.06 tons or 520.04 CUBIC YARDS



19001 Old LaGrange Road, Mokena, IL 60448
800-786-6380

Location #: 548

Rock Creek Terminal

3150 Channahon Road

Joliet, IL

Electronic Filing: Received, Clerk's Office 09/09/2024

Ticket No.:

1553707

Date: 9/11/2023

Time: 12:19:47PM

Check In: 12:11 pm

Ticket Out: 12:19 pm

Total Minutes In Yard: 8

Customer : 60455 Perry Environmental Inc

Order : Q-74525 8100 S. Ashland Avenue
8100 South Ashland Avenue
Chicago IL

P.O.# :

Contract:

Reference No.:

Product:	Product Description:	Weight:	
906	3/8" Chips - per Ton	19.68	Ton

Vehicle :	PER56	
Carrier:	PER56	
Broker :		IDOT P/S #: 51972-21

Ordered	150.00		
Received	19.68		
Remaining	130.32		
Account			
Today Qty:	19.68	Loads:	1
Vehicle Last Tare Date:		9/11/23	
	<u>Pounds</u>		<u>Tons</u>
Gross:	70560		35.28
Tare:	31200		15.60
Net:	39360		19.68
Weighmaster: M.O.			
DUMP LOADS MUST BE TARPED DRIVER CERTIFIES THAT GROSS WEIGHT IS LEGAL LOAD FOR THIS TRUCK			

Driver Instructions:

Received _____



19001 Old LaGrange Road, Mokena, IL 60448
800-788-6380

Location #: 548

Electronic Filing: Received, Clerk's Office 09/09/2024

Rock Creek Terminal
3150 Channahon Road
Joliet, IL

Ticket No.:

1553709

Date: 9/11/2023

Time: 12:23:07PM

Check In: 12:14 pm

Ticket Out: 12:23 pm

Total Minutes In Yard: 9

Customer : **60455** Perry Environmental Inc
Order : **Q-74525** 8100 S. Ashland Avenue
8100 South Ashland Avenue
Chicago IL

P.O.# :

Contract:

Reference No.:

Product:	Product Description:	Weight:	
906	3/8" Chips - per Ton	20.92	Ton

Vehicle :	PER49	IDOT P/S #: 51972-21
Carrier :	PER49	
Broker :		

Ordered	150.00		
Received	40.60		
Remaining	109.40		
Account			
Today Qty:	40.60	Loads:	2
Vehicle Last Tare Date:		9/11/23	
	<u>Pounds</u>		<u>Tons</u>
Gross:	72560		36.28
Tare:	30720		15.36
Net:	41840		20.92
Weighmaster: M.O.			
DUMP LOADS MUST BE TARPED DRIVER CERTIFIES THAT GROSS WEIGHT IS LEGAL LOAD FOR THIS TRUCK			

Driver Instructions:

Received _____



Location #: 548
Rock Creek Terminal
3150 Channahon Road
Joliet, IL

Electronic Filing: Received, Clerk's Office 09/09/2024

Ticket No.:

1553717

Date: 9/11/2023

Time: 12:56:45PM

Check In: 12:48 pm

Ticket Out: 12:56 pm

Total Minutes In Yard: 8

Customer : **60455** Perry Environmental Inc
Order : **Q-74525** 8100 S. Ashland Avenue
8100 South Ashland Avenue
Chicago IL

P.O.# :

Contract:

Reference No.:

Product:	Product Description:	Weight:	
906	3/8" Chips - per Ton	19.41	Ton

Vehicle :	PER16	IDOT P/S #: 51972-21
Carrier:	PER16	
Broker :		

Ordered	150.00		
Received	60.01		
Remaining	89.99		
Account			
Today Qty:	60.01	Loads:	3
Vehicle Last Tare Date:		9/11/23	
	<u>Pounds</u>		<u>Tons</u>
Gross:	68220		34.11
Tare:	29400		14.70
Net:	38820		19.41
Weighmaster: J.B.			

Driver Instructions:

DUMP LOADS MUST BE TARPED
DRIVER CERTIFIES THAT GROSS WEIGHT IS LEGAL LOAD FOR THIS TRUCK

Received _____



19001 Old LaGrange Road Mokena, IL 60448
800-786-6380

Location #: 548

Rock Creek Terminal

3150 Channahon Road
Joliet, IL

Electronic Filing: Received, Clerk's Office 09/09/2024

Ticket No.:

1553721

Date: 9/11/2023

Time: 1:03:32PM

Check In: 12:55 pm

Ticket Out: 1:03 pm

Total Minutes In Yard: 8

Customer : **60455** Perry Environmental Inc

Order : **Q-74525** 8100 S. Ashland Avenue
8100 South Ashland Avenue
Chicago IL

P.O.# :

Contract:

Reference No.:

Product:	Product Description:	Weight:	
906	3/8" Chips - per Ton	19.88	Ton

Vehicle :	PER77	IDOT P/S #: 51972-21
Carrier:	PER77	
Broker :		

Ordered	150.00		
Received	79.89		
Remaining	70.11		
Account			
Today Qty:	79.89	Loads:	4
Vehicle Last Tare Date:		9/11/23	
	<u>Pounds</u>		<u>Tons</u>
Gross:	69880		34.94
Tare:	30120		15.06
Net:	39760		19.88
Weighmaster: M.O.			
DUMP LOADS MUST BE TARPED DRIVER CERTIFIES THAT GROSS WEIGHT IS LEGAL LOAD FOR THIS TRUCK			

Driver Instructions:

Received _____



19001 Old LaGrange Road, Mokena, IL 60448
800-786-6380

Location #: 548

Rock Creek Terminal

3150 Channahon Road
Joliet, IL

Electronic Filing: Received, Clerk's Office 09/09/2024

Ticket No.:

1553728

Date: 9/11/2023

Time: 1:43:05PM

Check In: 1:33 pm

Ticket Out: 1:43 pm

Total Minutes In Yard: 10

Customer : **60455** Perry Environmental Inc
Order : **Q-74525** 8100 S. Ashland Avenue
8100 South Ashland Avenue
Chicago IL

P.O.# :

Contract:

Reference No.:

Product:	Product Description:	Weight:	
906	3/8" Chips - per Ton	20.01	Ton

Vehicle :	PER555	IDOT P/S #: 51972-21
Carrier:	PER555	
Broker :		

Ordered	150.00		
Received	99.90		
Remaining	50.10		
Account			
Today Qty:	99.90	Loads:	5
Vehicle Last Tare Date:		9/11/23	
	<u>Pounds</u>		<u>Tons</u>
Gross:	70040		35.02
Tare:	30020		15.01
Net:	40020		20.01
Weighmaster: J.B.			
DUMP LOADS MUST BE TARPED DRIVER CERTIFIES THAT GROSS WEIGHT IS LEGAL LOAD FOR THIS TRUCK			

Driver Instructions:

Received _____



Location #: 548

Rock Creek Terminal

3150 Channahon Road
Joliet, IL

Electronic Filing: Received, Clerk's Office 09/09/2024

Ticket No.:

1553730

19001 Old LaGrange Road, Mokena, IL 60446
800-786-6380

Date: 9/11/2023

Time: 1:46:10PM

Check In: 1:36 pm

Ticket Out: 1:46 pm

Total Minutes In Yard: 10

Customer : 60455 Perry Environmental Inc

Order : Q-74525 8100 S. Ashland Avenue
8100 South Ashland Avenue
Chicago IL

P.O.# :

Contract:

Reference No.:

Product:	Product Description:	Weight:	
906	3/8" Chips - per Ton	21.17	Ton

Vehicle :	PER24	IDOT P/S #: 51972-21
Carrier:	PER24	
Broker :		

Ordered	150.00
Received	121.07
Remaining	28.93
Account	

Today Qty:	121.07	Loads:	6
------------	--------	--------	---

Vehicle Last Tare Date:	9/11/23
-------------------------	---------

	Pounds		Tons	
Gross:	72760	*	36.38	*
Tare:	30420		15.21	
Net:	42340	*	21.17	*

* Manual Weight

Weighmaster:	D.W.
--------------	------

DUMP LOADS MUST BE TARPED
DRIVER CERTIFIES THAT GROSS WEIGHT
IS LEGAL LOAD FOR THIS TRUCK

Driver Instructions:

Received _____



19001 Old LaGrange Road, Mokena, IL 60448
800-786-6380

Location #: 548

Rock Creek Terminal

3150 Channahon Road
Joliet, IL

Electronic Filing: Received, Clerk's Office 09/09/2024

Ticket No.:

1553731

Date: 9/11/2023

Time: 1:49:08PM

Check In: 1:38 pm

Ticket Out: 1:49 pm

Total Minutes In Yard: 11

Customer : **60455** Perry Environmental Inc
Order : **Q-74525** 8100 S. Ashland Avenue
8100 South Ashland Avenue
Chicago IL

P.O.# :

Contract: Reference No.:

Product:	Product Description:	Weight:	
906	3/8" Chips - per Ton	19.28	Ton

Vehicle :	PER26	IDOT P/S #: 51972-21
Carrier:	PER26	
Broker :		

Ordered	150.00
Received	140.35
Remaining	9.65
Account	

Today Qty:	140.35	Loads:	7
------------	--------	--------	---

Vehicle Last Tare Date:	9/11/23
-------------------------	---------

	Pounds	Tons
Gross:	72080	36.04
Tare:	33520	16.76
Net:	38560	19.28

Weighmaster:	D.W.
--------------	------

DUMP LOADS MUST BE TARPED
DRIVER CERTIFIES THAT GROSS WEIGHT
IS LEGAL LOAD FOR THIS TRUCK

Driver Instructions:

Received _____



19001 Old LaGrange Road, Mokena, IL 60448
800-786-6380

Location #: 548
Rock Creek Terminal

3150 Channahon Road
Joliet, IL

Electronic Filing: Received, Clerk's Office 09/09/2024

Ticket No.:

1553733

Date: 9/11/2023
Time: 1:50:37PM
Check In: 1:40 pm
Ticket Out: 1:50 pm
Total Minutes In Yard: 10

Customer : **60455** Perry Environmental Inc
Order : **Q-74525** 8100 S. Ashland Avenue
8100 South Ashland Avenue
Chicago IL

P.O.# :

Contract: Reference No.:

Product:	Product Description:	Weight:	
906	3/8" Chips - per Ton	18.94	Ton

Vehicle :	PER84	IDOT P/S #: 51972-21
Carrier:	PER84	
Broker :		

Ordered	150.00
Received	159.29
Remaining	-9.29
Account	

Driver Instructions:

Today Qty:	159.29	Loads:	8
Vehicle Last Tare Date:		9/11/23	
	<u>Pounds</u>		<u>Tons</u>
Gross:	70620		35.31
Tare:	32740		16.37
Net:	37880		18.94
Weighmaster: M.O.			

DUMP LOADS MUST BE TARPED
DRIVER CERTIFIES THAT GROSS WEIGHT
IS LEGAL LOAD FOR THIS TRUCK

Received _____



19001 Old LaGrange Road, Mokena, IL 60448
800-786-6380

Electronic Filing: Received, Clerk's Office 09/09/2024

Ozinga | 64th Street
6445 S. State Street
Chicago, IL

Ticket No.:

1553750

Date: 9/12/2023

Time: 6:19:52AM

Check In:

Ticket Out: 6:19 am

Total Minutes In Yard:

Customer : **60455** Perry Environmental Inc
Order : **Q-74525** 8100 S. Ashland Avenue
8100 South Ashland Avenue
Chicago IL

P.O.# :

Contract:

Reference No.:

Product:	Product Description:	Weight:	
838	IDOT 019CA06 Recycled 50315-82	22.32	Ton

Vehicle :	165	Ordered	308.00
Carrier:	PVA Transportation	Received	22.32
Broker :	Ozinga Transportation, Inc.	Remaining	285.68
	IDOT P/S #: 50319-14	Account	

Driver Instructions:

Today Qty:	22.32	Loads:	1
Vehicle Last Tare Date:	8/15/23		
	<u>Pounds</u>		<u>Tons</u>
Gross:	69500		34.75
Tare:	24860 *		12.43 *
Net:	44640		22.32
* P. T.			
Weighmaster:	J.G.		

DUMP LOADS MUST BE TARPED
DRIVER CERTIFIES THAT GROSS WEIGHT
IS LEGAL LOAD FOR THIS TRUCK

Received _____



19001 Old LaGrange Road, Mokena, IL 60448
800-786-6380

Electronic Filing: Received, Clerk's Office 09/09/2024

Ticket No.:

1553752

Ozinga | 64th Street
6445 S. State Street
Chicago, IL

Date: 9/12/2023
Time: 6:23:51AM

Check In:
Ticket Out: 6:23 am

Total Minutes In Yard:

Customer : **60455** Perry Environmental Inc
Order : **Q-74525** 8100 S. Ashland Avenue
8100 South Ashland Avenue
Chicago IL

P.O.# :

Contract:

Reference No.:

Product:	Product Description:	Weight:	
838	IDOT 019CA06 Recycled 50315-82	23.56	Ton

Vehicle :	495	
Carrier:	3KD Trucking Co.	
Broker :	Ozinga Transportation, Inc.	IDOT P/S #: 50319-14

Ordered	308.00
Received	45.88
Remaining	262.12
Account	

Driver Instructions:

Today Qty:	45.88	Loads:	2
Vehicle Last Tare Date:	8/30/23		
	<u>Pounds</u>		<u>Tons</u>
Gross:	71600		35.80
Tare:	24480 *		12.24 *
Net:	47120		23.56
* P. T.			
Weighmaster:	J.G.		

DUMP LOADS MUST BE TARPED
DRIVER CERTIFIES THAT GROSS WEIGHT
IS LEGAL LOAD FOR THIS TRUCK

Received _____

000285



Electronic Filing: Received, Clerk's Office 09/09/2024
 Ozinga | 64th Street
 6445 S. State Street
 Chicago, IL

Ticket No.:

1553774

Date: 9/12/2023
 Time: 7:20:26AM

Check In:
 Ticket Out: 7:20 am

Total Minutes In Yard:

Customer : **60455** Perry Environmental Inc
 Order : **Q-74525** 8100 S. Ashland Avenue
 8100 South Ashland Avenue
 Chicago IL

P.O.# :

Contract: Reference No.:

Product:	Product Description:	Weight:	
838	IDOT 019CA06 Recycled 50315-82	23.32	Ton

Vehicle :	165	
Carrier:	PVA Transportation	
Broker :	Ozinga Transportation, Inc.	IDOT P/S #: 50319-14

Ordered	308.00
Received	69.20
Remaining	238.80
Account	

Today Qty:	69.20	Loads:	3
Vehicle Last Tare Date:		8/15/23	
<u>Pounds</u>		<u>Tons</u>	
Gross:	71500		35.75
Tare:	24860 *		12.43 *
Net:	46640		23.32

* P. T.
 Weighmaster: J.G.

DUMP LOADS MUST BE TARPED
 DRIVER CERTIFIES THAT GROSS WEIGHT
 IS LEGAL LOAD FOR THIS TRUCK

Driver Instructions:

Received _____



19001 Old LaGrange Road, Mokena, IL 60448
800-786-6380

Location #: 130
Ozinga | 64th Street
6445 S. State Street
Chicago, IL

Electronic Filing: Received, Clerk's Office 09/09/2024

Ticket No.:

1553778

Date: 9/12/2023
Time: 7:24:16AM

Check In:
Ticket Out: 7:24 am

Total Minutes In Yard:

Customer : **60455** Perry Environmental Inc
Order : **Q-74525** 8100 S. Ashland Avenue
8100 South Ashland Avenue
Chicago IL

P.O.# :

Contract:

Reference No.:

Product:	Product Description:	Weight:	
838	IDOT 019CA06 Recycled 50315-82	22.24	Ton

Vehicle :	495	
Carrier:	3KD Trucking Co.	
Broker :	Ozinga Transportation, Inc.	IDOT P/S #: 50319-14

Ordered	308.00
Received	91.44
Remaining	216.56
Account	

Today Qty:	91.44	Loads:	4
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Vehicle Last Tare Date:	8/30/23
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Pounds		Tons	
Gross:	68960	34.48	
Tare:	24480 *	12.24	*
Net:	44480	22.24	

* P. T.

Weighmaster:	J.G.
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DUMP LOADS MUST BE TARPED
DRIVER CERTIFIES THAT GROSS WEIGHT
IS LEGAL LOAD FOR THIS TRUCK

Driver Instructions:

Received _____



19001 Old LaGrange Road, Mokena, IL 60448
800-786-6380

Electronic Filing: Received, Clerk's Office 09/09/2024

Ticket No.:

1553792

Ozinga | 64th Street
6445 S. State Street
Chicago, IL

Date: 9/12/2023

Time: 8:00:13AM

Check In:

Ticket Out: 8:00 am

Total Minutes In Yard:

Customer : **60455** Perry Environmental Inc
Order : **Q-74525** 8100 S. Ashland Avenue
8100 South Ashland Avenue
Chicago IL

P.O.# :

Contract:

Reference No.:

Product:	Product Description:	Weight:	
838	IDOT 019CA06 Recycled 50315-82	21.44	Ton

Vehicle :	165	IDOT P/S #: 50319-14
Carrier:	PVA Transportation	
Broker :	Ozinga Transportation, Inc.	

Ordered	308.00
Received	112.88
Remaining	195.12
Account	

Driver Instructions:

Today Qty:	112.88	Loads:	5
Vehicle Last Tare Date:		8/15/23	
<u>Pounds</u>		<u>Tons</u>	
Gross:	67740		33.87
Tare:	24860 *		12.43 *
Net:	42880		21.44
* P. T.			
Weighmaster:		M.O.	

DUMP LOADS MUST BE TARPED
DRIVER CERTIFIES THAT GROSS WEIGHT
IS LEGAL LOAD FOR THIS TRUCK

Received _____

000288



19001 Old LaGrange Road, Mokena IL 60448
800-786-6380

Electronic Filing: Received, Clerk's Office 09/09/2024

Ozinga | 64th Street
6445 S. State Street
Chicago, IL

Ticket No.:

1553798

Date: 9/12/2023

Time: 8:06:07AM

Check In:

Ticket Out: 8:06 am

Total Minutes In Yard:

Customer : 60455 Perry Environmental Inc

Order : Q-74525 8100 S. Ashland Avenue
8100 South Ashland Avenue
Chicago IL

P.O.# :

Contract:

Reference No.:

Product:	Product Description:	Weight:	
838	IDOT 019CA06 Recycled 50315-82	22.16	Ton

Vehicle :	495	
Carrier:	3KD Trucking Co.	
Broker :	Ozinga Transportation, Inc.	IDOT P/S #: 50319-14

Ordered	308.00
Received	135.04
Remaining	172.96
Account	

Driver Instructions:

Today Qty:	135.04	Loads:	6
Vehicle Last Tare Date:		8/30/23	
<u>Pounds</u>		<u>Tons</u>	
Gross:	68800		34.40
Tare:	24480 *		12.24 *
Net:	44320		22.16
* P. T.			
Weighmaster:		M.O.	

DUMP LOADS MUST BE TARPED
DRIVER CERTIFIES THAT GROSS WEIGHT
IS LEGAL LOAD FOR THIS TRUCK

Received _____



19001 Old LaGrange Road, Mokena, IL 60448
800-789-6380

Electronic Filing: Received, Clerk's Office 09/09/2024

Ozinga | 64th Street
6445 S. State Street
Chicago, IL

Ticket No.:

1553814

Date: 9/12/2023

Time: 8:39:42AM

Check In: 8:33 am

Ticket Out: 8:39 am

Total Minutes In Yard: 6

Customer : 60455 Perry Environmental Inc

Order : Q-74525 8100 S. Ashland Avenue
8100 South Ashland Avenue
Chicago IL

P.O.# :

Contract: Reference No.:

Product:	Product Description:	Weight:	
838	IDOT 019CA06 Recycled 50315-82	23.50	Ton

Vehicle :	165	
Carrier:	PVA Transportation	
Broker :	Ozinga Transportation, Inc.	IDOT P/S #: 50319-14

Ordered	308.00
Received	158.54
Remaining	149.46
Account	

Driver Instructions:

Today Qty:	158.54	Loads:	7
Vehicle Last Tare Date:		9/12/23	
	<u>Pounds</u>		<u>Tons</u>
Gross:	71920		35.96
Tare:	24920		12.46
Net:	47000		23.50
Weighmaster: J.G.			

DUMP LOADS MUST BE TARPED
DRIVER CERTIFIES THAT GROSS WEIGHT
IS LEGAL LOAD FOR THIS TRUCK

Received _____



13001 Old LaGrange Road, Mokena, IL 60448
800-786-6380

Excavation #: 13
Electronic Piling: Received, Clerk's Office 09/09/2024
Ozinga | 64th Street
6445 S. State Street
Chicago, IL

Ticket No.:

1553817

Date: 9/12/2023
Time: 8:48:01AM

Check In:
Ticket Out: 8:48 am

Total Minutes In Yard:

Customer : 60455 Perry Environmental Inc
Order : Q-74525 8100 S. Ashland Avenue
8100 South Ashland Avenue
Chicago IL

P.O.# :

Contract:

Reference No.:

Product:	Product Description:	Weight:	
838	IDOT 019CA06 Recycled 50315-82	23.67	Ton

Vehicle :	495	IDOT P/S #: 50319-14
Carrier:	3KD Trucking Co.	
Broker :	Ozinga Transportation, Inc.	

Ordered	308.00
Received	182.21
Remaining	125.79
Account	

Driver Instructions:

Today Qty:	182.21	Loads:	8
Vehicle Last Tare Date:		8/30/23	
<u>Pounds</u>		<u>Tons</u>	
Gross:	71820		35.91
Tare:	24480 *		12.24 *
Net:	47340		23.67
* P. T.			
Weighmaster:		M.O.	

DUMP LOADS MUST BE TARPED
DRIVER CERTIFIES THAT GROSS WEIGHT
IS LEGAL LOAD FOR THIS TRUCK

Received _____



19001 Old LaGrange Road, Mokena, IL 60448
800-786-6380

Electronic Filing: Received, Clerk's Office 09/09/2024

Ozinga | 64th Street
6445 S. State Street
Chicago, IL

Ticket No.:

1553841

Date: 9/12/2023

Time: 9:25:50AM

Check In:

Ticket Out: 9:25 am

Total Minutes In Yard:

Customer : **60455** Perry Environmental Inc
Order : **Q-74525** 8100 S. Ashland Avenue
8100 South Ashland Avenue
Chicago IL

P.O.# :

Contract:

Reference No.:

Product:	Product Description:	Weight:	
838	IDOT 019CA06 Recycled 50315-82	23.91	Ton

Vehicle :	165	
Carrier:	PVA Transportation	
Broker :	Ozinga Transportation, Inc.	IDOT P/S #: 50319-14

Ordered	326.00
Received	206.12
Remaining	119.88
Account	

Driver Instructions:

Today Qty:	206.12	Loads:	9
Vehicle Last Tare Date:		9/12/23	
	<u>Pounds</u>		<u>Tons</u>
Gross:	72740		36.37
Tare:	24920 *		12.46 *
Net:	47820		23.91
* P. T.			
Weighmaster:		J.G.	

DUMP LOADS MUST BE TARPED
DRIVER CERTIFIES THAT GROSS WEIGHT
IS LEGAL LOAD FOR THIS TRUCK

Received _____



19001 Old LaGrange Road, Mokena, IL 60448
800-786-6380

Electronic Filing: Received, Clerk's Office 09/09/2024

Ticket No.:

1553849

Ozinga | 64th Street
6445 S. State Street
Chicago, IL

Date: 9/12/2023

Time: 9:34:55AM

Check In:

Ticket Out: 9:34 am

Total Minutes In Yard:

Customer : **60455** Perry Environmental Inc
Order : **Q-74525** 8100 S. Ashland Avenue
8100 South Ashland Avenue
Chicago IL

P.O.# :

Contract:

Reference No.:

Product:	Product Description:	Weight:	
838	IDOT 019CA06 Recycled 50315-82	23.48	Ton

Vehicle :	495	IDOT P/S #: 50319-14
Carrier:	3KD Trucking Co.	
Broker :	Ozinga Transportation, Inc.	

Ordered 326.00

Received 229.60

Remaining 96.40

Account

Today Qty:	229.60	Loads:	10
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Vehicle Last Tare Date:	8/30/23
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Pounds		Tons	
Gross:	71440	35.72	
Tare:	24480 *	12.24	*
Net:	46960	23.48	

* P.T.

Weighmaster:	J.G.
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DUMP LOADS MUST BE TARPED
DRIVER CERTIFIES THAT GROSS WEIGHT
IS LEGAL LOAD FOR THIS TRUCK

Driver Instructions:

Received _____

000293



19001 Old LaGrange Road, Mokena, IL 60448
800-786-6380

Electronic Filing: Received, Clerk's Office 09/09/2024

Ticket No.:

1553865

Location #: 930
Ozinga | 64th Street
6445 S. State Street
Chicago, IL

Date: 9/12/2023
Time: 10:04:16AM

Check In:
Ticket Out: 10:04 am

Total Minutes In Yard:

Customer : **60455** Perry Environmental Inc
Order : **Q-74525** 8100 S. Ashland Avenue
8100 South Ashland Avenue
Chicago IL

P.O.# :

Contract:

Reference No.:

Product:	Product Description:	Weight:	
838	IDOT 019CA06 Recycled 50315-82	23.14	Ton

Vehicle :	165	IDOT P/S #: 50319-14
Carrier:	PVA Transportation	
Broker :	Ozinga Transportation, Inc.	

Ordered	326.00
Received	252.74
Remaining	73.26
Account	

Driver Instructions:

Today Qty:	252.74	Loads:	11
Vehicle Last Tare Date:		9/12/23	
<u>Pounds</u>		<u>Tons</u>	
Gross:	71200		35.60
Tare:	24920 *		12.46 *
Net:	46280		23.14
* P. T.			
Weighmaster:		M.O.	

DUMP LOADS MUST BE TARPED
DRIVER CERTIFIES THAT GROSS WEIGHT
IS LEGAL LOAD FOR THIS TRUCK

Received _____

000294



19001 Old LeGrange Road, Mokena, IL 60448
800-7866380

Electronic Filing: Received, Clerk's Office 09/09/2024

Ticket No.:

1553870

Ozinga | 64th Street
6445 S. State Street
Chicago, IL

Date: 9/12/2023

Time: 10:12:49AM

Check In:

Ticket Out: 10:12 am

Total Minutes In Yard:

Customer : **60455** Perry Environmental Inc
Order : **Q-74525** 8100 S. Ashland Avenue
8100 South Ashland Avenue
Chicago IL

P.O.# :

Contract:

Reference No.:

Product:	Product Description:	Weight:
838	IDOT 019CA06 Recycled 50315-82	23.18 Ton

Vehicle :	495	
Carrier:	3KD Trucking Co.	
Broker :	Ozinga Transportation, Inc.	IDOT P/S #: 50319-14

Ordered	326.00
Received	275.92
Remaining	50.08
Account	

Driver Instructions:

Today Qty:	275.92	Loads:	12
Vehicle Last Tare Date:		8/30/23	
<u>Pounds</u>		<u>Tons</u>	
Gross:	70840	35.42	
Tare:	24480 *	12.24 *	
Net:	46360	23.18	
* P. T.			
Weighmaster:		J.G.	

DUMP LOADS MUST BE TARPED
DRIVER CERTIFIES THAT GROSS WEIGHT
IS LEGAL LOAD FOR THIS TRUCK

Received _____



19001 Old LaGrange Road, Mokena, IL 60448
800-786-6380

Electronic Filing: Received, Clerk's Office 09/09/2024

Ozinga | 64th Street
6445 S. State Street
Chicago, IL

Ticket No.:

1553880

Date: 9/12/2023

Time: 10:38:39AM

Check In:

Ticket Out: 10:38 am

Total Minutes In Yard:

Customer : **60455** Perry Environmental Inc
Order : **Q-74525** 8100 S. Ashland Avenue
8100 South Ashland Avenue
Chicago IL

P.O.# :

Contract:

Reference No.:

Product:	Product Description:	Weight:	
838	IDOT 019CA06 Recycled 50315-82	23.19	Ton

Vehicle :	165	
Carrier:	PVA Transportation	
Broker :	Ozinga Transportation, Inc.	IDOT P/S #: 50319-14

Ordered	326.00
Received	299.11
Remaining	26.89
Account	

Driver Instructions:

Today Qty:	299.11	Loads:	13
Vehicle Last Tare Date:		9/12/23	
	<u>Pounds</u>		<u>Tons</u>
Gross:	71300		35.65
Tare:	24920 *		12.46 *
Net:	46380		23.19
* P. T.			
Weighmaster:		J.B.	

DUMP LOADS MUST BE TARPED
DRIVER CERTIFIES THAT GROSS WEIGHT
IS LEGAL LOAD FOR THIS TRUCK

Received _____



19001 Old LaGrange Road, Mokena, IL 60448
800-786-6380

Electronic Filing: Received, Clerk's Office 09/09/2024

Ozinga | 64th Street
6445 S. State Street
Chicago, IL

Ticket No.:

1553886

Date: 9/12/2023

Time: 10:45:51AM

Check In:

Ticket Out: 10:45 am

Total Minutes In Yard:

Customer : **60455** Perry Environmental Inc
Order : **Q-74525** 8100 S. Ashland Avenue
8100 South Ashland Avenue
Chicago IL

P.O.# :

Contract:

Reference No.:

Product:	Product Description:	Weight:	
838	IDOT 019CA06 Recycled 50315-82	22.87	Ton

Vehicle :	495	
Carrier:	3KD Trucking Co.	
Broker :	Ozinga Transportation, Inc.	IDOT P/S #: 50319-14

Ordered	326.00
Received	321.98
Remaining	4.02
Account	

Today Qty:	321.98	Loads:	14
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Vehicle Last Tare Date:	8/30/23
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	Pounds		Tons	
Gross:	70220		35.11	
Tare:	24480	*	12.24	*
Net:	45740		22.87	

* P. T.

Weighmaster:	M.O.
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DUMP LOADS MUST BE TARPED
DRIVER CERTIFIES THAT GROSS WEIGHT
IS LEGAL LOAD FOR THIS TRUCK

Driver Instructions:

Received _____

000297



19001 Old LaGrange Road, Mokena, IL 60449
800-786-6380

Location #: 548

Electronic Filing: Received, Clerk's Office 09/09/2024

3150 Channahon Road
Joliet, IL

Ticket No.:

1554211

Date: 9/13/2023

Time: 10:00:18AM

Check In: 9:50 am

Ticket Out: 10:00 am

Total Minutes In Yard: 10

Customer : **60455** Perry Environmental Inc

Order : **Q-74525** 8100 S. Ashland Avenue
8100 South Ashland Avenue
Chicago IL

P.O.# :

Contract:

Reference No.:

Product:	Product Description:	Weight:	
906	3/8" Chips - per Ton	18.74	Ton

Vehicle :	PER84	IDOT P/S #: 51972-21
Carrier:	PER84	
Broker :		

Ordered	150.00
Received	18.74
Remaining	131.26

Account

Today Qty:	18.74	Loads:	1
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Vehicle Last Tare Date:	9/13/23
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	Pounds	Tons
Gross:	67860	33.93
Tare:	30380	15.19
Net:	37480	18.74

Weighmaster: M.O.

DUMP LOADS MUST BE TARPED
DRIVER CERTIFIES THAT GROSS WEIGHT
IS LEGAL LOAD FOR THIS TRUCK

Driver Instructions:

Received _____



19001 Old LaGrange Road, Mokena, IL 60448
800-786-6380

Location #: 548

Rock Creek Terminal

3150 Channahon Road
Joliet, IL

Electronic Filing: Received, Clerk's Office 09/09/2024

Ticket No.:

1554221

Date: 9/13/2023

Time: 10:06:45AM

Check In: 9:55 am

Ticket Out: 10:06 am

Total Minutes in Yard: 11

Customer : **60455** Perry Environmental Inc
Order : **Q-74525** 8100 S. Ashland Avenue
8100 South Ashland Avenue
Chicago IL

P.O.# :

Contract:

Reference No.:

Product:	Product Description:	Weight:	
906	3/8" Chips - per Ton	19.52	Ton

Vehicle :	PER62	IDOT P/S #: 51972-21
Carrier :	PER62	
Broker :		

Ordered	150.00
Received	38.26
Remaining	111.74
Account	

Driver Instructions:

Today Qty:	38.26	Loads:	2
Vehicle Last Tare Date:		9/13/23	
<u>Pounds</u>		<u>Tons</u>	
Gross:	70160	35.08	
Tare:	31120	15.56	
Net:	39040	19.52	
Weighmaster: P.S.			

DUMP LOADS MUST BE TARPED
DRIVER CERTIFIES THAT GROSS WEIGHT
IS LEGAL LOAD FOR THIS TRUCK

Received _____



19001 Old LaGrange Road, Mokena, IL 60448
800-786-6380

Electronic Filing: Received, Clerk's Office 09/09/2024

Ticket No.:

1554249

Rock Creek Terminal
3150 Channahon Road
Joliet, IL

Date: 9/13/2023

Time: 10:39:55AM

Check In: 10:28 am

Ticket Out: 10:39 am

Total Minutes In Yard: 11

Customer : 60455 Perry Environmental Inc

Order : Q-74525 8100 S. Ashland Avenue
8100 South Ashland Avenue
Chicago IL

P.O.# :

Contract:

Reference No.:

Product:	Product Description:	Weight:	
906	3/8" Chips - per Ton	19.46	Ton

Vehicle :	PER28	IDOT P/S #: 51972-21
Carrier :	PER28	
Broker :		

Ordered	150.00
Received	57.72
Remaining	92.28
Account	

Today Qty:	57.72	Loads:	3
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Vehicle Last Tare Date:	9/13/23
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	Pounds	Tons
Gross:	68320	34.16
Tare:	29400	14.70
Net:	38920	19.46

Weighmaster:	M.O.
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DUMP LOADS MUST BE TARPED
DRIVER CERTIFIES THAT GROSS WEIGHT
IS LEGAL LOAD FOR THIS TRUCK

Driver Instructions:

Received _____

000300



19001 Old LaGrange Road, Mokena, IL 60448
800-786-6380

Location #: 548

Rock Creek Terminal

3150 Channahon Road
Joliet, IL

Electronic Filing: Received, Clerk's Office 09/09/2024

Ticket No.:

1554251

Date: 9/13/2023

Time: 10:41:38AM

Check In: 10:24 am

Ticket Out: 10:41 am

Total Minutes In Yard: 17

Customer : **60455** Perry Environmental Inc

Order : **Q-74525** 8100 S. Ashland Avenue
8100 South Ashland Avenue
Chicago IL

P.O.# :

Contract:

Reference No.:

Product:	Product Description:	Weight:	
906	3/8" Chips - per Ton	21.14	Ton

Vehicle :	PER16	IDOT P/S #: 51972-21
Carrier:	PER16	
Broker :		

Ordered	150.00
Received	78.86
Remaining	71.14
Account	

Today Qty:	78.86	Loads:	4
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Vehicle Last Tare Date:	9/13/23
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	Pounds	Tons
Gross:	71820	35.91
Tare:	29540	14.77
Net:	42280	21.14

Weighmaster:	M.O.
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DUMP LOADS MUST BE TARPED
DRIVER CERTIFIES THAT GROSS WEIGHT
IS LEGAL LOAD FOR THIS TRUCK

Driver Instructions:

Received _____

000301



19001 Old LaGrange Road, Mokena, IL 60448
800-786-6380

Electronic Filing: Received, Clerk's Office 09/09/2024

Ticket No.:

1554397

Rock Creek Terminal
3150 Channahon Road
Joliet, IL

Date: 9/13/2023

Time: 1:33:06PM

Check In: 1:25 pm

Ticket Out: 1:33 pm

Total Minutes In Yard: 8

Customer : **60455** Perry Environmental Inc

Order : **Q-74525** 8100 S. Ashland Avenue
8100 South Ashland Avenue
Chicago IL

P.O.# :

Contract: Reference No.:

Product:	Product Description:	Weight:	
906	3/8" Chips - per Ton	19.89	Ton

Vehicle :	PER62	IDOT P/S #: 51972-21
Carrier :	PER62	
Broker :		

Ordered	150.00
Received	98.75
Remaining	51.25
Account	

Driver Instructions:

Today Qty:	98.75	Loads:	5
Vehicle Last Tare Date:		9/13/23	
<u>Pounds</u>		<u>Tons</u>	
Gross:	70880		35.44
Tare:	31100		15.55
Net:	39780		19.89

Weighmaster:	M.O.
--------------	------

DUMP LOADS MUST BE TARPED
DRIVER CERTIFIES THAT GROSS WEIGHT
IS LEGAL LOAD FOR THIS TRUCK

Received _____



19001 Old LaGrange Road, Mokena, IL 60448
800-786-6380

Electronic Filing: Received, Clerk's Office 09/09/2024

Ticket No.:

Rock Creek Terminal
3150 Channahon Road
Joliet, IL

1554403

Date: 9/13/2023
Time: 1:49:53PM

Check In:
Ticket Out: 1:49 pm

Total Minutes In Yard:

Customer: **60455** Perry Environmental Inc
Order: **Q-74525** 8100 S. Ashland Avenue
8100 South Ashland Avenue
Chicago IL

P.O.# :

Contract: Reference No.:

Product:	Product Description:	Weight:	
906	3/8" Chips - per Ton	18.75	Ton

Vehicle :	PER84	IDOT P/S #: 51972-21
Carrier:	PER84	
Broker :		

Ordered	150.00
Received	117.50
Remaining	32.50
Account	

Driver Instructions:

Today Qty:	117.50	Loads:	6
Vehicle Last Tare Date:	9/13/23		
	<u>Pounds</u>		<u>Tons</u>
Gross:	67880		33.94
Tare:	30380 *		15.19 *
Net:	37500		18.75
* P.T.			
Weighmaster:	J.B.		

DUMP LOADS MUST BE TARPED
DRIVER CERTIFIES THAT GROSS WEIGHT
IS LEGAL LOAD FOR THIS TRUCK

Received _____



19001 Old LaGrange Road, Mokena, IL 60448
800-786-6380

Electronic Filing: Received, Clerk's Office 09/09/2024

Ticket No.:

Rock Creek Terminal
3150 Channahon Road
Joliet, IL

1554406

Date: 9/13/2023

Time: 1:51:23PM

Check In:

Ticket Out: 1:51 pm

Total Minutes In Yard:

Customer : **60455** Perry Environmental Inc

Order : **Q-74525** 8100 S. Ashland Avenue
8100 South Ashland Avenue
Chicago IL

P.O.# :

Contract:

Reference No.:

Product:	Product Description:	Weight:	
906	3/8" Chips - per Ton	19.54	Ton

Vehicle :	PER16	IDOT P/S #: 51972-21
Carrier:	PER16	
Broker :		

Ordered	150.00		
Received	137.04		
Remaining	12.96		
Account			
Today Qty:	137.04	Loads:	7
Vehicle Last Tare Date:		9/13/23	
	<u>Pounds</u>		<u>Tons</u>
Gross:	68620		34.31
Tare:	29540 *		14.77 *
Net:	39080		19.54
* P. T.			
Weighmaster:		J.B.	
DUMP LOADS MUST BE TARPED DRIVER CERTIFIES THAT GROSS WEIGHT IS LEGAL LOAD FOR THIS TRUCK			

Driver Instructions:

Received _____



19001 Old LaGrange Road, Mokena, IL 60448
800-786-6380

Electronic Filing: Received, Clerk's Office 09/09/2024

Location #: 548

Rock Creek Terminal
3150 Channahon Road
Joliet, IL

Ticket No.:

1554408

Date: 9/13/2023

Time: 1:55:10PM

Check In:

Ticket Out: 1:55 pm

Total Minutes In Yard:

Customer : **60455** Perry Environmental Inc
Order : **Q-74525** 8100 S. Ashland Avenue
8100 South Ashland Avenue
Chicago IL

P.O.# :

Contract:

Reference No.:

Product:	Product Description:	Weight:	
906	3/8" Chips - per Ton	19.32	Ton

Vehicle :	PER28	IDOT P/S #: 51972-21
Carrier :	PER28	
Broker :		

Ordered	150.00
Received	156.36
Remaining	-6.36
Account	

Driver Instructions:

Today Qty:	156.36	Loads:	8
Vehicle Last Tare Date:	9/13/23		
	<u>Pounds</u>		<u>Tons</u>
Gross:	68040		34.02
Tare:	29400 *		14.70 *
Net:	38640		19.32
* P. T.			
Weighmaster:	B.L.		

DUMP LOADS MUST BE TARPED
DRIVER CERTIFIES THAT GROSS WEIGHT
IS LEGAL LOAD FOR THIS TRUCK

Received _____

000305



19001 Old LaGrange Road, Mokena, IL 60448
800-786-6380

Electronic Filing: Received, Clerk's Office 09/09/2024

Rock Creek Terminal
3150 Channahon Road
Joliet, IL

Ticket No.:

1554421

Date: 9/13/2023
Time: 2:11:48PM

Check In:
Ticket Out: 2:11 pm

Total Minutes In Yard:

Customer: **60455** Perry Environmental Inc
Order: **Q-74525** 8100 S. Ashland Avenue
8100 South Ashland Avenue
Chicago IL

P.O.# :

Contract:

Reference No.:

Product:	Product Description:	Weight:	
906	3/8" Chips - per Ton	20.45	Ton

Vehicle :	PER49	IDOT P/S #: 51972-21
Carrier:	PER49	
Broker :		

Ordered	150.00
Received	176.81
Remaining	-26.81
Account	

Driver Instructions:

Today Qty:	176.81	Loads:	9
Vehicle Last Tare Date:		9/11/23	
<u>Pounds</u>		<u>Tons</u>	
Gross:	71620		35.81
Tare:	30720 *		15.36 *
Net:	40900		20.45
* P.T.			
Weighmaster:		J.G.	

DUMP LOADS MUST BE TARPED
DRIVER CERTIFIES THAT GROSS WEIGHT
IS LEGAL LOAD FOR THIS TRUCK

Received _____



18001 Old LaGrange Road, Mokena, IL 60448
800-786-6380

Electronic Filing: Received, Clerk's Office 09/09/2024

Ticket No.:

Rock Creek Terminal
3150 Channahon Road
Joliet, IL

1554430

Date: 9/13/2023

Time: 2:45:15PM

Check In: 2:31 pm

Ticket Out: 2:45 pm

Total Minutes In Yard: 14

Customer : 60455 Perry Environmental Inc
Order : Q-74525 8100 S. Ashland Avenue
8100 South Ashland Avenue
Chicago IL

P.O.# :

Contract:

Reference No.:

Product:	Product Description:	Weight:	
906	3/8" Chips - per Ton	20.57	Ton

Vehicle :	PER54	IDOT P/S #: 51972-21
Carrier:	PER54	
Broker :		

Ordered	350.00		
Received	197.38		
Remaining	152.62		
Account			
Today Qty:	197.38	Loads:	10
Vehicle Last Tare Date:		9/13/23	
	<u>Pounds</u>		<u>Tons</u>
Gross:	69520		34.76
Tare:	28380		14.19
Net:	41140		20.57
Weighmaster: M.O.			
DUMP LOADS MUST BE TARPED DRIVER CERTIFIES THAT GROSS WEIGHT IS LEGAL LOAD FOR THIS TRUCK			

Driver Instructions:

Received _____

000307



19001 Old LaGrange Road, Mokena, IL 60448
800-786-6380

Electronic Filing: Received, Clerk's Office 09/09/2024

Ticket No.:

Rock Creek Terminal
3150 Channahon Road
Joliet, IL

1554592

Date: 9/14/2023
Time: 9:20:20AM
Check In: 9:11 am
Ticket Out: 9:20 am
Total Minutes In Yard: 9

Customer : **60455** Perry Environmental Inc
Order : **Q-74525** 8100 S. Ashland Avenue
8100 South Ashland Avenue
Chicago IL

P.O.# :

Contract: Reference No.:

Product:	Product Description:	Weight:	
906	3/8" Chips - per Ton	20.16	Ton

Vehicle :	PER56	IDOT P/S #: 51972-21
Carrier:	PER56	
Broker :		

Ordered	350.00
Received	20.16
Remaining	329.84
Account	

Driver Instructions:

Today Qty:	20.16	Loads:	1
Vehicle Last Tare Date:		9/14/23	
	<u>Pounds</u>		<u>Tons</u>
Gross:	71480		35.74
Tare:	31160		15.58
Net:	40320		20.16
Weighmaster: D.W.			

DUMP LOADS MUST BE TARPED
DRIVER CERTIFIES THAT GROSS WEIGHT
IS LEGAL LOAD FOR THIS TRUCK

Received _____

000308



19001 Old LaGrange Road, Mokena, IL 60448
800-786-6380

Electronic Filing: Received, Clerk's Office 09/09/2024

Ticket No.:

Rock Creek Terminal
3150 Channahon Road
Joliet, IL

1554595

Date: 9/14/2023

Time: 9:23:00AM

Check In: 9:14 am

Ticket Out: 9:23 am

Total Minutes In Yard: 9

Customer: **60455** Perry Environmental Inc

Order: **Q-74525** 8100 S. Ashland Avenue
8100 South Ashland Avenue
Chicago IL

P.O.# :

Contract:

Reference No.:

Product:	Product Description:	Weight:	
906	3/8" Chips - per Ton	20.10	Ton

Vehicle :	PER501	IDOT P/S #: 51972-21
Carrier:	PER501	
Broker :		

Ordered	350.00
Received	40.26
Remaining	309.74
Account	

Driver Instructions:

Today Qty:	40.26	Loads:	2
Vehicle Last Tare Date:		9/14/23	
	<u>Pounds</u>		<u>Tons</u>
Gross:	71140		35.57
Tare:	30940		15.47
Net:	40200		20.10
Weighmaster: M.O.			

DUMP LOADS MUST BE TARPED
DRIVER CERTIFIES THAT GROSS WEIGHT
IS LEGAL LOAD FOR THIS TRUCK

Received _____

000309



19001 Old LaGrange Road, Mokena, IL 60448
800-786-6380

Electronic Filing: Received, Clerk's Office 09/09/2024

Rock Creek Terminal
3150 Channahon Road
Joliet, IL

Ticket No.:

1554623

Date: 9/14/2023

Time: 9:55:23AM

Check In: 9:43 am

Ticket Out: 9:55 am

Total Minutes In Yard: 12

Customer : **60455** Perry Environmental Inc
Order : **Q-74525** 8100 S. Ashland Avenue
8100 South Ashland Avenue
Chicago IL

P.O.# :

Contract:

Reference No.:

Product:	Product Description:	Weight:	
906	3/8" Chips - per Ton	20.24	Ton

Vehicle :	PER62	IDOT P/S #: 51972-21
Carrier:	PER62	
Broker :		

Ordered	350.00
Received	60.50
Remaining	289.50
Account	

Driver Instructions:

Today Qty:	60.50	Loads:	3
Vehicle Last Tare Date:		9/14/23	
	<u>Pounds</u>		<u>Tons</u>
Gross:	71420		35.71
Tare:	30940		15.47
Net:	40480		20.24
Weighmaster: J.G.			

DUMP LOADS MUST BE TARPED
DRIVER CERTIFIES THAT GROSS WEIGHT
IS LEGAL LOAD FOR THIS TRUCK

Received _____

000310



19001 Old LaGrange Road, Mokena, IL 60448
800-786-6380

Electronic Filing: Received, Clerk's Office 09/09/2024

Ticket No.:

1554635

Rock Creek Terminal
3150 Channahon Road
Joliet, IL

Date: 9/14/2023

Time: 10:08:54AM

Check In: 9:57 am

Ticket Out: 10:08 am

Total Minutes In Yard: 11

Customer : **60455** Perry Environmental Inc
Order : **Q-74525** 8100 S. Ashland Avenue
8100 South Ashland Avenue
Chicago IL

P.O.# :

Contract:

Reference No.:

Product:	Product Description:	Weight:	
906	3/8" Chips - per Ton	20.26	Ton

Vehicle :	PERS	IDOT P/S #: 51972-21
Carrier :	PERS	
Broker :		

Ordered	350.00
Received	80.76
Remaining	269.24
Account	

Driver Instructions:

Today Qty:	80.76	Loads:	4
Vehicle Last Tare Date:		9/14/23	
<u>Pounds</u>		<u>Tons</u>	
Gross:	68720		34.36
Tare:	28200		14.10
Net:	40520		20.26

Weighmaster: M.O.

DUMP LOADS MUST BE TARPED
DRIVER CERTIFIES THAT GROSS WEIGHT
IS LEGAL LOAD FOR THIS TRUCK

Received _____

000311

Electronic Filing: Received, Clerk's Office 09/09/2024



19001 Del LaGrange Road, Mahan, IL 60448
800-786-6380

Location #: 548
Rock Creek Terminal
3150 Channahon Road
Joliet, IL

Ticket No.:

1554713

REPRINT

Customer : **60455** Perry Environmental Inc
Order : **Q-74525** 8100 S. Ashland Avenue
8100 South Ashland Avenue
Chicago IL

Date: 9/14/2023
Time: 11:32:21AM
Check In: 11:23 am
Ticket Out: 11:32 am
Total Minutes in Yard: 9

P.O.# :

Contract:

Reference No.:

Product:	Product Description:	Weight:	
906	3/8" Chips - per Ton	20.65	Ton

Vehicle :	PER95	IDOT P/S #: 51972-21
Carrier:	PER95	
Broker :		

Ordered	0.00
Received	0.00
Remaining	0.00
Account	

Driver Instructions:

Today Qty:	101.41	Loads:	5
Vehicle Last Tare Date:		9/14/23	
	<u>Pounds</u>		<u>Tons</u>
Gross:	71080		35.54
Tare:	29780		14.89
Net:	41300		20.65
Weighmaster:		M.O.	

DUMP LOADS MUST BE TARPED
DRIVER CERTIFIES THAT GROSS WEIGHT
IS LEGAL LOAD FOR THIS TRUCK

Received _____

Appendix H

Manifest and Disposal Tickets

MK 265013

24 HR EMERGENCY RESPONSE

(708) 479.6900

(636) 679.6800

(708) 479.6890 - fax



MK265013

19701 S 97th Avenue

Mokena, IL 60448

Special Waste Hauler #3922

US EPA # ILD984831396



19701 S 97th Avenue Mokena, IL 60448

Green Today. Green For Life. |

Generator/Customer	Job Site
Name: <u>Perry Environmental</u>	Name: <u>Mick Mac</u>
Address:	Address: <u>8100 S Ashland</u>
City, State, Zip:	City, State, Zip: <u>Chicago, IL</u>
Contact:	Contact:

Manifest # 25247324

Customer PO #

Type of Recyclable Product/Waste	Quantity	Price Per Gal/Unit	Amount
Non-Hazardous Used Oil Halogen Level <1000 PPM <input type="checkbox"/>			
Used Anti-Freeze			
Non-Hazardous Waste Water	<u>3,400 gal</u>		
Non-Hazardous/Sludge			
Service/Truck Charge			
Demurrage Charges			
On-Spec Used Oil Delivered			
Used Oil Filter Pick-up			
Non-Hazardous Drum Pick-up			
Parts Washer - Delivery/Service			

PAID	CHECK #	Call office with VISA MC AMEX	OFFICETO PAY
------	---------	-------------------------------	--------------

On Site Time	Start	End
Port to Port Time	Start	End

Scope of Work Performed: _____

Driver's Name: (printed) Dickens Lyle Truck/Trailer # 16413 Date: 9/6/23

Generator Certification
 I (generator) hereby declare that the contents of this consignment are fully and accurately described above by the proper shipping name, and are classified, packaged, marked and labeled/placarded, and are in all respects in proper condition for transport according to applicable national government regulations as a non hazardous/non PCB waste. I also hereby certify to pay all cost associated with disposal of any non disclosed hazardous/PCB waste found to be in this shipment. I certify that the waste minimization statement identified in 40 DFR 262.27 (a) (if I am a large quantity hazardous waste generator) or (b) (if I am a small quantity generator) is true.
 The person signing this receipt certifies that he/she is the Generator/Customer or has authorization as agent for the Generator/Customer. All work has been satisfactorily completed, and agrees to pay all charges including reasonable attorney's fees and costs incurred in collection of charges due.

Mick Mac
 Customer Signature

9-6-23
 Date

000314

Electronic Filing: Received, Clerk's Office 09/09/2024

Please print or type.

Form Approved. OMB No. 2050-0039

UNIFORM HAZARDOUS WASTE MANIFEST		1. Generator ID Number	2. Page 1 of	3. Emergency Response Phone	4. Manifest Tracking Number 025247324 JJK			
5. Generator's Name and Mailing Address				Generator's Site Address (if different than mailing address)				
Generator's Phone:								
6. Transporter 1 Company Name				U.S. EPA ID Number				
7. Transporter 2 Company Name				U.S. EPA ID Number				
8. Designated Facility Name and Site Address				U.S. EPA ID Number				
Facility's Phone:								
9a. HM	9b. U.S. DOT Description (including Proper Shipping Name, Hazard Class, ID Number, and Packing Group (if any))	10. Containers		11. Total Quantity	12. Unit Wt./Vol.	13. Waste Codes		
		No.	Type					
1.								
2.								
3.								
4.								
14. Special Handling Instructions and Additional Information								
15. GENERATOR'S/OFFEROR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by the proper shipping name, and are classified, packaged, marked and labeled/placarded, and are in all respects in proper condition for transport according to applicable international and national governmental regulations. If export shipment and I am the Primary Exporter, I certify that the contents of this consignment conform to the terms of the attached EPA Acknowledgment of Consent. I certify that the waste minimization statement identified in 40 CFR 262.27(a) (if I am a large quantity generator) or (b) (if I am a small quantity generator) is true.								
Generator's/Offeror's Printed/Typed Name				Signature		Month	Day	Year
16. International Shipments <input type="checkbox"/> Import to U.S. <input type="checkbox"/> Export from U.S. Port of entry/exit: _____ Date leaving U.S.: _____								
17. Transporter Acknowledgment of Receipt of Materials								
Transporter 1 Printed/Typed Name				Signature		Month	Day	Year
Transporter 2 Printed/Typed Name				Signature		Month	Day	Year
18. Discrepancy								
18a. Discrepancy Indication Space <input type="checkbox"/> Quantity <input type="checkbox"/> Type <input type="checkbox"/> Residue <input type="checkbox"/> Partial Rejection <input type="checkbox"/> Full Rejection								
Manifest Reference Number: _____								
18b. Alternate Facility (or Generator)				U.S. EPA ID Number				
Facility's Phone: _____								
18c. Signature of Alternate Facility (or Generator)						Month	Day	Year
19. Hazardous Waste Report Management Method Codes (i.e., codes for hazardous waste treatment, disposal, and recycling systems)								
1.	2.	3.	4.					
20. Designated Facility Owner or Operator: Certification of receipt of hazardous materials covered by the manifest except as noted in Item 18a								
Printed/Typed Name				Signature		Month	Day	Year

000315



MK 265959

19701 S 97th Avenue

Mokena, IL 60448

Special Waste Hauler #3922

US EPA # ILD984831396

(708) 479.6900

MK265959

(360) 570.6900

(708) 479.6890 - fax

GREEN FOR LIFE
environmental

19701 S 97th Avenue Mokena, IL 60448

Green Today. Green For Life.

Generator/Customer	Job Site
Name: PERRY ENVIRONMENTAL	Name: MARATHON
Address:	Address: 8100 S. ASHLAND AVE
City, State, Zip:	City, State, Zip: CHICAGO, IL
Contact:	Contact:

Manifest # 025247114

Customer PO #

Type of Recyclable Product/Waste	Quantity	Price Per Gal/Unit	Amount
Non-Hazardous Used Oil Halogen Level <1000 PPM <input type="checkbox"/>			
Used Anti-Freeze			
Non-Hazardous Waste Water	3,200		
Non-Hazardous/Sludge			
Service/Truck Charge	1		
Demurrage Charges			
On-Spec Used Oil Delivered			
Used Oil Filter Pick-up			
Non-Hazardous Drum Pick-up			
Parts Washer - Delivery/Service			

PAID	CHECK #	Call office with VISA MC AMEX	OFFICE TO PAY
------	---------	-------------------------------	---------------

On Site Time	Start	End
Port to Port Time	Start	End

Scope of Work Performed: PUMP WATER FROM TANK & EXCAVATION

Driver's Name: (printed) ANDREW H. Truck/Trailer # 112004 Date: 9/7/23

Generator Certification
 I (generator) hereby declare that the contents of this consignment are fully and accurately described above by the proper shipping name, and are classified, packaged, marked and labeled/placarded, and are in all respects in proper condition for transport according to applicable national government regulations as a non hazardous/non PCB waste. I also hereby certify to pay all cost associated with disposal of any non disclosed hazardous/PCB waste found to be in this shipment. I certify that the waste minimization statement identified in 40 CFR 262.27 (a) (if I am a large quantity hazardous waste generator) or (b) (if I am a small quantity generator) is true.
 The person signing this receipt certifies that he/she is the Generator/Customer or has authorization as agent for the Generator/Customer. All work has been satisfactorily completed, and agrees to pay all charges including reasonable attorney's fees and costs incurred in collection of charges due.

Andrew H.
 Customer Signature

9/7/23
 Date

Boone

Please print or type.

UNIFORM HAZARDOUS WASTE MANIFEST		1. Generator ID Number		2. Page 1 of		3. Emergency Response Phone		4. Manifest Tracking Number 025247114 JJK					
		5. Generator's Name and Mailing Address						Generator's Site Address (if different than mailing address)					
Generator's Phone:		6. Transporter 1 Company Name						U.S. EPA ID Number					
6. Transporter 1 Company Name		7. Transporter 2 Company Name						U.S. EPA ID Number					
7. Transporter 2 Company Name		8. Designated Facility Name and Site Address						U.S. EPA ID Number					
8. Designated Facility Name and Site Address		Facility's Phone:											
GENERATOR	9a. HM	9b. U.S. DOT Description (including Proper Shipping Name, Hazard Class, ID Number, and Packing Group (if any))				10. Containers		11. Total Quantity	12. Unit Wt./Vol.	13. Waste Codes			
						No.	Type						
	1.												
	2.												
	3.												
4.													
14. Special Handling Instructions and Additional Information													
15. GENERATOR'S/OFFEROR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by the proper shipping name, and are classified, packaged, marked and labeled/placarded, and are in all respects in proper condition for transport according to applicable international and national governmental regulations. If export shipment and I am the Primary Exporter, I certify that the contents of this consignment conform to the terms of the attached EPA Acknowledgment of Consent. I certify that the waste minimization statement identified in 40 CFR 262.27(a) (if I am a large quantity generator) or (b) (if I am a small quantity generator) is true.													
Generator's/Offeror's Printed/Typed Name						Signature			Month	Day	Year		
INT'L	16. International Shipments <input type="checkbox"/> Import to U.S. <input type="checkbox"/> Export from U.S. Port of entry/exit: _____ Date leaving U.S.: _____												
	17. Transporter Acknowledgment of Receipt of Materials												
TRANSPORTER	Transporter 1 Printed/Typed Name						Signature			Month	Day	Year	
	Transporter 2 Printed/Typed Name						Signature			Month	Day	Year	
DESIGNATED FACILITY	18. Discrepancy												
	18a. Discrepancy Indication Space <input type="checkbox"/> Quantity <input type="checkbox"/> Type <input type="checkbox"/> Residue <input type="checkbox"/> Partial Rejection <input type="checkbox"/> Full Rejection												
	Manifest Reference Number: _____												
18b. Alternate Facility (or Generator)						U.S. EPA ID Number							
Facility's Phone:													
18c. Signature of Alternate Facility (or Generator)									Month	Day	Year		
19. Hazardous Waste Report Management Method Codes (i.e., codes for hazardous waste treatment, disposal, and recycling systems)													
1.			2.			3.			4.				
20. Designated Facility Owner or Operator: Certification of receipt of hazardous materials covered by the manifest except as noted in Item 18a													
Printed/Typed Name						Signature			Month	Day	Year		

Electronic Filing: Received, Clerk's Office 09/09/2024

Date	Profile #	Manifest/ Additional Documents	Ticket #	Material	Facility	Carrier	Vehicle	Tons/Tonnes	Mat. Quantity	Mat. Unit
09/11/2023	636592IL 1		<u>1701109</u>	Declassified Soil	Laraway RDF	TOPNOTCH	56	21.4	21.40	TON
09/11/2023	636592IL 1		<u>1701113</u>	Declassified Soil	Laraway RDF	TOPNOTCH	49	17.39	17.39	TON
09/11/2023	636592IL 1		<u>1701118</u>	Declassified Soil	Laraway RDF	MIDWEST	16	22.68	22.68	TON
09/11/2023	636592IL 1		<u>1701128</u>	Declassified Soil	Laraway RDF	ANFIBIOUS	555	22.01	22.01	TON
09/11/2023	636592IL 1		<u>1701136</u>	Declassified Soil	Laraway RDF	MIDWEST	28	26.53	26.53	TON
09/11/2023	636592IL 1		<u>1701144</u>	Declassified Soil	Laraway RDF	ANFIBIOUS	24	23.83	23.83	TON
09/11/2023	636592IL 1		<u>1701147</u>	Declassified Soil	Laraway RDF	TONKA	26	24.84	24.84	TON
09/11/2023	636592IL 1		<u>1701193</u>	Declassified Soil	Laraway RDF	TONKA	84	24.76	24.76	TON
09/11/2023	636592IL 1		<u>1701241</u>	Declassified Soil	Laraway RDF	TOPNOTCH	56	26.79	26.79	TON
09/11/2023	636592IL 1		<u>1701242</u>	Declassified Soil	Laraway RDF	TOPNOTCH	49	24.33	24.33	TON
09/11/2023	636592IL 1		<u>1701246</u>	Declassified Soil	Laraway RDF	MIDWEST	16	22.24	22.24	TON
09/11/2023	636592IL 1		<u>1701284</u>	Declassified Soil	Laraway RDF	ANFIBIOUS	24	21.68	21.68	TON
09/11/2023	636592IL 1		<u>1701287</u>	Declassified Soil	Laraway RDF	MIDWEST	77	22.92	22.92	TON
09/11/2023	636592IL 1		<u>1701291</u>	Declassified Soil	Laraway RDF	ANFIBIOUS	555	25	25.00	TON
09/11/2023	636592IL 1		<u>1701304</u>	Declassified Soil	Laraway RDF	TONKA	26	20.38	20.38	TON
09/11/2023	636592IL 1		<u>1701319</u>	Declassified Soil	Laraway RDF	TONKA	84	20.86	20.86	TON
09/13/2023	636592IL 1		<u>1702071</u>	Declassified Soil	Laraway RDF	TOPNOTCH	54	21.58	21.58	TON
09/13/2023	636592IL 1		<u>1702072</u>	Declassified Soil	Laraway RDF	TOPNOTCH	49	21.49	21.49	TON
09/13/2023	636592IL 1		<u>1702132</u>	Declassified Soil	Laraway RDF	TOPNOTCH	62	21.62	21.62	TON
09/13/2023	636592IL 1		<u>1702135</u>	Declassified Soil	Laraway RDF	CERTIFIED	21	24.76	24.76	TON
09/13/2023	636592IL 1		<u>1702139</u>	Declassified Soil	Laraway RDF	TOPNOTCH	47	20.51	20.51	TON
09/13/2023	636592IL 1		<u>1702165</u>	Declassified Soil	Laraway RDF	MIDWEST	84	22.63	22.63	TON
09/13/2023	636592IL 1		<u>1702167</u>	Declassified Soil	Laraway RDF	MIDWEST	16	19.31	19.31	TON
09/13/2023	636592IL 1		<u>1702176</u>	Declassified Soil	Laraway RDF	MIDWEST	28	21.11	21.11	TON

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Date	Profile #	Manifest/ Additional Documents	Ticket #	Material	Facility	Carrier	Vehicle	Tons/Tonnes	Mat. Quantity	Mat. Unit
09/13/2023	636592IL1		<u>1702267</u>	Declassified Soil	Laraway RDF	TOPNOTCH	49	21.45	21.45	TON

Stamp: 09/13/2023

Electronic Filing: Received, Clerk's Office 09/09/2024

Date	Profile #	Manifest/Additional Documents	Ticket #	Material	Facility	Carrier	Vehicle	Tons/Tonnes	Mat. Quantity	Mat. Unit
09/13/2023	636592IL 1		<u>1702279</u>	Declassified Soil	Laraway RDF	TOPNOTCH	54	20.36	20.36	TON
09/13/2023	636592IL 1		<u>1702352</u>	Declassified Soil	Laraway RDF	CERTIFIED	21	18.73	18.73	TON
09/13/2023	636592IL 1		<u>1702377</u>	Declassified Soil	Laraway RDF	TOPNOTCH	47	18.74	18.74	TON
09/13/2023	636592IL 1		<u>1702406</u>	Declassified Soil	Laraway RDF	TOPNOTCH	62	20.7	20.70	TON
09/13/2023	636592IL 1		<u>1702444</u>	Declassified Soil	Laraway RDF	MIDWEST	16	20.44	20.44	TON
09/13/2023	636592IL 1		<u>1702459</u>	Declassified Soil	Laraway RDF	MIDWEST	28	20.29	20.29	TON
09/13/2023	636592IL 1		<u>1702462</u>	Declassified Soil	Laraway RDF	MIDWEST	84	15.84	15.84	TON
09/13/2023	636592IL 1		<u>1702477</u>	Declassified Soil	Laraway RDF	TOPNOTCH	49	19.39	19.39	TON
09/13/2023	636592IL 1		<u>1702507</u>	Declassified Soil	Laraway RDF	TOPNOTCH	54	19.15	19.15	TON
09/13/2023	636592IL 1		<u>1702570</u>	Declassified Soil	Laraway RDF	TOPNOTCH	47	18.54	18.54	TON
09/13/2023	636592IL 1		<u>1702574</u>	Declassified Soil	Laraway RDF	CERTIFIED	21	22.53	22.53	TON
09/14/2023	636592IL 1		<u>1702690</u>	Declassified Soil	Laraway RDF	MIDWEST	77	21.41	21.41	TON
09/14/2023	636592IL 1		<u>1702693</u>	Declassified Soil	Laraway RDF	TOPNOTCH	501	20.78	20.78	TON
09/14/2023	636592IL 1		<u>1702701</u>	Declassified Soil	Laraway RDF	TOPNOTCH	56	23.04	23.04	TON
09/14/2023	636592IL 1		<u>1702730</u>	Declassified Soil	Laraway RDF	TTI	8	23.83	23.83	TON
09/14/2023	636592IL 1		<u>1702745</u>	Declassified Soil	Laraway RDF	TOPNOTCH	62	21.52	21.52	TON
09/14/2023	636592IL 1		<u>1702755</u>	Declassified Soil	Laraway RDF	TOPNOTCH	5	26.87	26.87	TON
09/14/2023	636592IL 1		<u>1702772</u>	Declassified Soil	Laraway RDF	TOPNOTCH	08	18.29	18.29	TON
09/14/2023	636592IL 1		<u>1702799</u>	Declassified Soil	Laraway RDF	MIDWEST	95	23.78	23.78	TON
09/14/2023	636592IL 1		<u>1702986</u>	Declassified Soil	Laraway RDF	TOPNOTCH	08	17.85	17.85	TON
09/15/2023	636592IL 1		<u>1703228</u>	Declassified Soil	Laraway RDF	TOPNOTCH	501	27.11	27.11	TON
09/15/2023	636592IL 1		<u>1703466</u>	Declassified Soil	Laraway RDF	TOPNOTCH	501	28.04	28.04	TON

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Reprint
 Ticket# 1701109

Customer Name PERRY ENVIRONMENTAL 636592IL Carrier TOPNOTCH TOPNOTCH
 Ticket Date 09/11/2023 Vehicle# 56 Volume 15.0
 Payment Type Credit Account Container
 Manual Ticket# Driver
 Hauling Ticket# Check#
 Route Billing # 0012607
 State Waste Code Gen EPA ID
 Manifest 1 Grid
 Destination
 PO 23-1025
 Profile 636592IL (GASOLINE AND DIESEL EXCLUDED UST CONTAMINATED SOILS)
 Generator 117-EAST-WEST PROPERTIES LLC EAST-WEST PROP (S ASHLAND AVE)

	Time	Scale	Operator	Inbound	Gross	
In	09/11/2023 08:28:12	Inbound 1	MDELAR		74520 lb	
Out	09/11/2023 08:28:12		MDELAR		Tare 31720 lb	
					Net 42800 lb	
					Tons 21.40	

Comments

Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1	Declass Soil-Tons-	100	21.40	Tons			COOK
2	WWMT-WASTE WATER M	100	21.40	Tons			COOK

Total Tax
 Total Ticket

Driver's Signature

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Reprint
 Ticket# 1701113

Customer Name PERRY ENVIRONMENTAL 636592IL Carrier TOPNOTCH TOPNOTCH
 Ticket Date 09/11/2023 Vehicle# 49 Volume 15.0
 Payment Type Credit Account Container
 Manual Ticket# Driver
 Hauling Ticket# Check#
 Route Billing # 0012607
 State Waste Code Gen EPA ID
 Manifest 1
 Destination Grid
 PO 23-1025
 Profile 636592IL (GASOLINE AND DIESEL EXCLUDED UST CONTAMINATED SOILS)
 Generator 117-EAST-WEST PROPERTIES LLC EAST-WEST PROP (S ASHLAND AVE)

	Time	Scale	Operator	Inbound	Gross	
In	09/11/2023 08:30:19	Inbound 3	ndedina		65500 lb	
Out	09/11/2023 08:30:19		ndedina		Tare 30720 lb	
					Net 34780 lb	
					Tons 17.39	

Comments

Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1	Declass Soil-Tons-	100	17.39	Tons			COOK
2	WWMT-WASTE WATER M	100	17.39	Tons			COOK

Total Tax
 Total Ticket

Driver's Signature

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Reprint
 Ticket# 1701118

Customer Name PERRY ENVIRONMENTAL 636592IL Carrier MIDWEST MIDWEST
 Ticket Date 09/11/2023 Vehicle# 16 Volume 15.0
 Payment Type Credit Account Container
 Manual Ticket# Driver
 Hauling Ticket# Check#
 Route Billing # 0012607
 State Waste Code Gen EPA ID
 Manifest 1
 Destination Grid
 PO 23-1025
 Profile 636592IL (GASOLINE AND DIESEL EXCLUDED UST CONTAMINATED SOILS)
 Generator 117-EAST-WEST PROPERTIES LLC EAST-WEST PROP (S ASHLAND AVE)

	Time	Scale	Operator	Inbound	Gross	
In	09/11/2023 08:33:08	Inbound 2	twashi17		Tare	76040 lb
Out	09/11/2023 08:33:08		twashi17		Net	30680 lb
					Tens	45360 lb
						22.68

Comments

Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1	Declass Soil-Tons-	100	22.68	Tons			COOK
2	WWMT-WASTE WATER M	100	22.68	Tons			COOK

Total Tax
 Total Ticket

Driver's Signature

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Reprint
 Ticket# 1701128

Customer Name PERRY ENVIRONMENTAL 636592IL Carrier ANFIBIOUS ANFIBIOUS
 Ticket Date 09/11/2023 Vehicle# 555 Volume 15.0
 Payment Type Credit Account Container
 Manual Ticket# Driver
 Hauling Ticket# Check#
 Route Billing # 0012607
 State Waste Code Gen EPA ID
 Manifest 1 Grid
 Destination
 PO 23-1025
 Profile 636592IL (GASOLINE AND DIESEL EXCLUDED UST CONTAMINATED SOILS)
 Generator 117-EAST-WEST PROPERTIES LLC EAST-WEST PROP (S ASHLAND AVE)

	Time	Scale	Operator	Inbound	Gross	73420 lb
In	09/11/2023 08:54:47	Inbound 4	twashil7		Tare	29400 lb
Out	09/11/2023 08:54:47		twashil7		Net	44020 lb
					Tons	22.01

Comments

Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1 Declass Soil-Tons-	100	22.01	Tons				COOK
2 WWM-TASTE WATER M	100	22.01	Tons				COOK

Total Tax
 Total Ticket

Driver's Signature

Electronic Filing: Received, Clerk's Office 09/09/2024



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Reprint
 Ticket# 1701136

Customer Name PERRY ENVIRONMENTAL 636592IL Carrier MIDWEST MIDWEST
 Ticket Date 09/11/2023 Vehicle# 28 Volume 15.0
 Payment Type Credit Account Container
 Manual Ticket# Driver
 Hauling Ticket# Check#
 Route Billing # 0012607
 State Waste Code Gen EPA ID
 Manifest 1
 Destination Grid
 PO 23-1025
 Profile 636592IL (GASOLINE AND DIESEL EXCLUDED UST CONTAMINATED SOILS)
 Generator 117-EAST-WEST PROPERTIES LLC EAST-WEST PROP (S ASHLAND AVE)

	Time	Scale	Operator	Inbound	Gross	82840 lb
In	09/11/2023 09:15:20	Inbound 3	ndedina		Tare	29780 lb
Out	09/11/2023 09:15:20		ndedina		Net	53060 lb
					Tons	26.53

Comments

Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1	Declass Soil-Tons-	100	26.53	Tons			COOK
2	WWM-T-WASTE WATER M	100	26.53	Tons			COOK

Total Tax
 Total Ticket

Driver's Signature

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Reprint
 Ticket# 1701144

Customer Name PERRY ENVIRONMENTAL 636592IL Carrier ANFIBIOUS ANFIBIOUS
 Ticket Date 09/11/2023 Vehicle# 24 Volume 15.0
 Payment Type Credit Account Container
 Manual Ticket# Driver
 Hauling Ticket# Check#
 Route Billing # 0012607
 State Waste Code Gen EPA ID
 Manifest 1
 Destination Grid
 PO 23-1025
 Profile 636592IL (GASOLINE AND DIESEL EXCLUDED UST CONTAMINATED SOILS)
 Generator 117-EAST-WEST PROPERTIES LLC EAST-WEST PROP (S ASHLAND AVE)

	Time	Scale	Operator	Inbound	Gross	78380 lb
In	09/11/2023 09:27:50	Inbound 1	twashi17		Tare	30720 lb
Out	09/11/2023 09:27:50		twashi17		Net	47660 lb
					Tons	23.83

Comments

Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1	Declass Soil-Tons-	100	23.83	Tons			COOK
2	WWMT-WASTE WATER M	100	23.83	Tons			COOK

Total Tax
 Total Ticket

Driver's Signature

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Reprint
 Ticket# 1701147

Customer Name PERRY ENVIRONMENTAL 636592IL Carrier TONKA TONKA
 Ticket Date 09/11/2023 Vehicle# 26 Volume 15.0
 Payment Type Credit Account Container
 Manual Ticket# Driver
 Hauling Ticket# Check#
 Route Billing # 0012607
 State Waste Code Gen EPA ID
 Manifest 1
 Destination Grid
 PO 23-1025
 Profile 636592IL (GASOLINE AND DIESEL EXCLUDED UST CONTAMINATED SOILS)
 Generator 117-EAST-WEST PROPERTIES LLC EAST-WEST PROP (S ASHLAND AVE)

	Time	Scale	Operator	Inbound	Gross	83040 lb
In	09/11/2023 09:32:36	Inbound 4	ndedina		Tare	33360 lb
Out	09/11/2023 09:32:36		ndedina		Net	49680 lb
					Tons	24.84

Comments

Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1	Declass Soil-Tons-	100	24.84	Tons			COOK
2	WWMT-WASTE WATER M	100	24.84	Tons			COOK

Total Tax
 Total Ticket

Driver's Signature

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Reprint
 Ticket# 1701193

Customer Name PERRY ENVIRONMENTAL 636592IL Carrier TONKA TONKA
 Ticket Date 09/11/2023 Vehicle# 84 Volume 15.0
 Payment Type Credit Account Container
 Manual Ticket# Driver
 Hauling Ticket# Check#
 Route Billing # 0012607
 State Waste Code Gen EPA ID
 Manifest 1
 Destination Grid
 PO 23-1025
 Profile 636592IL (GASOLINE AND DIESEL EXCLUDED UST CONTAMINATED SOILS)
 Generator 117-EAST-WEST PROPERTIES LLC EAST-WEST PROP (S ASHLAND AVE)

	Time	Scale	Operator	Inbound	Gross	83320 lb
In	09/11/2023 10:25:35	Inbound 2	twashi17		Tare	33800 lb
Out	09/11/2023 10:25:35		twashi17		Net	49520 lb
					Tons	24.76

Comments

Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1	Declass Soil-Tons-	100	24.76	Tons			COOK
2	WWMT-WASTE WATER M	100	24.76	Tons			COOK

Total Tax
 Total Ticket

Driver's Signature

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Reprint
 Ticket# 1701241

Customer Name PERRY ENVIRONMENTAL 636592IL Carrier TOPNOTCH TOPNOTCH
 Ticket Date 09/11/2023 Vehicle# 56 Volume 15.0
 Payment Type Credit Account Container
 Manual Ticket# Driver
 Hauling Ticket# Check#
 Route Billing # 0012607
 State Waste Code Gen EPA ID
 Manifest 1 Grid
 Destination
 PO 23-1025
 Profile 636592IL (GASOLINE AND DIESEL EXCLUDED UST CONTAMINATED SOILS)
 Generator 117-EAST-WEST PROPERTIES LLC EAST-WEST PROP (S ASHLAND AVE)

	Time	Scale	Operator	Inbound	Gross	85300 lb
In	09/11/2023 11:22:36	Inbound 1	MDELAR		Tare	31720 lb
Out	09/11/2023 11:22:36		MDELAR		Net	53580 lb
					Tons	26.79

Comments

Product	LD%	Qty	UCM	Rate	Tax	Amount	Origin
1	Declass Soil-Tons-	100	26.79	Tons			COOK
2	WWT-WASTE WATER M	100	26.79	Tons			COOK

Total Tax
 Total Ticket

Driver's Signature

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Reprint
 Ticket# 1701242

Customer Name PERRY ENVIRONMENTAL 636592IL Carrier TOPNOTCH TOPNOTCH
 Ticket Date 09/11/2023 Vehicle# 49 Volume 15.0
 Payment Type Credit Account Container
 Manual Ticket# Driver
 Hauling Ticket# Check#
 Route Billing # 0012607
 State Waste Code Gen EPA ID
 Manifest 1
 Destination Grid
 PO 23-1025
 Profile 636592IL (GASOLINE AND DIESEL EXCLUDED UST CONTAMINATED SOILS)
 Generator 117-EAST-WEST PROPERTIES LLC EAST-WEST PROP (S ASHLAND AVE)

	Time	Scale	Operator	Inbound	Gross	79380 lb
In	09/11/2023 11:22:43	Inbound 3	twashi17		Tare	30720 lb
Out	09/11/2023 11:22:43		twashi17		Net	48660 lb
					Tons	24.33

Comments

Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1	Declass Soil-Tons-	100	24.33	Tons			COOK
2	WWMT-WASTE WATER M	100	24.33	Tons			COOK

Total Tax
 Total Ticket

Driver's Signature

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Reprint
 Ticket# 1701246

Customer Name PERRY ENVIRONMENTAL 636592IL Carrier MIDWEST MIDWEST
 Ticket Date 09/11/2023 Vehicle# 16 Volume 15.0
 Payment Type Credit Account Container
 Manual Ticket# Driver
 Hauling Ticket# Check#
 Route Billing # 0012607
 State Waste Code Gen EPA ID
 Manifest 1
 Destination Grid
 PO 23-1025
 Profile 636592IL (GASOLINE AND DIESEL EXCLUDED UST CONTAMINATED SOILS)
 Generator 117-EAST-WEST PROPERTIES LLC EAST-WEST PROP (S ASHLAND AVE)

	Time	Scale	Operator	Inbound	Gross	75160 lb
In	09/11/2023 11:29:49	Inbound 4	MDELAR		Tare	30680 lb
Out	09/11/2023 11:29:49		MDELAR		Net	44480 lb
					Tons	22.24

Comments

Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1	Declass Soil-Tons-	100	22.24	Tons			COOK
2	WWMT-WASTE WATER M	100	22.24	Tons			COOK

Total Tax
 Total Ticket

Driver's Signature

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Reprint
 Ticket# 1701284

Customer Name PERRY ENVIRONMENTAL 636592IL Carrier ANFIBIOUS ANFIBIOUS
 Ticket Date 09/11/2023 Vehicle# 24 Volume 15.0
 Payment Type Credit Account Container
 Manual Ticket# Driver
 Hauling Ticket# Check#
 Route Billing # 0012607
 State Waste Code Gen EPA ID
 Manifest 1
 Destination Grid
 PO 23-1025
 Profile 636592IL (GASOLINE AND DIESEL EXCLUDED UST CONTAMINATED SOILS)
 Generator 117-EAST-WEST PROPERTIES LLC EAST-WEST PROP (S ASHLAND AVE)

	Time	Scale	Operator	Inbound	Gross	74080 lb
In	09/11/2023 12:10:00	Inbound 1	ndedina		Tare	30720 lb
Out	09/11/2023 12:10:00		ndedina		Net	43360 lb
					Tons	21.68

Comments

Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1	Declass Soil-Tons-	100	21.68	Tons			COOK
2	WWMT-WASTE WATER M	100	21.68	Tons			COOK

Total Tax
 Total Ticket

Driver's Signature

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Reprint
 Ticket# 1701287

Customer Name PERRY ENVIRONMENTAL 636592IL Carrier MIDWEST MIDWEST
 Ticket Date 09/11/2023 Vehicle# 77 Volume 15.0
 Payment Type Credit Account Container
 Manual Ticket# Driver
 Hauling Ticket# Check#
 Route Billing # 0012607
 State Waste Code Gen EPA ID
 Manifest 1
 Destination Grid
 PO 23-1025
 Profile 636592IL (GASOLINE AND DIESEL EXCLUDED UST CONTAMINATED SOILS)
 Generator 117-EAST-WEST PROPERTIES LLC EAST-WEST PROP (S ASHLAND AVE)

	Time	Scale	Operator	Inbound	Gross	76140 lb
In	09/11/2023 12:16:03	Inbound 3	twashi17		Tare	30300 lb
Out	09/11/2023 12:16:03		twashi17		Net	45840 lb
					Tons	22.92

Comments

Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1	Declass Soil-Tons-	100	22.92	Tons			COOK
2	WWMT-WASTE WATER M	100	22.92	Tons			COOK

Total Tax
 Total Ticket

Driver's Signature

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Reprint
 Ticket# 1701291

Customer Name PERRY ENVIRONMENTAL 636592IL Carrier ANFIBIOUS ANFIBIOUS
 Ticket Date 09/11/2023 Vehicle# 555 Volume 15.0
 Payment Type Credit Account Container
 Manual Ticket# Driver
 Hauling Ticket# Check#
 Route Billing # 0012607
 State Waste Code Gen EPA ID
 Manifest 1
 Destination Grid
 PO 23-1025
 Profile 636592IL (GASOLINE AND DIESEL EXCLUDED UST CONTAMINATED SOILS)
 Generator 117-EAST-WEST PROPERTIES LLC EAST-WEST PROP (S ASHLAND AVE)

	Time	Scale	Operator	Inbound	Gross	79400 lb
In	09/11/2023 12:21:19	Inbound 4	ndedina		Tare	29400 lb
Out	09/11/2023 12:21:19		ndedina		Net	50000 lb
					Tons	25.00

Comments

Product	LD%	Qty	UCM	Rate	Tax	Amount	Origin
1	Declass Soil-Tons-	100	25.00	Tons			COOK
2	WWTM-WASTE WATER M	100	25.00	Tons			COOK

Total Tax
 Total Ticket

Driver's Signature

Electronic Filing: Received, Clerk's Office 09/09/2024



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 Ph: 815 727 6148

Reprint
 Ticket# 1701304

Customer Name PERRY ENVIRONMENTAL 636592IL Carrier TONKA TONKA
 Ticket Date 09/11/2023 Vehicle# 26 Volume 15.0
 Payment Type Credit Account Container
 Manual Ticket# Driver
 Hauling Ticket# Check#
 Route Billing # 0012607
 State Waste Code Gen EPA ID
 Manifest 1 Grid
 Destination
 PO 23-1025
 Profile 636592IL (GASOLINE AND DIESEL EXCLUDED UST CONTAMINATED SOILS)
 Generator 117-EAST-WEST PROPERTIES LLC EAST-WEST PROP (S ASHLAND AVE)

	Time	Scale	Operator	Inbound	Gross	74120 lb
In	09/11/2023 12:36:57	Inbound 4	ndedina		Tare	33360 lb
Out	09/11/2023 12:36:57		ndedina		Net	40760 lb
					Tons	20.38

Comments

Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1	Declass Soil-Tons-	100	20.38	Tons			COOK
2	WWMT-WASTE WATER M	100	20.38	Tons			COOK

Total Tax
 Total Ticket

Driver's Signature

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 Joliet, IL, 60436
 Ph: 815 727 6148

Reprint
 Ticket# 1701319

Customer Name PERRY ENVIRONMENTAL 636592IL Carrier TONKA TONKA
 Ticket Date 09/11/2023 Vehicle# 84 Volume 15.0
 Payment Type Credit Account Container
 Manual Ticket# Driver
 Hauling Ticket# Check#
 Route Billing # 0012607
 State Waste Code Gen EPA ID
 Manifest 1 Grid
 Destination
 PO 23-1025
 Profile 636592IL (GASOLINE AND DIESEL EXCLUDED UST CONTAMINATED SOILS)
 Generator 117-EAST-WEST PROPERTIES LLC EAST-WEST PROP (S ASHLAND AVE)

In	Time	Scale	Operator	Inbound	Gross	75520 lb
In	09/11/2023 12:54:38	Inbound 3	MDELAR		Tare	33800 lb
Out	09/11/2023 12:54:38		MDELAR		Net	41720 lb
					Tons	20.86

Comments

Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1	Declass Soil-Tons-	100	20.86	Tons			COOK
2	WWMT-WASTE WATER M	100	20.86	Tons			COOK

Total Tax
 Total Ticket

Driver's Signature

Electronic Filing: Received, Clerk's Office 09/09/2024



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 Joliet, IL, 60436
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Reprint
 Ticket# 1702071

Customer Name PERRY ENVIRONMENTAL 636592IL Carrier TOPNOTCH TOPNOTCH
 Ticket Date 09/13/2023 Vehicle# 54 Volume 15.0
 Payment Type Credit Account Container
 Manual Ticket# Driver
 Hauling Ticket# Check#
 Route Billing # 0012607
 State Waste Code Gen EPA ID
 Manifest 1
 Destination Grid
 PO 23-1025
 Profile 636592IL (GASOLINE AND DIESEL EXCLUDED UST CONTAMINATED SOILS)
 Generator 117-EAST-WEST PROPERTIES LLC EAST-WEST PROP (S ASHLAND AVE)

	Time	Scale	Operator	Inbound	Gross	69620 lb
In	09/13/2023 07:46:39	Inbound 4	MDELAR		Tare	26460 lb
Out	09/13/2023 07:46:39		MDELAR		Net	43160 lb
					Tons	21.58

Comments

Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1	Declass Soil-Tons-	100	21.58	Tons			COOK
2	WWMT-WASTE WATER M	100	21.58	Tons			COOK

Total Tax
 Total Ticket

Driver's Signature

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Reprint
 Ticket# 1702072

Customer Name PERRY ENVIRONMENTAL 636592IL Carrier TOPNOTCH TOPNOTCH
 Ticket Date 09/13/2023 Vehicle# 49 Volume 15.0
 Payment Type Credit Account Container
 Manual Ticket# Driver
 Hauling Ticket# Check#
 Route Billing # 0012607
 State Waste Code Gen EPA ID
 Manifest 1 Grid
 Destination
 PO 23-1025
 Profile 636592IL (GASOLINE AND DIESEL EXCLUDED UST CONTAMINATED SOILS)
 Generator 117-EAST-WEST PROPERTIES LLC EAST-WEST PROP (S ASHLAND AVE)

	Time	Scale	Operator	Inbound	Gross	
In	09/13/2023 07:46:53	Inbound 1	ndedina		Tare	73700 lb 30720 lb
Out	09/13/2023 07:46:53		ndedina		Net	42980 lb
					Tons	21.49

Comments

Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1	Declass Soil-Tons-	100	21.49	Tons			COOK
2	WWMT-WASTE WATER M	100	21.49	Tons			COOK

Total Tax
 Total Ticket

Driver's Signature

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Reprint
 Ticket# 1702132

Customer Name PERRY ENVIRONMENTAL 636592IL Carrier TOPNOTCH TOPNOTCH
 Ticket Date 09/13/2023 Vehicle# 62 Volume 15.0
 Payment Type Credit Account Container
 Manual Ticket# Driver
 Hauling Ticket# Check#
 Route Billing # 0012607
 State Waste Code Gen EPA ID
 Manifest 1 Grid
 Destination
 PO 23-1025
 Profile 636592IL (GASOLINE AND DIESEL EXCLUDED UST CONTAMINATED SOILS)
 Generator 117-EAST-WEST PROPERTIES LLC EAST-WEST PROP (S ASHLAND AVE)

	Time	Scale	Operator	Inbound	Gross	70300 lb
In	09/13/2023 08:29:12	Inbound 1	MDELAR		Tare	27060 lb
Out	09/13/2023 08:29:12		MDELAR		Net	43240 lb
					Tons	21.62

Comments

Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1 Declass Soil-Tons-	100	21.62	Tons				COOK
2 WWMT-WASTE WATER M	100	21.62	Tons				COOK

Total Tax
 Total Ticket

Driver's Signature

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Reprint
 Ticket# 1702135

Customer Name PERRY ENVIRONMENTAL 636592IL Carrier CERTIFIED CERTIFIED
 Ticket Date 09/13/2023 Vehicle# 21 Volume 15.0
 Payment Type Credit Account Container
 Manual Ticket# Driver
 Hauling Ticket# Check#
 Route Billing # 0012607
 State Waste Code Gen EPA ID
 Manifest 1
 Destination Grid
 PO 23-1025
 Profile 636592IL (GASOLINE AND DIESEL EXCLUDED UST CONTAMINATED SOILS)
 Generator 117-EAST-WEST PROPERTIES LLC EAST-WEST PROP (S ASHLAND AVE)

	Time	Scale	Operator	Inbound	Gross	
In	09/13/2023 08:30:23	Inbound 2	ndedina			78220 lb
Out	09/13/2023 08:30:23		ndedina			28700 lb
					Net	49520 lb
					Tons	24.76

Comments

Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1	Declass Soil-Tons-	100	24.76	Tons			COOK
2	WWMT-WASTE WATER M	100	24.76	Tons			COOK

Total Tax
 Total Ticket

Driver's Signature

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Reprint
 Ticket# 1702139

Customer Name PERRY ENVIRONMENTAL 636592IL Carrier TOPNOTCH TOPNOTCH
 Ticket Date 09/13/2023 Vehicle# 47 Volume 15.0
 Payment Type Credit Account Container
 Manual Ticket# Driver
 Hauling Ticket# Check#
 Route Billing # 0012607
 State Waste Code Gen EPA ID
 Manifest 1
 Destination Grid
 P0 23-1025
 Profile 636592IL (GASOLINE AND DIESEL EXCLUDED UST CONTAMINATED SOILS)
 Generator 117-EAST-WEST PROPERTIES LLC EAST-WEST PROP (S ASHLAND AVE)

	Time	Scale	Operator	Inbound	Gross	
In	09/13/2023 08:32:11	Inbound 4	ndedina			68320 lb
Out	09/13/2023 08:32:11		ndedina			27300 lb
					Net	41020 lb
					Tons	20.51

Comments

Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1	Declass Soil-Tons-	100	20.51	Tons			COOK
2	WWMT-WASTE WATER M	100	20.51	Tons			COOK

Total Tax
 Total Ticket

Driver's Signature

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Reprint
 Ticket# 1702165

Customer Name PERRY ENVIRONMENTAL 636592IL Carrier MIDWEST MIDWEST
 Ticket Date 09/13/2023 Vehicle# 84 Volume 15.0
 Payment Type Credit Account Container
 Manual Ticket# Driver
 Hauling Ticket# Check#
 Route Billing # 0012607
 State Waste Code Gen EPA ID
 Manifest 1
 Destination Grid
 PO 23-1025
 Profile 636592IL (GASOLINE AND DIESEL EXCLUDED UST CONTAMINATED SOILS)
 Generator 117-EAST-WEST PROPERTIES LLC EAST-WEST PROP (S ASHLAND AVE)

In	Time	Scale	Operator	Inbound	Gross	
In	09/13/2023 08:52:56	Inbound 2	MDELAR		Tare	75160 lb
Out	09/13/2023 08:52:56		MDELAR		Net	29900 lb
					Tons	45260 lb
						22.63

Comments

Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1	Declass Soil-Tons-	100	22.63	Tons			COOK
2	WWMT-WASTE WATER M	100	22.63	Tons			COOK

Total Tax
 Total Ticket

Driver's Signature

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Reprint
 Ticket# 1702167

Customer Name PERRY ENVIRONMENTAL 636592IL Carrier MIDWEST MIDWEST
 Ticket Date 09/13/2023 Vehicle# 16 Volume 15.0
 Payment Type Credit Account Container
 Manual Ticket# Driver
 Hauling Ticket# Check#
 Route Billing # 0012607
 State Waste Code Gen EPA ID
 Manifest 1
 Destination Grid
 PO 23-1025
 Profile 636592IL (GASOLINE AND DIESEL EXCLUDED UST CONTAMINATED SOILS)
 Generator 117-EAST-WEST PROPERTIES LLC EAST-WEST PROP (S ASHLAND AVE)

	Time	Scale	Operator	Inbound	Gross	
In	09/13/2023 08:56:07	Inbound 3	twashil7			69300 lb
Cut	09/13/2023 08:56:07		twashil7			30680 lb
					Net	38620 lb
					Tons	19.31

Comments

Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1	Declass Soil-Tons-	100	19.31	Tons			COOK
2	WWMT-WASTE WATER M	100	19.31	Tons			COOK

Total Tax
 Total Ticket

Driver's Signature

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Reprint
 Ticket# 1702176

Customer Name PERRY ENVIRONMENTAL 636592IL Carrier MIDWEST MIDWEST
 Ticket Date 09/13/2023 Vehicle# 28 Volume 15.0
 Payment Type Credit Account Container
 Manual Ticket# Driver
 Hauling Ticket# Check#
 Route Billing # 0012607
 State Waste Code Gen EPA ID
 Manifest 1 Grid
 Destination
 PO 23-1025
 Profile 636592IL (GASOLINE AND DIESEL EXCLUDED UST CONTAMINATED SOILS)
 Generator 117-EAST-WEST PROPERTIES LLC EAST-WEST PROP (S ASHLAND AVE)

	Time	Scale	Operator	Inbound	Gross	72000 lb
In	09/13/2023 09:11:48	Inbound 2	twashi17		Tare	29780 lb
Out	09/13/2023 09:11:48		twashi17		Net	42220 lb
					Tons	21.11

Comments

Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1	Declass Soil-Tons-	100	21.11	Tons			COOK
2	WWMT-WASTE WATER M	100	21.11	Tons			COOK

Total Tax
 Total Ticket

Driver's Signature

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Reprint
 Ticket# 1702267

Customer Name PERRY ENVIRONMENTAL 636592IL Carrier TOPNOTCH TOPNOTCH
 Ticket Date 09/13/2023 Vehicle# 49 Volume 15.0
 Payment Type Credit Account Container
 Manual Ticket# Driver
 Hauling Ticket# Check#
 Route Billing # 0012607
 State Waste Code Gen EPA ID
 Manifest 1
 Destination Grid
 PO 23-1025
 Profile 636592IL (GASOLINE AND DIESEL EXCLUDED UST CONTAMINATED SOILS)
 Generator 117-EAST-WEST PROPERTIES LLC EAST-WEST PROP (S ASHLAND AVE)

	Time	Scale	Operator	Inbound	Gross	73620 lb
In	09/13/2023 10:28:21	Inbound 4	twashi17		Tare	30720 lb
Out	09/13/2023 10:28:21		twashi17		Net	42900 lb
					Tons	21.45

Comments

Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1	Declass Soil-Tons-	100	21.45	Tons			COOK
2	WWMT-WASTE WATER M	100	21.45	Tons			

Total Tax
 Total Ticket

Driver's Signature

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Reprint
 Ticket# 1702279

Customer Name PERRY ENVIRONMENTAL 636592IL Carrier TOPNOTCH TOPNOTCH
 Ticket Date 09/13/2023 Vehicle# 54 Volume 15.0
 Payment Type Credit Account Container
 Manual Ticket# Driver
 Hauling Ticket# Check#
 Route Billing # 0012607
 State Waste Code Gen EPA ID
 Manifest 1
 Destination Grid
 PO 23-1025
 Profile 636592IL (GASOLINE AND DIESEL EXCLUDED UST CONTAMINATED SOILS)
 Generator 117-EAST-WEST PROPERTIES LLC EAST-WEST PROP (S ASHLAND AVE)

	Time	Scale	Operator	Inbound	Gross	
In	09/13/2023 10:48:21	Inbound 4	ndedina			67180 lb
Cnt	09/13/2023 10:48:21		ndedina		Tare	26460 lb
					Net	40720 lb
					Tons	20.36

Comments

Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1	Declass Soil-Tons-	100	20.36	Tons			COOK
2	WWMT-WASTE WATER M	100	20.36	Tons			COOK

Total Tax
 Total Ticket

Driver's Signature

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Reprint
 Ticket# 1702352

Customer Name PERRY ENVIRONMENTAL 636592IL Carrier CERTIFIED CERTIFIED
 Ticket Date 09/13/2023 Vehicle# 21 Volume 15.0
 Payment Type Credit Account Container
 Manual Ticket# Driver
 Hauling Ticket# Check#
 Route Billing # 0012607
 State Waste Code Gen EPA ID
 Manifest i
 Destination Grid
 PO 23-1025
 Profile 636592IL (GASOLINE AND DIESEL EXCLUDED UST CONTAMINATED SOILS)
 Generator 117-EAST-WEST PROPERTIES LLC EAST-WEST PROP (S ASHLAND AVE)

	Time	Scale	Operator	Inbound	Gross	66160 lb
In	09/13/2023 11:33:27	Inbound 1	ndedina		Tare	28700 lb
Out	09/13/2023 11:33:27		ndedina		Net	37460 lb
					Tons	18.73

Comments

Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1	Declass Soil-Tons-	100	18.73	Tons			COOK
2	WWMT-WASTE WATER M	100	18.73	Tons			COOK

Total Tax
 Total Ticket

Driver's Signature

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Reprint
 Ticket# 1702377

Customer Name PERRY ENVIRONMENTAL 636592IL Carrier TOPNOTCH TOPNOTCH
 Ticket Date 09/13/2023 Vehicle# 47 Volume 15.0
 Payment Type Credit Account Container
 Manual Ticket# Driver
 Hauling Ticket# Check#
 Route Billing # 0012607
 State Waste Code Gen EPA ID
 Manifest 1
 Destination Grid
 PO 23-1025
 Profile 636592IL (GASOLINE AND DIESEL EXCLUDED UST CONTAMINATED SOILS)
 Generator 117-EAST-WEST PROPERTIES LLC EAST-WEST PROP (S ASHLAND AVE)

	Time	Scale	Operator	Inbound	Gross	
In	09/13/2023 11:52:18	Inbound 3	ndedina		Tare	64780 lb
Out	09/13/2023 11:52:18		ndedina		Net	27300 lb
					Tons	37480 lb
						18.74

Comments

Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1	Declass Soil-Tons-	100	18.74	Tons			COOK
2	WWMT-WASTE WATER M	100	18.74	Tons			COOK

Total Tax
 Total Ticket

Driver's Signature

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Reprint
 Ticket# 1702406

Customer Name PERRY ENVIRONMENTAL 636592IL Carrier TOPNOTCH TOPNOTCH
 Ticket Date 09/13/2023 Vehicle# 62 Volume 15.0
 Payment Type Credit Account Container
 Manual Ticket# Driver
 Hauling Ticket# Check#
 Route Billing # 0012607
 State Waste Code Gen EPA ID
 Manifest 1
 Destination Grid
 PO 23-1025
 Profile 636592IL (GASOLINE AND DIESEL EXCLUDED UST CONTAMINATED SOILS)
 Generator 117-EAST-WEST PROPERTIES LLC EAST-WEST PROP (S ASHLAND AVE)

	Time	Scale	Operator	Inbound	Gross	
In	09/13/2023 12:19:58	Inbound 1	MDELAR		68460 lb	
Out	09/13/2023 12:19:58		MDELAR		Tare 27060 lb	
					Net 41400 lb	
					Tons 20.70	

Comments

Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1	Declass Soil-Tons-	100	20.70	Tons			COOK
2	WWMT-WASTE WATER M	100	20.70	Tons			COOK

Total Tax
 Total Ticket

Driver's Signature

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Reprint
 Ticket# 1702444

Customer Name PERRY ENVIRONMENTAL 636592IL Carrier MIDWEST MIDWEST
 Ticket Date 09/13/2023 Vehicle# 16 Volume 15.0
 Payment Type Credit Account Container
 Manual Ticket# Driver
 Hauling Ticket# Check#
 Route Billing # 0012607
 State Waste Code Gen EPA ID
 Manifest 1
 Destination Grid
 FO 23-1025
 Profile 636592IL (GASOLINE AND DIESEL EXCLUDED UST CONTAMINATED SOILS)
 Generator 117-EAST-WEST PROPERTIES LLC EAST-WEST PROP (S ASHLAND AVE)

	Time	Scale	Operator	Inbound	Gross	
In	09/13/2023 12:49:52	Inbound 4	ndedina		Tare	71560 lb
Out	09/13/2023 12:49:52		ndedina		Net	30680 lb
					Tons	40880 lb
						20.44

Comments

Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1	Declass Soil-Tons-	100	20.44	Tons			COOK
2	WWMT-WASTE WATER M	100	20.44	Tons			COOK

Total Tax
 Total Ticket

Driver's Signature

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Reprint
 Ticket# 1702459

Customer Name PERRY ENVIRONMENTAL 636592IL Carrier MIDWEST MIDWEST
 Ticket Date 09/13/2023 Vehicle# 28 Volume 15.0
 Payment Type Credit Account Container
 Manual Ticket# Driver
 Hauling Ticket# Check#
 Route Billing # 0012607
 State Waste Code Gen EPA ID
 Manifest 1 Grid
 Destination
 PO 23-1025
 Profile 636592IL (GASOLINE AND DIESEL EXCLUDED UST CONTAMINATED SOILS)
 Generator 117-EAST-WEST PROPERTIES LLC EAST-WEST PROP (S ASHLAND AVE)

	Time	Scale	Operator	Inbound	Gross	
In	09/13/2023 13:00:21	Inbound 1	MDELAR		70360 lb	
Out	09/13/2023 13:00:21		MDELAR		Tare 29780 lb	
					Net 40580 lb	
					Tons 20.29	

Comments

Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1	Declass Soil-Tons-	100	20.29	Tons			COOK
2	WWMT-WASTE WATER M	100	20.29	Tons			COOK

Total Tax
 Total Ticket

Driver's Signature

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Reprint
 Ticket# 1702462

Customer Name PERRY ENVIRONMENTAL 636592IL Carrier MIDWEST MIDWEST
 Ticket Date 09/13/2023 Vehicle# 84 Volume 15.0
 Payment Type Credit Account Container
 Manual Ticket# Driver
 Hauling Ticket# Check#
 Route Billing # 0012607
 State Waste Code Gen EPA ID
 Manifest 1
 Destination Grid
 PO 23-1025
 Profile 636592IL (GASOLINE AND DIESEL EXCLUDED UST CONTAMINATED SOILS)
 Generator 117-EAST-WEST PROPERTIES LLC EAST-WEST PROP (S ASHLAND AVE)

	Time	Scale	Operator	Inbound	Gross	
In	09/13/2023 13:01:31	Inbound 1	MDELAR		61580 lb	Tare
Out	09/13/2023 13:01:31		MDELAR		29900 lb	Net
					31680 lb	Tons
						15.84

Comments

Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1	Declass Soil-Tons-	100	15.84	Tons			COOK
2	WWMT-WASTE WATER M	100	15.84	Tons			COOK

Total Tax
 Total Ticket

Driver's Signature

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Reprint
 Ticket# 1702477

Customer Name PERRY ENVIRONMENTAL 636592IL Carrier TOPNOTCH TOPNOTCH
 Ticket Date 09/13/2023 Vehicle# 49 Volume 15.0
 Payment Type Credit Account Container
 Manual Ticket# Driver
 Hauling Ticket# Check#
 Route Billing # 0012607
 State Waste Code Gen EPA ID
 Manifest 1
 Destination Grid
 PO 23-1025
 Profile 636592IL (GASOLINE AND DIESEL EXCLUDED UST CONTAMINATED SOILS)
 Generator 117-EAST-WEST PROPERTIES LLC EAST-WEST PROP (S ASHLAND AVE)

	Time	Scale	Operator	Inbound	Gross	69500 lb
In	09/13/2023 13:11:12	Inbound 1	twashi17		Tare	30720 lb
Out	09/13/2023 13:11:12		twashi17		Net	38780 lb
					Tons	19.39

Comments

Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1	Declass Soil-Tons-	100	19.39	Tons			COOK
2	WWMT-WASTE WATER M	100	19.39	Tons			COOK

Total Tax
 Total Ticket

Driver's Signature

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Reprint
 Ticket# 1702507

Customer Name PERRY ENVIRONMENTAL 636592IL Carrier TOPNOTCH TOPNOTCH
 Ticket Date 09/13/2023 Vehicle# 54 Volume 15.0
 Payment Type Credit Account Container
 Manual Ticket# Driver
 Hauling Ticket# Check#
 Route Billing # 0012607
 State Waste Code Gen EPA ID
 Manifest 1
 Destination Grid
 PO 23-1025
 Profile 636592IL (GASOLINE AND DIESEL EXCLUDED UST CONTAMINATED SOILS)
 Generator 117-EAST-WEST PROPERTIES LLC EAST-WEST PROP (S ASHLAND AVE)

	Time	Scale	Operator	Inbound	Gross	
In	09/13/2023 13:33:15	Inbound 1	ndedina		64760 lb	
Out	09/13/2023 13:33:15		ndedina		Tare 26460 lb	
					Net 38300 lb	
					Tons 19.15	

Comments

Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1	Declass Soil-Tons-	100	19.15	Tons			COOK
2	WWMT-WASTE WATER M	100	19.15	Tons			

Total Tax
 Total Ticket

Driver's Signature

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Reprint
 Ticket# 1702570

Customer Name PERRY ENVIRONMENTAL 636592IL Carrier TOPNOTCH TOPNOTCH
 Ticket Date 09/13/2023 Vehicle# 47 Volume 15.0
 Payment Type Credit Account Container
 Manual Ticket# Driver
 Hauling Ticket# Check#
 Route Billing # 0012607
 State Waste Code Gen EPA ID
 Manifest 1 Grid
 Destination
 PO 23-1025
 Profile 636592IL (GASOLINE AND DIESEL EXCLUDED UST CONTAMINATED SOILS)
 Generator 117-EAST-WEST PROPERTIES LLC EAST-WEST PROP (S ASHLAND AVE)

	Time	Scale	Operator	Inbound	Gross	
In	09/13/2023 14:49:51	Inbound 3	twashil7		64380 lb	
Out	09/13/2023 14:49:51		twashil7		27300 lb	
					Net	37080 lb
					Tons	18.54

Comments

Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1	Declass Soil-Tons-	100	18.54	Tons			COOK
2	WWT-WASTE WATER M	100	18.54	Tons			COOK

Total Tax
 Total Ticket

Driver's Signature

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Reprint
 Ticket# 1702574

Customer Name PERRY ENVIRONMENTAL 636592IL Carrier CERTIFIED CERTIFIED
 Ticket Date 09/13/2023 Vehicle# 21 Volume 15.0
 Payment Type Credit Account Container
 Manual Ticket# Driver
 Hauling Ticket# Check#
 Route Billing # 0012607
 State Waste Code Gen EPA ID
 Manifest 1 Grid
 Destination
 P0 23-1025
 Profile 636592IL (GASOLINE AND DIESEL EXCLUDED UST CONTAMINATED SOILS)
 Generator 117-EAST-WEST PROPERTIES LLC EAST-WEST PROP (S ASHLAND AVE)

	Time	Scale	Operator	Inbound	Gross	
In	09/13/2023 15:01:14	Inbound 2	ndedina		73760 lb	
Out	09/13/2023 15:01:14		ndedina		Tare 28700 lb	
					Net 45060 lb	
					Tons 22.53	

Comments

Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1	Declass Soil-Tons-	100	22.53	Tons			COOK
2	WWMT-WASTE WATER M	100	22.53	Tons			

Total Tax
 Total Ticket

Driver's Signature

Electronic Filing: Received, Clerk's Office 09/09/2024



Laraway RDF
 21233 W. Laraway Rd
 Joliet, IL, 60436
 Ph: 815 727 6148

Reprint
 Ticket# 1702690

Customer Name PERRY ENVIRONMENTAL 636592IL Carrier MIDWEST MIDWEST
 Ticket Date 09/14/2023 Vehicle# 77 Volume 15.0
 Payment Type Credit Account Container#
 Manual Ticket# Driver
 Hauling Ticket# Check#
 Route Billing # 0012607
 State Waste Code Gen EPA ID
 Manifest 1
 Destination Grid
 FO 23-1025
 Profile 636592IL (GASOLINE AND DIESEL EXCLUDED UST CONTAMINATED SOILS)
 Generator 117-EAST-WEST PROPERTIES LLC EAST-WEST PROP (S ASHLAND AVE)

	Time	Scale	Operator	Inbound	Gross	73120 lb
In	09/14/2023 08:09:35	Inbound 2	twashi17		Tare	30300 lb
Out	09/14/2023 08:09:35		twashi17		Net	42820 lb
					Tons	21.41

Comments

Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1	Declass Soil-Tons-	100	21.41	Tons			COOK
2	WWMT-WASTE WATER M	100	21.41	Tons			COOK

Total Tax
 Total Ticket

Driver's Signature

Electronic Filing: Received, Clerk's Office 09/09/2024



Laraway RDF
 21233 W. Laraway Rd
 Joliet, IL, 60436
 Ph: 815 727 6148

Reprint
 Ticket# 1702693

Customer Name PERRY ENVIRONMENTAL 636592IL Carrier TOPNOTCH TOPNOTCH
 Ticket Date 09/14/2023 Vehicle# 501 Volume 15.0
 Payment Type Credit Account Container
 Manual Ticket# Driver
 Hauling Ticket# Check#
 Route Billing # 0012607
 State Waste Code Gen EPA ID
 Manifest 1 Grid
 Destination
 PO 23-1025
 Profile 636592IL (GASOLINE AND DIESEL EXCLUDED UST CONTAMINATED SOILS)
 Generator 117-EAST-WEST PROPERTIES LLC EAST-WEST PROP (S ASHLAND AVE)

	Time	Scale	Operator	Inbound	Gross	
In	09/14/2023 08:11:56	Inbound 2	twashil7		70820 lb	
Out	09/14/2023 08:11:56		twashil7		29260 lb	
					Net	41560 lb
					Tons	20.78

Comments

Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1	Declass Soil-Tons-	100	20.78	Tons			COOK
2	WWMT-WASTE WATER M	100	20.78	Tons			COOK

Total Tax
 Total Ticket

Driver's Signature

Electronic Filing: Received, Clerk's Office 09/09/2024



Laraway RDF
 21233 W. Laraway Rd
 Joliet, IL, 60436
 Ph: 815 727 6148

Reprint
 Ticket# 1702701

Customer Name PERRY ENVIRONMENTAL 636592IL Carrier TOPNOTCH TOPNOTCH
 Ticket Date 09/14/2023 Vehicle# 56 Volume 15.0
 Payment Type Credit Account Container
 Manual Ticket# Driver
 Hauling Ticket# Check#
 Route Billing # 0012607
 State Waste Code Gen EPA ID
 Manifest 1 Grid
 Destination PO 23-1025
 Profile 636592IL (GASOLINE AND DIESEL EXCLUDED UST CONTAMINATED SOILS)
 Generator 117-EAST-WEST PROPERTIES LLC EAST-WEST PROP (S ASHLAND AVE)

	Time	Scale	Operator	Inbound	Gross	
In	09/14/2023 08:18:55	Inbound 3	twashil7		77800 lb	
Out	09/14/2023 08:18:55		twashil7		Tare 31720 lb	
					Net 46080 lb	
					Tons 23.04	

Comments

Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1	Declass Soil-Tons-	100	23.04	Tons			COOK
2	WWMT-WASTE WATER M	100	23.04	Tons			COOK

Total Tax
 Total Ticket

Driver's Signature

Electronic Filing: Received, Clerk's Office 09/09/2024



Laraway RDF
 21233 W. Laraway Rd
 Joliet, IL, 60436
 Ph: 815 727 6148

Reprint
 Ticket# 1702730

Customer Name PERRY ENVIRONMENTAL 636592IL Carrier TTI TTI
 Ticket Date 09/14/2023 Vehicle# 8 Volume 15.0
 Payment Type Credit Account Container
 Manual Ticket# Driver
 Hauling Ticket# Check#
 Route Billing # 0012607
 State Waste Code Gen EPA ID
 Manifest 1 Grid
 Destination
 EO 23-1025
 Profile 636592IL (GASOLINE AND DIESEL EXCLUDED UST CONTAMINATED SOILS)
 Generator 117-EAST-WEST PROPERTIES LLC EAST-WEST PROP (S ASHLAND AVE)

	Time	Scale	Operator	Inbound	Gross	
In	09/14/2023 08:44:34	Inbound 2	twash17		77460 lb	
Out	09/14/2023 08:44:34		twash17		Tare 29800 lb	
					Net 47660 lb	
					Tons 23.83	

Comments

Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1	Declass Soil-Tons-	100	23.83	Tons			COOK
2	WWMT-WASTE WATER M	100	23.83	Tons			COOK

Total Tax
 Total Ticket

Driver's Signature

Electronic Filing: Received, Clerk's Office 09/09/2024



Laraway RDF
 21233 W. Laraway Rd
 Joliet, IL, 60436
 Ph: 815 727 6148

Reprint
 Ticket# 1702745

Customer Name PERRY ENVIRONMENTAL 636592IL Carrier TOPNOTCH TOPNOTCH
 Ticket Date 09/14/2023 Vehicle# 62 Volume 15.0
 Payment Type Credit Account Container
 Manual Ticket# Driver
 Hauling Ticket# Check#
 Route Billing # 0012607
 State Waste Code Gen EPA ID
 Manifest 1 Grid
 Destination
 PO 23-1025
 Profile 636592IL (GASOLINE AND DIESEL EXCLUDED UST CONTAMINATED SOILS)
 Generator 117-EAST-WEST PROPERTIES LLC EAST-WEST PROP (S ASHLAND AVE)

	Time	Scale	Operator	Inbound	Gross	
In	09/14/2023 08:53:31	Inbound 1	ndedina		70100 lb	
Out	09/14/2023 08:53:31		ndedina		27060 lb	
					Net	43040 lb
					Tons	21.52

Comments

Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1 DeClass Soil-Tons-	100	21.52	Tons				COOK
2 WWMT-WASTE WATER M	100	21.52	Tons				COOK

Total Tax
 Total Ticket

Driver's Signature

Electronic Filing: Received, Clerk's Office 09/09/2024



Laraway RDF
 21233 W. Laraway Rd
 Joliet, IL, 60436
 Ph: 815 727 6148

Reprint
 Ticket# 1702755

Customer Name PERRY ENVIRONMENTAL 636592IL Carrier TOPNOTCH TOPNOTCH
 Ticket Date 09/14/2023 Vehicle# 5 Volume 15.0
 Payment Type Credit Account Container
 Manual Ticket# Driver
 Hauling Ticket# Check#
 Route Billing # 0012607
 State Waste Code Gen EPA ID
 Manifest i Grid
 Destination
 FO 23-1025
 Profile 636592IL (GASOLINE AND DIESEL EXCLUDED UST CONTAMINATED SOILS)
 Generator 117-EAST-WEST PROPERTIES LLC EAST-WEST PROP (S ASHLAND AVE)

	Time	Scale	Operator	Inbound	Gross	
In	09/14/2023 09:02:19	Inbound 2	twashi17		78800 lb	
Out	09/14/2023 09:02:19		twashi17		25060 lb	
					Net	53740 lb
					Tons	26.87

Comments

Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1	Declass Soil-Tons-	100	26.87	Tons			COOK
2	WWMT-WASTE WATER M	100	26.87	Tons			COOK

Total Tax
 Total Ticket

Driver's Signature

Electronic Filing: Received, Clerk's Office 09/09/2024



Laraway RDF
 21233 W. Laraway Rd
 Joliet, IL, 60436
 Ph: 815 727 6148

Reprint
 Ticket# 1702772

Customer Name	PERRY ENVIRONMENTAL 636592IL	Carrier	TOPNOTCH TOPNOTCH
Ticket Date	09/14/2023	Vehicle#	08
Payment Type	Credit Account	Container	
Manual Ticket#		Driver	
Hauling Ticket#		Check#	
Route		Billing #	0012607
State Waste Code		Gen EPA ID	
Manifest	1		
Destination		Grid	
PO	23-1025		
Profile	636592IL (GASOLINE AND DIESEL EXCLUDED UST CONTAMINATED SOILS)		
Generator	117-EAST-WEST PROPERTIES LLC EAST-WEST PROP (S ASHLAND AVE)		

	Time	Scale	Operator	Inbound	Gross	
In	09/14/2023 09:31:30	Inbound 2	ndedina		Tare	69520 lb
Out	09/14/2023 09:31:30		ndedina		Net	32940 lb
					Tons	36580 lb
						18.29

Comments

Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1	Declass Soil-Tons-	100	18.29	Tons			COOK
2	WWMT-WASTE WATER M	100	18.29	Tons			COOK

Total Tax
 Total Ticket

Driver's Signature

Electronic Filing: Received, Clerk's Office 09/09/2024



Laraway RDF
 21233 W. Laraway Rd
 Joliet, IL, 60436
 Ph: 815 727 6148

Reprint
 Ticket# 1702799

Customer Name PERRY ENVIRONMENTAL 636592IL Carrier MIDWEST MIDWEST
 Ticket Date 09/14/2023 Vehicle# 95 Volume 15.0
 Payment Type Credit Account Container
 Manual Ticket# Driver
 Hauling Ticket# Check#
 Route Billing # 0012607
 State Waste Code Gen EPA ID
 Manifest 1
 Destination Grid
 PO 23-1025
 Profile 636592IL (GASOLINE AND DIESEL EXCLUDED UST CONTAMINATED SOILS)
 Generator 117-EAST-WEST PROPERTIES LLC EAST-WEST PROP (S ASHLAND AVE)

	Time	Scale	Operator	Inbound	Gross	
In	09/14/2023 09:59:16	Inbound 4	twashi17		79060 lb	Tare
Out	09/14/2023 09:59:16		twashi17		31500 lb	Net
					47560 lb	Tons
					23.78	

Comments

Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1 Declass Soil-Tons-	100	23.78	Tons				COOK
2 WWMT-WASTE WATER M	100	23.78	Tons				COOK

Total Tax
 Total Ticket

Driver's Signature

Electronic Filing: Received, Clerk's Office 09/09/2024



Laraway RDF
 21233 W. Laraway Rd
 Joliet, IL, 60436
 Ph: 815 727 6148

Reprint
 Ticket# 1702986

Customer Name PERRY ENVIRONMENTAL 636592IL Carrier TOPNOTCH TOPNOTCH
 Ticket Date 09/14/2023 Vehicle# 08 Volume 15.0
 Payment Type Credit Account Container
 Manual Ticket# Driver
 Hauling Ticket# Check#
 Route Billing # 0012607
 State Waste Code Gen EPA ID
 Manifest 1 Grid
 Destination
 PO 23-1025
 Profile 636592IL (GASOLINE AND DIESEL EXCLUDED UST CONTAMINATED SOILS)
 Generator 117-EAST-WEST PROPERTIES LLC EAST-WEST PROP (S ASHLAND AVE)

	Time	Scale	Operator	Inbound	Gross	68640 lb
In	09/14/2023 13:09:53	Inbound 4	ndedina		Tare	32940 lb
Cut	09/14/2023 13:09:53		ndedina		Net	35700 lb
					Tons	17.85

Comments

Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1 Declass Soil-Tons-	100	17.85	Tons				COOK
2 WWMT-WASTE WATER M	100	17.85	Tons				COOK

Total Tax
 Total Ticket

Driver's Signature

Electronic Filing: Received, Clerk's Office 09/09/2024



Laraway RDF
 21233 W. Laraway Rd
 Joliet, IL, 60436
 Ph: 815 727 6148

Reprint
 Ticket# 1703228

Customer Name PERRY ENVIRONMENTAL 636592IL Carrier TOPNOTCH TOPNOTCH
 Ticket Date 09/15/2023 Vehicle# 501 Volume 15.0
 Payment Type Credit Account Container
 Manual Ticket# Driver
 Hauling Ticket# Check#
 Route Billing # 0012607
 State Waste Code Gen EPA ID
 Manifest 1 Grid
 Destination
 PO 23-1025
 Profile 636592IL (GASOLINE AND DIESEL EXCLUDED UST CONTAMINATED SOILS)
 Generator 117-EAST-WEST PROPERTIES LLC EAST-WEST PROP (S ASHLAND AVE)

	Time	Scale	Operator	Inbound	Gross	83480 lb
In	09/15/2023 08:12:04	Inbound 3	ndedina		Tare	29260 lb
Out	09/15/2023 08:12:04		ndedina		Net	54220 lb
					Tons	27.11

Comments

Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1	Declass Soil-Tons-	100	27.11	Tons			COOK
2	WWWT-WASTE WATER M	100	27.11	Tons			COOK

Total Tax
 Total Ticket

Driver's Signature

Electronic Filing: Received, Clerk's Office 09/09/2024



Laraway RDF
 21233 W. Laraway Rd
 Joliet, IL, 60436
 Ph: 815 727 6148

Reprint
 Ticket# 1703466

Customer Name PERRY ENVIRONMENTAL 636592IL Carrier TOPNOTCH TOPNOTCH
 Ticket Date 09/15/2023 Vehicle# 501 Volume 15.0
 Payment Type Credit Account Container
 Manual Ticket# Driver
 Hauling Ticket# Check#
 Route Billing # 0012607
 State Waste Code Gen EPA ID
 Manifest 1 Grid
 Destination
 PO 23-1025
 Profile 636592IL (GASOLINE AND DIESEL EXCLUDED UST CONTAMINATED SOILS)
 Generator 117-EAST-WEST PROPERTIES LLC EAST-WEST PROP (S ASHLAND AVE)

	Time	Scale	Operator	Inbound	Gross	
In	09/15/2023 11:35:06	Inbound 2	MDELAR		85340 lb	
Out	09/15/2023 11:35:06		MDELAR		29260 lb	
					Net	56080 lb
					Tons	28.04

Comments

Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1	Declass Soil-Tons-	100	28.04	Tons			COOK
2	WWMT-WASTE WATER M	100	28.04	Tons			COOK

Total Tax
 Total Ticket

Driver`s Signature

Appendix I

*Photographs of UST Removal and
Soil Sampling Activities*

PHOTOGRAPHIC LOG

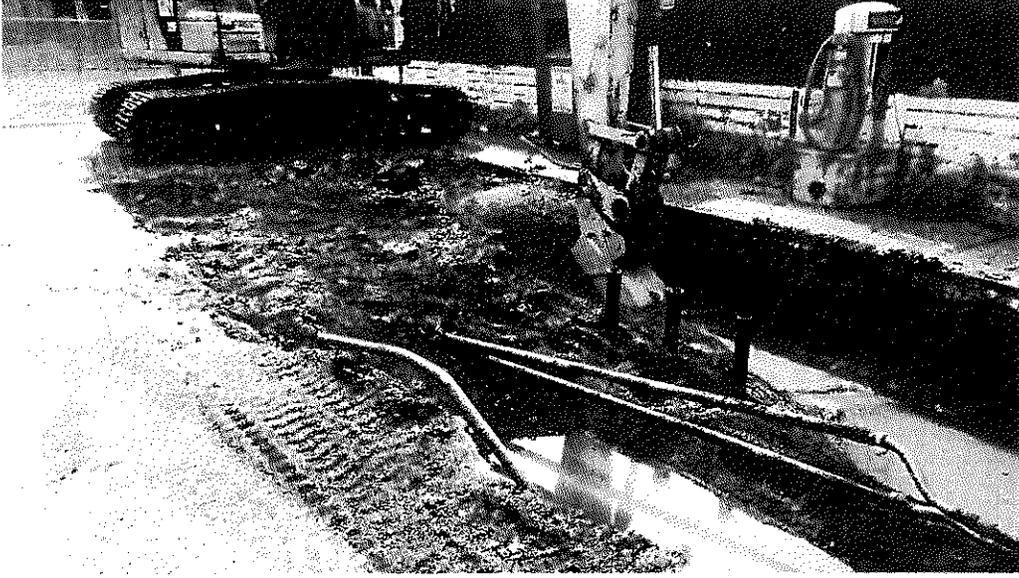
PROJECT: East West Properties, LLC-Ashland Ave

PHOTOGRAPH #1

DATE: 9/6/23

VIEW: Southeast

DESCRIPTION: Uncovering Kerosene Tank.



PROJECT: East West Properties, LLC-Ashland Ave

PHOTOGRAPH #2

DATE: 9/6/23

VIEW: North

DESCRIPTION: Blowing Down Gasoline Tank.



PROJECT: East West Properties, LLC-Ashland Ave
PHOTOGRAPH #3
DATE: 9/6/23
VIEW: South
DESCRIPTION: Removing Kerosene Tank.



PROJECT: East West Properties, LLC-Ashland Ave
PHOTOGRAPH #4
DATE: 9/6/23
VIEW: Southeast
DESCRIPTION: Cutting Open Kerosene Tank.



PROJECT: East West Properties, LLC-Ashland Ave
PHOTOGRAPH #5
DATE: 9/6/23
VIEW: Southeast
DESCRIPTION: Cleaning Out Kerosene Tank.



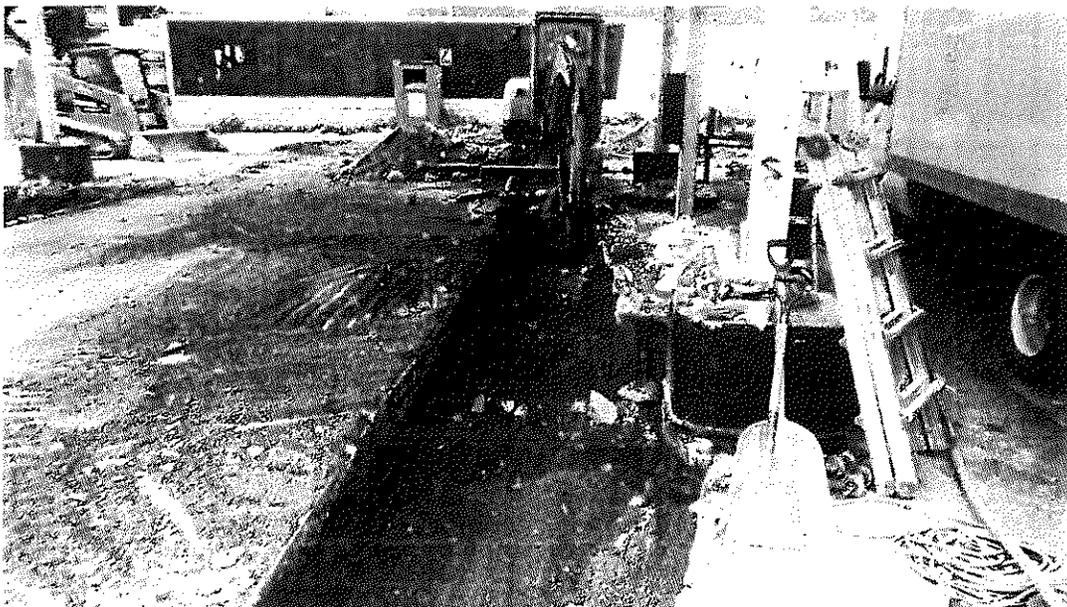
PROJECT: East West Properties, LLC-Ashland Ave
PHOTOGRAPH #6
DATE: 9/6/23
VIEW: East
DESCRIPTION: Pumping Water out of excavation around Gasoline Tank.



PROJECT: East West Properties, LLC-Ashland Ave
PHOTOGRAPH #7
DATE: 9/7/23
VIEW: East
DESCRIPTION: Blowing Down Gasoline Tank.



PROJECT: East West Properties, LLC-Ashland Ave
PHOTOGRAPH #8
DATE: 9/7/23
VIEW: South
DESCRIPTION: Piping Removal.



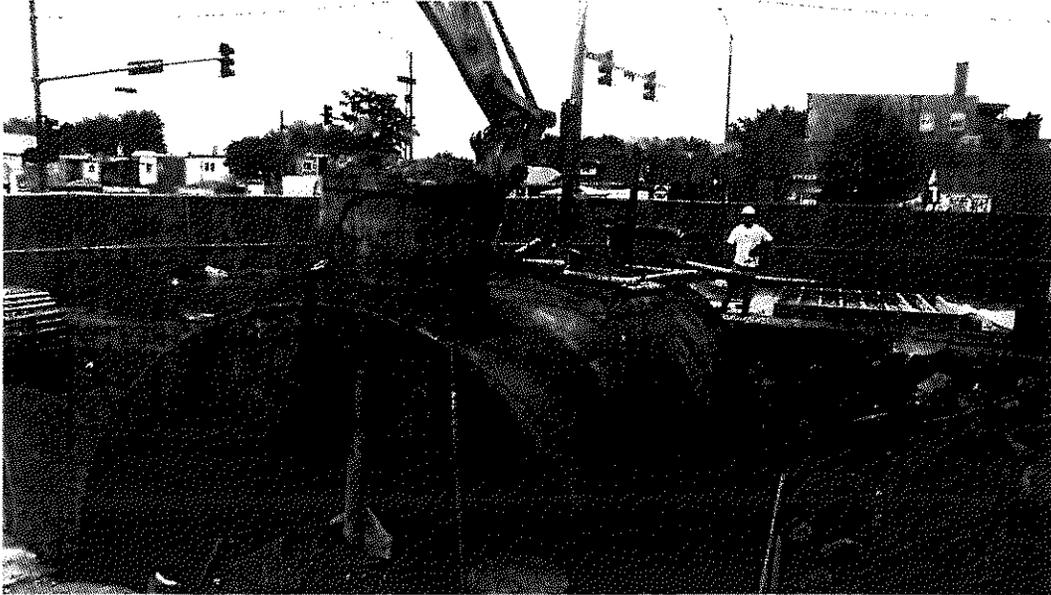
PROJECT: East West Properties, LLC-Ashland Ave
PHOTOGRAPH #9
DATE: 9/7/23
VIEW: Southeast
DESCRIPTION: Piping Removal.



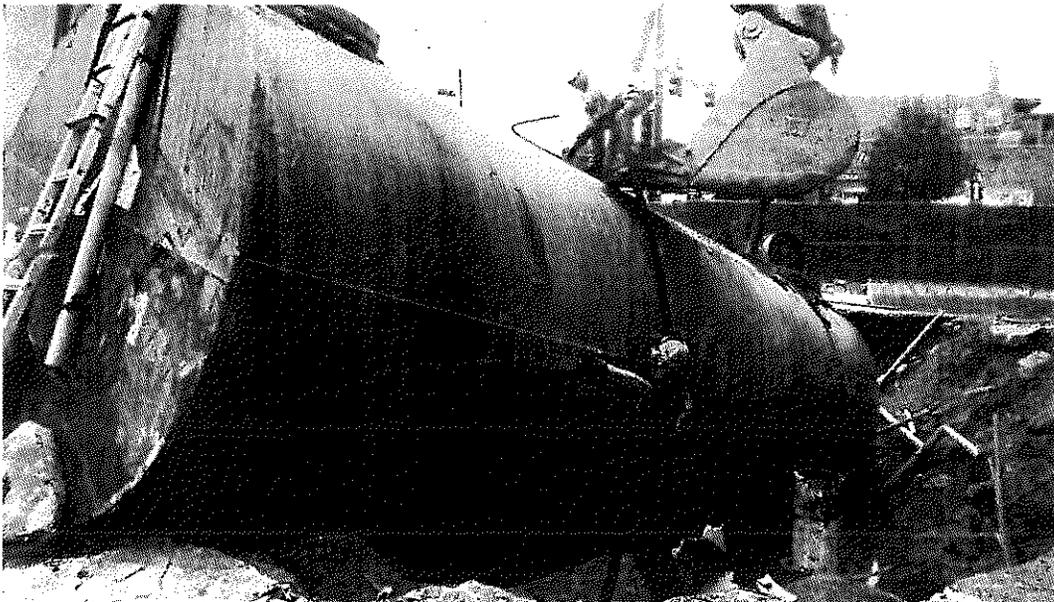
PROJECT: East West Properties, LLC-Ashland Ave
PHOTOGRAPH #10
DATE: 9/7/23
VIEW: Southeast
DESCRIPTION: Uncovering/Blowing Down Gasoline Tank.



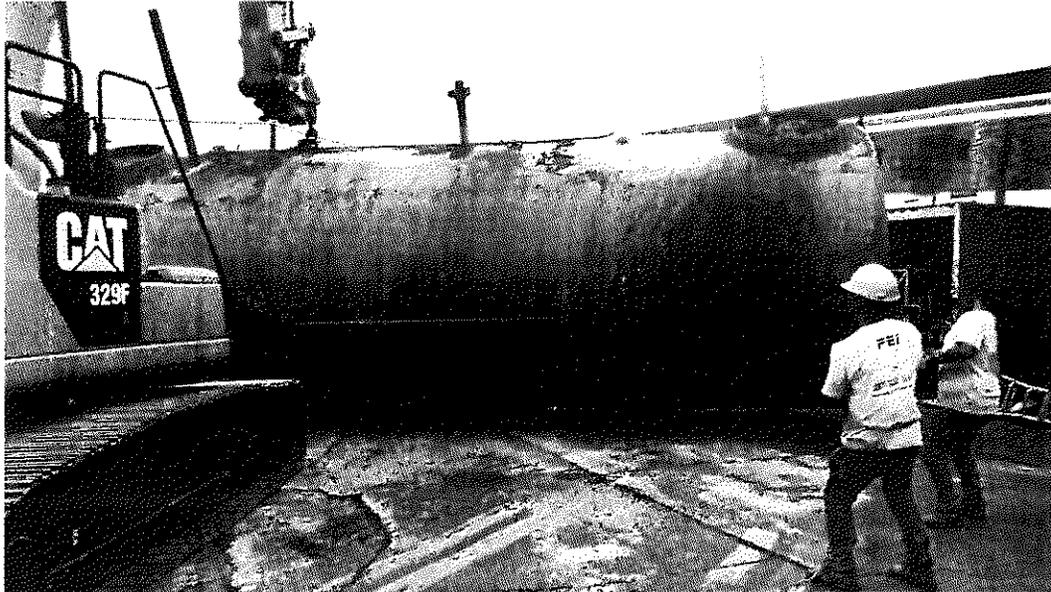
PROJECT: East West Properties, LLC-Ashland Ave
PHOTOGRAPH #11
DATE: 9/7/23
VIEW: East
DESCRIPTION: Removing Gasoline Tank.



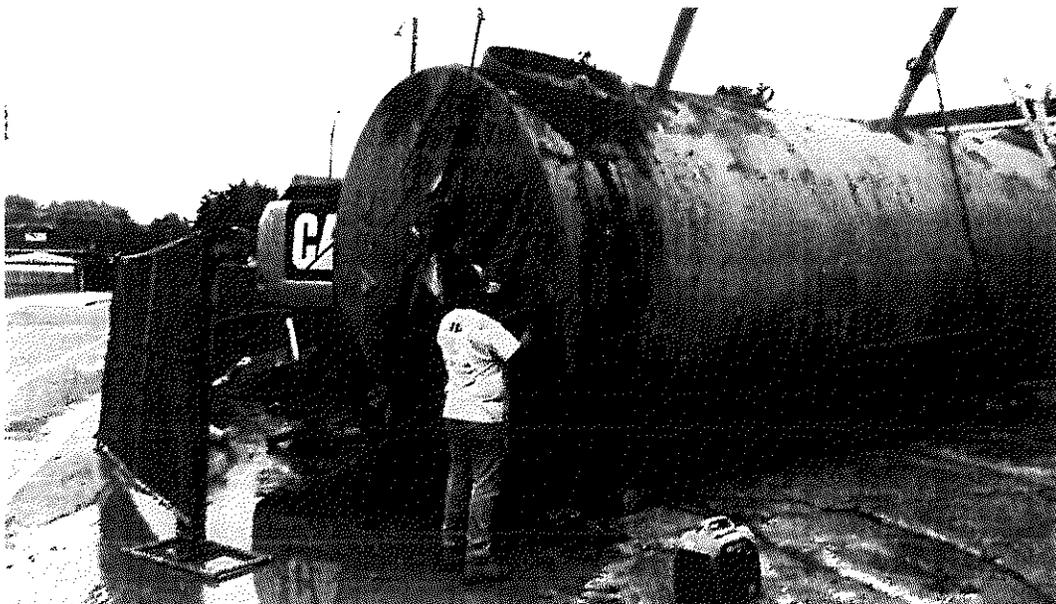
PROJECT: East West Properties, LLC-Ashland Ave
PHOTOGRAPH #12
DATE: 9/7/23
VIEW: East
DESCRIPTION: Pumping Contaminated Water out of Gasoline Tank.



PROJECT: East West Properties, LLC-Ashland Ave
PHOTOGRAPH #13
DATE: 9/7/23
VIEW: East
DESCRIPTION: Removing Gasoline Tank.



PROJECT: East West Properties, LLC-Ashland Ave
PHOTOGRAPH #14
DATE: 9/7/23
VIEW: East
DESCRIPTION: Cutting Open Gasoline Tank.



PROJECT: East West Properties, LLC-Ashland Ave
PHOTOGRAPH #15

DATE: 9/11/23

VIEW: East

DESCRIPTION: Extent of Excavation around Kerosene Tank.



PROJECT: East West Properties, LLC-Ashland Ave
PHOTOGRAPH #16

DATE: 9/11/23

VIEW: Southeast

DESCRIPTION: Digging out Contaminated Soil/Loading Trucks.



PROJECT: East West Properties, LLC-Ashland Ave
PHOTOGRAPH #17

DATE: 9/11/23

VIEW: East

DESCRIPTION: Digging out Contaminated Soil/Loading Trucks.



PROJECT: East West Properties, LLC-Ashland Ave
PHOTOGRAPH #18

DATE: 9/11/23

VIEW: Northeast

DESCRIPTION: Tank Loaded onto Semi Trailer.

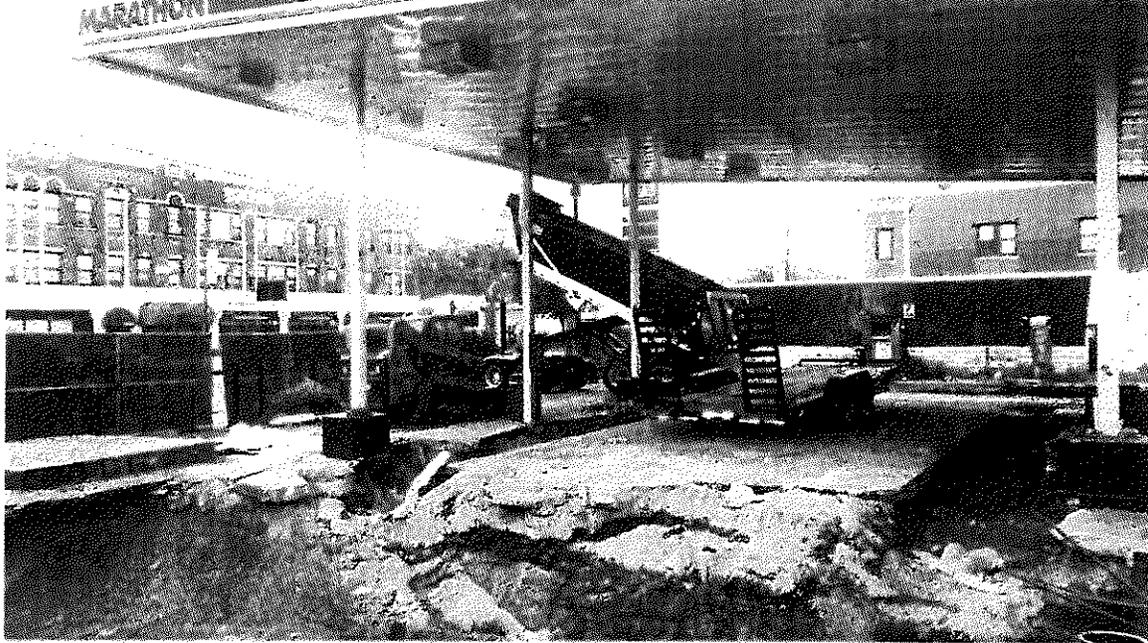


**PROJECT: East West Properties, LLC-Ashland Ave
PHOTOGRAPH #19**

DATE: 9/12/23

VIEW: South

DESCRIPTION: Backfilling Tank Excavation with Gravel



**PROJECT: East West Properties, LLC-Ashland Ave
PHOTOGRAPH #20**

DATE: 9/14/23

VIEW: South

DESCRIPTION: Backfilling Tank Excavation with Gravel



PROJECT: East West Properties, LLC-Ashland Ave

PHOTOGRAPH #21

DATE: 9/26/23

VIEW: South

DESCRIPTION: Backfilling Tank Excavation with Gravel



PROJECT: East West Properties, LLC-Ashland Ave

PHOTOGRAPH #22

DATE: 9/26/23

VIEW: South

DESCRIPTION: Backfilling Tank Excavation with Gravel



Appendix J

Soil Boring Logs

The Agency is authorized to require this information under 415 ILCS 5/4 and 21. Disclosure of this information is required. Failure to do so may result in a civil penalty up to \$25,000.00 for each day failure continues, a fine up to \$50,000.00 and imprisonment up to five years. This form has been approved by the Forms Management Center.

LUST Incident No:					Boring Number: B-1		Page 1 of 1		
Site Name: Gas Station-Ashland Avenue Address: 8100 South Ashland Avenue, Chicago, IL					Boring Location: See Map		Date: 6/27/2023 Start 7:15 AM Finish 7:35 AM		
Sample Number	Sample Device	Sample Recovery	Lithology Symbol	Depth (feet)	Detailed Soil and Rock Description	Natural Moisture Content %	Qu Hand Penetrometer	OVA/PID/FID/OVM	Remarks
1	FIVE FOOT MACROCORE	40%	ML-CL	1	Concrete				
			ML-CL	2	Concrete Debris/Gravel	D			
			ML-CL	3	Grey Silty Clay	D		0	
			ML-CL	4	Grey Silty Clay	D		0	
			ML-CL	5	Grey Silty Clay	M			
		100%	ML-CL	6	Grey Silty Clay	M		2.4	
			ML-CL	7	Grey Silty Clay	M			
			ML-CL	8	Grey Silty Clay	M		7.1	Sample Taken
			ML-CL	9	Grey Silty Clay	M			
			ML-CL	10	Grey Silty Clay	M		1.7	
3	FIVE FOOT MACROCORE			11	EOB @ 10' via Push Technology				
				12					
				13					
				14					
				15					
				16					
				17					
4	FIVE FOOT MACROCORE			18					
				19					
				20					
				21					
5	FIVE FOOT MACROCORE			22					
				23					
				24					
				25					
				26					
				27					
Note: Stratification lines are approximate; in-situ transition between soil types may be gradual.									
Groundwater Date					Auger Depth <u>N/A</u> Rig <u>Geo Probe</u>		 Illinois Environmental Protection Agency		
▼ Depth While Drilling <u>N/A</u>					Rotary Depth <u>N/A</u> Geologist: <u>Dan Lacey</u>				
					Driller/Co: <u>Juan/Earth Solutions, Inc.</u>				
▽ Depth After Drilling <u>N/A</u>					Note: Boring backfilled with cuttings and bentonite.				

The Agency is authorized to require this information under 415 ILCS 5/4 and 21. Disclosure of this information is required. Failure to do so may result in a civil penalty up to \$25,000.00 for each day failure continues, a fine up to \$50,000.00 and imprisonment up to five years. This form has been approved by the Forms Management Center.

LUST Incident No:					Boring Number: B-2		Page 1 of 1		
Site Name: Gas Station-Ashland Avenue					Boring Location: See Map		Date: 6/27/2023		
Address: 8100 South Ashland Avenue, Chicago, IL							Start 8:05 AM		
							Finish 8:25 AM		
Sample Number	Sample Device	Sample Recovery	Lithology Symbol	Depth (feet)	Detailed Soil and Rock Description	Natural Moisture Content %	Hand Penetrometer Qu	OVA/PID/FID/OVM	Remarks
1	FIVE FOOT MACROCORE	90%		1	Concrete				
				2	Concrete Debris/Gravel	D			
			ML-CL	3	Black Silty Clay	D		1507	Sample Taken
			ML-CL	4	Strong Petroleum Odor Grey/Green Silty Clay	D		161	
			ML-CL	5	Strong Petroleum Odor Grey Silty Clay	M		1.2	
		ML-CL	6	Grey Silty Clay	M		0.3		
		ML-CL	7	Grey Silty Clay	M		0		
		90%	ML-CL	8	Grey Silty Clay	M			
			ML-CL	9	Grey Silty Clay	M			
			ML-CL	10	Grey Silty Clay	M			
	11		EOB @ 10' via Push Technology						
	12								
3				13					
				14					
				15					
				16					
				17					
4				18					
				19					
				20					
				21					
				22					
5				23					
				24					
				25					
				26					
				27					
Note: Stratification lines are approximate; in-situ transition between soil types may be gradual.									
Groundwater Date					Auger Depth <u>N/A</u> Rig <u>Geo Probe</u>		 Illinois Environmental Protection Agency		
▼ Depth While Drilling <u>N/A</u>					Rotary Depth <u>N/A</u> Geologist: <u>Dan Lacey</u>				
					Driller/Co: <u>Juan/Earth Solutions, Inc.</u>				
▽ Depth After Drilling <u>N/A</u>					Note: Boring backfilled with cuttings and bentonite.				

The Agency is authorized to require this information under 415 ILCS 5/4 and 21. Disclosure of this information is required. Failure to do so may result in a civil penalty up to \$25,000.00 for each day failure continues, a fine up to \$50,000.00 and imprisonment up to five years. This form has been approved by the Forms Management Center.

LUST Incident No:					Boring Number: B-3		Page 1 of 1				
Site Name: Gas Station-Ashland Avenue					Boring Location: See Map		Date: 6/27/2023				
Address: 8100 South Ashland Avenue, Chicago, IL							Start 8:30 AM				
							Finish 8:50 AM				
Sample Number	Sample Device	Sample Recovery	Lithology Symbol	Depth (feet)	Detailed Soil and Rock Description	Natural Moisture Content %	Hand Penetrometer Qu	OVA/PID/FID/OVM	Remarks		
1	FIVE FOOT MACROCORE	90%		1	Concrete						
				2	Concrete Debris/Gravel	D					
			ML-CL	3	Black Silty Clay	D		461			
			ML-CL	4	Strong Petroleum Odor Grey/Green Silty Clay	D		765	Sample Taken		
			ML-CL	5	Strong Petroleum Odor Grey Silty Clay	M		10.1			
		ML-CL	6	Grey Silty Clay	M						
		ML-CL	7	Grey Silty Clay	M		7.1				
		ML-CL	8	Grey Silty Clay	M		0				
		2	FIVE FOOT MACROCORE	100%		9	Grey Silty Clay	M			
						10	Grey Silty Clay	M			
3	FIVE FOOT MACROCORE			11	EOB @ 10' via Push Technology						
				12							
				13							
				14							
				15							
				16							
				17							
				18							
4	FIVE FOOT MACROCORE			19							
				20							
				21							
				22							
				23							
				24							
				25							
				26							
5	FIVE FOOT MACROCORE			27							
Note: Stratification lines are approximate; in-situ transition between soil types may be gradual.											
Groundwater Date					Auger Depth N/A Rig Geo Probe		 Illinois Environmental Protection Agency				
▼ Depth While Drilling N/A					Rotary Depth N/A Geologist: Dan Lacey						
					Driller/Co: Juan/Earth Solutions, Inc.						
▽ Depth After Drilling N/A					Note: Boring backfilled with cuttings and bentonite.						

The Agency is authorized to require this information under 415 ILCS 5/4 and 21. Disclosure of this information is required. Failure to do so may result in a civil penalty up to \$25,000.00 for each day failure continues, a fine up to \$50,000.00 and imprisonment up to five years. This form has been approved by the Forms Management Center.

LUST Incident No:					Boring Number: B-4		Page 1 of 1		
Site Name: Gas Station-Ashland Avenue Address: 8100 South Ashland Avenue, Chicago, IL					Boring Location: See Map		Date: 6/27/2023 Start: 7:40 AM Finish: 8:00 AM		
Sample Number	Sample Device	Sample Recovery	Lithology Symbol	Depth (feet)	Detailed Soil and Rock Description	Natural Moisture Content %	Hand Penetrometer Qu	OVA/PID/FID/OVM	Remarks
1	FIVE FOOT MACROCORE	80%		1	Concrete				
			ML-CL	2	Concrete Debris/Gravel	D			
			ML-CL	3	Black Silty Clay	D	118		
			ML-CL	4	Strong Petroleum Odor Grey/Green Silty Clay	D	1413	Sample Taken	
			ML-CL	5	Strong Petroleum Odor Grey Silty Clay	M	14.3		
2		100%	ML-CL	6	Grey Silty Clay	M			
			ML-CL	7	Grey Silty Clay	M			
			ML-CL	8	Grey Silty Clay	M	8.4		
			ML-CL	9	Grey Silty Clay	M			
			ML-CL	10	Grey Silty Clay	M	0		
3				11	EOB @ 10' via Push Technology				
				12					
				13					
				14					
				15					
				16					
				17					
4				18					
				19					
				20					
				21					
				22					
				23					
				24					
5				25					
				26					
				27					

Note: Stratification lines are approximate; in-situ transition between soil types may be gradual.

Groundwater Date	Auger Depth	<u>N/A</u>	Rig	<u>Geo Probe</u>	 Illinois Environmental Protection Agency
▼ Depth While Drilling	Rotary Depth	<u>N/A</u>	Geologist:	<u>Dan Lacey</u>	
<u>N/A</u>	Driller/Co:	<u>Juan/Earth Solutions, Inc.</u>			
▽ Depth After Drilling	Note: Boring backfilled with cuttings and bentonite.				
<u>N/A</u>					

The Agency is authorized to require this information under 415 ILCS 5/4 and 21. Disclosure of this information is required. Failure to do so may result in a civil penalty up to \$25,000.00 for each day failure continues, a fine up to \$50,000.00 and imprisonment up to five years. This form has been approved by the Forms Management Center.

LUST Incident No:					Boring Number: B-5		Page 1 of 1				
Site Name: Gas Station-Ashland Avenue					Boring Location: See Map		Date: 6/27/2023				
Address: 8100 South Ashland Avenue, Chicago, IL							Start 8:55 AM				
							Finish 9:15 AM				
Sample Number	Sample Device	Sample Recovery	Lithology Symbol	Depth (feet)	Detailed Soil and Rock Description			Natural Moisture Content %	Hand Penetrometer Qu	OVA/PID/FID/OVM	Remarks
1	FIVE FOOT MACROCORE	80%		1	Concrete						
			ML-CL	2	Concrete Debris/Gravel			D			
			ML-CL	3	Black Silty Clay			D		107	
			ML-CL	4	Strong Petroleum Odor			D			
			ML-CL	5	Grey/Green Silty Clay			D		756	Sample Taken
		ML-CL	6	Strong Petroleum Odor			M				
		ML-CL	7	Grey Silty Clay			M		4.4		
		ML-CL	8	100%	Grey Silty Clay			M		0	
		ML-CL	9		Grey Silty Clay			M		0	
		ML-CL	10		Grey Silty Clay			M		0	
	11	EOB @ 10' via									
	12	Push Technology									
2				13							
				14							
				15							
				16							
				17							
3				18							
				19							
				20							
				21							
				22							
4				23							
				24							
				25							
				26							
				27							
Note: Stratification lines are approximate; in-situ transition between soil types may be gradual.											
Groundwater Date					Auger Depth <u> N/A </u> Rig <u> Geo Probe </u>		 Illinois Environmental Protection Agency				
▼ Depth While Drilling <u> N/A </u>					Rotary Depth <u> N/A </u> Geologist: <u> Dan Lacey </u>						
▽ Depth After Drilling <u> N/A </u>					Driller/Co: <u> Juan/Earth Solutions, Inc. </u>						
					Note: Boring backfilled with cuttings and bentonite.						

The Agency is authorized to require this information under 415 ILCS 5/4 and 21. Disclosure of this information is required. Failure to do so may result in a civil penalty up to \$25,000.00 for each day failure continues, a fine up to \$50,000.00 and imprisonment up to five years. This form has been approved by the Forms Management Center.

LUST Incident No:		Boring Number: B-6		Page 1 of 1					
Site Name: Gas Station-Ashland Avenue		Boring Location: See Map		Date: 6/27/2023					
Address: 8100 South Ashland Avenue, Chicago, IL				Start 9:20 AM					
				Finish 9:40 AM					
Sample Number	Sample Device	Sample Recovery	Lithology Symbol	Depth (feet)	Detailed Soil and Rock Description	Natural Moisture Content %	Hand Penetrometer Qu	O _V A/ <u>PID</u> / <u>FID</u> / <u>OVM</u>	Remarks
1	FIVE FOOT MACROCORE	80%		1	Concrete				
				2	Concrete Debris/Gravel	D			
			ML-CL	3	Black Silty Clay	D		7.2	
			ML-CL	4	Strong Petroleum Odor	D			
			ML-CL	5	Grey Silty Clay	D		1099	Sample Taken
		90%	ML-CL	6	Strong Petroleum Odor	M			
			ML-CL	7	Grey Silty Clay	M		4.9	
			ML-CL	8	Grey Silty Clay	M			5.1
			ML-CL	9	Grey Silty Clay	M			
			ML-CL	10	Grey Silty Clay	M			0
2	FIVE FOOT MACROCORE			11	EOB @ 10' via				
				12	Push Technology				
				13					
				14					
				15					
				16					
				17					
				18					
3	FIVE FOOT MACROCORE			19					
				20					
				21					
				22					
				23					
				24					
				25					
				26					
4	FIVE FOOT MACROCORE			27					
Note: Stratification lines are approximate; in-situ transition between soil types may be gradual.									
Groundwater Date		Auger Depth		Rig					
▼ Depth While Drilling		N/A		Geo Probe					
N/A		Rotary Depth		Geologist:					
		N/A		Dan Lacey					
▽ Depth After Drilling		Driller/Co:							
N/A		Juan/Earth Solutions, Inc.							
Note: Boring backfilled with cuttings and bentonite.									
						 Illinois Environmental Protection Agency			

The Agency is authorized to require this information under 415 ILCS 5/4 and 21. Disclosure of this information is required. Failure to do so may result in a civil penalty up to \$25,000.00 for each day failure continues, a fine up to \$50,000.00 and imprisonment up to five years. This form has been approved by the Forms Management Center.

LUST Incident No:					Boring Number: B-7		Page 1 of 1				
Site Name: Gas Station-Ashland Avenue					Boring Location: See Map		Date: 6/27/2023				
Address: 8100 South Ashland Avenue, Chicago, IL							Start 9:45 AM				
							Finish 10:05 AM				
Sample Number	Sample Device	Sample Recovery	Lithology Symbol	Depth (feet)	Detailed Soil and Rock Description			Natural Moisture Content %	Hand Penetrometer Qu	OVA/PID/FID/OVM	Remarks
1	FIVE FOOT MACROCORE	70%		1	Concrete						
				2	Concrete Debris/Gravel			D			
			ML-CL	3	Black Silty Clay			D		407	Sample Taken
			ML-CL	4	Strong Petroleum Odor Grey/Green Silty Clay			D		232	
			ML-CL	5	Strong Petroleum Odor Grey Silty Clay			D			
		ML-CL	6	Grey Silty Clay			M		1.4		
		ML-CL	7				M				
		90%	ML-CL	8	Grey Silty Clay			M		0	
			ML-CL	9				M			
			ML-CL	10	Grey Silty Clay			M		0	
	11		EOB @ 10' via Push Technology								
	12										
3				13							
				14							
				15							
				16							
				17							
4				18							
				19							
				20							
				21							
				22							
5				23							
				24							
				25							
				26							
				27							

Note: Stratification lines are approximate; in-situ transition between soil types may be gradual.

Groundwater Date	Auger Depth <u>N/A</u>	Rig <u>Geo Probe</u>	 Illinois Environmental Protection Agency
▼ Depth While Drilling <u>N/A</u>	Rotary Depth <u>N/A</u>	Geologist: <u>Dan Lacey</u>	
▽ Depth After Drilling <u>N/A</u>	Driller/Co: <u>Juan/Earth Solutions, Inc.</u>		
	Note: Boring backfilled with cuttings and bentonite.		

[END OF REPORT]

~~TITLE XVI PAYMENT SUMMARY~~
 Electronic Filing: Received, Clerk's Office 09/09/2024

Reviewer: Nicole Howland Queue Date: 11/6/23 Initial Review Date: 2/15/24
 Subject to Program: 734
 LPC # & County: 0316715025 / Cook PM: Hughes
 Site Name: Chicago / East-West Properties, LLC
 LUST Incident--Claim # 20230615-74311 Billing Period: 8/11/23 to 10/18/23
 Early Action: xxx Site Class.: _____ Low Priority: _____ High Priority: _____
 Free Product: _____ Site Invest.: _____ Corrective Action: _____

Amount requested for Early Action: 143,078.97

SUB TOTAL: \$143,078.97

Less: STANDARD DEDUCTIBLE: (5,000.00)

Less: DEDUCTIONS:

Laboratory Analysis prior to IEMA	(116.90)
ET&D exceed max material allowance	(12,077.74)
Tank removal exceed Subpart H max.	(3,254.85)
Personnel lack doc/NR	(695.35)
Personnel past EA time limit	(769.32)
Personnel Exceed min/Tank install/Lack doc/NR	(8,913.99)
Postage lack doc/NR	(0.50)
Hotel part of Subpart H for tank removal	(650.20)
PID Lack doc/NR	(450.00)

2023 - \$111,150.12

SUMMARY DATE: _____
 NFR DATE: _____
 OPT-IN DATE: _____

Total Amount Due: \$111,150.12

Payee: <u>East-West Properties, LLC</u>	Facility: <u>East-West Properties, LLC</u>
Attention: <u>c/o Perry Environmental, Inc.</u>	Address: <u>8100 South Ashland Avenue</u>
	City/State: <u>Chicago, IL</u>
Address: <u>900 South Spring Street</u>	County: <u>Cook</u>
City/St./Zip: <u>Springfield, IL 62704</u>	

PEI Perry Environmental, Inc.

Environmental Consultants

November 1, 2023

Illinois Environmental Protection Agency
Bureau of Land - #24
LUST Claims Unit
1021 North Grand Avenue East
P.O. Box 19276
Springfield, Illinois 62794-9276

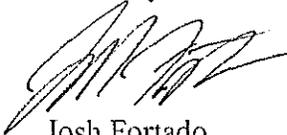
Re: LPC# 0316715025 – Cook County
Chicago / East West Properties, LLC
8100 S Ashland Avenue
LUST Incident No. 20230615

Dear Claims Unit:

Perry Environmental, Inc., on behalf of the UST owner of the above-referenced facility, is pleased to submit the enclosed LUST Billing Package for Early Action Activities completed for your review and approval. The 45-Day Report documenting the Early Action Activities was submitted to the IEPA project manager November 1st.

Thank you for your assistance. Should you have any questions or comments, please me at (217) 523-5446 or via email at jfortado@perryenvironmental.net.

Sincerely,



Josh Fortado
Senior Project Manager
Perry Environmental, Inc.

900 South Spring Street • Springfield, Illinois 62704
Ph: (217) 523-5446

RECEIVED

NOV 06 2023

IEPA/BOL

General Information for the Budget and Billing Forms

LPC#: 0316715025 County: Cook

City: Chicago Site Name: East-West Properties, LLC

Site Address: 8100 South Ashland Avenue

IEMA Incident No.: 20230615

IEMA Notification Date: 8/1/2023

Date this form was prepared: 10/12/2023

This form is being submitted as a (check one):

- Budget Proposal
- Budget Amendment (Budget Amendments must include only the costs over the previous budget.)
- Billing Package

Please provide the name(s) and date(s) of report(s) documenting the costs requested:

Name(s): 20 Day Certification, 45-Day Report

Date(s): 8/21/2023

This package is being submitted for the site activities indicated below (check one):

35 III Adm. Code 734:

- Early Action
- Free Product Removal after Early Action
- Site Investigation: Stage 1: Stage 2: Stage 3:
- Corrective Action

35 III Adm. Code 732:

- Early Action
- Free Product Removal after Early Action
- Site Classification
- Low Priority Corrective Action
- High Priority Corrective Action

35 III Adm. Code 731:

- Site Investigation
- Corrective Action

RECEIVED
 NOV 06 2023
IEPA/BOL

General Information for the Budget and Billing Forms

The following address will be used as the mailing address for checks and any final determination letters regarding payment from the Fund.

Pay to the order of: East-West Properties, LLC

Send in care of: Perry Environmental, Inc.

Address: 900 South Spring Street

City: Springfield

State: Illinois

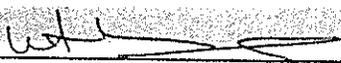
Zip: 62704

The payee is the:

Owner

Operator

(Check one or both.)


Signature of the owner or operator of the UST(s) (required)

If you have a change of address, click [here](#) to print off a W-9 Form.

Number of petroleum USTs in Illinois presently owned or operated by the owner or operator; any subsidiary, parent or joint stock company of the owner or operator; and any company owned by any parent, subsidiary or joint stock company of the owner or operator:

Fewer than 101:

101 or more:

Number of USTs at the site: 13 (Number of USTs includes USTs presently at the site and USTs that have been removed.)

Number of incidents reported to IEMA for this site: 2

Incident Numbers assigned to the site due to releases from USTs: 940705

20230615

Please list all tanks that have ever been located at the site and tanks that are presently located at the site.

Product Stored in UST	Size (gallons)	Did UST have a release?	Incident No.	Type of Release Tank Leak/ Overfill/ Piping Leak
Gasoline	12,000	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	940705	Piping Leak
Gasoline	12,000	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	940705	Piping Leak
Gasoline	12,000	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	940705	Piping Leak
Kerosene	6,000	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	940705 & 20230615	Piping Leak & Tank Leak
Gasoline	4,000	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		
Motor Oil	2,000	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		
Used Oil	560	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		
Gasoline - Premium	6,000	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	20230615	Tank Leak
Gasoline - Regular	14,000	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	20230615	Tank Leak

RECEIVED

NOV 06 2023

I EPA/BOL

Electronic Filing: Received, Clerk's Office 09/09/2024

General Information for the Budget and Billing Forms

The following address will be used as the mailing address for checks and any final determination letters regarding payment from the Fund.

Pay to the order of: East-West Properties, LLC

Send in care of: Perry Environmental, Inc.

Address: 900 South Spring Street

City: Springfield State: Illinois Zip: 62704

The payee is the: Owner Operator (Check one or both.)



Signature of the owner or operator of the UST(s) (required)

If you have a change of address, click [here](#) to print off a W-9 Form.

Number of petroleum USTs in Illinois presently owned or operated by the owner or operator; any subsidiary, parent or joint stock company of the owner or operator; and any company owned by any parent, subsidiary or joint stock company of the owner or operator:

Fewer than 101: 101 or more:

Number of USTs at the site: 13 (Number of USTs includes USTs presently at the site and USTs that have been removed.)

Number of incidents reported to IEMA for this site: 2

Incident Numbers assigned to the site due to releases from USTs: 940705

20230615

Please list all tanks that have ever been located at the site and tanks that are presently located at the site.

Product Stored in UST	Size (gallons)	Did UST have a release?	Incident No.	Type of Release Tank Leak/ Overfill/ Piping Leak
Diesel	4,000	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		
E85	4,000	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		
		Yes <input type="checkbox"/> No <input type="checkbox"/>		
		Yes <input type="checkbox"/> No <input type="checkbox"/>		
		Yes <input type="checkbox"/> No <input type="checkbox"/>		
		Yes <input type="checkbox"/> No <input type="checkbox"/>		
		Yes <input type="checkbox"/> No <input type="checkbox"/>		

Electronic Filing: Received, Clerk's Office 09/09/2024

Approved Budget Summary and Billing Total

The total amounts from each individual form should be entered in the appropriate box below. Please note that early action activities or corrective action conducted pursuant to 35 Ill. Adm. Code 731 neither requires nor allows for pre-approval of costs in a budget; therefore, the first column of this form "Amount Approved in the Budget" will not be completed for Part 731 applications for payment.

	\$ Amount Approved in the Budget	\$ Amount Requested for Payment from the Fund
1. Drilling and Monitoring Well Costs Form		\$0.00
2. Analytical Costs Form		5,682.74 \$5,799.64 (116.90)
3. Remediation and Disposal Costs Form		65,577.12 \$77,654.92 (12,077.80)
4. UST Removal and Abandonment Costs Form		10,726.20 \$13,981.05 (3,254.85)
5. Paving, Demolition, and Well Abandonment Costs Form		\$0.00
6. Consulting Personnel Costs Form		30,015.78 \$40,394.44 (10,378.66)
7. Consultant's Materials Costs Form		1,936.60 \$3,037.30 (1,100.70)
Total Amount Approved in the Budget*		NOT APPLICABLE
Subtotal of lines 1-6:	NOT APPLICABLE	113,938.50 \$140,867.35
Handling Charges Form	NOT APPLICABLE	\$2,211.62
TOTAL AMOUNT REQUESTED FOR REIMBURSEMENT	NOT APPLICABLE	116,150.12 \$143,078.97

(5,000.00) Deductible

* Date(s) this Budget(s) was approved:

Early Action (no budget required)

11,150.12

2023

Analytical Costs Form

Laboratory Analysis	Number of Samples		Cost (\$) per Analysis		Total per parameter
Chemical Analysis					
BETX Soil with MTBE (EPA 8260) 13 + 10 + 4	27	x	\$119.77	=	\$3,233.79
BETX Soil with MTBE (EPA 8260)		x		=	\$0.00
COD (Chemical Oxygen Demand)		x		=	\$0.00
Corrosivity		x		=	\$0.00
Flash Point or Ignitability Analysis EPA 1010	1	x	\$23.75	=	\$23.75 (23.75)
Fraction Organic Carbon (f _{oc}) ASTM-D:2974-00		x		=	\$0.00
Fat, Oil, & Grease (FOG)		x		=	\$0.00
LUST Pollutants Soil - analysis must include volatile, base/neutral polynuclear aromatics and metals list in Section 732, Appendix B and 734, Appendix B		x		=	\$0.00
Dissolved Oxygen (DO)		x		=	\$0.00
Paint Filter (Free Liquids)	1	x	\$11.75	=	\$11.75 (11.75)
PCB / Pesticides (combination)		x		=	\$0.00
PCBs		x		=	\$0.00
Pesticides		x		=	\$0.00
pH	1	x	\$6.40	=	\$6.40 (6.40)
Phenol		x		=	\$0.00
Polynuclear Aromatics PNA, or PAH Soil EPA 8270	9	x	\$214.18	=	\$1,927.62
Polynuclear Aromatics PNA, or PAH Soil EPA 8270		x		=	\$0.00
Reactivity		x		=	\$0.00
SVOC - Soil (Semi-Volatile Organic Compounds)		x		=	\$0.00
SVOC - Water (Semi-Volatile Organic Compounds)		x		=	\$0.00
TKN (Total Kjeldahl) "nitrogen"		x		=	\$0.00
TPH (Total Petroleum Hydrocarbons)		x		=	\$0.00
VOC (Volatile Organic Compound) - Soil (Non-Aqueous)		x		=	\$0.00
VOC (Volatile Organic Compound) - Water		x		=	\$0.00
Soil Vapor Testing for BTEX Compounds		x		=	\$0.00
		x		=	\$0.00
		x		=	\$0.00
		x		=	\$0.00
		x		=	\$0.00
Geo-Technical Analysis					
Soil Bulk Density (ρ _b) ASTM D2937-94		x		=	\$0.00
Ex-Situ Hydraulic Conductivity / Permeability		x		=	\$0.00
Moisture Content (w) ASTM D2216-92 / D4643-93		x		=	\$0.00
Porosity		x		=	\$0.00
Rock Hydraulic Conductivity Ex-Situ		x		=	\$0.00
Sieve / Particle Size Analysis ASTM D422-63 / D1140-54		x		=	\$0.00
Soil Classification ASTM D2488-90 / D2487-90		x		=	\$0.00
Soil Particle Density (ρ _s) ASTM D854-92		x		=	\$0.00
		x		=	\$0.00
		x		=	\$0.00
		x		=	\$0.00

Analytical Costs Form

Metals Analysis					
Soil preparation fee for Metals Soil TCLP (one fee per soil sample)		x		=	\$0.00
Soil preparation fee for Metals Total Soil (one fee per soil sample)		x		=	\$0.00
Water preparation fee for Metals in Water (one fee per soil sample)		x		=	\$0.00
Arsenic TCLP Soil		x		=	\$0.00
Arsenic Total Soil		x		=	\$0.00
Arsenic Water		x		=	\$0.00
Barium TCLP Soil		x		=	\$0.00
Barium Total Soil		x		=	\$0.00
Barium Water		x		=	\$0.00
Cadmium TCLP Soil		x		=	\$0.00
Cadmium Total Soil		x		=	\$0.00
Cadmium Water		x		=	\$0.00
Chromium TCLP Soil		x		=	\$0.00
Chromium Total Soil		x		=	\$0.00
Chromium Water		x		=	\$0.00
Cyanide TCLP Soil		x		=	\$0.00
Cyanide Total Soil		x		=	\$0.00
Cyanide Water		x		=	\$0.00
Iron TCLP Soil		x		=	\$0.00
Iron Total Soil		x		=	\$0.00
Iron Water		x		=	\$0.00
Lead TCLP Soil	1	x	\$75.00	=	\$75.00
Lead Total Soil		x		=	\$0.00
Lead Water		x		=	\$0.00
Mercury TCLP Soil		x		=	\$0.00
Mercury Total Soil		x		=	\$0.00
Mercury Water		x		=	\$0.00
Selenium TCLP Soil		x		=	\$0.00
Selenium Total Soil		x		=	\$0.00
Selenium Water		x		=	\$0.00
Silver TCLP Soil		x		=	\$0.00
Silver Total Soil		x		=	\$0.00
Silver Water		x		=	\$0.00
Metals TCLP Soil (a combination of all metals) RCRA		x		=	\$0.00
Metals Total Soil (a combination of all metals) RCRA		x		=	\$0.00
Metals Water (a combination of all metals) RCRA		x		=	\$0.00
		x		=	
		x		=	
		x		=	
		x		=	
Other					
Encore™ Sampler, purge-and-trap sampler, or equivalent sampling device)	27	x	\$14.09	=	\$380.43
Sample Shipping per sampling event ¹	2	x	\$70.45	=	\$140.90

¹ A sampling event, at a minimum, is all samples (soil and groundwater) collected in a calendar day.

Total Analysis Costs: \$5,799.64

Prior to JEAM (116.90)
5,682.74



Pace Analytical Services, LLC

Invoice

I9564040

Customer #: 72-102554

Prior to IEMA

2231 W. Altorfer Drive
Peoria, IL 61615
(800)752-6651

Invoice To:
Josh Fortado
Perry Environmental
900 South Spring St.
Springfield, IL 62704

Remit To:
Pace Analytical Services, LLC
PO Box 684056
Chicago, IL 60695-4056

Project#: 23-1025-Chicago, IL

Invoice: I9564040
Date: 8/6/23
Terms: NET 30 - Subject to a 1.5% finance charge

Work Order: GG00055
Received: 7/3/23
Project: TCLP Metals
Contact: Josh Fortado

Quantity	Description	Matrix	Unit Cost	Extended Cost
1	04-pH	Solid	6.40	6.40
1	Flashpoint	Solid	23.75	23.75
1	Lead TCLP	Solid	75.00	75.00
1	Paint Filter	Solid	11.75	11.75
1	TCLP 1311	Solid	0.00	0.00

Total: \$116.90

Please contact Chenise Lambert-Sykes if you have any questions regarding this invoice.
Chenise.Lambert-Sykes@pacelabs.com • (314)432-0550

PLEASE RETURN BOTTOM PORTION WITH YOUR PAYMENT



Pace Analytical Services
(800) 752-6651

Josh Fortado
Perry Environmental
900 South Spring St.
Springfield, IL 62704

Invoice #	Account #	Invoice Date	Invoice Amount
I9564040	72-102554	8/6/23	\$116.90

Show Amount
Paid Here

\$

Make checks payable to: Pace Analytical Services

Pace Analytical Services
PO Box 684056
Chicago, IL 60695-4056



2790 Whitten Road, Memphis, TN 38133
 Main 901.213.2400 ° Fax 901.213.2440
 www.waypointanalytical.com

Bill To:
 Perry Environmental Inc
 Mr. Mike Keebler
 900 South Spring Street
 Springfield, IL 62704

Page : 1 of 1
 Invoice Number : 655368
 Customer Number : 28638
 Invoice Date : 09/19/2023
 PO Number :

Invoice

Report No	Project Information	Qty	Description	Unit Cost	Total Cost
23-255-0007*	Gas Station Chicago, Illinois Project # 23-1025	13	8260B 5035 BTEX/MTBE/Naphthalene/Total BTEX(2){m,p,o reported)	\$119.77	\$1,557.01
	Gas Station Chicago, Illinois Project # 23-1025	1	Shipping Charge	\$70.45	\$70.45
	Gas Station Chicago, Illinois Project # 23-1025	9	SW Method 8270 PAHs SIM (LIMS)	\$214.18	\$1,927.62
	Gas Station Chicago, Illinois Project # 23-1025	13	Terracore Sampler	\$14.09	\$183.17
				Sub Total	\$3,738.25
				Discounts	\$0.00
				Tax Total	\$0.00
				Total Amount Due	\$3,738.25

Please include invoice number on your check.

This invoice becomes overdue **10/19/2023**

Interest will be charged on over due balances at the maximum rate allowable by law. Payable by the county of issued.

* Rush fees apply



2790 Whitten Road, Memphis, TN 38133
 Main 901.213.2400 ° Fax 901.213.2440
 www.waypointanalytical.com

Bill To:
 Perry Environmental Inc
 Mr. Mike Keebler
 900 South Spring Street
 Springfield, IL 62704

Page : 1 of 1
 Invoice Number : 1226800
 Customer Number : 28638
 Invoice Date : 09/21/2023
 PO Number :

Invoice

Report No	Project Information	Qty	Description	Unit Cost	Total Cost
23-261-0065*	Gas Station Chicago, IL Project # 23-1025	10	8260B 5035 BTEX/MTBE (2)(m,p,o reported)	\$119.77	\$1,197.70
	Gas Station Chicago, IL Project # 23-1025	10	Dry Weight Moisture (with Moisture and TS reported)	\$0.00	\$0.00
	Gas Station Chicago, IL Project # 23-1025	1	Shipping Charge	\$70.45	\$70.45
	Gas Station Chicago, IL Project # 23-1025	10	Terracore Sampler	\$14.09	\$140.90
Sub Total					\$1,409.05
Discounts					\$0.00
Tax Total					\$0.00
Total Amount Due					\$1,409.05

Please include invoice number on your check.

This invoice becomes overdue **12/20/2023**

Interest will be charged on over due balances at the maximum rate allowable by law. Payable by the county of issued.

* Rush fees apply



2790 Whitten Road, Memphis, TN 38133
 Main 901.213.2400 ° Fax 901.213.2440
 www.waypointanalytical.com

Bill To:
 Perry Environmental Inc
 Mr. Mike Keebler
 900 South Spring Street
 Springfield, IL 62704

Page : 1 of 1
 Invoice Number : 1227145
 Customer Number : 28638
 Invoice Date : 09/26/2023
 PO Number :

Invoice

Report No	Project Information	Qty	Description	Unit Cost	Total Cost
23-264-0016*	Gas Station Chicago, IL Project# 23-1025	4	8260B 5035 BTEX/MTBE (2)(m,p,o reported)	\$119.77	\$479.08
	Gas Station Chicago, IL Project# 23-1025	4	Dry Weight Moisture (with Moisture and TS reported)	\$0.00	\$0.00
	Gas Station Chicago, IL Project# 23-1025	4	Terracore Sampler	\$14.09	\$56.36
Sub Total					\$535.44
Discounts					\$0.00
Tax Total					\$0.00
Total Amount Due					\$535.44

Please include invoice number on your check.

This invoice becomes overdue **12/25/2023**

Interest will be charged on over due balances at the maximum rate allowable by law. Payable by the county of issued.

* Rush fees apply

Remediation and Disposal Costs Form

A. Conventional Technology

Excavation, Transportation, and Disposal of contaminated soil and/or the 4-foot backfill material removal during early action activities:

Number of Cubic Yards	Cost per Cubic Yard (\$)	Total Cost
686.22	\$84.33	\$57,868.93

Backfilling the excavation:

45,791.19 (12,077.74)
Exceed 4 ft.

Number of Cubic Yards	Cost per Cubic Yard (\$)	Total Cost
520.04	\$29.59	\$15,387.98

Overburden Removal and Return:

Number of Cubic Yards	Cost per Cubic Yard (\$)	Total Cost
		\$0.00

B. Alternative Technology

Alternative Technology Selected:	
Number of Cubic Yards of Soil to Be Remediated	
Total Non-Consulting Personnel Costs Summary Sheet (\$)	\$0.00
Total Remediation Materials Costs Summary Sheet (\$)	\$0.00
Total Cost of the System	\$0.00

Remediation and Disposal Costs Form

C. Groundwater Remediation and/or Free Product Removal System

Total Non-Consulting Personnel Costs Summary Sheet (\$)	\$0.00
Total Remediation Costs Summary Sheet (\$)	\$0.00
Total Cost of the System	\$0.00

D. Groundwater and/or Free Product Removal and Disposal

Number of Gallons	Cost per Gallon (\$)	Total Cost
6,600	\$0.67	\$4,398.01

E. Drum Disposal

Number of Drums of Solid Waste	Cost per Drum (\$)	Total Cost
		\$0.00
		\$0.00
		\$0.00
Number of Drums of Liquid Waste	Cost per Drum (\$)	Total Cost
		\$0.00
		\$0.00
		\$0.00
Minimum Drum Disposal Charge		

Total Remediation and Disposal Costs:	\$77,654.92
---------------------------------------	-------------

65,577.18 (12,077.74)

*Landfill Invoices, Manifests, and
Disposal Tickets*



INVOICE

Electronic Filing: Received, Clerk's Office 09/09/2024

Customer ID: 29-07798-73005
Customer Name: PERRY ENVIRONMENTAL INC 636592IL
Service Period: 09/01/23-09/15/23
Invoice Date: 09/18/2023
Invoice Number: 0065848-2033-3

How to Contact Us

Visit wmsolutions.com
 Log in to manage disposal records and tonnage reports. To pay a bill or explore other online tools, visit wm.com/MyWM. Have a question? Fill out the Contact Us Form at WMSolutions.com or contact Customer Service.

Customer Service:
(800) 963-4776

Your Payment is Due

10/18/2023

If full payment of the invoiced amount is not received within your contractual terms, you may be charged a monthly late charge of 2.5% of the unpaid amount, with a minimum monthly charge of \$5, or such late charge allowed under applicable law, regulation or contract.

Your Total Due

\$22,645.26

Previous Balance	+	Payments	+	Adjustments	+	Current Invoice Charges	=	Total Account Balance Due
70.00		(70.00)		0.00		22,645.26		22,645.26

DETAILS OF SERVICE

Details for Service Location: Perry Environmental Inc 636592il, 8100 S Ashland Ave, Chicago IL 60620-4320
Customer ID: 29-07798-73005

Description	Date	Ticket	Quantity	Unit of Measure	Rate	Amount
Vehicle#: 56 PO#:23-1025 Declassified Soil WASTE WATER MGMT TON Profile # 636592IL Generator EAST-WEST PROP (S ASHLAND AVE) Manifest#: 1 Ticket Total	09/11/23	1701109				0.00 0.00 363.80 107.00 0.00 0.00 0.00 470.80
Vehicle#: 49 PO#:23-1025	09/11/23	1701113				0.00 0.00

✂ ----- Please detach and send the lower portion with payment ----- (no cash or staples) -----

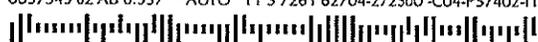
W

WASTE MANAGEMENT OF ILLINOIS, INC.
 LARAWAY RDF
 21233 W LARAWAY RD
 JOLIET, IL 60436
 (800) 963-4776
 TSCMIDWEST@WM.COM

Invoice Date	Invoice Number	Customer ID <i>(Include with your payment)</i>
09/18/2023	0065848-2033-3	29-07798-73005
Payment Terms	Total Due	Amount
Total Due by 10/18/2023	\$22,645.26	

2033000290779873005000658480000226452600002264526 8

0057345 02 AB 0.537 **AUTO T1 3 7261 62704-272500 -C04-P57402-11 10053L37



PERRY ENVIRONMENTAL INC 636592IL
 900 S SPRING ST
 SPRINGFIELD IL 62704-2725



Remit To: 
 WM CORPORATE SERVICES, INC.
 AS PAYMENT AGENT
 PO BOX 4648
 CAROL STREAM, IL 60197-4648

Details for Service Location:

Perry Environmental Inc 636592il, 8100 S Ashland Ave, Chicago IL 60620-4320

Customer ID: 29-07798-73005

Description	Date	Ticket	Quantity	Unit of Measure	Rate	Amount
Declassified Soil			17.39	TON	17.00	295.63
WASTE WATER MGMT TON			17.39	TON	5.00	86.95
Profile # 636592IL						0.00
Generator EAST-WEST PROP (S ASHLAND AVE)						0.00
Manifest#: 1						0.00
Ticket Total						382.58
Vehicle#: 16	09/11/23	1701118				0.00

GREENER WAYS TO PAY

Please choose one of these sustainable payment options:



AutoPay

Set up recurring payments with us at wm.com/myaccount



Online

Use wm.com for quick and easy payments



By Phone

Pay 24/7 by calling 866-964-2729

HOW TO READ YOUR INVOICE

Your Total Due
\$123.45
payment arrested sby 10/25/2022 \$125.45

Previous Balance	+	Payments	+	Adjustments	+	Current Invoice Charges	=	Net Account Balance Due
\$123.45		(\$123.45)		0.00		\$123.45		\$123.45

Description: 55 GUMTONE MIN STATE SOLID WASTE TAX @ 75% COUNTY ENVIRONMENTAL CHARGE

- 1 Your Total Due is the total amount of current charges and any previous unpaid Balances combined. This also states the date payment is due to WM, anything beyond that date may incur additional charges.
- 2 Previous balance is the total due from your previous invoice. We subtract any Payments Received/Adjustments and add your Current Charges from this billing cycle to get a Total Due on this invoice. If you have not paid all or a portion of your previous balance, please pay the entire Total Due to avoid a late charge or service interruption.
- 3 Service location details the total current charges of this invoice.

Prevent Truck & Facility Fires

Instead of placing these items in the garbage or recycling containers, visit your county or city website to find a household hazardous waste drop off location. You can also visit call2recycle.org to find a retailer who accepts batteries for proper recycling.

- NO**
- Propane tanks
 - Lithium-ion batteries
 - BBQ coals
 - Other hazardous items

Hazardous household items that are improperly disposed of can cause **garbage truck and facility fires**. This includes lithium-ion batteries that can be found in many electronics and toys.

This summer, remember to:

- Allow coals to cool, after grilling
- Dispose of coals in a sealed metal container
- Take hazardous waste to your local hazardous waste drop location



If your service is suspended for non-payment, you may be charged a Resume charge to restart your service. For each returned check, a charge will be assessed on your next invoice equal to the maximum amount permitted by applicable state law.

<input type="checkbox"/> Check Here to Change Contact Info List your new billing information below. For a change of service address, please contact WM .	<input type="checkbox"/> Check Here to Sign Up for Automatic Payment Enrollment If I enroll in Automatic Payment services, I authorize WM to pay my invoice by electronically deducting money from my bank account. I can cancel authorization by notifying WM at wm.com or by calling the customer service number listed on my invoice. Your enrollment could take 1-2 billing cycles for Automatic Payments to take effect. Continue to submit payment until page one of your invoice reflects that your payment will be deducted.																				
<table border="1" style="width: 100%; border-collapse: collapse;"> <tr><td>Address 1</td><td></td></tr> <tr><td>Address 2</td><td></td></tr> <tr><td>City</td><td></td></tr> <tr><td>State</td><td></td></tr> <tr><td>Zip</td><td></td></tr> <tr><td>Email</td><td></td></tr> <tr><td>Date Valid</td><td></td></tr> </table>	Address 1		Address 2		City		State		Zip		Email		Date Valid		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr><td>Email</td><td></td></tr> <tr><td>Date</td><td></td></tr> <tr><td>Bank Account Holder Signature</td><td></td></tr> </table>	Email		Date		Bank Account Holder Signature	
Address 1																					
Address 2																					
City																					
State																					
Zip																					
Email																					
Date Valid																					
Email																					
Date																					
Bank Account Holder Signature																					

NOTICE: By sending your check, you are authorizing the Company to use information on your check to make a one-time electronic debit to your account at the financial institution indicated on your check. The electronic debit will be for the amount of your check and may occur as soon as the same day we receive your check.

In order for us to service your account or to collect any amounts you may owe (for non-marketing or solicitation purposes), we may contact you by telephone at any telephone number that you provided in connection with your account, including wireless telephone numbers, which could result in charges to you. Methods of contact may include text messages and using pre-recorded/artificial voice messages and/or use of an automatic dialing device, as applicable. We may also contact you by email or other methods as provided in our contract.

Please send all bankruptcy correspondence to RMCbankruptcy@wm.com or PO Box 43290 Phoenix, AZ 85080. Using the email option will expedite your request. (this language is in compliance with 11 USC 342(c)(2) of the Bankruptcy Code)

000405

057345-0000001-0062731

DETAILS OF SERVICE - continued

Details for Service Location: Customer ID: 29-07798-73005
 Perry Environmental Inc 636592il, 8100 S Ashland Ave, Chicago IL
 60620-4320

Description	Date	Ticket	Quantity	Unit of Measure	Rate	Amount
Generator EAST-WEST PROP (S ASHLAND AVE) Manifest#: 1 Ticket Total						0.00 0.00 589.38
Vehicle#: 49 PO#:23-1025 Declassified Soil WASTE WATER MGMT TON Profile # 636592IL Generator EAST-WEST PROP (S ASHLAND AVE) Manifest#: 1 Ticket Total	09/11/23	1701242				0.00 0.00 0.00 24.33 TON 17.00 413.61 24.33 TON 5.00 121.65 0.00 0.00 0.00 535.26
Vehicle#: 16 PO#:23-1025 Declassified Soil WASTE WATER MGMT TON Profile # 636592IL Generator EAST-WEST PROP (S ASHLAND AVE) Manifest#: 1 Ticket Total	09/11/23	1701246				0.00 0.00 0.00 22.24 TON 17.00 378.08 22.24 TON 5.00 111.20 0.00 0.00 0.00 489.28
Vehicle#: 24 PO#:23-1025 Declassified Soil WASTE WATER MGMT TON Profile # 636592IL Generator EAST-WEST PROP (S ASHLAND AVE) Manifest#: 1 Ticket Total	09/11/23	1701284				0.00 0.00 0.00 21.68 TON 17.00 368.56 21.68 TON 5.00 108.40 0.00 0.00 0.00 476.96
Vehicle#: 77 PO#:23-1025 Declassified Soil WASTE WATER MGMT TON Profile # 636592IL Generator EAST-WEST PROP (S ASHLAND AVE) Manifest#: 1 Ticket Total	09/11/23	1701287				0.00 0.00 0.00 22.92 TON 17.00 389.64 22.92 TON 5.00 114.60 0.00 0.00 0.00 504.24
Vehicle#: 555 PO#:23-1025 Declassified Soil WASTE WATER MGMT TON Profile # 636592IL Generator EAST-WEST PROP (S ASHLAND AVE) Manifest#: 1 Ticket Total	09/11/23	1701291				0.00 0.00 0.00 25.00 TON 17.00 425.00 25.00 TON 5.00 125.00 0.00 0.00 0.00 550.00
Vehicle#: 26 PO#:23-1025 Declassified Soil WASTE WATER MGMT TON Profile # 636592IL Generator EAST-WEST PROP (S ASHLAND AVE) Manifest#: 1 Ticket Total	09/11/23	1701304				0.00 0.00 0.00 20.38 TON 17.00 346.46 20.38 TON 5.00 101.90 0.00 0.00 0.00 448.36
Vehicle#: 84 PO#:23-1025 Declassified Soil WASTE WATER MGMT TON Profile # 636592IL Generator EAST-WEST PROP (S ASHLAND AVE) Manifest#: 1 Ticket Total	09/11/23	1701319				0.00 0.00 0.00 20.86 TON 17.00 354.62 20.86 TON 5.00 104.30 0.00 0.00 0.00 458.92



Customer ID:

29-07798-73005

Customer Name:

PERRY ENVIRONMENTAL INC 636592IL

Service Period:

09/01/23-09/15/23

Invoice Date:

09/18/2023

Invoice Number:

0065848-2033-3

DETAILS OF SERVICE - continued

Details for Service Location:

Customer ID: 29-07798-73005

Perry Environmental Inc 636592il, 8100 S Ashland Ave, Chicago IL 60620-4320

Description	Date	Ticket	Quantity	Unit of Measure	Rate	Amount
Vehicle#: 54	09/13/23	1702071				0.00
PO#:23-1025						0.00
Declassified Soil			21.58	TON	17.00	366.86
WASTE WATER MGMT TON			21.58	TON	5.00	107.90
Profile # 636592IL						0.00
Generator EAST-WEST PROP (S ASHLAND AVE)						0.00
Manifest#: 1						0.00
Ticket Total						474.76
Vehicle#: 49	09/13/23	1702072				0.00
PO#:23-1025						0.00
Declassified Soil			21.49	TON	17.00	365.33
WASTE WATER MGMT TON			21.49	TON	5.00	107.45
Profile # 636592IL						0.00
Generator EAST-WEST PROP (S ASHLAND AVE)						0.00
Manifest#: 1						0.00
Ticket Total						472.78
Vehicle#: 62	09/13/23	1702132				0.00
PO#:23-1025						0.00
Declassified Soil			21.62	TON	17.00	367.54
WASTE WATER MGMT TON			21.62	TON	5.00	108.10
Profile # 636592IL						0.00
Generator EAST-WEST PROP (S ASHLAND AVE)						0.00
Manifest#: 1						0.00
Ticket Total						475.64
Vehicle#: 21	09/13/23	1702135				0.00
PO#:23-1025						0.00
Declassified Soil			24.76	TON	17.00	420.92
WASTE WATER MGMT TON			24.76	TON	5.00	123.80
Profile # 636592IL						0.00
Generator EAST-WEST PROP (S ASHLAND AVE)						0.00
Manifest#: 1						0.00
Ticket Total						544.72
Vehicle#: 47	09/13/23	1702139				0.00
PO#:23-1025						0.00
Declassified Soil			20.51	TON	17.00	348.67
WASTE WATER MGMT TON			20.51	TON	5.00	102.55
Profile # 636592IL						0.00
Generator EAST-WEST PROP (S ASHLAND AVE)						0.00
Manifest#: 1						0.00
Ticket Total						451.22
Vehicle#: 84	09/13/23	1702165				0.00
PO#:23-1025						0.00
Declassified Soil			22.63	TON	17.00	384.71
WASTE WATER MGMT TON			22.63	TON	5.00	113.15
Profile # 636592IL						0.00
Generator EAST-WEST PROP (S ASHLAND AVE)						0.00
Manifest#: 1						0.00
Ticket Total						497.86
Vehicle#: 16	09/13/23	1702167				0.00
PO#:23-1025						0.00
Declassified Soil			19.31	TON	17.00	328.27
WASTE WATER MGMT TON			19.31	TON	5.00	96.55



DETAILS OF SERVICE - continued

Details for Service Location:

Customer ID: 29-07798-73005

Perry Environmental Inc 636592il, 8100 S Ashland Ave, Chicago IL
60620-4320

Description	Date	Ticket	Quantity	Unit of Measure	Rate	Amount
Profile # 636592IL						0.00
Generator EAST-WEST PROP (S ASHLAND AVE)						0.00
Manifest#: 1						0.00
Ticket Total						424.82
Vehicle#: 28	09/13/23	1702176				0.00
PO#:23-1025						0.00
Declassified Soil			21.11	TON	17.00	358.87
WASTE WATER MGMT TON			21.11	TON	5.00	105.55
Profile # 636592IL						0.00
Generator EAST-WEST PROP (S ASHLAND AVE)						0.00
Manifest#: 1						0.00
Ticket Total						464.42
Vehicle#: 49	09/13/23	1702267				0.00
PO#:23-1025						0.00
Declassified Soil			21.45	TON	17.00	364.65
WASTE WATER MGMT TON			21.45	TON	5.00	107.25
Profile # 636592IL						0.00
Generator EAST-WEST PROP (S ASHLAND AVE)						0.00
Manifest#: 1						0.00
Ticket Total						471.90
Vehicle#: 54	09/13/23	1702279				0.00
PO#:23-1025						0.00
Declassified Soil			20.36	TON	17.00	346.12
WASTE WATER MGMT TON			20.36	TON	5.00	101.80
Profile # 636592IL						0.00
Generator EAST-WEST PROP (S ASHLAND AVE)						0.00
Manifest#: 1						0.00
Ticket Total						447.92
Vehicle#: 21	09/13/23	1702352				0.00
PO#:23-1025						0.00
Declassified Soil			18.73	TON	17.00	318.41
WASTE WATER MGMT TON			18.73	TON	5.00	93.65
Profile # 636592IL						0.00
Generator EAST-WEST PROP (S ASHLAND AVE)						0.00
Manifest#: 1						0.00
Ticket Total						412.06
Vehicle#: 47	09/13/23	1702377				0.00
PO#:23-1025						0.00
Declassified Soil			18.74	TON	17.00	318.58
WASTE WATER MGMT TON			18.74	TON	5.00	93.70
Profile # 636592IL						0.00
Generator EAST-WEST PROP (S ASHLAND AVE)						0.00
Manifest#: 1						0.00
Ticket Total						412.28
Vehicle#: 62	09/13/23	1702406				0.00
PO#:23-1025						0.00
Declassified Soil			20.70	TON	17.00	351.90
WASTE WATER MGMT TON			20.70	TON	5.00	103.50
Profile # 636592IL						0.00
Generator EAST-WEST PROP (S ASHLAND AVE)						0.00
Manifest#: 1						0.00
Ticket Total						455.40
Vehicle#: 16	09/13/23	1702444				0.00
PO#:23-1025						0.00
Declassified Soil			20.44	TON	17.00	347.48
WASTE WATER MGMT TON			20.44	TON	5.00	102.20
Profile # 636592IL						0.00
Generator EAST-WEST PROP (S ASHLAND AVE)						0.00
Manifest#: 1						0.00
Ticket Total						449.68

DETAILS OF SERVICE - continued

Details for Service Location:

Customer ID: 29-07798-73005

Perry Environmental Inc 636592il, 8100 S Ashland Ave, Chicago IL 60620-4320

Description	Date	Ticket	Quantity	Unit of Measure	Rate	Amount
WASTE WATER MGMT TON			21.41	TON	5.00	107.05
Profile # 636592IL						0.00
Generator EAST-WEST PROP (S ASHLAND AVE)						0.00
Manifest#: 1						0.00
Ticket Total						471.02
Vehicle#: 501	09/14/23	1702693				0.00
PO#:23-1025						0.00
Declassified Soil			20.78	TON	17.00	353.26
WASTE WATER MGMT TON			20.78	TON	5.00	103.90
Profile # 636592IL						0.00
Generator EAST-WEST PROP (S ASHLAND AVE)						0.00
Manifest#: 1						0.00
Ticket Total						457.16
Vehicle#: 56	09/14/23	1702701				0.00
PO#:23-1025						0.00
Declassified Soil			23.04	TON	17.00	391.68
WASTE WATER MGMT TON			23.04	TON	5.00	115.20
Profile # 636592IL						0.00
Generator EAST-WEST PROP (S ASHLAND AVE)						0.00
Manifest#: 1						0.00
Ticket Total						506.88
Vehicle#: 8	09/14/23	1702730				0.00
PO#:23-1025						0.00
Declassified Soil			23.83	TON	17.00	405.11
WASTE WATER MGMT TON			23.83	TON	5.00	119.15
Profile # 636592IL						0.00
Generator EAST-WEST PROP (S ASHLAND AVE)						0.00
Manifest#: 1						0.00
Ticket Total						524.26
Vehicle#: 62	09/14/23	1702745				0.00
PO#:23-1025						0.00
Declassified Soil			21.52	TON	17.00	365.84
WASTE WATER MGMT TON			21.52	TON	5.00	107.60
Profile # 636592IL						0.00
Generator EAST-WEST PROP (S ASHLAND AVE)						0.00
Manifest#: 1						0.00
Ticket Total						473.44
Vehicle#: 5	09/14/23	1702755				0.00
PO#:23-1025						0.00
Declassified Soil			26.87	TON	17.00	456.79
WASTE WATER MGMT TON			26.87	TON	5.00	134.35
Profile # 636592IL						0.00
Generator EAST-WEST PROP (S ASHLAND AVE)						0.00
Manifest#: 1						0.00
Ticket Total						591.14
Vehicle#: 08	09/14/23	1702772				0.00
PO#:23-1025						0.00
Declassified Soil			18.29	TON	17.00	310.93
WASTE WATER MGMT TON			18.29	TON	5.00	91.45
Profile # 636592IL						0.00
Generator EAST-WEST PROP (S ASHLAND AVE)						0.00
Manifest#: 1						0.00
Ticket Total						402.38
Vehicle#: 95	09/14/23	1702799				0.00
PO#:23-1025						0.00
Declassified Soil			23.78	TON	17.00	404.26
WASTE WATER MGMT TON			23.78	TON	5.00	118.90
Profile # 636592IL						0.00
Generator EAST-WEST PROP (S ASHLAND AVE)						0.00
Manifest#: 1						0.00



Customer ID:

29-07798-73005

Customer Name:

PERRY ENVIRONMENTAL INC 636592IL

Service Period:

09/01/23-09/15/23

Invoice Date:

09/18/2023

Invoice Number:

0065848-2033-3

DETAILS OF SERVICE - continued

Details for Service Location:

Customer ID: 29-07798-73005

Perry Environmental Inc 636592il, 8100 S Ashland Ave, Chicago IL 60620-4320

Description	Date	Ticket	Quantity	Unit of Measure	Rate	Amount
Ticket Total						523.16
Vehicle#: 08	09/14/23	1702986				0.00
PO#:23-1025						0.00
Declassified Soil			17.85	TON	17.00	303.45
WASTE WATER MGMT TON			17.85	TON	5.00	89.25
Profile # 636592IL						0.00
Generator EAST-WEST PROP (S ASHLAND AVE)						0.00
Manifest#: 1						0.00
Ticket Total						392.70
Vehicle#: 501	09/15/23	1703228				0.00
PO#:23-1025						0.00
Declassified Soil			27.11	TON	17.00	460.87
WASTE WATER MGMT TON			27.11	TON	5.00	135.55
Profile # 636592IL						0.00
Generator EAST-WEST PROP (S ASHLAND AVE)						0.00
Manifest#: 1						0.00
Ticket Total						596.42
Vehicle#: 501	09/15/23	1703466				0.00
PO#:23-1025						0.00
Declassified Soil			28.04	TON	17.00	476.68
WASTE WATER MGMT TON			28.04	TON	5.00	140.20
Profile # 636592IL						0.00
Generator EAST-WEST PROP (S ASHLAND AVE)						0.00
Manifest#: 1						0.00
Ticket Total						616.88
Total Current Charges						22,645.26

1029.33 T/I
686.22 Y3

22,645.26 ÷ 686.22 = \$33.00



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Date	Profile #	Manifest/ Additional Documents	Ticket #	Material	Facility	Carrier	Vehicle	Tons/Tonnes	Mat. Quantity	Mat. Unit
09/11/2023	636592IL 1		<u>1701109</u>	Declassified Soil	Laraway RDF	TOPNOTCH	56	21.4	21.40	TON
09/11/2023	636592IL 1		<u>1701113</u>	Declassified Soil	Laraway RDF	TOPNOTCH	49	17.39	17.39	TON
09/11/2023	636592IL 1		<u>1701118</u>	Declassified Soil	Laraway RDF	MIDWEST	16	22.68	22.68	TON
09/11/2023	636592IL 1		<u>1701128</u>	Declassified Soil	Laraway RDF	ANFIBIOUS	555	22.01	22.01	TON
09/11/2023	636592IL 1		<u>1701136</u>	Declassified Soil	Laraway RDF	MIDWEST	28	26.53	26.53	TON
09/11/2023	636592IL 1		<u>1701144</u>	Declassified Soil	Laraway RDF	ANFIBIOUS	24	23.83	23.83	TON
09/11/2023	636592IL 1		<u>1701147</u>	Declassified Soil	Laraway RDF	TONKA	26	24.84	24.84	TON
09/11/2023	636592IL 1		<u>1701193</u>	Declassified Soil	Laraway RDF	TONKA	84	24.76	24.76	TON
09/11/2023	636592IL 1		<u>1701241</u>	Declassified Soil	Laraway RDF	TOPNOTCH	56	26.79	26.79	TON
09/11/2023	636592IL 1		<u>1701242</u>	Declassified Soil	Laraway RDF	TOPNOTCH	49	24.33	24.33	TON
09/11/2023	636592IL 1		<u>1701246</u>	Declassified Soil	Laraway RDF	MIDWEST	16	22.24	22.24	TON
09/11/2023	636592IL 1		<u>1701284</u>	Declassified Soil	Laraway RDF	ANFIBIOUS	24	21.68	21.68	TON
09/11/2023	636592IL 1		<u>1701287</u>	Declassified Soil	Laraway RDF	MIDWEST	77	22.92	22.92	TON
09/11/2023	636592IL 1		<u>1701291</u>	Declassified Soil	Laraway RDF	ANFIBIOUS	555	25	25.00	TON
09/11/2023	636592IL 1		<u>1701304</u>	Declassified Soil	Laraway RDF	TONKA	26	20.38	20.38	TON
09/11/2023	636592IL 1		<u>1701319</u>	Declassified Soil	Laraway RDF	TONKA	84	20.86	20.86	TON
09/13/2023	636592IL 1		<u>1702071</u>	Declassified Soil	Laraway RDF	TOPNOTCH	54	21.58	21.58	TON
09/13/2023	636592IL 1		<u>1702072</u>	Declassified Soil	Laraway RDF	TOPNOTCH	49	21.49	21.49	TON
09/13/2023	636592IL 1		<u>1702132</u>	Declassified Soil	Laraway RDF	TOPNOTCH	62	21.62	21.62	TON
09/13/2023	636592IL 1		<u>1702135</u>	Declassified Soil	Laraway RDF	CERTIFIED	21	24.76	24.76	TON
09/13/2023	636592IL 1		<u>1702139</u>	Declassified Soil	Laraway RDF	TOPNOTCH	47	20.51	20.51	TON
09/13/2023	636592IL 1		<u>1702165</u>	Declassified Soil	Laraway RDF	MIDWEST	84	22.63	22.63	TON
09/13/2023	636592IL 1		<u>1702167</u>	Declassified Soil	Laraway RDF	MIDWEST	16	19.31	19.31	TON
09/13/2023	636592IL 1		<u>1702176</u>	Declassified Soil	Laraway RDF	MIDWEST	28	21.11	21.11	TON

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Manifest/

Date	Profile #	Additional Documents	Ticket #	Material	Facility	Carrier	Vehicle	Tons/Tonnes	Mat. Quantity	Mat. Unit
09/13/2023	636592	IL 1	<u>1702267</u>	Declassified Soil	Laraway RDF	TOPNOTCH	49	21.45	21.45	TON

502 12

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Date	Profile #	Manifest/Additional Documents	Ticket #	Material	Facility	Carrier	Vehicle	Tons/Tonnes	Mat. Quantity	Mat. Unit
09/13/2023	636592IL 1		<u>1702279</u>	Declassified Soil	Laraway RDF	TOPNOTCH	54	20.36	20.36	TON
09/13/2023	636592IL 1		<u>1702352</u>	Declassified Soil	Laraway RDF	CERTIFIED	21	18.73	18.73	TON
09/13/2023	636592IL 1		<u>1702377</u>	Declassified Soil	Laraway RDF	TOPNOTCH	47	18.74	18.74	TON
09/13/2023	636592IL 1		<u>1702406</u>	Declassified Soil	Laraway RDF	TOPNOTCH	62	20.7	20.70	TON
09/13/2023	636592IL 1		<u>1702444</u>	Declassified Soil	Laraway RDF	MIDWEST	16	20.44	20.44	TON
09/13/2023	636592IL 1		<u>1702459</u>	Declassified Soil	Laraway RDF	MIDWEST	28	20.29	20.29	TON
09/13/2023	636592IL 1		<u>1702462</u>	Declassified Soil	Laraway RDF	MIDWEST	84	15.84	15.84	TON
09/13/2023	636592IL 1		<u>1702477</u>	Declassified Soil	Laraway RDF	TOPNOTCH	49	19.39	19.39	TON
09/13/2023	636592IL 1		<u>1702507</u>	Declassified Soil	Laraway RDF	TOPNOTCH	54	19.15	19.15	TON
09/13/2023	636592IL 1		<u>1702570</u>	Declassified Soil	Laraway RDF	TOPNOTCH	47	18.54	18.54	TON
09/13/2023	636592IL 1		<u>1702574</u>	Declassified Soil	Laraway RDF	CERTIFIED	21	22.53	22.53	TON
09/14/2023	636592IL 1		<u>1702690</u>	Declassified Soil	Laraway RDF	MIDWEST	77	21.41	21.41	TON
09/14/2023	636592IL 1		<u>1702693</u>	Declassified Soil	Laraway RDF	TOPNOTCH	501	20.78	20.78	TON
09/14/2023	636592IL 1		<u>1702701</u>	Declassified Soil	Laraway RDF	TOPNOTCH	56	23.04	23.04	TON
09/14/2023	636592IL 1		<u>1702730</u>	Declassified Soil	Laraway RDF	TTI	8	23.83	23.83	TON
09/14/2023	636592IL 1		<u>1702745</u>	Declassified Soil	Laraway RDF	TOPNOTCH	62	21.52	21.52	TON
09/14/2023	636592IL 1		<u>1702755</u>	Declassified Soil	Laraway RDF	TOPNOTCH	5	26.87	26.87	TON
09/14/2023	636592IL 1		<u>1702772</u>	Declassified Soil	Laraway RDF	TOPNOTCH	08	18.29	18.29	TON
09/14/2023	636592IL 1		<u>1702799</u>	Declassified Soil	Laraway RDF	MIDWEST	95	23.78	23.78	TON
09/14/2023	636592IL 1		<u>1702986</u>	Declassified Soil	Laraway RDF	TOPNOTCH	08	17.85	17.85	TON
09/15/2023	636592IL 1		<u>1703228</u>	Declassified Soil	Laraway RDF	TOPNOTCH	501	27.11	27.11	TON
09/15/2023	636592IL 1		<u>1703466</u>	Declassified Soil	Laraway RDF	TOPNOTCH	501	28.04	28.04	TON

10/29/23

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Laraway RDF
 21233 W. Laraway Rd
 Joliet, IL, 60436
 Ph: 815 727 6148

Reprint
 Ticket# 1701109

Customer Name PERRY ENVIRONMENTAL 636592IL Carrier TOPNOTCH TOPNOTCH
 Ticket Date 09/11/2023 Vehicle# 56 Volume 15.0
 Payment Type Credit Account Container
 Manual Ticket# Driver
 Hauling Ticket# Check#
 Route Billing # 0012607
 State Waste Code Gen EPA ID
 Manifest 1
 Destination Grid
 PO 23-1025
 Profile 636592IL (GASOLINE AND DIESEL EXCLUDED UST CONTAMINATED SOILS)
 Generator 117-EAST-WEST PROPERTIES LLC EAST-WEST PROP (S ASHLAND AVE)

	Time	Scale	Operator	Inbound	Gross	
In	09/11/2023 08:28:12	Inbound 1	MDELAR		Tare	74520 lb
Out	09/11/2023 08:28:12		MDELAR		Net	31720 lb
					Tons	42800 lb
						21.40

Comments

Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1	Declass Soil-Tons-	100	21.40	Tons			COOK
2	WWMT-WASTE WATER M	100	21.40	Tons			COOK

Total Tax
 Total Ticket

Driver's Signature

Electronic Filing: Received, Clerk's Office 09/09/2024



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 21233 W. Laraway Rd
 Joliet, IL, 60436
 Ph: 815 727 6148

Reprint
 Ticket# 1701113

Customer Name PERRY ENVIRONMENTAL 636592IL Carrier TOPNOTCH TOPNOTCH
 Ticket Date 09/11/2023 Vehicle# 49 Volume 15.0
 Payment Type Credit Account Container
 Manual Ticket# Driver
 Hauling Ticket# Check#
 Route Billing # 0012607
 State Waste Code Gen EPA ID
 Manifest 1
 Destination Grid
 PO 23-1025
 Profile 636592IL (GASOLINE AND DIESEL EXCLUDED UST CONTAMINATED SOILS)
 Generator 117-EAST-WEST PROPERTIES LLC EAST-WEST PROP (S ASHLAND AVE)

	Time	Scale	Operator	Inbound	Gross	
In	09/11/2023 08:30:19	Inbound 3	ndedina			65500 lb
Out	09/11/2023 08:30:19		ndedina			30720 lb
						34780 lb
						Tons 17.39

Comments

Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1	Declass Soil-Tons-	100	17.39	Tons			COOK
2	WWMT-WASTE WATER M	100	17.39	Tons			COOK

Total Tax
 Total Ticket

Driver`s Signature

Electronic Filing: Received, Clerk's Office 09/09/2024



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 Joliet, IL, 60436
 Ph: 815 727 6148

Reprint
 Ticket# 1701118

Customer Name PERRY ENVIRONMENTAL 636592IL Carrier MIDWEST MIDWEST
 Ticket Date 09/11/2023 Vehicle# 16 Volume 15.0
 Payment Type Credit Account Container
 Manual Ticket# Driver
 Hauling Ticket# Check#
 Route Billing # 0012607
 State Waste Code Gen EPA ID
 Manifest 1
 Destination Grid
 PO 23-1025
 Profile 636592IL (GASOLINE AND DIESEL EXCLUDED UST CONTAMINATED SOILS)
 Generator 117-EAST-WEST PROPERTIES LLC EAST-WEST PROP (S ASHLAND AVE)

	Time	Scale	Operator	Inbound	Gross	
In	09/11/2023 08:33:08	Inbound 2	twash17		Tare	76040 lb
Out	09/11/2023 08:33:08		twash17		Net	30680 lb
					Tons	45360 lb
						22.68

Comments

Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1 Declass Soil-Tons-	100	22.68	Tons				COOK
2 WWMT-WASTE WATER M	100	22.68	Tons				COOK

Total Tax
 Total Ticket

Driver's Signature

Electronic Filing: Received, Clerk's Office 09/09/2024



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 Joliet, IL, 60436
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Reprint
 Ticket# 1701128

Customer Name PERRY ENVIRONMENTAL 636592IL Carrier ANFIBIOUS ANFIBIOUS
 Ticket Date 09/11/2023 Vehicle# 555 Volume 15.0
 Payment Type Credit Account Container
 Manual Ticket# Driver
 Hauling Ticket# Check#
 Route Billing # 0012607
 State Waste Code Gen EPA ID
 Manifest 1
 Destination Grid
 PO 23-1025
 Profile 636592IL (GASOLINE AND DIESEL EXCLUDED UST CONTAMINATED SOILS)
 Generator 117-EAST-WEST PROPERTIES LLC EAST-WEST PROP (S ASHLAND AVE)

	Time	Scale	Operator	Inbound	Gross	
In	09/11/2023 08:54:47	Inbound 4	twashi17		Tare	73420 lb
Out	09/11/2023 08:54:47		twashi17		Net	29400 lb
					Tons	44020 lb
						22.01

Comments

Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1	Declass Soil-Tons-	100	22.01	Tons			COOK
2	WWMT-WASTE WATER M	100	22.01	Tons			COOK

Total Tax
 Total Ticket

Driver's Signature

Electronic Filing: Received, Clerk's Office 09/09/2024



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 Joliet, IL, 60436
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Reprint
 Ticket# 1701136

Customer Name PERRY ENVIRONMENTAL 636592IL Carrier MIDWEST MIDWEST
 Ticket Date 09/11/2023 Vehicle# 28 Volume 15.0
 Payment Type Credit Account Container
 Manual Ticket# Driver
 Hauling Ticket# Check#
 Route Billing # 0012607
 State Waste Code Gen EPA ID
 Manifest 1
 Destination Grid
 PO 23-1025
 Profile 636592IL (GASOLINE AND DIESEL EXCLUDED UST CONTAMINATED SOILS)
 Generator 117-EAST-WEST PROPERTIES LLC EAST-WEST PROP (S ASHLAND AVE)

	Time	Scale	Operator	Inbound	Gross	
In	09/11/2023 09:15:20	Inbound 3	ndedina		82840 lb	
Out	09/11/2023 09:15:20		ndedina		29780 lb	
					Net	53060 lb
					Tons	26.53

Comments

Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1	Declass Soil-Tons-	100	26.53 Tons				COOK
2	WWMT-WASTE WATER M	100	26.53 Tons				COOK

Total Tax
 Total Ticket

Driver`s Signature

Electronic Filing: Received, Clerk's Office 09/09/2024



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 Joliet, IL, 60436
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Reprint
 Ticket# 1701144

Customer Name PERRY ENVIRONMENTAL 636592IL Carrier ANFIBIOUS ANFIBIOUS
 Ticket Date 09/11/2023 Vehicle# 24 Volume 15.0
 Payment Type Credit Account Container
 Manual Ticket# Driver
 Hauling Ticket# Check#
 Route Billing # 0012607
 State Waste Code Gen EPA ID
 Manifest 1
 Destination Grid
 PO 23-1025
 Profile 636592IL (GASOLINE AND DIESEL EXCLUDED UST CONTAMINATED SOILS)
 Generator 117-EAST-WEST PROPERTIES LLC EAST-WEST PROP (S ASHLAND AVE)

	Time	Scale	Operator	Inbound	Gross	
In	09/11/2023 09:27:50	Inbound 1	twashi17		Tare	78380 lb
Out	09/11/2023 09:27:50		twashi17		Net	30720 lb
					Tons	47660 lb
						23.83

Comments

Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1	Declass Soil-Tons-	100	23.83	Tons			COOK
2	WWM-T-WASTE WATER M	100	23.83	Tons			COOK

Total Tax
 Total Ticket

Driver's Signature

Electronic Filing: Received, Clerk's Office 09/09/2024



Laraway RDF
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 Joliet, IL, 60436
 Ph: 815 727 6148

Reprint
 Ticket# 1701147

Customer Name PERRY ENVIRONMENTAL 636592IL Carrier TONKA TONKA
 Ticket Date 09/11/2023 Vehicle# 26 Volume 15.0
 Payment Type Credit Account Container
 Manual Ticket# Driver
 Hauling Ticket# Check#
 Route Billing # 0012607
 State Waste Code Gen EPA ID
 Manifest 1
 Destination Grid
 PO 23-1025
 Profile 636592IL (GASOLINE AND DIESEL EXCLUDED UST CONTAMINATED SOILS)
 Generator 117-EAST-WEST PROPERTIES LLC EAST-WEST PROP (S ASHLAND AVE)

	Time	Scale	Operator	Inbound	Gross	
In	09/11/2023 09:32:36	Inbound 4	ndedina		Tare	83040 lb
Out	09/11/2023 09:32:36		ndedina		Net	33360 lb
					Tons	49680 lb
						24.84

Comments

Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1	Declass Soil-Tons-	100	24.84	Tons			COOK
2	WWMT-WASTE WATER M	100	24.84	Tons			COOK

Total Tax
 Total Ticket

Driver's Signature

Electronic Filing: Received, Clerk's Office 09/09/2024



Laraway RDF
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 Joliet, IL, 60436
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Reprint
 Ticket# 1701193

Customer Name PERRY ENVIRONMENTAL 636592IL Carrier TONKA TONKA
 Ticket Date 09/11/2023 Vehicle# 84 Volume 15.0
 Payment Type Credit Account Container
 Manual Ticket# Driver
 Hauling Ticket# Check#
 Route Billing # 0012607
 State Waste Code Gen EPA ID
 Manifest 1
 Destination Grid
 PO 23-1025
 Profile 636592IL (GASOLINE AND DIESEL EXCLUDED UST CONTAMINATED SOILS)
 Generator 117-EAST-WEST PROPERTIES LLC EAST-WEST PROP (S ASHLAND AVE)

	Time	Scale	Operator	Inbound	Gross	
In	09/11/2023 10:25:35	Inbound 2	twashil7			83320 lb
Out	09/11/2023 10:25:35		twashil7		Tare	33800 lb
					Net	49520 lb
					Tons	24.76

Comments

Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1	Declass Soil-Tons-	100	24.76	Tons			COOK
2	WWMT-WASTE WATER M	100	24.76	Tons			COOK

Total Tax
 Total Ticket

Driver's Signature

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Laraway RDF
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 Joliet, IL, 60436
 Ph: 815 727 6148

Reprint
 Ticket# 1701241

Customer Name PERRY ENVIRONMENTAL 636592IL Carrier TOPNOTCH TOPNOTCH
 Ticket Date 09/11/2023 Vehicle# 56 Volume 15.0
 Payment Type Credit Account Container
 Manual Ticket# Driver
 Hauling Ticket# Check#
 Route Billing # 0012607
 State Waste Code Gen EPA ID
 Manifest 1
 Destination Grid
 PO 23-1025
 Profile 636592IL (GASOLINE AND DIESEL EXCLUDED UST CONTAMINATED SOILS)
 Generator 117-EAST-WEST PROPERTIES LLC EAST-WEST PROP (S ASHLAND AVE)

	Time	Scale	Operator	Inbound	Gross	
In	09/11/2023 11:22:36	Inbound 1	MDELAR			85300 lb
Out	09/11/2023 11:22:36		MDELAR			31720 lb
					Net	53580 lb
					Tons	26.79

Comments

Product	ID%	Qty	UOM	Rate	Tax	Amount	Origin
1	Declass Soil-Tons-	100	26.79	Tons			COOK
2	WWMT-WASTE WATER M	100	26.79	Tons			COOK

Total Tax
 Total Ticket

Driver's Signature

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Laraway RDF
 21233 W. Laraway Rd
 Joliet, IL, 60436
 Ph: 815 727 6148

Reprint
 Ticket# 1701242

Customer Name PERRY ENVIRONMENTAL 636592IL Carrier TOPNOTCH TOPNOTCH
 Ticket Date 09/11/2023 Vehicle# 49 Volume 15.0
 Payment Type Credit Account Container
 Manual Ticket# Driver
 Hauling Ticket# Check#
 Route Billing # 0012607
 State Waste Code Gen EPA ID
 Manifest 1
 Destination Grid
 PO 23-1025
 Profile 636592IL (GASOLINE AND DIESEL EXCLUDED UST CONTAMINATED SOILS)
 Generator 117-EAST-WEST PROPERTIES LLC EAST-WEST PROP (S ASHLAND AVE)

	Time	Scale	Operator	Inbound	Gross	
In	09/11/2023 11:22:43	Inbound 3	twashi17		Tare	79380 lb
Out	09/11/2023 11:22:43		twashi17		Net	30720 lb
					Tons	48660 lb
						24.33

Comments

Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1	Declass Soil-Tons-	100	24.33	Tons			COOK
2	WWMT-WASTE WATER M	100	24.33	Tons			COOK

Total Tax
 Total Ticket

Driver`s Signature

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Laraway RDF
 21233 W. Laraway Rd
 Joliet, IL, 60436
 Ph: 815 727 6148

Reprint
 Ticket# 1701246

Customer Name PERRY ENVIRONMENTAL 636592IL Carrier MIDWEST MIDWEST
 Ticket Date 09/11/2023 Vehicle# 16 Volume 15.0
 Payment Type Credit Account Container
 Manual Ticket# Driver
 Hauling Ticket# Check#
 Route Billing # 0012607
 State Waste Code Gen EPA ID
 Manifest 1
 Destination Grid
 PO 23-1025
 Profile 636592IL (GASOLINE AND DIESEL EXCLUDED UST CONTAMINATED SOILS)
 Generator 117-EAST-WEST PROPERTIES LLC EAST-WEST PROP (S ASHLAND AVE)

	Time	Scale	Operator	Inbound	Gross	
In	09/11/2023 11:29:49	Inbound 4	MDELAR			75160 lb
Out	09/11/2023 11:29:49		MDELAR			30680 lb
					Net	44480 lb
					Tons	22.24

Comments

Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1	Declass Soil-Tons-	100	22.24	Tons			COOK
2	WWMT-WASTE WATER M	100	22.24	Tons			COOK

Total Tax
 Total Ticket

Driver's Signature

Electronic Filing: Received, Clerk's Office 09/09/2024



Laraway RDF
 21233 W. Laraway Rd
 Joliet, IL, 60436
 Ph: 815 727 6148

Reprint
 Ticket# 1701284

Customer Name PERRY ENVIRONMENTAL 636592IL Carrier ANFIBIOUS ANFIBIOUS
 Ticket Date 09/11/2023 Vehicle# 24 Volume 15.0
 Payment Type Credit Account Container
 Manual Ticket# Driver
 Hauling Ticket# Check#
 Route Billing # 0012607
 State Waste Code Gen EPA ID
 Manifest 1
 Destination Grid
 PO 23-1025
 Profile 636592IL (GASOLINE AND DIESEL EXCLUDED UST CONTAMINATED SOILS)
 Generator 117-EAST-WEST PROPERTIES LLC EAST-WEST PROP (S ASHLAND AVE)

	Time	Scale	Operator	Inbound	Gross	
In	09/11/2023 12:10:00	Inbound 1	ndedina		Tare	74080 lb
Out	09/11/2023 12:10:00		ndedina		Net	30720 lb
					Tons	43360 lb
						21.68

Comments

Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1 Declass Soil-Tons-	100	21.68	Tons				COOK
2 WWMT-WASTE WATER M	100	21.68	Tons				COOK

Total Tax
 Total Ticket

Driver`s Signature

Electronic Filing: Received, Clerk's Office 09/09/2024



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Reprint
 Ticket# 1701287

Customer Name PERRY ENVIRONMENTAL 636592IL Carrier MIDWEST MIDWEST
 Ticket Date 09/11/2023 Vehicle# 77 Volume 15.0
 Payment Type Credit Account Container
 Manual Ticket# Driver
 Hauling Ticket# Check#
 Route Billing # 0012607
 State Waste Code Gen EPA ID
 Manifest 1
 Destination Grid
 PO 23-1025
 Profile 636592IL (GASOLINE AND DIESEL EXCLUDED UST CONTAMINATED SOILS)
 Generator 117-EAST-WEST PROPERTIES LLC EAST-WEST PROP (S ASHLAND AVE)

	Time	Scale	Operator	Inbound	Gross	
In	09/11/2023 12:16:03	Inbound 3	twashi17		Tare	76140 lb
Out	09/11/2023 12:16:03		twashi17		Net	30300 lb
					Tons	45840 lb
						22.92

Comments

Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1	Declass Soil-Tons-	100	22.92	Tons			COOK
2	WWMT-WASTE WATER M	100	22.92	Tons			COOK

Total Tax
 Total Ticket

Driver's Signature

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Reprint
 Ticket# 1701291

Customer Name PERRY ENVIRONMENTAL 636592IL Carrier ANFIBIOUS ANFIBIOUS
 Ticket Date 09/11/2023 Vehicle# 555 Volume 15.0
 Payment Type Credit Account Container
 Manual Ticket# Driver
 Hauling Ticket# Check#
 Route Billing # 0012607
 State Waste Code Gen EPA ID
 Manifest 1
 Destination Grid
 PO 23-1025
 Profile 636592IL (GASOLINE AND DIESEL EXCLUDED UST CONTAMINATED SOILS)
 Generator 117-EAST-WEST PROPERTIES LLC EAST-WEST PROP (S ASHLAND AVE)

	Time	Scale	Operator	Inbound	Gross	79400 lb
In	09/11/2023 12:21:19	Inbound 4	ndedina		Tare	29400 lb
Out	09/11/2023 12:21:19		ndedina		Net	50000 lb
					Tons	25.00

Comments

Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1 Declass Soil-Tons-	100	25.00	Tons				COOK
2 WWMT-WASTE WATER M	100	25.00	Tons				COOK

Total Tax
 Total Ticket

Driver's Signature

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Reprint
 Ticket# 1701304

Customer Name PERRY ENVIRONMENTAL 636592IL Carrier TONKA TONKA
 Ticket Date 09/11/2023 Vehicle# 26 Volume 15.0
 Payment Type Credit Account Container
 Manual Ticket# Driver
 Hauling Ticket# Check#
 Route Billing # 0012607
 State Waste Code Gen EPA ID
 Manifest 1
 Destination Grid
 PO 23-1025
 Profile 636592IL (GASOLINE AND DIESEL EXCLUDED UST CONTAMINATED SOILS)
 Generator 117-EAST-WEST PROPERTIES LLC EAST-WEST PROP (S ASHLAND AVE)

	Time	Scale	Operator	Inbound	Gross	74120 lb
In	09/11/2023 12:36:57	Inbound 4	ndedina		Tare	33360 lb
Out	09/11/2023 12:36:57		ndedina		Net	40760 lb
					Tons	20.38

Comments

Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1 Declass Soil-Tons-	100	20.38	Tons				COOK
2 WWMT-WASTE WATER M	100	20.38	Tons				COOK

Total Tax
 Total Ticket

Driver's Signature

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Reprint
 Ticket# 1701319

Customer Name PERRY ENVIRONMENTAL 636592IL Carrier TONKA TONKA
 Ticket Date 09/11/2023 Vehicle# 84 Volume 15.0
 Payment Type Credit Account Container
 Manual Ticket# Driver
 Hauling Ticket# Check#
 Route Billing # 0012607
 State Waste Code Gen EPA ID
 Manifest 1
 Destination Grid
 PO 23-1025
 Profile 636592IL (GASOLINE AND DIESEL EXCLUDED UST CONTAMINATED SOILS)
 Generator 117-EAST-WEST PROPERTIES LLC EAST-WEST PROP (S ASHLAND AVE)

	Time	Scale	Operator	Inbound	Gross	
In	09/11/2023 12:54:38	Inbound 3	MDELAR		Tare	75520 lb
Out	09/11/2023 12:54:38		MDELAR		Net	33800 lb
					Tons	41720 lb
						20.86

Comments

Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1	Declass Soil-Tons-	100	20.86	Tons			COOK
2	WWTM-WASTE WATER M	100	20.86	Tons			COOK

Total Tax
 Total Ticket

Driver's Signature

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Reprint
 Ticket# 1702071

Customer Name PERRY ENVIRONMENTAL 636592IL Carrier TOPNOTCH TOPNOTCH
 Ticket Date 09/13/2023 Vehicle# 54 Volume 15.0
 Payment Type Credit Account Container
 Manual Ticket# Driver
 Hauling Ticket# Check#
 Route Billing # 0012607
 State Waste Code Gen EPA ID
 Manifest 1
 Destination Grid
 PO 23-1025
 Profile 636592IL (GASOLINE AND DIESEL EXCLUDED UST CONTAMINATED SOILS)
 Generator 117-EAST-WEST PROPERTIES LLC EAST-WEST PROP (S ASHLAND AVE)

	Time	Scale	Operator	Inbound	Gross	
In	09/13/2023 07:46:39	Inbound 4	MDELAR		Tare	69620 lb
Out	09/13/2023 07:46:39		MDELAR		Net	26460 lb
					Tons	43160 lb
						21.58

Comments

Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1	Declass Soil-Tons-	100	21.58	Tons			COOK
2	WWMT-WASTE WATER M	100	21.58	Tons			COOK

Total Tax
 Total Ticket

Driver's Signature

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Reprint
 Ticket# 1702072

Customer Name PERRY ENVIRONMENTAL 636592IL Carrier TOPNOTCH TOPNOTCH
 Ticket Date 09/13/2023 Vehicle# 49 Volume 15.0
 Payment Type Credit Account Container
 Manual Ticket# Driver
 Hauling Ticket# Check#
 Route Billing # 0012607
 State Waste Code Gen EPA ID
 Manifest 1
 Destination Grid
 PO 23-1025
 Profile 636592IL (GASOLINE AND DIESEL EXCLUDED UST CONTAMINATED SOILS)
 Generator 117-EAST-WEST PROPERTIES LLC EAST-WEST PROP (S ASHLAND AVE)

	Time	Scale	Operator	Inbound	Gross	
In	09/13/2023 07:46:53	Inbound 1	ndedina		Tare	73700 lb
Out	09/13/2023 07:46:53		ndedina		Net	30720 lb
					Tons	42980 lb
						21.49

Comments

Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1	Declass Soil-Tons-	100	21.49	Tons			COOK
2	WWMT-WASTE WATER M	100	21.49	Tons			COOK

Total Tax
 Total Ticket

Driver's Signature

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Reprint
 Ticket# 1702132

Customer Name PERRY ENVIRONMENTAL 636592IL Carrier TOPNOTCH TOPNOTCH
 Ticket Date 09/13/2023 Vehicle# 62 Volume 15.0
 Payment Type Credit Account Container
 Manual Ticket# Driver
 Hauling Ticket# Check#
 Route Billing # 0012607
 State Waste Code Gen EPA ID
 Manifest 1 Grid
 Destination
 PO 23-1025
 Profile 636592IL (GASOLINE AND DIESEL EXCLUDED UST CONTAMINATED SOILS)
 Generator 117-EAST-WEST PROPERTIES LLC EAST-WEST PROP (S ASHLAND AVE)

	Time	Scale	Operator	Inbound	Gross	
In	09/13/2023 08:29:12	Inbound 1	MDELAR		Tare	70300 lb
Out	09/13/2023 08:29:12		MDELAR		Net	27060 lb
					Tons	43240 lb
						21.62

Comments

Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1	Declass Soil-Tons-	100	21.62	Tons			COOK
2	WWMT-WASTE WATER M	100	21.62	Tons			COOK

Total Tax
 Total Ticket

Driver's Signature

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Reprint
 Ticket# 1702135

Customer Name PERRY ENVIRONMENTAL 636592IL Carrier CERTIFIED CERTIFIED
 Ticket Date 09/13/2023 Vehicle# 21 Volume 15.0
 Payment Type Credit Account Container
 Manual Ticket# Driver
 Hauling Ticket# Check#
 Route Billing # 0012607
 State Waste Code Gen EPA ID
 Manifest 1
 Destination Grid
 PO 23-1025
 Profile 636592IL (GASOLINE AND DIESEL EXCLUDED UST CONTAMINATED SOILS)
 Generator 117-EAST-WEST PROPERTIES LLC EAST-WEST PROP (S ASHLAND AVE)

	Time	Scale	Operator	Inbound	Gross	
In	09/13/2023 08:30:23	Inbound 2	ndedina		Tare	78220 lb
Out	09/13/2023 08:30:23		ndedina		Net	28700 lb
					Tons	49520 lb
						24.76

Comments

Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1	Declass Soil-Tons-	100	24.76	Tons			COOK
2	WWMT-WASTE WATER M	100	24.76	Tons			COOK

Total Tax
 Total Ticket

Driver's Signature

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Reprint
 Ticket# 1702139

Customer Name PERRY ENVIRONMENTAL 636592IL Carrier TOPNOTCH TOPNOTCH
 Ticket Date 09/13/2023 Vehicle# 47 Volume 15.0
 Payment Type Credit Account Container
 Manual Ticket# Driver
 Hauling Ticket# Check#
 Route Billing # 0012607
 State Waste Code Gen EPA ID
 Manifest 1
 Destination Grid
 PO 23-1025
 Profile 636592IL (GASOLINE AND DIESEL EXCLUDED UST CONTAMINATED SOILS)
 Generator 117-EAST-WEST PROPERTIES LLC EAST-WEST PROP (S ASHLAND AVE)

	Time	Scale	Operator	Inbound	Gross	
In	09/13/2023 08:32:11	Inbound 4	ndedina		68320 lb	
Out	09/13/2023 08:32:11		ndedina		27300 lb	
					41020 lb	
					Tons	20.51

Comments

Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1	Declass Soil-Tons-	100	20.51	Tons			COOK
2	WWT-WASTE WATER M	100	20.51	Tons			COOK

Total Tax
 Total Ticket

Driver's Signature

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Reprint
 Ticket# 1702165

Customer Name PERRY ENVIRONMENTAL 636592IL Carrier MIDWEST MIDWEST
 Ticket Date 09/13/2023 Vehicle# 84 Volume 15.0
 Payment Type Credit Account Container
 Manual Ticket# Driver
 Hauling Ticket# Check#
 Route Billing # 0012607
 State Waste Code Gen EPA ID
 Manifest 1
 Destination Grid
 PO 23-1025
 Profile 636592IL (GASOLINE AND DIESEL EXCLUDED UST CONTAMINATED SOILS)
 Generator 117-EAST-WEST PROPERTIES LLC EAST-WEST PROP (S ASHLAND AVE)

	Time	Scale	Operator	Inbound	Gross	
In	09/13/2023 08:52:56	Inbound 2	MDELAR		Tare	75160 lb
Out	09/13/2023 08:52:56		MDELAR		Net	29900 lb
					Tons	45260 lb
						22.63

Comments

Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1	Declass Soil-Tons-	100	22.63	Tons			COOK
2	WWM-T-WASTE WATER M	100	22.63	Tons			COOK

Total Tax
 Total Ticket

Driver's Signature

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Reprint
 Ticket# 1702167

Customer Name PERRY ENVIRONMENTAL 636592IL Carrier MIDWEST MIDWEST
 Ticket Date 09/13/2023 Vehicle# 16 Volume 15.0
 Payment Type Credit Account Container
 Manual Ticket# Driver
 Hauling Ticket# Check#
 Route Billing # 0012607
 State Waste Code Gen EPA ID
 Manifest 1 Grid
 Destination
 PO 23-1025
 Profile 636592IL (GASOLINE AND DIESEL EXCLUDED UST CONTAMINATED SOILS)
 Generator 117-EAST-WEST PROPERTIES LLC EAST-WEST PROP (S ASHLAND AVE)

	Time	Scale	Operator	Inbound	Gross	
In	09/13/2023 08:56:07	Inbound 3	twashi17			69300 lb
Out	09/13/2023 08:56:07		twashi17		Tare	30680 lb
					Net	38620 lb
					Tons	19.31

Comments

Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1	Declass Soil-Tons-	100	19.31	Tons			COOK
2	WWMT-WASTE WATER M	100	19.31	Tons			COOK

Total Tax
 Total Ticket

Driver's Signature

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Reprint
 Ticket# 1702176

Customer Name PERRY ENVIRONMENTAL 636592IL Carrier MIDWEST MIDWEST
 Ticket Date 09/13/2023 Vehicle# 28 Volume 15.0
 Payment Type Credit Account Container
 Manual Ticket# Driver
 Hauling Ticket# Check#
 Route Billing # 0012607
 State Waste Code Gen EPA ID
 Manifest 1 Grid
 Destination
 PO 23-1025
 Profile 636592IL (GASOLINE AND DIESEL EXCLUDED UST CONTAMINATED SOILS)
 Generator 117-EAST-WEST PROPERTIES LLC EAST-WEST PROP (S ASHLAND AVE)

	Time	Scale	Operator	Inbound	Gross	
In	09/13/2023 09:11:48	Inbound 2	twashil7		72000 lb	
Out	09/13/2023 09:11:48		twashil7		Tare 29780 lb	
					Net 42220 lb	
					Tons 21.11	

Comments

Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1	Declass Soil-Tons-	100	21.11	Tons			COOK
2	WWMT-WASTE WATER M	100	21.11	Tons			COOK

Total Tax
 Total Ticket

Driver's Signature

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Reprint
 Ticket# 1702267

Customer Name PERRY ENVIRONMENTAL 636592IL Carrier TOPNOTCH TOPNOTCH
 Ticket Date 09/13/2023 Vehicle# 49 Volume 15.0
 Payment Type Credit Account Container
 Manual Ticket# Driver
 Hauling Ticket# Check#
 Route Billing # 0012607
 State Waste Code Gen EPA ID
 Manifest 1 Grid
 Destination
 PO 23-1025
 Profile 636592IL (GASOLINE AND DIESEL EXCLUDED UST CONTAMINATED SOILS)
 Generator 117-EAST-WEST PROPERTIES LLC EAST-WEST PROP (S ASHLAND AVE)

	Time	Scale	Operator	Inbound	Gross	
In	09/13/2023 10:28:21	Inbound 4	twashi17		Tare	73620 lb
Out	09/13/2023 10:28:21		twashi17		Net	30720 lb
					Tons	42900 lb
						21.45

Comments

Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1	Declass Soil-Tons-	100	21.45	Tons			COOK
2	WWMT-WASTE WATER M	100	21.45	Tons			

Total Tax
 Total Ticket

Driver's Signature

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Reprint
 Ticket# 1702279

Customer Name PERRY ENVIRONMENTAL 636592IL Carrier TOPNOTCH TOPNOTCH
 Ticket Date 09/13/2023 Vehicle# 54 Volume 15.0
 Payment Type Credit Account Container
 Manual Ticket# Driver
 Hauling Ticket# Check#
 Route Billing # 0012607
 State Waste Code Gen EPA ID
 Manifest 1
 Destination Grid
 PO 23-1025
 Profile 636592IL (GASOLINE AND DIESEL EXCLUDED UST CONTAMINATED SOILS)
 Generator 117-EAST-WEST PROPERTIES LLC EAST-WEST PROP (S ASHLAND AVE)

	Time	Scale	Operator	Inbound	Gross	
In	09/13/2023 10:48:21	Inbound 4	ndedina		Tare	67180 lb
Out	09/13/2023 10:48:21		ndedina		Net	26460 lb
					Tons	40720 lb
						20.36

Comments

Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1 Declass Soil-Tons-	100	20.36	Tons				COOK
2 WWMT-WASTE WATER M	100	20.36	Tons				COOK

Total Tax
 Total Ticket

Driver's Signature

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Reprint
 Ticket# 1702352

Customer Name PERRY ENVIRONMENTAL 636592IL Carrier CERTIFIED CERTIFIED
 Ticket Date 09/13/2023 Vehicle# 21 Volume 15.0
 Payment Type Credit Account Container
 Manual Ticket# Driver
 Hauling Ticket# Check#
 Route Billing # 0012607
 State Waste Code Gen EPA ID
 Manifest 1
 Destination Grid
 PO 23-1025
 Profile 636592IL (GASOLINE AND DIESEL EXCLUDED UST CONTAMINATED SOILS)
 Generator 117-EAST-WEST PROPERTIES LLC EAST-WEST PROP (S ASHLAND AVE)

	Time	Scale	Operator	Inbound	Gross	
In	09/13/2023 11:33:27	Inbound 1	ndedina		Tare	66160 lb
Out	09/13/2023 11:33:27		ndedina		Net	28700 lb
					Tons	37460 lb
						18.73

Comments

Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1	Declass Soil-Tons-	100	18.73	Tons			COOK
2	WWT-WASTE WATER M	100	18.73	Tons			COOK

Total Tax
 Total Ticket

Driver`s Signature

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Reprint
 Ticket# 1702377

Customer Name PERRY ENVIRONMENTAL 636592IL Carrier TOPNOTCH TOPNOTCH
 Ticket Date 09/13/2023 Vehicle# 47 Volume 15.0
 Payment Type Credit Account Container
 Manual Ticket# Driver
 Hauling Ticket# Check#
 Route Billing # 0012607
 State Waste Code Gen EPA ID
 Manifest 1
 Destination Grid
 PO 23-1025
 Profile 636592IL (GASOLINE AND DIESEL EXCLUDED UST CONTAMINATED SOILS)
 Generator 117-EAST-WEST PROPERTIES LLC EAST-WEST PROP (S ASHLAND AVE)

	Time	Scale	Operator	Inbound	Gross	64780 lb
In	09/13/2023 11:52:18	Inbound 3	ndedina		Tare	27300 lb
Out	09/13/2023 11:52:18		ndedina		Net	37480 lb
					Tons	18.74

Comments

Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1	Declass Soil-Tons-	100	18.74	Tons			COOK
2	WWMT-WASTE WATER M	100	18.74	Tons			COOK

Total Tax
 Total Ticket

Driver's Signature

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Reprint
 Ticket# 1702406

Customer Name PERRY ENVIRONMENTAL 636592IL Carrier TOPNOTCH TOPNOTCH
 Ticket Date 09/13/2023 Vehicle# 62 Volume 15.0
 Payment Type Credit Account Container
 Manual Ticket# Driver
 Hauling Ticket# Check#
 Route Billing # 0012607
 State Waste Code Gen EPA ID
 Manifest 1 Grid
 Destination
 PO 23-1025
 Profile 636592IL (GASOLINE AND DIESEL EXCLUDED UST CONTAMINATED SOILS)
 Generator 117-EAST-WEST PROPERTIES LLC EAST-WEST PROP (S ASHLAND AVE)

	Time	Scale	Operator	Inbound	Gross	
In	09/13/2023 12:19:58	Inbound 1	MDELAR			68460 lb
					Tare	27060 lb
Out	09/13/2023 12:19:58		MDELAR		Net	41400 lb
					Tons	20.70

Comments

Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1	Declass Soil-Tons-	100	20.70 Tons				COOK
2	WWM-TASTE WATER M	100	20.70 Tons				COOK

Total Tax
 Total Ticket

Driver's Signature

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Reprint
 Ticket# 1702444

Customer Name PERRY ENVIRONMENTAL 636592IL Carrier MIDWEST MIDWEST
 Ticket Date 09/13/2023 Vehicle# 16 Volume 15.0
 Payment Type Credit Account Container
 Manual Ticket# Driver
 Hauling Ticket# Check#
 Route Billing # 0012607
 State Waste Code Gen EPA ID
 Manifest 1
 Destination Grid
 PO 23-1025
 Profile 636592IL (GASOLINE AND DIESEL EXCLUDED UST CONTAMINATED SOILS)
 Generator 117-EAST-WEST PROPERTIES LLC EAST-WEST PROP (S ASHLAND AVE)

	Time	Scale	Operator	Inbound	Gross	71560 lb
In	09/13/2023 12:49:52	Inbound 4	ndedina		Tare	30680 lb
Out	09/13/2023 12:49:52		ndedina		Net	40880 lb
					Tons	20.44

Comments

Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1	Declass Soil-Tons-	100	20.44	Tons			COOK
2	WWMT-WASTE WATER M	100	20.44	Tons			COOK

Total Tax
 Total Ticket

Driver's Signature

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Reprint
 Ticket# 1702459

Customer Name PERRY ENVIRONMENTAL 636592IL Carrier MIDWEST MIDWEST
 Ticket Date 09/13/2023 Vehicle# 28 Volume 15.0
 Payment Type Credit Account Container
 Manual Ticket# Driver
 Hauling Ticket# Check#
 Route Billing # 0012607
 State Waste Code Gen EPA ID
 Manifest 1 Grid
 Destination
 PO 23-1025
 Profile 636592IL (GASOLINE AND DIESEL EXCLUDED UST CONTAMINATED SOILS)
 Generator 117-EAST-WEST PROPERTIES LLC EAST-WEST PROP (S ASHLAND AVE)

	Time	Scale	Operator	Inbound	Gross	
In	09/13/2023 13:00:21	Inbound 1	MDELAR		70360 lb	
Out	09/13/2023 13:00:21		MDELAR		29780 lb	
					40580 lb	
					Tons	20.29

Comments

Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1	Declass Soil-Tons-	100	20.29	Tons			COOK
2	WWMT-WASTE WATER M	100	20.29	Tons			COOK

Total Tax
 Total Ticket

Driver's Signature

Electronic Filing: Received, Clerk's Office 09/09/2024



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Reprint
 Ticket# 1702462

Customer Name PERRY ENVIRONMENTAL 636592IL Carrier MIDWEST MIDWEST
 Ticket Date 09/13/2023 Vehicle# 84 Volume 15.0
 Payment Type Credit Account Container
 Manual Ticket# Driver
 Hauling Ticket# Check#
 Route Billing # 0012607
 State Waste Code Gen EPA ID
 Manifest 1 Grid
 Destination
 PO 23-1025
 Profile 636592IL (GASOLINE AND DIESEL EXCLUDED UST CONTAMINATED SOILS)
 Generator 117-EAST-WEST PROPERTIES LLC EAST-WEST PROP (S ASHLAND AVE)

	Time	Scale	Operator	Inbound	Gross	61580 lb
In	09/13/2023 13:01:31	Inbound 1	MDELAR		Tare	29900 lb
Out	09/13/2023 13:01:31		MDELAR		Net	31680 lb
					Tons	15.84

Comments

Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1	Declass Soil-Tons-	100	15.84	Tons			COOK
2	WWMT-WASTE WATER M	100	15.84	Tons			COOK

Total Tax
 Total Ticket

Driver`s Signature

Electronic Filing: Received, Clerk's Office 09/09/2024



Laraway RDF
 21233 W. Laraway Rd
 Joliet, IL, 60436
 Ph: 815 727 6148

Reprint
 Ticket# 1702477

Customer Name PERRY ENVIRONMENTAL 636592IL Carrier TOPNOTCH TOPNOTCH
 Ticket Date 09/13/2023 Vehicle# 49 Volume 15.0
 Payment Type Credit Account Container
 Manual Ticket# Driver
 Hauling Ticket# Check#
 Route Billing # 0012607
 State Waste Code Gen EPA ID
 Manifest 1
 Destination Grid
 PO 23-1025
 Profile 636592IL (GASOLINE AND DIESEL EXCLUDED UST CONTAMINATED SOILS)
 Generator 117-EAST-WEST PROPERTIES LLC EAST-WEST PROP (S ASHLAND AVE)

	Time	Scale	Operator	Inbound	Gross	
In	09/13/2023 13:11:12	Inbound 1	twashi17		69500 lb	
Out	09/13/2023 13:11:12		twashi17		Tare 30720 lb	
					Net 38780 lb	
					Tons 19.39	

Comments

Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1	Declass Soil-Tons-	100	19.39	Tons			COOK
2	WWMT-WASTE WATER M	100	19.39	Tons			COOK

Total Tax
 Total Ticket

Driver's Signature

Electronic Filing: Received, Clerk's Office 09/09/2024



Laraway RDF
 21233 W. Laraway Rd
 Joliet, IL, 60436
 Ph: 815 727 6148

Reprint
 Ticket# 1702507

Customer Name	PERRY ENVIRONMENTAL 636592IL	Carrier	TOPNOTCH TOPNOTCH	Volume	15.0
Ticket Date	09/13/2023	Vehicle#	54		
Payment Type	Credit Account	Container			
Manual Ticket#		Driver			
Hauling Ticket#		Check#			
Route		Billing #	0012607		
State Waste Code		Gen EPA ID			
Manifest	1				
Destination		Grid			
EO	23-1025				
Profile	636592IL (GASOLINE AND DIESEL EXCLUDED UST CONTAMINATED SOILS)				
Generator	117-EAST-WEST PROPERTIES LLC EAST-WEST PROP (S ASHLAND AVE)				

	Time	Scale	Operator	Inbound	Gross	
In	09/13/2023 13:33:15	Inbound 1	ndedina		Tare	64760 lb
Out	09/13/2023 13:33:15		ndedina		Net	26460 lb
					Tons	38300 lb
						19.15

Comments

Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1	Declass Soil-Tons-	100	19.15	Tons			
2	WWMT-WASTE WATER M	100	19.15	Tons			COOK

Total Tax
 Total Ticket

Driver`s Signature

Electronic Filing: Received, Clerk's Office 09/09/2024



Laraway RDF
 21233 W. Laraway Rd
 Joliet, IL, 60436
 Ph: 815 727 6148

Reprint
 Ticket# 1702570

Customer Name PERRY ENVIRONMENTAL 636592IL Carrier TOPNOTCH TOPNOTCH
 Ticket Date 09/13/2023 Vehicle# 47 Volume 15.0
 Payment Type Credit Account Container
 Manual Ticket# Driver
 Hauling Ticket# Check#
 Route Billing # 0012607
 State Waste Code Gen EPA ID
 Manifest 1 Grid
 Destination
 PO 23-1025
 Profile 636592IL (GASOLINE AND DIESEL EXCLUDED UST CONTAMINATED SOILS)
 Generator 117-EAST-WEST PROPERTIES LLC EAST-WEST PROP (S ASHLAND AVE)

In	Time	Scale	Operator	Inbound	Gross	64380 lb
09/13/2023	14:49:51	Inbound 3	twashi17		Tare	27300 lb
09/13/2023	14:49:51		twashi17		Net	37080 lb
					Tons	18.54

Comments

Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1	Declass Soil-Tons-	100	18.54 Tons				COOK
2	WWMT-WASTE WATER M	100	18.54 Tons				COOK

Total Tax
 Total Ticket

Driver's Signature

Electronic Filing: Received, Clerk's Office 09/09/2024



Laraway RDF
 21233 W. Laraway Rd
 Joliet, IL, 60436
 Ph: 815 727 6148

Reprint
 Ticket# 1702574

Customer Name PERRY ENVIRONMENTAL 636592IL Carrier CERTIFIED CERTIFIED
 Ticket Date 09/13/2023 Vehicle# 21 Volume 15.0
 Payment Type Credit Account Container
 Manual Ticket# Driver
 Hauling Ticket# Check#
 Route Billing # 0012607
 State Waste Code Gen EPA ID
 Manifest 1 Grid
 Destination
 PO 23-1025
 Profile 636592IL (GASOLINE AND DIESEL EXCLUDED UST CONTAMINATED SOILS)
 Generator 117-EAST-WEST PROPERTIES LLC EAST-WEST PROP (S ASHLAND AVE)

	Time	Scale	Operator	Inbound	Gross	
In	09/13/2023 15:01:14	Inbound 2	ndedina			73760 lb
Out	09/13/2023 15:01:14		ndedina		Tare	28700 lb
					Net	45060 lb
					Tons	22.53

Comments

Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1	Declass Soil-Tons-	100	22.53	Tons			COOK
2	WWMT-WASTE WATER M	100	22.53	Tons			

Total Tax
 Total Ticket

Driver's Signature

Electronic Filing: Received, Clerk's Office 09/09/2024



Laraway RDF
 21233 W. Laraway Rd
 Joliet, IL, 60436
 Ph: 815 727 6148

Reprint
 Ticket# 1702690

Customer Name PERRY ENVIRONMENTAL 636592IL Carrier MIDWEST MIDWEST
 Ticket Date 09/14/2023 Vehicle# 77 Volume 15.0
 Payment Type Credit Account Container
 Manual Ticket# Driver
 Hauling Ticket# Check#
 Route Billing # 0012607
 State Waste Code Gen EPA ID
 Manifest 1
 Destination Grid
 PO 23-1025
 Profile 636592IL (GASOLINE AND DIESEL EXCLUDED UST CONTAMINATED SOILS)
 Generator 117-EAST-WEST PROPERTIES LLC EAST-WEST PROP (S ASHLAND AVE)

	Time	Scale	Operator	Inbound	Gross	
In	09/14/2023 08:09:35	Inbound 2	twashi17			73120 lb
Out	09/14/2023 08:09:35		twashi17			30300 lb
					Net	42820 lb
					Tons	21.41

Comments

Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1 Declass Soil-Tons-	100	21.41	Tons				COOK
2 WWMT-WASTE WATER M	100	21.41	Tons				COOK

Total Tax
 Total Ticket

Driver's Signature

Electronic Filing: Received, Clerk's Office 09/09/2024



Laraway RDF
 21233 W. Laraway Rd
 Joliet, IL, 60436
 Ph: 815 727 6148

Reprint
 Ticket# 1702693

Customer Name PERRY ENVIRONMENTAL 636592IL Carrier TOPNOTCH TOPNOTCH
 Ticket Date 09/14/2023 Vehicle# 501 Volume 15.0
 Payment Type Credit Account Container
 Manual Ticket# Driver
 Hauling Ticket# Check#
 Route Billing # 0012607
 State Waste Code Gen EPA ID
 Manifest 1 Grid
 Destination
 PO 23-1025
 Profile 636592IL (GASOLINE AND DIESEL EXCLUDED UST CONTAMINATED SOILS)
 Generator 117-EAST-WEST PROPERTIES LLC EAST-WEST PROP (S ASHLAND AVE)

	Time	Scale	Operator	Inbound	Gross	70820 lb
In	09/14/2023 08:11:56	Inbound 2	twashi17		Tare	29260 lb
Out	09/14/2023 08:11:56		twashi17		Net	41560 lb
					Tons	20.78

Comments

Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1	Declass Soil-Tons-	100	20.78	Tons			COOK
2	WWMT-WASTE WATER M	100	20.78	Tons			COOK

Total Tax
 Total Ticket

Driver`s Signature

Electronic Filing: Received, Clerk's Office 09/09/2024



Laraway RDF
 21233 W. Laraway Rd
 Joliet, IL, 60436
 Ph: 815 727 6148

Reprint
 Ticket# 1702701

Customer Name PERRY ENVIRONMENTAL 636592IL Carrier TOPNOTCH TOPNOTCH
 Ticket Date 09/14/2023 Vehicle# 56 Volume 15.0
 Payment Type Credit Account Container
 Manual Ticket# Driver
 Hauling Ticket# Check#
 Route Billing # 0012607
 State Waste Code Gen EPA ID
 Manifest 1 Grid
 Destination
 PO 23-1025
 Profile 636592IL (GASOLINE AND DIESEL EXCLUDED UST CONTAMINATED SOILS)
 Generator 117-EAST-WEST PROPERTIES LLC EAST-WEST PROP (S ASHLAND AVE)

	Time	Scale	Operator	Inbound	Gross	
In	09/14/2023 08:18:55	Inbound 3	twashil7		77800 lb	
Out	09/14/2023 08:18:55		twashil7		Tare 31720 lb	
					Net 46080 lb	
					Tons 23.04	

Comments

Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1	Declass Soil-Tons-	100	23.04	Tons			COOK
2	WWMT-WASTE WATER M	100	23.04	Tons			COOK

Total Tax
 Total Ticket

Driver's Signature

Electronic Filing: Received, Clerk's Office 09/09/2024



Laraway RDF
 21233 W. Laraway Rd
 Joliet, IL, 60436
 Ph: 815 727 6148

Reprint
 Ticket# 1702730

Customer Name PERRY ENVIRONMENTAL 636592IL Carrier TTI TTI
 Ticket Date 09/14/2023 Vehicle# 8 Volume 15.0
 Payment Type Credit Account Container
 Manual Ticket# Driver
 Hauling Ticket# Check#
 Route Billing # 0012607
 State Waste Code Gen EPA ID
 Manifest 1
 Destination Grid
 PO 23-1025
 Profile 636592IL (GASOLINE AND DIESEL EXCLUDED UST CONTAMINATED SOILS)
 Generator 117-EAST-WEST PROPERTIES LLC EAST-WEST PROP (S ASHLAND AVE)

	Time	Scale	Operator	Inbound	Gross	
In	09/14/2023 08:44:34	Inbound 2	twashil7		Tare	77460 lb
Out	09/14/2023 08:44:34		twashil7		Net	29800 lb
					Tons	47660 lb
						23.83

Comments

Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1	Declass Soil-Tons-	100	23.83	Tons			COOK
2	WWMT-WASTE WATER M	100	23.83	Tons			COOK

Total Tax
 Total Ticket

Driver`s Signature

Electronic Filing: Received, Clerk's Office 09/09/2024



Laraway RDF
 21233 W. Laraway Rd
 Joliet, IL, 60436
 Ph: 815 727 6148

Reprint
 Ticket# 1702745

Customer Name PERRY ENVIRONMENTAL 636592IL Carrier TOPNOTCH TOPNOTCH
 Ticket Date 09/14/2023 Vehicle# 62 Volume 15.0
 Payment Type Credit Account Container
 Manual Ticket# Driver
 Hauling Ticket# Check#
 Route Billing # 0012607
 State Waste Code Gen EPA ID
 Manifest 1
 Destination Grid
 PO 23-1025
 Profile 636592IL (GASOLINE AND DIESEL EXCLUDED UST CONTAMINATED SOILS)
 Generator 117-EAST-WEST PROPERTIES LLC EAST-WEST PROP (S ASHLAND AVE)

	Time	Scale	Operator	Inbound	Gross	
In	09/14/2023 08:53:31	Inbound 1	ndedina		70100 lb	
Out	09/14/2023 08:53:31		ndedina		Tare 27060 lb	
					Net 43040 lb	
					Tons 21.52	

Comments

Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1 Declass Soil-Tons-	100	21.52	Tons				COOK
2 WWMT-WASTE WATER M	100	21.52	Tons				COOK

Total Tax
 Total Ticket

Driver's Signature

Electronic Filing: Received, Clerk's Office 09/09/2024



Laraway RDF
 21233 W. Laraway Rd
 Joliet, IL, 60436
 Ph: 815 727 6148

Reprint
 Ticket# 1702755

Customer Name PERRY ENVIRONMENTAL 636592IL Carrier TOPNOTCH TOPNOTCH
 Ticket Date 09/14/2023 Vehicle# 5 Volume 15.0
 Payment Type Credit Account Container
 Manual Ticket# Driver
 Hauling Ticket# Check#
 Route Billing # 0012607
 State Waste Code Gen EPA ID
 Manifest 1
 Destination Grid
 PO 23-1025
 Profile 636592IL (GASOLINE AND DIESEL EXCLUDED UST CONTAMINATED SOILS)
 Generator 117-EAST-WEST PROPERTIES LLC EAST-WEST PROP (S ASHLAND AVE)

	Time	Scale	Operator	Inbound	Gross	
In	09/14/2023 09:02:19	Inbound 2	twashi17		78800 lb	
Out	09/14/2023 09:02:19		twashi17		Tare 25060 lb	
					Net 53740 lb	
					Tons 26.87	

Comments

Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1	Declass Soil-Tons-	100	26.87	Tons			COOK
2	WWMT-WASTE WATER M	100	26.87	Tons			COOK

Total Tax
 Total Ticket

Driver's Signature

Electronic Filing: Received, Clerk's Office 09/09/2024



Laraway RDF
 21233 W. Laraway Rd
 Joliet, IL, 60436
 Ph: 815 727 6148

Reprint
 Ticket# 1702772

Customer Name PERRY ENVIRONMENTAL 636592IL Carrier TOPNOTCH TOPNOTCH
 Ticket Date 09/14/2023 Vehicle# 08 Volume 15.0
 Payment Type Credit Account Container
 Manual Ticket# Driver
 Hauling Ticket# Check#
 Route Billing # 0012607
 State Waste Code Gen EPA ID
 Manifest 1 Grid
 Destination
 PO 23-1025
 Profile 636592IL (GASOLINE AND DIESEL EXCLUDED UST CONTAMINATED SOILS)
 Generator 117-EAST-WEST PROPERTIES LLC EAST-WEST PROP (S ASHLAND AVE)

	Time	Scale	Operator	Inbound	Gross	
In	09/14/2023 09:31:30	Inbound 2	ndedina			69520 lb
Out	09/14/2023 09:31:30		ndedina		Tare	32940 lb
					Net	36580 lb
					Tons	18.29

Comments

Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1	Declass Soil-Tons-	100	18.29	Tons			COOK
2	WWT-WASTE WATER M	100	18.29	Tons			COOK

Total Tax
 Total Ticket

Driver's Signature

Electronic Filing: Received, Clerk's Office 09/09/2024



Laraway RDF
 21233 W. Laraway Rd
 Joliet, IL, 60436
 Ph: 815 727 6148

Reprint
 Ticket# 1702799

Customer Name PERRY ENVIRONMENTAL 636592IL Carrier MIDWEST MIDWEST
 Ticket Date 09/14/2023 Vehicle# 95 Volume 15.0
 Payment Type Credit Account Container
 Manual Ticket# Driver
 Hauling Ticket# Check#
 Route Billing # 0012607
 State Waste Code Gen EPA ID
 Manifest 1 Grid
 Destination
 PO 23-1025
 Profile 636592IL (GASOLINE AND DIESEL EXCLUDED UST CONTAMINATED SOILS)
 Generator 117-EAST-WEST PROPERTIES LLC EAST-WEST PROP (S ASHLAND AVE)

	Time	Scale	Operator	Inbound	Gross	
In	09/14/2023 09:59:16	Inbound 4	twashil7		79060 lb	
Out	09/14/2023 09:59:16		twashil7		Tare 31500 lb	
					Net 47560 lb	
					Tons 23.78	

Comments

Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1	Declass Soil-Tons-	100	23.78	Tons			COOK
2	WWMT-WASTE WATER M	100	23.78	Tons			COOK

Total Tax
 Total Ticket

Driver's Signature

Electronic Filing: Received, Clerk's Office 09/09/2024



Laraway RDF
 21233 W. Laraway Rd
 Joliet, IL, 60436
 Ph: 815 727 6148

Reprint
 Ticket# 1702986

Customer Name PERRY ENVIRONMENTAL 636592IL Carrier TOPNOTCH TOPNOTCH
 Ticket Date 09/14/2023 Vehicle# 08 Volume 15.0
 Payment Type Credit Account Container
 Manual Ticket# Driver
 Hauling Ticket# Check#
 Route Billing # 0012607
 State Waste Code Gen EPA ID
 Manifest 1 Grid
 Destination
 PO 23-1025
 Profile 636592IL (GASOLINE AND DIESEL EXCLUDED UST CONTAMINATED SOILS)
 Generator 117-EAST-WEST PROPERTIES LLC EAST-WEST PROP (S ASHLAND AVE)

	Time	Scale	Operator	Inbound	Gross	
In	09/14/2023 13:09:53	Inbound 4	ndedina		68640 lb	
Out	09/14/2023 13:09:53		ndedina		Tare 32940 lb	
					Net 35700 lb	
					Tons 17.85	

Comments

Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1	Declass Soil-Tons-	100	17.85	Tons			COOK
2	WWMT-WASTE WATER M	100	17.85	Tons			COOK

Total Tax
 Total Ticket

Driver's Signature

Electronic Filing: Received, Clerk's Office 09/09/2024



Laraway RDF
 21233 W. Laraway Rd
 Joliet, IL, 60436
 Ph: 815 727 6148

Reprint
 Ticket# 1703228

Customer Name PERRY ENVIRONMENTAL 636592IL Carrier TOPNOTCH TOPNOTCH
 Ticket Date 09/15/2023 Vehicle# 501 Volume 15.0
 Payment Type Credit Account Container
 Manual Ticket# Driver
 Hauling Ticket# Check#
 Route Billing # 0012607
 State Waste Code Gen EPA ID
 Manifest 1
 Destination Grid
 PO 23-1025
 Profile 636592IL (GASOLINE AND DIESEL EXCLUDED UST CONTAMINATED SOILS)
 Generator 117-EAST-WEST PROPERTIES LLC EAST-WEST PROP (S ASHLAND AVE)

	Time	Scale	Operator	Inbound	Gross	
In	09/15/2023 08:12:04	Inbound 3	ndedina		83480 lb	
Out	09/15/2023 08:12:04		ndedina		29260 lb	
					Net	54220 lb
					Tons	27.11

Comments

Product	LD%	Qty	UCM	Rate	Tax	Amount	Origin
1 Declass Soil-Tons-	100	27.11	Tons				COOK
2 WWMT-WASTE WATER M	100	27.11	Tons				COOK

Total Tax
 Total Ticket

Driver's Signature

Electronic Filing: Received, Clerk's Office 09/09/2024



Laraway RDF
 21233 W. Laraway Rd
 Joliet, IL, 60436
 Ph: 815 727 6148

Reprint
 Ticket# 1703466

Customer Name PERRY ENVIRONMENTAL 636592IL Carrier TOPNOTCH TOPNOTCH
 Ticket Date 09/15/2023 Vehicle# 501 Volume 15.0
 Payment Type Credit Account Container
 Manual Ticket# Driver
 Hauling Ticket# Check#
 Route Billing # 0012607
 State Waste Code Gen EPA ID
 Manifest 1
 Destination Grid
 PO 23-1025
 Profile 636592IL (GASOLINE AND DIESEL EXCLUDED UST CONTAMINATED SOILS)
 Generator 117-EAST-WEST PROPERTIES LLC EAST-WEST PROP (S ASHLAND AVE)

In	Time	Scale	Operator	Inbound	Gross	85340 lb
In	09/15/2023 11:35:06	Inbound 2	MDELAR		Tare	29260 lb
Out	09/15/2023 11:35:06		MDELAR		Net	56080 lb
					Tons	28.04

Comments

Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1	Declass Soil-Tons-	100	28.04	Tons			COOK
2	WWMT-WASTE WATER M	100	28.04	Tons			COOK

Total Tax
 Total Ticket

Driver's Signature

*Groundwater Removal Invoices and
Manifests*



Invoice

Mokena
 19701 S. 97th Avenue
 Mokena, Illinois
 60448
 Tel: (708) 479-6900 Fax:



Invoice	
LQ01913542	
Work Order No	Invoice Date
W2200160	9/8/2023

Bill To: Acct #: L000766742
Perry Environmental
 Attn: Michael Keebler
 2803 Old Rochester Road
 Springfield, IL
 62703

Job Site: Site #: 470803
Marathon
 Attn: Accounts Payable
 8100 S. ASHLAND
 Chicago, IL
 60620-4320
 Tel: (000) 000-0000 Fax:
 Email: gflenvinc@gflenv.com

Comments:		Credit Note Comments:																															
Service Date	Service Week	Purchase Order		Rep	Driver	Zone	Route No	Payment Method	Payment Terms	Truck No	Trailer No	Time In	Time Out																				
9/6/2023	36			HG - MOK	AC4			TBD	Net 30 Days	1643																							
Manifest Reference Numbers		Consolidated Manifest Number			Third Party Manifest Ref. No.			Work Order Reference Numbers			Load Number																						
					025247324			MK265013			215140																						
Line No	Part No	Quoted Desc				Srv Sched	Waste Class	Supply Volume	Waste Volume Removed	Qty Billed	Price Per UOM	Billing UOM	Subtotal of Service																				
1	1660	Vac Truck Charge (Inc 1st Hour On Site)				0				1.00000	\$350.0000	Flat rate	\$350.00																				
2	1675	Contaminated Water				0			3400	3400.00000	\$0.5000	Gallon	\$1,700.00																				
3	2999	EERF								1.00000	\$0.0000	Each	\$203.98																				
2% per month (24% per annum) late charge on balances over 30 days from date of invoice								<table border="1"> <thead> <tr> <th colspan="4">Invoice Summary</th> </tr> </thead> <tbody> <tr> <td>IL USA</td> <td>\$0.00</td> <td>Sub-Total</td> <td>\$2,253.98</td> </tr> <tr> <td></td> <td></td> <td>Total Tax</td> <td>\$0.00</td> </tr> <tr> <td></td> <td></td> <td>Total (USD)</td> <td>\$2,253.98</td> </tr> <tr> <td colspan="4">83-2213946</td> </tr> </tbody> </table>						Invoice Summary				IL USA	\$0.00	Sub-Total	\$2,253.98			Total Tax	\$0.00			Total (USD)	\$2,253.98	83-2213946			
Invoice Summary																																	
IL USA	\$0.00	Sub-Total	\$2,253.98																														
		Total Tax	\$0.00																														
		Total (USD)	\$2,253.98																														
83-2213946																																	

Please detach and return stub with your payment



Account Number: L000766742	Amount Due: \$2,253.98
Invoice Number: LQ01913542	Amount Paid:

How to pay your bill:

Credit card, call (708)-479-6900

EFT Payments: Please send your remittance information to GFLUSliquidar@gflenv.com

Cheque payable to **GFL Environmental Services USA, Inc.** along with this stub

00000000 00000L000766742 0000 GFL48000LQ01913542 00000225398 3

Please Remit To:

GFL Environmental Services USA, Inc.
 18927 Hickory Creek Drive, Suite 200
 Mokena, Illinois 60448
 Tel: (708) 479-6900 Fax:

Email: GFLUSliquidar@gflenv.com

Electronic Filing: Received, Clerk's Office 09/09/2024

THESE STANDARD TERMS AND CONDITIONS FORM A PART OF THE AGREEMENT BY AND BETWEEN GFL ENVIRONMENTAL INC., INCLUDING ANY SUBSIDIARIES (COLLECTIVELY "GFL") AND CUSTOMER NAMED ON THE WORK ORDER ("CUSTOMER") TO WHICH THESE STANDARD TERMS AND CONDITIONS ARE ATTACHED (THE "AGREEMENT").

CUSTOMER and GFL AGREE AS FOLLOWS:

1.0. DEFINITIONS

- "Contaminants" means any quantity of PCB, herbicides, pesticides, dioxins, explosives, radioactive or bio-medical material or any other substance, the handling, treatment, transportation or storage of which is regulated by applicable Regulations.
- "Equipment" means all equipment supplied by GFL as described in the Work Order.
- "Facility" means a GFL facility or a third-party disposal facility as indicated on the Work Order which is designated and permitted under applicable Regulations to receive and dispose of Waste.
- "Non-Conforming Waste" means any material or substances, the description of which does not conform to the description(s) (including any manifests) and/or samples thereof provided to GFL by CUSTOMER.
- "Regulations" means all statutes, laws, rules, orders and regulations in effect from time to time by any government or governmental board or agency having jurisdiction over any aspect of the subject matter of this Agreement.
- "Services" includes, as applicable, as described in a Work Order: (i) handling, storing, treating, collecting, transporting, recycling or disposal of Waste; (ii) supply, rental, leasing or sale of Equipment; (iii) supply of products; and (iv) supply of professional services.
- "Term" means the term of this Agreement as described in the Work Order and includes any renewal term thereof pursuant to Section 3.1 of these Terms and Conditions.
- "UMO" means used motor oil.
- "Waste" means only those materials or substances that conform to the description(s) thereof (including any manifests) and samples, if applicable, provided to GFL by CUSTOMER but does not include any Non-Conforming Waste.
- "Work Order" means the form to which these Terms and Conditions are attached and form a part of, which set out the Services to be provided and where applicable, the fees payable for such Services.

2.0. PRICING AND PAYMENT

- The fees and charges payable by CUSTOMER for the Services are as set out in the Work Order, or as invoiced by GFL. CUSTOMER. CUSTOMER acknowledges that fees and charges set out in the Work Order do not include charges for Non-Conforming Waste.
- Unless otherwise specified, invoices may be submitted by GFL at any time after completion of the Services.
- Payment is due upon receipt of invoice. Interest will accrue on all amounts remaining unpaid thirty (30) days after the invoice date at the rate of 2% per month (24% per annum) until paid. GFL reserves the right to suspend all Services until any past due balance is paid in full but such suspension of Services will not constitute termination of this Agreement.
- Where CUSTOMER fails to pay for the Services within thirty (30) days of invoice date, GFL reserves the right to return to CUSTOMER any material or substance collected from CUSTOMER, including Non-Conforming Waste, and CUSTOMER agrees to accept such return, where permitted by applicable Regulations.
- GFL may increase fees and charges as set out in the Work Order annually by giving CUSTOMER thirty (30) days' written notice prior to the effective date of such increase.
- When warranted by increased fuel prices, GFL may, in its sole discretion, charge a reasonable fuel surcharge in addition to the amounts charged for Services and CUSTOMER agrees to pay such charges.
- Fluctuations in the market price of WTI Crude of + or - 25% in any calendar quarter during the Term will result in a corresponding change in the price paid/charged to CUSTOMER for UMO. GFL will provide CUSTOMER with thirty (30) days advance notice of change in the UMO price. If CUSTOMER objects to such change, it may terminate UMO services only by giving GFL written notice within ten (10) days of CUSTOMER's receipt of the notice of UMO price change. If no notice of termination is given by CUSTOMER within such period, the price for UMO will be changed in accordance with such notice of UMO price change and all other terms of this Agreement will remain in effect.
- An additional per gallon processing fee will apply where the water content of UMO collected from CUSTOMER exceeds 5%.
- Fees associated with carbon taxes or levies will apply, including direct and indirect fees charged by any government or governmental board or agency having jurisdiction over any aspect of the subject matter of this Agreement and will be invoiced to CUSTOMER in addition to fees and charges set out in the Work Order.
- GFL may increase amounts charged for its Services at any time during the Term on notice in writing to CUSTOMER if Regulations impose additional taxes, tariffs, fees, surcharges or other charges in respect of any Services provided and CUSTOMER agrees to pay such charges as invoiced.
- Maximum allowable transport weight for Waste in 55 gallon drums is 425 pounds. Drums exceeding this allowable weight will be repacked into additional drums and/or containers at a cost to be invoiced to CUSTOMER in addition to fees and charges set out in the Work Order.

3.0. TERM AND TERMINATION

3.1. Term. The Term shall automatically renew for the same period of time as the initial term set out in the Work Order and will continue to renew at the expiration of each subsequent term unless CUSTOMER gives GFL written notice at least sixty (60) days prior to the expiration of the then expiring Term.

3.2. Termination

- CUSTOMER may terminate this Agreement prior to the expiry of the Term by providing not less than thirty (30) days' prior written notice to GFL if: (i) GFL is in breach of any term of this Agreement and fails to remedy such breach within ten (10) days of written notice by CUSTOMER to GFL; (ii) CUSTOMER receives a notice of an annual increase to fees pursuant to Section 2.0(e) which CUSTOMER does not accept.
- GFL may terminate this Agreement prior to the expiry of the Term by providing not less than thirty (30) days' prior written notice to CUSTOMER if there occurs any change in Regulations which materially impacts GFL's ability to perform the Services. GFL may also terminate this Agreement prior to the expiry of the Term, if: (i) CUSTOMER fails to make payment to GFL as required herein and such non-payment continues for more ten (10) days after the due date, or (ii) CUSTOMER is in breach of any term of this Agreement and fails to remedy such breach within ten (10) days of written notice by GFL to CUSTOMER.
- Either party may terminate this Agreement immediately, in any of the following circumstances: (i) the other party submits or files a petition of bankruptcy or is declared bankrupt or starts proceedings of arrangement or settlement in relation to bankruptcy; (ii) the other party applies to a court for the appointment of an administrator in relation to it; (iii) the other party submits a petition for winding up except in the case of a bona fide restructuring organization; or (iv) the other party ceases to do business or ceases to carry on its business or a substantial part thereof. The defaulting party shall promptly inform the non defaulting party by written notification upon the occurrence of any of the above listed events.
- CUSTOMER agrees that, notwithstanding termination of this Agreement, it will grant GFL and its employees access to the CUSTOMER site for such period of time as GFL may reasonably require following such termination to demolish and remove all of its Equipment and CUSTOMER agrees to provide such access provided that GFL such access shall be at mutually agreeable times and that GFL employees abide by reasonable rules and regulations of CUSTOMER site.

4.0. EQUIPMENT AND SUPPLIES

- Where Services include the supply of Equipment, CUSTOMER agrees that: (i) all servicing, repair and maintenance of Equipment will be performed only by GFL; (ii) all Equipment will remain the sole and exclusive property of GFL and will, upon termination of this Agreement, be returned to GFL in substantially the same state of repair as at the time of its delivery to CUSTOMER (reasonable wear and tear and damage by GFL excluded); (iii) it will use the Equipment only for the purposes for which it is supplied and in accordance with its labeling and packaging; and (iv) it will pay for replacement of the Equipment due to loss or damage while in the custody and control of CUSTOMER, other than from GFL's handling thereof. Without limiting the generality of the foregoing, CUSTOMER shall not introduce any Contaminant into the Equipment except as expressly described in the Work Order.
- Where Services including the provision of parts, cleaner, or fluid recovery service to CUSTOMER, any solutions and solvents, including aqueous cleaning solution, fluid or other non-hazardous waste ("Non-Regulated Waste") provided by GFL will not be mixed, combined or otherwise blended in any quantity with any material that would render the Non-Regulated Waste hazardous under applicable Regulations. CUSTOMER shall not place parts or paint guns that have been contaminated with, or otherwise introduce Contaminants into any solvent or solution provided by GFL, except as disclosed in writing to GFL. If CUSTOMER deposits any GFL supplied solutions or solvents other than by return to GFL, title thereto will pass to CUSTOMER at the time of such disposal and GFL will have no responsibility for such disposal.

5.0. CONDITIONS OF SERVICE

5.1. General Conditions

- Where required by applicable Regulation, CUSTOMER shall provide GFL with a generator number prior to GFL providing those Services to CUSTOMER for which a generator number is required.
- Title to the Waste, but not title to any Non-Conforming Waste, together with all responsibility and liability in connection therewith, shall pass to GFL upon loading of the Waste onto GFL's transport equipment or, in the event CUSTOMER

Waste shall not be any time, pass to GFL.

- CUSTOMER shall ensure a safe and suitable work site for GFL, its equipment, employees and subcontractors. CUSTOMER hereby grants GFL the irrevocable right to access CUSTOMER'S site at all reasonable times in order to provide Services, provided that GFL employees will comply with CUSTOMER'S reasonable rules and regulations while at CUSTOMER'S site. CUSTOMER acknowledges that GFL is not responsible for any damage to pavement or driving surfaces caused by GFL in providing the Services.
- CUSTOMER shall, at its sole cost and expense prepare: (i) all Waste in accordance with all applicable Regulations, including, but not limited to container specifications for any container not supplied by GFL, and all markings and labeling of containers supplied by GFL, and (ii) all documentation requested by GFL or required by any regulatory authority(s) and/or Facility in connection with the Services to be provided by GFL. CUSTOMER shall not add or permit to be added any material or substance to any tank(s) from which GFL collects Waste or to any Equipment, that is not consistent with its labeling, packaging or other documentation provided to GFL.
- GFL may, at its sole discretion, elect to accept or reject all or any quantity of Non-Conforming Waste. If GFL elects to provide its Services in respect of any amount of Non-Conforming Waste, such election shall not impair or operate as a waiver of any right or remedy available to GFL, including revocation of Services. GFL may return any Non-Conforming Waste to CUSTOMER for disposal by CUSTOMER at CUSTOMER'S sole cost and expense and CUSTOMER agrees to accept such return, where permitted by applicable Regulation. If Non-Conforming Waste cannot be returned to CUSTOMER, GFL and CUSTOMER shall agree to the manner of disposal of the Non-Conforming Waste, in compliance with applicable Regulations, provided that in the absence of agreement within two (2) Business Days of notice from GFL to CUSTOMER of GFL's receipt of Non-Conforming Waste, GFL shall dispose of Non-Conforming Waste in such manner as it may reasonably determine and in compliance with applicable Regulations. CUSTOMER shall pay GFL all costs incurred by GFL in connection with the handling, storage, treatment, transportation and if applicable, disposal of such Non-Conforming Waste and any Equipment and any other material or substance contaminated by such Non-Conforming Waste as invoiced.

5.2. Customer's Representations and Warranties

- CUSTOMER represents and warrants to GFL, and acknowledges that GFL is relying upon such representations and warranties in agreeing to providing the Services, that: (i) each description of any substance or material (whether oral or written) or sample of any substance or material provided by CUSTOMER to GFL in respect of Services to be provided by GFL, conforms to the characteristics of the substance or material provided by CUSTOMER to GFL in all material respects and is in compliance with all applicable Regulations; (ii) where CUSTOMER is not the generator of the Waste in respect of which GFL provides Services, the information provided to GFL by CUSTOMER was provided by the generator and to the knowledge of CUSTOMER after due inquiry such information is true and accurate and such generator is the owner of the substance or material provided to GFL, and (iii) Waste, provided or delivered to GFL, has not been commingled with another waste stream and its physical properties have not been altered. If, at any time either before or after delivery of any substance or material or sample to GFL, CUSTOMER receives information that any material or substance delivered to GFL is Non-Conforming Waste, CUSTOMER shall immediately report such information to GFL.
- CUSTOMER further represents and warrants that all hazards and risks as applicable to the health and safety of GFL personnel while performing the Services at CUSTOMER'S site have been accurately disclosed to GFL.

5.3. GFL's Representations and Warranties

- GFL represents and warrants that: (i) it holds all permits and authorizations required to provide the Services; (ii) it will perform the Services in compliance with applicable authorizations, permits and Regulations and in a good and workmanlike manner; and (iii) the Facility(s) used by GFL for the disposal or treatment of Waste has all permits and authorizations required by applicable Regulations.
- Except as expressly stated in this Section 5.3, GFL makes no other representations and provides no other warranties of any kind, express or implied (whether arising under law or equity or custom or usage, including without limitation implied warranties of merchantability and fitness for a particular purpose.

6.0. INDEMNIFICATION

- CUSTOMER agrees to indemnify, save harmless and defend GFL, its directors, officers, employees and agents (collectively "GFL Indemnitees") against any and all liabilities, claims, penalties, imposed pursuant to Regulation or otherwise, suits and the costs and expenses incidental thereto, including reasonable legal fees on a solicitor and own client basis, which any GFL Indemnitees may incur, become responsible for or pay as a result of death or bodily injury to any person or any destruction or damage to any property, contamination or adverse effects to the environment or any breach of the common law or of any Regulation, caused or arising out of: (i) CUSTOMER'S breach of any term or provision of the Agreement; (ii) any negligent or willful act or omission of CUSTOMER, its employees, agents or independent contractors in connection with the Services and/or Equipment; (iii) Non-Conforming Waste; and (iv) Waste which becomes the subject of any governmental order or enforcement action, and/or (v) any condition at CUSTOMER'S site or any site where the Service occurs at the direction of or with the authorization of CUSTOMER.
- GFL agrees to indemnify, save harmless and defend CUSTOMER, its directors, officers, employees and agents (collectively "CUSTOMER Indemnitees") from and against any and all liabilities, claims, penalties, suits and the costs and expenses incidental thereto, including reasonable legal fees on a solicitor and own client basis which any CUSTOMER Indemnitees may incur, become responsible for or pay as a result of death or bodily injury to any person, destruction or damage to property, contamination or of adverse effects to the environment or any breach of common law or of any Regulations, caused or arising out of: (i) GFL'S breach of any term or provision of this Agreement; (ii) any negligent or willful act or omission of GFL, its employees, agents, or subcontractors in connection with the performance of the Services and/or the provision of Equipment pursuant to this Agreement.
- In the event that any claims, penalties, losses, damages, costs, expenses and other liabilities referred to above are contributed to by the breach of contract, negligence, willful misconduct or violation of Law of both GFL and CUSTOMER, the parties agree that all such claims, penalties, losses, damages, costs, expenses and other liabilities will be apportioned among the parties on the basis of their comparative degrees of fault.

7.0. INSURANCE AND LIMITATION OF LIABILITY

- GFL will maintain during the performance of this Agreement insurance coverage that is not less than required under applicable Regulations in each jurisdiction where the Services are performed.
- Where CUSTOMER requires GFL to acquire specific insurance coverage and/or bonding in order to perform the Services, CUSTOMER agrees to notify GFL of such requirements prior to the provision of the applicable Services. GFL reserves its right to refuse to provide such additional insurance coverage and/or bonding, in its discretion.
- Notwithstanding any other provision, term or condition of this Agreement, in no event shall GFL be liable to CUSTOMER or any third party(s) for any damages, claims, penalties, costs or expenses whatsoever, however characterized, whether pursuant to statute or the common law, which exceed the limits or coverage of GFL'S insurance policies.
- Neither party shall be liable to the other party under or in connection with the Services for: (i) loss of actual or anticipated profit; (ii) loss caused by business interruption; (iii) loss of goodwill or reputation; and (iv) any indirect, special, consequential, cost, loss or damage even if such cost, expense, loss or damage was reasonably foreseeable or might reasonably have been contemplated by the parties and whether arising from breach of this Agreement, tort, negligence, breach of statutory duty or otherwise.

8.0. FORCE MAJEURE. Notwithstanding any other right GFL may have at law or in equity or any other provision in this Agreement, GFL will be excused from liability for any loss and for non-performance of this Agreement, and shall be entitled to an extension of time, to the extent its Services are disrupted or delayed by any event of fire or other cause, general labor disturbance, earthquake, tornadoes, and other acts of God, acts or omissions of government, terrorism or threats of terrorism, severe weather, severe unforeseeable market shortages to the extent such shortages excuse the performance of a supplier of equipment, materials, commodities, operating consumables or other goods by operation of law, or any other cause beyond GFL'S reasonable control.

9.0. AGENCY. CUSTOMER authorizes GFL to act as its agent for documentation and disposal purposes in connection with the Services.

10.0. ASSIGNMENT. CUSTOMER may not assign this Agreement to any third party without the prior written consent of GFL.

11.0. GENERAL

- The representations, warranties and indemnities set out herein shall survive the termination or expiration of this Agreement.
- This Agreement shall be governed in all respects by the laws of the Province(s) in which the Services are provided.
- Notice to either party shall be given in writing and shall be sufficiently given if mailed, delivered in person or by overnight courier, or transmitted by fax or email to the address contained on the Work Order. Notices and communications given by mail shall be deemed to have been received five (5) days after the date of mailing and all other notices shall be deemed to have been received upon delivery to the address noted on the Service Order in the case of overnight courier and upon receipt or confirmation of sending for a fax transmission or email, read receipt required.

Please print or type.

Form Approved. OMB No. 2050-0039

UNIFORM HAZARDOUS WASTE MANIFEST		1. Generator ID Number		2. Page 1 of 5		3. Emergency Response Phone 801 474 6310		4. Manifest Tracking Number 025247324 JJK			
		5. Generator's Name and Mailing Address <i>Special Waste Disposal</i>						Generator's Site Address (if different than mailing address)			
Generator's Phone:		6. Transporter 1 Company Name <i>GLOBAL ENVIRONMENTAL SERVICES USA INC</i>						U.S. EPA ID Number <i>ILD984631386</i>			
Generator's Phone:		7. Transporter 2 Company Name						U.S. EPA ID Number			
Generator's Phone:		8. Designated Facility Name and Site Address <i>SPECIAL WASTE DISPOSAL 1110 E BROOKMONT BLVD KANKAKEE, IL 60901</i>						U.S. EPA ID Number <i>OU10556302</i>			
Generator's Phone:		9a. HM		9b. U.S. DOT Description (including Proper Shipping Name, Hazard Class, ID Number, and Packing Group (if any))		10. Containers		11. Total Quantity	12. Unit Wt./Vol.	13. Waste Codes	
Generator's Phone:						No.	Type				
Generator's Phone:		1. NON-HAZARDOUS LIQUID WASTE (K181 REGULATED BY DOT)		1	TT	9					
Generator's Phone:		2.									
Generator's Phone:		3.									
Generator's Phone:		4.									
14. Special Handling Instructions and Additional Information											
15. GENERATOR'S/OFFEROR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by the proper shipping name, and are classified, packaged, marked and labeled/placarded, and are in all respects in proper condition for transport according to applicable international and national governmental regulations. If export shipment and I am the Primary Exporter, I certify that the contents of this consignment conform to the terms of the attached EPA Acknowledgment of Consent. I certify that the waste minimization statement identified in 40 CFR 262.27(a) (if I am a large quantity generator) or (b) (if I am a small quantity generator) is true.											
Generator's/Offoror's Printed/Typed Name						Signature			Month	Day	Year
16. International Shipments <input type="checkbox"/> Import to U.S. <input type="checkbox"/> Export from U.S. Port of entry/exit: _____ Date leaving U.S.: _____											
17. Transporter Acknowledgment of Receipt of Materials											
Transporter 1 Printed/Typed Name						Signature			Month	Day	Year
Transporter 2 Printed/Typed Name						Signature			Month	Day	Year
18. Discrepancy											
18a. Discrepancy Indication Space <input type="checkbox"/> Quantity <input type="checkbox"/> Type <input type="checkbox"/> Residue <input type="checkbox"/> Partial Rejection <input type="checkbox"/> Full Rejection											
Manifest Reference Number:											
18b. Alternate Facility (or Generator)						U.S. EPA ID Number					
Facility's Phone:											
18c. Signature of Alternate Facility (or Generator)									Month	Day	Year
19. Hazardous Waste Report Management Method Codes (i.e., codes for hazardous waste treatment, disposal, and recycling systems)											
1.		2.		3.		4.					
20. Designated Facility Owner or Operator: Certification of receipt of hazardous materials covered by the manifest except as noted in Item 18a											
Printed/Typed Name						Signature			Month	Day	Year

Electronic Filing: Received, Clerk's Office 09/09/2024

U.S. EPA Form 8700-22

Read all instructions before completing this form.

1. Federal regulations require generators and transporters of hazardous waste and owners or operators of receiving facilities designated on the manifest to complete this form (EPA Form 8700-22) and, if necessary, the continuation sheet (EPA Form 8700-22A) for both inter- and intrastate transportation of hazardous waste.
2. This manifest reflects formatting changes made by U.S. EPA in December 2017. Beginning on June 30, 2018, this manifest (Revision 12-17) must be used and all previous editions are prohibited. Go to www.epa.gov/e-manifest for additional information.
3. This form must be purchased from a registered printer (<https://www.epa.gov/hwgenerators/approved-registered-printers-epas-manifest-registry#how>) and has been designed to be filled out using standard computer printers; a firm point pen may also be used—press down hard. After June 30, 2018, this form can also be completed electronically in EPA's e-Manifest system.

The public burden related to the Uniform Hazardous Waste Manifest which is approved under OMB 2020-0039 is estimated to average (per manifest) 60 minutes for generators, 20 minutes for transporters, and 30 minutes for owners and operators of receiving facilities designated on the manifest. This is a mandatory collection under 49 CFR Part 262, Subpart B, 40 CFR Part 263, Subpart B, and 40 CFR Parts 264 and 265, Subpart E. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. The completed form should be submitted in accordance with the instructions accompanying the form, or as specified in the corresponding regulation. Send comments on the Agency's need for this information, the accuracy of the provided burden estimates, and any suggested methods for minimizing respondent burden, including through the use of e-Manifest, to the Director, Collection Strategies Division, U.S. Environmental Protection Agency (2822T), 1200 Pennsylvania Ave., NW, Washington, D.C. 20460. Please include the OMB control number in any correspondence. Do NOT send the completed manifest forms to this address. Privacy Act Statement - None of the information collected under the Manifest Program is considered Personally Identifiable Information (PIII) or Confidential Business Information (CBI).

I. Instructions for Generators

Item 1. Generator's U.S. EPA Identification Number

Enter the generator's U.S. EPA twelve-digit identification number, or the state generator identification number if the generator site does not have an EPA identification number.

Item 2. Page 1 of _____

Enter the total number of pages used to complete this manifest (i.e., the first page (EPA Form 8700-22) plus the number of continuation sheets (EPA Form 8700-22A), if any).

Item 3. Emergency Response Phone Number

Enter a phone number for which emergency response information can be obtained in the event of an incident during transportation. The emergency response phone number must:

1. Be the number of the generator or the number of an agency or organization who is capable of and accepts responsibility for providing detailed information about the shipment;
2. Reach a phone that is monitored 24 hours a day at all times the waste is in transportation (including transportation related storage); and
3. Reach someone who is either knowledgeable of the hazardous waste being shipped and has comprehensive emergency response and spill cleanup/incident mitigation information for the material being shipped or has immediate access to a person who has that knowledge and information about the shipment.

Note: Emergency Response phone number information should only be entered in Item 3 when there is one phone number that applies to all the waste materials described in Item 9b. If a situation (e.g., consolidated shipments) arises where more than one Emergency Response phone number applies to the various wastes listed on the manifest, the phone numbers associated with each specific material should be entered after its description in Item 9b.

Item 4. Manifest Tracking Number

This unique tracking number must be pre-printed on the manifest by the forms printer.

Item 5. Generator's Mailing Address, Phone Number and Site Address

Enter the name of the generator, the mailing address to which the completed manifest signed by the designated facility should be mailed, and the generator's telephone number. Note, the telephone number (including area code) should be the normal business number for the generator, or the number where the generator or his authorized agent may be reached to provide instructions in the event the designated and/or alternate (if any) facility rejects some or all of the shipment. Also enter the physical site address from which the shipment originates only if this address is different than the mailing address.

Item 6. Transporter 1 Company Name, and U.S. EPA ID Number

Enter the company name and U.S. EPA ID number of the first transporter who will transport the waste. Vehicle or driver information may not be entered here.

Item 7. Transporter 2 Company Name and U.S. EPA ID Number

If applicable, enter the company name and U.S. EPA ID number of the second transporter who will transport the waste. Vehicle or driver information may not be entered here.

If more than two transporters are needed, use a continuation sheet(s) (EPA Form 8700-22A).

Item 8. Designated Facility Name, Site Address, and U.S. EPA ID Number

Enter the company name and site address of the facility designated to receive the waste listed on this manifest. Also enter the facility's phone number and the U.S. EPA twelve-digit identification number of the facility.

Item 9. U.S. DOT Description (Including Proper Shipping Name, Hazard Class or Division, Identification Number, and Packing Group)

Item 9a. If the wastes identified in Item 9b consist of both hazardous and nonhazardous materials, then identify the hazardous materials by entering an "X" in this Item next to the corresponding hazardous material identified in Item 9b.

Item 9b. Enter the U.S. DOT Proper Shipping Name, Hazard Class or Division, Identification Number (UN/NA) and Packing Group for each waste as identified in 49 CFR part 172. Include technical name(s) and reportable quantity references, if applicable.

Note: If additional space is needed for waste descriptions, enter these additional descriptions in Item 27 on the continuation sheet (EPA Form 8700-22A). Also, if more than one Emergency Response phone number applies to the various wastes described in either Item 9b or Item 27, enter applicable Emergency Response phone numbers immediately following the shipping descriptions for those items.

Item 10. Containers (Number and Type)

Enter the number of containers for each waste and the appropriate abbreviation from Table I (below) for the type of container.

TABLE I.--TYPES OF CONTAINERS

BA = Burlap, cloth, paper, or plastic bags.	DT = Dump truck.
CF = Fiber or plastic boxes, cartons, cases.	DW = Wooden drums, barrels, kegs.
CM = Metal boxes, cartons, cases (including roll-offs).	HG = Hopper or gondola cars.
CW = Wooden boxes, cartons, cases.	TC = Tank cars.
CY = Cylinders.	TP = Portable tanks.
DF = Fiberboard or plastic drums, barrels, kegs.	TT = Cargo tanks (tank trucks).
DM = Metal drums, barrels, kegs.	

Item 11. Total Quantity

Enter, in designated boxes, the total quantity of waste. Round partial units to the nearest whole unit, and do not enter decimals or fractions. To the extent practical, report quantities using appropriate units of measure that will allow you to report quantities with precision. Waste quantities entered should be based on actual measurements or reasonably accurate estimates of actual quantities shipped. Container capacities are not acceptable as estimates.

Item 12. Units of Measure (Weight/Volume)

Enter, in designated boxes, the appropriate abbreviation from Table II (below) for the unit of measure.

TABLE II.--UNITS OF MEASURE

G = Gallons (liquids only).	N = Cubic Meters.
K = Kilograms.	P = Pounds.
L = Liters (liquids only).	T = Tons (2000 Pounds).
M = Metric Tons (1000 kilograms).	Y = Cubic Yards.

Note: Tons, Metric Tons, Cubic Meters, and Cubic Yards should only be reported for very large bulk shipments, such as rail cars, tank trucks, or barges.

Item 13. Waste Codes

Enter up to six federal and state waste codes to describe each waste stream identified in Item 9b. State waste codes that are not redundant with federal codes must be entered here, in addition to the federal waste codes which are most representative of the properties of the waste.

Item 14. Special Handling Instructions and Additional Information

1. Generators may enter any special handling or shipment-specific information necessary for the proper management or tracking of the materials under the generator's or other handler's business processes, such as waste profile numbers, container codes, bar codes, or response guide numbers. Generators also may use this space to enter additional descriptive information about their shipped materials, such as chemical names, constituent percentages, physical state, or specific gravity of wastes identified with volume units in Item 12.
2. This space may be used to record limited types of federally required information for which there is no specific space provided on the manifest, including any alternate facility designations; the manifest tracking number of the original manifest for rejected wastes and residues that are re-shipped under a second manifest; and the specification of polychlorinated biphenyl (PCB) waste descriptions and PCB out-of-service dates required under 40 CFR 761.207. Generators, however, cannot be required to enter information in this space to meet state regulatory requirements.

Item 15. Generator's/Officer's Certifications

1. The generator must read, sign, and date the waste minimization certification statement. In signing the waste minimization certification statement, those generators who have not been exempted by statute or regulation from the duty to make a waste minimization certification under section 3002(b) of RCRA are also certifying that they have complied with the waste minimization requirements. The Generator's Certification also contains the required attestation that the shipment has been properly prepared and is in proper condition for transportation (the shipper's certification). The content of the shipper's certification statement is as follows: "I hereby declare that the contents of this consignment are fully and accurately described above by the proper shipping name, and are classified, packaged, marked and labeled/placarded, and are in all respects in proper condition for transport according to applicable international and national governmental regulations. If export shipment and I am the Primary Exporter, I certify that the contents of this consignment conform to the terms of the attached EPA Acknowledgment of Consent." When a party other than the generator prepares the shipment for transportation, this party may also sign the shipper's certification statement as the offeror of the shipment.
2. Generator or Offeror personnel may preprint the words, "On behalf of" in the signature block or may hand write this statement in the signature block prior to signing the generator/offeror certification, to indicate that the individual signs as the employee or agent of the named principal.

Note: All of the above information except the handwritten signature required in Item 15 may be pre-printed. (Handwritten signatures are not applicable if the generator is preparing and signing an electronic manifest using EPA's e-Manifest system.)



Invoice

Mokena
19701 S. 97th Avenue
Mokena, Illinois
60448
Tel: (708) 479-6900 Fax:



Invoice	
LQ01914822	
Work Order No	Invoice Date
W2203829	9/11/2023

Bill To: Acct #: L000766742
Perry Environmental
Attn: Michael Keebler
2803 Old Rochester Road
Springfield, IL
62703

Job Site: Site #: 470803
Marathon
Attn: Accounts Payable
8100 S. ASHLAND
Chicago, IL
60620-4320
Tel: (000) 000-0000 Fax:
Email: gflenvinc@gflenv.com

Comments: PUMP WATER FROM TANK & EXCAVATION										Credit Note Comments:																						
Service Date	Service Week	Purchase Order	Rep	Driver	Zone	Route No	Payment Method	Payment Terms	Truck No	Trailer No	Time In	Time Out																				
9/7/2023	36		HG - MOK	MR4			TBD	Net 30 Days	112004																							
Manifest Reference Numbers		Consolidated Manifest Number		Third Party Manifest Ref. No.			Work Order Reference Numbers			Load Number																						
				025247114			MK265959			215155																						
Line No	Part No	Quoted Desc				Srv Sched	Waste Class	Supply Volume	Waste Volume Removed	Qty Billed	Price Per UOM	Billing UOM	Subtotal of Service																			
1	1660	Vac Truck Charge (Inc 1st Hour On Site)				0				1.00000	\$350.0000	Flat rate	\$350.00																			
2	1675	Contaminated Water				0			3200	3200.00000	\$0.5000	Gallon	\$1,600.00																			
3	2999	EERF								1.00000	\$0.0000	Each	\$194.03																			
2% per month (24% per annum) late charge on balances over 30 days from date of invoice								<table border="1"> <tr> <th colspan="4">Invoice Summary</th> </tr> <tr> <td>IL USA</td> <td>\$0.00</td> <td>Sub-Total</td> <td>\$2,144.03</td> </tr> <tr> <td></td> <td></td> <td>Total Tax</td> <td>\$0.00</td> </tr> <tr> <td></td> <td></td> <td>Total (USD)</td> <td>\$2,144.03</td> </tr> <tr> <td colspan="4">83-2213946</td> </tr> </table>					Invoice Summary				IL USA	\$0.00	Sub-Total	\$2,144.03			Total Tax	\$0.00			Total (USD)	\$2,144.03	83-2213946			
Invoice Summary																																
IL USA	\$0.00	Sub-Total	\$2,144.03																													
		Total Tax	\$0.00																													
		Total (USD)	\$2,144.03																													
83-2213946																																

Please detach and return stub with your payment



Account Number: L000766742 Amount Due: \$2,144.03

Invoice Number: LQ01914822 Amount Paid:

How to pay your bill:

Credit card, call (708)-479-6900

EFT Payments: Please send your remittance information to GFLUSliquidar@gflenv.com

Cheque payable to **GFL Environmental Services USA, Inc.** along with this stub

Please Remit To:

GFL Environmental Services USA, Inc.
18927 Hickory Creek Drive, Suite 200
Mokena, Illinois 60448
Tel: (708) 479-6900 Fax:

Email: GFLUSliquidar@gflenv.com

00000000 00000L000766742 0000 GFL48000LQ01914822 00000214403 3

Electronic Filing: Received, Clerk's Office 09/09/2024



Electronic Filing: Received, Clerk's Office 09/09/2024

24 HR EMERGENCY RESPONSE

(708) 479.6900

(866) 579.6900

(708) 479.6890 - fax



MK265959

MK 265959

19701 S 97th Avenue

Mokena, IL 60448

Special Waste Hauler #3922

US EPA # ILD984831396

19701 S 97th Avenue Mokena, IL 60448

Green Today. Green For Life. | gflenvironment.com

Generator/Customer	Job Site
Name: PERRY ENVIRONMENTAL	Name: MARATHON
Address:	Address: 8100 S. ASHLAND AVE
City, State, Zip:	City, State, Zip: CHICAGO, IL
Contact:	Contact:

Manifest # 025247114

Customer PO #

Type of Recyclable Product/Waste	Quantity	Price Per Gal/Unit	Amount
Non-Hazardous Used Oil Halogen Level <1000 PPM <input type="checkbox"/>			
Used Anti-Freeze			
Non-Hazardous Waste Water	3,200		
Non-Hazardous/Sludge			
Service/Truck Charge	1		
Demurrage Charges			
On-Spec Used Oil Delivered			
Used Oil Filter Pick-up			
Non-Hazardous Drum Pick-up			
Parts Washer - Delivery/Service			

PAID
 CHECK #
 Call office with VISA MC AMEX
 OFFICE TO PAY

On Site Time	Start	End
Port to Port Time	Start	End

Scope of Work Performed: PUMP WATER FROM TANK & EXCAVATION

Driver's Name: (printed) ANDREW H. Truck/Trailer # 112004 Date: 9/7/23

Generator Certification
 I (generator) hereby declare that the contents of this consignment are fully and accurately described above by the proper shipping name, and are classified, packaged, marked and labeled/placarded, and are in all respects in proper condition for transport according to applicable national government regulations as a non hazardous/non PCB waste. I also hereby certify to pay all cost associated with disposal of any non disclosed hazardous/PCB waste found to be in this shipment. I certify that the waste minimization statement identified in 40 CFR 262.27 (a) (if I am a large quantity hazardous waste generator) or (b) (if I am a small quantity generator) is true.

The person signing this receipt certifies that he/she is the Generator/Customer or has authorization as agent for the Generator/Customer. All work has been satisfactorily completed, and agrees to pay all charges including reasonable attorney's fees and costs incurred in collection of charges due.


9/7/23

Customer Signature

Date

Phone
000473

STANDARD TERMS AND CONDITIONS

Electronic Filing: Received Clerk's Office 09/09/2024

THESE STANDARD TERMS AND CONDITIONS FORM A PART OF THE AGREEMENT BY AND BETWEEN GFL ENVIRONMENTAL INC., INCLUDING ANY SUBSIDIARIES (COLLECTIVELY "GFL") AND CUSTOMER NAMED ON THE WORK ORDER ("CUSTOMER") TO WHICH THESE STANDARD TERMS AND CONDITIONS ARE ATTACHED (THE "AGREEMENT").

CUSTOMER and GFL AGREE AS FOLLOWS:

1.0. DEFINITIONS

- (a) "Contaminants" means any quantity of PCB, herbicides, pesticides, dioxins, explosives, radioactive or bio-medical material or any other substance, the handling, treatment, transportation or storage of which is regulated by applicable Regulations.
(b) "Equipment" means all equipment supplied by GFL as described in the Work Order.
(c) "Facility" means a GFL facility or a third-party disposal facility as indicated on the Work Order which is designated and permitted under applicable Regulations to receive and dispose of Waste.
(d) "Non-Conforming Waste" means any materials or substances, the description of which does not conform to the description(s) (including any manifests) and/or samples thereof provided to GFL by CUSTOMER.
(e) "Regulations" means all statutes, laws, rules, orders and regulations in effect from time to time by any government or governmental board or agency having jurisdiction over any aspect of the subject matter of this Agreement.
(f) "Services" includes, as applicable, as described in a Work Order: (i) handling, storing, treating, collecting, transporting, recycling or disposal of Waste; (ii) supply, rental, leasing or sale of Equipment; (iii) supply of products; and (iv) supply of professional services.
(g) "Term" means the term of this Agreement as described in the Work Order and includes any renewal term thereof pursuant to Section 3.1 of these Terms and Conditions.
(h) "UMO" means used motor oil.
(i) "Waste" means only those materials or substances that conform to the description(s) thereof (including any manifests) and samples, if applicable, provided to GFL by CUSTOMER but does not include any Non-Conforming Waste.
(j) "Work Order" means the form to which these Terms and Conditions are attached and form a part of, which set out the Services to be provided and where applicable, the fees payable for such Services.

2.0. PRICING AND PAYMENT

- (a) The fees and charges payable by CUSTOMER for the Services are as set out in the Work Order, or as invoiced by GFL to CUSTOMER. CUSTOMER acknowledges that fees and charges set out in the Work Order do not include charges for Non-Conforming Waste.
(b) Unless otherwise specified, invoices may be submitted by GFL at any time after completion of the Services.
(c) Payment is due upon receipt of invoice. Interest will accrue on all amounts remaining unpaid thirty (30) days after the invoice date at the rate of 2% per month (24% per annum) until paid. GFL reserves the right to suspend all Services until any past due balance is paid in full but such suspension of Services will not constitute termination of this Agreement.
(d) Where CUSTOMER fails to pay for the Services within thirty (30) days of invoice date, GFL reserves the right to return to CUSTOMER any material or substance collected from CUSTOMER, including Non-Conforming Waste, and CUSTOMER agrees to accept such return, where permitted by applicable Regulations.
(e) GFL may increase fees and charges as set out in the Work Order annually by giving CUSTOMER thirty (30) days' written notice prior to the effective date of such increase.
(f) When warranted by increased fuel prices, GFL may, in its sole discretion, charge a reasonable fuel surcharge in addition to the amounts charged for Services and CUSTOMER agrees to pay such charges.
(g) Fluctuations in the market price of WTI Crude of + or - 25% in any calendar quarter during the Term will result in a corresponding change in the price paid charged to CUSTOMER for UMO. GFL will provide CUSTOMER with thirty (30) days advance notice of change in the UMO price. If CUSTOMER objects to such change, it may terminate UMO services only by giving GFL written notice within ten (10) days of CUSTOMER's receipt of the notice of UMO price change. If no notice of termination is given by CUSTOMER within such period, the price for UMO will be changed in accordance with such notice of UMO price change and all other terms of this Agreement will remain in effect.
(h) An additional per gallon processing fee will apply where the water content of UMO collected from CUSTOMER exceeds 5%.
(i) Fees associated with carbon taxes or levies will apply, including direct and indirect fees charged by any government or governmental board or agency having jurisdiction over any aspect of the subject matter of this Agreement and will be invoiced to CUSTOMER in addition to fees and charges set out in the Work Order.
(j) GFL may increase amounts charged for its Services at any time during the Term on notice in writing to CUSTOMER if Regulations impose additional taxes, tariffs, fees, surcharges or other charges in respect of any Services provided and CUSTOMER agrees to pay such charges as imposed.
(k) Maximum allowable transport weight for Waste in 55 gallon drums is 425 pounds. Drums exceeding this allowable weight will be repacked into additional drums and/or containers at a cost to be invoiced to CUSTOMER in addition to fees and charges set out in the Work Order.

3.0. TERM AND TERMINATION

3.1. Term. The Term shall automatically renew for the same period of time as the initial term set out in the Work Order and will continue to renew at the expiration of each subsequent term unless CUSTOMER gives GFL written notice at least sixty (60) days prior to the expiration of the then expiring Term.

3.2. Termination

- (a) CUSTOMER may terminate this Agreement prior to the expiry of the Term by providing not less than thirty (30) days' prior written notice to GFL. If (i) GFL is in breach of any term of this Agreement and fails to remedy such breach within ten (10) days of written notice by CUSTOMER to GFL; (ii) CUSTOMER receives a notice of an annual increase to fees pursuant to Section 2.0(e) which CUSTOMER does not accept.
(b) GFL may terminate this Agreement prior to the expiry of the Term by providing not less than thirty (30) days' prior written notice to CUSTOMER if there occurs any change in Regulations which materially impacts GFL's ability to perform the Services. GFL may also terminate this Agreement prior to the expiry of the Term, if: (i) CUSTOMER fails to make payment to GFL as required hereon and such non-payment continues for more than (10) days after the due date; or (ii) CUSTOMER is in breach of any terms of this Agreement and fails to remedy such breach within ten (10) days of written notice by GFL to CUSTOMER.
(c) Either party may terminate this Agreement immediately in any of the following circumstances: (i) the other party submits or files a petition of bankruptcy or is declared bankrupt or starts proceeding of arrangement or settlement in relation to bankruptcy; (ii) the other party applies to a court for the appointment of an administrator in relation to it; (iii) the other party submits a petition for winding up except in the case of a bona fide intra-group re-organization; or (iv) the other party ceases to or threatens to cease to carry on its business or a substantial part thereof. The defaulting party shall promptly inform the non-defaulting party by written notification upon the occurrence of any of the above listed events.
(d) CUSTOMER agrees that, notwithstanding termination of this Agreement, it will grant GFL and its employees access to the CUSTOMER site for such period of time as GFL may reasonably require following such termination to demolish and remove all of its Equipment and CUSTOMER agrees to provide such access provided that GFL such access shall be at mutually agreeable times and that GFL employees abide by reasonable rules and regulations of CUSTOMER site.

4.0. EQUIPMENT AND SUPPLIES

- (a) Where Services include the supply of Equipment, CUSTOMER agrees that: (i) all servicing, repair and maintenance of Equipment will be performed only by GFL; (ii) all Equipment will remain the sole and exclusive property of GFL and will, upon termination of this Agreement, be returned to GFL, in substantially the same state of repair as at the time of its delivery to CUSTOMER (reasonable wear and tear and damage by GFL excluded); (iii) it will use the Equipment only for the purposes for which it is supplied and in accordance with its labeling and packaging; and (iv) it will pay for replacement of the Equipment due to loss or damage while in the custody and control of CUSTOMER, other than from GFL's handling thereof. Without limiting the generality of the foregoing, CUSTOMER shall not introduce any Contaminant into the Equipment except as expressly described in the Work Order.
(b) Where Services including the provision of parts (clean, or fluid recovery service to CUSTOMER, any solutions and solvents, including aqueous cleaning solution, fluid or other non-hazardous waste ("Non-Regulated Waste") provided by GFL will not be mixed, combined or otherwise blended in any quantity with any material that would render the Non-Regulated Waste hazardous under applicable Regulations. CUSTOMER shall not place parts or paint guns that have been contaminated with, or otherwise introduce Contaminants into any solvent or solution provided by GFL, except as disclosed in writing to GFL. If CUSTOMER deposits any GFL supplied solutions or solvents other than by return to GFL, title thereto will pass to CUSTOMER at the time of such disposal and GFL will have no responsibility for such disposal.

5.0. CONDITIONS OF SERVICE

5.1. General Conditions

- (a) Where required by applicable Regulation, CUSTOMER shall provide GFL with a generator number prior to GFL providing those Services to CUSTOMER for which a generator number is required.
(b) Title to the Waste, but not title to any Non-Conforming Waste, together with all responsibility and liability in cases not therewith shall pass to GFL upon loading of the Waste onto GFL's transport equipment or, in the event CUSTOMER

delivers the Waste to a Facility, when the Waste is accepted and off-loaded at the Facility. Title to Non-Conforming Waste shall pass to GFL upon receipt of the Waste at the Facility. GFL shall not be responsible for any damage to or loss of the Waste or any equipment, employees and subcontractors.

- (c) GFL shall not be responsible for any damage to or loss of the Waste or any equipment, employees and subcontractors. CUSTOMER hereby grants GFL the irrevocable right to access CUSTOMER's site at all reasonable times in order to provide Services, provided that GFL employees will comply with CUSTOMER's reasonable rules and regulations while at CUSTOMER's site. CUSTOMER acknowledges that GFL is not responsible for any damage to pavement or driving surfaces caused by GFL in providing the Services.
(d) CUSTOMER shall, at its sole cost and expense prepare: (i) all Waste in accordance with all applicable Regulations, including, but not limited to container specifications for any container not supplied by GFL, and all markings and labeling of containers supplied by GFL; and (ii) all documentation requested by GFL, or required by any regulatory authority(s) and/or Facility in connection with the Services to be provided by GFL. CUSTOMER shall not add or permit to be added any material or substance to any tank(s) from which GFL collects Waste or to any Equipment, that is not consistent with its labelling, packaging or other documentation provided to GFL.
(e) GFL may, at its sole discretion, elect to accept or reject all or any quantity of Non-Conforming Waste. If GFL elects to provide services in respect of any amount of Non-Conforming Waste, such election shall not impair or operate as a waiver of any right or remedy available to GFL, including revocation of Services. GFL may return any Non-Conforming Waste to CUSTOMER for disposal by CUSTOMER at CUSTOMER'S sole cost and expense and CUSTOMER agrees to accept such return, where permitted by applicable Regulation. If Non-Conforming Waste cannot be returned to CUSTOMER, GFL and CUSTOMER shall agree to the manner of disposal of the Non-Conforming Waste, in compliance with applicable Regulations, provided that in the absence of agreement within two (2) Business Days of notice from GFL to CUSTOMER of GFL'S receipt of Non-Conforming Waste, GFL shall dispose of Non-Conforming Waste in such manner as it may reasonably determine and in compliance with applicable Regulations. CUSTOMER shall pay GFL all cost, incurred by GFL in connection with the handling, storage, treatment, transportation and if applicable, disposal of such Non-Conforming Waste and any Equipment and any other material or substance contaminated by such Non-Conforming Waste as invoiced.

5.2. Customer's Representations and Warranties

- (a) CUSTOMER represents and warrants to GFL, and acknowledges that GFL is relying upon such representations and warranties in agreeing to providing the Services, that: (i) each description of any substance or material (whether oral or written) or sample of any substance or material provided by CUSTOMER to GFL in respect of Services to be provided by GFL, conforms to the characteristics of the substance or material provided by CUSTOMER to GFL, in all material respects and is in compliance with all applicable Regulations; (ii) where CUSTOMER is not the generator of the Waste in respect of which GFL provides Services, the information provided to GFL by CUSTOMER was provided by the generator and to the knowledge of CUSTOMER after due inquiry such information is true and accurate and such generator is the owner of the substance or material provided to GFL; and (iii) Waste, provided or delivered to GFL, has not been commingled with another waste stream and its physical properties have not been altered. If, at any time either before or after delivery of any substance or material or sample to GFL, CUSTOMER receives information that any material or substance delivered to GFL is Non-Conforming Waste, CUSTOMER shall immediately report such information to GFL.
(b) CUSTOMER further represents and warrants that all hazards and risks as applicable to the health and safety of GFL personnel while performing the Services at CUSTOMER'S site have been accurately disclosed to GFL.

5.3. GFL's Representations and Warranties

- (a) GFL represents and warrants that: (i) it holds all permits and authorizations required to provide the Services; (ii) it will perform the Services in compliance with applicable authorizations, permits and Regulations and in a good and workmanlike manner; and (iii) the Facility(s) used by GFL for the disposal or treatment of Waste has all permits and authorizations required by applicable Regulations.
(b) Except as expressly stated in this Section 5.3, GFL makes no other representations and provides no other warranties of any kind, express or implied (whether arising under law or equity or custom of usage), including without limitation implied warranties of merchantability and fitness for a particular purpose.

6.0. INDEMNIFICATION

- (a) CUSTOMER agrees to indemnify, save harmless and defend GFL, its directors, officers, employees and agents (collectively "GFL Indemnitees") against any and all liabilities, claims, penalties imposed pursuant to Regulation or otherwise, suits and the costs and expenses incidental thereto, including reasonable legal fees on a solicitor and own costs basis, which any GFL Indemnitees may incur, become responsible for or pay as a result of death or bodily injury to any person or any destruction or damage to any property, contamination or adverse effects to the environment or any breach of the common law or of any Regulation, caused or arising out of: (i) CUSTOMER'S breach of any term or provision of the Agreement; (ii) any negligent or willful act or omission of CUSTOMER, its employees, agents or independent contractors in connection with the Services and/or Equipment; (iii) Non-Conforming Waste; and (iv) Waste which becomes the subject of any governmental order or enforcement action, and/or (v) any condition at CUSTOMER'S site or any site where the Service occurs at the direction of or with the authorization of CUSTOMER. GFL agrees to indemnify, save harmless and defend CUSTOMER, its directors, officers, employees and agents (collectively "CUSTOMER Indemnitees") from and against any and all liabilities, claims, penalties, suits and the costs and expenses incidental thereto, including reasonable legal fees on a solicitor and own cost basis which any CUSTOMER Indemnitees may incur, become responsible for or pay as a result of death or bodily injury to any person, destruction or damage to property, contamination or adverse effects to the environment or any breach of common law or of any Regulations, caused or arising out of: (i) GFL'S breach of any term or provision of this Agreement; (ii) any negligent or willful act or omission of GFL, its employees, agents, or subcontractors in connection with the performance of the Services; and/or the provision of Equipment pursuant to this Agreement.
(c) In the event that any claims, penalties, losses, damages, costs, expenses and other liabilities referred to above are contributed to by the breach of contract, negligence, willful misconduct or violation of law of both GFL and CUSTOMER, the parties agree that all such claims, penalties, losses, damages, costs, expenses and other liabilities will be apportioned among the parties on the basis of their comparative degrees of fault.

7.0. INSURANCE AND LIMITATION OF LIABILITY

- (a) GFL will maintain during the performance of this Agreement insurance coverage that is not less than required under applicable Regulations in each jurisdiction where the Services are performed.
(b) Where CUSTOMER requires GFL to acquire specific insurance coverage and/or bonding in order to perform the Services, CUSTOMER agrees to notify GFL of such requirements prior to the provision of the applicable Services. GFL reserves the right to refuse to provide such additional insurance coverage and/or bonding, in its discretion.
(c) Notwithstanding any other provision, term or condition of this Agreement, in no event shall GFL be liable to CUSTOMER or any third party, for any damages, claims, penalties, costs or expense, whatsoever, or however characterized, whether pursuant to statute or the common law, which exceed the limits or coverage of GFL'S insurance policies.
(d) Neither party shall be liable to the other party under or in connection with the Services for: (i) loss of actual or anticipated profit; (ii) losses caused by business interruption; (iii) loss of goodwill or reputation; and/or (iv) any indirect, special, consequential, cost, loss or damage even if such cost, expense, loss or damage was reasonably foreseeable or might reasonably have been contemplated by the parties and whether arising from breach of this Agreement, tort, negligence, breach of statutory duty or otherwise.

8.0. FORCE MAJEURE. Notwithstanding any other right GFL may have at law or in equity or any other provision in this Agreement, GFL will be excused from liability for any loss and for non-performance of this Agreement, and shall be entitled to an extension of time, to the extent its Services are disrupted or delayed by any event of fire or other casualty, partial labor disturbance, earthquake, tornadoes, and other acts of God, acts or omissions of government, terrorism or threats of terrorism, severe weather, severe unreasonably market shortages to the extent such shortages exceed the performance of a supplier of equipment, materials, commodities, operating consumables, or other goods by operation of law, or any other cause beyond GFL'S reasonable control.

9.0. AGENCY. CUSTOMER authorizes GFL to act as its agent for documentation and disposal purposes in connection with the Services.

10.0. ASSIGNMENT. CUSTOMER may not assign this Agreement to any third party without the prior written consent of GFL.

11.0. GENERAL

- (a) The representations, warranties and indemnities set out herein shall survive the termination or expiration of this Agreement.
(b) This Agreement shall be governed in all respects by the laws of the Province(s) in which the Services are provided.
(c) Notice to either party shall be given in writing and shall be sufficiently given if mailed, delivered in person or by overnight courier, or transmitted by fax or email to the address contained on the Work Order. Notices and communications given by mail shall be deemed to have been received five (5) days after the date of mailing and all other notices shall be deemed to have been received upon delivery to the address noted on the Services Order in the case of overnight courier and upon receipt of confirmation of sending for a fax transmission or email, read receipt requested.

Please print or type.

UNIFORM HAZARDOUS WASTE MANIFEST		1. Generator ID Number E710719011	2. Page 1 of	3. Emergency Response Phone 800 424 9300	4. Manifest Tracking Number 025247114 JJK			
5. Generator's Name and Mailing Address WATER INTEGRATED TREATMENT SYSTEMS (WIS) 14715 ORFENNAWOOD RD DUNTON IL 60415				Generator's Site Address (if different than mailing address)				
Generator's Phone:								
6. Transporter 1 Company Name GFL ENVIRONMENTAL SERVICES ILLINOIS INC				U.S. EPA ID Number IL D084801306				
7. Transporter 2 Company Name				U.S. EPA ID Number				
8. Designated Facility Name and Site Address WATER INTEGRATED TREATMENT SYSTEMS (WIS) 14715 ORFENNAWOOD RD DUNTON IL 60415				U.S. EPA ID Number IL D084801306				
Facility's Phone:								
9a. HM	9b. U.S. DOT Description (including Proper Shipping Name, Hazard Class, ID Number, and Packing Group (if any))	10. Containers		11. Total Quantity	12. Unit Wt./Vol.	13. Waste Codes		
		No.	Type					
	1. NON-HAZARDOUS LIQUID WASTE, NON-REGULATED BY DOT	1	DR	3.00	0			
	2.							
	3.							
	4.							
14. Special Handling Instructions and Additional Information								
15. GENERATOR'S/OFFEROR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by the proper shipping name, and are classified, packaged, marked and labeled/placarded, and are in all respects in proper condition for transport according to applicable international and national governmental regulations. If export shipment and I am the Primary Exporter, I certify that the contents of this consignment conform to the terms of the attached EPA Acknowledgment of Consent. I certify that the waste minimization statement identified in 40 CFR 262.27(a) (if I am a large quantity generator) or (b) (if I am a small quantity generator) is true.								
Generator's/Offeror's Printed/Typed Name				Signature		Month	Day	Year
16. International Shipments <input type="checkbox"/> Import to U.S. <input type="checkbox"/> Export from U.S. Port of entry/exit: _____ Date leaving U.S.: _____								
17. Transporter Acknowledgment of Receipt of Materials								
Transporter 1 Printed/Typed Name				Signature		Month	Day	Year
Transporter 2 Printed/Typed Name				Signature		Month	Day	Year
18. Discrepancy								
18a. Discrepancy Indication Space <input type="checkbox"/> Quantity <input type="checkbox"/> Type <input type="checkbox"/> Residue <input type="checkbox"/> Partial Rejection <input type="checkbox"/> Full Rejection								
				Manifest Reference Number:				
18b. Alternate Facility (or Generator)				U.S. EPA ID Number				
Facility's Phone:								
18c. Signature of Alternate Facility (or Generator)						Month	Day	Year
19. Hazardous Waste Report Management Method Codes (i.e., codes for hazardous waste treatment, disposal, and recycling systems)								
1.		2.		3.		4.		
20. Designated Facility Owner or Operator: Certification of receipt of hazardous materials covered by the manifest except as noted in item 18a								
Printed/Typed Name				Signature		Month	Day	Year

Read all instructions before completing this form.

1. Federal regulations require generators and transporters of hazardous waste and owners or operators of receiving facilities designated on the manifest to complete this form (EPA Form 8700-22) and, if necessary, the continuation sheet (EPA Form 8700-22A) for both inter- and intrastate transportation of hazardous waste.
2. This manifest reflects formatting changes made by U.S. EPA in December 2017. Beginning on June 30, 2018, this manifest (Revision 12-17) must be used and all previous editions are prohibited. Go to www.epa.gov/e-manifest for additional information.
3. This form must be purchased from a registered printer (<https://www.epa.gov/hwgenerators/approved-registered-printers-epas-manifest-registry#how>) and has been designed to be filled out using standard computer printers; a firm point pen may also be used—press down hard. After June 30, 2018, this form can also be completed electronically in EPA's e-Manifest system.

The public burden related to the Uniform Hazardous Waste Manifest, which is approved under OMB 2050-0039, is estimated to average (per manifest) 60 minutes for generators, 20 minutes for transporters, and 30 minutes for owners and operators of receiving facilities designated on the manifest. This is a mandatory collection under 40 CFR Part 262, Subpart B, 40 CFR Part 263, Subpart B, and 40 CFR Parts 264 and 265, Subpart E. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. The completed form should be submitted in accordance with the instructions accompanying the form, or as specified in the corresponding regulation. Send comments on the Agency's need for this information, the accuracy of the provided burden estimate, and any suggested methods for minimizing respondent burden, including through the use of e-Manifest, to the Director, Collection Strategies Division, U.S. Environmental Protection Agency (2022T), 1200 Pennsylvania Ave., NW, Washington, D.C. 20460. Please include the OMB control number in any correspondence. Do NOT send the completed manifest forms to this address. Privacy Act Statement - None of the information collected under the Manifest Program is considered Personally Identifiable Information (PII) or Confidential Business Information (CBI).

I. Instructions for Generators

Item 1. Generator's U.S. EPA Identification Number

Enter the generator's U.S. EPA twelve-digit identification number, or the state generator identification number if the generator site does not have an EPA identification number.

Item 2. Page 1 of ____

Enter the total number of pages used to complete this manifest (i.e., the first page (EPA Form 8700-22) plus the number of continuation sheets (EPA Form 8700-22A), if any).

Item 3. Emergency Response Phone Number

Enter a phone number for which emergency response information can be obtained in the event of an incident during transportation. The emergency response phone number must:

1. Be the number of the generator or the number of an agency or organization who is capable of and accepts responsibility for providing detailed information about the shipment;
2. Reach a phone that is monitored 24 hours a day at all times the waste is in transportation (including transportation related storage); and
3. Reach someone who is either knowledgeable of the hazardous waste being shipped and has comprehensive emergency response and spill cleanup/incident mitigation information for the material being shipped or has immediate access to a person who has that knowledge and information about the shipment.

Note: Emergency Response phone number information should only be entered in Item 3 when there is one phone number that applies to all the waste materials described in Item 9b. If a situation (e.g., consolidated shipments) arises where more than one Emergency Response phone number applies to the various wastes listed on the manifest, the phone numbers associated with each specific material should be entered after its description in Item 9b.

Item 4. Manifest Tracking Number

This unique tracking number must be pre-printed on the manifest by the forms printer.

Item 5. Generator's Mailing Address, Phone Number and Site Address

Enter the name of the generator, the mailing address to which the completed manifest signed by the designated facility should be mailed, and the generator's telephone number. Note, the telephone number (including area code) should be the normal business number for the generator, or the number where the generator or his authorized agent may be reached to provide instructions in the event the designated and/or alternate (if any) facility rejects some or all of the shipment. Also enter the physical site address from which the shipment originates only if this address is different than the mailing address.

Item 6. Transporter 1 Company Name, and U.S. EPA ID Number

Enter the company name and U.S. EPA ID number of the first transporter who will transport the waste. Vehicle or driver information may not be entered here.

Item 7. Transporter 2 Company Name and U.S. EPA ID Number

If applicable, enter the company name and U.S. EPA ID number of the second transporter who will transport the waste. Vehicle or driver information may not be entered here. If more than two transporters are needed, use a continuation sheet(s) (EPA Form 8700-22A).

Item 8. Designated Facility Name, Site Address, and U.S. EPA ID Number

Enter the company name and site address of the facility designated to receive the waste listed on this manifest. Also enter the facility's phone number and the U.S. EPA twelve-digit identification number of the facility.

Item 9. U.S. DOT Description (Including Proper Shipping Name, Hazard Class or Division, Identification Number, and Packing Group)

Item 9a. If the wastes identified in Item 9b consist of both hazardous and nonhazardous materials, then identify the hazardous materials by entering an "X" in this item next to the corresponding hazardous material identified in Item 9b.

Item 9b. Enter the U.S. DOT Proper Shipping Name, Hazard Class or Division, Identification Number (UN/NA) and Packing Group for each waste as identified in 49 CFR part 172. Include technical name(s) and reportable quantity references, if applicable.

Note: Additional descriptions (beyond 6 character descriptions), enter these additional descriptions in Item 27 on the continuation sheet (EPA Form 8700-22A). Also, if more than one Emergency Response phone number applies to the various wastes described in either Item 9b or Item 27, enter applicable Emergency Response phone numbers immediately following the shipping descriptions for those items.

Item 10. Containers (Number and Type)

Enter the number of containers for each waste and the appropriate abbreviation from Table I (below) for the type of container.

TABLE I.—TYPES OF CONTAINERS

BA = Burlap, cloth, paper, or plastic bags.	DT = Dump truck.
CF = Fiber or plastic boxes, cartons, cases.	DW = Wooden drums, barrels, kegs.
CM = Metal boxes, cartons, cases (including roll-offs).	HG = Hopper or gondola cars.
CW = Wooden boxes, cartons, cases.	TC = Tank cars.
CY = Cylinders.	TP = Portable tanks.
DF = Fiberboard or plastic drums, barrels, kegs.	TT = Cargo tanks (tank trucks).
DM = Metal drums, barrels, kegs.	

Item 11. Total Quantity

Enter, in designated boxes, the total quantity of waste. Round partial units to the nearest whole unit, and *do not* enter decimals or fractions. To the extent practical, report quantities using appropriate units of measure that will allow you to report quantities with precision. Waste quantities entered should be based on actual measurements or reasonably accurate estimates of actual quantities shipped. Container capacities are not acceptable as estimates.

Item 12. Units of Measure (Weight/Volume)

Enter, in designated boxes, the appropriate abbreviation from Table II (below) for the unit of measure.

TABLE II.—UNITS OF MEASURE

G = Gallons (liquids only).	N = Cubic Meters.
K = Kilograms.	P = Pounds.
L = Liters (liquids only).	T = Tons (2000 Pounds).
M = Metric Tons (1000 kilograms).	Y = Cubic Yards.

Note: Tons, Metric Tons, Cubic Meters, and Cubic Yards should only be reported for very large bulk shipments, such as rail cars, tank trucks, or barges.

Item 13. Waste Codes

Enter up to six federal and state waste codes to describe each waste stream identified in Item 9b. State waste codes that are not redundant with federal codes must be entered here, in addition to the federal waste codes which are most representative of the properties of the waste.

Item 14. Special Handling Instructions and Additional Information

1. Generators may enter any special handling or shipment-specific information necessary for the proper management or tracking of the materials under the generator's or other handler's business processes, such as waste profile numbers, container codes, bar codes, or response guide numbers. Generators also may use this space to enter additional descriptive information about their shipped materials, such as chemical names, constituent percentages, physical state, or specific gravity of wastes identified with volume units in Item 12.
2. This space may be used to record limited types of federally required information for which there is no specific space provided on the manifest, including any alternate facility designations; the manifest tracking number of the original manifest for rejected wastes and residues that are re-shipped under a second manifest; and the specification of polychlorinated biphenyl (PCB) waste descriptions and PCB out-of-service dates required under 40 CFR 761.207. Generators, however, cannot be required to enter information in this space to meet state regulatory requirements.

Item 15. Generator's/Officer's Certifications

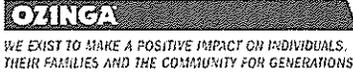
1. The generator must read, sign, and date the waste minimization certification statement. In signing the waste minimization certification statement, those generators who have not been exempted by statute or regulation from the duty to make a waste minimization certification under section 3002(b) of RCRA are also certifying that they have complied with the waste minimization requirements. The Generator's Certification also contains the required attestation that the shipment has been properly prepared and is in proper condition for transportation (the shipper's certification). The content of the shipper's certification statement is as follows: "I hereby declare that the contents of this consignment are fully and accurately described above by the proper shipping name, and are classified, packaged, marked and labeled/placarded, and are in all respects in proper condition for transport according to applicable international and national governmental regulations. If export shipment and I am the Primary Exporter, I certify that the contents of this consignment conform to the terms of the attached EPA Acknowledgment of Consent." When a party other than the generator prepares the shipment for transportation, this party may also sign the shipper's certification statement as the offeror of the shipment.
2. Generator or Offeror personnel may preprint the words, "On behalf of" in the signature block or may hand write this statement in the signature block prior to signing the generator/offeror certification, to indicate that the individual signs as the employee or agent of the named principal.

Note: All of the above information except the handwritten signature required in Item 15 may be pre-printed. (Handwritten signatures are not applicable if the generator is preparing and signing an electronic manifest using EPA's e-Manifest system.)

BACKFILL MATERIAL QUANTITIES BREAKDOWN

1. Ozinga – Rock Quarry
23 Truck Loads of 3/8 inch chips Backfill Material = **458.08 tons**
2. Ozinga – Rock Quarry
14 Truck Loads of CA6 rock Backfill Material = **321.98 tons**

TOTAL BACKFILL MATERIALS = 780.06 tons or 520.04 CUBIC YARDS



Ozinga Materials, Inc.
 P.O. Box 910, Frankfort, IL 60423
 P: 708.326.4300 F: 708.326.4329

INVOICE

Customer No.	Date	Invoice No.
60455	9/20/2023	173980
P.O. No.	Terms	
	Net 30 Days	
Page 1 of 2		

SOLD TO:

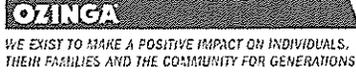
Perry Environmental Inc
 2803 Old Rochester Rd Ste A
 Springfield, IL 62703

SHIPPED TO:

8100 S. Ashland Avenue
 8100 South Ashland Avenue
 Chicago, IL

Date	Loc	Ticket No.	Ref No.	Description	UOM	Qty	Material		Freight		Tax Amount	Extension
							Rate	Amount	Rate	Amount		
9/11/2023	548	1553707		3/8" Chips - per Ton	Ton	19.68	18.00	354.24	0.00		26.57	380.81
9/11/2023	548	1553709		3/8" Chips - per Ton	Ton	20.92	18.00	376.56	0.00		28.24	404.80
9/11/2023	548	1553717		3/8" Chips - per Ton	Ton	19.41	18.00	349.38	0.00		26.20	375.58
9/11/2023	548	1553721		3/8" Chips - per Ton	Ton	19.88	18.00	357.84	0.00		26.84	384.68
9/11/2023	548	1553728		3/8" Chips - per Ton	Ton	20.01	18.00	360.18	0.00		27.01	387.19
9/11/2023	548	1553730		3/8" Chips - per Ton	Ton	21.17	18.00	381.06	0.00		28.58	409.64
9/11/2023	548	1553731		3/8" Chips - per Ton	Ton	19.28	18.00	347.04	0.00		26.03	373.07
9/11/2023	548	1553733		3/8" Chips - per Ton	Ton	18.94	18.00	340.92	0.00		25.57	366.49
9/12/2023	130	1553750		IDOT 019CA06 Recycled 50315-82	Ton	22.32	10.00	223.20	6.00	133.92	16.74	373.86
9/12/2023	130	1553750		Ozinga General Fuel Surcharge	Percent	22.32	0.00	0.00	8.50	11.38	0.00	11.38
9/12/2023	130	1553752		IDOT 019CA06 Recycled 50315-82	Ton	23.56	10.00	235.60	6.00	141.36	17.67	394.63
9/12/2023	130	1553752		Ozinga General Fuel Surcharge	Percent	23.56	0.00	0.00	8.50	12.02	0.00	12.02
9/12/2023	130	1553774		IDOT 019CA06 Recycled 50315-82	Ton	23.32	10.00	233.20	6.00	139.92	17.49	390.61
9/12/2023	130	1553774		Ozinga General Fuel Surcharge	Percent	23.32	0.00	0.00	8.50	11.89	0.00	11.89
9/12/2023	130	1553778		IDOT 019CA06 Recycled 50315-82	Ton	22.24	10.00	222.40	6.00	133.44	16.68	372.52
9/12/2023	130	1553778		Ozinga General Fuel Surcharge	Percent	22.24	0.00	0.00	8.50	11.34	0.00	11.34
9/12/2023	130	1553792		IDOT 019CA06 Recycled 50315-82	Ton	21.44	10.00	214.40	6.00	128.64	16.08	359.12
9/12/2023	130	1553792		Ozinga General Fuel Surcharge	Percent	21.44	0.00	0.00	8.50	10.93	0.00	10.93
9/12/2023	130	1553798		IDOT 019CA06 Recycled 50315-82	Ton	22.16	10.00	221.60	6.00	132.96	16.62	371.18
9/12/2023	130	1553798		Ozinga General Fuel Surcharge	Percent	22.16	0.00	0.00	8.50	11.30	0.00	11.30
9/12/2023	130	1553814		IDOT 019CA06 Recycled 50315-82	Ton	23.50	10.00	235.00	6.00	141.00	17.63	393.63
9/12/2023	130	1553814		Ozinga General Fuel Surcharge	Percent	23.50	0.00	0.00	8.50	11.99	0.00	11.99
9/12/2023	130	1553817		IDOT 019CA06 Recycled 50315-82	Ton	23.67	10.00	236.70	6.00	142.02	17.75	396.47
9/12/2023	130	1553817		Ozinga General Fuel Surcharge	Percent	23.67	0.00	0.00	8.50	12.07	0.00	12.07
9/12/2023	130	1553841		IDOT 019CA06 Recycled 50315-82	Ton	23.91	10.00	239.10	6.00	143.46	17.93	400.49
9/12/2023	130	1553841		Ozinga General Fuel Surcharge	Percent	23.91	0.00	0.00	8.50	12.19	0.00	12.19
9/12/2023	130	1553849		IDOT 019CA06 Recycled 50315-82	Ton	23.48	10.00	234.80	6.00	140.88	17.61	393.29
9/12/2023	130	1553849		Ozinga General Fuel Surcharge	Percent	23.48	0.00	0.00	8.50	11.97	0.00	11.97
9/12/2023	130	1553865		IDOT 019CA06 Recycled 50315-82	Ton	23.14	10.00	231.40	6.00	138.84	17.36	387.60
9/12/2023	130	1553865		Ozinga General Fuel Surcharge	Percent	23.14	0.00	0.00	8.50	11.80	0.00	11.80
9/12/2023	130	1553870		IDOT 019CA06 Recycled 50315-82	Ton	23.18	10.00	231.80	6.00	139.08	17.39	388.27
9/12/2023	130	1553870		Ozinga General Fuel Surcharge	Percent	23.18	0.00	0.00	8.50	11.82	0.00	11.82
9/12/2023	130	1553880		IDOT 019CA06 Recycled 50315-82	Ton	23.19	10.00	231.90	6.00	139.14	17.39	388.43
9/12/2023	130	1553880		Ozinga General Fuel Surcharge	Percent	23.19	0.00	0.00	8.50	11.83	0.00	11.83
9/12/2023	130	1553886		IDOT 019CA06 Recycled 50315-82	Ton	22.87	10.00	228.70	6.00	137.22	17.15	383.07
9/12/2023	130	1553886		Ozinga General Fuel Surcharge	Percent	22.87	0.00	0.00	8.50	11.66	0.00	11.66
9/13/2023	548	1554211		3/8" Chips - per Ton	Ton	18.74	18.00	337.32	0.00		25.30	362.62
9/13/2023	548	1554221		3/8" Chips - per Ton	Ton	19.52	18.00	351.36	0.00		26.35	377.71
9/13/2023	548	1554249		3/8" Chips - per Ton	Ton	19.46	18.00	350.28	0.00		26.27	376.55
9/13/2023	548	1554251		3/8" Chips - per Ton	Ton	21.14	18.00	380.52	0.00		28.54	409.06
9/13/2023	548	1554397		3/8" Chips - per Ton	Ton	19.89	18.00	358.02	0.00		26.85	384.87
9/13/2023	548	1554403		3/8" Chips - per Ton	Ton	18.75	18.00	337.50	0.00		25.31	362.81

A FINANCE CHARGE OF 1.5% PER MONTH (18% PER ANNUM) CHARGED ON ALL PAST DUE ACCOUNTS.



Ozinga Materials, Inc.
 P.O. Box 910, Frankfort, IL 60423
 P: 708.326.4300 F: 708.326.4329

INVOICE

Customer No.	Date	Invoice No.
60455	9/20/2023	173980
P.O. No.	Terms	
	Net 30 Days	
Page 2 of 2		

SOLD TO:

Perry Environmental Inc
 2803 Old Rochester Rd Ste A
 Springfield, IL 62703

SHIPPED TO:

8100 S. Ashland Avenue
 8100 South Ashland Avenue
 Chicago, IL

Date	Loc	Ticket No.	Ref No.	Description	UOM	Qty	Material		Freight		Tax Amount	Extension
							Rate	Amount	Rate	Amount		
9/13/2023	548	1554406		3/8" Chips - per Ton	Ton	19.54	18.00	351.72	0.00	26.38	378.10	
9/13/2023	548	1554408		3/8" Chips - per Ton	Ton	19.32	18.00	347.76	0.00	26.08	373.84	
9/13/2023	548	1554421		3/8" Chips - per Ton	Ton	20.45	18.00	368.10	0.00	27.61	395.71	
9/13/2023	548	1554430		3/8" Chips - per Ton	Ton	20.57	18.00	370.26	0.00	27.77	398.03	
9/14/2023	548	1554592		3/8" Chips - per Ton	Ton	20.16	18.00	362.88	0.00	27.22	390.10	
9/14/2023	548	1554595		3/8" Chips - per Ton	Ton	20.10	18.00	361.80	0.00	27.14	388.94	
9/14/2023	548	1554623		3/8" Chips - per Ton	Ton	20.24	18.00	364.32	0.00	27.32	391.64	
9/14/2023	548	1554635		3/8" Chips - per Ton	Ton	20.26	18.00	364.68	0.00	27.35	392.03	
9/14/2023	548	1554713		3/8" Chips - per Ton	Ton	20.65	18.00	371.70	0.00	27.88	399.58	

TOTAL INVOICE AMOUNT 14421.21

Product		Product Recap				
Description	Qty	Material	Freight	Tax	Total	
3/8" Chips - per Ton	458.08	8245.44	0.00	618.41	8863.85	
IDOT 019CA06 Recycled 50315-82	321.98	3219.80	1931.88	241.49	5393.17	
Ozinga General Fuel Surcharge	321.98	0.00	164.19	0.00	164.19	
TOTAL	1102.04		2096.07	859.90	14421.21	

A FINANCE CHARGE OF 1.5% PER MONTH (18% PER ANNUM) CHARGED ON ALL PAST DUE ACCOUNTS.



WE EXIST TO MAKE A POSITIVE IMPACT ON INDIVIDUALS,
THEIR FAMILIES AND THE COMMUNITY FOR GENERATIONS

Ozinga Materials, Inc.
P.O. Box 910, Frankfort, IL 60423
P: 708.326.4300 F: 708.326.4329

SOLD TO:
Perry Environmental Inc
2803 Old Rochester Rd Ste A
Springfield, IL 62703

SHIPPED TO:
8100 S. Ashland Avenue
8100 South Ashland Avenue
Chicago, IL

REMITTANCE COPY

Customer No.	Date	Invoice No.
60455	9/20/2023	173980
P.O. No.	Terms	
	Net 30 Days	

Product Recap					
Description	Qty	Amount			
		Material	Freight	Tax	Total
3/8" Chips - per Ton	458.08	8245.44	0.00	618.41	8863.85
IDOT 019CA06 Recycled 50315-82	321.98	3219.80	1931.88	241.49	5393.17
Ozinga General Fuel Surcharge	321.98	0.00	164.19	0.00	164.19
TOTAL					

TOTAL INVOICE AMOUNT	\$14,421.21
-----------------------------	--------------------

A FINANCE CHARGE OF 1.5% PER MONTH (18% PER ANNUM) CHARGED ON ALL PAST DUE ACCOUNTS.

REMITTANCE COPY



19001 Old LaGrange Road, Mokena, IL 60448
800-786-6380

Location # 548

Rock Creek Terminal
3150 Channahon Road
Joliet, IL

Electronic Filing: Received, Clerk's Office 09/09/2024 Ticket No.:

1553707

Date: 9/11/2023

Time: 12:19:47PM

Check In: 12:11 pm

Ticket Out: 12:19 pm

Total Minutes In Yard: 8

Customer : **60455** Perry Environmental Inc

Order : **Q-74525** 8100 S. Ashland Avenue
8100 South Ashland Avenue
Chicago IL

P.O.# :

Contract: Reference No.:

Product:	Product Description:	Weight:	
906	3/8" Chips - per Ton	19.68	Ton

Vehicle:	PER56	IDOT P/S #: 51972-21
Carrier:	PER56	
Broker:		

Ordered	150.00
Received	19.68
Remaining	130.32
Account	

Today Qty:	19.68	Loads:	1
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Vehicle Last Tare Date:	9/11/23
-------------------------	---------

Pounds		Tons	
Gross:	70560	35.28	
Tare:	31200	15.60	
Net:	39360	19.68	

Weighmaster:	M.O.
--------------	------

DUMP LOADS MUST BE TARPED
 DRIVER CERTIFIES THAT GROSS WEIGHT
 IS LEGAL LOAD FOR THIS TRUCK

Driver Instructions:

Received _____



19001 Old LaGrange Road, Mokena, IL 60448
800-786-6380

Electronic Filing: Received, Clerk's Office 09/09/2024 Ticket No.:

Rock Creek Terminal
3150 Channahon Road
Joliet, IL

1553709

Date: 9/11/2023

Time: 12:23:07PM

Check In: 12:14 pm

Ticket Out: 12:23 pm

Total Minutes In Yard: 9

Customer : 60455 Perry Environmental Inc
Order : Q-74525 8100 S. Ashland Avenue
8100 South Ashland Avenue
Chicago IL

P.O.# :

Contract: Reference No.:

Product:	Product Description:	Weight:	
906	3/8" Chips - per Ton	20.92	Ton

Vehicle :	PER49	IDOT P/S #: 51972-21
Carrier:	PER49	
Broker :		

Ordered	150.00
Received	40.60
Remaining	109.40
Account	

Today Qty:	40.60	Loads:	2
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Vehicle Last Tare Date:	9/11/23
-------------------------	---------

	Pounds	Tons
Gross:	72560	36.28
Tare:	30720	15.36
Net:	41840	20.92

Weighmaster:	M.O.
--------------	------

Driver Instructions:

DUMP LOADS MUST BE TARPED
DRIVER CERTIFIES THAT GROSS WEIGHT
IS LEGAL LOAD FOR THIS TRUCK

Received _____



19001 Old LaGrange Road, Mokena, IL 60448
800-786-6380

Location # 518
Rock Creek Terminal
3150 Channahon Road
Joliet, IL

Electronic Filing: Received, Clerk's Office 09/09/2024 Ticket No.:

1553717

Date: 9/11/2023

Time: 12:56:45PM

Check In: 12:48 pm

Ticket Out: 12:56 pm

Total Minutes In Yard: 8

Customer : **60455** Perry Environmental Inc

Order : **Q-74525** 8100 S. Ashland Avenue
8100 South Ashland Avenue
Chicago IL

P.O.# :

Contract: Reference No.:

Product:	Product Description:	Weight:	
906	3/8" Chips - per Ton	19.41	Ton

Vehicle :	PER16	IDOT P/S #: 51972-21
Carrier :	PER16	
Broker :		

Ordered	150.00		
Received	60.01		
Remaining	89.99		
Account			
Today Qty:	60.01	Loads:	3
Vehicle Last Tare Date:		9/11/23	
<u>Pounds</u>		<u>Tons</u>	
Gross:	68220		34.11
Tare:	29400		14.70
Net:	38820		19.41
Weighmaster: J.B.			
DUMP LOADS MUST BE TARPED			
DRIVER CERTIFIES THAT GROSS WEIGHT IS LEGAL LOAD FOR THIS TRUCK			

Driver Instructions:

Received _____



19001 Old LaGrange Road, Mokena, IL 60448
800-786-6380

Client # 548

Rock Creek Terminal
3150 Channahon Road
Joliet, IL

Electronic Filing: Received, Clerk's Office 09/09/2024

Ticket No.:

1553721

Date: 9/11/2023

Time: 1:03:32PM

Check In: 12:55 pm

Ticket Out: 1:03 pm

Total Minutes In Yard: 8

Customer : **60455** Perry Environmental Inc

Order : **Q-74525** 8100 S. Ashland Avenue
8100 South Ashland Avenue
Chicago IL

P.O.# :

Contract: Reference No.:

Product:	Product Description:	Weight:	
906	3/8" Chips - per Ton	19.88	Ton

Vehicle :	PER77	IDOT P/S #: 51972-21
Carrier :	PER77	
Broker :		

Ordered	150.00
Received	79.89
Remaining	70.11
Account	

Today Qty:	79.89	Loads:	4
------------	-------	--------	---

Vehicle Last Tare Date:	9/11/23
-------------------------	---------

	Pounds	Tons
Gross:	69880	34.94
Tare:	30120	15.06
Net:	39760	19.88

Weighmaster:	M.O.
--------------	------

DUMP LOADS MUST BE TARPED
DRIVER CERTIFIES THAT GROSS WEIGHT
IS LEGAL LOAD FOR THIS TRUCK

Driver Instructions:

Received _____



19001 Old LaGrange Road, Mokena, IL 60448
800-786-6380

Location #: 548
Rock Creek Terminal
3150 Channahon Road
Joliet, IL

Electronic Filing: Received, Clerk's Office 09/09/2024

Ticket No.:

1553728

Date: 9/11/2023

Time: 1:43:05PM

Check In: 1:33 pm

Ticket Out: 1:43 pm

Total Minutes In Yard: 10

Customer : **60455** Perry Environmental Inc

Order : **Q-74525** 8100 S. Ashland Avenue
8100 South Ashland Avenue
Chicago IL

P.O.# :

Contract:

Reference No.:

Product:	Product Description:	Weight:	
906	3/8" Chips - per Ton	20.01	Ton

Vehicle :	PER555	IDOT P/S #: 51972-21
Carrier:	PER555	
Broker :		

Ordered	150.00
Received	99.90
Remaining	50.10

Account

Today Qty:	99.90	Loads:	5
------------	-------	--------	---

Vehicle Last Tare Date: 9/11/23

	Pounds	Tons
Gross:	70040	35.02
Tare:	30020	15.01
Net:	40020	20.01

Weighmaster: J.B.

Driver Instructions:

DUMP LOADS MUST BE TARPED
DRIVER CERTIFIES THAT GROSS WEIGHT
IS LEGAL LOAD FOR THIS TRUCK

Received _____



Electronic Filing: Received, Clerk's Office 09/09/2024 Ticket No.:

Rock Creek Terminal
3150 Channahon Road
Joliet, IL

1553730

Date: 9/11/2023
Time: 1:46:10PM
Check In: 1:36 pm
Ticket Out: 1:46 pm
Total Minutes In Yard: 10

Customer : **60455** Perry Environmental Inc
Order : **Q-74525** 8100 S. Ashland Avenue
8100 South Ashland Avenue
Chicago IL

P.O.# :

Contract: Reference No.:

Product:	Product Description:	Weight:	
906	3/8" Chips - per Ton	21.17	Ton

Vehicle :	PER24	IDOT P/S #: 51972-21
Carrier:	PER24	
Broker :		

Ordered	150.00		
Received	121.07		
Remaining	28.93		
Account			
Today Qty:	121.07	Loads:	6
Vehicle Last Tare Date:		9/11/23	
<u>Pounds</u>		<u>Tons</u>	
Gross:	72760 *	36.38	*
Tare:	30420	15.21	
Net:	42340 *	21.17	*
* Manual Weight			
Weighmaster:		D.W.	
DUMP LOADS MUST BE TARPED DRIVER CERTIFIES THAT GROSS WEIGHT IS LEGAL LOAD FOR THIS TRUCK			

Driver Instructions:

Received _____



Location # 548

Rock Creek Terminal
3150 Channahon Road
Joliet, IL

Electronic Filing: Received, Clerk's Office 09/09/2024 Ticket No.:

1553731

Date: 9/11/2023

Time: 1:49:08PM

Check In: 1:38 pm

Ticket Out: 1:49 pm

Total Minutes In Yard: 11

Customer : **60455** Perry Environmental Inc

Order : **Q-74525** 8100 S. Ashland Avenue
8100 South Ashland Avenue
Chicago IL

P.O.# :

Contract: Reference No.:

Product:	Product Description:	Weight:	
906	3/8" Chips - per Ton	19.28	Ton

Vehicle :	PER26	IDOT P/S #: 51972-21
Carrier:	PER26	
Broker :		

Ordered	150.00		
Received	140.35		
Remaining	9.65		
Account			
Today Qty:	140.35	Loads:	7
Vehicle Last Tare Date:	9/11/23		
	<u>Pounds</u>	<u>Tons</u>	
Gross:	72080	36.04	
Tare:	33520	16.76	
Net:	38560	19.28	
Weighmaster: D.W.			
DUMP LOADS MUST BE TARPED			
DRIVER CERTIFIES THAT GROSS WEIGHT IS LEGAL LOAD FOR THIS TRUCK			

Driver Instructions:

Received _____



Electronic Filing: Received, Clerk's Office 09/09/2024 Ticket No.:

Rock Creek Terminal
3150 Channahon Road
Joliet, IL

1553733

Date: 9/11/2023

Time: 1:50:37PM

Check In: 1:40 pm

Ticket Out: 1:50 pm

Total Minutes In Yard: 10

Customer : 60455 Perry Environmental Inc
Order : Q-74525 8100 S. Ashland Avenue
8100 South Ashland Avenue
Chicago IL

P.O.# :

Contract: Reference No.:

Product:	Product Description:	Weight:	
906	3/8" Chips - per Ton	18.94	Ton

Vehicle :	PER84	IDOT P/S #: 51972-21
Carrier:	PER84	
Broker :		

Ordered	150.00		
Received	159.29		
Remaining	-9.29		
Account			
Today Qty:	159.29	Loads:	8
Vehicle Last Tare Date:		9/11/23	
	<u>Pounds</u>		<u>Tons</u>
Gross:	70620		35.31
Tare:	32740		16.37
Net:	37880		18.94
Weighmaster: M.O.			
DUMP LOADS MUST BE TARPED DRIVER CERTIFIES THAT GROSS WEIGHT IS LEGAL LOAD FOR THIS TRUCK			

Driver Instructions:

Received _____



19001 Old LaGrange Road, Mokena, IL 60448
800-786-6380

Electronic Filing: Received, Clerk's Office 09/09/2024

Ticket No.:

1553750

Date: 9/12/2023

Time: 6:19:52AM

Check In:

Ticket Out: 6:19 am

Total Minutes In Yard:

Customer : **60455** Perry Environmental Inc
Order : **Q-74525** 8100 S. Ashland Avenue
8100 South Ashland Avenue
Chicago IL

P.O.# :

Contract:

Reference No.:

Product:	Product Description:	Weight:	
838	IDOT 019CA06 Recycled 50315-82	22.32	Ton

Vehicle :	165	IDOT P/S #: 50319-14
Carrier:	PVA Transportation	
Broker :	Ozinga Transportation, Inc.	

Ordered	308.00
Received	22.32
Remaining	285.68
Account	

Today Qty:	22.32	Loads:	1
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Vehicle Last Tare Date:	8/15/23
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Pounds		Tons	
Gross:	69500		34.75
Tare:	24860 *		12.43 *
Net:	44640		22.32

* P. T.

Weighmaster:	J.G.
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DUMP LOADS MUST BE TARPED
DRIVER CERTIFIES THAT GROSS WEIGHT
IS LEGAL LOAD FOR THIS TRUCK

Driver Instructions:

Received _____

000489



19001 Old LaGrange Road, Mokena, IL 60448
800-786-6380

Electronic Filing: Received, Clerk's Office 09/09/2024

Ticket No.:

Ozinga | 64th Street
6445 S. State Street
Chicago, IL

1553752

Date: 9/12/2023

Time: 6:23:51AM

Check In:

Ticket Out: 6:23 am

Total Minutes In Yard:

Customer : 60455 Perry Environmental Inc
Order : Q-74525 8100 S. Ashland Avenue
8100 South Ashland Avenue
Chicago IL

P.O.# :

Contract: Reference No.:

Product:	Product Description:	Weight:	
838	IDOT 019CA06 Recycled 50315-82	23.56	Ton

Vehicle :	495	IDOT P/S #: 50319-14
Carrier:	3KD Trucking Co.	
Broker :	Ozinga Transportation, Inc.	

Ordered	308.00
Received	45.88
Remaining	262.12
Account	

Driver Instructions:

Today Qty:	45.88	Loads:	2
Vehicle Last Tare Date:		8/30/23	
<u>Pounds</u>		<u>Tons</u>	
Gross:	71600		35.80
Tare:	24480 *		12.24 *
Net:	47120		23.56
* P. T.			
Weighmaster:		J.G.	

DUMP LOADS MUST BE TARPED
DRIVER CERTIFIES THAT GROSS WEIGHT
IS LEGAL LOAD FOR THIS TRUCK

Received _____



19001 Old LaGrange Road, Mokena, IL 60448
800-786-6380

Electronic Filing: Received, Clerk's Office 09/09/2024

Ticket No.:

1553774

Ozinga | 64th Street
6445 S. State Street
Chicago, IL

Date: 9/12/2023

Time: 7:20:26AM

Check In:

Ticket Out: 7:20 am

Total Minutes In Yard:

Customer : **60455** Perry Environmental Inc
Order : **Q-74525** 8100 S. Ashland Avenue
8100 South Ashland Avenue
Chicago IL

P.O.# :

Contract: Reference No.:

Product:	Product Description:	Weight:	
838	IDOT 019CA06 Recycled 50315-82	23.32	Ton

Vehicle :	165	IDOT P/S #: 50319-14
Carrier:	PVA Transportation	
Broker :	Ozinga Transportation, Inc.	

Ordered	308.00
Received	69.20
Remaining	238.80
Account	

Driver Instructions:

Today Qty:	69.20	Loads:	3
Vehicle Last Tare Date:		8/15/23	
<u>Pounds</u>		<u>Tons</u>	
Gross:	71500		35.75
Tare:	24860 *		12.43 *
Net:	46640		23.32
* P. T.			
Weighmaster:		J.G.	

DUMP LOADS MUST BE TARPED
DRIVER CERTIFIES THAT GROSS WEIGHT
IS LEGAL LOAD FOR THIS TRUCK

Received _____

000491



19001 Old LaGrange Road, Mokena, IL 60448
800-786-6380

Electronic Filing: Received, Clerk's Office 09/09/2024

Ticket No.:

1553778

Date: 9/12/2023

Time: 7:24:16AM

Check In:

Ticket Out: 7:24 am

Total Minutes In Yard:

Customer : **60455** Perry Environmental Inc
Order : **Q-74525** 8100 S. Ashland Avenue
8100 South Ashland Avenue
Chicago IL

P.O.# :

Contract: Reference No.:

Product:	Product Description:	Weight:	
838	IDOT 019CA06 Recycled 50315-82	22.24	Ton

Vehicle :	495	IDOT P/S #: 50319-14
Carrier:	3KD Trucking Co.	
Broker :	Ozinga Transportation, Inc.	

Ordered 308.00
Received 91.44
Remaining 216.56
Account

Today Qty: 91.44 Loads: 4

Vehicle Last Tare Date: 8/30/23

Pounds		Tons	
Gross:	68960	34.48	
Tare:	24480 *	12.24	*
Net:	44480	22.24	

* P.T.

Weighmaster: J.G.

DUMP LOADS MUST BE TARPED
DRIVER CERTIFIES THAT GROSS WEIGHT
IS LEGAL LOAD FOR THIS TRUCK

Driver Instructions:

Received _____

000492



19001 Old LaGrange Road, Mokena, IL 60448
800-786-6380

Electronic Filing: Received, Clerk's Office 09/09/2024

Ticket No.:

1553792

Ozinga | 64th Street
6445 S. State Street
Chicago, IL

Date: 9/12/2023

Time: 8:00:13AM

Check In:

Ticket Out: 8:00 am

Total Minutes In Yard:

Customer : 60455 Perry Environmental Inc
Order : Q-74525 8100 S. Ashland Avenue
8100 South Ashland Avenue
Chicago IL

P.O.# :

Contract:

Reference No.:

Product:	Product Description:	Weight:	
838	IDOT 019CA06 Recycled 50315-82	21.44	Ton

Vehicle :	165	
Carrier :	PVA Transportation	
Broker :	Ozinga Transportation, Inc.	IDOT P/S #: 50319-14

Ordered	308.00
Received	112.88
Remaining	195.12
Account	

Driver Instructions:

Today Qty:	112.88	Loads:	5
Vehicle Last Tare Date:	8/15/23		
	<u>Pounds</u>		<u>Tons</u>
Gross:	67740		33.87
Tare:	24860 *		12.43 *
Net:	42880		21.44
* P. T.			
Weighmaster:	M.O.		

DUMP LOADS MUST BE TARPED
DRIVER CERTIFIES THAT GROSS WEIGHT
IS LEGAL LOAD FOR THIS TRUCK

Received _____

000493



19001 Old LaGrange Road, Mokena, IL 60448
800-786-6380

Electronic Filing: Received, Clerk's Office 09/09/2024

Ticket No.:

1553798

Ozinga | 64th Street
6445 S. State Street
Chicago, IL

Date: 9/12/2023

Time: 8:06:07AM

Check In:

Ticket Out: 8:06 am

Total Minutes In Yard:

Customer : 60455 Perry Environmental Inc
Order : Q-74525 8100 S. Ashland Avenue
8100 South Ashland Avenue
Chicago IL

P.O.# :

Contract:

Reference No.:

Product:	Product Description:	Weight:	
838	IDOT 019CA06 Recycled 50315-82	22.16	Ton

Vehicle : 495	IDOT P/S #: 50319-14
Carrier: 3KD Trucking Co.	
Broker : Ozinga Transportation, Inc.	

Ordered 308.00
Received 135.04
Remaining 172.96
Account

Today Qty:	135.04	Loads:	6
Vehicle Last Tare Date:	8/30/23		
	<u>Pounds</u>		<u>Tons</u>
Gross:	68800		34.40
Tare:	24480 *		12.24 *
Net:	44320		22.16
* P. T.			
Weighmaster:	M.O.		

Driver Instructions:

DUMP LOADS MUST BE TARPED
DRIVER CERTIFIES THAT GROSS WEIGHT
IS LEGAL LOAD FOR THIS TRUCK

Received _____

000494



19001 Old LaGrange Road, Mokena, IL 60448
800-786-6380

Electronic Filing: Received, Clerk's Office 09/09/2024

Ozinga | 64th Street
6445 S. State Street
Chicago, IL

Ticket No.:

1553814

Date: 9/12/2023

Time: 8:39:42AM

Check In: 8:33 am

Ticket Out: 8:39 am

Total Minutes In Yard: 6

Customer : 60455 Perry Environmental Inc
Order : Q-74525 8100 S. Ashland Avenue
8100 South Ashland Avenue
Chicago IL

P.O.# :

Contract: Reference No.:

Product:	Product Description:	Weight:	
838	IDOT 019CA06 Recycled 50315-82	23.50	Ton

Vehicle :	165	
Carrier :	PVA Transportation	
Broker :	Ozinga Transportation, Inc.	IDOT P/S #: 50319-14

Ordered	308.00
Received	158.54
Remaining	149.46
Account	

Driver Instructions:

Today Qty:	158.54	Loads:	7
Vehicle Last Tare Date:		9/12/23	
	<u>Pounds</u>		<u>Tons</u>
Gross:	71920		35.96
Tare:	24920		12.46
Net:	47000		23.50
Weighmaster: J.G.			

DUMP LOADS MUST BE TARPED
DRIVER CERTIFIES THAT GROSS WEIGHT
IS LEGAL LOAD FOR THIS TRUCK

Received _____



19001 Old LaGrange Road, Mokena IL 60448
800-786-6380

Electronic Filing: Received, Clerk's Office 09/09/2024

Ticket No.:

1553817

Date: 9/12/2023

Time: 8:48:01AM

Check In:

Ticket Out: 8:48 am

Total Minutes In Yard:

Customer : **60455** Perry Environmental Inc
Order : **Q-74525** 8100 S. Ashland Avenue
8100 South Ashland Avenue
Chicago IL

P.O.# :

Contract: Reference No.:

Product:	Product Description:	Weight:	
838	IDOT 019CA06 Recycled 50315-82	23.67	Ton

Vehicle :	495	IDOT P/S #: 50319-14
Carrier:	3KD Trucking Co.	
Broker :	Ozinga Transportation, Inc.	

Ordered	308.00
Received	182.21
Remaining	125.79
Account	

Driver Instructions:

Today Qty:	182.21	Loads:	8
Vehicle Last Tare Date:		8/30/23	
<u>Pounds</u>		<u>Tons</u>	
Gross:	71820		35.91
Tare:	24480 *		12.24 *
Net:	47340		23.67
* P. T.			
Weighmaster:		M.O.	

DUMP LOADS MUST BE TARPED
DRIVER CERTIFIES THAT GROSS WEIGHT
IS LEGAL LOAD FOR THIS TRUCK

Received _____

000496



19001 Old LaGrange Road, Mokena, IL 60448
800-786-6380

Electronic Filing: Received, Clerk's Office 09/09/2024

Ticket No.:

1553841

Date: 9/12/2023

Time: 9:25:50AM

Check In:

Ticket Out: 9:25 am

Total Minutes In Yard:

Customer : **60455** Perry Environmental Inc
Order : **Q-74525** 8100 S. Ashland Avenue
8100 South Ashland Avenue
Chicago IL

P.O.# :

Contract: Reference No.:

Product:	Product Description:	Weight:	
838	IDOT 019CA06 Recycled 50315-82	23.91	Ton

Vehicle :	165	IDOT P/S #: 50319-14
Carrier:	PVA Transportation	
Broker :	Ozinga Transportation, Inc.	

Ordered	326.00		
Received	206.12		
Remaining	119.88		
Account			
Today Qty:	206.12	Loads:	9
Vehicle Last Tare Date:		9/12/23	
	<u>Pounds</u>		<u>Tons</u>
Gross:	72740		36.37
Tare:	24920 *		12.46 *
Net:	47820		23.91
* P. T.			
Weighmaster:		J.G.	
DUMP LOADS MUST BE TARPED DRIVER CERTIFIES THAT GROSS WEIGHT IS LEGAL LOAD FOR THIS TRUCK			

Driver Instructions:

Received _____



19001 Old LaGrange Road, Mokena, IL 60448
800-786-6380

Electronic Filing: Received, Clerk's Office 09/09/2024

Ticket No.:

1553849

Date: 9/12/2023

Time: 9:34:55AM

Check In:

Ticket Out: 9:34 am

Total Minutes In Yard:

Customer : 60455 Perry Environmental Inc
Order : Q-74525 8100 S. Ashland Avenue
8100 South Ashland Avenue
Chicago IL

P.O.# :

Contract: Reference No.:

Product:	Product Description:	Weight:	
838	IDOT 019CA06 Recycled 50315-82	23.48	Ton

Vehicle :	495	IDOT P/S #: 50319-14
Carrier:	3KD Trucking Co.	
Broker :	Ozinga Transportation, Inc.	

Ordered	326.00
Received	229.60
Remaining	96.40
Account	

Today Qty:	229.60	Loads:	10
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Vehicle Last Tare Date:	8/30/23
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Pounds		Tons	
Gross:	71440		35.72
Tare:	24480 *		12.24 *
Net:	46960		23.48

* P. T.

Weighmaster:	J.G.
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DUMP LOADS MUST BE TARPED
DRIVER CERTIFIES THAT GROSS WEIGHT
IS LEGAL LOAD FOR THIS TRUCK

Driver Instructions:

Received _____

000498



19001 Old LaGrange Road, Mokena, IL 60448
800-786-6380

Electronic Filing: Received, Clerk's Office 09/09/2024

Ticket No.:

1553865

Date: 9/12/2023

Time: 10:04:16AM

Check In:

Ticket Out: 10:04 am

Total Minutes In Yard:

Customer : **60455** Perry Environmental Inc
Order : **Q-74525** 8100 S. Ashland Avenue
8100 South Ashland Avenue
Chicago IL

P.O.# :

Contract: Reference No.:

Product:	Product Description:	Weight:	
838	IDOT 019CA06 Recycled 50315-82	23.14	Ton

Vehicle :	165	IDOT P/S #: 50319-14
Carrier:	PVA Transportation	
Broker :	Ozinga Transportation, Inc.	

Ordered	326.00
Received	252.74
Remaining	73.26
Account	

Driver Instructions:

Today Qty:	252.74	Loads:	11
Vehicle Last Tare Date:		9/12/23	
<u>Pounds</u>		<u>Tons</u>	
Gross:	71200		35.60
Tare:	24920 *		12.46 *
Net:	46280		23.14
* P. T.			
Weighmaster:		M.O.	

DUMP LOADS MUST BE TARPED
DRIVER CERTIFIES THAT GROSS WEIGHT
IS LEGAL LOAD FOR THIS TRUCK

Received _____

000499



19001 Old LaGrange Road, Mokena, IL 60448
800-786-6380

Electronic Filing: Received, Clerk's Office 09/09/2024

Ticket No.:

1553870

Ozinga | 64th Street
6445 S. State Street
Chicago, IL

Date: 9/12/2023

Time: 10:12:49AM

Check In:

Ticket Out: 10:12 am

Total Minutes In Yard:

Customer : **60455** Perry Environmental Inc
Order : **Q-74525** 8100 S. Ashland Avenue
8100 South Ashland Avenue
Chicago IL

P.O.# :

Contract:

Reference No.:

Product:	Product Description:	Weight:	
838	IDOT 019CA06 Recycled 50315-82	23.18	Ton

Vehicle :	495	
Carrier:	3KD Trucking Co.	
Broker :	Ozinga Transportation, Inc.	IDOT P/S #: 50319-14

Ordered	326.00
Received	275.92
Remaining	50.08
Account	

Today Qty:	275.92	Loads:	12
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Vehicle Last Tare Date:	8/30/23
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	Pounds		Tons
Gross:	70840		35.42
Tare:	24480	*	12.24
Net:	46360		23.18

* P. T.

Weighmaster: J.G.

DUMP LOADS MUST BE TARPED
DRIVER CERTIFIES THAT GROSS WEIGHT
IS LEGAL LOAD FOR THIS TRUCK

Driver Instructions:

Received _____

000500



19001 Old LaGrange Road, Mokena, IL 60448
800-786-6380

Electronic Filing: Received, Clerk's Office 09/09/2024

Ticket No.:

1553880

Date: 9/12/2023

Time: 10:38:39AM

Check In:

Ticket Out: 10:38 am

Total Minutes In Yard:

Customer : **60455** Perry Environmental Inc
Order : **Q-74525** 8100 S. Ashland Avenue
8100 South Ashland Avenue
Chicago IL

P.O.# :

Contract: Reference No.:

Product:	Product Description:	Weight:	
838	IDOT 019CA06 Recycled 50315-82	23.19	Ton

Vehicle :	165	IDOT P/S #: 50319-14
Carrier:	PVA Transportation	
Broker :	Ozinga Transportation, Inc.	

Ordered	326.00		
Received	299.11		
Remaining	26.89		
Account			
Today Qty:	299.11	Loads:	13
Vehicle Last Tare Date:		9/12/23	
<u>Pounds</u>		<u>Tons</u>	
Gross:	71300	35.65	
Tare:	24920 *	12.46 *	
Net:	46380	23.19	
* P. T.			
Weighmaster:		J.B.	
DUMP LOADS MUST BE TARPED DRIVER CERTIFIES THAT GROSS WEIGHT IS LEGAL LOAD FOR THIS TRUCK			

Driver Instructions:

Received _____



19001 Old LaGrange Road, Mokena, IL 60448
800-786-6380

Electronic Filing: Received, Clerk's Office 09/09/2024

Ticket No.:

1553886

Date: 9/12/2023

Time: 10:45:51AM

Check In:

Ticket Out: 10:45 am

Total Minutes In Yard:

Customer : **60455** Perry Environmental Inc
Order : **Q-74525** 8100 S. Ashland Avenue
8100 South Ashland Avenue
Chicago IL

P.O.# :

Contract: Reference No.:

Product:	Product Description:	Weight:	
838	IDOT 019CA06 Recycled 50315-82	22.87	Ton

Vehicle :	495	IDOT P/S #: 50319-14
Carrier:	3KD Trucking Co.	
Broker :	Ozinga Transportation, Inc.	

Ordered	326.00
Received	321.98
Remaining	4.02
Account	

Driver Instructions:

Today Qty:	321.98	Loads:	14
Vehicle Last Tare Date:		8/30/23	
<u>Pounds</u>		<u>Tons</u>	
Gross:	70220		35.11
Tare:	24480 *		12.24 *
Net:	45740		22.87
* P. T.			
Weighmaster:		M.O.	

DUMP LOADS MUST BE TARPED
DRIVER CERTIFIES THAT GROSS WEIGHT IS LEGAL LOAD FOR THIS TRUCK

Received _____

000502



19001 Old LaGrange Road, Mokena, IL 60448
800-786-6380

Electronic Filing: Received, Clerk's Office 09/09/2024

Ticket No.:

Rock Creek Terminal
3150 Channahon Road
Joliet, IL

1554211

Date: 9/13/2023

Time: 10:00:18AM

Check In: 9:50 am

Ticket Out: 10:00 am

Total Minutes in Yard: 10

Customer : **60455** Perry Environmental Inc
Order : **Q-74525** 8100 S. Ashland Avenue
8100 South Ashland Avenue
Chicago IL

P.O.# :

Contract: Reference No.:

Product:	Product Description:	Weight:	
906	3/8" Chips - per Ton	18.74	Ton

Vehicle :	PER84	IDOT P/S #: 51972-21
Carrier:	PER84	
Broker :		

Ordered	150.00
Received	18.74
Remaining	131.26
Account	

Driver Instructions:

Today Qty:	18.74	Loads:	1
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Vehicle Last Tare Date:	9/13/23
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	Pounds	Tons
Gross:	67860	33.93
Tare:	30380	15.19
Net:	37480	18.74

Weighmaster:	M.O.
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DUMP LOADS MUST BE TARPED
DRIVER CERTIFIES THAT GROSS WEIGHT
IS LEGAL LOAD FOR THIS TRUCK

Received _____



Location # 548 Electronic Filing: Received, Clerk's Office 09/09/2024 Ticket No.:

Rock Creek Terminal
3150 Channahon Road
Joliet, IL

1554221

Date: 9/13/2023
Time: 10:06:45AM
Check In: 9:55 am
Ticket Out: 10:06 am
Total Minutes In Yard: 11

Customer : **60455** Perry Environmental Inc
Order : **Q-74525** 8100 S. Ashland Avenue
8100 South Ashland Avenue
Chicago IL

P.O.# :

Contract: Reference No.:

Product:	Product Description:	Weight:	
906	3/8" Chips - per Ton	19.52	Ton

Vehicle :	PER62	IDOT P/S #: 51972-21
Carrier:	PER62	
Broker :		

Ordered	150.00		
Received	38.26		
Remaining	111.74		
Account			
Today Qty:	38.26	Loads:	2
Vehicle Last Tare Date:	9/13/23		
	<u>Pounds</u>	<u>Tons</u>	
Gross:	70160	35.08	
Tare:	31120	15.56	
Net:	39040	19.52	
Weighmaster: P.S.			
DUMP LOADS MUST BE TARPED DRIVER CERTIFIES THAT GROSS WEIGHT IS LEGAL LOAD FOR THIS TRUCK			

Driver Instructions:

Received _____



19001 Old LaGrange Road, Mokena, IL 60448
800-786-6380

Location #: 548

Rock Creek Terminal

3150 Channahon Road
Joliet, IL

Electronic Filing: Received, Clerk's Office 09/09/2024

Ticket No.:

1554249

Date: 9/13/2023

Time: 10:39:55AM

Check In: 10:28 am

Ticket Out: 10:39 am

Total Minutes In Yard: 11

Customer : **60455** Perry Environmental Inc
Order : **Q-74525** 8100 S. Ashland Avenue
8100 South Ashland Avenue
Chicago IL

P.O.# :

Contract: Reference No.:

Product:	Product Description:	Weight:	
906	3/8" Chips - per Ton	19.46	Ton

Vehicle :	PER28	IDOT P/S #: 51972-21
Carrier:	PER28	
Broker :		

Ordered	150.00
Received	57.72
Remaining	92.28
Account	

Today Qty:	57.72	Loads:	3
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Vehicle Last Tare Date:	9/13/23
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	Pounds	Tons
Gross:	68320	34.16
Tare:	29400	14.70
Net:	38920	19.46

Weighmaster:	M.O.
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DUMP LOADS MUST BE TARPED
DRIVER CERTIFIES THAT GROSS WEIGHT
IS LEGAL LOAD FOR THIS TRUCK

Driver Instructions:

Received _____



Location # 548

Rock Creek Terminal
3150 Channahon Road
Joliet, IL

Electronic Filing: Received, Clerk's Office 09/09/2024

Ticket No.:

1554251

Date: 9/13/2023

Time: 10:41:38AM

Check In: 10:24 am

Ticket Out: 10:41 am

Total Minutes In Yard: 17

Customer : **60455** Perry Environmental Inc

Order : **Q-74525** 8100 S. Ashland Avenue
8100 South Ashland Avenue
Chicago IL

P.O.# :

Contract: Reference No.:

Product:	Product Description:	Weight:	
906	3/8" Chips - per Ton	21.14	Ton

Vehicle :	PER16	IDOT P/S #: 51972-21
Carrier:	PER16	
Broker :		

Ordered	150.00
Received	78.86
Remaining	71.14
Account	

Driver Instructions:

Today Qty:	78.86	Loads:	4
Vehicle Last Tare Date:		9/13/23	
<u>Pounds</u>		<u>Tons</u>	
Gross:	71820		35.91
Tare:	29540		14.77
Net:	42280		21.14

Weighmaster: M.O.

DUMP LOADS MUST BE TARPED
DRIVER CERTIFIES THAT GROSS WEIGHT
IS LEGAL LOAD FOR THIS TRUCK

Received _____



19001 Old LaGrange Road, Mokena, IL 60448
800-786-6380

Location #: 548

Rock Creek Terminal
3150 Channahon Road
Joliet, IL

Electronic Filing: Received, Clerk's Office 09/09/2024

Ticket No.:

1554397

Date: 9/13/2023

Time: 1:33:06PM

Check In: 1:25 pm

Ticket Out: 1:33 pm

Total Minutes In Yard: 8

Customer : **60455** Perry Environmental Inc

Order : **Q-74525** 8100 S. Ashland Avenue
8100 South Ashland Avenue
Chicago IL

P.O.# :

Contract: Reference No.:

Product:	Product Description:	Weight:	
906	3/8" Chips - per Ton	19.89	Ton

Vehicle :	PER62	IDOT P/S #: 51972-21
Carrier :	PER62	
Broker :		

Ordered	150.00
Received	98.75
Remaining	51.25
Account	

Today Qty:	98.75	Loads:	5
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Vehicle Last Tare Date:	9/13/23
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	Pounds	Tons
Gross:	70880	35.44
Tare:	31100	15.55
Net:	39780	19.89

Weighmaster:	M.O.
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Driver Instructions:

DUMP LOADS MUST BE TARPED
DRIVER CERTIFIES THAT GROSS WEIGHT
IS LEGAL LOAD FOR THIS TRUCK

Received _____



19001 Old LaGrange Road, Mokena, IL 60448
800-786-6380

Location# 548

Rock Creek Terminal
3150 Channahon Road
Joliet, IL

Electronic Filing: Received, Clerk's Office 09/09/2024

Ticket No.:

1554403

Date: 9/13/2023

Time: 1:49:53PM

Check In:

Ticket Out: 1:49 pm

Total Minutes In Yard:

Customer : **60455** Perry Environmental Inc

Order : **Q-74525** 8100 S. Ashland Avenue
8100 South Ashland Avenue
Chicago IL

P.O.# :

Contract:

Reference No.:

Product:	Product Description:	Weight:	
906	3/8" Chips - per Ton	18.75	Ton

Vehicle :	PER84	IDOT P/S #: 51972-21
Carrier :	PER84	
Broker :		

Ordered	150.00
Received	117.50
Remaining	32.50
Account	

Driver Instructions:

Today Qty:	117.50	Loads:	6
Vehicle Last Tare Date:	9/13/23		
<u>Pounds</u>		<u>Tons</u>	
Gross:	67880		33.94
Tare:	30380 *		15.19 *
Net:	37500		18.75
* P. T.			
Weighmaster:		J.B.	

DUMP LOADS MUST BE TARPED
DRIVER CERTIFIES THAT GROSS WEIGHT
IS LEGAL LOAD FOR THIS TRUCK

Received _____

000508



19001 Old LaGrange Road, Mokena, IL 60448
800-786-6380

Location #: 548
Rock Creek Terminal
3150 Channahon Road
Joliet, IL

Electronic Filing: Received, Clerk's Office 09/09/2024

Ticket No.:

1554406

Date: 9/13/2023
Time: 1:51:23PM

Check In:
Ticket Out: 1:51 pm

Total Minutes In Yard:

Customer : **60455** Perry Environmental Inc
Order : **Q-74525** 8100 S. Ashland Avenue
8100 South Ashland Avenue
Chicago IL

P.O.# :

Contract: Reference No.:

Product:	Product Description:	Weight:	
906	3/8" Chips - per Ton	19.54	Ton

Vehicle :	PER16	IDOT P/S #: 51972-21
Carrier:	PER16	
Broker :		

Ordered	150.00
Received	137.04
Remaining	12.96
Account	

Today Qty:	137.04	Loads:	7
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Vehicle Last Tare Date:	9/13/23
-------------------------	---------

Pounds		Tons	
Gross:	68620	34.31	
Tare:	29540 *	14.77	*
Net:	39080	19.54	

* P. T.

Weighmaster: J.B.

DUMP LOADS MUST BE TARPED
DRIVER CERTIFIES THAT GROSS WEIGHT
IS LEGAL LOAD FOR THIS TRUCK

Driver Instructions:

Received _____



19001 Old LaGrange Road, Mokena, IL 60448
800-786-6380

Electronic Filing: Received, Clerk's Office 09/09/2024

Ticket No.:

Rock Creek Terminal
3150 Channahon Road
Joliet, IL

1554408

Date: 9/13/2023

Time: 1:55:10PM

Check In:

Ticket Out: 1:55 pm

Total Minutes In Yard:

Customer : **60455** Perry Environmental Inc
Order : **Q-74525** 8100 S. Ashland Avenue
8100 South Ashland Avenue
Chicago IL

P.O.# :

Contract: Reference No.:

Product:	Product Description:	Weight:	
906	3/8" Chips - per Ton	19.32	Ton

Vehicle :	PER28	IDOT P/S #: 51972-21
Carrier:	PER28	
Broker :		

Ordered	150.00
Received	156.36
Remaining	-6.36
Account	

Driver Instructions:

Today Qty:	156.36	Loads:	8
Vehicle Last Tare Date:		9/13/23	
<u>Pounds</u>		<u>Tons</u>	
Gross:	68040		34.02
Tare:	29400 *		14.70 *
Net:	38640		19.32
* P. T.			
Weighmaster:		B.L.	

DUMP LOADS MUST BE TARPED
DRIVER CERTIFIES THAT GROSS WEIGHT
IS LEGAL LOAD FOR THIS TRUCK

Received _____



19001 Old LaGrange Road, Mokena, IL 60448
800-786-6380

Location #: 548

Rock Creek Terminal

3150 Channahon Road

Joliet, IL

Electronic Filing: Received, Clerk's Office 09/09/2024

Ticket No.:

1554421

Date: 9/13/2023

Time: 2:11:48PM

Check In:

Ticket Out: 2:11 pm

Total Minutes In Yard:

Customer : **60455** Perry Environmental Inc

Order : **Q-74525** 8100 S. Ashland Avenue
8100 South Ashland Avenue
Chicago IL

P.O.# :

Contract:

Reference No.:

Product:	Product Description:	Weight:	
906	3/8" Chips - per Ton	20.45	Ton

Vehicle :	PER49	IDOT P/S #: 51972-21
Carrier:	PER49	
Broker :		

Ordered	150.00
Received	176.81
Remaining	-26.81
Account	

Driver Instructions:

Today Qty:	176.81	Loads:	9
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Vehicle Last Tare Date:	9/11/23
-------------------------	---------

Pounds		Tons	
Gross:	71620	35.81	
Tare:	30720 *	15.36	*
Net:	40900	20.45	

* P. T.

Weighmaster:	J.G.
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DUMP LOADS MUST BE TARPED
DRIVER CERTIFIES THAT GROSS WEIGHT
IS LEGAL LOAD FOR THIS TRUCK

Received _____

000511



Location # 548
 Rock Creek Terminal
 3150 Channahon Road
 Joliet, IL

Electronic Filing: Received, Clerk's Office 09/09/2024 Ticket No.:

1554430

Date: 9/13/2023
 Time: 2:45:15PM
 Check In: 2:31 pm
 Ticket Out: 2:45 pm
 Total Minutes In Yard: 14

Customer : **60455** Perry Environmental Inc
 Order : **Q-74525** 8100 S. Ashland Avenue
 8100 South Ashland Avenue
 Chicago IL

P.O.# :

Contract: Reference No.:

Product:	Product Description:	Weight:	
906	3/8" Chips - per Ton	20.57	Ton

Vehicle :	PER54	IDOT P/S #: 51972-21
Carrier:	PER54	
Broker :		

Ordered	350.00
Received	197.38
Remaining	152.62
Account	

Driver Instructions:

Today Qty:	197.38	Loads:	10
Vehicle Last Tare Date:		9/13/23	
	<u>Pounds</u>		<u>Tons</u>
Gross:	69520		34.76
Tare:	28380		14.19
Net:	41140		20.57

Weighmaster: M.O.

DUMP LOADS MUST BE TARPED
DRIVER CERTIFIES THAT GROSS WEIGHT
IS LEGAL LOAD FOR THIS TRUCK

Received _____



19001 Old LaGrange Road, Mokena, IL 60448
800-786-6380

Location # 548
Rock Creek Terminal
3150 Channahon Road
Joliet, IL

Electronic Filing: Received, Clerk's Office 09/09/2024 Ticket No.:

1554592

Date: 9/14/2023

Time: 9:20:20AM

Check In: 9:11 am

Ticket Out: 9:20 am

Total Minutes In Yard: 9

Customer : 60455 Perry Environmental Inc

Order : Q-74525 8100 S. Ashland Avenue
8100 South Ashland Avenue
Chicago IL

P.O.# :

Contract: Reference No.:

Product:	Product Description:	Weight:	
906	3/8" Chips - per Ton	20.16	Ton

Vehicle :	PER56	IDOT P/S #: 51972-21
Carrier :	PER56	
Broker :		

Ordered	350.00		
Received	20.16		
Remaining	329.84		
Account			
Today Qty:	20.16	Loads:	1
Vehicle Last Tare Date:		9/14/23	
<u>Pounds</u>		<u>Tons</u>	
Gross:	71480	35.74	
Tare:	31160	15.58	
Net:	40320	20.16	
Weighmaster: D.W.			
DUMP LOADS MUST BE TARPED DRIVER CERTIFIES THAT GROSS WEIGHT IS LEGAL LOAD FOR THIS TRUCK			

Driver Instructions:

Received _____



19001 Old LaGrange Road, Mokena, IL 60448
800-786-6380

Location #: 548
Rock Creek Terminal
3150 Channahon Road
Joliet, IL

Electronic Filing: Received, Clerk's Office 09/09/2024

Ticket No.:

1554595

Date: 9/14/2023

Time: 9:23:00AM

Check In: 9:14 am

Ticket Out: 9:23 am

Total Minutes In Yard: 9

Customer : **60455** Perry Environmental Inc

Order : **Q-74525** 8100 S. Ashland Avenue
8100 South Ashland Avenue
Chicago IL

P.O.# :

Contract: Reference No.:

Product:	Product Description:	Weight:	
906	3/8" Chips - per Ton	20.10	Ton

Vehicle :	PER501	IDOT P/S #: 51972-21
Carrier:	PER501	
Broker :		

Ordered	350.00
Received	40.26
Remaining	309.74

Driver Instructions:

Account			
Today Qty:	40.26	Loads:	2
Vehicle Last Tare Date:		9/14/23	
<u>Pounds</u>		<u>Tons</u>	
Gross:	71140		35.57
Tare:	30940		15.47
Net:	40200		20.10
Weighmaster: M.O.			

DUMP LOADS MUST BE TARPED
DRIVER CERTIFIES THAT GROSS WEIGHT
IS LEGAL LOAD FOR THIS TRUCK

Received _____



19001 Old LaGrange Road, Mokena, IL 60448
800-786-6380

Location#: 548
Rock Creek Terminal
3150 Channahon Road
Joliet, IL

Electronic Filing: Received, Clerk's Office 09/09/2024 Ticket No.:

1554623

Date: 9/14/2023

Time: 9:55:23AM

Check In: 9:43 am

Ticket Out: 9:55 am

Total Minutes In Yard: 12

Customer : **60455** Perry Environmental Inc

Order : **Q-74525** 8100 S. Ashland Avenue
8100 South Ashland Avenue
Chicago IL

P.O.# :

Contract: Reference No.:

Product:	Product Description:	Weight:	
906	3/8" Chips - per Ton	20.24	Ton

Vehicle :	PER62	IDOT P/S #: 51972-21
Carrier :	PER62	
Broker :		

Ordered	350.00
Received	60.50
Remaining	289.50
Account	

Today Qty:	60.50	Loads:	3
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Vehicle Last Tare Date:	9/14/23
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	Pounds	Tons
Gross:	71420	35.71
Tare:	30940	15.47
Net:	40480	20.24

Weighmaster:	J.G.
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DUMP LOADS MUST BE TARPED
DRIVER CERTIFIES THAT GROSS WEIGHT
IS LEGAL LOAD FOR THIS TRUCK

Driver Instructions:

Received _____



19001 Old LaGrange Road, Mokena, IL 60448
800-786-6380

Location# 548

Rock Creek Terminal
3150 Channahon Road
Joliet, IL

Electronic Filing: Received, Clerk's Office 09/09/2024 Ticket No.:

1554635

Date: 9/14/2023

Time: 10:08:54AM

Check In: 9:57 am

Ticket Out: 10:08 am

Total Minutes In Yard: 11

Customer : 60455 Perry Environmental Inc

Order : Q-74525 8100 S. Ashland Avenue
8100 South Ashland Avenue
Chicago IL

P.O.# :

Contract: Reference No.:

Product:	Product Description:	Weight:	
906	3/8" Chips - per Ton	20.26	Ton

Vehicle :	PER5	IDOT P/S #: 51972-21
Carrier :	PER5	
Broker :		

Ordered	350.00
Received	80.76
Remaining	269.24
Account	

Driver Instructions:

Today Qty:	80.76	Loads:	4
Vehicle Last Tare Date:		9/14/23	
<u>Pounds</u>		<u>Tons</u>	
Gross:	68720	34.36	
Tare:	28200	14.10	
Net:	40520	20.26	

Weighmaster:	M.O.
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DUMP LOADS MUST BE TARPED
DRIVER CERTIFIES THAT GROSS WEIGHT
IS LEGAL LOAD FOR THIS TRUCK

Received _____

Electronic Filing: Received, Clerk's Office 09/09/2024



Location #: 548
 Rock Creek Terminal
 3150 Channahon Road
 Joliet, IL

Ticket No.:

1554713

Date: 9/14/2023

Time: 11:32:21AM

Check In: 11:23 am

Ticket Out: 11:32 am

Total Minutes In Yard: 9

REPRINT

Customer : 60455 Perry Environmental Inc
 Order : Q-74525 8100 S. Ashland Avenue
 8100 South Ashland Avenue
 Chicago IL

P.O.# :

Contract: Reference No.:

Product:	Product Description:	Weight:	
906	3/8" Chips - per Ton	20.65	Ton

Vehicle :	PER95	
Carrier :	PER95	
Broker :		IDOT P/S #: 51972-21

Ordered	0.00
Received	0.00
Remaining	0.00

Driver Instructions:

Account			
Today Qty:	101.41	Loads:	5
Vehicle Last Tare Date:		9/14/23	
	<u>Pounds</u>		<u>Tons</u>
Gross:	71080		35.54
Tare:	29780		14.89
Net:	41300		20.65
Weighmaster: M.O.			

DUMP LOADS MUST BE TARPED
 DRIVER CERTIFIES THAT GROSS WEIGHT
 IS LEGAL LOAD FOR THIS TRUCK

Received _____

Electronic Filing: Received, Clerk's Office 09/09/2024
 Consulting Personnel Costs Form

Employee Name	Personnel Title	Hours	Rate* (\$)	Total Cost
Remediation Category	Task			
Michael Keebler	Senior Project Manager	7.00	\$147.95	\$1,035.65
Early Action	UST Removal Coordination, Management, Preparation, and Scheduling			
Michael Keebler	Senior Project Manager	68 129.25	\$147.95	\$19,122.54
Early Action	Travel Time, Job Preparation, UST Removal & Backfill Activity coordination, oversight, mapping, and soil sampling <i>1 hr Short 100.25 hr cut</i>			
Dan Lacey	Scientist IV	76.75	\$110.95	\$8,515.41
Early Action	Travel Time, Job Preparation, UST Removal & Backfill Activity coordination, oversight, mapping, and soil sampling assistance			
Hayden Eckhoff	Technician II	36.75	\$73.97	\$2,718.40
Early Action	Travel Time, Job Preparation, UST Removal & Backfill Activity coordination, oversight, mapping, and soil sampling assistance			
Dan Lacey	Project Manager	0.75 3.75	\$133.15	\$499.31
Early Action	Laboratory Certifications/Chain of Custody, PID Reading Table, and Photographic Documentation of UST Removal Activity Preparation <i>100.00 hr cut</i>			
Josh Fortado	Project Manager	0.50	\$133.15	\$66.58
Early Action	Soil Sample Shipment Preparations			
Griffin Keebler	Technician II	1.00	\$73.97	\$73.97
Early Action	Analytical Table Preparation			
Loren Curtis	Senior Technician	1.50	\$96.16	\$144.24
Early Action	Analytical Table Preparation			
Michael Keebler	Senior Project Manager	2.00	\$147.95	\$295.90
45-Day Report	Prepare and assemble 45-Day Report			
Carienne Rochford	Senior Project Manager	04 25.00	\$147.95	\$3,698.75
45-Day Report	Prepare and assemble 45-Day Report <i>1 hr short</i>			
Dan Lacey	Project Manager	0 2.00	\$133.15	\$266.30
45-Day Report	45-Day Report Attachment Preparation Assistance <i>Lack/NR</i>			
Michael Keebler	Senior Professional Engineer	0 4.00	\$192.33	\$769.32
45-Day Report	45-Day Report Review and Certification <i>Past EA</i>			

*(147.95)
 1 hr Short
 Lack/NR
 (8,913.99)
 Lack/NR/Exceed/
 Install*

*(133.15)
 Lack/NR*

3,550.80

*(147.95)
 Lack/NR*

(266.30)

(769.32)

*Refer to the applicable Maximum Payment Amounts document.

Consulting Personnel Costs Form

Employee Name	Personnel Title*	Hours	Rate* (\$)	Total Cost
Remediation Category	Task			
Michael Keebler	Senior Project Manager	3.75	\$147.95	\$554.81
EA-Report	Prepare OSFM Eligibility and Deductibility Application			
Michael Keebler	Senior Draftsperson/CAD	5.00	\$88.76	\$443.80
45-Day Report	Site Map and drawing Preparations			
Mike Keebler	Senior Admin. Assistant	1.00	\$66.58	\$66.58
Billing Package	Copying & Submitting Report to Client			
Josh Fortado	Senior Account Technician	15.00	\$81.36	\$1,220.40
Billing Package	Billing Package Preparation			
Michael Keebler	Senior Professional Engineer	4.00	\$192.33	\$769.32
Billing Package	Billing Package Review and Certification			
Josh Fortado	Senior Admin. Assistant	2.00	\$66.58	\$133.16
Billing Package	Copying & Submitting Billing Package to P.E. and Client			

*Refer to the applicable Maximum Payment Amounts document.

Total Consulting Personnel Time Costs:	\$40,394.44
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2 of 2 30,015.78

Lock/NR (695.35)
 Past E4 (769.33)
 Lock/NR/Exceed/Instaff 8,913.99

Personnel Timeheet - Early Action Activities and Billing Package
Electronic Filing: Received, Clerk's Office 09/09/2024

Company: Perry Environmental, Inc.

Job Name: East-West Properties, LLC

Incident Number: 20230615

Employee	Personnel Title	Description	Date	Time In	Time Out	Total Hours
Early Action Activities and Billing Package						
Rochford	Sr. Proj. Manager	45-Day Report Preparation	8/11/23	12:30	15:00	2.50
G. Keebler	Technician II	45-Day Report Preparation	8/22/23	10:15	11:00	0.75
M. Keebler	Sr. Proj. Manager	45-Day Report Preparation	8/23/23	10:00	12:00	2.00
G. Keebler	Technician II	45-Day Report Preparation	8/24/23	12:45	14:00	1.25
M. Keebler	Sr. Proj. Manager	UST Removal Activity Coordination & Management	8/28/23	13:00	18:00	5.00
M. Keebler	Sr. Proj. Manager	UST Removal Activity Coordination & Management	8/29/23	10:00	12:00	2.00
M. Keebler	Sr. Proj. Manager	UST Removal Activities	9/5/23	7:00	17:00	10.00
Lacey	Scientist IV	UST Removal Activities	9/5/23	14:30	17:30	3.00
M. Keebler	Sr. Proj. Manager	UST Removal Activities	9/6/23	7:00	15:30	8.50
Lacey	Scientist IV	UST Removal Activities	9/6/23	6:30	15:30	9.00
M. Keebler	Sr. Proj. Manager	UST & Soil Removal Activities	9/7/23	7:00	18:00	11.00
Lacey	Scientist IV	UST & Soil Removal Activities	9/7/23	6:30	18:00	11.50
M. Keebler	Sr. Proj. Manager	Soil Removal Activities	9/8/23	6:30	18:00	11.50
Lacey	Scientist IV	Soil Removal Activities	9/8/23	7:00	17:00	10.00
M. Keebler	Sr. Proj. Manager	Job Preparation & Drive to site	9/10/23	16:00	19:30	3.50
M. Keebler	Sr. Proj. Manager	Soil Removal & Backfill Activities	9/11/23	6:30	16:00	9.50
Lacey	Project Manager	Laboratory Certifications/Chain of Custody Prep	9/11/23	7:45	8:00	0.25
Lacey	Scientist IV	Soil Removal & Backfill Activities		8:00	16:00	8.00
Fortado	Project Manager	Soil Sample Shipment Preparation	9/11/23	10:00	10:15	0.25
M. Keebler	Sr. Proj. Manager	Soil Removal & Backfill Activities	9/12/23	6:30	16:00	9.50
Lacey	Scientist IV	Soil Removal & Backfill Activities	9/12/23	7:00	16:00	9.00
M. Keebler	Sr. Proj. Manager	Soil Removal & Backfill Activities	9/13/23	6:30	17:15	10.75
Eckhoff	Technician II	Soil Removal & Backfill Activities	9/13/23	6:30	17:15	10.75
M. Keebler	Sr. Proj. Manager	Soil Removal & Backfill Activities	9/14/23	6:30	17:30	11.00
Eckhoff	Technician II	Soil Removal & Backfill Activities	9/14/23	6:30	17:30	11.00
M. Keebler	Sr. Proj. Manager	Soil Removal & Backfill Activities	9/15/23	6:30	21:30	15.00
Eckhoff	Technician II	Soil Removal & Backfill Activities	9/15/23	6:30	21:30	15.00
Fortado	Project Manager	Soil Sample Shipment Preparation	9/15/23	11:30	11:45	0.25
M. Keebler	Sr. Draft./CAD	Site Map Preparation	9/19/23	7:00	12:00	5.00
Rochford	Sr. Proj. Manager	45-Day Report Preparation	9/19/23	11:00	14:30	3.50
M. Keebler	Sr. Proj. Manager	LUST Eligibility & Deductibility Preparation	9/20/23	7:00	10:00	3.00
Lacey	Project Manager	Laboratory Certifications/Chain of Custody Prep	9/20/23	8:00	8:30	0.50
Lacey	Project Manager	Photographic Documentation Preparation		10:30	12:30	2.00
Rochford	Sr. Proj. Manager	45-Day Report Preparation	9/21/23	7:00	8:30	1.50
Curtis	Sr. Technician	Analytical Table Preparation	9/22/23	7:30	9:00	1.50
M. Keebler	Sr. Proj. Manager	Backfill Activities	9/25/23	10:30	18:30	8.00
Lacey	Project Manager	PID Reading Table Preparation	9/25/23	10:00	11:00	1.00
Lacey	Scientist IV	Job Preparation & Drive to site		13:45	19:00	5.25
M. Keebler	Sr. Proj. Manager	Backfill Activities	9/26/23	6:30	17:00	10.50
Lacey	Scientist IV	Backfill Activities	9/26/23	6:30	17:30	11.00
Rochford	Sr. Proj. Manager	45-Day Report Preparation	9/26/23	14:30	15:00	0.50
M. Keebler	Sr. Proj. Manager	Backfill Activities	9/27/23	7:00	16:30	9.50
Lacey	Scientist IV	Backfill Activities	9/27/23	6:30	16:30	10.00
G. Keebler	Technician II	Analytical Table Preparation	9/27/23	8:00	9:00	1.00
Rochford	Sr. Proj. Manager	45-Day Report Preparation	9/28/23	7:00	15:00	8.00
Rochford	Sr. Proj. Manager	45-Day Report Preparation	9/29/23	7:00	15:00	8.00
M. Keebler	Sr. Prof Engineer	Report Review & Certification	10/5/23	7:00	11:00	4.00
M. Keebler	Sr. Proj. Manager	LUST Eligibility & Deductibility Preparation	10/6/23	10:30	11:15	0.75
M. Keebler	Sr. Admin. Assistant	Submitting Report to Owner		13:00	14:00	1.00
Fortado	Sr. Acct. Technician	Billing Package Preparation	10/9/23	13:00	15:30	2.50
Fortado	Sr. Acct. Technician	Billing Package Preparation	10/10/23	6:45	7:30	0.75
Fortado	Sr. Acct. Technician	Billing Package Preparation		8:45	10:00	1.25
Fortado	Sr. Acct. Technician	Billing Package Preparation		10:15	10:45	0.50
Fortado	Sr. Acct. Technician	Billing Package Preparation		13:45	15:30	1.75
Fortado	Sr. Acct. Technician	Billing Package Preparation	10/11/23	10:00	11:30	1.50
Fortado	Sr. Acct. Technician	Billing Package Preparation		12:00	13:30	1.50
Fortado	Sr. Acct. Technician	Billing Package Preparation		14:15	15:15	1.00
Fortado	Sr. Acct. Technician	Billing Package Preparation	10/12/23	6:45	7:45	1.00
Fortado	Sr. Acct. Technician	Billing Package Preparation		8:00	11:15	3.25
Fortado	Sr. Admin. Assistant	Submitting Report to P.E.		11:15	12:15	1.00
M. Keebler	Sr. Prof Engineer	Billing Package Review & Certification	10/13/23	8:00	12:00	4.00
Fortado	Sr. Admin. Assistant	Submitting Report to Owner	10/16/23	10:15	11:15	1.00

Past

Electronic Filing: Received, Clerk's Office 09/09/2024
Consultant's Materials Costs Form

Materials, Equipment, or Field Purchase	Time or Amount Used	Rate (\$)	Units	Total Cost
Remediation Category	Description/Justification			
Postage	1	\$0.63	Each	\$0.63
20-Day Certification	Postage for mailing 20-Day Certification to IEPA			
Postage	1	\$9.00	Each	\$9.00 8.50
Billing Package	Postage for mailing Billing Package to IEPA			
Mileage	1,200	\$0.655	Miles	\$786.00
UST Removal Activities	Travel to and from site during UST Removal Activities			
Photoionization Detector	6	\$75.00	Day	\$450.00
UST Removal Activities	Field Screening during UST Removal Activities <i>Locus doc. increase</i>			
Survey Equipment	6	\$50.00	Day	\$300.00
UST Removal Activities	Surveying & Mapping of Excavation Depth and Area			
Per Diem	4	\$110.32	Day	\$441.28
UST Removal Activities	Hotel Costs for 9/5 & 9/6 overnight stays during UST Removal Activities (2 People)			
Per Diem	2	\$119.98	Day	\$239.96
UST Removal Activities	Hotel Costs for 9/7 overnight stay during UST Removal Activities (2 People)			
Per Diem	5	\$130.04	Day	\$650.20
UST Removal Activities	Hotel Costs for 9/10 through 9/14 overnight stay during UST Removal Activities			
Per Diem	1	\$139.83	Day	\$139.83
UST Removal Activities	Hotel Costs for 9/11 overnight stay during UST Removal Activities			
Postage	2	\$10.20	Each	\$20.40
45-Day Report	Postage for mailing 45-Day Report to IEPA (2 copies)			

Total of Consultant Materials Costs	\$3,037.30
--	-------------------

1,936.60 (1100.70)
000521

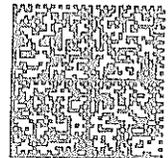
*(.50)
Lack/HR*

(ASE)

*(650.20)
Part Sub H*

Perry Environmental, Inc.
900 South Spring Street
Springfield, Illinois 62704

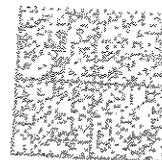
PITNEY BOWES
\$0.63
US POSTAGE
FIRST-CLASS
026W0004897271
2000162982
ZIP 62704
AUG 21 2023



Leaking Underground Storage Tank Section
Bureau of Land
Illinois Environmental Protection Agency
1021 North Grand Avenue East
Springfield, Illinois 62702

000522

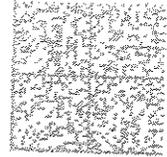
FOREVER
\$10.20
US POSTAGE
ONLINE
WHATSOEVER
CHANGES
NO POST
NOV 01 2023



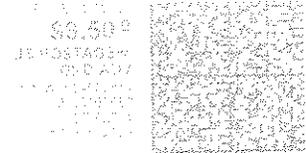
LUST Project Manager
Leaking Underground Storage Tank Section
Bureau of Land
Illinois Environmental Protection Agency
1021 North Grand Avenue East
Springfield, Illinois 62702

Part 1 of 2

U.S. POSTAGE
\$10.20
NOV 10 2024



LUST Project Manager
Leaking Underground Storage Tank Section *Per 2022*
Bureau of Land
Illinois Environmental Protection Agency
1021 North Grand Avenue East
Springfield, Illinois 62702



Illinois Environmental Protection Agency
Bureau of Land - #24
LUST Claims Unit
1021 North Grand Avenue East
P.O. Box 19276
Springfield, Illinois 62794-9276



IRS issues standard mileage rates for 2023; business use increases 3 cents per mile

IR-2022-234, December 29, 2022

WASHINGTON — The Internal Revenue Service today issued the 2023 optional standard mileage rates used to calculate the deductible costs of operating an automobile for business, charitable, medical or moving purposes.

Beginning on January 1, 2023, the standard mileage rates for the use of a car (also vans, pickups or panel trucks) will be:

- 65.5 cents per mile driven for business use, up 3 cents from the midyear increase setting the rate for the second half of 2022.
- 22 cents per mile driven for medical or moving purposes for qualified active-duty members of the Armed Forces, consistent with the increased midyear rate set for the second half of 2022.
- 14 cents per mile driven in service of charitable organizations; the rate is set by statute and remains unchanged from 2022.

These rates apply to electric and hybrid-electric automobiles, as well as gasoline and diesel-powered vehicles.

The standard mileage rate for business use is based on an annual study of the fixed and variable costs of operating an automobile. The rate for medical and moving purposes is based on the variable costs.

It is important to note that under the Tax Cuts and Jobs Act, taxpayers cannot claim a miscellaneous itemized deduction for unreimbursed employee travel expenses. Taxpayers also cannot claim a deduction for moving expenses, unless they are members of the Armed Forces on active duty moving under orders to a permanent change of station. For more details see [Moving Expenses for Members of the Armed Forces](#).

Taxpayers always have the option of calculating the actual costs of using their vehicle rather than using the standard mileage rates.

Taxpayers can use the standard mileage rate but generally must opt to use it in the first year the car is available for business use. Then, in later years, they can choose either the standard mileage rate or actual expenses. Leased vehicles must use the standard mileage rate method for the entire lease period (including renewals) if the standard mileage rate is chosen.

CURRENCIES:

USD v



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- > Featured Products
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- > Calibration Gas
- > Rental Equipment
 - > Air Quality
 - > Gas Detectors
 - > Landfill Gas Analyzers
 - > Photoionization Detectors
 - > Soil Kits
 - > Survey & Measurement

Home → Shop → Rental Equipment → Gas Detectors → Photoionization Detectors → **MiniRae 2000 Rental**

MINIRAE 2000 RENTAL

Price: \$75.00

MiniRae 2000 Rental (10.6 lamp 0-10,000ppm)

The MiniRAE 2000 is the world's most popular hand-held photoionization detector (PID) for volatile organic compound (VOC) measurement



Click Below for Product Media:

[MiniRae 2000 manual](#)

[MiniRae 2000 Spec Sheet](#)

Rental * Required Fields

Daily (\$75.00)	▼
-----------------	---

QTY: 1

Field Environmental Instruments, Inc.

CALL YOUR LOCAL FEI

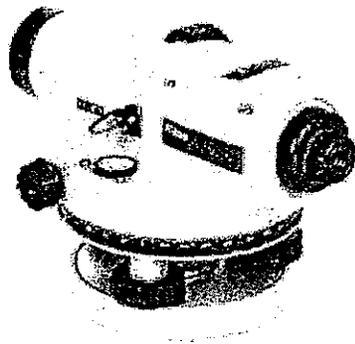
ABOUT FEI

HOW TO ORDER

BY MANUFACTURER

Nikon Auto Telescopic Level 360

FEI Home > Rentals > Survey & Measurement > Automatic Levels >



ADD TO CART

Daily



CONTACT AN FEI LOCATION NEAR YOU

Item	Weekly	Monthly	Daily	Weekly	Monthly
Nikon Auto Telescopic Level 360			\$50	\$85	\$255

ONLINE ORDERING PROCEDURES

23-1025

Best Western Inn & Suites - Midway

Guest Folio

Burbank, Illinois 60459
 Main:1-708-497-3000 Fax:1-708-497-3019
 info@bestwesternmidway.com

User: SZ
 Date: September 08, 2023
 Time: 7:12 AM

Dan Lacey

Arrival date: 9/5/2023
 Departure: 9/8/2023
 Confirmation: MA10060062633
 Room: 307 (QQNS)
 Folio #: 7188263

DATE	DESCRIPTION	TYPE	CHARGES	CREDITS	BALANCE
9/5/23	00358G **8838, Invoice # 6958956	Visa		-\$ 340.62	-\$ 340.62
9/5/23	Room 307	Room Rent	\$ 99.39		-\$ 241.23
9/5/23		State Tax	\$ 5.96		-\$ 235.27
9/5/23		County Tax	\$ 0.99		-\$ 234.28
9/5/23		City Tax	\$ 3.98		-\$ 230.30
9/6/23	Room 307	Room Rent	\$ 99.39		-\$ 130.91
9/6/23		State Tax	\$ 5.96		-\$ 124.95
9/6/23		County Tax	\$ 0.99		-\$ 123.96
9/6/23		City Tax	\$ 3.98		-\$ 119.98
9/7/23	Room 307	Room Rent	\$ 108.09		-\$ 11.89
9/7/23		State Tax	\$ 6.49		-\$ 5.40
9/7/23		County Tax	\$ 1.08		-\$ 4.32
9/7/23		City Tax	\$ 4.32		-\$ 0.00
Totals					-\$ 0.00

Guest Signature: _____

23-1025

Best Western Inn & Suites - Midway

Guest Folio

Burbank, Illinois 60459
 Main:1-708-497-3000 Fax:1-708-497-3019
 info@bestwesternmidway.com

User: SZ
 Date: September 08, 2023
 Time: 7:12 AM

Dan Lacey

Arrival date: 9/5/2023
 Departure 9/8/2023
 Confirmation MA10060062644
 Room: 310 (QQNS)
 Folio #: 7188264

DATE	DESCRIPTION	TYPE	CHARGES	CREDITS	BALANCE
9/5/23	01271G **4389, Invoice # 6960131	Visa		-\$ 340.62	-\$ 340.62
9/5/23	Room 310	Room Rent	\$ 99.39		-\$ 241.23
9/5/23		State Tax	\$ 5.96		-\$ 235.27
9/5/23		County Tax	\$ 0.99		-\$ 234.28
9/5/23		City Tax	\$ 3.98		-\$ 230.30
9/6/23	Room 310	Room Rent	\$ 99.39		-\$ 130.91
9/6/23		State Tax	\$ 5.96		-\$ 124.95
9/6/23		County Tax	\$ 0.99		-\$ 123.96
9/6/23		City Tax	\$ 3.98		-\$ 119.98
9/7/23	Room 310	Room Rent	\$ 108.09		-\$ 11.89
9/7/23		State Tax	\$ 6.49		-\$ 5.40
9/7/23		County Tax	\$ 1.08		-\$ 4.32
9/7/23		City Tax	\$ 4.32		-\$ 0.00
Totals					-\$ 0.00

Guest Signature: _____

Electronic Filing: Received, Clerk's Office 09/09/2024



Sleep Inn Midway Airport (IL103)

6650 S. Cicero Ave.
 Bedford Park, IL 60638
 (708) 594-0001
 IL103@stayatchoice.com

Account: 889492428

Date: 9/15/23

Room: 345 SCPM

Arrival Date: 9/10/23

Departure Date: 9/15/23

Check In Time: 9/10/23 9:15 PM

Check Out Time: 9/15/23 6:02 AM

Rewards Program ID: GP-LXC63267

You were checked out by: ncolun

You were checked in by: ncolun

Total Balance Due: 0.00

CURTIS, LOREN
 7417 FREDERICK RD
 LIAMI, IL 62661

Post Date	Description	Comment	Amount
9/10/23	Room Charge	#345 CURTIS, LOREN	110.67
9/10/23	Hospitality Tax		1.11
9/10/23	State Tax		6.64
9/10/23	City / County Tax		11.62
9/11/23	Room Charge	#345 CURTIS, LOREN	110.67
9/11/23	Hospitality Tax		1.11
9/11/23	State Tax		6.64
9/11/23	City / County Tax		11.62
9/12/23	Room Charge	#345 CURTIS, LOREN	110.67
9/12/23	Hospitality Tax		1.11
9/12/23	State Tax		6.64
9/12/23	City / County Tax		11.62
9/13/23	Room Charge	#345 CURTIS, LOREN	110.67
9/13/23	Hospitality Tax		1.11
9/13/23	State Tax		6.64
9/13/23	City / County Tax		11.62
9/14/23	Room Charge	#345 CURTIS, LOREN	110.67
9/14/23	Hospitality Tax		1.11
9/14/23	State Tax		6.64
9/14/23	City / County Tax		11.62
9/15/23	Visa Payment		(650.20)
		XXXXXXXXXXXX4389	

Folio Summary 9/10/23 - 9/15/23

Room Charge	553.35
Hospitality Tax	5.55
State Tax	33.20
City / County Tax	58.10
Visa Payment	(650.20)

Job # 23-1025

Balance Due: 0.00

23-1025 Dan



Sleep Inn Midway Airport (IL103)

6650 S. Cicero Ave.
Bedford Park, IL 60638
(708) 594-0001
IL103@stayatchoice.com

Account: 889457238

Date: 9/12/23

Room: 217 BAR

Arrival Date: 9/11/23

Departure Date: 9/12/23

Check In Time: 9/11/23 4:41 PM

Check Out Time:

Rewards Program ID:

You were checked out by:

You were checked in by: jjara

Total Balance Due: 139.83

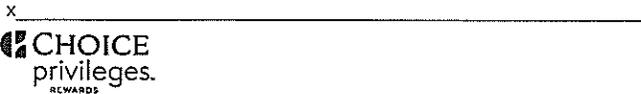
LACEY, DAN
UNKNOWN
UNKNOWN, IL 62670

Post Date	Description	Comment	Amount
9/11/23	Room Charge	#217 LACEY, DAN	119.00
9/11/23	Hospitality Tax		1.19
9/11/23	State Tax		7.14
9/11/23	City / County Tax		12.50
Folio Summary 9/11/23 - 9/11/23			
	Room Charge		119.00
	Hospitality Tax		1.19
	State Tax		7.14
	City / County Tax		12.50
			139.83
			Balance Due: 139.83

With this rate you are able to earn valuable Choice Privileges points!

At check-in, an authorization was placed on your debit/credit card in the FULL DOLLAR AMOUNT of your intended Room and Taxes plus an additional \$75.00 incidental hold. Based on your financial Institution, final charges may take 5-7 business days to post to the account.

Please note: If charges to your guest room account EXCEEDED the incidental hold amount, additional funds were authorized on debit/credit cards to cover balance.



You could be earning free nights at Choice hotels and other great rewards. Join Choice Privileges today by stopping by the front desk, or logging on to www.choicehotels.com/choice-privileges.

Perry Environmental, Inc.

900 S. Spring St.
Springfield, IL 62704

Phone # (217) 523-5446

Invoice

Date	Invoice #
10/12/2023	2935

Bill To Client
East-West Properties, LLC 8603 West 142nd Street Orland Park, IL 60462

Project Name	Project Number
East-West Properties, LLC	23-1025

Quantity	Description	Rate	Amount
	Environmental Services Performed for East-West Properties, LLC located at 8100 South Ashland Avenue in Chicago, Illinois.		
7	Senior Project Manager - UST removal coordination	147.95	1,035.65
129.25	Senior Project Manager - UST removal and backfill activities	147.95	19,122.54
76.75	Scientist IV - UST removal and backfill activities	110.95	8,515.41
36.75	Technician II - UST removal and backfill activities	73.97	2,718.40
4.25	Project Manager - Lab certification, sample shipment, PID reading table, and photo documentation preparations	133.15	565.89
1	Technician II - Analytical table preparation	73.97	73.97
1.5	Senior Technician - Analytical table preparation	96.16	144.24
27	Senior Project Manager - 45-day report preparation	147.95	3,994.65
2	Project Manager - 45-day report attachment preparation	133.15	266.30
4	Senior Professional Engineer - 45-Day report review and certification	192.33	769.32
3.75	Senior Project Manager - LUST E&D preparation	147.95	554.81
5	Senior Draftperson/CAD - Map preparations	88.76	443.80
1	Senior Administrative Assistant - Sending 45-Day report to Client	66.58	66.58
15	Senior Account Technician - Billing package preparation	81.36	1,220.40
2	Senior Administrative Assistant - Copy and submit billing package to P.E. and Client	66.58	133.16
4	Senior Professional Engineer - Billing package review and certification	192.33	769.32
1	Postage	0.63	0.63
1	Postage	9.00	9.00
2	Postage	10.20	20.40
1,200	Mileage	0.655	786.00
6	Photoionization Detector	75.00	450.00
6	Survey Equipment	50.00	300.00
4	Per Diem	110.32	441.28
5	Per Diem	130.04	650.20
2	Per Diem	119.98	239.96
1	Per Diem	139.83	139.83
	Laboratory Services (Pace Analytical Services, LLC)	116.90	116.90
	Laboratory Services (Waypoint Analytical)	5,682.74	5,682.74

Thank you for using PEI for all your environmental services.

Total

Perry Environmental, Inc.

900 S. Spring St.
Springfield, IL 62704

Phone # (217) 523-5446

Invoice

Date	Invoice #
10/12/2023	2935

Bill To Client

East-West Properties, LLC
8603 West 142nd Street
Orland Park, IL 60462

Project Name
East-West Properties, LLC

Project Number
23-1025

Quantity	Description	Rate	Amount
3	Groundwater Removal and Disposal (GFL Environmental Services USA, Inc.)	4,398.01	4,398.01
	UST Removal and Disposal (Perry Environmental, Inc.)	4,660.35	13,981.05
	Soil Removal and Backfill Services (Perry Environmental, Inc.)	73,256.91	73,256.91
	Handling Charges	2,211.62	2,211.62

Thank you for using PEI for all your environmental services.

Total	\$143,078.97
--------------	--------------

Affidavit

State of: Illinois

County of: _____

I, the undersigned, Shannon Moore, being first duly sworn upon my oath, do hereby depose and state as follows:

I am an authorized agent of subcontractor Waste Management

The following activity has been completed at the leaking UST site named Marathon Gas Station located at the address 8100 S. Ashland Avenue in the city/village of Chicago in Illinois by persons directly employed by the above-named subcontractor:

From 9/11/23 to 9/15/2023, received 1.029 tons of contaminated soil for disposal.

I have personal knowledge of invoice # 6584820333 for the sum of \$ 22,645.26, and it has been paid in full. I further attest that no discounts, price reduction, give backs, or rebates of any kind were or will be issued to any party regarding the payment of this invoice.

I am aware there are significant penalties for submitted false statements or representations to the Illinois EPA, including but not limited to fines, imprisonment, or both as provided in Sections 44 and 57.17 of the Environmental Protection Act [415 ILCS 5/44 and 57.17].

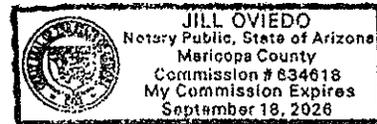
Further affiant sayeth not.

Signature: Shannon Moore
DocuSigned by:
0306D80E3EC8409..

Subscribed and sworn to before me the 12th day of October, 2023.

Jill Oviedo
(Notary Public)

Seal:





INVOICE

Customer ID:

29-07798-73005

Customer Name:

PERRY ENVIRONMENTAL INC 636592IL

Service Period:

09/01/23-09/15/23

Invoice Date:

09/18/2023

Invoice Number:

0065848-2033-3

How to Contact Us

Visit wmsolutions.com

Log in to manage disposal records and tonnage reports. To pay a bill or explore other online tools, visit wm.com/MyWM. Have a question? Fill out the Contact Us Form at WMSolutions.com or contact Customer Service.



Customer Service:
(800) 963-4776

Your Payment is Due

10/18/2023

If full payment of the invoiced amount is not received within your contractual terms, you may be charged a monthly late charge of 2.5% of the unpaid amount, with a minimum monthly charge of \$5, or such late charge allowed under applicable law, regulation or contract.

Your Total Due

\$22,645.26

Previous Balance	+	Payments	+	Adjustments	+	Current Invoice Charges	=	Total Account Balance Due
70.00		(70.00)		0.00		22,645.26		22,645.26

DETAILS OF SERVICE

Details for Service Location: Perry Environmental Inc 636592il, 8100 S Ashland Ave, Chicago IL 60620-4320

Customer ID: 29-07798-73005

Description	Date	Ticket	Quantity	Unit of Measure	Rate	Amount
Vehicle#: 56	09/11/23	1701109				0.00
PO#:23-1025						0.00
Declassified Soil			21.40	TON	17.00	363.80
WASTE WATER MGMT TON			21.40	TON	5.00	107.00
Profile # 636592IL						0.00
Generator EAST-WEST PROP (S ASHLAND AVE)						0.00
Manifest#: 1						0.00
Ticket Total						470.80
Vehicle#: 49	09/11/23	1701113				0.00
PO#:23-1025						0.00

----- Please detach and send the lower portion with payment ----- (no cash or staples) -----



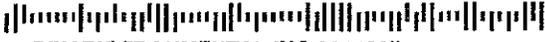
WASTE MANAGEMENT OF ILLINOIS, INC.
LARAWAY RDF
21233 W LARAWAY RD
JOLIET, IL 60436
(800) 963-4776
TSCMIDWEST@WM.COM

Invoice Date	Invoice Number	Customer ID <i>(Include with your payment)</i>
09/18/2023	0065848-2033-3	29-07798-73005
Payment Terms	Total Due	Amount
Total Due by 10/18/2023	\$22,645.26	



2033000290779873005000658480000226452600002264526 8

0057345 02 AB 0.537 **AUTO T1 3 7261 62704-272500 -C04-P57402-11 10053L37



PERRY ENVIRONMENTAL INC 636592IL
900 S SPRING ST
SPRINGFIELD IL 62704-2725



Remit To:


WM CORPORATE SERVICES, INC.
AS PAYMENT AGENT
PO BOX 4648
CAROL STREAM, IL 60197-4648

Electronic Filing: Received Clerk's Office 09/09/2024
Owner/Operator and Licensed Professional Engineer/Geologist Billing
Certification Form

Under penalty of perjury as defined in Section 32-2 of the Criminal Code of 1961 [720 ILCS 5/32-2], I certify to the following:

- The bills in the attached application for reimbursement are for performing corrective action activities associated with Incident # 20230615 reported for the Leaking Underground Storage Tank site located at Address: 8100 South Ashland Avenue
City: Chicago, State: Illinois Zip: 60620
- The bills are for the billing period 11-Aug, 2023 through 18-Oct, 2023 and were incurred in conformance with the Environmental Protection Act and 35 Ill. Adm. Code 731, 732, or 734.
- The attached application for reimbursement and all documents submitted with it were prepared under the supervision of the licensed professional engineer or licensed professional geologist and the owner and/or operator whose signatures are set forth below and in accordance with a system designed to assure that qualified personnel properly gathered and evaluated the information provided. The information in the attached application for reimbursement is, to the best of my knowledge and belief, true, accurate, and complete.
- The costs for remediating the above-listed incident are correct, are reasonable, and were determined in accordance with Subpart H: Maximum Payment Amounts, Appendix D Sample Handling and Analysis amounts, and Appendix E Personnel Titles and Rates of 35 Ill. Adm. Code 732 or 734.
- I am aware there are significant penalties for submitting false statements or representations to the Illinois EPA, including but not limited to fines, imprisonment, or both as provided in Section 44 of the Environmental Protection Act [415 ILCS 5/44] and Section 32-2 of the Criminal Code of 1961 [720 ILCS 5/32-2].

Owner/Operator Name: East-West Properties, LLC

Authorized Representative*: Muhammad Khan

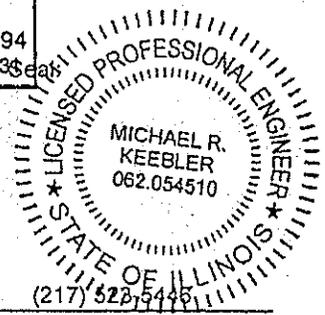
Address: 8603 West 142nd Street Phone: (773) 490-3696

City: Orland Park State: Illinois Zip: 60462

Signature: [Signature] Date: 10-18-23

[Signature]
(Notary Public)

APRIL D CASPER
NOTARY PUBLIC - SEAL
STATE OF INDIANA
COMMISSION NUMBER NP0749094
MY COMMISSION EXPIRES MAY 29, 2025



L.P.E./L.P.G. Name: Michael Keebler

L.P.E./L.P.G. Illinois Registration No.: 062-054510

L.P.E./L.P.G. Registration Expiration Date: 11/30/2023

Company Name: Perry Environmental, Inc.

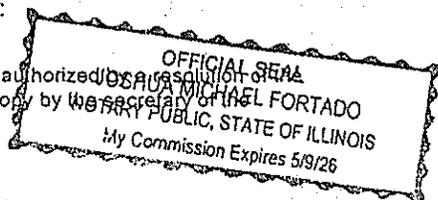
Address: 900 South Spring Street Phone: (217) 522-5445

City: Springfield State: Illinois Zip: 62704

L.P.E./L.P.G. Signature: [Signature] Date: 10-13-23

Subscribed and sworn to before me the 13 day of October, 2023

[Signature]
(Notary Public)



*For a corporation, a principal executive officer of at least the level of vice president, or a person authorized by the board of directors to sign the applicable document if a copy of the resolution, certified as a true copy by the secretary of the corporation, is submitted with the document.

This certification must be included with every request for payment.

I, East-West Properties, LLC, the owner or operator of the Leaking UST site for which this claim is being submitted certify that \$143,088.87 is the amount being sought in this claim for reimbursement, \$0.00 has already been reimbursed from the Fund for this occurrence and \$0.00 has been sent to the Illinois EPA for reimbursement for this occurrence but has not yet been reimbursed. I further certify that the number of petroleum USTs in Illinois presently owned or operated by the owner or operator, any subsidiary, parent or joint stock company of the owner or operator, and any company owned by any parent, subsidiary or joint stock company of the owner or operator is (check one):

Fewer than 101 101 or more

Except for claims associated with Early Action, I certify that a plan for the work included in this billing package was approved by the Illinois EPA on (Early Action); except for claims associated with to 35 Ill. Adm. Code 731, certify that a budget for the work included in this claim was approved by the Illinois EPA on (Early Action); and certify that the amount sought for payment was expended in conformance with the approved budget and approved plan. I further certify that, if the costs included in this claim for reimbursement are approved for payment, the following limitations will not be exceeded:

1. Payment of this claim will not result in the owner or operator receiving reimbursement of corrective action costs or indemnification costs from the Fund for more than \$1,000,000 per occurrence for sites subject to 35 Ill. Adm. Code 731 or 732. (OR) Payment of this claim will not result in the owner or operator receiving reimbursement of corrective action costs or indemnification costs from the Fund for more than \$1,500,000 per occurrence for sites subject to 35 Ill. Adm. Code 734.
2. Payment of this claim will not result in the owner or operator receiving reimbursement of corrective action costs or indemnification costs from the Fund incurred during a calendar year in excess of the following amounts:

For costs incurred in calendar years prior to 2002:

\$1,000,000, if fewer than 101 tanks are owned or operated in Illinois
\$2,000,000, if 101 or more tanks are owned or operated in Illinois.

For costs incurred in calendar years 2002 and later:

\$2,000,000, if fewer than 101 tanks are owned or operated in Illinois
\$3,000,000, if 101 or more tanks are owned or operated in Illinois.

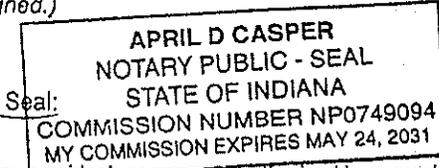
Owner/Operator Name: East-West Properties, LLC

Authorized Representative*: Muhammad Khan Title: Owner

Signature: [Signature] Date: 10-18-23

Subscribed and sworn to before me the 18 day of October, 2023.
(This certification must be notarized when the certification is signed.)

[Signature]
(Notary Public)



*For a corporation, a principal executive officer of at least the level of vice president, or a person authorized by a resolution of the board of directors to sign the applicable document if a copy of the resolution, certified as a true copy by the secretary of the corporation, is submitted with the document.

Electronic Filing: Received, Clerk's Office 09/09/2024

Private Insurance Coverage Questionnaire

This form must be completed in full by all owners or operators, or their authorized representatives, that have a claim for payment from the State of Illinois Underground Storage Tank Fund for the labor, materials, overhead, and profit costs related to the investigation and/or remediation of a Leaking UST site.

1. Site Name: East-West Properties, LLC
Address: 8100 South Ashland Avenue
City: Chicago State: Illinois Zip: 60620

2. Name of insurance company providing coverage for this Leaking UST site: Not Applicable

3. Amount of coverage provided: \$0.00

4. Have you or your firm filed a claim against your insurance company for this Leaking UST site?
Yes No

a. If yes, how much is this claim? _____

b. If no, explain why. No Coverage

5. Have you or your firm received payment for a claim against your insurance company for this Leaking UST site? Yes No

a. If yes, how much is this claim? _____
Date: _____

b. If no, explain why. No Coverage

6. Are you going to file a claim against your insurance policy? Yes No

a. If yes, how much is this claim? _____
Date: _____

b. If no, explain why. No Coverage

This Illinois EPA is authorized to request this information under the Environmental Protection Act, 415 ILCS 5/1 et seq. (formerly Ill. Rev. Stat. Ch 111-1/2, 1001 et. Seq.). Disclosure of this information is required. Failure to properly complete this form in its entirety may result in the delay or denial of any payment requested hereunder. This form has been approved by the Forms Management Center.

I, Muhammad Khan, a duly authorized representative of East-West Properties, LLC (owner/operator or firm's name)

hereby certify that East-West Properties, LLC (owner/operator or firm's name) (does, does not) does not have private (choose one)

insurance coverage for all or part of the costs related to claim for payment of East-West Properties, LLC (owner or firm's name)

investigation or remediation costs for work performed at East-West Properties, LLC located (site name)

at 8100 South Ashland Avenue in Chicago, Illinois (address)

I, Muhammad Khan (name), Owner (title) of East-West Properties, LLC (owner/operator or firm's name)

certify that, as of this date, the above information is accurate and complete. Furthermore, I also agree to reimburse the Illinois EPA for any overpayment made by my private insurance company in excess of the deductible amount for each site.

Owner/Operator: Muhammad Khan Title: Owner

Signature: [Handwritten Signature] Date: 10-18-23

Subscribed and sworn to before me the 18 day of October, 2023

[Handwritten Signature]
(Notary Public)

Seal: APRIL D CASPER
NOTARY PUBLIC - SEAL
STATE OF INDIANA
COMMISSION NUMBER NP0749094
MY COMMISSION EXPIRES MAY 24, 2031

The Illinois EPA is authorized to require this information under 415 ILCS 5/1. Disclosure of this information is required. Failure to do so may result in the delay or denial of any budget or payment requested hereunder. This form has been approved by the Forms Management Center.

Federal Taxpayer Identification Number and Legal Status Disclosure

Certification Requirements

In order to comply with requirements mandated by Internal Revenue Service rules and regulations, the tank owner or operator must complete the section entitled TAXPAYER IDENTIFICATION NUMBER AND LEGAL STATUS DISCLOSURE CERTIFICATION below.

Enter your taxpayer identification number (TIN) in the appropriate space. For individuals and sole proprietors, this is your social security number. For other entities, it is your employer identification number. Federal Employer Identification Numbers (FEINs) must not be used for sole proprietorships.

If you do not have a TIN, apply for one immediately. To apply, get Form SS-5, Application for Social Security Number Card (for individuals), from your local Social Security Administration, or Form SS-4, Application for Employer Identification Number (for businesses and all other entities), from your local Internal Revenue Service office.

To complete the certification if you do not have a TIN, fill out the certification including that a TIN has been applied for, sign and date the form, and return it to the Illinois EPA. As soon as you receive your TIN, fill out another such form including your TIN, sign and date the form, and send it to the Illinois EPA.

If you fail to furnish your correct TIN to the Illinois EPA, you are subject to an IRS penalty of \$50.00 for each such failure unless your failure is due to reasonable cause and not to willful neglect.

WILLFULLY FALSIFYING CERTIFICATIONS OR AFFIRMATIONS MAY SUBJECT YOU TO CRIMINAL PENALTIES INCLUDING FINES AND/OR IMPRISONMENT.

Please return the completed form to the Illinois EPA, Bureau of Land, Leaking UST Claims Unit, Post Office Box 19276, Springfield, Illinois 62794-9276.

TAXPAYER IDENTIFICATION NUMBER AND LEGAL STATUS DISCLOSURE CERTIFICATION.

Under penalties of perjury, I certify that the FEIN or Social Security Number indicated below is my correct Federal Taxpayer Identification Number. I am doing business as a (please check one):

- | | | |
|---|--|--|
| <input type="checkbox"/> Individual | <input type="checkbox"/> Sole Proprietorship | <input type="checkbox"/> Real Estate Agent |
| <input checked="" type="checkbox"/> Partnership | <input type="checkbox"/> Governmental Entity | <input type="checkbox"/> Not-for-Profit Corporation |
| <input type="checkbox"/> Corporation | <input type="checkbox"/> Tax Exempt Organization | <input type="checkbox"/> Medical & Health Care |
| <input type="checkbox"/> Trust or Estate | <input type="checkbox"/> (IRC 501(a) only) | <input type="checkbox"/> Services Provider Corporation |

45-2295939

Taxpayer Identification Number

[Handwritten Signature]

Signature

10-18-23

Date

East-West Properties, LLC

Name of Firm (Please print or type)

Note: Original signature required.

If you have a change of address, click here to print of a W-9 Form.

This Illinois EPA is authorized to request this information under the Environmental Protection Act, 415 ILCS 5/1 et seq. (formerly Ill. Rev. Stat. Ch 111-1/2, 1001 et. seq.). Disclosure of this information is required. Failure to properly complete this form in its entirety may result in the delay or denial of any payment requested hereunder. This form has been approved by the Forms Management Center.

Electronic Filing: Received, Clerk's Office 09/09/2024

Women and Minority Business Enterprises Form

The Illinois EPA is required to report State and Federal funds paid to Women Business Enterprises (WBE) and Minority Business Enterprises (MBE). Therefore, please provide the required information for all Prime Consultants/Contractors and Subcontractors used to perform the work for this billing:

Name of Leaking UST site: East-West Properties, LLC Incident No.: 20230573

The work for this billing was performed from: 8/11/2023 to: 10/18/23

Prime Consultant: Perry Environmental, Inc.

FIRM'S NAME, ADDRESS, AND TELEPHONE NUMBER	IS THIS FIRM A WBE/ MBE?*	IF YES, WHAT IS ITS STATE OF ILLINOIS VENDOR NUMBER?	AMOUNT PAID OR DUE THIS BILLING
Perry Environmental, Inc. 900 South Spring Street Springfield, IL 62704 (217) 523-5446	NO		\$132,881.32
Pace Analytical Services, LLC 2231 West Altorfer Drive Peoria, IL 61615 (800) 752-6651	NO		\$116.90
GFL Environmental Services USA, Inc. 18927 Hickory Creek Drive, Suite 200 Mokena, IL 60448 (708) 479-6900	NO		\$4,398.01
Waypoint Analytical 2790 Whitten Road Memphis, TN 38133 (901) 213-2400	NO		\$5,682.74

BILLING TOTAL \$143,078.97

**WBE/MBE= If the firm is a WBE, place the term WBE in the space provided. If the firm is a MBE, place the term MBE in the space provided. If the firm is neither a WBE or MBE, place the word NO in the space provided.

Form **W-9**
(Rev. October 2018)
Department of the Treasury
Internal Revenue Service

**Request for Taxpayer
Identification Number and Certification**

Give Form to the requester. Do not send to the IRS.

▶ Go to www.irs.gov/FormW9 for instructions and the latest information.

Print or type. See Specific Instructions on page 3.

1 Name (as shown on your income tax return). Name is required on this line; do not leave this line blank.
East-West Properties, LLC

2 Business name/disregarded entity name, if different from above

3 Check appropriate box for federal tax classification of the person whose name is entered on line 1. Check only one of the following seven boxes.

Individual/sole proprietor or single-member LLC

Limited liability company. Enter the tax classification (C=C corporation, S=S corporation, P=Partnership) ▶ _____

Other (see instructions) ▶ _____

C Corporation

S Corporation

Partnership

Trust/estate

Note: Check the appropriate box in the line above for the tax classification of the single-member owner. Do not check LLC if the LLC is classified as a single-member LLC that is disregarded from the owner unless the owner of the LLC is another LLC that is not disregarded from the owner for U.S. federal tax purposes. Otherwise, a single-member LLC that is disregarded from the owner should check the appropriate box for the tax classification of its owner.

4 Exemptions (codes apply only to certain entities, not individuals; see instructions on page 3):

Exempt payee code (if any) _____

Exemption from FATCA reporting code (if any) _____

(Applies to accounts maintained outside the U.S.)

5 Address (number, street, and apt. or suite no.) See instructions.
8603 West 142nd Street

6 City, state, and ZIP code
Orland Park, IL 60461

7 List account number(s) here (optional)

Requester's name and address (optional)

Part I Taxpayer Identification Number (TIN)

Enter your TIN in the appropriate box. The TIN provided must match the name given on line 1 to avoid backup withholding. For individuals, this is generally your social security number (SSN). However, for a resident alien, sole proprietor, or disregarded entity, see the instructions for Part I, later. For other entities, it is your employer identification number (EIN). If you do not have a number, see *How to get a TIN*, later.

Note: If the account is in more than one name, see the instructions for line 1. Also see *What Name and Number To Give the Requester* for guidelines on whose number to enter.

Social security number

			-				
--	--	--	---	--	--	--	--

or

Employer identification number

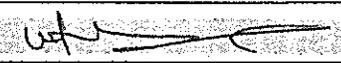
4	5	-	2	2	9	5	9	3	9
---	---	---	---	---	---	---	---	---	---

Part II Certification

Under penalties of perjury, I certify that:

- The number shown on this form is my correct taxpayer identification number (or I am waiting for a number to be issued to me); and
- I am not subject to backup withholding because: (a) I am exempt from backup withholding, or (b) I have not been notified by the Internal Revenue Service (IRS) that I am subject to backup withholding as a result of a failure to report all interest or dividends, or (c) the IRS has notified me that I am no longer subject to backup withholding; and
- I am a U.S. citizen or other U.S. person (defined below); and
- The FATCA code(s) entered on this form (if any) indicating that I am exempt from FATCA reporting is correct.

Certification Instructions. You must cross out item 2 above if you have been notified by the IRS that you are currently subject to backup withholding because you have failed to report all interest and dividends on your tax return. For real estate transactions, item 2 does not apply. For mortgage interest paid, acquisition or abandonment of secured property, cancellation of debt, contributions to an individual retirement arrangement (IRA), and generally, payments other than interest and dividends, you are not required to sign the certification, but you must provide your correct TIN. See the instructions for Part II, later.

Sign Here Signature of U.S. person ▶  Date ▶ **10-18-23**

General Instructions

Section references are to the Internal Revenue Code unless otherwise noted.

Future developments. For the latest information about developments related to Form W-9 and its Instructions, such as legislation enacted after they were published, go to www.irs.gov/FormW9.

Purpose of Form

An individual or entity (Form W-9 requester) who is required to file an information return with the IRS must obtain your correct taxpayer identification number (TIN) which may be your social security number (SSN), individual taxpayer identification number (ITIN), adoption taxpayer identification number (ATIN), or employer identification number (EIN), to report on an information return the amount paid to you, or other amount reportable on an information return. Examples of information returns include, but are not limited to, the following.

- Form 1099-INT (interest earned or paid)

- Form 1099-DIV (dividends, including those from stocks or mutual funds)
 - Form 1099-MISC (various types of income, prizes, awards, or gross proceeds)
 - Form 1099-B (stock or mutual fund sales and certain other transactions by brokers)
 - Form 1099-S (proceeds from real estate transactions)
 - Form 1099-K (merchant card and third party network transactions)
 - Form 1098 (home mortgage interest), 1098-E (student loan interest), 1098-T (tuition)
 - Form 1099-C (canceled debt)
 - Form 1099-A (acquisition or abandonment of secured property)
- Use Form W-9 only if you are a U.S. person (including a resident alien), to provide your correct TIN.
- If you do not return Form W-9 to the requester with a TIN, you might be subject to backup withholding. See What is backup withholding, later.



**OFFICE OF THE ILLINOIS
STATE FIRE MARSHAL**

JB Pritzker, Governor
James A. Rivera, State Fire Marshal

10/31/2023

East-West Properties, LLC - 8100 Ashland, LLC
8603 West 142nd Street
Orland Park, IL 60462

In Re: Facility No. 2017669
IEMA Incident No. 20230615
Marathon Gas Mart
8100 S. Ashland Ave.
Chicago, Cook, IL 606204320

Dear Applicant:

The Reimbursement Eligibility and Deductible Application received on October 18, 2023 for the above referenced occurrence has been reviewed. The following determinations have been made based upon this review.

It has been determined that you are eligible to seek payment of costs in excess of \$5,000. The costs must be in response to the occurrence referenced above and associated with the following tanks:

Eligible Tanks

20,000 < Tank 4 6000 gallon Kerosene
Tank 8 6000 gallon Gasoline
Tank 9 14000 gallon Gasoline

You must contact the Illinois Environmental Protection Agency to receive a packet of Agency billing forms for submitting your request for payment.

An owner or operator is eligible to access the Underground Storage Tank Fund if the eligibility requirements are satisfied:

1. Neither the owner nor the operator is the United States Government,
2. The tank does not contain fuel which is exempt from the Motor Fuel Tax Law,
3. The costs were incurred as a result of a confirmed release of any of the following substances:

"Fuel", as defined in Section 1.19 of the Motor Fuel Tax Law

Aviation fuel

Heating oil

Kerosene

Used oil, which has been refined from crude oil used in a motor vehicle, as defined in Section 1.3 of the Motor Fuel Tax Law.

4. The owner or operator registered the tank and paid all fees in accordance with the statutory and regulatory requirements of the Gasoline Storage Act.

Electronic Filing: Received, Clerk's Office 09/09/2024

5. The owner or operator notified the Illinois Emergency Management Agency of a confirmed release, the costs were incurred after the notification and the costs were a result of a release of a substance listed in this Section. Costs of corrective action or indemnification incurred before providing that notification shall not be eligible for payment.
6. The costs have not already been paid to the owner or operator under a private insurance policy, other written agreement, or court order.
7. The costs were associated with "corrective action".

This constitutes the final decision as it relates to your eligibility and the set deductible. We reserve the right to change the deductible determination should additional information that would change the determination become available. An underground storage tank owner or operator may appeal the decision to the Illinois Pollution Control Board (Board), pursuant to Section 57.9 (c) (2). An owner or operator who seeks to appeal the decision shall file a petition for a hearing before the Board within 35 days of the date of issuance of the final decision, (35 Illinois Administrative Code 105.504(b)).

For information regarding the filing of an appeal, please contact:

Clerk
Illinois Pollution Control Board
State of Illinois Center
100 West Randolph, Suite 11-500
Chicago, Illinois 60601
(312) 814-3620

The following tanks are also listed for this site:

- Tank 1 12000 gallon Gasoline
- Tank 2 12000 gallon Gasoline
- Tank 3 12000 gallon Gasoline
- Tank 5 4000 gallon Gasoline
- Tank 6 2000 gallon Motor Oil
- Tank 7 560 gallon Used Oil
- Tank 10 12000 gallon Gasoline - Regular
- Tank 11 4000 gallon Gasoline - Premium
- Tank 12 4000 gallon Diesel Fuel
- Tank 13 4000 gallon E85

Your application indicates that there has not been a release from these tanks under this incident number. You may be eligible to seek payment of corrective action costs associated with these tanks if it is determined that there has been a release from one or more of these tanks. Once it is determined that there has been a release from one or more of these tanks you may submit a separate application for an eligibility determination to seek corrective action costs associated with this/these tanks.

If you have any questions, please contact our Office at (217) 785-1020.

Sincerely,



Deanne Lock

Division of Petroleum and Chemical Safety

UST Removal and Abandonment Costs Form

Product Stored in UST	Size (gallons)	Abandoned or Removed	Cost (\$)	Did UST have a release?
Kerosene	6,000	Removed	\$4,660.35 ✓	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
Gasoline - Premium	6,000	Removed	6,005.05 \$4,660.35	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
Gasoline - Regular	14,000	Removed	\$4,660.35	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
				Yes <input type="checkbox"/> No <input type="checkbox"/>
				Yes <input type="checkbox"/> No <input type="checkbox"/>
				Yes <input type="checkbox"/> No <input type="checkbox"/>
				Yes <input type="checkbox"/> No <input type="checkbox"/>
				Yes <input type="checkbox"/> No <input type="checkbox"/>
				Yes <input type="checkbox"/> No <input type="checkbox"/>
				Yes <input type="checkbox"/> No <input type="checkbox"/>
				Yes <input type="checkbox"/> No <input type="checkbox"/>
				Yes <input type="checkbox"/> No <input type="checkbox"/>
				Yes <input type="checkbox"/> No <input type="checkbox"/>
				Yes <input type="checkbox"/> No <input type="checkbox"/>
				Yes <input type="checkbox"/> No <input type="checkbox"/>
				Yes <input type="checkbox"/> No <input type="checkbox"/>
				Yes <input type="checkbox"/> No <input type="checkbox"/>
				Yes <input type="checkbox"/> No <input type="checkbox"/>
				Yes <input type="checkbox"/> No <input type="checkbox"/>

*we will gallon
and
tank.*

Total UST Removal and Abandonment Costs: 10,726.70
~~\$13,981.05~~
 (3,254.85)



OFFICE OF THE ILLINOIS STATE FIRE MARSHAL

Certificate of Removal

This certificate confirms that the tanks listed below were removed on said date.

Permit Number 00865-2023REM

Owner - U0040962 Owner Name East-West Properties, LLC - 8100 Ashland, LLC Address 8603 W. 142nd Street Orland Park, IL 60462	Facility - 2017669 Facility Name Marathon Gas Mart Address 8100 S. Ashland Ave. Chicago, IL 60620-4320 Cook
--	--

Tank #	Capacity in Gallons	Product	Date Removed
4	6000	Kerosene	09/06/2023
8	6000	Gasoline - Premium	09/07/2023
9	14000	Gasoline - Regular	09/07/2023

Owner/Operator Name: East-West Properties, LLC

Date: 9/22/2023

Owner/Operator Email: neistation@hotmail.com

Owner Operator

Perry Environmental, Inc.
Timesheets

Additional Costs

mkeebler@perryenvironmental.net

From: noreply@ncr.com
Sent: Friday, August 4, 2023 1:14 PM
To: mkeebler@perryenvironmental.net
Subject: Payment Receipt

Illinois: City of Chicago Department of Public Health

Payment Receipt

Thank You for Your Payment

Please save this Confirmation Number for your personal records.

Customer Name

Perry Environmental, Inc.

Effective Date

8/4/2023 1:13 PM Central Standard Time

Confirmation Number

20000926

Payment Method	Amount
Checking ***** 3678	\$20
Item	Payment
UST Permits	\$200
Transaction Fee:	\$0
Total Amount Paid:	\$200

Payment Details

UST Permits
Perry Environmental, Inc. - \$200.00

A Transaction Fee has been included in the total amount paid for this transaction.



BRANCH 363
3233 W 36TH ST
CHICAGO IL 60632-2701
773-376-6500



RENTAL RETURN
INVOICE

224212254-001

Job Site

MARATHON GAS STATION
8100 S ASHLAND AVE
CHICAGO IL 60620-4320

Office: 217-546-0702 Job: 217-546-0702

Customer # : 4361139
Invoice Date : 09/08/23
Rental Out : 09/05/23 01:06 PM
Rental In : 09/08/23 12:30 PM
UR Job Loc : 8100 S ASHLAND AVE,
UR Job # : 37
Customer Job ID:
P.O. # : 23-1025
Ordered By : MIKE KEEBLER
Reserved By : KEVIN KUEHN
Salesperson : DANIEL HEIDEN

PERRY ENVIRONMENTAL INC
900 S. SPRING STREET
SPRINGFIELD IL 62704

Invoice Amount: \$2,086.85

Terms: Due Upon Receipt
Payment options: Contact our credit office 212-333-6600 Ext. 84808
REMIT TO: UNITED RENTALS (NORTH AMERICA), INC.
PO BOX 840514
DALLAS TX 75284-0514

RENTAL ITEMS:							
Qty	Equipment	Description	Minimum	Day	Week	4 Week	Amount
1	11192046	MINI EXCAVATOR 7400-9199# Make: TAKEUCHI Model: TB235-2CR Serial: 123602050 Meter out: 604.00 Meter in: 638.60		557.00	1,377.00	3,260.00	1,377.00
1	11382008	SKID STEER BREAKER Make: EPIROC Model: SBU 220 Serial: BES156134		177.00	500.00	1,545.00	500.00
1	907/0545	MINI EXCAVATOR BUCKET 24"					N/C
						Rental Subtotal:	1,877.00
SALES/MISCELLANEOUS ITEMS:							
Qty	Item		Price		Unit of Measure		Extended Amt.
1	ENVIRONMENTAL SERVICE CHARGE	[ENV/MCI]	37.540		EACH		37.54
						Sales/Misc Subtotal:	37.54
						Agreement Subtotal:	1,914.54
						Tax:	172.31
						Total:	2,086.85

COMMENTS/NOTES:

CONTACT: MIKE KEEBLER
CELL#: 217-415-7522
CPU

Effective January 1, 2021 and where permitted by law, United Rentals may impose a surcharge of 1.8% for credit card payments on charge accounts. This surcharge is not greater than our merchant discount rate for credit card transactions and is subject to sales tax in some jurisdictions.

NOTICE: This invoice is subject to the terms and conditions of the Rental and Service Agreement, which are available at <https://www.unitedrentals.com/legal/rental-service-terms-US> and which are incorporated herein by reference. A COPY OF THE RENTAL AND SERVICE AGREEMENT TERMS ARE AVAILABLE IN PAPER FORM UPON REQUEST.

Remit To: Electronic Filing: Received, Clerk's Office 09/09/2024

WIRTZ RENTALS CO.
1045 WEST 47TH STREET
CHICAGO, IL 60609
www.wirtzrentals.com

Paid in Full

Completed Invoice#
Fri 9/ 8/2023 114954-1

Bill to: Customer #: 73148

Job Descr: 185 CFM W/ HITCH

PERRY ENVIRONMENTAL, INC
900 S SPRING ST

Date Out Wed 9/ 6/2023

SPRINGFIELD, IL 62704

Terms Aging Date
Due upon receipt Fri 9/ 8/2023

Ordered By: MICHAEL KEEBLER

Picked up by: MICHAEL KEEBLER

Used at Address

8100 S ASHLAND
CHICAGO, IL
CHECKED OUT: JMS
CHECKED IN:
500.00 VI SALE

Qty	Key	Items Rented	Days Out	Status	Returned Date	Price
1	003-0030-1#95	AIR COMPRESSOR 180CFM Meter Out: 411.0 Meter In: 425.0 Total hours on meter: 14.0 1day \$125.00 1week \$500.00 4weeks \$1,250.00	2	Returned	Fri 9/ 8/2023 7:30AM	\$250.00
1	089-0096-1#67	HITCH,PINTLE INSERT 1day \$15.00 1week \$45.00 4weeks \$100.00	2	Returned	Fri 9/ 8/2023 7:30AM	\$30.00
Qty	Key	Items Sold	Status	Each	Price	
3	460-0015-1	DIESEL	Pulled	\$9.00	\$27.00	

Payments made on this contract:

Deposit Paid	\$500.00	Wed 9/ 6/2023 8:07AM Credit Card
Rental/Sale Paid	\$334.97	Fri 9/ 8/2023 7:53AM Credit Card
Deposit Refund	(\$500.00)	Fri 9/ 8/2023 7:53AM Credit Card
Subtotal	(\$165.03)	Fri 9/ 8/2023 7:53AM Tendered \$0.00 Change \$165.03
Total	\$334.97	

Payment Due upon receipt

Please pay from this invoice. Terms Net 30

Rental and Sales:	\$307.00	City Tax/Sales Tax:	\$27.97
Total Amount:	\$334.97	Total Paid	\$334.97
		Total Due	\$0.00

773-523-1901

www.wirtzrentals.com

773-523-9217



INVOICE

BRANCH Q26
2201 E HIGGINS RD
ELK GROVE VLG IL 60007-2624
847-981-2203

224525909-001

Job Site
MARATHON GAS STATION
8100 S ASHLAND AVE
CHICAGO IL 60620-4320

Office: 217-546-0702

Customer # : 4361139
Work Order Date: 09/12/23
Invoice date : 09/13/23
UR Job Loc : 8100 S ASHLAND AVE, CHICA
UR Job # : 37
Customer Job ID:
P.O. # :
Authorized : MIKE
Written by : KEVIN REILLY

PERRY ENVIRONMENTAL INC
900 S. SPRING STREET
SPRINGFIELD IL 62704

Invoice Amount: \$1219.75

Terms: Due Upon Receipt
Payment options: Contact our credit office 212-333-6600 Ext. 8
REMIT TO: UNITED RENTALS (NORTH AMERICA), INC.
PO BOX 840514
DALLAS TX 75284-0514

EQUIP #	Make	Model	Serial #	Description
COE338036	BOBCAT	T740	B3CA11940	SKID STEER TRACK LOA
CustEq#: BOBCAT1	Hr Meter:	1776.500		Cat/Class 903-0561

WORK PERFORMED:

PARTS:

Qty	Part Number	Description	StkCl	Bin Loc	Unit of Measure	Price	Extended
1	PART	MISCELLANEOUS PARTS	MCI		EACH	150.980	150.98
1	SHOP	BOBCAT DRIVE BELT PN#7201345	MCI		EACH	39.380	39.38
1	ENV	SHOP SUPPLIES	MCI		EACH	23.500	23.50
		ENVIRONMENTAL SERVICE	MCI		EACH		

LABOR:

Mechanic	Hours	Work	Service Date	Rate	Extended
KEVIN REILLY	1.00	COE-TRAVEL LABOR	09/12/23	179.00	179.00
KEVIN REILLY	1.00	COE-DIAGNOSTIC	09/12/23	179.00	179.00
KEVIN REILLY	2.00	COE-TRAVEL LABOR	09/13/23	179.00	358.00
KEVIN REILLY	1.50	COE-ENGINE, EXHAUST, & FUEL SY	09/13/23	179.00	268.50

ISSUE:

DONE. 9-13-23 NO FUNCTIONS

CAUSE:

DRIVE BELT BROKEN

CORRECTION:

REMOVE AND REPLACE BELT LOCATED ONE AT ELK GROVE A TLAS BOBCAT KREILLY 9-13-23 RETURNED WITH DRIVE BELT AND INSTALLED TESTED MACHINE AND ALL FUNCTIONS WORKING AS SHOULD CHECKED BELT TENSION AFTER SHUT DOWN AND ALL IS GOOD

Total Parts & Materials	213.86
Total Labor	984.50
Tax	21.39
Total Amount	1,219.75

Where permitted by law, United Rentals may impose a surcharge of 1.8% for credit card payments on charge accounts. This surcharge is not greater than our merchant discount rate for credit card transactions and is subject to sales tax in some jurisdictions.

Due to the hazardous nature of some waste and other products, to comply with federal and state environmental regulations, and to promote a clean environment, United charges an Environmental Service Charge for certain services. This is not a government-mandated charge. The Environmental Service Charge is not designated for any particular use and is used at United's discretion. The Environmental Service Charge is 2.0% of the fees charged for items listed and will not exceed \$99. Customer acknowledges the items indicated above are subject to the Environmental Service Charge and Customer agrees to pay that Charge.

The total labor amount indicated above is subject to a charge which represents the costs and profits to United Rentals for the use of miscellaneous shop supplies in connection with the labor and other services provided to Customer (the "Shop Supplies Charge"). The Shop Supplies Charge is four percent (4%) of the total amount for labor and will not exceed \$75.00 per Work Order.

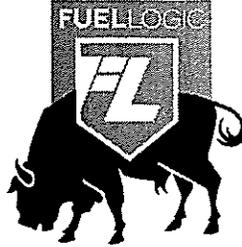
Fuel charges do not include federal, state, or local excise taxes.

THIS INVOICE IS ISSUED SUBJECT TO THE TERMS AND CONDITIONS OF THE WORK ORDER TERMS, which are updated from time to time and posted online at www.unitedrentals.com/legal/workorder and incorporated herein by reference. Customer must read and agree to the online terms. By agreeing to the Work Order Terms, Customer will agree (1) to indemnify United for losses relating to this transaction; (2) that United's liabilities to Customer and any other person are limited, and (3) that United makes no warranties, express or implied, including without limitation, warranties of merchantability, quality or fitness for a particular purpose. Los Términos de la Orden de Trabajo están disponibles en español en línea en <http://www.unitedrentals.com/legal/workorder-es>.

A PAPER COPY OF THE WORK ORDER TERMS OR MAINTENANCE & INSPECTION TERMS IS AVAILABLE UPON REQUEST.

FUEL LOGIC, LLC
 REMIT PAYMENT TO:
 P.O. Box 786
 Midlothian, TX 76065

INVOICE



PHONE: 888-48FLEET
www.gofuellogic.com

PERRY ENVIRONMENTAL
 8100 S ASHLAND
 CHICAGO, IL 60620

 Contact: MIKE KEEBLER
 Account Manager: HOUSE

Market: Chicago
 Invoice #: FL-163092
 PO #:
 Invoice Date: 9/28/2023
 Terms: COD
Invoice Total: \$961.83



Invoice	Date	Product	Vehicle ID	FL Delivered PPG	Labor Savings	Qty	Total Amt
FL-163092	9/26/23				\$0.00	121.2	\$916.03
		DELIVERY					\$250.00
		ENVIRO FEE					\$15.85
		LED					
			DIGGER	\$5.365	\$0.00	121.2	\$650.18
		Daily Total			\$0.00	121.2	\$916.03
Grand Total					\$0.00	121.2	\$916.03

Convenience Fee	\$45.80
Invoice Total	\$961.83

THANK YOU FOR YOUR BUSINESS!!!

**ACH Notice - This invoice will be debited from the account on file 3 business days from the date above.

***Labor saving is calculated using your labor factor outlined in your QBR.

Fiedler, Becky

From: jfortado@perryenvironmental.net
Sent: Friday, March 22, 2024 8:44 AM
To: Fiedler, Becky
Subject: RE: [External] RE: Incident 20230615 -- East West Properties LLC (8100 S Ashland)
Attachments: Comments.pdf

Follow Up Flag: Follow up
Flag Status: Flagged

Good Morning,

Attached is a letter which will be mailed addressing your below comments. Please contact me if you have any questions.

Thanks,
Josh

From: Fiedler, Becky <Becky.Fiedler@illinois.gov>
Sent: Thursday, February 29, 2024 9:48 AM
To: jfortado@perryenvironmental.net
Cc: Howland, Nicole <Nicole.Howland@Illinois.gov>
Subject: RE: [External] RE: Incident 20230615 -- East West Properties LLC (8100 S Ashland)

Thanks for such a quick response.

I do have additional questions, similar to the other East-West Properties incident.

1. Can you please send us the invoice to your client for tank install?
2. Please break down the costs and how ETD rates were determined, like how you did for the other incident.
3. How was the requested amount of volume for ET&D determined?
4. The 45-Day Report and OSFM indicated that the tanks involved in this incident were removed by September 7. Can you provide some additional detail on how the field work was conducted? Why were the majority of confirmation samples collected several days after the tanks were removed? (I do realize there was a weekend between removal and sample collection).

To allow time to respond, we are requesting a 30-day waiver to the original due date of March 5, 2023. Please let me know by end of day today if you would agree to the waiver for this EA claim for Incident 20230615.

Thanks so much,



Becky Fiedler
Leaking Underground Storage Tank Section
Illinois Environmental Protection Agency
1021 North Grand Avenue East, Springfield, IL 62794
(217) 785-7115  Becky.Fiedler@Illinois.gov
 www.epa.Illinois.gov

From: jfortado@perryenvironmental.net <jfortado@perryenvironmental.net>
Sent: Thursday, February 29, 2024 8:40 AM
To: Fiedler, Becky <Becky.Fiedler@illinois.gov>
Subject: RE: [External] RE: Incident 20230615 -- East West Properties LLC (8100 S Ashland)

Hello,

Yes, tanks #8 & 9 were a compartment tank.

Josh

From: Fiedler, Becky <Becky.Fiedler@illinois.gov>
Sent: Thursday, February 29, 2024 8:33 AM
To: jfortado@perryenvironmental.net
Cc: Howland, Nicole <Nicole.Howland@illinois.gov>
Subject: RE: [External] RE: Incident 20230615 -- East West Properties LLC (8100 S Ashland)

Josh,

Thanks for the info on the new tank(s). For number one, can you confirm that Tanks #8 & 9 is a compartment tanks?

From: jfortado@perryenvironmental.net <jfortado@perryenvironmental.net>
Sent: Wednesday, February 28, 2024 8:23 AM
To: Fiedler, Becky <Becky.Fiedler@illinois.gov>
Subject: [External] RE: Incident 20230615 -- East West Properties LLC (8100 S Ashland)

Good Morning,

There tanks are two (2) 12,000-gallon USTs. One (1) of the USTs is a compartment tank consisting of three (3) tanks. I hope this helps.

Josh

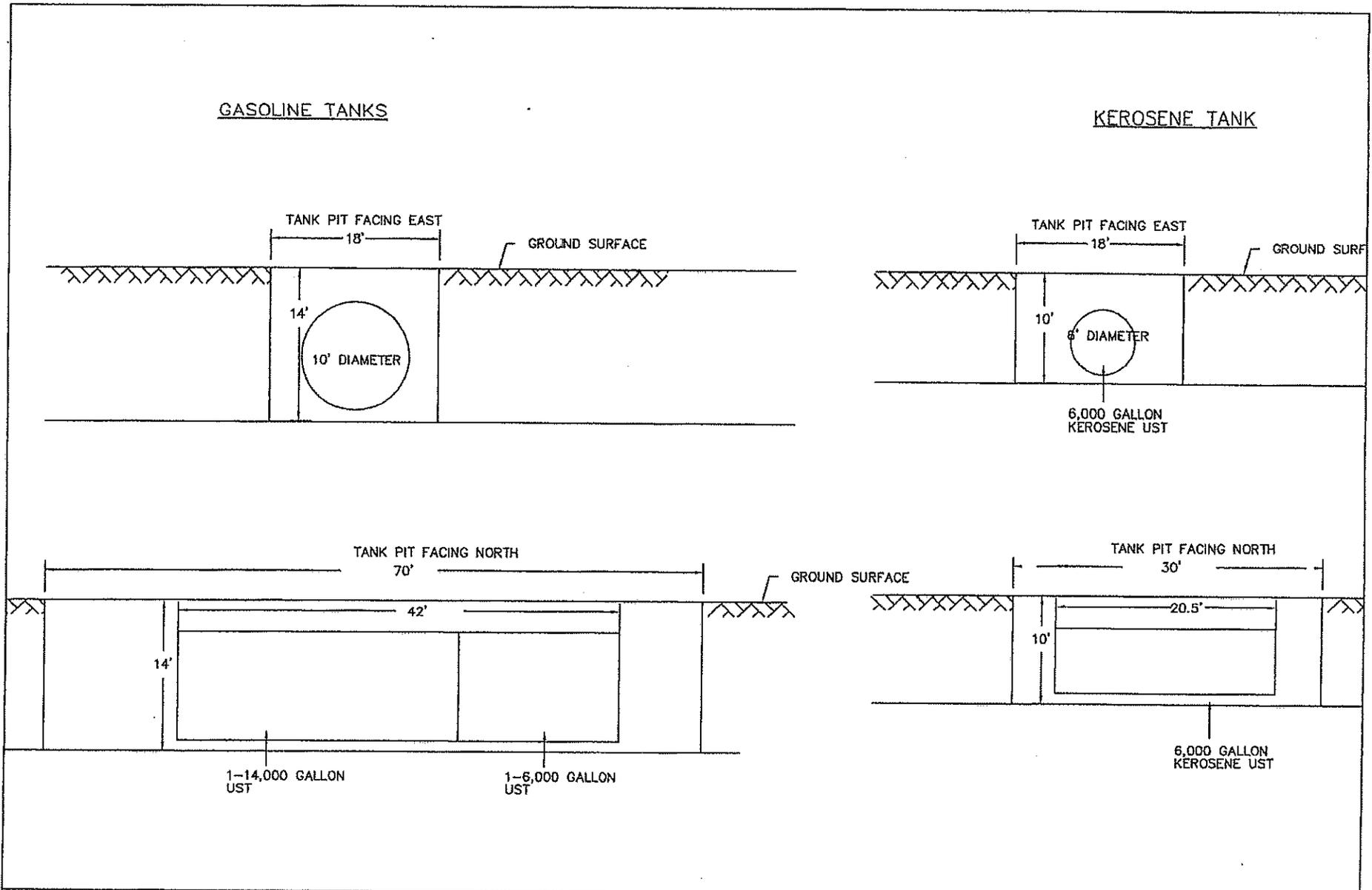
From: Fiedler, Becky <Becky.Fiedler@illinois.gov>
Sent: Tuesday, February 27, 2024 12:40 PM
To: jfortado@perryenvironmental.net
Cc: Howland, Nicole <Nicole.Howland@illinois.gov>
Subject: Incident 20230615 -- East West Properties LLC (8100 S Ashland)

Hi again Josh,

I have a couple questions on Incident 20230615.

1. Looking at the figures, are Tanks #8 and #9 a compartment tank?
2. The OSFM database shows 4 tanks were installed, Tanks 10 through 13. Looking at Figure 3 in the 45-Day Report, it shows Tanks 10 and 11 as 12,000-gallon tanks. OSFM lists Tanks 11, 12, and 13 as 4000-gallon tanks. Do tanks 11, 12, and 13 comprise one 12,000-gallon compartment tank?

It is very possible I will have additional questions, but that's it for now.



000562

PERRY ENVIRONMENTAL, INC.

Office
900 South Spring Street
Springfield, IL 62704

(217) 523-5446 - Office
(217) 523-4892 - Fax

EARLY ACTION

CROSS SECTION MAP

PLANS PREPARED FOR
EAST-WEST PROPERTIES
CHICAGO, ILLINOIS

REVISIONS	

FIGURE 6

DATE: SEPTEMBER 2023
JOB NO.: 23-1025
FILE NAME: CROSS.DWG



City of Chicago
 Department of Public Health
 333 South State Street, Room 200
 Chicago IL 60604

Facility #	2017669	
Permit #	00865-2023REM	
Date	9/7/2023	
IEMA #	2023-0615	
Notification Form	Y	N
Received	<input type="radio"/>	<input checked="" type="radio"/>
Permit Not Executed	<input type="checkbox"/>	
Void Permit	<input type="checkbox"/>	

LOG OF UNDERGROUND STORAGE TANK REMOVAL/PIPING REMOVAL

Removal Piping Removal Only

OWNER OF TANKS

East-West Properties, LLC - 8100 Ashland, LLC
 Name
 8603 W. 142nd Street
 Street Address
 Orland Park IL 60462
 City State Zip
 Muhammad Khan 773-490-3696
 Contact Person Phone

FACILITY

Marathon Gas Mart
 Name
 8100 S. Ashland Ave.
 Street Address
 Chicago IL 606204320 Cook
 City State Zip County
 Muhammad Khan 773-490-3696
 Contact Person Phone

CONTRACTOR

IL002445
 License Number

Perry Environmental, Inc.
 Name
 2803 Old Rochester Road, Suite A
 Street Address
 Springfield IL 62703
 City State Zip
 julie keebler 217-523-5446
 Contact Person Phone

TANK SYSTEM INFORMATION

Tank	Capacity	Product	Status	Regulated
8	6,000	Gasoline - Premium	Currently in use	Federal
9	14,000	Gasoline - Regular	Currently in use	Federal

SECTION A. TANK CORRECTION

SECTION B. ADDITIONAL TANKS FOUND

SECTION C. TANKS NOT FOUND

SECTION D. CONTAMINATION INFORMATION

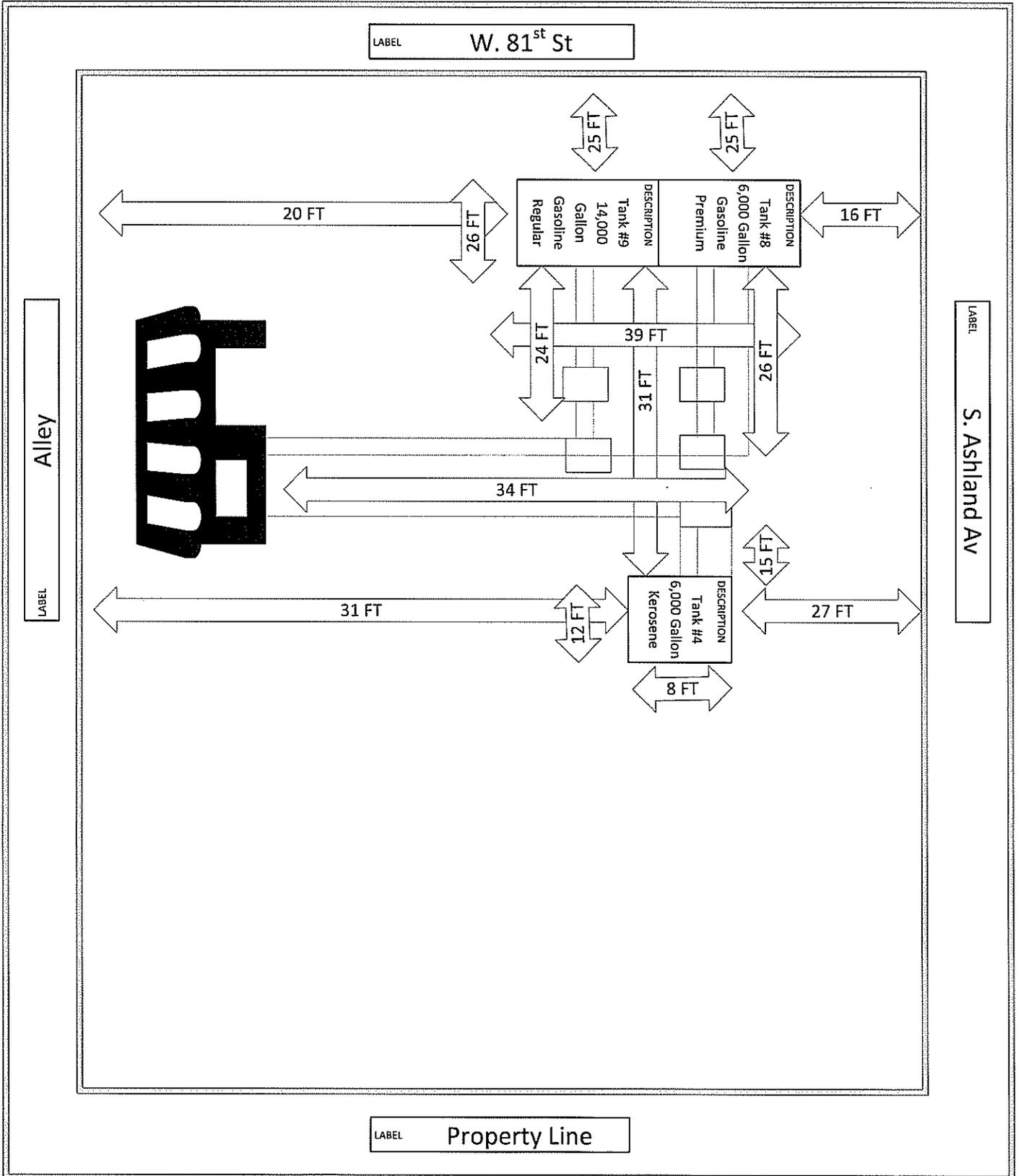
Tank Number: 8

Area of Contamination:

Tank Removed: Y N



Facility: 2017669
Permit: 00865-2023REM
IEMA: 2023-0615
Note: Drawing not to scale
Address: 8100 S. Ashland Av





City of Chicago
 Department of Public Health
 333 South State Street, Room 200
 Chicago IL 60604

Facility #	2017669	
Permit #	00865-2023REM	
Date	9/6/2023	
IEMA #	2023-0615	
Notification Form	Y	N
Received	<input type="radio"/>	<input checked="" type="radio"/>
Permit Not Executed	<input type="checkbox"/>	
Void Permit	<input type="checkbox"/>	

LOG OF UNDERGROUND STORAGE TANK REMOVAL/PIPING REMOVAL

Removal Piping Removal Only

OWNER OF TANKS

East-West Properties, LLC - 8100 Ashland, LLC
 Name
 8603 W. 142nd Street
 Street Address
 Orland Park IL 60462
 City State Zip
 Muhammad Khan 773-490-3696
 Contact Person Phone

FACILITY

Marathon Gas Mart
 Name
 8100 S. Ashland Ave.
 Street Address
 Chicago IL 606204320 Cook
 City State Zip County
 Muhammad Khan 773-490-3696
 Contact Person Phone

CONTRACTOR

IL002445
 License Number

Perry Environmental, Inc.
 Name
 2803 Old Rochester Road, Suite A
 Street Address
 Springfield IL 62703
 City State Zip
 julie keebler 217-523-5446
 Contact Person Phone

TANK SYSTEM INFORMATION

Tank	Capacity	Product	Status	Regulated
4	6,000	Kerosene	Out of service	Federal

SECTION A. TANK CORRECTION

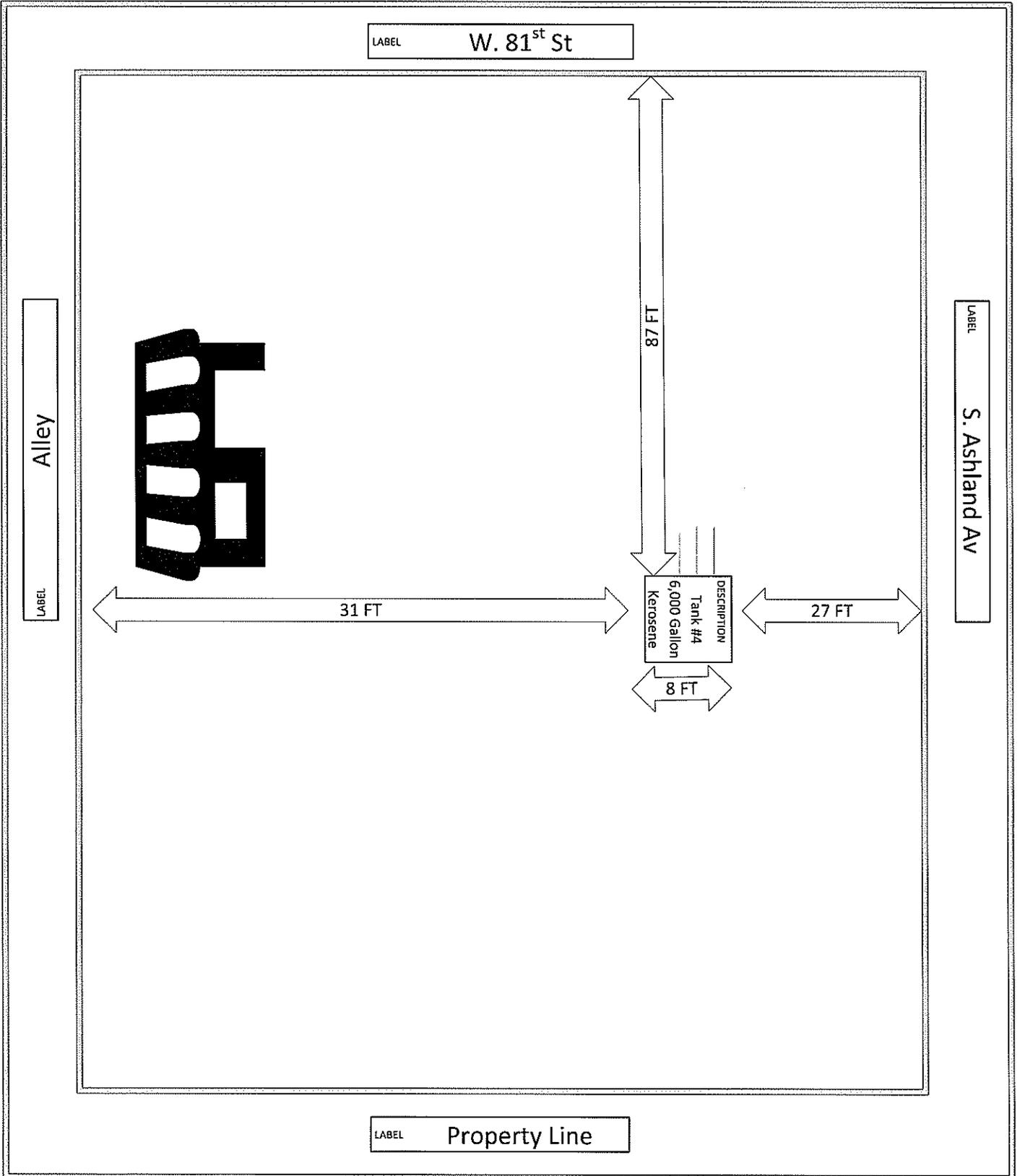
SECTION B. ADDITIONAL TANKS FOUND

SECTION C. TANKS NOT FOUND

SECTION D. CONTAMINATION INFORMATION

Tank Number: 4 Area of Contamination:
 Tank Removed: Y N
 Contamination Present: Y Unknown

Facility: 2017669
Permit: 00865-2023REM
IEMA: 2023-0615
Note: Drawing not to scale
Address: 8100 S. Ashland Av





City of Chicago
Department of Public Health
 333 South State Street, Room 200
 Chicago, IL 60604
 312/745-3162
 www.sfm.illinois.gov
 SFM.DPCS@illinois.gov
Extended

FOR OFFICE USE ONLY	
Facility #:	2017669
Permit #:	00946-2023INS
Request Rec'd:	08/23/2023
Approval Date:	08/23/2023
Extension Date:	01/29/2024
Permit Expires:	08/23/2024

Permit for INSTALLATION of Underground Storage Tank(s) and Piping for Petroleum and Hazardous Substances

Permission to install underground storage tank(s) or piping is hereby granted. Such installation must be in complete accordance with acceptable materials as specified in the Federal Register, Part II Environmental Protection Agency, 40 CFR Parts 280 and 281, and also with all sections of 41 Illinois Administrative Code, Parts 174, 175 and 176. The contractor the permit was issued to shall establish a date and time certain to perform the UST activity by scheduling the permitted activity through their UST contractor portal account. All testing forms must be submitted prior to the final being conducted. The tank owner must submit a Notification for Underground Storage Tanks form prior to the scheduling of the final schedule at: <https://webapps.sfm.illinois.gov/USTPortal/NotificationForm>.

THIS PERMIT IS VALID FOR SIX MONTHS FROM THE EXTENSION DATE.

OWNER OF TANKS - Corporation, partnership, or other business entity: East-West Properties, LLC - 8100 Ashland, LLC 8603 W. 142nd Street Orland Park, IL 60462 (None) County Contact: Muhammad Khan 773/490-3696	FACILITY - name and address where tanks are located: Marathon Gas Mart 8100 S. Ashland Ave. Chicago, IL 606204320 Cook County Contact: Muhammad Khan 773/490-3696
--	--

Tanks on the Permit

Tank #	Product	Capacity	Tank Status	Regulated Status
10	Gasoline - Regular	12,000	Installed/Not in Use	Federal
11	Gasoline - Premium	4,000	Installed/Not in Use	Federal
12	Diesel Fuel	4,000	Installed/Not in Use	Federal
13	E85	4,000	Installed/Not in Use	Federal

Tank 10 Equipment

Equipment Type	Permit Equipment	Action
Leak Detection - Tank	Automatic Tank Gauging Veeder Root TLS 350 Plus with CSLD	New
Leak Detection - Piping	Electronic Pressurized Line Leak Detection	New
Spill Containment Device	Double Wall Spill Bucket	New
Overfill Prevention Device	Overfill Drop Tube Valve	New
Corrosion Protection - Tank	Composite Non-Corrosive	New
Corrosion Protection - Piping	Flexible Non-Corrosive	New
Tank	Composite Double Wall Lannon	New
Piping	Flexible Double Wall Franklin Fueling Systems UPP	New
Piping	Other Submersible Pump	New
Piping	Shear Valves	New
Piping	Flex Connector Steel	New
Piping	Single Wall STP/Tanktop Sump	New
↳ Leak Detection - Piping	Sump Sensor with positive shutdown	New

Electronic Filing: Received, Clerk's Office 09/09/2024

Tank 11 Equipment

Equipment Type	Permit Equipment	Action
Leak Detection - Piping	Electronic Pressurized Line Leak Detection	New
Piping	Flexible Double Wall Franklin Fueling Systems UPP	New
Tank	Composite Double Wall Lannon	New
Corrosion Protection - Tank	Composite Non-Corrosive	New
Leak Detection - Tank	Automatic Tank Gauging Veeder Root TLS 350 Plus with CSLD	New
Piping	Other Submersible Pump	New
Piping	Single Wall STP/Tanktop Sump	New
↳ <i>Leak Detection - Piping</i>	Sump Sensor with positive shutdown	New
Corrosion Protection - Piping	Flexible Non-Corrosive	New
Piping	Flex Connector Steel	New
Overfill Prevention Device	Overfill Drop Tube Valve	New
Piping	Shear Valves	New
Spill Containment Device	Double Wall Spill Bucket	New

Tank 12 Equipment

Equipment Type	Permit Equipment	Action
Leak Detection - Piping	Electronic Pressurized Line Leak Detection	New
Piping	Flexible Double Wall Franklin Fueling Systems UPP	New
Tank	Composite Double Wall Lannon	New
Corrosion Protection - Tank	Composite Non-Corrosive	New
Leak Detection - Tank	Automatic Tank Gauging Veeder Root TLS 350 Plus with CSLD	New
Piping	Other Submersible Pump	New
Piping	Single Wall STP/Tanktop Sump	New
↳ <i>Leak Detection - Piping</i>	Sump Sensor with positive shutdown	New
Corrosion Protection - Piping	Flexible Non-Corrosive	New
Piping	Flex Connector Steel	New
Overfill Prevention Device	Overfill Drop Tube Valve	New
Piping	Shear Valves	New
Spill Containment Device	Double Wall Spill Bucket	New

Tank 13 Equipment

Equipment Type	Permit Equipment	Action
Leak Detection - Piping	Electronic Pressurized Line Leak Detection	New
Piping	Flexible Double Wall Franklin Fueling Systems UPP	New
Tank	Composite Double Wall Lannon	New
Corrosion Protection - Tank	Composite Non-Corrosive	New
Leak Detection - Tank	Automatic Tank Gauging Veeder Root TLS 350 Plus with CSLD	New
Piping	Other Submersible Pump	New
Piping	Single Wall STP/Tanktop Sump	New
↳ Leak Detection - Piping	Sump Sensor with positive shutdown	New
Corrosion Protection - Piping	Flexible Non-Corrosive	New
Piping	Flex Connector Steel	New
Overfill Prevention Device	Overfill Drop Tube Valve	New
Piping	Shear Valves	New
Spill Containment Device	Double Wall Spill Bucket	New

Dispensers on the Permit

Dispenser	Action
1/2	Removing
Dispenser-1/2	Replacing - 1/2
3/4	Removing
Dispenser-3/4	Replacing - 3/4
5/6	Removing
Dispenser-5/6	Replacing - 5/6
7/8	Removing
Dispenser-7/8	Replacing - 7/8

Dispenser 1/2 Equipment

Equipment Type	Permit Equipment	Action
----------------	------------------	--------

Dispenser Dispenser-1/2 Equipment

Equipment Type	Permit Equipment	Action
Dispenser	Single Wall UDC Sump	New
↳ Leak Detection - Piping	Sump Sensor with positive shutdown	New

Dispenser 3/4 Equipment

Equipment Type	Permit Equipment	Action
----------------	------------------	--------

Dispenser Dispenser-3/4 Equipment

Equipment Type	Permit Equipment	Action
Dispenser	Single Wall UDC Sump	New
↳ Leak Detection - Piping	Sump Sensor with positive shutdown	New

Dispenser 5/6 Equipment

Equipment Type	Permit Equipment	Action
----------------	------------------	--------

Dispenser Dispenser-5/6 Equipment

Equipment Type	Permit Equipment	Action
Dispenser	Single Wall UDC Sump	New
↳ Leak Detection - Piping	Sump Sensor with positive shutdown	New

Dispenser 7/8 Equipment

Equipment Type	Permit Equipment	Action
----------------	------------------	--------

Dispenser Dispenser-7/8 Equipment

Equipment Type	Permit Equipment	Action
Dispenser	Single Wall UDC Sump	New
↳ Leak Detection - Piping	Sump Sensor with positive shutdown	New

General Requirements

USTs shall be installed to safeguard against movement by anchoring in accordance with manufacturer's instructions. There shall be a minimum of two manufactured slotted or perforated observation wells of at least 4 inches in diameter, installed in each new tank field of tanks larger than 1000 gallons and one well for tanks less than 1000 gallons. A water tight containment shall be installed under all dispensers and at submersible pumps. A hydrostatic test must be performed on all containments. All steel piping for vents, risers, and fills in contact with the ground, backfill, or water shall be dielectrically wrapped or coated. A positive shut off valve shall be installed on pressurized product lines, at the submersibles, or installed at the tank for all suction piping systems. Vent piping is required to be tested from tank to grade level. All steel flex connectors in contact with ground, backfill or water shall have corrosion protection.

Summary of Work

Installing new tanks, piping, containmnets & Spill buckets along with new UST equipmet

Special Contingencies

PERSON, FIRM OR COMPANY PERFORMING WORK:

America Petropump Services LLC d/b/a Ampsco Services
 4075 Fox Valley Center Dr., Unit 9
 Aurora, IL 60504

Contact Person: Ravindra Penmatsa
 Phone: 312/286-6722
 Email: ravi@ampsco.net
 Contractor License # IL002420 Exp. 5/22/2025

Sincerely,



Sean Keane

PEI Perry Environmental, Inc.

Environmental Consultants

March 21, 2024

Illinois Environmental Protection Agency
Bureau of Land - #24
LUST Claims Unit
1021 North Grand Avenue East
P.O. Box 19276
Springfield, Illinois 62794-9276

Re: LPC# 0316715025 – Cook County
Chicago / East West Properties, LLC
8100 S Ashland Avenue
LUST Incident No. 20230615

Dear Claims Unit:

IEPA Comments addressed:

1. *Can you please send us the invoice to your client for tank install?*

Attached Invoice for installing new tanks. (Ampco Petroleum)

2. *Please break down the costs and how ETD rates were determined.*

All the document times for the equipment and labor was for completing the ET&D and backfill.

The ET&D consists

Trucking Costs = \$21,930.00, Landfill Costs = \$22,645.26, Excavation Equipment, Labor Costs, and miscellaneous costs approximately= \$23,395.00

Total Estimated Costs: \$67,970.26

IEPA Maximum Allowable Rate Requested for Reimbursement = \$57,868.93

The Backfill Consists

Backfill Material Purchase Costs= \$14,421.21, Equipment and Labor Costs approximately = \$7,843.75

Total Estimated Costs: \$22,264.96

IEPA Maximum Allowable Rate Requested for Reimbursement = \$15,387.98

900 South Spring Street • Springfield, Illinois 62704
Ph: (217) 523-5446

RECEIVED

MAR 26 2024

IEPA/BOL
00072

PEI Perry Environmental, Inc.

Environmental Consultants

3. *How was the requested amount of volume for ET&D determined?*

The volume of soil disposed of at the landfill we attached all the weight tickets and invoice showing that 1,029.33 tons were disposed of. Divide this by 1.5 tons/cubic yard and you get 686.22 yards.

4. *The 45-Day Report and OSFM indicated that the tanks involved in this incident were removed by September 7. Can you provide some additional detail on how the field work was conducted? Why were the majority of confirmation samples collected several days after the tanks were removed?*

The tanks were removed by September 7, 2023. The tank excavation area was dug between September 8 thru 15, 2023. We collected soil samples from the walls and floors when allowed while excavating the contaminated soils to properly excavate the tank area. Soil samples are required to sample along the walls and floors based on the size of the tank excavation, which is why most of the soil samples were collected after the tank removal activities.

Perry Environmental, Inc., on behalf of the UST owner of the above-referenced facility, is pleased to submit the enclosed explanation and additional attachments for the LUST Billing Package for Early Action Activities completed for your review and approval previously submitted dated November 1, 2023. As you can see these costs way exceed the IEPA maximum payment amounts for Subpart H rates requested for reimbursement. Thank you for your assistance. Should you have any questions or comments, please me at (217) 523-5446 or via email at jfortado@perryenvironmental.net.

Sincerely,



Josh Fortado
Senior Project Manager
Perry Environmental, Inc.

RECEIVED

MAR 26 2024

IEPA/BOL
000573

ETA D Costs

Trucking Costs = \$ 21,930.00

Landfill Costs = \$ 22,645.26

Operator = 9-11-23 9.5 hrs @ \$175/hr = \$ 1,662.50

9-13-23 10.75 hrs @ \$175/hr = \$ 1,881.25

9-14-23 11 hrs @ \$175/hr = \$ 1,925.00

Total = \$5,468.75

Laborer = 9-11-23 9 hrs @ \$175/hr = \$ 1,395.00

9-13-23 10.75 hrs @ \$175/hr = \$ 1,666.25

9-14-23 10 hrs @ \$175/hr = \$ 1,550.00

Total = \$4,611.25

Total Labor = \$10,080.00

Equipment - Skid Steer = \$2,400.00

Excavator = \$16,915.00

Total = \$19,315.00

Fuel, per diems, tools, vehicle mileage, miscellaneous expenses

\$2,500.00

Total = \$76,470.26

subtract half of Equipment Rental (Excavator) = - (8,500.00)

Total Expenses = \$67,970.26

Backfill Costs

Backfill Materials = \$14,426.21

Labor

Operator	9-25	8.25 x \$175	= \$1,443.75
	9-26	10.5 x \$175	= \$1,837.50
	9-27	9.5 x \$175	= \$1,662.50
		Total =	<u>\$4,943.75</u>

Equipment - Skid Steer = \$1,800.00

Fuel, per diem's, miscellaneous expenses, vehicle mileage
\$1,100.00

Total = \$22,264.96

ALTORFER



301 S Mitchell Ct
Addison, IL 60101
630-279-4400

Bill To:

PERRY ENVIRONMENTAL
2803 OLD ROCHESTER RD SUITE A
SPRINGFIELD IL 62703

Ship To:
8100 S ASHLAND AVE
CHICAGO, IL 60620
MICHAEL KEEBLER 217-523-5446

D & L TO DELIVER

ORIGINAL INVOICE

INVOICE NUMBER M0587201
Invoice Date 09/20/2023
Total Due \$ 16,915.00

Terms	NET 10
Make	AA
Model	329F
Serial #	2ERL00193
Machine ID	RRRL00193
Equipment #	
Meter Reading	
Document #	M05872

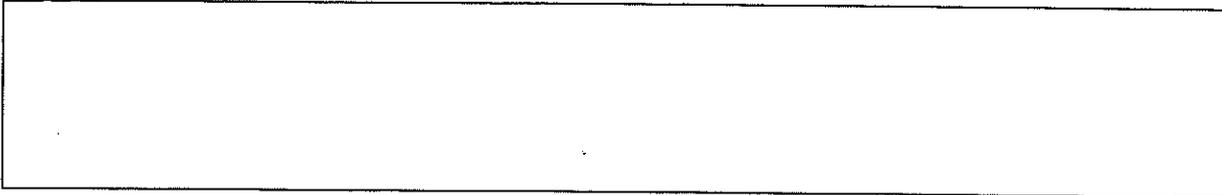
TO VIEW AND PAY ONLINE: <https://altorfer.billtrust.com>
USING THIS TOKEN: VVS HHH PSQ

PLEASE REMIT TO:
ALTORFER INDUSTRIES, INC.
PO Box 809239
Chicago, IL 60680-9201

Customer #	Customer PO #	Doc Date	Sales Representative	Division	Store	Account Status
5677430	TBD	09/01/2023	051	R	50	2

CUSTOMER CONTACT: MIKE KEEBLER

1.0	EQUIPMENT RENTAL FROM 09/05/23 THRU 10/03/23 ID NO: RRRL00193 SERIAL NO: 2ERL00193 1050150 328/329/330/335 EXCAVATOR ~ 329F	12500.00
1.0	EQUIPMENT RENTAL FROM 09/05/23 THRU 10/03/23 ID NO: NA01606 SERIAL NO: 0MHC13669 CB LINKAGE - 24" BUCKET - CB 24 GDWT	
1.0	EQUIPMENT RENTAL FROM 09/05/23 THRU 10/03/23 ID NO: NA01612 SERIAL NO: 0MHC13700 CB LINKAGE - 48" BUCKET - CB 48 GDWT	1000.00
1.0	ALTORFER RENTAL SERVICE THANKS YOU FOR ALLOWING US TO ASSIST YOU WITH YOUR RENTAL NEEDS.	
1.0	DELIVERY CHARGE	2200.00
1.0	RETURN CHARGE	
	CHGO TRANSACTION TAX	1215.00



TOTAL AMOUNT DUE \$ 16,915.00

THIS INVOICE AND ALL DOCUMENTS AND TRANSACTIONS RELATED THERETO ARE GOVERNED BY THE TERMS AND CONDITIONS AVAILABLE AT WWW.ALTORFER.COM/TERMS/ (AS REVISED FROM TIME TO TIME, THE "TERMS"), WHICH ARE INCORPORATED BY REFERENCE. ACCEPTANCE OF GOOD OR SERVICES ASSOCIATED WITH THIS INVOICE, OR PAYMENT THEREOF, CONSTITUTES ACCEPTANCE OF AND AGREEMENT TO THE TERMS. A HARD COPY OF THE TERMS IS AVAILABLE UPON REQUEST.

PALMER LOGISTICS LLC
PO BOX 1028
YORKVILLE IL 60560
Office: 630.882.3600
OFFICE@PALMERLOGISTICS.NET



INVOICE: 19442
Date: 09/27/2023

Job Name: 8100 S ASHLAND AVE
CHICAGO

PERRY ENVIROMENTAL
900 S SPRING STREET
SPRINGFIELD IL 62704

Date	Truck	Load Ticket	2nd Ticket	Description	Qty	Rate	Amount
09/11/23	84	214		SEMI HOURLY	8.25	120.00	990.00
09/11/23	26	260		SEMI HOURLY	8.00	120.00	960.00
09/11/23	211	5199		SEMI HOURLY	8.75	120.00	1,050.00
09/11/23	555	555377		SEMI HOURLY	8.50	120.00	1,020.00
						AMOUNT:	4,020.00
						TAX:	0.00
						BALANCE DUE:	4,020.00

Thank you for your business

Net 30 Days. Unpaid balance is subject to 1 1/2% service charge per month and any and all cost of collections.

PALMER LOGISTICS LLC
 PO BOX 1028
 YORKVILLE IL 60560
 Office: 630.882.3600
 OFFICE@PALMERLOGISTICS.NET



INVOICE: 19377
 Date: 09/20/2023

Job Name: 8100 S ASHLAND AVE
 CHICAGO

PERRY ENVIROMENTAL
 900 S SPRING STREET
 SPRINGFIELD IL 62704

Date	Truck	Load Ticket	2nd Ticket	Description	Qty	Rate	Amount
09/11/23	16	15349		SEMI HOURLY	8.00	120.00	960.00
09/11/23	28	15899		SEMI HOURLY	8.00	120.00	960.00
09/11/23	56	22038		SEMI HOURLY	7.50	120.00	900.00
09/11/23	49	22071		SEMI HOURLY	7.75	120.00	930.00
09/13/23	28	15101		SEMI HOURLY	9.00	120.00	1,080.00
09/13/23	21	15204		SEMI HOURLY	10.00	120.00	1,200.00
09/13/23	16	15350		SEMI HOURLY	8.50	120.00	1,020.00
09/13/23	84	15413		SEMI HOURLY	9.00	120.00	1,080.00
09/13/23	47	18859		SEMI HOURLY	9.75	120.00	1,170.00
09/13/23	49	22079		SEMI HOURLY	9.75	120.00	1,170.00
09/13/23	62	22171		SEMI HOURLY	8.75	120.00	1,050.00
09/13/23	54	22934		SEMI HOURLY	10.50	120.00	1,260.00
09/14/23	95	15095		SEMI HOURLY	4.25	120.00	510.00
09/14/23	77	15183		SEMI HOURLY	4.25	120.00	510.00
09/14/23	501	21049		SEMI HOURLY	5.00	120.00	600.00
09/14/23	62	22172		SEMI HOURLY	4.75	120.00	570.00
09/14/23	08	22525		SEMI HOURLY	7.00	120.00	840.00
09/14/23	5	22982		SEMI HOURLY	5.00	120.00	600.00
09/14/23	8	TAPITIO		SEMI HOURLY	6.00	120.00	720.00
09/15/23	501	21251		SEMI HOURLY	6.50	120.00	780.00

AMOUNT: 17,910.00
 TAX: 0.00
 BALANCE DUE: 17,910.00

Thank you for your business

Net 30 Days. Unpaid balance is subject to 1 1/2% service charge per month and any and all cost of collections.

Perry Environmental, Inc.

900 S. Spring St.
Springfield, IL 62704

Phone # (217) 523-5446

Invoice

Date	Invoice #
11/13/2023	2953

Bill To Client
AMPSO Petroleum Equipment Services 4075 Fox Valley Center Drive, Units 8 & 9 Aurora, IL 60504

Project Name
8100 S. Ashland

Project Number
23-1025

Quantity	Description	Rate	Amount
	Per proposal # P23-191, Perry Environmental Inc. will provide equipment, materials, and labor to install new tanks at the Marathon Gas Station site at 8100 S. Ashland in Chicago, IL.		
458	Purchase, transport, and place Backfill 3/8 inch chips for UST excavation area to just below top of new tank not to exceed 600 tons above LUST Fund reimbursement amount of \$18.00/ton (total amount charged \$43.00) - Total tons delivered and place = 458 tons	25.00	11,450.00
322	Purchase, transport, and place Backfill CA6 gravel for UST excavation area to just below top of new tank above LUST Fund reimbursement amount of \$18.00/ton (total amount charged \$23.00) - Total tons delivered and place = 322 tons	5.00	1,610.00
	Labor, Materials, and Equipment to set USTs, straps, and construct 1 foot thick pea gravel base	16,900.00	16,900.00
	Construct and install concrete deadmen and equipment to set 8- 10 foot long by 1 foot thick	8,100.00	8,100.00
	Labor and Equipment to install and deliver shore box panels for installing new tanks safely and remove and haul back off	44,700.00	44,700.00
	Provide UST excavation, installation, and backfilling - Downpayment received	-35,000.00	-35,000.00
	Provide UST excavation, installation, and backfilling - 2nd Downpayment received	-25,000.00	-25,000.00
	Additional week for renting shoring boxes and Large Excavator Equipment due to one week delay with new tank being delivered to site (See attached invoices for shoring and excavation equipment)	13,475.00	13,475.00
	Additional trucking costs (Palmer Logistics) Oct. 18, 2023 see attached invoice from trucking company	1,870.00	1,870.00
	Additional landfill waste disposal costs (Waste Management) Oct. 18, 2023 see attached invoice from Landfill	436.70	436.70

	Total	\$38,541.70
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PALMER LOGISTICS LLC
PO BOX 1028
YORKVILLE IL 60560
Office: 630.882.3600
OFFICE@PALMERLOGISTICS.NET



INVOICE: 19907
Date: 11/01/2023

Job Name: 8100 S ASHLAND AVE
CHICAGO

PERRY ENVIROMENTAL
900 S SPRING STREET
SPRINGFIELD IL 62704

Date	Truck	Load Ticket	2nd Ticket	Description	Qty	Rate	Amount
10/18/23	03	101803		SIX WHEELER HOURLY	9.00	110.00	990.00
10/18/23	678	3813		SIX WHEELER HOURLY	8.00	110.00	880.00
AMOUNT:							1,870.00
TAX:							0.00
BALANCE DUE:							1,870.00

Thank you for your business

Net 30 Days. Unpaid balance is subject to 1 1/2% service charge per month and any and all cost of collections.



INVOICE

Customer ID:

29-07798-73005

Customer Name:

PERRY ENVIRONMENTAL INC 636592IL

Service Period:

10/16/23-10/31/23

Invoice Date:

11/01/2023

Invoice Number:

0066616-2033-3

How to Contact Us

Visit wmsolutions.com

Log in to manage disposal records and tonnage reports. To pay a bill or explore other online tools, visit wm.com/MyWM. Have a question? Fill out the Contact Us Form at WMSolutions.com or contact Customer Service.



Customer Service:
(800) 963-4776

Your Payment is Due

12/01/2023

If full payment of the invoiced amount is not received within your contractual terms, you may be charged a monthly late charge of 2.5% of the unpaid amount, with a minimum monthly charge of \$5, or such late charge allowed under applicable law, regulation or contract.

Your Total Due

\$436.70

Previous Balance	+	Payments	+	Adjustments	+	Current Invoice Charges	=	Total Account Balance Due
22,645.26		(22,645.26)		0.00		436.70		436.70

DETAILS OF SERVICE

Details for Service Location: Perry Environmental Inc 636592il, 8100 S Ashland Ave, Chicago IL 60620-4320 **Customer ID:** 29-07798-73005

Description	Date	Ticket	Quantity	Unit of Measure	Rate	Amount
Vehicle#: 03	10/18/23	1716532				0.00
PO#: 23-1025						0.00
Dedclassified Soil			11.41	TON	17.00	193.97
WASTE WATER MGMT TON			11.41	TON	5.00	57.05
Profile # 636592IL						0.00
Generator EAST-WEST PROP (S ASHLAND AVE)						0.00
Manifest#: 1						0.00
Ticket Total						251.02
Vehicle#: 678	10/18/23	1716678				0.00
PO#: 23-1025						0.00

----- Please detach and send the lower portion with payment ----- (no cash or staples) -----

W

WASTE MANAGEMENT OF ILLINOIS, INC.
LARAWAY RDF
21233 W LARAWAY RD
JOLIET, IL 60436
(800) 963-4776
TSCMIDWEST@WM.COM

Invoice Date	Invoice Number	Customer ID <i>(Include with your payment)</i>
11/01/2023	0066616-2033-3	29-07798-73005
Payment Terms	Total Due	Amount
Total Due by 12/01/2023	\$436.70	



2033000290779873005000666160000004367000000043670 0

0043171 01 AB 0.537 **AUTO T6 0 7305 62704-272500 -C04-P43214-11
PERRY ENVIRONMENTAL INC 636592IL
900 S SPRING ST
SPRINGFIELD IL 62704-2725

I0053148



Remit To: WM CORPORATE SERVICES, INC.
AS PAYMENT AGENT
PO BOX 4648
CAROL STREAM, IL 60197-4648

DETAILS OF SERVICE - continued						
Details for Service Location: Perry Environmental Inc 636592il, 8100 S Ashland Ave, Chicago IL 60620-4320				Customer ID: 29-07798-73005		
Description	Date	Ticket	Quantity	Unit of Measure	Rate	Amount
Declassified Soil			8.44	TON	17.00	143.48
WASTE WATER MGMT TON			8.44	TON	5.00	42.20
Profile # 636592IL						0.00
Generator EAST-WEST PROP (S ASHLAND AVE)						0.00
Manifest#: 1						0.00
Ticket Total						185.68

GREENER WAYS TO PAY

Please choose one of these sustainable payment options.



AutoPay
Set up recurring payments with us at wm.com/myaccount



Online
Use wm.com for quick and easy payments



By Phone
Pay 24/7 by calling 866-964-2729

HOW TO READ YOUR INVOICE

- 1 Your Total Due is the total amount of current charges and any previous unpaid Balances combined. This also states the date payment is due to WM, anything beyond that date may incur additional charges.
- 2 Previous balance is the total due from your previous invoice. We subtract any Payments Received/Adjustments and add your Current Charges from this billing cycle to get a Total Due on this invoice. If you have not paid all or a portion of your previous balance, please pay the entire Total Due to avoid a late charge or service interruption.
- 3 Service location details the total current charges of this invoice.

Prevent Truck & Facility Fires

Instead of placing these items in the garbage or recycling containers, visit your county or city website to find a household hazardous waste drop off location. You can also visit call2recycle.org to find a retailer who accepts batteries for proper recycling.

NO

- Propane tanks
- BBQ coals
- Lithium-ion batteries
- Other hazardous items

Hazardous household items that are improperly disposed of can cause **garbage truck and facility fires**. This includes lithium-ion batteries that can be found in many electronics and toys.

This summer, remember to:

- Allow coals to cool, after grilling
- Dispose of coals in a sealed metal container
- Take hazardous waste to your local hazardous waste drop location

If your service is suspended for non-payment, you may be charged a Resume charge to restart your service. For each returned check, a charge will be assessed on your next invoice equal to the maximum amount permitted by applicable state law.

<input type="checkbox"/> Check Here to Change Contact Info List your new billing information below. For a change of service address, please contact WM.		<input type="checkbox"/> Check Here to Sign Up for Automatic Payment Enrollment If I enroll in Automatic Payment services, I authorize WM to pay my invoice by electronically deducting money from my bank account. I can cancel authorization by notifying WM at wm.com or by calling the customer service number listed on my invoice. Your enrollment could take 1-2 billing cycles for Automatic Payments to take effect. Continue to submit payment until page one of your invoice reflects that your payment will be deducted.	
Address 1		Email	
Address 2		Date	
City		Bank Account	
State		Holder Signature	
Zip			
Email			
Date Valid			

NOTICE: By sending your check, you are authorizing the Company to use information on your check to make a one-time electronic debit to your account at the financial institution indicated on your check. The electronic debit will be for the amount of your check and may occur as soon as the same day we receive your check.

In order for us to service your account or to collect any amounts you may owe (for non-marketing or solicitation purposes), we may contact you by telephone at any telephone number that you provided in connection with your account, including wireless telephone numbers, which could result in charges to you. Methods of contact may include text messages and using pre-recorded/artificial voice messages and/or use of an automatic dialing device, as applicable. We may also contact you by email or other methods as provided in our contract.

Please send all bankruptcy correspondence to RMBankrupt.y@wm.com or PO Box 43290 Phoenix, AZ 85090. Using the email option will expedite your request. (This language is in compliance with 11 USC 342(c)(2) of the Bankruptcy Code)

000583

043171-0000001-0057170



Customer ID:

29-07798-73005

Customer Name:

PERRY ENVIRONMENTAL INC 636592IL

Service Period:

10/16/23-10/31/23

Invoice Date:

11/01/2023

Invoice Number:

0066616-2033-3

DETAILS OF SERVICE - continued

Details for Service Location:

Perry Environmental Inc 636592IL, 8100 S Ashland Ave, Chicago IL
60620-4320

Customer ID: 29-07798-73005

Description	Date	Ticket	Quantity	Unit of Measure	Rate	Amount
Total Current Charges						436.70



mkeebler@perryenvironmental.net

From: Matt Bush <Matt.Bush@Altorfer.com>
Sent: Monday, August 28, 2023 4:56 PM
To: mkeebler@perryenvironmental.net
Subject: Caterpillar - 329 Rental

Mike,

The machine will be available, we are still confirming whether or not we have a 24" bucket to pair. Here are the rates:

Day: \$2,000
Week: \$4,880
Month: \$13,500

Please let me know if you'd like me to set this up.

Regards,

Matt Bush
Machine Sales Representative
Altorfer Caterpillar
Cell: **630-746-1870**
matt.bush@altorfer.com | Altorfer.com



***** LOCATIONS *****

West Location – Addison: 301 S. Mitchell Court, Addison IL 60101 **(Parts Store)**
North Location – East Dundee: 1030 E. Main Street, East Dundee IL 60118 **(Full Service)**
South Location – Mokena: 19001 S. 88th Avenue, Mokena IL 60448 **(Full Service)**

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Fiedler, Becky

From: jfortado@perryenvironmental.net
Sent: Tuesday, April 2, 2024 12:08 PM
To: Fiedler, Becky
Subject: FW: [External] RE: Incident 20230615 -- East West Properties LLC (8100 S Ashland)

Hello,

After discussing your below comments with Mr. Keebler, below are the answers for addressing your comments:

1. *The chain of custody shows that W-7 through W-16 were collected by about 10:30 am on 9/12/2023. What was the remaining time onsite spent doing?*

The soil was collected by 10:30, however we still had to test the soils in the baggies using the PID meter, document the PID readings, kit up all the samples into the lab provided vials and jars, place the samples on ice, etc. The remaining time onsite was to oversee and observe the soil excavation while still taking samples to verify if the soils were contaminated using the PID meter, oversee the backfill materials stockpiling, and traffic control.

2. *There were no samples collected on 9/13/2023 yet there were two personnel there for almost 11 hours each. What were they doing?*

The two personnel were overseeing and observing the soil excavation activities while still taking samples to verify if the soils were contaminated using the PID meter, oversee the backfill materials stockpiling, hand out landfill waste manifests to truckers for hauling contaminated soils to landfill, collect landfill weight tickets from truckers, collect quarry weight tickets from truckers delivering backfill materials, tracking quantities of contaminated soils excavated, tracking quantities of backfill materials delivered, taking photographs, and traffic control, observe cleaning up the streets and sidewalks, securing the site for safety, drive back to our rental.

3. *Why was F6 collected the day after F3, F4, and F5?*
 - a. *Sample F6 was the only sample collected on 9/15/2023 (sample time: 9:00) yet there were 15 hours each for two personnel on that day. Please explain.*

Sample F-6 was at the end of where the soil was stockpiled and the final excavation soil removal area. The two personnel were there overseeing and observing the remaining soil excavation while still taking samples to verify if the soils were contaminated using the PID meter, oversee the backfill materials being moved around the site, hand out landfill waste manifests to truckers for haul contaminated soils to landfill, weight for the trucker to come back to collect landfill weight tickets from trucker, tracking quantities of contaminated soils excavated, taking photographs, traffic control, discussing project with owner and manager, and drive back to Springfield, IL, unload soil samples and put in refrigerator.

- b. *The 3 samples collected on 9/14/2023 were collected by 1:30. What was the rest of the time on this day spent doing?*

The two personnel were oversee and observe the soil excavation while still taking samples to verify if the soils were contaminated using the PID meter, oversee the backfill materials stockpiling, hand out landfill waste manifests to truckers for haul contaminated soils to landfill, collect landfill weight tickets from truckers, tracking quantities of contaminated soils excavated, traffic control, observe cleaning up the streets and sidewalks, securing the site for safety, drive back to our rental.

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4. Please explain what tasks were complete on 9/25/2023 my M Keebler for 8 hours.
 - a. There are three days for backfilling the excavation from 9/25/23 through 9/27/2023. Please provide detail about how the two onsite personnels' time was spent those three days.

On 9-25-23, Michael Keebler loaded vehicle and then drove to Chicago, oversee backfilling bottom of excavation with clean rock and backfilling piping trenches, drove back to rental.

On 9-26-23, the two personnel were overseeing and observing backfilling the tank excavation area with pea gravel, traffic control to allow the skid steer machine to move rock safely from southside of property where the clean backfill materials were stockpiled to the northside of the property, while using the street to haul on, travel from hotel and back.

On 9-27-23, the two personnel drove to the site, then oversaw and observed the final backfilling the tank excavation area with pea gravel, traffic control to allow the skid steer machine to move rock safely from southside of property where the clean backfill materials were stockpiled to the northside of the property, while using the street to haul on, travel back to Springfield, IL.

I hope this suffices are questions.

Thanks,
Josh

From: Fiedler, Becky <Becky.Fiedler@illinois.gov>
Sent: Friday, March 29, 2024 3:34 PM
To: jfortado@perryenvironmental.net
Cc: Howland, Nicole <Nicole.Howland@Illinois.gov>
Subject: RE: [External] RE: Incident 20230615 -- East West Properties LLC (8100 S Ashland)

Hi Josh,

A few more questions.

1. The chain of custody shows that W-7 through W-16 were collected by about 10:30 am on 9/12/2023. What was the remaining time onsite spent doing?
2. There were no samples collected on 9/13/2023 yet there were two personnel there for almost 11 hours each. What were they doing?
3. Why was F6 collected the day after F3, F4, and F5?
 - a. Sample F6 was the only sample collected on 9/15/2023 (sample time: 9:00) yet there were 15 hours each for two personnel on that day. Please explain.
 - b. The 3 samples collected on 9/14/2023 were collected by 1:30. What was the rest of the time on this day spent doing?
4. Please explain what tasks were complete on 9/25/2023 my M Keebler for 8 hours.
 - a. There are three days for backfilling the excavation from 9/25/23 through 9/27/2023. Please provide detail about how the two onsite personnels' time was spent those three day.

Basically, we need a much more detailed chronology documenting the requested field time. As the due date is 4/4, please respond by 4/2. Thanks!

Thanks and have a great weekend,

Becky Fiedler
Leaking Underground Storage Tank Section
Illinois Environmental Protection Agency

IFEMA Date: August 1, 2023

Release called in as result of investigation on June 27 2023

Removal activities initiated on September 5, 2023

Tanks removed by Sept 6 & 7.

Water removal (GFL) on Sept 6. ~3400 gallons

Sept 7 ~3200 gallons

Excavator arand #4 → ~10'd x 18'w x 30'L

Excavator arand #8/9 → ~14'd x 18'w x 70'L

Total of 1023 tons (682.22 yd³) disposed offsite (47 Loads)

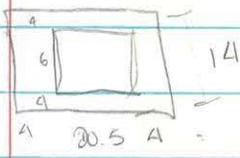
Dates of Disposal
9/11/23 to 9/15/23
2 loads

Backfilled w/ approx. 520.6A yd³ of gravel on Sept 11 to 14

Topped w/ CA-6 on Sept 26, 2023

27 EA samples collected (W1 to W16; F1 to F6; P1 to P5)

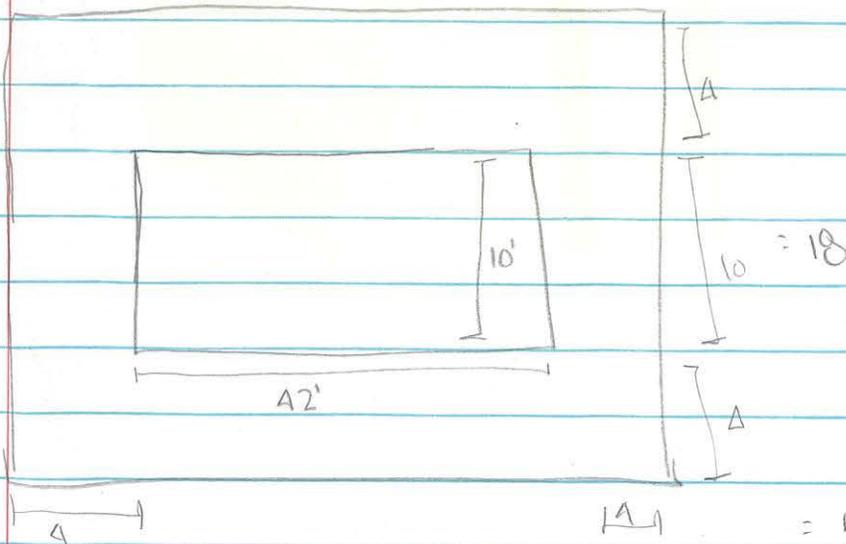
* Per OSFM - New Tanks installed on Sept 26, 2023



$$28.5 \times 14 \times 10 = 3990 \text{ ft}^3$$

$$= 147.8 \text{ yd}^3$$

Tank Volume = 30 yd³



Volume of Tank: 20,000

$$= 99 \text{ yd}^3$$

$$- 30$$

$$= 69 \text{ yd}^3$$

$$50' \times 18' \times 14' = 12600 \text{ ft}^3$$

$$= 467 \text{ yd}^3$$

$$- 99$$

Tanks = 42 x 10 →

$$= 368 \text{ yd}^3$$

Install Details from time sheets

12 2023: Unload Shoring - 10.50 hours - Loren Curtis

15 2023: "Install shore box + set deadmen" - 15 hrs - Loren Curtis

F1
F2
W1
W2
W3
W4
W5
W6 } 9/8/23

P1 - 9/6/23
P2
P3
P4
P5 } 9/7/23

W7
W8
W9
W10
W11
W12
W13
W14
W15
W16 } 9/12/23 - Sample times
8:00 to 10:30 am

Times: 10:15
10:45
1:30

F3
F4
F5 } 9/14/23
F6 - 9/15/23
@ 9:00 am

✓ Cut 10.75 hours for Keebler as a SR PM on Sept 13
~~10.00~~ - Lacks documentation, exceeds requirements, unreasonable, associated w/ ^{new tank install}
(no samples taken. dont need a SR PM to handle manifests + tickets).

✓ Cut 9.5 hours for Keebler as SR PM on Sept 11
- Lacks doc, exceeds req., unreaasnable, associated w/ tank install

✓ Cut ~~5.0~~ hours for Keebler as Sr PM on Sept 12. (Reduce to 4.5 → 6:30 to 11
- Lacks doc, exceeds requirements, unreasonable, associated w/ install
(samples done being collected by 10:30)

✓ Cut 3.5 hours for Keebler as SR PM on Sept 14 (Reduce to 7.5 - 6:30 to 2)
- Lacks doc, exceeds req., unreasonable, associated w/ install
(samples collected by 1:30)

✓ Cut 11.5 hours for Keebler as SR PM on Sept 15 (Reduce to 3.5 hrs - 6:30-10:00)
- Lacks doc, exceeds req., unreasonable, associated w/ install
(one single sample ("") collected at 9:30)

✓ Cut 1.0 hour for D. Lacey (PM) for PID Table Prep
- Lacks doc. (Net in 45 Day!)

✓ Cut 10.50 hours for Keebler (sr PM) on 9/26 (backfill activities)
- Lacks doc, unreasonable, exceeds req. associated w/ tank install

✓ Cut 9.5 hours for Keebler (SR PM) on 9/27 (backfill Activities)
- Lacks doc, unreasonable, exceeds req., associated w/ tank install

✓ Cut 450⁰⁰ for PID: Lacks doc, unreasonable.

✓ Cut ~~at~~ Tank removal for TO amount for 20000 gal Tank



Electronic Filing: Received, Clerk's Office 09/09/2024

ILLINOIS ENVIRONMENTAL PROTECTION AGENCY

1021 NORTH GRAND AVENUE EAST, P.O. BOX 19276, SPRINGFIELD, ILLINOIS 62794-9276 • (217) 782-3397

JB PRITZKER, GOVERNOR

JOHN J. KIM, DIRECTOR

(217) 524-3300

CERTIFIED MAIL #

9589 0710 5270 1326 4522 35

APR 04 2024

East-West Properties, LLC
C/O Perry Environmental, Inc.
900 South Spring Street
Springfield, IL 62704

Re: 0316715025 -- Cook County
Chicago / East-West Properties, LLC
8100 South Ashland Avenue
Incident-Claim No.: 20230615 -- 74311
Queue Date: November 6, 2023
Leaking UST Fiscal File

Dear Mr. Khan:

The Illinois Environmental Protection Agency (Illinois EPA) has completed the review of your application for payment from the Underground Storage Tank (UST) Fund for the above-referenced Leaking UST incident pursuant to Section 57.8(a) of the Environmental Protection Act (415 ILCS 5) (Act) and 35 Illinois Administrative Code (35 Ill. Adm. Code) 734.Subpart F.

This information is dated November 1, 2023 and was received by the Illinois EPA on November 6, 2023. The application for payment covers the period from August 11, 2023 to October 18, 2023. The amount requested is \$143,078.97.

On November 6, 2023, the Illinois EPA received your application for payment for this claim. As a result of Illinois EPA's review of this application for payment, a voucher for \$111,150.12 will be prepared for submission to the Comptroller's Office for payment as funds become available based upon the date the Illinois EPA received your complete request for payment of this application for payment. Subsequent applications for payment that have been/are submitted will be processed based upon the date complete subsequent application for payment requests are received by the Illinois EPA. This constitutes the Illinois EPA's final action with regard to the above application(s) for payment.

The deductible amount of \$5,000.00 was withheld from your payment. Pursuant to Section 57.8(a)(4) of the Act, any deductible, as determined pursuant to the Office of the State Fire Marshal's eligibility and deductibility final determination in accordance with Section 57.9 of the Act, shall be subtracted from any payment invoice paid to an eligible owner or operator.

There are costs from this claim that are not being paid. Listed in Attachment A are the costs that are not being paid and the reasons these costs are not being paid.

2125 S. First Street, Champaign, IL 61820 (217) 278-5800
1101 Eastport Plaza Dr., Suite 100, Collinsville, IL 62234 (618) 346-5120
9511 Harrison Street, Des Plaines, IL 60016 (847) 294-4000
595 S. State Street, Elgin, IL 60123 (847) 608-3131

2309 W. Main Street, Suite 116, Marion, IL 62959 (618) 993-7200
412 SW Washington Street, Suite D, Peoria, IL 61602 (309) 671-3022
4302 N. Main Street, Rockford, IL 61103 (815) 987-7760 000591

An underground storage tank system owner or operator may appeal this decision to the Illinois Pollution Control Board. Appeal rights are attached.

If you have any questions or require further assistance, please contact Nicole Howland of my staff at (217) 524-0435 or at Nicole.Howland@illinois.gov.

Sincerely,

A handwritten signature in cursive script that reads "Brian P. Bauer". To the right of the signature, the words "for Brian Bauer" are written in a smaller, less cursive font.

Brian P. Bauer
Interim Section Manager
Leaking Underground Storage Tank Section
Bureau of Land

Attachments: Attachment A
Appeal Rights

c: Mr. Muhammad Khan
Leaking UST Claims Unit

Attachment A
Accounting Deductions

Re: 0316715025 -- Cook County
Chicago / East-West Properties, LLC
8100 South Ashland Avenue
Incident-Claim No.: 20230615 -- 74311
Queue Date: November 6, 2023
Leaking UST Fiscal File

Citations in this attachment are from the Environmental Protection Act (415 ILCS 5) (Act) and 35 Illinois Administrative Code (35 Ill. Adm. Code).

Item # Description of Deductions

1. \$116.90, deduction for costs of corrective action incurred before providing notification of the release of petroleum to Illinois Emergency Management Agency in accordance with 35 Ill. Adm. Code 734.210. Such costs are ineligible for payment from the Fund pursuant to Section 57.8(k) of the Act and 35 Ill. Adm. Code 734.630(n).

In addition, deduction for early action costs for laboratory analysis that are not reasonable as submitted. Such costs are ineligible for payment from the Fund pursuant to Section 57.7(c)(3) of the Act and 35 Ill. Adm. Code 734.630(ee).

Costs of laboratory analysis prior to the IEMA date of August 1, 2023 are ineligible for reimbursement.

2. \$12,077.74, deduction for costs for the removal, treatment, transportation, and disposal of more than four feet of fill material from the outside dimensions of the UST, as set forth in 35 Ill. Adm. Code 734.Appendix C, during early action activities conducted pursuant to 35 Ill. Adm. Code 734.210(f), and/or costs for the replacement of contaminated fill materials with clean fill materials in excess of the amounts set forth in 35 Ill. Adm. Code 734.Appendix C during early action activities conducted pursuant to 35 Ill. Adm. Code 734.210(f). Such costs are ineligible for payment from the Fund pursuant to Section 57.6(b) of the Act and 35 Ill. Adm. Code 734.630(a).

In addition, deduction for costs for ET&D, which lack supporting documentation. Such costs are ineligible for payment from the Fund pursuant to 35 Ill. Adm. Code 734.630(cc). Since there is no supporting documentation of costs, the Illinois EPA cannot determine that costs will not be used for activities in excess of those necessary to meet the minimum requirements of Title XVI of the Act. Therefore, such costs are not approved pursuant to Section 57.7(c)(3) of the Act and 35 Ill. Adm. Code 734.630(o) because they may be used for site investigation or corrective action activities in excess of those required to meet the minimum requirements of Title XVI of the Act.

Furthermore, deduction for early action costs for ET&D that are not reasonable as

submitted. Such costs are ineligible for payment from the Fund pursuant to Section 57.7(c)(3) of the Act and 35 Ill. Adm. Code 734.630(ee).

The tanks associated with the above referenced Incident are one 6,000-gallon tank and one 20,000-gallon dual-compartment tank. The requested costs for excavation, transportation, and disposal exceed the maximum number of cubic yards allowed for the tanks removed, in accordance with 35 Ill. Adm. Code 734. Appendix C. Additionally, the costs are associated with the removal, excavation, and transportation of materials beyond four feet from the outside dimensions of the associated tanks.

3. \$3,254.85, deduction for tank removal costs that exceed the maximum payment amounts set forth in Subpart H of 35 Ill. Adm. Code 734. Such costs are ineligible for payment from the Fund pursuant to 35 Ill. Adm. Code 734.630(zz). In addition, such costs are not approved pursuant to Section 57.7(c)(3) of the Act and 35 Ill. Adm. Code 734.630(ee) because they are not reasonable.

In addition, deduction for costs for tank removal, which lack supporting documentation. Such costs are ineligible for payment from the Fund pursuant to 35 Ill. Adm. Code 734.630(cc). Since there is no supporting documentation of costs, the Illinois EPA cannot determine that costs will not be used for activities in excess of those necessary to meet the minimum requirements of Title XVI of the Act. Therefore, such costs are not approved pursuant to Section 57.7(c)(3) of the Act and 35 Ill. Adm. Code 734.630(o) because they may be used for site investigation or corrective action activities in excess of those required to meet the minimum requirements of Title XVI of the Act.

Additionally, deduction for early action costs for tank removal that are not reasonable as submitted. Such costs are ineligible for payment from the Fund pursuant to Section 57.7(c)(3) of the Act and 35 Ill. Adm. Code 734.630(ee).

The requested tank removal costs exceed the Subpart H maximum reimbursement rates for removal of the tanks associated with the above referenced Incident.

4. \$695.35, deduction for costs for personnel, which lack supporting documentation. Such costs are ineligible for payment from the Fund pursuant to 35 Ill. Adm. Code 734.630(cc). Since there is no supporting documentation of costs, the Illinois EPA cannot determine that costs will not be used for activities in excess of those necessary to meet the minimum requirements of Title XVI of the Act. Therefore, such costs are not approved pursuant to Section 57.7(c)(3) of the Act and 35 Ill. Adm. Code 734.630(o) because they may be used for site investigation or corrective action activities in excess of those required to meet the minimum requirements of Title XVI of the Act.

In addition, deduction for early action costs for personnel that are not reasonable as submitted. Such costs are ineligible for payment from the Fund pursuant to Section 57.7(c)(3) of the Act and 35 Ill. Adm. Code 734.630(ee).

Provided documentation did not support all the hours requested for reimbursement. The following time was deducted from reimbursement:

- a. Two hours for Senior Project Managers, because the provided documentation does not support the requested number of hours.
 - b. One hour for a Project Manager for "PID Reading Table." There is no documentation to support this task.
 - c. Two hours for a Project Manager to assist with preparing attachments.
5. None of the costs incurred from September 30, 2023, to October 5, 2023, are eligible for reimbursement. To be considered for reimbursement, early action activities must be performed within 45 days after initial notification to the Illinois Emergency Management Agency of a release plus 14 days. The costs in question were not incurred within the time allowed for reimbursement. Such costs are ineligible for payment from the Fund pursuant to 35 Ill. Adm. Code 734.210(g). In addition, such costs are not approved pursuant to Section 57.7(c)(3) of the Act because they are not site investigation or corrective action costs.

Based upon the above, a deduction of \$769.32 was made.

6. \$8,913.99, deduction for costs for personnel, which exceed the minimum requirements necessary to comply with the Act. Costs associated with site investigation and corrective action activities and associated materials or services exceeding the minimum requirements necessary to comply with the Act are not eligible for payment from the Fund pursuant to Section 57.7(c)(3) of the Act and 35 Ill. Adm. Code 734.630(o).

In addition, deduction for costs associated with the installation of new USTs, the repair of existing USTs, and/or removal and disposal of USTs determined to be ineligible by the Office of the State Fire Marshal. Such costs are ineligible for payment from the Fund pursuant to 35 Ill. Adm. Code 734.630(l). In addition, such costs are not approved pursuant to Section 57.7(c)(3) of the Act because they will be used for site investigation or corrective action activities in excess of those required to meet the minimum requirements of Title XVI of the Act.

In addition, deduction for costs for personnel, which lack supporting documentation. Such costs are ineligible for payment from the Fund pursuant to 35 Ill. Adm. Code 734.630(cc). Since there is no supporting documentation of costs, the Illinois EPA cannot determine that costs will not be used for activities in excess of those necessary to meet the minimum requirements of Title XVI of the Act. Therefore, such costs are not approved pursuant to Section 57.7(c)(3) of the Act and 35 Ill. Adm. Code 734.630(o) because they may be used for site investigation or corrective action activities in excess of those required to meet the minimum requirements of Title XVI of the Act.

Additionally, deduction for early action costs for personnel that are not reasonable as submitted. Such costs are ineligible for payment from the Fund pursuant to Section 57.7(c)(3) of the Act and 35 Ill. Adm. Code 734.630(ee).

In total, 60.25 hours of Senior Project Manager time lacked documentation for reasonableness, exceeded the minimum requirements of the Illinois Environmental Protection Agency, and are associated with new tank installation.

The costs associated with the following are deducted because they lack documentation, are unreasonable, exceed requirements, and appear to be associated with installation of new tanks:

- a. 9.5 hours for a Senior Project Manager on September 11, 2023.
 - b. 5.5 hours for a Senior Project Manager on September 12, 2023. Based on provided documentation, Early Action sampling performed on this day was completed by 10:30 am.
 - c. 10.75 hours for a Senior Project Manager on September 12, 2023.
 - d. 3.5 hours for a Senior Project Manager on September 14, 2023. Based on provided documentation, Early Action sampling performed on this day was completed by 1:30 pm.
 - e. 11.5 hours for a Senior Project Manager on September 15, 2023. Based on provided documentation, Early Action sampling performed on this day was completed by 9:30 am.
 - f. 10.5 hours for a Senior Project Manager on September 26, 2023, to oversee backfill activities.
 - g. 9.5 hours for a Senior Project Manager on September 27, 2023 to oversee backfill activities.
7. \$0.50, deduction for costs for consultant's materials, which lack supporting documentation. Such costs are ineligible for payment from the Fund pursuant to 35 Ill. Adm. Code 734.630(cc). Since there is no supporting documentation of costs, the Illinois EPA cannot determine that costs will not be used for activities in excess of those necessary to meet the minimum requirements of Title XVI of the Act. Therefore, such costs are not approved pursuant to Section 57.7(c)(3) of the Act and 35 Ill. Adm. Code 734.630(o) because they may be used for site investigation or corrective action activities in excess of those required to meet the minimum requirements of Title XVI of the Act.

In addition, deduction for early action costs for consultant's materials that are not reasonable as submitted. Such costs are ineligible for payment from the Fund pursuant to Section 57.7(c)(3) of the Act and 35 Ill. Adm. Code 734.630(ee).

Provided documentation did not support the full amount of postage requested for reimbursement.

8. \$650.20, deduction for costs associated with any corrective action activities, services, or materials that exceed the maximum payment amounts set forth in Subpart H, Appendix D, and/or Appendix E of 35 Ill. Adm. Code 734. The costs associated with consultant's materials are included in the tank removal rate. The costs exceed the maximum payment amounts set forth in Subpart H, Appendix D, and/or Appendix E of 35 Ill. Adm. Code 734. Such costs are ineligible for payment from the Fund pursuant to 35 Ill. Adm. Code 734.630(zz). In addition, such costs are not approved pursuant to Section 57.7(c)(3) of the Act and 35 Ill. Adm. Code 734.630(ee) because they are not reasonable.

In addition, deduction for costs for consultant's materials, which lack supporting documentation. Such costs are ineligible for payment from the Fund pursuant to 35 Ill. Adm. Code 734.630(cc). Since there is no supporting documentation of costs, the Illinois EPA cannot determine that costs will not be used for activities in excess of those necessary to meet the minimum requirements of Title XVI of the Act. Therefore, such costs are not approved pursuant to Section 57.7(c)(3) of the Act and 35 Ill. Adm. Code 734.630(o) because they may be used for site investigation or corrective action activities in excess of those required to meet the minimum requirements of Title XVI of the Act.

Additionally, deduction for early action costs for consultant's materials that are not reasonable as submitted. Such costs are ineligible for payment from the Fund pursuant to Section 57.7(c)(3) of the Act and 35 Ill. Adm. Code 734.630(ee).

Hotel costs for laborers is included in the rates for tank removal, in addition to the Subpart H rates for ET&D and Backfill.

9. \$450.00, deduction for costs for consultant's materials, which lack supporting documentation. Such costs are ineligible for payment from the Fund pursuant to 35 Ill. Adm. Code 734.630(cc). Since there is no supporting documentation of costs, the Illinois EPA cannot determine that costs will not be used for activities in excess of those necessary to meet the minimum requirements of Title XVI of the Act. Therefore, such costs are not approved pursuant to Section 57.7(c)(3) of the Act and 35 Ill. Adm. Code 734.630(o) because they may be used for site investigation or corrective action activities in excess of those required to meet the minimum requirements of Title XVI of the Act.

In addition, deduction for early action costs for consultant's materials that are not reasonable as submitted. Such costs are ineligible for payment from the Fund pursuant to Section 57.7(c)(3) of the Act and 35 Ill. Adm. Code 734.630(ee).

There is insufficient documentation to support PID usage.

Appeal Rights

An underground storage tank owner or operator may appeal this final decision to the Illinois Pollution Control Board pursuant to Sections 40 and 57.7(c)(4) of the Act by filing a petition for a hearing within 35 days after the date of issuance of the final decision. However, the 35-day period may be extended for a period not to exceed 90 days by written notice from the owner or operator and the Illinois EPA within the initial 35-day appeal period. If the owner or operator wishes to receive a 90-day extension, a written request that includes a statement of the date the final decision was received, along with a copy of this decision, must be sent to the Illinois EPA as soon as possible.

For information regarding the filing of an appeal, please contact:

Clerk of the Board
Illinois Pollution Control Board
60 East Van Buren Street, Suite 630
Chicago, IL 60605
(312) 814-3461

For information regarding the filing of an extension, please contact:

Illinois Environmental Protection Agency
Division of Legal Counsel
1021 North Grand Avenue East
PO Box 19276
Springfield, IL 62794-9276
(217) 782-5544

