

**BEFORE THE POLLUTION CONTROL BOARD  
OF THE STATE OF ILLINOIS**

SHARON BURGESS,	)	
Petitioner,	)	
	)	
v.	)	PCB 15-186
	)	(LUST Appeal)
ILLINOIS ENVIRONMENTAL	)	
PROTECTION AGENCY,	)	
Respondent.	)	

**NOTICE**

John Therriault, Clerk  
Illinois Pollution Control Board  
James R. Thompson Center  
100 West Randolph Street  
Suite 11-500  
Chicago, IL 60601

Carol Webb, Hearing Officer  
Illinois Pollution Control Board  
1021 North Grand Avenue East  
P. O. Box 19274  
Springfield, IL 62794-9274

Patrick D. Shaw  
Law Office of Patrick D. Shaw  
80 Bellerive Road  
Springfield, IL 62704

**PLEASE TAKE NOTICE** that I have today filed with the office of the Clerk of the Pollution Control Board an **APPEARANCE** and the **ADMINISTRATIVE RECORD** copies of which are herewith served upon you.

Respectfully submitted,

**ILLINOIS ENVIRONMENTAL PROTECTION AGENCY,**  
Respondent



Melanie A. Jarvis  
Assistant Counsel  
Division of Legal Counsel  
1021 North Grand Avenue, East  
P.O. Box 19276  
Springfield, Illinois 62794-9276  
217/782-5544  
217/782-9143 (TDD)  
Dated: **July 9, 2015**

**BEFORE THE POLLUTION CONTROL BOARD  
OF THE STATE OF ILLINOIS**

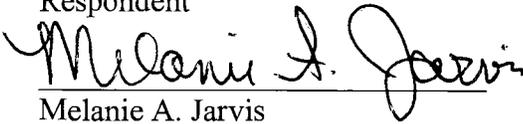
SHARON BURGESS,	)	
	)	
Petitioner,	)	
	)	
v.	)	PCB 15-186
	)	(LUST Appeal)
ILLINOIS ENVIRONMENTAL	)	
PROTECTION AGENCY,	)	
	)	
Respondent.	)	

**APPEARANCE**

The undersigned, as one of its attorneys, hereby enters her Appearance on behalf of the Respondent, the Illinois Environmental Protection Agency.

Respectfully submitted,

**ILLINOIS ENVIRONMENTAL PROTECTION AGENCY,**  
Respondent



Melanie A. Jarvis  
Assistant Counsel  
Special Assistant Attorney General  
Division of Legal Counsel  
1021 North Grand Avenue, East  
P.O. Box 19276  
Springfield, Illinois 62794-9276  
217/782-5544  
217/782-9143 (TDD)  
Dated: **July 9, 2015**

**CERTIFICATE OF SERVICE**

I, the undersigned attorney at law, hereby certify that on **July 9, 2015**, I served true and correct copies of an **APPEARANCE** and **ADMINISTRATIVE RECORD** by placing true and correct copies thereof in properly sealed and addressed envelopes and by depositing said sealed envelopes in a U.S. Mail drop box located within Springfield, Illinois, with sufficient First Class postage affixed thereto, upon the following named persons:

John Therriault, Clerk  
Illinois Pollution Control Board  
James R. Thompson Center  
100 West Randolph Street  
Suite 11-500  
Chicago, IL 60601

Carol Webb, Hearing Officer  
Illinois Pollution Control Board  
1021 North Grand Avenue East  
P. O. Box 19274  
Springfield, IL 62794-9274

Patrick D. Shaw  
Law Office of Patrick D. Shaw  
80 Bellerive Road  
Springfield, IL 62704

**ILLINOIS ENVIRONMENTAL PROTECTION AGENCY,**

Respondent



Melanie A. Jarvis  
Assistant Counsel  
Division of Legal Counsel  
1021 North Grand Avenue, East  
P.O. Box 19276  
Springfield, Illinois 62794-9276  
217/782-5544  
217/782-9143 (TDD)

**BEFORE THE ILLINOIS POLLUTION CONTROL BOARD**

SHARON BURGESS )  
 )  
 Petitioner, )  
 )  
 v. ) PCB 2015-186  
 ) (UST Appeal)  
 ILLINOIS ENVIRONMENTAL )  
 PROTECTION AGENCY, )  
 )  
 Respondent. )

**CERTIFICATE OF RECORD ON APPEAL**

Pursuant to 35 Ill. Adm. Code 105.116(b) and 105.410, the following constitutes an index of documents comprising the record:

<b>PAGES</b>	<b>DOCUMENT</b>	<b>DATE</b>
R0001-R0038	CW <sup>3</sup> M LUST Billing Package	April 10, 2015
R0039-R0198	CW <sup>3</sup> M LUST Billing Package	April 10, 2015
R0199-R0289	CW <sup>3</sup> M LUST Billing Package	April 10, 2015
R0290-R0295	IEPA Review Letter	March 19, 2015
R0296-R0296	IEPA PLA Determination	March 11, 2015
R0297-R0438	Corrective Action Plan and Budget	February 2015
R0439-R0496	IEPA Review Letter and CW <sup>3</sup> M Billing Package	September 10, 2014
R0497-R0704	IEPA Review Letter and CW <sup>3</sup> M Billing Package	March 7, 2014
R0705-R0730	OSFM Letter	October 29, 2013

I, Karl Kaiser, certify on information and belief that the entire record of the Respondent's decision, as defined in 35 Ill. Adm. Code 105.410(b), is hereby enclosed.

BY:



Karl Kaiser, LUST Project Manager  
Environmental Protection Specialist III  
Leaking Underground Storage Tank Section  
Illinois Environmental Protection Agency

**TITLE XVI PAYMENT SUMMARY**

Reviewer: James R. Malcom III Queue Date: 4/10/15 Initial Review Date: 6/9/15  
Subject to Program: 734  
LPC # & County: 0910555274- Kankakee County PM: Kaiser  
Site Name: Kankakee/ Fleet Fuel, Inc.  
LUST Incident # 20130906-65824 Billing Period: 11/1/14 to 2/28/15  
Early Action: \_\_\_\_\_ Site Class.: \_\_\_\_\_ Low Priority: \_\_\_\_\_ High Priority: \_\_\_\_\_  
Free Product: \_\_\_\_\_ Site Invest.: \_\_\_\_\_ Corrective Action: XX

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Amount requested for Corrective Action: 8,337.22  
SUB TOTAL: \$8,337.22  
Less: STANDARD DEDUCTIBLE: 0.00  
Less: DEDUCTIONS:

SUMMARY DATE: 6/9/15 ORIGINAL Q-DATE: 4/10/15  
NFR DATE: \_\_\_\_\_  
OPT-IN DATE: \_\_\_\_\_ Total Amount Due: \$8,337.22

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Payee: Ms. Sharon Burgess Facility: Fleet Fuel, Inc.  
Attention: CWM Company, Inc. Address: 2835 US Highway 45-52  
Address: P.O. Box 571 City/State: Kankakee, Illinois  
City/St./Zip: Carlinville, Illinois 62626 County: Kankakee County

TITLE XVI

TO: Joyce L. Munie  
FROM: James R. Malcom III

Initial Review Date: 6/9/15  
Project Manager: Kaiser  
Subject to Program: 734  
Sent to Tech: 6/5/15

LPC # & County: 0910555274- Kankakee County  
Site City & Name: Kankakee/ Fleet Fuel, Inc.  
Site Address: 2835 South US Highway 45-52  
LUST Incident # 20130906-65824  
LUST / FISCAL FILE

*The above referenced facility's consultants/contractors submission regarding invoices and billings has been reviewed.*

The consultant/contractor in this billing package is: CW3M Company

Queue Date: 4/10/15 120 Day Date: 8/8/15  
Revised Queue Date: \_\_\_\_\_ Revised 120 Day Date: \_\_\_\_\_

IEMA: 8/14/13 59 Days After IEMA: 10/12/13  
OSFM: \_\_\_\_\_ Date of 45 Day Report: \_\_\_\_\_  
F.P. Discovered: \_\_\_\_\_ 45 Days After Free Product was Discovered: \_\_\_\_\_  
E.A. Ext Date: \_\_\_\_\_ Date of Site Class. Comp. Report: \_\_\_\_\_  
NFR Date: \_\_\_\_\_ Date of Site Invest. Comp. Report: \_\_\_\_\_  
Opt-In Date: \_\_\_\_\_ Or Stage of Site Invest. work being billed: \_\_\_\_\_  
Opt-In as New Owner: \_\_\_\_\_

# of Eligible Tanks: 2 Tank Size: (1) 10,000 Gallon Diesel (1) 12,000K Gallon Diesel  
Tank Pull: \_\_\_\_\_ Planned: \_\_\_\_\_ Not Planned: X

The **Billing Period** for this claim covers: 11/1/14 to 2/28/15

The **Amount Requested** in this billing package is: \$8,337.22

The **Budget Amount Approved** for this site is: \$96,026.30

The **Deductible Applied** to this billing package is: \$0.00

Early Action: \_\_\_\_\_ Site Class.: \_\_\_\_\_ Low Priority: \_\_\_\_\_ HP  
Free Product: \_\_\_\_\_ Site Invest.: \_\_\_\_\_ Corrective Action: CA

**MANDATORY DOCUMENTS:**

1. Payment Certification Form.
2. Owner/Operator & Professional Engineer/Geologist Billing Certification Form.

3. Private Insurance Coverage Questionnaire & Affidavit Forms.
4. Federal Taxpayer Identification Number &/or W-9 Form(s):
5. Copy of OSFM Eligibility / Deductibility Letter.
6. Women / Minority Business Enterprise Form.

**(Comments on Page 2)**



Approved LUST Budget/Billing Tracking Summary

Project Manager: Kaiser

LUST Incident #: 20130906  
 LUST Site City & Name: Fleet Fuel, Inc.

Phase of Work being billed for: \_\_\_\_\_ SI \_\_\_\_\_ FP \_\_\_\_\_ XX \_\_\_\_\_ CA \_\_\_\_\_

**APPROVED BUDGET AMOUNTS:**

Budget Line Items	Approved Costs 3/19/15	Amendment #1	Amendment #2	Amendment #3	Amendment #4	Amendment #5	Approved Cumulative
Date of Approved Budget							
Drilling & Monitoring Well Costs:	1,457.81		0.00				\$1,457.81
Analysis Costs:	4,027.21		0.00				\$4,027.21
Remediation & Disposal Costs:	42,565.25	0.00	0.00				\$42,565.25
UST Removal & Abandonment Costs:	0.00	0.00	0.00				\$0.00
Paving, Demo. & Well Aband. Costs:	656.10	0.00	0.00				\$656.10
Consulting Fees:							\$0.00
Consulting Personnel Costs:	45,016.43						\$45,016.43
Consulting Materials Costs:	2,303.50						\$2,303.50
Handling Charges:							
Totals	\$96,026.30	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$96,026.30

**AMOUNTS PER CLAIM APPLIED TO APPROVED BUDGET LINES:**

Billing Line Items	Billing #1 4/10/15	Billing #2	Billing #3	Billing #4	Billing #5	Billing #6	Billing Cumulative
Date of Billing							
Drilling & Monitoring Well Costs:	0.00						\$0.00
Analysis Costs:	0.00						\$0.00
Remediation & Disposal Costs:	0.00						\$0.00
UST Removal & Abandonment Costs:	0.00	0.00					\$0.00
Paving, Demo. & Well Aband. Costs:	0.00	0.00					\$0.00
Consulting Fees:							\$0.00
Consulting Personnel Costs:	8,227.33						\$8,227.33
Consulting Materials Costs:	109.89						\$109.89
Handling Charges:	0.00						\$0.00
Totals	8,337.22	0.00	0.00	0.00	0.00	0.00	8,337.22

**BILLING TO BUDGET DIFFERENTIALS:**

Budget/Billing Line Items	Line Item Differences
Drilling & Monitoring Well Costs:	
Analysis Costs:	\$1,457.81
Remediation & Disposal Costs:	\$4,027.21
UST Removal & Abandonment Costs:	\$42,565.25
Paving, Demo. & Well Aband. Costs:	\$0.00
Consulting Fees:	\$656.10
Consulting Personnel Costs:	\$0.00
Consulting Materials Costs:	\$36,789.10
Handling Charges:	\$2,193.61

**Request for Taxpayer  
Identification Number and Certification**

Give Form to the requester. Do not send to the IRS.

Name (as shown on your income tax return)  
**Sharon Burgess**

Business name/disregarded entity name, if different from above  
**Fleet Fuel, Inc. - voluntary dissolution**

Check appropriate box for federal tax classification (required):  
 Individual/sole proprietor     C Corporation     S Corporation     Partnership     Trust/estate  
 Limited liability company. Enter the tax classification (C=C corporation, S=S corporation, P=partnership) ▶ \_\_\_\_\_  Exempt payee  
 Other (see instructions) ▶ \_\_\_\_\_

Address (number, street, and apt. or suite no.)  
**c/o P.O. Box 571**

City, state, and ZIP code  
**Carlinville, IL 62626**

List account number(s) here (optional)

Requester's name and address (optional)

**Part I Taxpayer Identification Number (TIN)**

Enter your TIN in the appropriate box. The TIN provided must match the name given on the "Name" line to avoid backup withholding. For individuals, this is your social security number (SSN). However, for a resident alien, sole proprietor, or disregarded entity, see the Part I instructions on page 3. For other entities, it is your employer identification number (EIN). If you do not have a number, see *How to get a TIN* on page 3.

Social security number								

Note. If the account is in more than one name, see the chart on page 4 for guidelines on whose number to enter.

Employer identification number								

**Part II Certification**

Under penalties of perjury, I certify that:

- The number shown on this form is my correct taxpayer identification number (or I am waiting for a number to be issued to me), and
- I am not subject to backup withholding because: (a) I am exempt from backup withholding, or (b) I have not been notified by the Internal Revenue Service (IRS) that I am subject to backup withholding as a result of a failure to report all interest or dividends, or (c) the IRS has notified me that I am no longer subject to backup withholding, and
- I am a U.S. citizen or other U.S. person (defined below).

**Certification instructions.** You must cross out item 2 above if you have been notified by the IRS that you are currently subject to backup withholding because you have failed to report all interest and dividends on your tax return. For real estate transactions, item 2 does not apply. For mortgage interest paid, acquisition or abandonment of secured property, cancellation of debt, contributions to an individual retirement arrangement (IRA), and generally, payments other than interest and dividends, you are not required to sign the certification, but you must provide your correct TIN. See the instructions on page 4.

**Sign Here**

Signature of U.S. person ▶ *Sharon Burgess*

Date ▶ *9-18-13*

**General Instructions**

Section references are to the Internal Revenue Code unless otherwise noted.

**Purpose of Form**

A person who is required to file an information return with the IRS must obtain your correct taxpayer identification number (TIN) to report, for example, income paid to you, real estate transactions, mortgage interest you paid, acquisition or abandonment of secured property, cancellation of debt, or contributions you made to an IRA.

Use Form W-9 only if you are a U.S. person (including a resident alien), to provide your correct TIN to the person requesting it (the requester) and, when applicable, to:

- Certify that the TIN you are giving is correct (or you are waiting for a number to be issued),
- Certify that you are not subject to backup withholding, or
- Claim exemption from backup withholding if you are a U.S. exempt payee. If applicable, you are also certifying that as a U.S. person, your allocable share of any partnership income from a U.S. trade or business is not subject to the withholding tax on foreign partners' share of effectively connected income.

Note. If a requester gives you a form other than Form W-9 to request your TIN, you must use the requester's form if it is substantially similar to this Form W-9.

**Definition of a U.S. person.** For federal tax purposes, you are considered a U.S. person if you are:

- An individual who is a U.S. citizen or U.S. resident alien,
- A partnership, corporation, company, or association created or organized in the United States or under the laws of the United States,
- An estate (other than a foreign estate), or
- A domestic trust (as defined in Regulations section 301.7701-7).

**Special rules for partnerships.** Partnerships that conduct a trade or business in the United States are generally required to pay a withholding tax on any foreign partners' share of income from such business. Further, in certain cases where a Form W-9 has not been received, a partnership is required to presume that a partner is a foreign person, and pay the withholding tax. Therefore, if you are a U.S. person that is a partner in a partnership conducting a trade or business in the United States, provide Form W-9 to the partnership to establish your U.S. status and avoid withholding on your share of partnership income.

QUEUE DATE TRACKING SHEET  
LUST CLAIMS UNIT

LPC # 0910555274  
INCIDENT # 20130906 -- 65824

QUEUE DATE: 4/10/2015 120-DAY DATE: 8/8/2015

SITE NAME: Fleet Fuel, Inc.

OWNER/ OPERATOR: Burgess, Sharon

CLASS CODE: CA PROGRAM: 734

AMOUNT REQUESTED: \$8,337.22

BILLING PERIOD FROM: 11/1/2014 TO: 2/28/2015

CONSULTANT: CW3M CO.

OPT-IN:

NFR:

SENT TO DIVISION FILE:

COMMENTS:



March 27, 2015

Mrs. Sharon Burgess  
Fleet Fuel  
2020 W. Budd Blvd.  
Kankakee, IL 60901

Re: Fleet Fuel  
Incident No. 2013-0906  
Kankakee  
Kankakee County

Dear Mrs. Burgess:

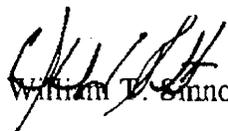
Enclosed please find our Statement/Invoice for Consulting-Engineering Services performed in association with the required Corrective Action Activities and Field Oversight at your facility during the period of November 1, 2014 through February 28, 2015 in the total amount of \$8,337.22. Invoices from other Suppliers/Contractors have and/or will be submitted for your approval under separate cover.

Breakdown of the months is as follows:

November 2014	\$ 81.98
January 2015	\$ 796.98
February 2015	<u>\$7,458.26</u>
Total	<u>\$8,337.22</u>

I trust this Statement meets with your approval. However, should you have any questions or require additional information on the matter, please do not hesitate to contact Carol or myself at your convenience.

Sincerely,

  
William T. Sinnott

cc: Ms. Carol L Sinnott-Rowe, P.G.  
File

**RECEIVED**

APR 10 2015

**IEPA/BOL**

**REIMBURSEMENT CLAIM**  
**November 1, 2014 - February 28, 2015**

**Ms. Sharon Burgess**  
**Fleet Fuel**  
**Kankakee (Kankakee), IL**

**LPC #0910555274**  
**Incident Number 2013-0906**

**RECEIVED**

**APR 10 2015**

**IEPA/BOL**

**R. 0010**

# CW<sup>3</sup>M Company

701 W. South Grand Avenue  
Springfield, IL 62704

## Environmental Consulting Services

Phone: (217) 522-8001  
Fax: (217) 522-8009

March 28, 2015

Mr. Hernando A. Albarracin, Manager  
Illinois Environmental Protection Agency  
Leaking Underground Storage Tank Section  
P.O. Box 19276  
Springfield, IL 62794-9276

Re: Ms. Sharon Burgess  
Former: Fleet Fuel  
Kankakee (Kankakee) II  
LUST Incident No. 2013-0906

Dear Mr. Albarracin:

Enclosed under this cover please find the original(s) and copy(s) of **IEPA Owner / Operator Billing Certification Form for Leaking Underground Storage Tank Sites (With appropriate signatures by the Owner/Operator and the Registered Professional Engineer), Form C-1/C-2 Approved Budget Summary & Billing Summary, and Form A-1/A-2 Budget and Billing Form For Leaking Underground Storage Tank Sites** for Corrective Action Activities for the above referenced Facility, for each billing period represented.

As indicated the Certification(s) apply to work conducted during the following time periods. Accordingly, please find the **II Environmental Protection Agency Reimbursement (With Documentation) for UST Corrective Action** as follows:

Period: 11/01/14 - through 11/30/14 - Summary Total Cost:	\$ 81.98
CW <sup>3</sup> M Company, Inc.	\$ 81.98
Subcontractor(s)	\$ 0.00
Period: 01/01/15 - through 01/31/15 - Summary Total Cost:	\$ 796.98
CW <sup>3</sup> M Company, Inc.	\$ 796.98
Subcontractor(s)	\$ 0.00
Period: 02/01/15 - through 02/28/15 - Summary Total Cost:	\$ 7,458.26
CW <sup>3</sup> M Company, Inc.	\$ 7,458.26
Subcontractor(s)	\$ 0.00

All Time Periods Represented:

Summary Total(s) Cost: \$8,337.22

We trust the enclosed reimbursement documentation, Engineer Certification(s) and the Owner/Operator Billing Certification are in accord with your needs and requirements. However, should you or your staff have any questions or require additional information please do not hesitate to contact us at your convenience.

Sincerely,

William T. Sinnott

cc: Ms. Sharon Burgess  
Ms. Carol L. Sinnott-Rowe, P.G.  
File

RECEIVED  
APR 10 2015  
IEPA/BOL

# Owner/Operator and Licensed Professional Engineer/Geologist Billing Certification Form

Under penalty of perjury as defined in Section 32-2 of the Criminal Code of 1961 [720 ILCS 5/32-2], I certify to the following:

- The bills in the attached application for payment are for performing corrective action activities associated with Incident # 2013-0906 reported for the Leaking Underground Storage Tank site located at Address: 2835 Highway 45-52  
City: Kankakee State: IL Zip: 60901
- The bills are for the billing period November 1, 2014 through February 28, 2015 and were incurred in conformance with the Environmental Protection Act and 35 Ill. Adm. Code 731, 732, or 734.
- The attached application for payment and all documents submitted with it were prepared under the supervision of the licensed professional engineer or licensed professional geologist and the owner and/or operator whose signatures are set forth below and in accordance with a system designed to assure that qualified personnel properly gathered and evaluated the information provided. The information in the attached application for payment is, to the best of my knowledge and belief, true, accurate, and complete.
- The costs for remediating the above-listed incident are correct, are reasonable, and if applicable, were determined in accordance with Subpart H: Maximum Payment Amounts, Appendix D Sample Handling and Analysis amounts, and Appendix E Personnel Titles and Rates of 35 Ill. Adm. Code 732 or 734.
- I am aware there are significant penalties for submitting false statements or representations to the Illinois EPA, including but not limited to fines, imprisonment, or both as provided in Section 44 of the Environmental Protection Act [415 ILCS 5/44] and Section 32-2 of the Criminal Code of 1961 [720 ILCS 5/32-2].

Owner/Operator Name: Sharon Burgess

Authorized Representative\*: Sharon Burgess

Address: 2020 W. Budd Blvd.

Phone: (815) 545-1945

City: Kankakee

State: IL

Zip: 60901

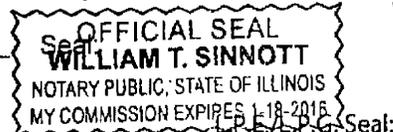
Signature: Sharon Burgess

Date: 3.27.2015

Subscribed and sworn to before me the 27th day of MARCH, 2015

[Signature]

(Notary Public)



L.P.E./L.P.G. Name: Vince E. Smith

L.P.E./L.P.G. Illinois Registration No.: 062-046118

L.P.E./L.P.G. Registration Expiration Date: 11/30/15

Company Name: CW<sup>3</sup>M Company, Inc.

Address: 701 W. South Grand Ave.

City: Springfield

State: IL

Phone: 217-522-8001

Zip: 62704

L.P.E./L.P.G. Signature: Vince E. Smith

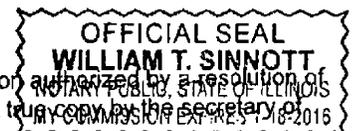
Date: 3/23/15

Subscribed and sworn to before me the 27th day of MARCH, 2015

[Signature]

(Notary Public)

Seal:



\*For a corporation, a principal executive officer of at least the level of vice president, or a person authorized by a resolution of the board of directors to sign the applicable document if a copy of the resolution, certified as a true copy by the secretary of the corporation, is submitted with the document.

R. 0012

# Payment Certification Form

This certification must be included with every application for payment from the UST Fund.

I, Sharon Burgess, the owner or operator of the Leaking UST(s) for which this application for payment is being submitted, certify that \$ 8,337.22 is the amount being sought in this application for payment, \$ 91,614.80 has already been paid from the Fund for this occurrence, and \$ 47,499.23 has been sent to the Illinois EPA for payment for this occurrence but has not yet been paid. I further certify that the number of petroleum USTs in Illinois presently owned or operated by the owner or operator, any subsidiary, parent or joint stock company of the owner or operator, and any company owned by any parent, subsidiary or joint stock company of the owner or operator is (check one):

Fewer than 101  101 or more

Except for applications for payment associated with Early Action, I certify that a plan for the work included in this application for payment was approved by the Illinois EPA on 3/19/15; except for applications for payment associated with to 35 Ill. Adm. Code 731, certify that a budget for the work included in this application for payment was approved by the Illinois EPA on 3/19/15; and certify that the amount sought for payment was expended in conformance with the approved budget and approved plan. I further certify that, if the costs included in this application for payment are approved for payment, the following limitations will not be exceeded:

1. Payment will not result in the owner or operator receiving payment of corrective action costs or indemnification costs from the Fund for more than \$1,000,000 per occurrence for sites subject to 35 Ill. Adm. Code 731 or 732. (OR) Payment will not result in the owner or operator receiving payment of corrective action costs or indemnification costs from the Fund for more than \$1,500,000 per occurrence for sites subject to 35 Ill. Adm. Code 734.
2. Payment will not result in the owner or operator receiving payment of corrective action costs or indemnification costs from the Fund incurred during a calendar year in excess of the following amounts:

For costs incurred in calendar years prior to 2002:

\$1,000,000, if fewer than 101 tanks are owned or operated in Illinois.  
\$2,000,000, if 101 or more tanks are owned or operated in Illinois.

For costs incurred in calendar years 2002 and later:

\$2,000,000, if fewer than 101 tanks are owned or operated in Illinois.  
\$3,000,000, if 101 or more tanks are owned or operated in Illinois.

Owner/Operator Name: Sharon Burgess

Authorized Representative\*: Sharon Burgess Title: Owner

Signature: Sharon Burgess Date: 3-27-2015

Subscribed and sworn to before me the 27<sup>th</sup> day of MARCH 2015  
(This certification must be notarized when the certification is signed.)

[Signature]  
(Notary Public)

Seal:



\*For a corporation, a principal executive officer of at least the level of vice president, or a person authorized by a resolution of the board of directors to sign the applicable document if a copy of the resolution, certified as a true copy by the secretary of the corporation, is submitted with the document.

**Private Insurance Affidavit**

I, Sharon Burgess, a duly authorized representative of Fleet Fuel,  
(owner/operator or firm's name)

hereby certify that Sharon Burgess (does, does not) does not have private  
(owner/operator or firm's name) (choose one)

insurance coverage for all or part of the costs related to claim for payment of \_\_\_\_\_  
(owner or firm's name)

investigation or remediation costs for work performed at Fleet Fuel located at  
(site name)  
2835 US Highway 45-52, Kankakee, IL 60901  
(address)

I, Sharon Burgess, owner of Fleet Fuel,  
(name) (title) (owner/operator or firm's name)

certify that, as of this date, the above information is accurate and complete. Furthermore, I also agree to reimburse the Illinois EPA for any overpayment made by my private insurance company in excess of the deductible amount for each site.

Owner/Operator: Sharon Burgess Title: Owner

Signature: Sharon Burgess Date: 9-18-13

Subscribed and sworn to before me the 18<sup>th</sup> day of SEPTEMBER, 2013

[Signature]  
(Notary Public) Seal:



The Illinois EPA is authorized to require this information under 415 ILCS 5/1. Disclosure of this information is required. Failure to do so may result in the delay or denial of any budget or payment requested hereunder. This form has been approved by the Forms Management Center.

# Private Insurance Coverage Questionnaire

This form must be completed in full by all owners or operators, or their authorized representatives, that have a claim for payment from the State of Illinois Underground Storage Tank Fund for the labor, materials, overhead, and profit costs related to the investigation and/or remediation of a Leaking UST site.

1. Site Name: [Former] Fleet Fuel  
Address: 2835 US Highway 45-52  
City: Kankakee State: IL Zip: 60901

2. Name of insurance company providing coverage for this Leaking UST site:  
none

3. Amount of coverage provided: \$ .00

4. Have you or your firm filed a claim against your insurance company for this Leaking UST site?

Yes  No

a. If yes, how much is the claim? \$ \_\_\_\_\_

b. If no, explain why. \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

5. Have you or your firm received payment for a claim against your insurance company for this Leaking UST site?

Yes  No

a. If yes, how much and when? \$ \_\_\_\_\_

Date: \_\_\_\_\_

b. If no, explain why. \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

6. Are you going to file a claim against your insurance policy?

Yes  No

a. If yes, how much and when? \$ \_\_\_\_\_

Date: \_\_\_\_\_

b. If no, explain why. \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

This Illinois EPA is authorized to request this information under the Environmental Protection Act, 415 ILCS 5/1 et seq. (formerly Ill. Rev. Stat. Ch 111-1/2, 1001 et seq.). Disclosure of this information is required. Failure to properly complete this form in its entirety may result in the delay or denial of any payment requested hereunder. This form has been approved by the Forms Management Center.

R. 0015

**FEDERAL TAYPAYER IDENTIFICATION NUMBER AND  
LEGAL STATUS DISCLOSURE CERTIFICATION REQUIREMENTS**

In order to comply with requirements mandated by Internal Revenue Service Rules and Regulations, the tank owner/operator must complete the section entitled TAXPAYER IDENTIFICATION NUMBER AND LEGAL STATUS DISCLOSURE CERTIFICATION below.

Enter your taxpayer identification number (TIN) in the appropriate space. For individuals and sole proprietors, this is your social security number. For other entities, it is your employer identification number. Federal Employer Identification Numbers (FEINs) must not be used for sole proprietorships.

If you do not have a TIN, apply for one immediately. To apply, get Form SS-5, Application for a Social Security Number Card (for individuals) from your local office of the Social Security administration, or Form SS-4, Application for Employer Identification Number (for businesses and all other entities), from your local Internal Revenue Service office.

To complete the certification if you do not have a TIN, fill out the certification including that a TIN has been applied for, sign and date the form, and return it to this Agency. As soon as you receive your TIN, fill out another such form including your TIN, sign and date the form, and send it to this Agency.

If you fail to furnish your correct TIN to this Agency, you are subject to an IRS penalty of \$50.00 for each such failure unless your failure is due to reasonable cause and not to willful neglect.

**WILLFULLY FALSIFYING CERTIFICATIONS OR AFFIRMATIONS MAY SUBJECT YOU TO CRIMINAL PENALTIES INCLUDING FINES AND/OR IMPRISONMENT.**

Please return the completed form to the Bureau of Land, Remedial Projects, LUST Claims Unit, Post Office Box 19276, Springfield, Illinois 62794-9276.

**TAXPAYER IDENTIFICATION NUMBER AND LEGAL STATUS DISCLOSURE CERTIFICATION.**  
Under penalties of perjury, I certify that the FEIN or Social Security Number indicated below is my correct Federal Taxpayer Identification Number. I am doing business as a (please check one):

- |  |  |  |
|--|--|--|
| <input checked="" type="checkbox"/> Individual | <input type="checkbox"/> Sole Proprietorship     | <input type="checkbox"/> Real Estate Agent             |
| <input type="checkbox"/> Partnership           | <input type="checkbox"/> Governmental Entity     | <input type="checkbox"/> Not-for-Profit Corporation    |
| <input type="checkbox"/> Corporation           | <input type="checkbox"/> Tax Exempt Organization | <input type="checkbox"/> Medical & Health Care         |
| <input type="checkbox"/> Trust or Estate       | <input type="checkbox"/> (IRC 501(a) only)       | <input type="checkbox"/> Services Provider Corporation |

Sharon Burgess

*Sharon Burgess*

9-18-13

Taxpayer Identification Number

Signed

Date

\_\_\_\_\_  
Name of Firm (Please print or type)

Note: Original signature required.

The Agency is authorized to require this information under 415 ILCS 5/1. Disclosure of this information is required. Failure to do so may result in the delay or denial of any budget or payment requested hereunder. This form has been approved by the Forms Management Center.





Office of the Illinois  
**State Fire Marshal**

*"Partnering With the Fire Service to Protect Illinois"*

CERTIFIED MAIL - RECEIPT REQUESTED #7012 1010 0002 9120 7087

October 29, 2013

Sharon Burgess  
c/o CW3M Company, Inc.  
P.O. Box 571  
Carlinville, IL 62626

In Re: Facility No. 2-032355  
IEMA Incident No. 13-0906  
Fleet Fuel, Inc.  
2835 S. US Hwy 45-52  
Kankakee, Kankakee Co., IL

Dear Applicant:

The Reimbursement Eligibility and Deductible Application received on September 23, 2013 for the above referenced occurrence has been reviewed. The following determinations have been made based upon this review.

It has been determined that you are eligible to seek payment of costs in excess of \$5,000. The costs must be in response to the occurrence referenced above and associated with the following tanks:

Eligible Tanks

Tank 1 10,000 gallon Diesel Fuel  
Tank 2 12,000 gallon Diesel Fuel

You must contact the Illinois Environmental Protection Agency to receive a packet of Agency billing forms for submitting your request for payment.

An owner or operator is eligible to access the Underground Storage Tank Fund if the eligibility requirements are satisfied:

1. Neither the owner nor the operator is the United States Government,
2. The tank does not contain fuel which is exempt from the Motor Fuel Tax Law,
3. The costs were incurred as a result of a confirmed release of any of the following substances:

"Fuel", as defined in Section 1.19 of the Motor Fuel Tax Law

Aviation fuel

Heating oil

Kerosene

Used oil, which has been refined from crude oil used in a motor vehicle, as defined in Section 1.3 of the Motor Fuel Tax Law.

4. The owner or operator registered the tank and paid all fees in accordance with the statutory and regulatory requirements of the Gasoline Storage Act.
5. The owner or operator notified the Illinois Emergency Management Agency of a confirmed release, the costs were incurred after the notification and the costs were a result of a release of a substance listed in this Section. Costs of corrective action or indemnification incurred before providing that notification shall not be eligible for payment.
6. The costs have not already been paid to the owner or operator under a private insurance policy, other written agreement, or court order.
7. The costs were associated with "corrective action".

This constitutes the final decision as it relates to your eligibility and deductibility. We reserve the right to change the deductible determination should additional information that would change the determination become available. An underground storage tank owner or operator may appeal the decision to the Illinois Pollution Control Board (Board), pursuant to Section 57.9 (c) (2). An owner or operator who seeks to appeal the decision shall file a petition for a hearing before the Board within 35 days of the date of mailing of the final decision, (35 Illinois Administrative Code 105.504(b)).

For information regarding the filing of an appeal, please contact:

Clerk  
Illinois Pollution Control Board  
State of Illinois Center  
100 West Randolph, Suite 11-500  
Chicago, Illinois 60601  
(312) 814-3620

If you have any questions, please contact our Office at (217) 785-1020 or (217) 785-5878.

Sincerely,



Deanne Lock  
Administrative Assistant  
Division of Petroleum and Chemical Safety

cc: IEPA  
Facility File

# General Information for the Budget and Billing Forms

LPC #: 0910555274 County: Kankakee

City: Kankakee Site Name: Fleet Fuel, Inc.

Site Address: 2835 South US Highway 45-52

IEMA Incident No.: 20130906

IEMA Notification Date.: 8/14/2013

Date this form was prepared: Mar 27, 2015

This form is being submitted as a (check one):

- Budget Proposal
- Budget Amendment (Budget amendments must include only the costs over the previous budget.)
- Billing Package

Please provide the name(s) and date(s) of report(s) documenting the costs requested:

Name(s): Corrective Action Plan

Date(s): 3/19/2015

This package is being submitted for the site activities indicated below :

### 35 III. Adm. Code 734:

- Early Action
- Free Product Removal after Early Action
- Site Investigation Stage 1:  Stage 2:  Stage 3:
- Corrective Action

### 35 III. Adm. Code 732:

- Early Action
- Free Product Removal after Early Action
- Site Classification
- Low Priority Corrective Action
- High Priority Corrective Action

### 35 III. Adm. Code 731:

- Site Investigation
- Corrective Action

RECEIVED

APR 10 2015

IEPA/BOL

## General Information for the Budget and Billing Forms .

The following address will be used as the mailing address for checks and any final determination letters regarding payment from the Fund.

Pay to the order of: Sharon Burgess

Send in care of: CWM Company, Inc.

Address: P.O. Box 571

City: Carlinville

State: IL

Zip: 62626

The payee is the:      Owner       Operator       (Check one or both.)

Sharon Burgess  
Signature of the owner or operator of the UST(s) (required)

If you have a change of address,  
[click here](#) to print off a W-9 Form.

Number of petroleum USTs in Illinois presently owned or operated by the owner or operator; any subsidiary, parent or joint stock company of the owner or operator; and any company owned by any parent, subsidiary or joint stock company of the owner or operator:

Fewer than 101:       101 or more:

Number of USTs at the site: 2 (Number of USTs includes USTs presently at the site and USTs that have been removed.)

Number of incidents reported to IEMA for this site: 1

Incident Numbers assigned to the site due to releases from USTs: 2013-0906

Please list all tanks that have ever been located at the site and tanks that are presently located at the site.

Product Stored in UST	Size (gallons)	Did UST have a release?	Incident No.	Type of Release Tank Leak / Overfill / Piping Leak
Diesel	10,000	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	2013-0906	Piping Leak
Diesel	12,000	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	2013-0906	Piping Leak
		Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		
		Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		
		Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		
		Yes <input type="checkbox"/> No <input type="checkbox"/>		
		Yes <input type="checkbox"/> No <input type="checkbox"/>		
		Yes <input type="checkbox"/> No <input type="checkbox"/>		

Add More Rows

Undo Last Add

# Billing Summary

	\$ Amount Approved in the Budget	\$ Amount Requested for Payment from the Fund
1. Drilling and Monitoring Well Costs Form	1,457.81	.00
2. Analytical Costs Form	4,027.21	.00
3. Remediation and Disposal Costs Form	42,565.25	.00
4. UST Removal and Abandonment Costs Form	.00	.00
5. Paving, Demolition, and Well Abandonment Costs Form	656.10	.00
6. Consulting Personnel Costs Form	45,016.43	8,227.33
7. Consultant's Materials Costs Form	2,303.50	109.89
<b>Total Amount Approved in the Budget *</b>	\$96,026.30	<b>NOT APPLICABLE</b>
Subtotal of lines 1-7:	<b>NOT APPLICABLE</b>	\$8,337.22
8. Handling Charges Form	<b>NOT APPLICABLE</b>	.00
<b>TOTAL AMOUNT REQUESTED FOR PAYMENT</b>	<b>NOT APPLICABLE</b>	\$8,337.22

\*Date(s) this Budget(s) was approved: Mar 19, 2015

\_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

# Consulting Personnel Costs Form

Employee Name	Personnel Title	Hours	Rate* (\$)	Total Cost
Remediation Category	Task			
M.C. Dhabait (7/14)	Technician IV	.25	72.88	\$18.22
CCA-Field	G.W. Flow Calculations/Determinations			
J.C. Sloan (7/14)	Technician IV	.25	72.88	\$18.22
CCA-Field	G.W. Flow Calculations/Determinations			
J.C. Sloan (7/14)				
C.L. Rowe (7/14)	Senior Project Manager	2.25	121.48	\$273.33
TACO 2 or 3	Development of CUOs (TACO)			
V.E. Smith (7/14)	Engineer III	.75	121.48	\$91.11
TACO 2 or 3	Development of CUOs (TACO)			

Employee Name	Personnel Title	Hours	Rate* (\$)	Total Cost
Remediation Category	Task			
B.M. Walwer (7/14)	Engineer I	.50	91.08	\$45.54
CCAP	Plan and Budget			
C.L. Rowe (7/14)	Senior Project Manager	8.50	121.48	\$1,032.58
CCAP	Plan and Budget			
M.J. Saladino (7/14)	Engineer I	28.25	91.08	\$2,573.01
CCAP	Plan and Budget			
V.E. Smith (7/14)	Engineer III	4.75	121.48	\$577.03
CCAP	IEPA Project Communication/Calls/Reviews/Plan and Budget			
M.D. Rives (7/14)	Engineer III	2.75	121.48	\$334.07
CCAP	Plan and Budget			
M.J. Saladino (7/14)	Draftperson/CAD III	4.25	60.72	\$258.06
CCAP	Drafting			
V.E. Smith (7/14)	Senior Prof. Engineer	2.00	157.92	\$315.84
CCAP	PE Review & Certification			

Employee Name	Personnel Title	Hours	Rate* (\$)	Total Cost
Remediation Category	Task			
C.L. Rowe (7/14)	Senior Project Manager	6.50	121.48	\$789.62
CCAP-Budget	Plan and Budget			
M.J. Saladino (7/14)	Engineer I	15.00	91.08	\$1,366.20
CCAP-Budget	Plan and Budget			
V.E. Smith (7/14)	Engineer III	.50	121.48	\$60.74
CCAP-Budget	Plan and Budget			
V.E. Smith (7/14)	Senior Prof. Engineer	3.00	157.92	\$473.76
CCAP-Budget	PE Review & Certification			

\*Refer to the applicable Maximum Payment Amounts document.

<b>Total of Consulting Personnel Costs</b>	<b>\$8,227.33</b>
--	-------------------

# Consultant's Materials Costs Form

Materials, Equipment, or Field Purchase		Time or Amount Used	Rate (\$)	Unit	Total Cost
Remediation Category	Description/Justification				
PID		.00	129.00	/day	\$ .00
CCA-Field	To detect VOC levels in soil samples				
Measuring Wheel		.00	18.00	/day	\$ .00
CCA-Field	Mapping sampling locations				
Water Level Indicator		.00	24.00	/day	\$ .00
CCA-Field	Test for groundwater during drilling activities/Measure static groundwater elevations				
Slug		.00	36.00	/day	\$ .00
CCA-Field	Performance of Slug Test				
Survey Equipment Rental		.00	75.00	/day	\$ .00
CCA-Field	Survey monitoring well elevations for groundwater flow calculations				
Bailers		.00	13.00	/each	\$ .00
CCA-Field	Disposable bailers for monitoring well development and sampling				
Bailing Twine		.00	5.00	/each	\$ .00
CCA-Field	String for bailers				
Disposable Latex Gloves		.00	13.00	/each	\$ .00
CCA-Field	Disposable gloves for soil and groundwater sampling				
Mileage			.58	/mile	\$ .00
CCA-Field	mileage for drilling & sampling				

Materials, Equipment, or Field Purchase		Time or Amount Used	Rate (\$)	Unit	Total Cost
Remediation Category	Description/Justification				
Copies (\$.15)		728.00	.15	/copy	\$109.20
CCAP	IEPA CAP/Attachments				
Postage		1.00	.69	/each	\$ .69
CA-Pay	UST Fund Reimb Claim Forms				
Postage		.00	6.60	/each	\$ .00
Postage		.00	.00	/each	\$ .00
Per Diem			39.00	/day	\$ .00
CCA-Field	Per Diem				
Hotel			75.25	/day	\$ .00
CCA-Field	Hotel overnight charges				
Copies (\$.15)		.00		/copy	\$ .00
Postage			.00	/each	\$ .00
<b>Total of Consultant Materials Costs</b>					<b>\$109.89</b>

# Women and Minority Business Enterprises Form

The Illinois EPA is required to report State and Federal funds paid to Women Business Enterprises (WBE) and Minority Business Enterprises (MBE). Therefore, please provide the required information for all Prime Consultants/Contractors and Subcontractors used to perform the work for this billing:

Name of Leaking UST site: Fleet Fuel Incident No.: 2013-0906

The work for this billing was performed from 11/1/14 to 2/28/15

Prime Consultant: CWM Company, Inc.

FIRM'S NAME, ADDRESS, AND TELEPHONE NUMBER	IS THIS FIRM A WBE OR MBE?	IF WBE OR MBE, WHAT IS ITS STATE OF ILLINOIS VENDOR NUMBER?	AMOUNT PAID OR DUE THIS BILLING (\$)
CWM Company, Inc. 701 South Grand Avenue West Springfield, Illinois 62704 217-522-8001	NO		8,337.22

**BILLING TOTAL** \$ 8,337.22

The Illinois EPA is authorized to request this information under the Environmental Protection Act, 415 ILCS 5/1 et seq. (formerly Ill. Rev. Stat. Ch 111-1/2, 1001 et seq.). Disclosure of this information is required. Failure to properly complete this form in its entirety may result in the delay or denial of any payment requested hereunder. This form has been approved by the Forms Management Center.

# CWM Company

Environmental Consulting Services

W. Ja. Street  
Marion, IL 62959  
618/997-2238

01 W. Street  
Springfield, IL 62704  
217/522-8001

## Project Work Summary for: Fleet Fuel Kankakee 2013-0906

For the Month of: November 2014

<u>Date of Work</u>	<u>Employee</u>	<u>Position</u>	<u>Type of Work</u>	<u>Hourly Rate</u>	<u>Hours Worked</u>	<u>Labor Subtotal</u>	<u>Expenses</u>
<u>Monday, November 10, 2014</u>	Dhabalt, M.C.	Technician IV 7/2014	6 CCA-Field	\$72.88	0.25	\$18.22	\$0.00
	Sloan, J.C.	Technician IV 7/2014	6 CCA-Field	\$72.88	0.25	\$18.22	\$0.00
<u>Tuesday, November 11, 2014</u>	Walwer, B.M.	Engineer I 7/2014	6 CCAP	\$91.08	0.50	\$45.54	\$0.00
<b>Line Item Totals:</b>					<b>1.00</b>	<b>\$81.98</b>	<b>\$0.00</b>

**Total project charges for month: \$81.98**

## Environmental Consulting Services

Work Summary for Fleet Fuel Kankakee 2013-0906

November 2014

Employee	Position		Hourly Rate	Hours Worked	Labor Subtotal
Dhabalt, M.C.	Technician IV 7/2014	6 CCA-Field	\$72.88	0.25	\$18.22
			Dhabalt, M.C. Total:	0.25	\$18.22
Sloan, J.C.	Technician IV 7/2014	6 CCA-Field	\$72.88	0.25	\$18.22
			Sloan, J.C. Total:	0.25	\$18.22
Walwer, B.M.	Engineer I 7/2014	6 CCAP	\$91.08	0.50	\$45.54
			Walwer, B.M. Total:	0.50	\$45.54
			Project Totals:	1.00	\$81.98

# CWM Company

Environmental Consulting Services

301 W. ... Street  
 Marion, IL 62959  
 618/997-2238

Springfield, IL 62704  
 217/522-8001

## Project Work Summary for: Fleet Fuel Kankakee 2013-0906

For the Month of: January 2015

Date of Work	Employee	Position	Type of Work	Hourly Rate	Hours Worked	Labor Subtotal	Expenses	
<u>Thursday, January 29, 2015</u>	Smith, V.E.	Engineer III 7/1/2014	6 CCAP	\$121.48	0.25	\$30.37	\$0.00	
<u>Friday, January 30, 2015</u>	Rowe, C.L.	Senior Project Manager 7/1/20	6 CCAP	\$121.48	0.25	\$30.37	\$0.00	
	Saladino, M.J.	Engineer I 7/2014	6 CCAP	\$91.08	7.75	\$705.87	\$0.00	
	Smith, V.E.	Engineer III 7/1/2014	6 CCAP	\$121.48	0.25	\$30.37	\$0.00	
<b>Line Item Totals:</b>						<b>8.50</b>	<b>\$796.98</b>	<b>\$0.00</b>

Total project charges for month: \$796.98

# CW M Company

400 W. Jackson Street, Suite C  
Marion, IL 62959  
618/997-2238

701 W. South Grand  
Springfield, IL 62704  
217/522-8001

## Environmental Consulting Services

### Work Summary for Fleet Fuel Kankakee 2013-0906

January 2015

Employee	Position	Hourly Rate	Hours Worked	Labor Subtotal
Rowe, C.L.	Senior Project Manager 7/1/20 6 CCAP	\$121.48	0.25	\$30.37
		Rowe, C.L. Total:	0.25	\$30.37
Saladino, M.J.	Engineer I 7/2014 6 CCAP	\$91.08	7.75	\$705.87
		Saladino, M.J. Total:	7.75	\$705.87
Smith, V.E.	Engineer III 7/1/2014 6 CCAP	\$121.48	0.50	\$60.74
		Smith, V.E. Total:	0.50	\$60.74
Project Totals:			8.50	\$796.98

*Project Work Summary for: Fleet Fuel Kankakee 2013-0906*

*For the Month of: February 2015*

<u>Date of Work</u>	<u>Employee</u>	<u>Position</u>	<u>Type of Work</u>	<u>Hourly Rate</u>	<u>Hours Worked</u>	<u>Labor Subtotal</u>	<u>Expenses</u>
<u>Monday, February 02, 2015</u>	Saladino, M.J.	Draftsperson / CAD III 7/1/201 6	CCAP	\$60.72	3.25	\$197.34	\$0.00
	Saladino, M.J.	Engineer I 7/2014	6 CCAP	\$91.08	3.25	\$296.01	\$0.00
	Saladino, M.J.	Engineer I 7/2014	6 CCAP-Budget	\$91.08	1.75	\$159.39	\$0.00
<u>Tuesday, February 03, 2015</u>	Haas, R.	Sr. Acct. Technician 7/1/2014	6 CA-Reimb	\$66.80	0.00	\$0.00	\$0.69
	Rowe, C.L.	Senior Project Manager 7/1/20	6 CCAP	\$121.48	0.50	\$60.74	\$0.00
	Saladino, M.J.	Draftsperson / CAD III 7/1/201 6	CCAP	\$60.72	1.00	\$60.72	\$0.00
	Saladino, M.J.	Engineer I 7/2014	6 CCAP	\$91.08	3.00	\$273.24	\$22.65
	Smith, V.E.	Senior Professional Engineer 7/ 6	CCAP	\$157.92	1.50	\$236.88	\$0.00
	Saladino, M.J.	Engineer I 7/2014	6 CCAP-Budget	\$91.08	4.00	\$364.32	\$0.00
	Smith, V.E.	Senior Professional Engineer 7/ 6	CCAP-Budget	\$157.92	1.00	\$157.92	\$0.00
	Smith, V.E.	Engineer III 7/1/2014	6 TACO 2 or 3	\$121.48	0.75	\$91.11	\$0.00
<u>Wednesday, February 04, 2015</u>	Smith, V.E.	Senior Professional Engineer 7/ 6	CCAP-Budget	\$157.92	0.50	\$78.96	\$0.00
<u>Sunday, February 08, 2015</u>	Rowe, C.L.	Senior Project Manager 7/1/20	6 CCAP	\$121.48	1.75	\$212.59	\$0.00
	Rowe, C.L.	Senior Project Manager 7/1/20	6 CCAP-Budget	\$121.48	1.75	\$212.59	\$0.00
	Rowe, C.L.	Senior Project Manager 7/1/20	6 TACO 2 or 3	\$121.48	1.75	\$212.59	\$0.00
<u>Monday, February 09, 2015</u>	Rowe, C.L.	Senior Project Manager 7/1/20	6 CCAP	\$121.48	0.50	\$60.74	\$0.00
<u>Tuesday, February 10, 2015</u>	Rowe, C.L.	Senior Project Manager 7/1/20	6 CCAP-Budget	\$121.48	1.00	\$121.48	\$0.00

**Project Work Summary for: Fleet Fuel Kankakee 2013-0906**

**For the Month of: February 2015**

<u>Date of Work</u>	<u>Employee</u>	<u>Position</u>	<u>Type of Work</u>	<u>Hourly Rate</u>	<u>Hours Worked</u>	<u>Labor Subtotal</u>	<u>Expenses</u>
	Saladino, M.J.	Engineer I 7/2014	6 CCAP	\$91.08	4.00	\$364.32	\$0.00
<u>Wednesday, February 11, 2015</u>							
	Rowe, C.L.	Senior Project Manager 7/1/20	6 CCAP	\$121.48	1.00	\$121.48	\$0.00
	Saladino, M.J.	Engineer I 7/2014	6 CCAP	\$91.08	2.50	\$227.70	\$0.00
	Saladino, M.J.	Engineer I 7/2014	6 CCAP-Budget	\$91.08	4.00	\$364.32	\$0.00
<u>Thursday, February 12, 2015</u>							
	Saladino, M.J.	Engineer I 7/2014	6 CCAP	\$91.08	2.00	\$182.16	\$0.00
	Rowe, C.L.	Senior Project Manager 7/1/20	6 CCAP-Budget	\$121.48	0.50	\$60.74	\$0.00
<u>Friday, February 13, 2015</u>							
	Rowe, C.L.	Senior Project Manager 7/1/20	6 TACO 2 or 3	\$121.48	0.50	\$60.74	\$0.00
<u>Sunday, February 15, 2015</u>							
	Rowe, C.L.	Senior Project Manager 7/1/20	6 CCAP	\$121.48	0.75	\$91.11	\$0.00
	Rowe, C.L.	Senior Project Manager 7/1/20	6 CCAP-Budget	\$121.48	1.00	\$121.48	\$0.00
<u>Monday, February 16, 2015</u>							
	Smith, V.E.	Engineer III 7/1/2014	6 CCAP	\$121.48	1.25	\$151.85	\$0.00
	Smith, V.E.	Senior Professional Engineer 7/1/20	6 CCAP-Budget	\$157.92	1.50	\$236.88	\$0.00
<u>Tuesday, February 17, 2015</u>							
	Rowe, C.L.	Senior Project Manager 7/1/20	6 CCAP	\$121.48	2.25	\$273.33	\$0.00
	Saladino, M.J.	Engineer I 7/2014	6 CCAP	\$91.08	2.50	\$227.70	\$0.00
	Saladino, M.J.	Engineer I 7/2014	6 CCAP-Budget	\$91.08	1.75	\$159.39	\$0.00
<u>Wednesday, February 18, 2015</u>							
	Rives, M.D.	Engineer III 7/2014	6 CCAP	\$121.48	1.75	\$212.59	\$0.00
	Rowe, C.L.	Senior Project Manager 7/1/20	6 CCAP	\$121.48	1.00	\$121.48	\$0.00

## Project Work Summary for: Fleet Fuel Kankakee 2013-0906

For the Month of: February 2015

<u>Date of Work</u>	<u>Employee</u>	<u>Position</u>	<u>Type of Work</u>	<u>Hourly Rate</u>	<u>Hours Worked</u>	<u>Labor Subtotal</u>	<u>Expenses</u>
	Smith, V.E.	Engineer III 7/1/2014	6 CCAP	\$121.48	2.25	\$273.33	\$0.00
	Rowe, C.L.	Senior Project Manager 7/1/20	6 CCAP-Budget	\$121.48	1.00	\$121.48	\$0.00
	Saladino, M.J.	Engineer I 7/2014	6 CCAP-Budget	\$91.08	1.75	\$159.39	\$0.00
<u>Thursday, February 19, 2015</u>							
	Saladino, M.J.	Engineer I 7/2014	6 CCAP-Budget	\$91.08	1.75	\$159.39	\$0.00
<u>Friday, February 20, 2015</u>							
	Rives, M.D.	Engineer III 7/2014	6 CCAP	\$121.48	1.00	\$121.48	\$0.00
	Rowe, C.L.	Senior Project Manager 7/1/20	6 CCAP	\$121.48	0.50	\$60.74	\$0.00
	Saladino, M.J.	Engineer I 7/2014	6 CCAP	\$91.08	3.25	\$296.01	\$86.55
	Smith, V.E.	Engineer III 7/1/2014	6 CCAP	\$121.48	0.75	\$91.11	\$0.00
	Smith, V.E.	Senior Professional Engineer 7/	6 CCAP	\$157.92	0.50	\$78.96	\$0.00
	Rowe, C.L.	Senior Project Manager 7/1/20	6 CCAP-Budget	\$121.48	1.25	\$151.85	\$0.00
	Smith, V.E.	Engineer III 7/1/2014	6 CCAP-Budget	\$121.48	0.50	\$60.74	\$0.00
	<b>Line Item Totals:</b>				<b>70.00</b>	<b>\$7,348.37</b>	<b>\$109.89</b>

**Total project charges for month: \$7,458.26**

## Environmental Consulting Services

### Work Summary for Fleet Fuel Kankakee 2013-0906

February 2015

Employee	Position	Hourly Rate	Hours Worked	Labor Subtotal
Haas, R.	Sr. Acct. Technician 7/1/2014 6 CA-Reimb	\$66.80	0.00	\$0.00
		<b>Haas, R. Total:</b>	<b>0.00</b>	<b>\$0.00</b>
Rives, M.D.	Engineer III 7/2014 6 CCAP	\$121.48	2.75	\$334.07
		<b>Rives, M.D. Total:</b>	<b>2.75</b>	<b>\$334.07</b>
Rowe, C.L.	Senior Project Manager 7/1/20 6 CCAP	\$121.48	8.25	\$1,002.21
		<b>Rowe, C.L. Total:</b>	<b>8.25</b>	<b>\$1,002.21</b>
Saladino, M.J.	Draftsperson / CAD III 7/1/201 6 CCAP	\$60.72	4.25	\$258.06
	Engineer I 7/2014 6 CCAP	\$91.08	20.50	\$1,867.14
		<b>Saladino, M.J. Total:</b>	<b>24.75</b>	<b>\$2,125.20</b>
Smith, V.E.	Engineer III 7/1/2014 6 CCAP	\$121.48	4.25	\$516.29
	Senior Professional Engineer 7/6 CCAP	\$157.92	2.00	\$315.84
		<b>Smith, V.E. Total:</b>	<b>6.25</b>	<b>\$832.13</b>
Rowe, C.L.	Senior Project Manager 7/1/20 6 CCAP-Budget	\$121.48	6.50	\$789.62
		<b>Rowe, C.L. Total:</b>	<b>6.50</b>	<b>\$789.62</b>
Saladino, M.J.	Engineer I 7/2014 6 CCAP-Budget	\$91.08	15.00	\$1,366.20
		<b>Saladino, M.J. Total:</b>	<b>15.00</b>	<b>\$1,366.20</b>
Smith, V.E.	Engineer III 7/1/2014 6 CCAP-Budget	\$121.48	0.50	\$60.74
	Senior Professional Engineer 7/6 CCAP-Budget	\$157.92	3.00	\$473.76
		<b>Smith, V.E. Total:</b>	<b>3.50</b>	<b>\$534.50</b>
Rowe, C.L.	Senior Project Manager 7/1/20 6 TACO 2 or 3	\$121.48	2.25	\$273.33
		<b>Rowe, C.L. Total:</b>	<b>2.25</b>	<b>\$273.33</b>

R. 0036

## Environmental Consulting Services

Work Summary for Fleet Fuel Kankakee 2013-0906

February 2015

Employee	Position		Hourly Rate	Hours Worked	Labor Subtotal
Smith, V.E.	Engineer III 7/1/2014	6 TACO 2 or 3	\$121.48	0.75	\$91.11
			Smith, V.E. Total:	0.75	\$91.11
Project Totals:				70.00	\$7,348.37



Environmental Consulting Services

400 W. Jackson Street, Suite C  
Marion, IL 62959  
618/997-2238  
701 W. South Grand  
Springfield, IL 62704  
217/522-8001

*Project Expenses for: Fleet Fuel Kankakee 2013-0906*

**February 2015**

Date	Description of Expense	Comment	Phase Code	Quantity	Rate	Expenditure	Field Purchase
February 3, 2015	Copies	IEPA CAP?Attachments	6 CCAP	151.00	\$0.150	\$22.65	<input type="checkbox"/>
February 3, 2015	Postage	UST Fund Reimb Claim Forms	6 CA-Reimb	0.69	\$1.000	\$0.69	<input type="checkbox"/>
February 20, 2015	Copies	IEPA CAP & Budget/Attachments	6 CCAP	577.00	\$0.150	\$86.55	<input type="checkbox"/>
						<b>Phase Total:</b>	<b>\$109.89</b>

R. 0038

**TITLE XVI PAYMENT SUMMARY**

Reviewer: James R. Malcom III Queue Date: 4/10/15 Initial Review Date: 6/9/15  
Subject to Program: 734  
LPC # & County: 0910555274- Kankakee County PM: Kaiser  
Site Name: Kankakee/ Fleet Fuel, Inc.  
LUST Incident # 20130906-65826 Billing Period: 3/1/14 to 12/31/14  
Early Action: \_\_\_\_\_ Site Class.: \_\_\_\_\_ Low Priority: \_\_\_\_\_ High Priority: \_\_\_\_\_  
Free Product: \_\_\_\_\_ Site Invest.: SI1 Corrective Action: \_\_\_\_\_

---

Amount requested for 29,690.43  
**SUB TOTAL:** \$29,690.43  
Less: STANDARD DEDUCTIBLE: 0.00

Less: DEDUCTIONS:

SUMMARY DATE: 6/9/15 ORIGINAL Q-DATE: 4/10/15  
NFR DATE: \_\_\_\_\_  
OPT-IN DATE: \_\_\_\_\_ Total Amount Due: \$29,690.43

---

Payee: Ms. Sharon Burgess Facility: Fleet Fuel, Inc.  
Attention: CWM Company, Inc. Address: 2835 US Highway 45-52  
Address: P.O. Box 571 City/State: Kankakee, Illinois  
City/St./Zip: Carlinville, Illinois 62626 County: Kankakee County

**TITLE XVI**

TO: Joyce L. Munie  
FROM: James R. Malcom III

Initial Review Date: 6/9/15  
Project Manager: Kaiser  
Subject to Program: 734  
Sent to Tech: 6/5/15

LPC # & County: 0910555274- Kankakee County  
Site City & Name: Kankakee/ Fleet Fuel, Inc.  
Site Address: 2835 South US Highway 45-52  
LUST Incident # 20130906-65826  
LUST / FISCAL FILE

*The above referenced facility's consultants/contractors submission regarding invoices and billings has been reviewed.*

The consultant/contractor in this billing package is: CW3M Company

Queue Date: 4/10/15 120 Day Date: 8/8/15  
Revised Queue Date: \_\_\_\_\_ Revised 120 Day Date: \_\_\_\_\_

IEMA: 8/14/13 59 Days After IEMA: 10/12/13  
OSFM: \_\_\_\_\_ Date of 45 Day Report: \_\_\_\_\_  
F.P. Discovered: \_\_\_\_\_ 45 Days After Free Product was Discovered: \_\_\_\_\_  
E.A. Ext Date: \_\_\_\_\_ Date of Site Class. Comp. Report: \_\_\_\_\_  
NFR Date: \_\_\_\_\_ Date of Site Invest. Comp. Report: \_\_\_\_\_  
Opt-In Date: \_\_\_\_\_ Or Stage of Site Invest. work being billed: \_\_\_\_\_  
Opt-In as New Owner: \_\_\_\_\_

# of Eligible Tanks: 2 Tank Size: (1) 10,000 Gallon Diesel (1) 12,000K Gallon Diesel  
Tank Pull: \_\_\_\_\_ Planned: \_\_\_\_\_ Not Planned: X

The **Billing Period** for this claim covers: 3/1/14 to 12/31/14

The **Amount Requested** in this billing package is: \$29,690.43

The **Budget Amount Approved** for this site is: \$51,798.53

The **Deductible Applied** to this billing package is: \$0.00

Early Action: \_\_\_\_\_ Site Class.: \_\_\_\_\_ Low Priority: \_\_\_\_\_ HP  
Free Product: \_\_\_\_\_ Site Invest.: SI1 Corrective Action: \_\_\_\_\_

**MANDATORY DOCUMENTS:**

1. Payment Certification Form.
2. Owner/Operator & Professional Engineer/Geologist Billing Certification Form.

3. Private Insurance Coverage Questionnaire & Affidavit Forms.
4. Federal Taxpayer Identification Number &/or W-9 Form(s):
5. Copy of OSFM Eligibility / Deductibility Letter.
6. Women / Minority Business Enterprise Form.

**(Comments on Page 2)**



**Approved LUST Budget/Billing Tracking Summary**

Project Manager: Kaiser

LUST Incident #: 20130906  
 LUST Site City & Name: Fleet Fuel, Inc.

Phase of Work being billed for: SI1 SI FP CA

**APPROVED BUDGET AMOUNTS:**

Budget Line Items	Approved Costs	Amendment #1	Amendment #2	Amendment #3	Amendment #4	Amendment #5	Approved Cumulative
Date of Approved Budget	5/9/14	11/18/14					
Drilling & Monitoring Well Costs:	2,671.24	2,002.72	0.00				\$4,673.96
Analysis Costs:	5,625.36	1,368.30	0.00				\$6,993.66
Remediation & Disposal Costs:	1,191.08	0.00	0.00				\$1,191.08
UST Removal & Abandonment Costs:	0.00	0.00	0.00				\$0.00
Paving, Demo. & Well Aband. Costs:	0.00	0.00	0.00				\$0.00
Consulting Fees:							\$0.00
Consulting Personnel Costs:	22,760.50	13,612.33					\$36,372.83
Consulting Materials Costs:	1,321.50	1,245.50					\$2,567.00
Handling Charges:							
Totals	\$33,569.68	\$18,228.85	\$0.00	\$0.00	\$0.00	\$0.00	\$51,798.53

**AMOUNTS PER CLAIM APPLIED TO APPROVED BUDGET LINES:**

Billing Line Items	Billing #1	Billing #2	Billing #3	Billing #4	Billing #5	Billing #6	Billing Cumulative
Date of Billing	4/10/15	4/10/15					
Drilling & Monitoring Well Costs:	2,671.24	2,002.72					\$4,673.96
Analysis Costs:	5,625.36	1,350.18					\$6,975.54
Remediation & Disposal Costs:	0.00	1,191.08					\$1,191.08
UST Removal & Abandonment Costs:	0.00	0.00					\$0.00
Paving, Demo. & Well Aband. Costs:	0.00	0.00					\$0.00
Consulting Fees:							\$0.00
Consulting Personnel Costs:	8,944.69	24,007.66					\$32,952.35
Consulting Materials Costs:	566.32	1,099.68					\$1,666.00
Handling Charges:	1.19	39.11					\$40.30
Totals	17,808.80	29,690.43	0.00	0.00	0.00	0.00	47,499.23

**BILLING TO BUDGET DIFFERENTIALS:**

Budget/Billing Line Items	Line Item Differences
Drilling & Monitoring Well Costs:	
Analysis Costs:	\$0.00
Remediation & Disposal Costs:	\$18.12
UST Removal & Abandonment Costs:	\$0.00
Paving, Demo. & Well Aband. Costs:	\$0.00
Consulting Fees:	\$0.00
Consulting Personnel Costs:	\$0.00
Consulting Materials Costs:	\$3,420.48
Handling Charges:	\$901.00



QUEUE DATE TRACKING SHEET  
LUST CLAIMS UNIT

LPC # 0910555274  
INCIDENT # 20130906 - 65826

QUEUE DATE: 4/10/2015 120-DAY DATE: 8/8/2015

SITE NAME: Fleet Fuel, Inc.

OWNER/ OPERATOR: Burgess, Sharon

CLASS CODE: SI1 PROGRAM: 734

AMOUNT REQUESTED: \$29,690.43

BILLING PERIOD FROM: 3/1/2014 TO: 12/31/2014

CONSULTANT: CW3M CO.

OPT-IN:

NFR:

SENT TO DIVISION FILE:

COMMENTS:

# CW<sup>3</sup>M Company

701 W. South Grand Avenue  
Springfield, IL 62704

## Environmental Consulting Services

Phone: (217) 522-8001  
Fax: (217) 522-8009

January 20, 2014

Mr. Herniando A. Albarracin, Manager  
Illinois Environmental Protection Agency  
Leaking Underground Storage Tank Section  
P.O. Box 19276  
Springfield, IL 62794-9276

**Rc: Ms. Sharon Burgess**  
**Former: Fleet Fuel**  
Kankakee (Kankakee) II  
LUST Incident No. 2013-0906

Dear Mr. Albarracin:

Enclosed under this cover please find the original(s) and copy(s) of **IEPA Owner / Operator Billing Certification Form for Leaking Underground Storage Tank Sites (With appropriate signatures by the Owner/Operator and the Registered Professional Engineer), Form C-1/C-2 Approved Budget Summary & Billing Summary, and Form A-1/A-2 Budget and Billing Form For Leaking Underground Storage Tank Sites for Stage 1 Site Investigation Activities** for the above referenced Facility, for each billing period represented.

As indicated the Certification(s) apply to work conducted during the following time periods. Accordingly, please find the Illinois Environmental Protection Agency Reimbursement (With Documentation) for **UST Stage 1 Site Investigation** as follows:

Period: 03/01/14 – through 03/31/14 – Summary Total Cost:	\$ 3,153.67
CW <sup>3</sup> M Company, Inc.	\$ 3,153.67
Subcontractor(s)	\$ 0.00
Period: 04/01/14 - through 04/30/14 - Summary Total Cost:	\$ 2,784.00
CW <sup>3</sup> M Company, Inc.	\$ 2,784.00
Subcontractor(s)	\$ 0.00
Period: 05/01/14 - through 05/31/14 - Summary Total Cost:	\$ 744.13
CW <sup>3</sup> M Company, Inc.	\$ 744.13
Subcontractor(s)	\$ 0.00
Period: 06/01/14 - through 06/30/14 - Summary Total Cost:	\$ 1,776.29
CW <sup>3</sup> M Company, Inc.	\$ 1,776.29
Subcontractor(s)	\$ 0.00
Period: 07/01/14 - through 07/31/14 - Summary Total Cost:	\$ 5,146.63
CW <sup>3</sup> M Company, Inc.	\$ 2,137.54
Subcontractor(s)	\$ 3,009.09
Period: 08/01/14 - through 08/31/14 - Summary Total Cost:	\$ 3,513.81
CW <sup>3</sup> M Company, Inc.	\$ 3,170.00
Subcontractor(s)	\$ 343.81
Period: 09/01/14 - through 09/30/14 - Summary Total Cost:	\$ 6,639.07
CW <sup>3</sup> M Company, Inc.	\$ 6,639.07
Subcontractor(s)	\$ 0.00
Period: 10/01/14 - through 10/31/14 - Summary Total Cost:	\$ 1,892.21
CW <sup>3</sup> M Company, Inc.	\$ 1,892.21
Subcontractor(s)	\$ 0.00
Period: 11/01/14 - through 11/30/14 - Summary Total Cost:	\$ 830.77
CW <sup>3</sup> M Company, Inc.	\$ 830.23
Subcontractor(s)	\$ 0.00

RECEIVED

APR 10 2015

IEPA/BOL

701 W. South Grand Avenue  
Springfield, IL 62704  
(217) 522-8001

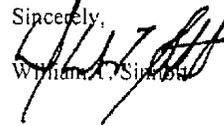
400 W. Jackson, Suite C  
Marion, IL 62959  
(618) 997-2238

R. 0046

Period: 12/01/14 - through 12/31/14 - Summary Total Cost:	\$ 3,210.39
CW <sup>3</sup> M Company, Inc.	\$ 3,210.39
Subcontractor(s)	\$ 0.00

All Time Periods Represented:                      **Summary Total(s) Cost: \$ 29,690.43**

We trust the enclosed reimbursement documentation, Engineer Certification(s) and the Owner/Operator Billing Certification are in accord with your needs and requirements. However, should you or your staff have any questions or require additional information please do not hesitate to contact us at your convenience.

Sincerely,  
  
William L. Sinnott

cc: Ms. Sharon Burgess  
    Ms. Carol L. Sinnott-Rowe, P.G.  
    File

January 20, 2015

Mrs. Sharon Burgess  
Fleet Fuel  
2020 W. Budd Blvd.  
Kankakee, IL 60901

Re: Fleet Fuel  
Incident No. 2013-0906  
Kankakee  
Kankakee County

Dear Mrs. Burgess:

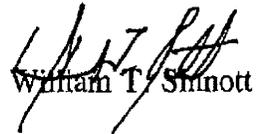
Enclosed please find our Statement/Invoice for Consulting-Engineering Services performed in association with the required Corrective Action Activities and Field Oversight at your facility during the period of March 1, 2014 through December 31, 2014 in the total amount of \$26,337.53. Invoices from other Suppliers/Contractors have and/or will be submitted for your approval under separate cover.

Breakdown of the months is as follows:

March 2014	\$ 3,153.67
April 2014	\$ 2,784.00
May 2014	\$ 744.13
June 2014	\$ 1,776.29
July 2014	\$ 2,137.54
August 2014	\$ 3,170.00
September 2014	\$ 6,639.07
October 2014	\$ 1,892.21
November 2014	\$ 830.23
December 2014	<u>\$ 3,210.39</u>
Total	\$26,337.53

I trust this Statement meets with your approval. However, should you have any questions or require additional information on the matter, please do not hesitate to contact Carol or myself at your convenience.

Sincerely,

  
William T. Sinnott

cc: Ms. Carol L Sinnott-Rowe, P.G.  
File

**REIMBURSEMENT CLAIM**  
**March 1, 2014 - December 31, 2014**

**Ms. Sharon Burgess**  
**Fleet Fuel**  
**Kankakee (Kankakee), IL**

**LPC #0910555274**  
**Incident Number 2013-0906**

**RECEIVED**

**APR 10 2015**

**IEPA/BOL**

# CW<sup>3</sup>M Company

701 W. South Grand Avenue  
Springfield, IL 62704

## Environmental Consulting Services

Phone: (217) 522-8001  
Fax: (217) 522-8009

January 20, 2014

Mr. Hernando A. Albarracin, Manager  
Illinois Environmental Protection Agency  
Leaking Underground Storage Tank Section  
P.O. Box 19276  
Springfield, IL 62794-9276

Re: Ms. Sharon Burgess  
Former: Fleet Fuel  
Kankakee (Kankakee) II  
LUST Incident No. 2013-0906

Dear Mr. Albarracin:

Enclosed under this cover please find the original(s) and copy(s) of IEPA Owner / Operator Billing Certification Form for Leaking Underground Storage Tank Sites (With appropriate signatures by the Owner/Operator and the Registered Professional Engineer), Form C-1/C-2 Approved Budget Summary & Billing Summary, and Form A-1/A-2 Budget and Billing Form For Leaking Underground Storage Tank Sites for Stage I Site Investigation Activities for the above referenced Facility, for each billing period represented.

As indicated the Certification(s) apply to work conducted during the following time periods. Accordingly, please find the II Environmental Protection Agency Reimbursement (With Documentation) for UST Stage I Site Investigation as follows:

Period: 03/01/14 – through 03/31/14 – Summary Total Cost:	\$ 3,153.67
CW <sup>3</sup> M Company, Inc.	\$ 3,153.67
Subcontractor(s)	\$ 0.00
Period: 04/01/14 - through 04/30/14 - Summary Total Cost:	\$ 2,784.00
CW <sup>3</sup> M Company, Inc.	\$ 2,784.00
Subcontractor(s)	\$ 0.00
Period: 05/01/14 - through 05/31/14 - Summary Total Cost:	\$ 744.13
CW <sup>3</sup> M Company, Inc.	\$ 744.13
Subcontractor(s)	\$ 0.00
Period: 06/01/14 - through 06/30/14 - Summary Total Cost:	\$ 1,776.29
CW <sup>3</sup> M Company, Inc.	\$ 1,776.29
Subcontractor(s)	\$ 0.00
Period: 07/01/14 - through 07/31/14 - Summary Total Cost:	\$ 5,146.63
CW <sup>3</sup> M Company, Inc.	\$ 2,137.54
Subcontractor(s)	\$ 3,009.09
Period: 08/01/14 - through 08/31/14 - Summary Total Cost:	\$ 3,513.81
CW <sup>3</sup> M Company, Inc.	\$ 3,170.00
Subcontractor(s)	\$ 343.81
Period: 09/01/14 - through 09/30/14 - Summary Total Cost:	\$ 6,639.07
CW <sup>3</sup> M Company, Inc.	\$ 6,639.07
Subcontractor(s)	\$ 0.00
Period: 10/01/14 - through 10/31/14 - Summary Total Cost:	\$ 1,892.21
CW <sup>3</sup> M Company, Inc.	\$ 1,892.21
Subcontractor(s)	\$ 0.00
Period: 11/01/14 - through 11/30/14 - Summary Total Cost:	\$ 830.23
CW <sup>3</sup> M Company, Inc.	\$ 830.23
Subcontractor(s)	\$ 0.00

701 W. South Grand Avenue  
Springfield, IL 62704  
(217) 522-8001

400 W. Jackson, Suite C  
Marion, IL 62959  
(618) 997-2238

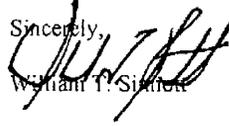
R. 0051

Period: 12/01/14 - through 12/31/14 - Summary Total Cost: \$ 3,210.39  
CW<sup>3</sup>M Company, Inc. \$ 3,210.39  
Subcontractor(s) \$ 0.00

All Time Periods Represented: Summary Total(s) Cost: \$ 29,690.43

We trust the enclosed reimbursement documentation, Engineer Certification(s) and the Owner/Operator Billing Certification are in accord with your needs and requirements. However, should you or your staff have any questions or require additional information please do not hesitate to contact us at your convenience.

Sincerely,



William F. Sinnott

cc: Ms. Sharon Burgess  
Ms. Carol L. Sinnott-Rowe, P.G.  
File

# Owner/Operator and Licensed Professional Engineer/Geologist Billing Certification Form

Under penalty of perjury as defined in Section 32-2 of the Criminal Code of 1961 [720 ILCS 5/32-2], I certify to the following:

- The bills in the attached application for payment are for performing corrective action activities associated with Incident # 2013-0906 reported for the Leaking Underground Storage Tank site located at Address: 2835 Highway 45-52  
City: Kankakee State: IL Zip: 60901
- The bills are for the billing period March 1, 2014 through December 31, 2014 and were incurred in conformance with the Environmental Protection Act and 35 Ill. Adm. Code 731, 732, or 734.
- The attached application for payment and all documents submitted with it were prepared under the supervision of the licensed professional engineer or licensed professional geologist and the owner and/or operator whose signatures are set forth below and in accordance with a system designed to assure that qualified personnel properly gathered and evaluated the information provided. The information in the attached application for payment is, to the best of my knowledge and belief, true, accurate, and complete.
- The costs for remediating the above-listed incident are correct, are reasonable, and if applicable, were determined in accordance with Subpart H: Maximum Payment Amounts, Appendix D Sample Handling and Analysis amounts, and Appendix E Personnel Titles and Rates of 35 Ill. Adm. Code 732 or 734.
- I am aware there are significant penalties for submitting false statements or representations to the Illinois EPA, including but not limited to fines, imprisonment, or both as provided in Section 44 of the Environmental Protection Act [415 ILCS 5/44] and Section 32-2 of the Criminal Code of 1961 [720 ILCS 5/32-2].

Owner/Operator Name: Sharon Burgess

Authorized Representative\*: Sharon Burgess

Address: 2020 W. Budd Blvd.

Phone: (815) 545-1945

City: Kankakee

State: IL

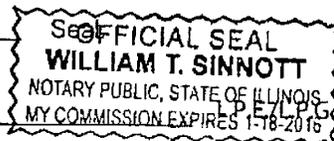
Zip: 60901

Signature: Sharon Burgess

Date: 1-14-2015

Subscribed and sworn to before me the 14th day of JANUARY, 2015

William T. Sinnott  
(Notary Public)



L.P.E./L.P.G. Name: Vince E. Smith

L.P.E./L.P.G. Illinois Registration No.: 062-046118

L.P.E./L.P.G. Registration Expiration Date: 11/30/15

Company Name: CW<sup>3</sup>M Company, Inc.

Address: 701 W. South Grand Ave.

Phone: 217-522-8001

City: Springfield

State: IL

Zip: 62704

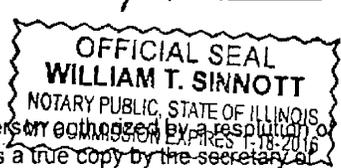
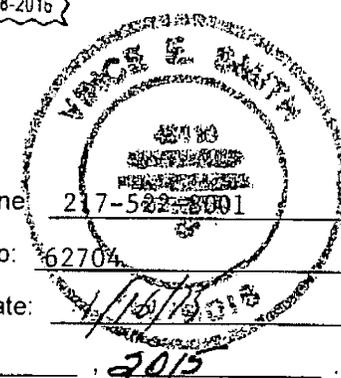
L.P.E./L.P.G. Signature: Vince E. Smith

Date: 1/14/2015

Subscribed and sworn to before me the 14th day of JANUARY, 2015

William T. Sinnott  
(Notary Public)

Seal:



\*For a corporation, a principal executive officer of at least the level of vice president, or a person authorized by a resolution of the board of directors to sign the applicable document if a copy of the resolution, certified as a true copy by the secretary of the corporation, is submitted with the document.

# Payment Certification Form

This certification must be included with every application for payment from the UST Fund.

I, Sharon Burgess, the owner or operator of the Leaking UST(s) for which this application for payment is being submitted, certify that \$ 29,690.43 is the amount being sought in this application for payment, \$ 91,614.80 has already been paid from the Fund for this occurrence, and \$ 17,808.80 has been sent to the Illinois EPA for payment for this occurrence but has not yet been paid. I further certify that the number of petroleum USTs in Illinois presently owned or operated by the owner or operator, any subsidiary, parent or joint stock company of the owner or operator, and any company owned by any parent, subsidiary or joint stock company of the owner or operator is (check one):

Fewer than 101  101 or more

Except for applications for payment associated with Early Action, I certify that a plan for the work included in this application for payment was approved by the Illinois EPA on 11/7/13; except for applications for payment associated with to 35 Ill. Adm. Code 731, certify that a budget for the work included in this application for payment was approved by the Illinois EPA on 11/7/13 \*; and certify that the amount sought for payment was expended in conformance with the approved budget and approved plan. I further certify that, if the costs included in this application for payment are approved for payment, the following limitations will not be exceeded: \* - Actual costs approved 5/9/14, 11/18/14

1. Payment will not result in the owner or operator receiving payment of corrective action costs or indemnification costs from the Fund for more than \$1,000,000 per occurrence for sites subject to 35 Ill. Adm. Code 731 or 732. (OR) Payment will not result in the owner or operator receiving payment of corrective action costs or indemnification costs from the Fund for more than \$1,500,000 per occurrence for sites subject to 35 Ill. Adm. Code 734.
2. Payment will not result in the owner or operator receiving payment of corrective action costs or indemnification costs from the Fund incurred during a calendar year in excess of the following amounts:

For costs incurred in calendar years prior to 2002:

\$1,000,000, if fewer than 101 tanks are owned or operated in Illinois.  
\$2,000,000, if 101 or more tanks are owned or operated in Illinois.

For costs incurred in calendar years 2002 and later:

\$2,000,000, if fewer than 101 tanks are owned or operated in Illinois.  
\$3,000,000, if 101 or more tanks are owned or operated in Illinois.

Owner/Operator Name: Sharon Burgess

Authorized Representative\*: Sharon Burgess

Title: Owner

Signature: Sharon Burgess

Date: 1-14-15

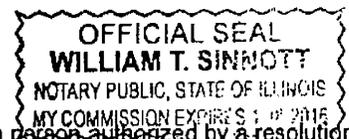
Subscribed and sworn to before me the 14<sup>th</sup> day of JANUARY, 2015.

(This certification must be notarized when the certification is signed.)

[Signature]

(Notary Public)

Seal:



\*For a corporation, a principal executive officer of at least the level of vice president, or a person authorized by a resolution of the board of directors to sign the applicable document if a copy of the resolution, certified as a true copy by the secretary of the corporation, is submitted with the document.

# Private Insurance Affidavit

I, Sharon Burgess, a duly authorized representative of Fleet Fuel,  
(owner/operator or firm's name)

hereby certify that Sharon Burgess (does, does not) does not have private  
(owner/operator or firm's name) (choose one)

insurance coverage for all or part of the costs related to claim for payment of \_\_\_\_\_  
(owner or firm's name)

investigation or remediation costs for work performed at Fleet Fuel located at  
(site name)  
2835 US Highway 45-52, Kankakee, IL 60901  
(address)

I, Sharon Burgess, owner of Fleet Fuel,  
(name) (title) (owner/operator or firm's name)

certify that, as of this date, the above information is accurate and complete. Furthermore, I also agree to reimburse the Illinois EPA for any overpayment made by my private insurance company in excess of the deductible amount for each site.

Owner/Operator: Sharon Burgess Title: Owner

Signature: Sharon Burgess Date: 9-18-13

Subscribed and sworn to before me the 18<sup>th</sup> day of SEPTEMBER, 2013

[Signature] Seal:  
(Notary Public)



The Illinois EPA is authorized to require this information under 415 ILCS 5/1. Disclosure of this information is required. Failure to do so may result in the delay or denial of any budget or payment requested hereunder. This form has been approved by the Forms Management Center.

# Private Insurance Coverage Questionnaire

This form must be completed in full by all owners or operators, or their authorized representatives, that have a claim for payment from the State of Illinois Underground Storage Tank Fund for the labor, materials, overhead, and profit costs related to the investigation and/or remediation of a Leaking UST site.

1. Site Name: [Former] Fleet Fuel  
Address: 2835 US Highway 45-52  
City: Kankakee State: IL Zip: 60901
  
2. Name of insurance company providing coverage for this Leaking UST site:  
none
  
3. Amount of coverage provided: \$ .00
  
4. Have you or your firm filed a claim against your insurance company for this Leaking UST site?  
Yes  No   
a. If yes, how much is the claim? \$ \_\_\_\_\_  
b. If no, explain why. \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_
  
5. Have you or your firm received payment for a claim against your insurance company for this Leaking UST site?  
Yes  No   
a. If yes, how much and when? \$ \_\_\_\_\_  
Date: \_\_\_\_\_  
b. If no, explain why. \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_
  
6. Are you going to file a claim against your insurance policy?  
Yes  No   
a. If yes, how much and when? \$ \_\_\_\_\_  
Date: \_\_\_\_\_  
b. If no, explain why. \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

This Illinois EPA is authorized to request this information under the Environmental Protection Act, 415 ILCS 5/1 et seq. (formerly Ill. Rev. Stat. Ch 111-1/2, 1001 et seq.). Disclosure of this information is required. Failure to properly complete this form in its entirety may result in the delay or denial of any payment requested hereunder. This form has been approved by the Forms Management Center.

R. 0056

**FEDERAL TAYPAYER IDENTIFICATION NUMBER AND  
LEGAL STATUS DISCLOSURE CERTIFICATION REQUIREMENTS**

In order to comply with requirements mandated by Internal Revenue Service Rules and Regulations, the tank owner/operator must complete the section entitled TAXPAYER IDENTIFICATION NUMBER AND LEGAL STATUS DISCLOSURE CERTIFICATION below.

Enter your taxpayer identification number (TIN) in the appropriate space. For individuals and sole proprietors, this is your social security number. For other entities, it is your employer identification number. Federal Employer Identification Numbers (FEINs) must not be used for sole proprietorships.

If you do not have a TIN, apply for one immediately. To apply, get Form SS-5, Application for a Social Security Number Card (for individuals) from your local office of the Social Security administration, or Form SS-4, Application for Employer Identification Number (for businesses and all other entities), from your local Internal Revenue Service office.

To complete the certification if you do not have a TIN, fill out the certification including that a TIN has been applied for, sign and date the form, and return it to this Agency. As soon as you receive your TIN, fill out another such form including your TIN, sign and date the form, and send it to this Agency.

If you fail to furnish your correct TIN to this Agency, you are subject to an IRS penalty of \$50.00 for each such failure unless your failure is due to reasonable cause and not to willful neglect.

**WILLFULLY FALSIFYING CERTIFICATIONS OR AFFIRMATIONS MAY SUBJECT YOU TO CRIMINAL PENALTIES INCLUDING FINES AND/OR IMPRISONMENT.**

Please return the completed form to the Bureau of Land, Remedial Projects, LUST Claims Unit, Post Office Box 19276, Springfield, Illinois 62794-9276.

**TAXPAYER IDENTIFICATION NUMBER AND LEGAL STATUS DISCLOSURE CERTIFICATION.**  
Under penalties of perjury, I certify that the FEIN or Social Security Number indicated below is my correct Federal Taxpayer Identification Number. I am doing business as a (please check one):

- |  |  |  |
|--|--|--|
| <input checked="" type="checkbox"/> Individual | <input type="checkbox"/> Sole Proprietorship     | <input type="checkbox"/> Real Estate Agent             |
| <input type="checkbox"/> Partnership           | <input type="checkbox"/> Governmental Entity     | <input type="checkbox"/> Not-for-Profit Corporation    |
| <input type="checkbox"/> Corporation           | <input type="checkbox"/> Tax Exempt Organization | <input type="checkbox"/> Medical & Health Care         |
| <input type="checkbox"/> Trust or Estate       | <input type="checkbox"/> (IRC 501(a) only)       | <input type="checkbox"/> Services Provider Corporation |

Sharon Burgess

*Sharon Burgess*

9-18-13

Taxpayer Identification Number

Signed

Date

Name of Firm (Please print or type)

Note: Original signature required.

The Agency is authorized to require this information under 415 ILCS 5/1. Disclosure of this information is required. Failure to do so may result in the delay or denial of any budget or payment requested hereunder. This form has been approved by the Forms Management Center.

# Request for Taxpayer Identification Number and Certification

Give Form to the  
 requester. Do not  
 send to the IRS.

Print or type  
 See Specific Instructions on page 2.

Name (as shown on your income tax return) <b>Sharon Burgess</b>	
Business name/disregarded entity name, if different from above <b>Fleet Fuel, Inc. - voluntary dissolution</b>	
Check appropriate box for federal tax classification (required): <input type="checkbox"/> Individual/sole proprietor <input type="checkbox"/> C Corporation <input type="checkbox"/> S Corporation <input type="checkbox"/> Partnership <input type="checkbox"/> Trust/estate <input type="checkbox"/> Limited liability company. Enter the tax classification (C=C corporation, S=S corporation, P=partnership) ▶ _____ <input type="checkbox"/> Exempt payee <input type="checkbox"/> Other (see instructions) ▶ _____	
Address (number, street, and apt. or suite no.) <b>c/o P.O. Box 571</b>	Requester's name and address (optional)
City, state, and ZIP code <b>Carlinville, IL 62626</b>	
List account number(s) here (optional)	

### Part I Taxpayer Identification Number (TIN)

Enter your TIN in the appropriate box. The TIN provided must match the name given on the "Name" line to avoid backup withholding. For individuals, this is your social security number (SSN). However, for a resident alien, sole proprietor, or disregarded entity, see the Part I instructions on page 3. For other entities, it is your employer identification number (EIN). If you do not have a number, see *How to get a TIN* on page 3.

**Note.** If the account is in more than one name, see the chart on page 4 for guidelines on whose number to enter.

Social security number																				
<table border="1" style="width: 100%; height: 20px;"> <tr> <td style="width: 10%;"></td> </tr> </table>																				
Employer identification number																				
<table border="1" style="width: 100%; height: 20px;"> <tr> <td style="width: 10%;"></td> </tr> </table>																				

### Part II Certification

Under penalties of perjury, I certify that:

1. The number shown on this form is my correct taxpayer identification number (or I am waiting for a number to be issued to me), and
2. I am not subject to backup withholding because: (a) I am exempt from backup withholding, or (b) I have not been notified by the Internal Revenue Service (IRS) that I am subject to backup withholding as a result of a failure to report all interest or dividends, or (c) the IRS has notified me that I am no longer subject to backup withholding, and
3. I am a U.S. citizen or other U.S. person (defined below).

**Certification instructions.** You must cross out item 2 above if you have been notified by the IRS that you are currently subject to backup withholding because you have failed to report all interest and dividends on your tax return. For real estate transactions, item 2 does not apply. For mortgage interest paid, acquisition or abandonment of secured property, cancellation of debt, contributions to an individual retirement arrangement (IRA), and generally, payments other than interest and dividends, you are not required to sign the certification, but you must provide your correct TIN. See the instructions on page 4.

<b>Sign Here</b>	Signature of U.S. person ▶ <i>Sharon Burgess</i>	Date ▶ <i>9-18-13</i>
------------------	--	-----------------------

### General Instructions

Section references are to the Internal Revenue Code unless otherwise noted.

#### Purpose of Form

A person who is required to file an information return with the IRS must obtain your correct taxpayer identification number (TIN) to report, for example, income paid to you, real estate transactions, mortgage interest you paid, acquisition or abandonment of secured property, cancellation of debt, or contributions you made to an IRA.

Use Form W-9 only if you are a U.S. person (including a resident alien), to provide your correct TIN to the person requesting it (the requester) and, when applicable, to:

1. Certify that the TIN you are giving is correct (or you are waiting for a number to be issued),
2. Certify that you are not subject to backup withholding, or
3. Claim exemption from backup withholding if you are a U.S. exempt payee. If applicable, you are also certifying that as a U.S. person, your allocable share of any partnership income from a U.S. trade or business is not subject to the withholding tax on foreign partners' share of effectively connected income.

**Note.** If a requester gives you a form other than Form W-9 to request your TIN, you must use the requester's form if it is substantially similar to this Form W-9.

**Definition of a U.S. person.** For federal tax purposes, you are considered a U.S. person if you are:

- An individual who is a U.S. citizen or U.S. resident alien,
- A partnership, corporation, company, or association created or organized in the United States or under the laws of the United States,
- An estate (other than a foreign estate), or
- A domestic trust (as defined in Regulations section 301.7701-7).

**Special rules for partnerships.** Partnerships that conduct a trade or business in the United States are generally required to pay a withholding tax on any foreign partners' share of income from such business. Further, in certain cases where a Form W-9 has not been received, a partnership is required to presume that a partner is a foreign person, and pay the withholding tax. Therefore, if you are a U.S. person that is a partner in a partnership conducting a trade or business in the United States, provide Form W-9 to the partnership to establish your U.S. status and avoid withholding on your share of partnership income.



Office of the Illinois  
**State Fire Marshal**  
*"Partnering With the Fire Service to Protect Illinois"*

CERTIFIED MAIL - RECEIPT REQUESTED #7012 1010 0002 9120 7087

October 29, 2013

Sharon Burgess  
c/o CW3M Company, Inc.  
P.O. Box 571  
Carlinville, IL 62626

In Re: Facility No. 2-032355  
IEMA Incident No. 13-0906  
Fleet Fuel, Inc.  
2835 S. US Hwy 45-52  
Kankakee, Kankakee Co., IL

Dear Applicant:

The Reimbursement Eligibility and Deductible Application received on September 23, 2013 for the above referenced occurrence has been reviewed. The following determinations have been made based upon this review.

It has been determined that you are eligible to seek payment of costs in excess of \$5,000. The costs must be in response to the occurrence referenced above and associated with the following tanks:

Eligible Tanks

Tank 1 10,000 gallon Diesel Fuel  
Tank 2 12,000 gallon Diesel Fuel

You must contact the Illinois Environmental Protection Agency to receive a packet of Agency billing forms for submitting your request for payment.

An owner or operator is eligible to access the Underground Storage Tank Fund if the eligibility requirements are satisfied:

1. Neither the owner nor the operator is the United States Government,
2. The tank does not contain fuel which is exempt from the Motor Fuel Tax Law,
3. The costs were incurred as a result of a confirmed release of any of the following substances:

"Fuel", as defined in Section 1.19 of the Motor Fuel Tax Law

Aviation fuel

Heating oil

Kerosene

Used oil, which has been refined from crude oil used in a motor vehicle, as defined in Section 1.3 of the Motor Fuel Tax Law.

4. The owner or operator registered the tank and paid all fees in accordance with the statutory and regulatory requirements of the Gasoline Storage Act.
5. The owner or operator notified the Illinois Emergency Management Agency of a confirmed release, the costs were incurred after the notification and the costs were a result of a release of a substance listed in this Section. Costs of corrective action or indemnification incurred before providing that notification shall not be eligible for payment.
6. The costs have not already been paid to the owner or operator under a private insurance policy, other written agreement, or court order.
7. The costs were associated with "corrective action".

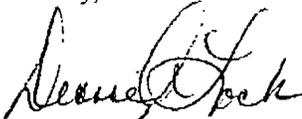
This constitutes the final decision as it relates to your eligibility and deductibility. We reserve the right to change the deductible determination should additional information that would change the determination become available. An underground storage tank owner or operator may appeal the decision to the Illinois Pollution Control Board (Board), pursuant to Section 57.9 (c) (2). An owner or operator who seeks to appeal the decision shall file a petition for a hearing before the Board within 35 days of the date of mailing of the final decision, (35 Illinois Administrative Code 105.504(b)).

For information regarding the filing of an appeal, please contact:

Clerk  
Illinois Pollution Control Board  
State of Illinois Center  
100 West Randolph, Suite 11-500  
Chicago, Illinois 60601  
(312) 814-3620

If you have any questions, please contact our Office at (217) 785-1020 or (217) 785-5878.

Sincerely,



Deanne Lock  
Administrative Assistant  
Division of Petroleum and Chemical Safety

cc: IEPA  
Facility File

**General Information for the Budget and Billing Forms**

LPC #: 0910555274 County: Kankakee

City: Kankakee Site Name: Fleet Fuel, Inc.

Site Address: 2835 South US Highway 45-52

IEMA Incident No.: 20130906

IEMA Notification Date.: 8/14/2013

Date this form was prepared: Jan 16, 2015

This form is being submitted as a (check one):

- Budget Proposal
- Budget Amendment (Budget amendments must include only the costs over the previous budget.)
- Billing Package

Please provide the name(s) and date(s) of report(s) documenting the costs requested:

Name(s): SICR

Date(s): 10/29/2014

This package is being submitted for the site activities indicated below :

**35 III. Adm. Code 734:**

- Early Action
- Free Product Removal after Early Action
- Site Investigation      Stage 1:     Stage 2:     Stage 3:
- Corrective Action

**35 III. Adm. Code 732:**

- Early Action
- Free Product Removal after Early Action
- Site Classification
- Low Priority Corrective Action
- High Priority Corrective Action

**35 III. Adm. Code 731:**

- Site Investigation
- Corrective Action

**RECEIVED**

APR 10 2015

**IEPA/BOL**

# General Information for the Budget and Billing Forms

The following address will be used as the mailing address for checks and any final determination letters regarding payment from the Fund.

Pay to the order of: Sharon Burgess

Send in care of: CWM Company, Inc.

Address: P.O. Box 571

City: Carlinville State: IL Zip: 62626

The payee is the: Owner  Operator  (Check one or both.)

Sharon Burgess  
Signature of the owner or operator of the UST(s) (required)

If you have a change of address, [click here](#) to print off a W-9 Form.

Number of petroleum USTs in Illinois presently owned or operated by the owner or operator; any subsidiary, parent or joint stock company of the owner or operator; and any company owned by any parent, subsidiary or joint stock company of the owner or operator:

Fewer than 101:  101 or more:

Number of USTs at the site: 2 (Number of USTs includes USTs presently at the site and USTs that have been removed.)

Number of incidents reported to IEMA for this site: 1

Incident Numbers assigned to the site due to releases from USTs: 2013-0906

Please list all tanks that have ever been located at the site and tanks that are presently located at the site.

Product Stored in UST	Size (gallons)	Did UST have a release?	Incident No.	Type of Release Tank Leak / Overfill / Piping Leak
Diesel	10,000	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	2013-0906	Piping Leak
Diesel	12,000	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	2013-0906	Piping Leak
		Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		
		Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		
		Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		
		Yes <input type="checkbox"/> No <input type="checkbox"/>		
		Yes <input type="checkbox"/> No <input type="checkbox"/>		
		Yes <input type="checkbox"/> No <input type="checkbox"/>		

Add More Rows

Undo Last Add

# Billing Summary

	\$ Amount Approved in the Budget	\$ Amount Requested for Payment from the Fund
1. Drilling and Monitoring Well Costs Form	4,673.96	2,002.72
2. Analytical Costs Form	6,993.66	1,350.18
3. Remediation and Disposal Costs Form	1,191.08	1,191.08
4. UST Removal and Abandonment Costs Form	.00	.00
5. Paving, Demolition, and Well Abandonment Costs Form	.00	.00
6. Consulting Personnel Costs Form	36,372.83	24,007.66
7. Consultant's Materials Costs Form	2,567.00	1,099.68
<b>Total Amount Approved in the Budget *</b>	<b>\$51,798.53</b>	<b>NOT APPLICABLE</b>
Subtotal of lines 1-7:	<b>NOT APPLICABLE</b>	<b>\$29,651.32</b>
8. Handling Charges Form	<b>NOT APPLICABLE</b>	39.11
<b>TOTAL AMOUNT REQUESTED FOR PAYMENT</b>	<b>NOT APPLICABLE</b>	<b>\$29,690.43</b>

\*Date(s) this Budget(s) was approved: 5/9/14; 11/18/14

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

# Drilling and Monitoring Well Costs Form

## 1. Drilling

Number of Borings to Be Drilled	Type HSA/PUSH/ Injection	Depth (feet) of Each Boring	Total Feet Drilled	Reason for Drilling
1	HSA	9.00	9.00	Soil / Groundwater Plume Delineation
1	PUSH	10.00	10.00	TACO Parameters

Subpart H minimum payment amount applies.

	Total Feet	Rate per Foot (\$)	Total Cost (\$)
Total Feet via HSA:	9.00	27.94	251.46
Total Feet via PUSH:	10.00	21.87	218.70
Total Feet for Injection via PUSH:		18.23	
Total Drilling Costs:			1,822.27

## 2. Monitoring / Recovery Wells

Number of Wells	Type of Well HSA / PUSH / 4" or 6" Recovery / 8" Recovery	Diameter of Well (inches)	Depth of Well (feet)	Total Feet of Wells to Be Installed (\$)
1	HSA	2.00	9.00	9.00

Well Installation	Total Feet	Rate per Foot (\$)	Total Cost (\$)
Total Feet via HSA:	9.00	20.05	180.45
Total Feet via PUSH:		15.18	
Total Feet of 4" or 6" Recovery:		30.38	
Total Feet of 8" or Greater Recovery:		49.81	
Total Well Costs:			180.45

Total Drilling and Monitoring Well Costs:	\$2,002.72
---	------------

# Analytical Costs Form

Laboratory Analysis	Number of Samples		Cost (\$) per Analysis		Total per Parameter
<b>Chemical Analysis</b>					
BETX Soil with MTBE EPA 8260	2	X	101.24	=	\$202.48
BETX Water with MTBE EPA 8260		X	98.41	=	\$0.00
COD (Chemical Oxygen Demand)		X		=	
Corrosivity		X		=	
Flash Point or Ignitability Analysis EPA 1010		X		=	
Fraction Organic Carbon Content (f <sub>OC</sub> ) ASTM-D 2974-00	1	X	45.25	=	\$45.25
Fat, Oil, & Grease (FOG)		X		=	
LUST Pollutants Soil - analysis must include volatile, base/neutral, polynuclear aromatics and metals list in Section 732, Appendix B and 734, Appendix B		X		=	
Dissolved Oxygen (DO)		X		=	
Paint Filter (Free Liquids)		X		=	
PCB / Pesticides (combination)		X		=	
PCBs		X		=	
Pesticides		X		=	
pH		X		=	
Phenol		X		=	
Polynuclear Aromatics PNA, or PAH SOIL EPA 8270	2	X	181.04	=	\$362.08
Polynuclear Aromatics PNA, or PAH WATER EPA 8270	0	X	184.66	=	\$0.00
Reactivity		X		=	
SVOC - Soil (Semi-Volatile Organic Compounds)		X		=	
SVOC - Water (Semi-Volatile Organic Compounds)		X		=	
TKN (Total Kjeldahl) "nitrogen"		X		=	
TPH (Total Petroleum Hydrocarbons)		X		=	
VOC (Volatile Organic Compounds) - Soil (Non-Aqueous)		X		=	
VOC (Volatile Organic Compounds) - Water		X		=	
		X		=	
		X		=	
		X		=	
		X		=	
		X		=	
<b>Geo-Technical Analysis</b>					
Soil Bulk Density (p <sub>b</sub> ) ASTM D2937-94	1	X	26.20	=	\$26.20
Ex-situ Hydraulic Conductivity / Permeability		X		=	
Moisture Content (w) ASTM D2216-92 / D4643-93	1	X	14.29	=	\$14.29
Porosity		X		=	
Rock Hydraulic Conductivity Ex-situ		X		=	
Sieve / Particle Size Analysis ASTM D422-63 / D1140-54	1	X	172.70	=	\$172.70
Soil Classification ASTM D2488-90 / D2487-90		X		=	
Soil Particle Density (p <sub>s</sub> ) ASTM D854-92		X		=	
Specific Gravity	1	X	100.00	=	\$100.00
		X		=	
		X		=	

# Analytical Costs Form

Metals Analysis					
Soil preparation fee for Metals TCLP Soil (one fee per soil sample)		X		=	
Soil preparation fee for Metals Total Soil (one fee per soil sample)		X		=	
Water preparation fee for Metals Water (one fee per water sample)		X		=	
Arsenic TCLP Soil		X		=	
Arsenic Total Soil		X		=	
Arsenic Water		X		=	
Barium TCLP Soil		X		=	
Barium Total Soil		X		=	
Barium Water		X		=	
Cadmium TCLP Soil		X		=	
Cadmium Total Soil		X		=	
Cadmium Water		X		=	
Chromium TCLP Soil		X		=	
Chromium Total Soil		X		=	
Chromium Water		X		=	
Cyanide TCLP Soil		X		=	
Cyanide Total Soil		X		=	
Cyanide Water		X		=	
Iron TCLP Soil		X		=	
Iron Total Soil		X		=	
Iron Water		X		=	
Lead TCLP Soil		X		=	
Lead Total Soil		X		=	
Lead Water		X		=	
Mercury TCLP Soil		X		=	
Mercury Total Soil		X		=	
Mercury Water		X		=	
Selenium TCLP Soil		X		=	
Selenium Total Soil		X		=	
Selenium Water		X		=	
Silver TCLP Soil		X		=	
Silver Total Soil		X		=	
Silver Water		X		=	
Metals TCLP Soil (a combination of all metals) RCRA		X		=	
Metals Total Soil (a combination of all metals) RCRA		X		=	
Metals Water (a combination of all metals) RCRA		X		=	
		X		=	
		X		=	
		X		=	
		X		=	
Other					
EnCore® Sampler, purge-and-trap sampler, or equivalent sampling device	2	X	11.91	=	\$23.82
Sample Shipping per sampling event <sup>1</sup>	1	X	59.55	=	\$59.55

<sup>1</sup>A sampling event, at a minimum, is all samples (soil and groundwater) collected in a calendar day.

Total Analytical Costs: \$ 1,006.37

# Analytical Costs Form

Laboratory Analysis	Number of Samples		Cost (\$) per Analysis		Total per Parameter
<b>Chemical Analysis</b>					
BETX Soil with MTBE EPA 8260	0	X	101.24	=	\$0.00
BETX Water with MTBE EPA 8260	1	X	98.41	=	\$98.41
COD (Chemical Oxygen Demand)		X		=	
Corrosivity		X		=	
Flash Point or Ignitability Analysis EPA 1010		X		=	
Fraction Organic Carbon Content (f <sub>OC</sub> ) ASTM-D 2974-00		X	45.25	=	\$0.00
Fat, Oil, & Grease (FOG)		X		=	
LUST Pollutants Soil - analysis must include volatile, base/neutral, polynuclear aromatics and metals list in Section 732. Appendix B and 734. Appendix B		X		=	
Dissolved Oxygen (DO)		X		=	
Paint Filter (Free Liquids)		X		=	
PCB / Pesticides (combination)		X		=	
PCBs		X		=	
Pesticides		X		=	
pH		X		=	
Phenol		X		=	
Polynuclear Aromatics PNA, or PAH SOIL EPA 8270		X	181.04	=	\$0.00
Polynuclear Aromatics PNA, or PAH WATER EPA 8270	1	X	184.66	=	\$184.66
Reactivity		X		=	
SVOC - Soil (Semi-Volatile Organic Compounds)		X		=	
SVOC - Water (Semi-Volatile Organic Compounds)		X		=	
TKN (Total Kjeldahl) "nitrogen"		X		=	
TPH (Total Petroleum Hydrocarbons)		X		=	
VOC (Volatile Organic Compounds) - Soil (Non-Aqueous)		X		=	
VOC (Volatile Organic Compounds) - Water		X		=	
		X		=	
		X		=	
		X		=	
		X		=	
		X		=	
<b>Geo-Technical Analysis</b>					
Soil Bulk Density (ρ <sub>b</sub> ) ASTM D2937-94		X	26.20	=	\$0.00
Ex-situ Hydraulic Conductivity / Permeability		X		=	
Moisture Content (w) ASTM D2216-92 / D4643-93		X	14.29	=	\$0.00
Porosity		X		=	
Rock Hydraulic Conductivity Ex-situ		X		=	
Sieve / Particle Size Analysis ASTM D422-63 / D1140-54		X	172.70	=	\$0.00
Soil Classification ASTM D2488-90 / D2487-90		X		=	
Soil Particle Density (ρ <sub>s</sub> ) ASTM D854-92		X		=	
Specific Gravity		X	100.00	=	\$0.00
		X		=	
		X		=	

# Analytical Costs Form

Metals Analysis					
Soil preparation fee for Metals TCLP Soil (one fee per soil sample)		X		=	
Soil preparation fee for Metals Total Soil (one fee per soil sample)		X		=	
Water preparation fee for Metals Water (one fee per water sample)		X		=	
Arsenic TCLP Soil		X		=	
Arsenic Total Soil		X		=	
Arsenic Water		X		=	
Barium TCLP Soil		X		=	
Barium Total Soil		X		=	
Barium Water		X		=	
Cadmium TCLP Soil		X		=	
Cadmium Total Soil		X		=	
Cadmium Water		X		=	
Chromium TCLP Soil		X		=	
Chromium Total Soil		X		=	
Chromium Water		X		=	
Cyanide TCLP Soil		X		=	
Cyanide Total Soil		X		=	
Cyanide Water		X		=	
Iron TCLP Soil		X		=	
Iron Total Soil		X		=	
Iron Water		X		=	
Lead TCLP Soil		X		=	
Lead Total Soil		X		=	
Lead Water		X		=	
Mercury TCLP Soil		X		=	
Mercury Total Soil		X		=	
Mercury Water		X		=	
Selenium TCLP Soil		X		=	
Selenium Total Soil		X		=	
Selenium Water		X		=	
Silver TCLP Soil		X		=	
Silver Total Soil		X		=	
Silver Water		X		=	
Metals TCLP Soil (a combination of all metals) RCRA		X		=	
Metals Total Soil (a combination of all metals) RCRA		X		=	
Metals Water (a combination of all metals) RCRA		X		=	
		X		=	
		X		=	
		X		=	
		X		=	
Other					
EnCore® Sampler, purge-and-trap sampler, or equivalent sampling device		X	11.91	=	\$0.00
Sample Shipping per sampling event <sup>1</sup>	1	X	60.74	=	\$60.74

<sup>1</sup>A sampling event, at a minimum, is all samples (soil and groundwater) collected in a calendar day.

Total Analytical Costs: \$ 343.81

# Remediation and Disposal Costs Form

## A. Conventional Technology

Excavation, Transportation, and Disposal of contaminated soil and/or the 4-foot backfill material removal during early action activities:

Number of Cubic Yards	Cost per Cubic Yard (\$)	Total Cost

Backfilling the Excavation:

Number of Cubic Yards	Cost per Cubic Yard (\$)	Total Cost

Overburden Removal and Return:

Number of Cubic Yards	Cost per Cubic Yard (\$)	Total Cost

## B. Alternative Technology

Alternative Technology Selected:	
Number of Cubic Yards of Soil to Be Remediated	
Total Non-Consulting Personnel Costs Summary Sheet (\$)	
Total Remediation Materials Costs Summary Sheet (\$)	
Total Cost of the System	

# Remediation and Disposal Costs Form

## C. Groundwater Remediation and/or Free Product Removal System

Total Non-Consulting Personnel Costs Summary Sheet (\$)	
Total Remediation Materials Costs Summary Sheet (\$)	
Total Cost of the System	

## D. Groundwater and/or Free Product Removal and Disposal

Subpart H minimum payment amount applies.

Number of Gallons	Cost per Gallon (\$)	Total Cost (\$)

## E. Drum Disposal

Subpart H minimum payment amount applies.

Number of Drums of Solid Waste	Cost per Drum (\$)	Total Cost (\$)
4	297.77	1,191.08
Number of Drums of Liquid Waste	Cost per Drum (\$)	Total Cost (\$)
Total Drum Disposal Costs		1,191.08

Total Remediation and Disposal Costs:	\$1,191.08
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# Consulting Personnel Costs Form

Employee Name	Personnel Title	Hours	Rate* (\$)	Total Cost
Remediation Category	Task			
R. Haas (7/13)	Senior Admin. Assistant	.25	53.60	\$13.40
Stage 1-Field	Review & Log Groundwater Analytical Results			
H.J. Navarro (7/13)	Senior Admin. Assistant	1.00	53.60	\$53.60
Stage 1-Field	Field Report/Mobilization			
C.L. Rowe (7/13)	Senior Project Manager	5.00	119.08	\$595.40
Stage 1-Field	Review & Log Groundwater Analytical Results/Field Report/Drill Summaries/Well Completion Rpts			
W.T. Sinnott (7/13)	Senior Project Manager	4.00	119.08	\$476.32
Stage 1-Field	Documentation			
V.E. Smith (7/13)	Engineer III	7.50	119.08	\$893.10
Stage 1-Field	Documentation			
B.M. Walwer (7/13)	Draftperson/CAD III	3.75	59.52	\$223.20
Stage 1-Field	Drafting			
B.M. Walwer (7/13)	Engineer I	4.75	89.32	\$424.27
Stage 1-Field	Well Completion Reports/Drill Summaries/Drilling Prep & Plans			
V.E. Smith (7/13)	Senior Prof. Engineer	.25	154.84	\$38.71
Stage 1-Field	PE Review & Certification			
R. Haas (7/13)	Senior Acct. Technician	2.50	65.48	\$163.70
Stage 1-Field	Documentation			

Employee Name	Personnel Title	Hours	Rate* (\$)	Total Cost
Remediation Category	Task			
H.J. Navarro (7/14)	Senior Admin. Assistant	.75	54.64	\$40.98
Stage 1-Field	IEPA Project Correspondence/Status Reports/Field Report			
M.D. Rives (7/14)	Engineer III	13.00	121.48	\$1,579.24
Stage 1-Field	Drilling Prep & Plans/Drilling/Field Report/GW Mobilizations/Arrangements			
C.L. Rowe (7/14)	Senior Project Manager	6.75	121.48	\$819.99
Stage 1-Field	Drilling Prep & Plans/Mobilization/Field Report/Drill Summaries/Mobilizations/Arrangements			
J.M. Saladino (7/14)	Engineer I	6.00	91.08	\$546.48
Stage 1-Field	Drilling/Review/Log Analytical Results			
V.E. Smith (7/14)	Engineer III	.50	121.48	\$60.74
Stage 1-Field	Mobilization/Review/Log Analytical Results			
R. Haas (7/14)	Senior Admin. Assistant	1.25	54.64	\$68.30
Stage 1-Field	Review & Log Soil and Groundwater Analytical Results/Documentation			
J.C. Sloan (7/14)	Technician IV	7.25	72.88	\$528.38
Stage 1-Field	Groundwater; Sample Collection & Surveying/Drill Summaries			
B.M. Walwer (7/14)	Draftperson/CAD III	1.25	60.72	\$75.90
Stage 1-Field	Drafting			
B.M. Walwer (7/14)	Engineer I	7.00	91.08	\$637.56
Stage 1-Field	Groundwater; Sample Collection & Surveying/GW Flow Calcs/Determination			

Employee Name	Personnel Title	Hours	Rate* (\$)	Total Cost
Remediation Category	Task			
C.L. Rowe (7/13)	Senior Project Manager	4.25	119.08	\$506.09
SICR	Completion Report			
V.E. Smith (7/13)	Engineer III	.75	119.08	\$89.31
SICR	Completion Report			
V.E. Smith (7/13)	Senior Prof. Engineer	1.50	154.84	\$232.26
SICR	PE Review & Certification			
B.M. Walwer (7/13)	Engineer I	9.00	89.32	\$803.88
SICR	Completion Report			
H.J. Navarro (7/13)	Senior Admin. Assistant	1.25	53.60	\$67.00
SICR	Completion Report			
C.L. Rowe (7/14)	Senior Project Manager	10.25	121.48	\$1,245.17
SICR	Completion Report			
B.M. Walwer (7/14)	Draftperson/CAD III	6.25	60.72	\$379.50
SICR	Drafting			
B.M. Walwer (7/14)	Engineer I	1.00	91.08	\$91.08
SICR	Completion Report			
H.J. Navarro (7/14)	Senior Admin. Assistant	2.00	54.64	\$109.28
SICR	Completion Report			

Employee Name	Personnel Title	Hours	Rate* (\$)	Total Cost
Remediation Category	Task			

J.M. Saladino (7/14)	Engineer I	28.25	91.08	\$2,573.01
SICR	Completion Report			

V.E. Smith (7/14)	Engineer III	6.25	121.48	\$759.25
SICR	Completion Report			

V.E. Smith (7/14)	Senior Prof. Engineer	3.00	157.92	\$473.76
SICR	PE Review & Certification			

J.M. Saladino (7/14)	Draftperson/CAD III	5.75	60.72	\$349.14
SICR	Drafting			






Employee Name	Personnel Title	Hours	Rate* (\$)	Total Cost
Remediation Category	Task			
R. Haas (7/13)	Senior Acct. Technician	3.25	65.48	\$212.81
Stage 1-Pay	Reimbursement Preparation			
C.L. Rowe (7/13)	Senior Project Manager	9.00	119.08	\$1,071.72
Stage 1-Pay	Reimbursement Oversight/Coordination/Plan and Budget			
V.E. Smith (7/13)	Senior Prof. Engineer	3.50	154.84	\$541.94
Stage 1-Pay	PE Review & Certification			
B.M. Walwer (7/13)	Engineer I	1.75	89.32	\$156.31
Stage 1-Pay	Plan and Budget			
H.J. Navarro (7/13)	Senior Admin. Assistant	1.50	53.60	\$80.40
Stage 1-Pay	Reimbursement Preparation			
W.L. Sinnott (7/13)	Senior Acct. Technician	.50	65.48	\$32.74
Stage 1-Pay	Reimbursement Preparation			
W.T. Sinnott (7/13)	Senior Project Manager	3.50	119.08	\$416.78
Stage 1-Pay	Reimbursement Oversight/Coordination			
C.L. Rowe (7/14)	Senior Project Manager	6.75	121.48	\$819.99
Stage 1-Pay	Reimbursement Oversight/Coordination/Plan and Budget			
J.M. Saladino (7/14)	Engineer I	24.25	91.08	\$2,208.69
Stage 1-Pay	Plan and Budget			

Employee Name	Personnel Title	Hours	Rate* (\$)	Total Cost
Remediation Category	Task			
V.E. Smith (7/14)	Senior Prof. Engineer	5.50	157.92	\$868.56
Stage 1-Pay	PE Review & Certification			
R. Haas (7/14)	Senior Acct. Technician	26.25	66.80	\$1,753.50
Stage 1-Pay	Reimbursement Preparation			
R. Haas (7/14)	Senior Admin. Assistant	2.50	54.64	\$136.60
Stage 1-Pay	Reimbursement Preparation			
W.T. Sinnott (7/14)	Senior Project Manager	6.50	121.48	\$789.62
Stage 1-Pay	Reimbursement Oversight/Coordination			

\*Refer to the applicable Maximum Payment Amounts document.

<b>Total of Consulting Personnel Costs</b>	<b>\$24,007.66</b>
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## Consultant's Materials Costs Form

Materials, Equipment, or Field Purchase	Time or Amount Used	Rate (\$)	Unit	Total Cost
Remediation Category	Description/Justification			
PID	1.00	129.00	/day	\$129.00
Stage 1-Field	To detect VOC levels in soil samples			
Measuring Wheel	3.00	18.00	/day	\$54.00
Stage 1-Field	Mapping sampling locations			
Water Level Indicator	3.00	24.00	/day	\$72.00
Stage 1-Field	Test for groundwater during drilling activities/Measure static groundwater elevations			
Slug		36.00	/day	\$0.00
Stage 1-Field	Performance of Slug Test			
Survey Equipment Rental	2.00	75.00	/day	\$150.00
Stage 1-Field	Survey monitoring well elevations for groundwater flow calculations			
Bailers	1.00	13.00	/each	\$13.00
Stage 1-Field	Disposable bailers for monitoring well development and sampling			
Bailing Twine	3.00	5.00	/each	\$15.00
Stage 1-Field	String for bailers			
Disposable Latex Gloves	3.00	13.00	/each	\$39.00
Stage 1-Field	Disposable gloves for soil and groundwater sampling			
Mileage	481.00	.58	/mile	\$278.98
Stage 1-Field	Travel to site			

Materials, Equipment, or Field Purchase	Time or Amount Used	Rate (\$)	Unit	Total Cost
Remediation Category	Description/Justification			
Copies (\$.15)	254.00	.15	/copy	\$38.10
Stage 1-Field	GW Analytical/Disposal/Documentation/Field Reports/IEPA Project Correspondence			
Copies (\$.15)	850.00	.15	/copy	\$127.50
SICR	IEPA Budget Development/Attachments/IEPA SICR Project Correspondence			
Postage	1.00	12.77	/each	\$12.77
SICR	IEPA SICR/Draft/Forms			
Copies (\$.15)	973.00	.15	/copy	\$145.95
Stage 1-Pay	UST Fund Reimb Claim/Supp Doc/Dev/Invoices			
Postage	1.00	16.38	/each	\$16.38
Stage 1-Pay	UST Fund Reimb Claim/Forms			
Hotel		75.25	/day	\$0.00
Stage 1-Field	Hotel overnight charges			
Ice	2.00	4.00	/each	\$8.00
Stage 1-Field	Sample Preservation/Field			
Postage		.00	/each	\$0.00
<b>Total of Consultant Materials Costs</b>				<b>\$1,099.68</b>



## Women and Minority Business Enterprises Form

The Illinois EPA is required to report State and Federal funds paid to Women Business Enterprises (WBE) and Minority Business Enterprises (MBE). Therefore, please provide the required information for all Prime Consultants/Contractors and Subcontractors used to perform the work for this billing:

Name of Leaking UST site: Fleet Fuel Incident No.: 2013-0906

The work for this billing was performed from 3/1/14 to 12/31/14

Prime Consultant: CWM Company, Inc.

FIRM'S NAME, ADDRESS, AND TELEPHONE NUMBER	IS THIS FIRM A WBE OR MBE?	IF WBE OR MBE, WHAT IS ITS STATE OF ILLINOIS VENDOR NUMBER?	AMOUNT PAID OR DUE THIS BILLING (\$)
CWM Company, Inc. 701 South Grand Avenue West Springfield, Illinois 62704 217-522-8001	NO		26,337.53
Advanced Environmental Drilling & Contracting, Inc. PO Box 39A St. Peter, Illinois 62880 217-566-3745	NO		2,002.72
Suburban Laboratories, Inc. 1950 S. Batavia Avenue, Suite 150 Geneva, Illinois 60134 708-544-3260	NO		1,350.18

BILLING TOTAL \$ 29,690.43

The Illinois EPA is authorized to request this information under the Environmental Protection Act, 415 ILCS 5/1 et seq. (formerly Ill. Rev. Stat. Ch 111-1/2, 1001 et seq.). Disclosure of this information is required. Failure to properly complete this form in its entirety may result in the delay or denial of any payment requested hereunder. This form has been approved by the Forms Management Center.

## Project Work Summary for: Fleet Fuel Kankakee 2013-0906

For the Month of: March 2014

Date of Work	Employee	Position	Type of Work	Hourly Rate	Hours Worked	Labor Subtotal	Expenses
<u>Saturday, March 01, 2014</u>	Rowe, C.L.	Senior Project Manager 7/1/20	3 SICR	\$119.08	1.00	\$119.08	\$0.00
<u>Monday, March 03, 2014</u>	Smith, V.E.	Engineer III 7/1/2013	3 Stage 1-Field	\$119.08	1.50	\$178.62	\$0.00
<u>Tuesday, March 04, 2014</u>	Smith, V.E.	Engineer III 7/1/2013	3 Stage 1-Field	\$119.08	1.75	\$208.39	\$0.00
<u>Thursday, March 06, 2014</u>	Rowe, C.L.	Senior Project Manager 7/1/20	3 Stage 1-Field	\$119.08	0.50	\$59.54	\$0.00
<u>Saturday, March 08, 2014</u>	Rowe, C.L.	Senior Project Manager 7/1/20	3 Stage 1-Field	\$119.08	0.50	\$59.54	\$0.00
<u>Monday, March 10, 2014</u>	Haas, R.	Senior Administrative Assistan	3 Stage 1-Field	\$53.60	0.25	\$13.40	\$3.90
	Rowe, C.L.	Senior Project Manager 7/1/20	3 Stage 1-Field	\$119.08	0.25	\$29.77	\$0.00
<u>Wednesday, March 12, 2014</u>	Smith, V.E.	Engineer III 7/1/2013	3 Stage 1-Field	\$119.08	0.25	\$29.77	\$0.00
<u>Friday, March 14, 2014</u>	Walwer, B.M.	Engineer I 7/2013	3 SICR	\$89.32	3.25	\$290.29	\$0.00
	Navarro, H.J.	Senior Administrative Assistan	3 Stage 1-Field	\$53.60	0.50	\$26.80	\$0.00
	Walwer, B.M.	Draftsperson / CAD III 7/1/201	3 Stage 1-Field	\$59.52	2.75	\$163.68	\$0.00
	Walwer, B.M.	Engineer I 7/2013	3 Stage 1-Field	\$89.32	1.50	\$133.98	\$0.00
<u>Monday, March 17, 2014</u>	Walwer, B.M.	Engineer I 7/2013	3 SICR	\$89.32	2.00	\$178.64	\$0.00
	Walwer, B.M.	Draftsperson / CAD III 7/1/201	3 Stage 1-Field	\$59.52	1.00	\$59.52	\$0.00

R00081

# CWM Company

Environmental Consulting Services

100 W. Jackson Street, Suite C  
Marion, IL 62959  
618/997-2238

Attn: W. Brian Grant  
Springfield, IL 62704  
217/522-8001

## Project Work Summary for: Fleet Fuel Kankakee 2013-0906

For the Month of: March 2014

<u>Date of Work</u>	<u>Employee</u>	<u>Position</u>	<u>Type of Work</u>	<u>Hourly Rate</u>	<u>Hours Worked</u>	<u>Labor Subtotal</u>	<u>Expenses</u>
<u>Tuesday, March 18, 2014</u>							
	Smith, V.E.	Engineer III 7/1/2013	3 SICR	\$119.08	0.25	\$29.77	\$0.00
	Smith, V.E.	Senior Professional Engineer 7/3 SICR		\$154.84	1.50	\$232.26	\$0.00
	Smith, V.E.	Senior Professional Engineer 7/3 Stage 1-Reimb		\$154.84	0.50	\$77.42	\$0.00
<u>Wednesday, March 19, 2014</u>							
	Sinnott, W.T.	Senior Project Manager 7/1/20	3 Stage 1-Field	\$119.08	3.00	\$357.24	\$0.00
	Smith, V.E.	Senior Professional Engineer 7/3 Stage 1-Reimb		\$154.84	1.00	\$154.84	\$0.00
<u>Thursday, March 20, 2014</u>							
	Haas, R.	Sr. Acct. Technician 7/1/2013	3 Stage 1-Reimb	\$65.48	0.50	\$32.74	\$0.00
<u>Sunday, March 23, 2014</u>							
	Rowe, C.L.	Senior Project Manager 7/1/20	3 SICR	\$119.08	2.00	\$238.16	\$0.00
	Rowe, C.L.	Senior Project Manager 7/1/20	3 Stage 1-Field	\$119.08	2.00	\$238.16	\$0.00
	Rowe, C.L.	Senior Project Manager 7/1/20	3 Stage 1-Reimb	\$119.08	1.50	\$178.62	\$0.00
<u>Monday, March 24, 2014</u>							
	Rowe, C.L.	Senior Project Manager 7/1/20	3 Stage 1-Reimb	\$119.08	0.50	\$59.54	\$0.00
				<b>Line Item Totals:</b>	<b>29.75</b>	<b>\$3,149.77</b>	<b>\$3.90</b>

**Total project charges for month: \$3,153.67**

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## Environmental Consulting Services

### Work Summary for Fleet Fuel Kankakee 2013-0906

March 2014

Employee	Position	Hourly Rate	Hours Worked	Labor Subtotal
Rowe, C.L.	Senior Project Manager 7/1/20 3 SICR	\$119.08	3.00	\$357.24
		<b>Rowe, C.L. Total:</b>	<b>3.00</b>	<b>\$357.24</b>
Smith, V.E.	Engineer III 7/1/2013 3 SICR	\$119.08	0.25	\$29.77
	Senior Professional Engineer 7/3 SICR	\$154.84	1.50	\$232.26
		<b>Smith, V.E. Total:</b>	<b>1.75</b>	<b>\$262.03</b>
Walwer, B.M.	Engineer I 7/2013 3 SICR	\$89.32	5.25	\$468.93
		<b>Walwer, B.M. Total:</b>	<b>5.25</b>	<b>\$468.93</b>
Haas, R.	Senior Administrative Assistant 3 Stage 1-Field	\$53.60	0.25	\$13.40
		<b>Haas, R. Total:</b>	<b>0.25</b>	<b>\$13.40</b>
Navarro, H.J.	Senior Administrative Assistant 3 Stage 1-Field	\$53.60	0.50	\$26.80
		<b>Navarro, H.J. Total:</b>	<b>0.50</b>	<b>\$26.80</b>
Rowe, C.L.	Senior Project Manager 7/1/20 3 Stage 1-Field	\$119.08	3.25	\$387.01
		<b>Rowe, C.L. Total:</b>	<b>3.25</b>	<b>\$387.01</b>
Sinnott, W.T.	Senior Project Manager 7/1/20 3 Stage 1-Field	\$119.08	3.00	\$357.24
		<b>Sinnott, W.T. Total:</b>	<b>3.00</b>	<b>\$357.24</b>
Smith, V.E.	Engineer III 7/1/2013 3 Stage 1-Field	\$119.08	3.50	\$416.78
		<b>Smith, V.E. Total:</b>	<b>3.50</b>	<b>\$416.78</b>
Walwer, B.M.	Draftsperson / CAD III 7/1/201 3 Stage 1-Field	\$59.52	3.75	\$223.20
	Engineer I 7/2013 3 Stage 1-Field	\$89.32	1.50	\$133.98
		<b>Walwer, B.M. Total:</b>	<b>5.25</b>	<b>\$357.18</b>

## Environmental Consulting Services

### Work Summary for Fleet Fuel Kankakee 2013-0906

March 2014

Employee	Position	Hourly Rate	Hours Worked	Labor Subtotal
Haas, R.	Sr. Acct. Technician 7/1/2013 3 Stage 1-Reimb	\$65.48	0.50	\$32.74
		Haas, R. Total:	0.50	\$32.74
Rowe, C.L.	Senior Project Manager 7/1/20 3 Stage 1-Reimb	\$119.08	2.00	\$238.16
		Rowe, C.L. Total:	2.00	\$238.16
Smith, V.E.	Senior Professional Engineer 7/3 Stage 1-Reimb	\$154.84	1.50	\$232.26
		Smith, V.E. Total:	1.50	\$232.26
Project Totals:			29.75	\$3,149.77

# CW M Company

Environmental Consulting Services

400 W. Jackson Street, Suite C  
Marion, IL 62959  
618/997-2238

701 W. South Grand  
Springfield, IL 62704  
217/522-8001

## Project Expenses for: Fleet Fuel Kankakee 2013-0906

March 2014

Date	Description of Expense	Comment	Phase Code	Quantity	Rate	Expenditure	Field Purchase
March 10, 2014	Copies	GW Analytical	3 Stage 1-Field	26.00	\$0.150	\$3.90	<input type="checkbox"/>
						Phase Total:	\$3.90

R. 0085

## Project Work Summary for: Fleet Fuel Kankakee 2013-0906

For the Month of: April 2014

<u>Date of Work</u>	<u>Employee</u>	<u>Position</u>	<u>Type of Work</u>	<u>Hourly Rate</u>	<u>Hours Worked</u>	<u>Labor Subtotal</u>	<u>Expenses</u>
<u>Wednesday, April 02, 2014</u>	Walwer, B.M.	Engineer I 7/2013	3 SICR	\$89.32	2.50	\$223.30	\$0.00
	Walwer, B.M.	Engineer I 7/2013	3 Stage I-Reimb	\$89.32	1.75	\$156.31	\$0.00
<u>Thursday, April 03, 2014</u>	Rowe, C.L.	Senior Project Manager 7/1/20	3 SICR	\$119.08	1.25	\$148.85	\$0.00
	Walwer, B.M.	Engineer I 7/2013	3 SICR	\$89.32	1.25	\$111.65	\$0.00
	Smith, V.E.	Engineer III 7/1/2013	3 Stage I-Field	\$119.08	3.00	\$357.24	\$0.00
	Smith, V.E.	Senior Professional Engineer 7/3	Stage I-Field	\$154.84	0.25	\$38.71	\$0.00
	Walwer, B.M.	Engineer I 7/2013	3 Stage I-Field	\$89.32	1.75	\$156.31	\$0.00
	Rowe, C.L.	Senior Project Manager 7/1/20	3 Stage I-Reimb	\$119.08	0.75	\$89.31	\$0.00
<u>Friday, April 04, 2014</u>	Navarro, H.J.	Senior Administrative Assistan	3 SICR	\$53.60	1.25	\$67.00	\$70.67
<u>Wednesday, April 09, 2014</u>	Walwer, B.M.	Engineer I 7/2013	3 Stage I-Field	\$89.32	0.50	\$44.66	\$0.00
<u>Monday, April 14, 2014</u>	Smith, V.E.	Engineer III 7/1/2013	3 Stage I-Field	\$119.08	0.25	\$29.77	\$0.00
<u>Wednesday, April 16, 2014</u>	Dhabalt, M.C.	Technician IV 7/2013	3 Stage I-Field	\$71.44	0.00	\$0.00	\$1,191.08
	Rowe, C.L.	Senior Project Manager 7/1/20	3 Stage I-Field	\$119.08	0.25	\$29.77	\$1.20
<u>Friday, April 18, 2014</u>	Smith, V.E.	Engineer III 7/1/2013	3 Stage I-Field	\$119.08	0.25	\$29.77	\$0.00
<u>Wednesday, April 30, 2014</u>	Sinnott, W.T.	Senior Project Manager 7/1/20	3 Stage I-Reimb	\$119.08	0.00	\$0.00	\$38.40

# CWM Company

Environmental Consulting Services

101 W. ...  
Springfield, IL 62704  
217/522-8001

...  
Marion, IL 62959  
618/997-2238

## Project Work Summary for: Fleet Fuel Kankakee 2013-0906

For the Month of: April 2014

<u>Date of Work</u>	Employee	Position	Type of Work	Hourly Rate	Hours Worked	Labor Subtotal	Expenses
Line Item Totals:					15.00	\$1,482.65	\$1,301.35

Total project charges for month: \$2,784.00

R. 0087

## Environmental Consulting Services

### Work Summary for Fleet Fuel Kankakee 2013-0906

April 2014

Employee	Position	Hourly Rate	Hours Worked	Labor Subtotal
Navarro, H.J.	Senior Administrative Assistant 3 SICR	\$53.60	1.25	\$67.00
		<u>Navarro, H.J. Total:</u>	<u>1.25</u>	<u>\$67.00</u>
Rowe, C.L.	Senior Project Manager 7/1/20 3 SICR	\$119.08	1.25	\$148.85
		<u>Rowe, C.L. Total:</u>	<u>1.25</u>	<u>\$148.85</u>
Walwer, B.M.	Engineer I 7/2013 3 SICR	\$89.32	3.75	\$334.95
		<u>Walwer, B.M. Total:</u>	<u>3.75</u>	<u>\$334.95</u>
Dhabalt, M.C.	Technician IV 7/2013 3 Stage 1-Field	\$71.44	0.00	\$0.00
		<u>Dhabalt, M.C. Total:</u>	<u>0.00</u>	<u>\$0.00</u>
Rowe, C.L.	Senior Project Manager 7/1/20 3 Stage 1-Field	\$119.08	0.25	\$29.77
		<u>Rowe, C.L. Total:</u>	<u>0.25</u>	<u>\$29.77</u>
Smith, V.E.	Engineer III 7/1/2013 3 Stage 1-Field	\$119.08	3.50	\$416.78
	Senior Professional Engineer 7/3 Stage 1-Field	\$154.84	0.25	\$38.71
		<u>Smith, V.E. Total:</u>	<u>3.75</u>	<u>\$455.49</u>
Walwer, B.M.	Engineer I 7/2013 3 Stage 1-Field	\$89.32	2.25	\$200.97
		<u>Walwer, B.M. Total:</u>	<u>2.25</u>	<u>\$200.97</u>
Rowe, C.L.	Senior Project Manager 7/1/20 3 Stage 1-Reimb	\$119.08	0.75	\$89.31
		<u>Rowe, C.L. Total:</u>	<u>0.75</u>	<u>\$89.31</u>
Sinnott, W.T.	Senior Project Manager 7/1/20 3 Stage 1-Reimb	\$119.08	0.00	\$0.00
		<u>Sinnott, W.T. Total:</u>	<u>0.00</u>	<u>\$0.00</u>
Walwer, B.M.	Engineer I 7/2013 3 Stage 1-Reimb	\$89.32	1.75	\$156.31

R. 0088

## Environmental Consulting Services

### Work Summary for Fleet Fuel Kankakee 2013-0906

April 2014

Employee	Position	Hourly Rate	Hours Worked	Labor Subtotal
		Walwer, B.M. Total:	1.75	\$156.31
Project Totals:			15.00	\$1,482.65

# CW M Company

Environmental Consulting Services

400 W. Jackson Street, Suite C  
 Marion, IL 62959  
 618/997-2238

701 W. South Grand  
 Springfield, IL 62704  
 217/522-8001

## Project Expenses for: Fleet Fuel Kankakee 2013-0906

April 2014

Date	Description of Expense	Comment	Phase Code	Quantity	Rate	Expenditure	Field Purchase
April 4, 2014	Copies	IEPA SICR/Attachments	3 SICR	450.00	\$0.150	\$67.50	<input type="checkbox"/>
April 4, 2014	Postage	IEPA SICR	3 SICR	3.17	\$1.000	\$3.17	<input type="checkbox"/>
April 16, 2014	Copies	Disposal Documentation/Field Rpts	3 Stage 1-Field	8.00	\$0.150	\$1.20	<input type="checkbox"/>
April 16, 2014	Drum Disposal Solids 7/2013		3 Stage 1-Field	4.00	\$297.770	\$1,191.08	<input type="checkbox"/>
April 30, 2014	Subcontractor Handling Charge	Subcontractor Handling Charge	3 Stage 1-Reimb	38.40	\$1.000	\$38.40	<input type="checkbox"/>
<b>Phase Total:</b>						<b>\$1,301.35</b>	

R. 0090

*Project Work Summary for: Fleet Fuel Kankakee 2013-0906*

*For the Month of: April 2014*

## Summary for Unit Price Billing

<u>Date of Work</u>	<u>Start</u>	<u>End</u>	<u>Employee</u>	<u>Position</u>	<u>Type of Work</u>	<u>Hourly Rate</u>	<u>Hours Worked</u>	<u>Labor Subtotal</u>	<u>Expenses</u>	
<u>Monday, April 07, 2014</u>										
14:00 - 14:30			Dhabalt, M.C.	Technician IV 7/2013	100a: Drum Sampling/Pick Up/Prep/Disposal	\$71.44	0.50	\$35.72	\$0.00	
<u>Wednesday, April 16, 2014</u>										
10:00 - 12:00			Dhabalt, M.C.	Technician IV 7/2013	100a: Drum Sampling/Pick Up/Prep/Disposal	\$71.44	2.00	\$142.88	\$8.70	
13:00 - 15:00			Dhabalt, M.C.	Technician IV 7/2013	100a: Drum Sampling/Pick Up/Prep/Disposal	\$71.44	2.00	\$142.88	\$0.00	
10:00 - 12:00			Roth, S.	Technician IV 7/2013	100a: Drum Sampling/Pick Up/Prep/Disposal	\$71.44	2.00	\$142.88	\$0.00	
13:00 - 15:00			Roth, S.	Technician IV 7/2013	100a: Drum Sampling/Pick Up/Prep/Disposal	\$71.44	2.00	\$142.88	\$260.00	
0:00 - 0:00			Sinnott, W.T.	Senior Project Manager 7/1/20	617: Subcontractor Charges	\$119.08	0.00	\$0.00	\$320.00	
<b>Line Item Totals:</b>								<b>8.50</b>	<b>\$607.24</b>	<b>\$588.70</b>

**Total project charges for month: \$1,195.94**

# CWM Company

Environmental Consulting Services

400 W. Jackson Street, Suite C  
Marion, IL 62959  
618/997-2238

701 W. South Grand  
Springfield, IL 62704  
217/522-8001

Project Expenses for: Fleet Fuel Kankakee 2013-0906

April 2014

## Expense Details for Unit Price Billing

Date	Description of Expense	Comment	Phase Code	Quantity	Rate	Expenditure
April 16, 2014	Mileage \$0.58	Local/Landfill	3 Stage 1-Field	15.00	\$0.580	\$8.70
April 16, 2014	Stock Item	DOT 55 Gal Drums 4 @ \$65.00/EA	3 Stage 1-Field	260.00	\$1.000	\$260.00
April 16, 2014	Subcontractor Totals for a Phase	Landfill Disposal Charges	3 Stage 1-Field	320.00	\$1.000	\$320.00
Phase Total:						\$588.70

R. 0092

SANGAMON VALLEY LANDFILL - 4122  
 PO BOX 99840  
 CHICAGO, IL 60696-7640  
 (217) 522-7797

# INVOICE

TO:

CW3M  
 701 SOUTH GRAND AVENUE  
 SPRINGFIELD, IL 62704

INVOICE NO.

PAGE

0000005754

DATE

1

CUSTOMER NO.

Apr-16-14

SITE NO.

380

REFERENCE NO.

SERVICE DATE	CODE	DESCRIPTION	REFERENCE	QTY	AMOUNT
		Balance forward :			
		Payments :			
		Adjustments :			
		Invoices :			\$320.00
16 - Apr	VG	SW-CONT SOIL Contract: 4122141719	80.00 01-939899	4.00 DR	\$320.00
-----					
	VG	SW-CONT SOIL		4.00 DR	
<u>Material Summary</u>					

## Account Status

Payment due upon receipt of this invoice. 1.5% per month (18% per annum) late charge on balances over 30 days from date of invoice.  
 Payments received after invoice date are not reflected.  
 To ensure proper credit, please include your account number on your check and include the bottom portion of this invoice. When making payment on multiple accounts, please include the account numbers and the amounts of payment.

CURRENT  
\$ 1,760.00

31 - 60 DAYS  
\$ 0.00

61 - 90 DAYS  
\$ 0.00

OVER 90 DAYS  
\$ 0.00

TOTAL THIS INVOICE \$320.00

PLEASE PAY THIS AMOUNT

We reserve the right to suspend service without notice on any past due account.

INVOICE NO. 0000005754  
 PAGE 1  
 DATE Apr-16-14  
 CUSTOMER NO. 380

Please remit to:  
 SANGAMON VALLEY LANDFILL - 4122  
 PO BOX 99840  
 CHICAGO, IL 60696-7640  
 (217) 522-7797

AMOUNT OF REMITTANCE

SITE NO.  
 REFERENCE NO.

PLEASE RETURN THIS PORTION WITH REMITTANCE

REMARKS

SANGAMON VALLEY LANDFILL  
 2565 SANDHILL RD  
 SPRINGFIELD, IL 62707 217-528-9256

CW3M  
 701 SOUTH GRAND AVENUE  
 SPRINGFIELD, IL 62704  
 #4122141719

SITE 01	TICKET # 939899	CELL
WEIGHMASTER LORETTA P.		
DATE/TIME IN 04-16-2014 11:22 am	DATE/TIME OUT 04-16-2014 11:22	
VEHICLE 4CWMCO	CONTAINER	
REFERENCE INVOICE		
BILL OF LADING		

MANUAL IN	GROSS WEIGHT	16,840	NET TONS	0.73	
SCALE OUT	TARE WEIGHT	15,380	NET WEIGHT	1,460	INBOUND

TY.	UNIT	DESCRIPTION	RATE	EXTENSION	TAX	TOTAL
4.00	YD	TRACKING QTY				
4.00	DR	SW-CONT SOIL ILLINOIS				

OPERATING HOURS: 6:15 AM - 3:30 PM MONDAY- FRIDAY  
 CLOSED SATURDAY

This is to certify that this load does not contain any hazardous materials, medical waste, liquid waste, or any unauthorized special waste of any type.

The undersigned individual signing this document on behalf of Customer acknowledges that he or she has read and understands the terms and conditions on the reverse side and that he or she has the authority to sign this document on behalf of the customer.

NET AMOUNT
TENDERED
CHANGE
CHECK#

RS-F042UPR (07/12)

SIGNATURE \_\_\_\_\_

If waste is asbestos waste, complete Sections I, II, III and IV  
If waste is NOT asbestos waste, complete Sections I, II and III

**I. GENERATOR (Generator completes Ia-r)**

a. Generator's US EPA ID Number		b. Manifest Document Number		c. Page 1 of 1		
d. Generator's Name and Location: Fleet Fuel 2835 Hwy 45-52 Kankakee IL 60901 f. Phone: 815-545-1945			e. Generator's Mailing Address: CWM Company 701 South Grand Ave West Springfield IL 62704 g. Phone: 217-522-8001			
If owner of the generating facility differs from the generator, provide:						
h. Owner's Name:			i. Owner's Phone No.:			
j. Waste Profile #		k. Exp. Date	l. Waste Shipping Name and Description	m. Containers No.	n. Total Quantity	o. Unit Wt/Vol
41221417119		8/26/14	LUST soil-	04	CM	D

**GENERATOR'S CERTIFICATION:** I hereby certify that the above named material is not a hazardous waste as defined by 40 CFR 261 or any applicable state law, has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulations; AND, if this waste is a treatment residue of a previously restricted hazardous waste subject to the Land Disposal Restrictions. I certify and warrant that the waste has been treated in accordance with the requirements of 40 CFR 268 and is no longer a hazardous waste as defined by 40 CFR 261.

p. Generator Authorized Agent Name (Print) <i>Joe D'Amico</i>		q. Signature <i>Joe D'Amico</i>	r. Date 4-16-19
--	--	------------------------------------	--------------------

**II. TRANSPORTER (Generator completes IIa-b and Transporter completes IIc-e)**

a. Transporter's Name and Address:		
b. Phone:		
c. Driver Name (Print) <i>Mike C. D'Amico</i>	d. Signature <i>Mike C. D'Amico</i>	e. Date 4-16-19

**III. DESTINATION (Generator complete IIIa-c and Destination Site completes III d-g)**

a. Disposal Facility and Site Address: Sangamon Valley LF 2565 Sandhill Rd Springfield, IL 61704 b. Phone: 217-528-9256	c. US EPA Number 1678220037	d. Discrepancy Indication Space:
---	--------------------------------	----------------------------------

I hereby certify that the above named material has been accepted and to the best of my knowledge the foregoing is true and accurate.

e. Name of Authorized Agent (Print) <i>LORENA Hunter</i>	f. Signature <i>Lorena Hunter</i>	g. Date 4/16/19
---	--------------------------------------	--------------------

**IV. ASBESTOS (Generator completes IVa-f and Operator complete IVg-i)**

a. Operator's Name and Address:	c. Responsible Agency Name and Address:
b. Phone:	d. Phone:
e. Special Handling Instructions and Additional Information:	

Friable  Non-Friable  Both % Friable % Non-Friable

**OPERATOR'S CERTIFICATION:** I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked and labeled and are in all respects in proper condition for transport by highway according to applicable international and national governmental regulations.

g. Operator's Name and Title (Print)	h. Signature	i. Date
--------------------------------------	--------------	---------

\*Operator refers to the company which owns, leases, operates, controls, or supervises the facility being demolished or renovated, or the demolition or renovation operation or both

# CWMI Company

Environmental Consulting Services

400 W. Jackson Street, Suite C  
 Marion, IL 62959  
 618/997-2238

701 W. Social Grade  
 Springfield, IL 62704  
 217/522-8001

## Project Work Summary for: Fleet Fuel Kankakee 2013-0906

For the Month of: May 2014

<u>Date of Work</u>	<u>Employee</u>	<u>Position</u>	<u>Type of Work</u>	<u>Hourly Rate</u>	<u>Hours Worked</u>	<u>Labor Subtotal</u>	<u>Expenses</u>	
<u>Saturday, May 10, 2014</u>	Rowe, C.L.	Senior Project Manager 7/1/20	3 Stage 1-Field	\$119.08	1.25	\$148.85	\$22.20	
	Rowe, C.L.	Senior Project Manager 7/1/20	3 Stage 1-Reimb	\$119.08	2.00	\$238.16	\$0.00	
<u>Tuesday, May 13, 2014</u>	Walwer, B.M.	Engineer I 7/2013	3 Stage 1-Field	\$89.32	0.75	\$66.99	\$0.00	
<u>Wednesday, May 14, 2014</u>	Smith, V.E.	Engineer III 7/1/2013	3 SICR	\$119.08	0.25	\$29.77	\$0.00	
<u>Friday, May 16, 2014</u>	Smith, V.E.	Engineer III 7/1/2013	3 SICR	\$119.08	0.25	\$29.77	\$0.00	
<u>Monday, May 19, 2014</u>	Sinnott, W.T.	Senior Project Manager 7/1/20	3 Stage 1-Field	\$119.08	0.50	\$59.54	\$0.00	
<u>Tuesday, May 20, 2014</u>	Sinnott, W.T.	Senior Project Manager 7/1/20	3 Stage 1-Field	\$119.08	0.50	\$59.54	\$0.00	
<u>Wednesday, May 21, 2014</u>	Navarro, H.J.	Senior Administrative Assistan	3 Stage 1-Field	\$53.60	0.25	\$13.40	\$0.00	
	Rowe, C.L.	Senior Project Manager 7/1/20	3 Stage 1-Field	\$119.08	0.25	\$29.77	\$0.00	
<u>Thursday, May 22, 2014</u>	Navarro, H.J.	Senior Administrative Assistan	3 Stage 1-Field	\$53.60	0.25	\$13.40	\$0.00	
<u>Wednesday, May 28, 2014</u>	Haas, R.	Sr. Acct. Technician 7/1/2013	3 Stage 1-Reimb	\$65.48	0.50	\$32.74	\$0.00	
<b>Line Item Totals:</b>							<b>\$721.93</b>	<b>\$22.20</b>

Total project charges for month: \$744.13

R. 0096

## Environmental Consulting Services

### Work Summary for Fleet Fuel Kankakee 2013-0906

May 2014

Employee	Position	Hourly Rate	Hours Worked	Labor Subtotal
Smith, V.E.	Engineer III 7/1/2013 3 SICR	\$119.08	0.50	\$59.54
		<b>Smith, V.E. Total:</b>	<b>0.50</b>	<b>\$59.54</b>
Navarro, H.J.	Senior Administrative Assistant 3 Stage 1-Field	\$53.60	0.50	\$26.80
		<b>Navarro, H.J. Total:</b>	<b>0.50</b>	<b>\$26.80</b>
Rowe, C.L.	Senior Project Manager 7/1/20 3 Stage 1-Field	\$119.08	1.50	\$178.62
		<b>Rowe, C.L. Total:</b>	<b>1.50</b>	<b>\$178.62</b>
Sinnott, W.T.	Senior Project Manager 7/1/20 3 Stage 1-Field	\$119.08	1.00	\$119.08
		<b>Sinnott, W.T. Total:</b>	<b>1.00</b>	<b>\$119.08</b>
Walwer, B.M.	Engineer I 7/2013 3 Stage 1-Field	\$89.32	0.75	\$66.99
		<b>Walwer, B.M. Total:</b>	<b>0.75</b>	<b>\$66.99</b>
Haas, R.	Sr. Acct. Technician 7/1/2013 3 Stage 1-Reimb	\$65.48	0.50	\$32.74
		<b>Haas, R. Total:</b>	<b>0.50</b>	<b>\$32.74</b>
Rowe, C.L.	Senior Project Manager 7/1/20 3 Stage 1-Reimb	\$119.08	2.00	\$238.16
		<b>Rowe, C.L. Total:</b>	<b>2.00</b>	<b>\$238.16</b>
<b>Project Totals:</b>			<b>6.75</b>	<b>\$721.93</b>

R. 0097

# CW M Company

Environmental Consulting Services

400 W. Jackson Street, Suite C  
Marion, IL 62959  
618/997-2238

701 W. South Grand  
Springfield, IL 62704  
217/522-8001

## Project Expenses for: Fleet Fuel Kankakee 2013-0906

May 2014

Date	Description of Expense	Comment	Phase Code	Quantity	Rate	Expenditure	Field Purchase
May 10, 2014	Copies	IEPA SI Project Correspondence	3 Stage 1-Field	148.00	\$0.150	\$22.20	<input type="checkbox"/>
						<b>Phase Total:</b>	\$22.20

R. 0098

# CWM Company

Environmental Consulting Services

Jack, W. Grand  
 Marion, IL 62959  
 618/997-2238  
 Springfield, IL 62704  
 217/522-8001

## Project Work Summary for: Fleet Fuel Kankakee 2013-0906

For the Month of: June 2014

Date of Work	Employee	Position	Type of Work	Hourly Rate	Hours Worked	Labor Subtotal	Expenses
<u>Tuesday, June 10, 2014</u>	Haas, R.	Sr. Acct. Technician	7/1/2013 3 Stage 1-Reimb	\$65.48	1.00	\$65.48	\$0.00
<u>Wednesday, June 11, 2014</u>	Haas, R.	Sr. Acct. Technician	7/1/2013 3 Stage 1-Field	\$65.48	0.50	\$32.74	\$0.00
	Smith, V.E.	Engineer III	7/1/2013 3 Stage 1-Field	\$119.08	0.25	\$29.77	\$0.00
	Rowe, C.L.	Senior Project Manager	7/1/20 3 Stage 1-Reimb	\$119.08	1.50	\$178.62	\$0.00
<u>Thursday, June 12, 2014</u>	Haas, R.	Sr. Acct. Technician	7/1/2013 3 Stage 1-Field	\$65.48	2.00	\$130.96	\$0.00
	Rowe, C.L.	Senior Project Manager	7/1/20 3 Stage 1-Reimb	\$119.08	1.50	\$178.62	\$0.00
<u>Friday, June 13, 2014</u>	Haas, R.	Sr. Acct. Technician	7/1/2013 3 Stage 1-Reimb	\$65.48	0.75	\$49.11	\$0.00
	Navarro, H.J.	Senior Administrative Assistant	3 Stage 1-Reimb	\$53.60	0.25	\$13.40	\$0.00
	Rowe, C.L.	Senior Project Manager	7/1/20 3 Stage 1-Reimb	\$119.08	0.50	\$59.54	\$0.00
<u>Monday, June 16, 2014</u>	Rowe, C.L.	Senior Project Manager	7/1/20 3 Stage 1-Reimb	\$119.08	0.75	\$89.31	\$0.00
<u>Tuesday, June 17, 2014</u>	Haas, R.	Sr. Acct. Technician	7/1/2013 3 Stage 1-Reimb	\$65.48	0.25	\$16.37	\$6.15
	Smith, V.E.	Senior Professional Engineer	7/3 Stage 1-Reimb	\$154.84	1.75	\$270.97	\$0.00
<u>Wednesday, June 18, 2014</u>	Haas, R.	Sr. Acct. Technician	7/1/2013 3 Stage 1-Reimb	\$65.48	0.25	\$16.37	\$16.35
	Smith, V.E.	Senior Professional Engineer	7/3 Stage 1-Reimb	\$154.84	0.25	\$38.71	\$0.00
<u>Thursday, June 19, 2014</u>	Sinnott, W.L.	Senior Acct. Technician	7/1/20 3 Stage 1-Reimb	\$65.48	0.50	\$32.74	\$0.00

R. 009



**CWM Company**

Environmental Consulting Services

400 W. Jackson Street, Suite C  
Marion, IL 62959  
618/997-2238

701 W. South Grand  
Springfield, IL 62704  
217/522-8001

**Project Work Summary for: Fleet Fuel Kankakee 2013-0906**

*For the Month of: June 2014*

<u>Date of Work</u>	<u>Employee</u>	<u>Position</u>	<u>Type of Work</u>	<u>Hourly Rate</u>	<u>Hours Worked</u>	<u>Labor Subtotal</u>	<u>Expenses</u>	
<u>Friday, June 20, 2014</u>	Sinnott, W.T.	Senior Project Manager	7/1/20 3 Stage 1-Reimb	\$119.08	3.50	\$416.78	\$0.00	
	Navarro, H.J.	Senior Administrative Assistan	3 Stage 1-Reimb	\$53.60	1.25	\$67.00	\$0.00	
	Sinnott, W.T.	Senior Project Manager	7/1/20 3 Stage 1-Reimb	\$119.08	0.00	\$0.00	\$11.70	
<u>Monday, June 23, 2014</u>	Navarro, H.J.	Senior Administrative Assistan	3 Stage 1-Reimb	\$53.60	0.00	\$0.00	\$3.50	
<u>Thursday, June 26, 2014</u>	Smith, V.E.	Engineer III	7/1/2013 3 Stage 1-Field	\$119.08	0.25	\$29.77	\$0.00	
<u>Monday, June 30, 2014</u>	Walwer, B.M.	Engineer I	7/2013 3 Stage 1-Field	\$89.32	0.25	\$22.33	\$0.00	
<b>Line Item Totals:</b>						<b>17.25</b>	<b>\$1,738.59</b>	<b>\$37.70</b>

**Total project charges for month: \$1,776.29**

## Environmental Consulting Services

### Work Summary for Fleet Fuel Kankakee 2013-0906

June 2014

Employee	Position	Hourly Rate	Hours Worked	Labor Subtotal
Haas, R.	Sr. Acct. Technician 7/1/2013 3 Stage 1-Field	\$65.48	2.50	\$163.70
		<u>Haas, R. Total:</u>	<u>2.50</u>	<u>\$163.70</u>
Smith, V.E.	Engineer III 7/1/2013 3 Stage 1-Field	\$119.08	0.50	\$59.54
		<u>Smith, V.E. Total:</u>	<u>0.50</u>	<u>\$59.54</u>
Walwer, B.M.	Engineer I 7/2013 3 Stage 1-Field	\$89.32	0.25	\$22.33
		<u>Walwer, B.M. Total:</u>	<u>0.25</u>	<u>\$22.33</u>
Haas, R.	Sr. Acct. Technician 7/1/2013 3 Stage 1-Reimb	\$65.48	2.25	\$147.33
		<u>Haas, R. Total:</u>	<u>2.25</u>	<u>\$147.33</u>
Navarro, H.J.	Senior Administrative Assistant 3 Stage 1-Reimb	\$53.60	1.50	\$80.40
		<u>Navarro, H.J. Total:</u>	<u>1.50</u>	<u>\$80.40</u>
Rowe, C.L.	Senior Project Manager 7/1/20 3 Stage 1-Reimb	\$119.08	4.25	\$506.09
		<u>Rowe, C.L. Total:</u>	<u>4.25</u>	<u>\$506.09</u>
Sinnott, W.L.	Senior Acct. Technician 7/1/20 3 Stage 1-Reimb	\$65.48	0.50	\$32.74
		<u>Sinnott, W.L. Total:</u>	<u>0.50</u>	<u>\$32.74</u>
Sinnott, W.T.	Senior Project Manager 7/1/20 3 Stage 1-Reimb	\$119.08	3.50	\$416.78
		<u>Sinnott, W.T. Total:</u>	<u>3.50</u>	<u>\$416.78</u>
Smith, V.E.	Senior Professional Engineer 7/3 Stage 1-Reimb	\$154.84	2.00	\$309.68
		<u>Smith, V.E. Total:</u>	<u>2.00</u>	<u>\$309.68</u>
<b>Project Totals:</b>			<b>17.25</b>	<b>\$1,738.59</b>

R. 0101

# CWM Company

Environmental Consulting Services

400 W. Jackson Street, Suite C  
 Marion, IL 62959  
 618/997-2238

701 W. South Grand  
 Springfield, IL 62704  
 217/522-8001

## Project Expenses for: Fleet Fuel Kankakee 2013-0906

June 2014

Date	Description of Expense	Comment	Phase Code	Quantity	Rate	Expenditure	Field Purchase
June 17, 2014	Copies	UST Fund Reimb Claim/Supp Doc/Dev	3 Stage 1-Reimb	41.00	\$0.150	\$6.15	<input type="checkbox"/>
June 18, 2014	Copies	UST Fund Reimb Claim/Supp Doc/Dev	3 Stage 1-Reimb	109.00	\$0.150	\$16.35	<input type="checkbox"/>
June 20, 2014	Copies	UST Fund Reimb Claim	3 Stage 1-Reimb	78.00	\$0.150	\$11.70	<input type="checkbox"/>
June 23, 2014	Postage	UST Fund Reimb Claim	3 Stage 1-Reimb	3.50	\$1.000	\$3.50	<input type="checkbox"/>
<b>Phase Total:</b>						<b>\$37.70</b>	

# CWM Company

Environmental Consulting Services

701 W. Second Grand  
Springfield, IL 62704  
217/522-8601

600 W. Jackson Street, Suite C  
Marion, IL 62959  
618/997-2238

## Project Work Summary for: Fleet Fuel Kankakee 2013-0906

For the Month of: July 2014

<u>Date of Work</u>	<u>Employee</u>	<u>Position</u>	<u>Type of Work</u>	<u>Hourly Rate</u>	<u>Hours Worked</u>	<u>Labor Subtotal</u>	<u>Expenses</u>
<u>Tuesday, July 02, 2014</u>	Rowe, C.L.	Senior Project Manager 7/1/20	3 Stage 1-Field	\$121.48	0.25	\$30.37	\$0.00
<u>Monday, July 14, 2014</u>	Rives, M.D.	Engineer III 7/2014	3 Stage 1-Field	\$121.48	1.25	\$151.85	\$0.00
<u>Tuesday, July 15, 2014</u>	Rives, M.D.	Engineer III 7/2014	3 Stage 1-Field	\$121.48	0.50	\$60.74	\$0.00
<u>Wednesday, July 16, 2014</u>	Rives, M.D.	Engineer III 7/2014	3 Stage 1-Field	\$121.48	0.75	\$91.11	\$0.00
	Smith, V.E.	Engineer III 7/1/2014	3 Stage 1-Field	\$121.48	0.25	\$30.37	\$0.00
<u>Monday, July 21, 2014</u>	Rives, M.D.	Engineer III 7/2014	3 Stage 1-Field	\$121.48	1.00	\$121.48	\$0.00
	Rowe, C.L.	Senior Project Manager 7/1/20	3 Stage 1-Field	\$121.48	0.50	\$60.74	\$0.00
<u>Tuesday, July 22, 2014</u>	Rives, M.D.	Engineer III 7/2014	3 Stage 1-Field	\$121.48	0.75	\$91.11	\$0.00
<u>Wednesday, July 23, 2014</u>	Rives, M.D.	Engineer III 7/2014	3 Stage 1-Field	\$121.48	5.00	\$607.40	\$328.20
	Saladino, J.M.	Engineer I 7/2014	3 Stage 1-Field	\$91.08	5.00	\$455.40	\$4.00
<u>Thursday, July 24, 2014</u>	Rives, M.D.	Engineer III 7/2014	3 Stage 1-Field	\$121.48	0.75	\$91.11	\$0.00
<u>Monday, July 28, 2014</u>	Navarro, H.J.	Senior Administrative Assistant	3 Stage 1-Field	\$54.64	0.25	\$13.66	\$0.00

0103

# CW M Company

Environmental Consulting Services

400 W. Jackson Street, Suite C  
Marion, IL 62959  
618/997-2238

401 W. South Grand  
Springfield, IL 62704  
217/522-8001

## Project Work Summary for: Fleet Fuel Kankakee 2013-0906

For the Month of: July 2014

<u>Date of Work</u>	Employee	Position	Type of Work	Hourly Rate	Hours Worked	Labor Subtotal	Expenses
---------------------	----------	----------	--------------	-------------	--------------	----------------	----------

Line Item Totals: 16.25 \$1,805.34 \$332.20

Total project charges for month: \$2,137.54

## Environmental Consulting Services

Work Summary for Fleet Fuel Kankakee 2013-0906

July 2014

Employee	Position	Hourly Rate	Hours Worked	Labor Subtotal
Navarro, H.J.	Senior Administrative Assistant 3 Stage 1-Field	\$54.64	0.25	\$13.66
		<u>Navarro, H.J. Total:</u>	<u>0.25</u>	<u>\$13.66</u>
Rives, M.D.	Engineer III 7/2014 3 Stage 1-Field	\$121.48	10.00	\$1,214.80
		<u>Rives, M.D. Total:</u>	<u>10.00</u>	<u>\$1,214.80</u>
Rowe, C.L.	Senior Project Manager 7/1/20 3 Stage 1-Field	\$121.48	0.75	\$91.11
		<u>Rowe, C.L. Total:</u>	<u>0.75</u>	<u>\$91.11</u>
Saladino, J.M.	Engineer I 7/2014 3 Stage 1-Field	\$91.08	5.00	\$455.40
		<u>Saladino, J.M. Total:</u>	<u>5.00</u>	<u>\$455.40</u>
Smith, V.E.	Engineer III 7/1/2014 3 Stage 1-Field	\$121.48	0.25	\$30.37
		<u>Smith, V.E. Total:</u>	<u>0.25</u>	<u>\$30.37</u>
<b>Project Totals:</b>			<b>16.25</b>	<b>\$1,805.34</b>

# CW M Company

Environmental Consulting Services

400 W. Jackson Street, Suite C  
Marion, IL 62959  
618/997-2238

701 W. South Grand  
Springfield, IL 62704  
217/522-8001

## Project Expenses for: Fleet Fuel Kankakee 2013-0906

July 2014

Date	Description of Expense	Comment	Phase Code	Quantity	Rate	Expenditure	Field Purchase
July 23, 2014	Mileage \$0.58	RT Schaumburg to Kankakee to Spfld	3 Stage 1-Field	240.00	\$0.580	\$139.20	<input type="checkbox"/>
July 23, 2014	PID		3 Stage 1-Field	1.00	\$129.000	\$129.00	<input type="checkbox"/>
July 23, 2014	MW Development/Batler Twine		3 Stage 1-Field	1.00	\$5.000	\$5.00	<input type="checkbox"/>
July 23, 2014	Measuring Wheel		3 Stage 1-Field	1.00	\$18.000	\$18.00	<input type="checkbox"/>
July 23, 2014	Disposable Latex Gloves		3 Stage 1-Field	1.00	\$13.000	\$13.00	<input type="checkbox"/>
July 23, 2014	Stock Item	Ice: Sample Preservation/Field	3 Stage 1-Field	4.00	\$1.000	\$4.00	<input type="checkbox"/>
July 23, 2014	Water Level Indicator		3 Stage 1-Field	1.00	\$24.000	\$24.00	<input type="checkbox"/>

**Phase Total:** \$332.20



# SUBURBAN LABORATORIES, Inc.



**INVOICE**  
FEIN # 36-2695636

1950 S. Batavia Ave., Suite 150, Geneva, IL 60134  
Tel (708) 544-3260 Toll Free (800) 783-5227  
Fax (708) 544-8587  
www.suburbanlabs.com

**Remit To:** Suburban Laboratories, Inc.  
1950 S. Batavia Ave., Suite 150  
Geneva, IL 60134  
Phone : 708-544-3260 Fax: 708-544-8587

**Invoice#:** 114848  
**Date:** 8/12/2014  
  
**Terms:** NET90  
**Invoice Due:** 11/10/2014

Carol Rowe  
ACCOUNTS PAYABLE  
CWM Company, Inc  
701 West South Grand  
Springfield, IL 62704

**PO:**  
Report To: Carol Rowe  
Fax: (217) 522-8009  
Project: Fleet Fuel - Kankakee  
Priority: Priority: Rush

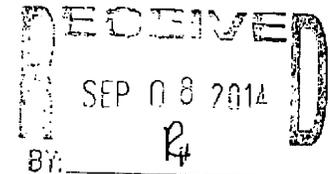
**Workorder:** 1407H74

Item Description	Matrix	Remarks	Qty	Unit Price	Total
BTEX + MTBE Solid	Soil	July 2013 - June 2014	2	\$101.24	\$202.48
DRY BULK DENSITY	Soil	July 2013 - June 2014	1	\$26.20	\$26.20
ORGANIC MATTER & ORGANIC CARBON CONTENT	Soil	July 2013 - June 2014	1	\$45.25	\$45.25
PARTICLE-SIZE ANALYSIS OF SOILS	Soil	July 2013 - June 2014	1	\$172.70	\$172.70
PERCENT MOISTURE	Soil	July 2013 - June 2014	1	\$14.29	\$14.29
PNAs by 8270 SIM	Soil	July 2013 - June 2014	2	\$181.04	\$362.08
SOIL PARTICLE DENSITY	Soil	July 2013 - June 2014	1	\$100.00	\$100.00

Item	Unit	Qty	Total
5035 Sampling Kit	\$11.91	2	\$23.82
Shipping & Handling	\$59.55	1	\$59.55

Sub Total: \$923.00  
Misc. Charges: \$83.37  
Surcharges: 0 %  
**INVOICE Total:** \$1,006.37  
Pre-Paid Amount: \$0.00  
**Total Payable Amount:** \$1,006.37

**Comments:** Terms per signed agreement  
Revised



# SUBURBAN LABORATORIES, Inc.



1950 S. Batavia Ave., Suite 150, Geneva, IL 60134  
Tel (708) 544-3260 Toll Free (800) 783-5227  
Fax (708) 544-8587  
www.suburbanlabs.com

August 12, 2014

Carol Rowe  
CWM Company, Inc  
701 West South Grand  
Springfield, IL 62704

Work Order: 1407H74

TEL: (217) 522-8001  
FAX: (217) 522-8009  
RE: Fleet Fuel - Kankakee

Dear Carol Rowe:

Suburban Laboratories, Inc. received 3 sample(s) on 7/29/2014 for the analyses presented in the following report.

All data for the associated quality control (QC) met EPA, method, or internal laboratory specifications except where noted in the case narrative. If you are comparing these results to external QC specifications or compliance limits and have any questions, please contact us.

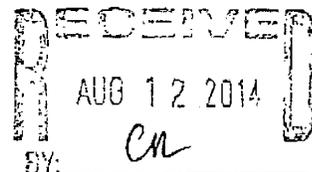
This final report of laboratory analysis consists of this cover letter, case narrative, analytical report, dates report, and any accompanying documentation on, but not limited to, chain of custody records, raw data, and letters of explanation or reliance. This report may not be reproduced, except in full, without the prior written approval of Suburban Laboratories, Inc.

If you have any questions regarding these test results, please call me at (708) 544-3260.

Sincerely,

*Kelly Culhane*

Kelly Culhane  
Project Manager  
708-544-3260 ext. 212  
kelly@suburbanlabs.com



Illinois Department of Public Health #17585



Illinois Environmental Protection Agency #100225

Rpt Ver: 8/12/2014 11:27 AM

# SUBURBAN LABORATORIES, Inc.

1950 S. Batavia Ave., Suite 150, Geneva, IL 60134 (708) 544-3260



## Case Narrative

Client: CWM\_INC  
Project: Fleet Fuel - Kankakee

Date: August 12, 2014

PO:

WorkOrder: 1407H74

QC Level:

Temperature of samples upon receipt at lab: 6 C

Chain of Custody: 113428

### General Comments:

- All results reported in wet weight unless otherwise indicated. (dry = Dry Weight)
- Sample results relate only to the analytes of interest tested and to sample as received by the laboratory.
- Environmental compliance sample results meet the requirements of 35 IAC Part 186 unless otherwise indicated.
- Waste water analysis follows the rules set forth in 40 CFR part 136 except where otherwise noted.
- Accreditation by the State of Illinois is not an endorsement or a guarantee of the validity of data generated.
- For more information about the laboratories' scope of accreditation, please contact us at (708) 544-3260 or the Agency at (217) 782-6455.
- All water analyses that are required to be performed in the field (e.g., pH, residual chlorine, sulfite, temperature, etc.) but are analyzed in the lab are identified as "in lab" and are considered past holding time. Following industry practices these results do not contain an "H" flag but are qualified as being analyzed in the lab.

### Abbreviations:

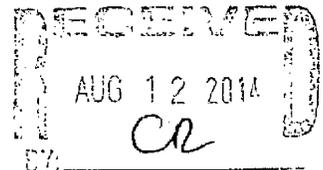
- Reporting Limit: The concentration at which an analyte can be routinely detected on a day to day basis, and which also meets regulatory and client needs.
- Quantitation Limit: The lowest concentration at which results can be accurately quantitated.
- J: The analyte was positively identified above our Method Detection Limit and is considered detectable and usable; however, the associated numerical value is the approximate concentration of the analyte in the sample.
- ATC: Automatic Temperature Correction. - TNTC: Too Numerous To Count
- TIC: Tentatively Identified Compound (GCMS library search identification, concentration estimated to nearest internal standard).
- SS (Surrogate Standard): Quality control compound added to the sample by the lab.

### Method References:

For a complete list of method references please contact us.

- E: USEPA Reference methods
- SW: USEPA, Test Methods for Evaluating Solid Waste (SW-846)
- M: Standard Methods for the Examination of Water and Wastewater
- USP: Latest version of United States Pharmacopeia

### Workorder Specific Comments:



# SUBURBAN LABORATORIES, Inc.

1950 S. Batavia Ave., Suite 150, Geneva, IL 60134 (708) 544-3260



## Laboratory Results

Client: CWM Company, Inc  
 Project: Fleet Fuel - Kankakee  
 Client Sample ID: TACO

Report Date: August 12, 2014  
 Workorder: 1407H74

Lab ID: 1407H74-001

Date Received: 7/29/2014 9:20 AM

Collection Date: 7/23/2014 13:30 PM

Matrix: Soil

Parameter	Result	Report Limit	Qual	Units	DF	Date Analyzed	BatchID
<b>PERCENT MOISTURE</b>		Method: ASTM-D2216-2005		Analyst: mkl			
Percent Moisture	15	1.0		wt%	1	8/1/2014 3:50 PM	R49886
<b>DRY BULK DENSITY</b>		Method: ASTM-D2937-2004		Analyst: mkl			
Soil Bulk Density (Pb)	1.280	0	c	g/cm <sup>3</sup>	1	8/1/2014 3:00 PM	R49882
<b>ORGANIC MATTER &amp; ORGANIC CARBON CONTENT</b>		Method: ASTM-D2974-2000		Analyst: mkl			
FOM-Organic Matter (@ 440 C)	0.0192	0.00100		g/g	1	8/1/2014 3:50 PM	R49886
FOC-Organic Carbon (0.58 Factor)	0.0111	0.00100		g/g	1	8/1/2014 3:50 PM	R49886
<b>PARTICLE-SIZE ANALYSIS OF SOILS</b>		Method: ASTM-D422-1963		Analyst: erv			
Hydrometer	Complete	0	c		1	8/7/2014 12:00 PM	R50113
Particle Density	Complete	0	c		1	8/7/2014 12:00 PM	R50113
Sieve Analysis	Complete	0	c		1	8/7/2014 12:00 PM	R50113
<b>SOIL PARTICLE DENSITY</b>		Method: ASTM-D854-2000		Analyst: erv			
Soil Particle Density (Ps)	2.579	0	c	g/cm <sup>3</sup>	1	8/5/2014 9:50 AM	R50219

Client Sample ID: MW6 - 2.5

Matrix: Soil

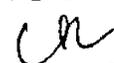
Lab ID: 1407H74-002

Date Received: 7/29/2014 9:20 AM

Collection Date: 7/23/2014 12:40 PM

Parameter	Result	Report Limit	Qual	Units	DF	Date Analyzed	BatchID
<b>VOLATILE ORGANIC COMPOUNDS</b>		Method: ASTM-8260B-2, Dec-96		Analyst: JJ			
Benzene	ND	0.00950		mg/Kg-dry	31.07	7/31/2014 1:00 AM	R49796
Ethylbenzene	ND	0.0380		mg/Kg-dry	31.07	7/31/2014 1:00 AM	R49796
m,p-Xylene	ND	0.0760		mg/Kg-dry	31.07	7/31/2014 1:00 AM	R49796
Methyl tert-butyl ether	ND	0.0380		mg/Kg-dry	31.07	7/31/2014 1:00 AM	R49796
o-Xylene	ND	0.0380		mg/Kg-dry	31.07	7/31/2014 1:00 AM	R49796
Total Xylenes	ND	0.0760		mg/Kg-dry	31.07	7/31/2014 1:00 AM	R49796
Toluene	ND	0.0380		mg/Kg-dry	31.07	7/31/2014 1:00 AM	R49796
Internal Quality Control Compounds							
Surr: 4-Bromofluorobenzene	99.6	0		%REC	31.07	7/31/2014 1:00 AM	R49796

Rpt Ver: 8/12/2014 11:27 AM

BY:  AUG 12 2014

# SUBURBAN LABORATORIES, Inc.

1950 S. Batavia Ave., Suite 150, Geneva, IL 60134 (708) 544-3260



## Laboratory Results

Client: CWM Company, Inc  
 Project: Fleet Fuel - Kankakee  
 Client Sample ID: MW6 - 2.5

Report Date: August 12, 2014  
 Workorder: 1407H74

Lab ID: 1407H74-002

Date Received: 7/29/2014 9:20 AM

Collection Date: 7/23/2014 12:40 PM

Parameter	Result	Report Limit	Qual	Units	DF	Date Analyzed	BatchID
<b>VOLATILE ORGANIC COMPOUNDS</b>		Method: ASTM-8260B-2, Dec-96		Analyst: JJ			
Internal Quality Control Compounds							
Surr: Dibromofluoromethane	96.6	0		%REC	31.07	7/31/2014 1:00 AM	R49796
Surr: Toluene-d8	101	0		%REC	31.07	7/31/2014 1:00 AM	R49796
<b>SEMIVOLATILE ORGANICS, by GCMS SIM</b>		Method: ASTM-8270C-3, Dec-96		Analyst: ls			
Acenaphthene	ND	0.0487		mg/Kg-dry	1	8/4/2014 5:30 PM	23395
Acenaphthylene	ND	0.0487		mg/Kg-dry	1	8/4/2014 5:30 PM	23395
Anthracene	ND	0.0487		mg/Kg-dry	1	8/4/2014 5:30 PM	23395
Benzo(a)anthracene	ND	0.0487		mg/Kg-dry	1	8/4/2014 5:30 PM	23395
Benzo(a)pyrene	ND	0.0487		mg/Kg-dry	1	8/4/2014 5:30 PM	23395
Benzo(b)fluoranthene	ND	0.0487		mg/Kg-dry	1	8/4/2014 5:30 PM	23395
Benzo(g,h,i)perylene	ND	0.0487		mg/Kg-dry	1	8/4/2014 5:30 PM	23395
Benzo(k)fluoranthene	ND	0.0487		mg/Kg-dry	1	8/4/2014 5:30 PM	23395
Chrysene	ND	0.0487		mg/Kg-dry	1	8/4/2014 5:30 PM	23395
Dibenzo(a,h)anthracene	ND	0.0487		mg/Kg-dry	1	8/4/2014 5:30 PM	23395
Fluoranthene	ND	0.0487		mg/Kg-dry	1	8/4/2014 5:30 PM	23395
Fluorene	ND	0.0487		mg/Kg-dry	1	8/4/2014 5:30 PM	23395
Indeno(1,2,3-cd)pyrene	ND	0.0487		mg/Kg-dry	1	8/4/2014 5:30 PM	23395
Naphthalene	ND	0.0487		mg/Kg-dry	1	8/4/2014 5:30 PM	23395
Phenanthrene	ND	0.0487		mg/Kg-dry	1	8/4/2014 5:30 PM	23395
Pyrene	ND	0.0487		mg/Kg-dry	1	8/4/2014 5:30 PM	23395
Internal Quality Control Compounds							
Surr: 2-Fluorobiphenyl	105	0		%REC	1	8/4/2014 5:30 PM	23395
Surr: 4-Terphenyl-d14	111	0		%REC	1	8/4/2014 5:30 PM	23395
Surr: Nitrobenzene-d5	95.5	0		%REC	1	8/4/2014 5:30 PM	23395
<b>PERCENT MOISTURE</b>		Method: ASTM-D2216-2005		Analyst: cjt			
Percent Moisture	18	1.0		wt%	1	7/29/2014 3:18 PM	R49739

RECEIVED  
 AUG 12 2014  
 CR

# SUBURBAN LABORATORIES, Inc.

1950 S. Batavia Ave., Suite 150, Geneva, IL 60134 (708) 544-3260



## Laboratory Results

Client: CWM Company, Inc  
 Project: Fleet Fuel - Kankakee  
 Client Sample ID: MW6 - 7.5

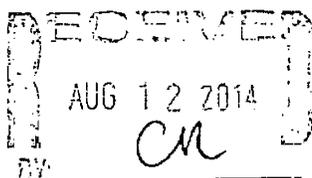
Report Date: August 12, 2014  
 Workorder: 1407H74

Lab ID: 1407H74-003

Date Received: 7/29/2014 9:20 AM

Matrix: Soil  
 Collection Date: 7/23/2014 12:50 PM

Parameter	Result	Report Limit	Qual	Units	DF	Date Analyzed	BatchID
<b>VOLATILE ORGANIC COMPOUNDS</b>							
		Method: ASTM-8260B-2, Dec-96			Analyst: JJ		
Benzene	ND	0.0115		mg/Kg-dry	39.67	7/31/2014 1:19 PM	R49825
Ethylbenzene	ND	0.0458		mg/Kg-dry	39.67	7/31/2014 1:19 PM	R49825
m,p-Xylene	ND	0.0916		mg/Kg-dry	39.67	7/31/2014 1:19 PM	R49825
Methyl tert-butyl ether	ND	0.0458		mg/Kg-dry	39.67	7/31/2014 1:19 PM	R49825
o-Xylene	ND	0.0458		mg/Kg-dry	39.67	7/31/2014 1:19 PM	R49825
Total Xylenes	ND	0.0916		mg/Kg-dry	39.67	7/31/2014 1:19 PM	R49825
Toluene	ND	0.0458		mg/Kg-dry	39.67	7/31/2014 1:19 PM	R49825
Internal Quality Control Compounds							
Surr: 4-Bromofluorobenzene	97.0	0		%REC	39.67	7/31/2014 1:19 PM	R49825
Surr: Dibromofluoromethane	101	0		%REC	39.67	7/31/2014 1:19 PM	R49825
Surr: Toluene-d8	100	0		%REC	39.67	7/31/2014 1:19 PM	R49825
<b>SEMIVOLATILE ORGANICS, by GCMS SIM</b>							
		Method: ASTM-8270C-3, Dec-96			Analyst: ls		
Acenaphthene	ND	0.0458		mg/Kg-dry	1	8/4/2014 6:07 PM	23395
Acenaphthylene	ND	0.0458		mg/Kg-dry	1	8/4/2014 6:07 PM	23395
Anthracene	ND	0.0458		mg/Kg-dry	1	8/4/2014 6:07 PM	23395
Benzo(a)anthracene	ND	0.0458		mg/Kg-dry	1	8/4/2014 6:07 PM	23395
Benzo(a)pyrene	ND	0.0458		mg/Kg-dry	1	8/4/2014 6:07 PM	23395
Benzo(b)fluoranthene	ND	0.0458		mg/Kg-dry	1	8/4/2014 6:07 PM	23395
Benzo(g,h,i)perylene	ND	0.0458		mg/Kg-dry	1	8/4/2014 6:07 PM	23395
Benzo(k)fluoranthene	ND	0.0458		mg/Kg-dry	1	8/4/2014 6:07 PM	23395
Chrysene	ND	0.0458		mg/Kg-dry	1	8/4/2014 6:07 PM	23395
Dibenzo(a,h)anthracene	ND	0.0458		mg/Kg-dry	1	8/4/2014 6:07 PM	23395
Fluoranthene	ND	0.0458		mg/Kg-dry	1	8/4/2014 6:07 PM	23395
Fluorene	ND	0.0458		mg/Kg-dry	1	8/4/2014 6:07 PM	23395
Indeno(1,2,3-cd)pyrene	ND	0.0458		mg/Kg-dry	1	8/4/2014 6:07 PM	23395
Naphthalene	ND	0.0458		mg/Kg-dry	1	8/4/2014 6:07 PM	23395
Phenanthrene	ND	0.0458		mg/Kg-dry	1	8/4/2014 6:07 PM	23395
Pyrene	ND	0.0458		mg/Kg-dry	1	8/4/2014 6:07 PM	23395
Internal Quality Control Compounds							
Surr: 2-Fluorobiphenyl	109	0		%REC	1	8/4/2014 6:07 PM	23395
Surr: 4-Terphenyl-d14	119	0		%REC	1	8/4/2014 6:07 PM	23395
Surr: Nitrobenzene-d5	94.3	0		%REC	1	8/4/2014 6:07 PM	23395



# SUBURBAN LABORATORIES, Inc.

1950 S. Batavia Ave., Suite 150, Geneva, IL 60134 (708) 544-3260



## Laboratory Results

Client: CWM Company, Inc

Report Date: August 12, 2014

Project: Fleet Fuel - Kankakee

Workorder: 1407H74

Client Sample ID: MW6 - 7.5

Matrix: Soil

Lab ID: 1407H74-003

Date Received: 7/29/2014 9:20 AM

Collection Date: 7/23/2014 12:50 PM

Parameter	Result	Report Limit	Qual	Units	DF	Date Analyzed	BatchID
PERCENT MOISTURE	Method: ASTM-D2216-2005					Analyst: crt	
Percent Moisture	13	1.0		wt%	1	7/29/2014 3:18 PM	R49739

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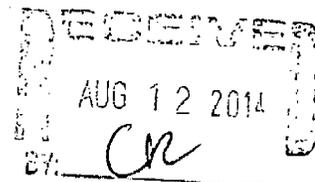


## Prep Dates

Client: CWM Company, Inc  
Project: Fleet Fuel - Kankakee

Report Date: August 12, 2014  
Workorder: 1407H74

Sample ID	Client Sample ID	Collection Date	Prep Batch	Prep Test Name	Leachate Date	Prep Date
1407H74-001A	TACO	7/23/2014 1:30 PM				
1407H74-002A	MW6 - 2.5	7/23/2014 12:40 PM				
1407H74-002B	MW6 - 2.5	7/23/2014 12:40 PM				
				23395 SOLID PREP SONICATION: BNA		7/29/2014 1:30 PM
1407H74-003A	MW6 - 7.5	7/23/2014 12:50 PM				
1407H74-003B	MW6 - 7.5	7/23/2014 12:50 PM				
				23395 SOLID PREP SONICATION: BNA		7/29/2014 1:30 PM





SUBURBAN LABORATORIES, Inc.  
 4140 Litt Drive · Hillside, Illinois 60162-1183  
 Tel. (708) 544-3260 · Toll Free (800) 783-LABS · Fax (708) 544-8587  
 www.suburbanlabs.com



SLI Work Order: 1407H74  
 SLI Sample ID: 1407H74-001A

Analysis Date: 8/7/2014

Standard Test Method for Particle-Size Analysis of Soil

Sieve (U.S.)	Sieve Opening (mm)	Percent Retained
		1407H74-001A
1-1/2"	38.1	0.00%
1"	25.4	0.00%
0.75"	19.1	0.0%
No. 4	4.75	1.8%
No. 10	2.00	8.3%
No. 20	0.85	10.3%
No. 40	0.420	10.0%
No. 60	0.250	32.3%
No. 140	0.106	17.6%
No. 200	0.075	4.9%

Particle(s)	Particle Size (mm)	Percent Present
		1407H74-001A
Gravel	>4.75	1.8%
Sand, Course	4.74-2.0	8.3%
Sand, Medium	1.99-0.420	20.3%
Sand, Fine	0.419-0.075	54.8%
Silt	0.074-0.005	8.1%
Clay	<0.005-0.001	0.5%
Colloids	<0.001	6.1%

Analyst: \_\_\_\_\_

Date:

Reviewed: \_\_\_\_\_

Date:

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www.suburbanlabs.com

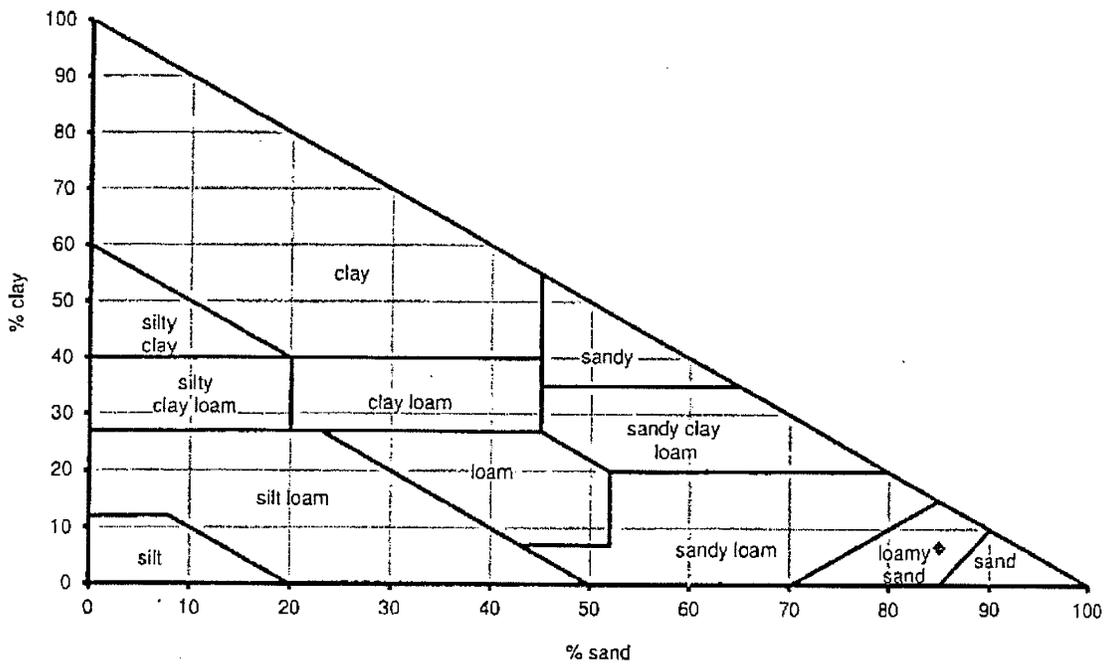


SLI Work Order: 1407H74  
SLI Sample ID: 1407H74-001A

Analysis Date: 8/7/2014

% SAND                      % CLAY                      % SILT  
85.0                              6.7                              8.13

Soil Classification: Loamy Sand



Textural triangle by A. Gerakis and B. Baer, 26 July 2000.

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# SUBURBAN LABORATORIES, Inc.

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## Qualifier Definitions

Report Date: August 12, 2014

WorkOrder: 1407H74

### Qualifiers:

- \* Value exceeds Maximum Contaminant Level
- B Analyte detected in the associated Method Blank
- c Analyte not in SLI scope of accreditation
- C Value is below Minimum Compound Limit.
- E Estimated, detected above quantitation range
- G Refer to case narrative page for specific comments
- H Holding times for preparation or analysis exceeded
- J Analyte detected below quantitation limit (QL)
- N Tentatively identified compound
- ND Not Detected at the Reporting Limit
- P Present
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits

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Suburban Laboratories, Inc. # 113428

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www.suburbanlabs.com

Toll Free: 800.783.LABS  
Fax: 708.544.8587

Suburban Laboratories, Inc.  
4140 Litt Drive Hillside, IL 60162  
Tel: 708.544.3260

Company Name: CW3M Company, Inc. Zip: 62704  
 Company Address: 701 S. Grand Ave. W. State: IL  
 City: Springfield  
 Phone: 217-522-8001 Fax: 217-522-8009  
 Email Address: CWM@CW3MCOMPANY.COM  
 Project ID / Location: Fleet Fuel - Kankakee  
 Project Manager (Report to): Carol L. Rowe  
 Sample Collector(s) Name: Matt Rives, Matt Saladino

Final Report will be emailed  Fax Report

TURNAROUND TIME REQUESTED:  Normal  RUSH\*  
 \*Additional Rush Charges Approved.

Date & Time Needed: \_\_\_\_\_  
 Normal TAT is specified on the price quotation or fee schedule. Rush work must be pre-approved and additional charges apply.

Specify Regulatory Program:  None/Info Only (Required)  
 LUST  SRP  SDWA  
 503 Sludge  NPDES  MWRDGC  
 Disposal  Other\* \*Please specify in comment section below.

ANALYSIS & METHOD REQUESTED: Enter an "X" in box below for request

LAB #	R-Condition	Split	CONTAINERS		PRESERVATIVE	GRAB/COMP.	MATRIX	COLLECTION		MATERIAL	ANALYSIS & METHOD REQUESTED
			Qty	SIZE & TYPE				DATE	TIME		
1			1	1/1 Tube/4oz	None	G	S	7/23/14	1:30	S	BETX MTRB PNAS FOC Bulk Density Particle Density Sieve Analysis Moisture
2			1	1/1 40ml/4oz	MeOH/None	G	S	7/23/14	12:40	S	
3			1	1/1 40ml/4oz	MeOH/None	G	S	7/23/14	12:50	S	
4			1	1				1	1		
5			1	1				1	1		
6			1	1				1	1		
7			1	1				1	1		
8			1	1				1	1		
9			1	1				1	1		
10			1	1				1	1		
11			1	1				1	1		
12			1	1				1	1		

CONDITION CODES:  
 1. Improper/damaged container/cap  
 2. Improper preservation  
 3. Insufficient sample volume  
 4. Headspace/air bubbles for VOCs  
 5. Received past holding time  
 6. Received frozen  
 7. Label conflicts with COC

COMMENTS & SPECIAL INSTRUCTIONS:  
 2013/2014 Rates  
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 CA

1. Requisitioned By	Date	2. Requisitioned By	Date	3. Requisitioned By	Date	4. Requisitioned By	Date
Andy Joseph	7/28/14	Andy Joseph	7/28/14	CA	8/12/14		
Andy Joseph	2:00 PM	Andy Joseph	9:20 AM				

Shipping Method: \_\_\_\_\_  
 Reporting Level (at additional charge): 1 2 3 4  
 LAB USE ONLY  
 SL/ORDER NO. 407474  
 Sample containers supplied by customer?  Yes  
 Temperature of Received Samples: \_\_\_\_\_ °C  
 Samples received the same day as collection?  Yes  
 R-Condition: \_\_\_\_\_ Split: \_\_\_\_\_ LAB # \_\_\_\_\_

Page 1 of 1



6. The test methods specified in ASTM Standards D 2216-90 or D 4643-87 were used for soil moisture content.

RD  
(Initial)

7. The test methods specified in ASTM Standards D 2487-90 or D 2488-90 were used for soil classification.

N/A  
(Initial)

8. The test methods specified in ASTM Standards D 5084-90 or D 4525-90 were used for hydraulic conductivity.

N/A  
(Initial)

### D. Signatures

I hereby affirm that all information contained in this form is true and accurate to the best of my knowledge and belief. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

#### Sample Collector

Name Matthew Saladino  
Title Environmental Engineer  
Company CWM Company, Inc.  
Address 701 South Grand Avenue West  
City Springfield  
State Illinois  
Zip Code 62704  
Phone (217) 522-8001  
Signature Matthew J Saladino  
Date 8/27/14

#### Laboratory Representative

Name Kelly Culhane  
Title Project Manager  
Company Suburban Laboratories, Inc.  
Address 1950 S. Batavia Ave Ste 150  
City Geneva  
State Illinois  
Zip Code 60134  
Phone (708) 544-3260  
Signature K. Culhane  
Date 9/2/2014

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# Illinois Environmental Protection Agency

Bureau of Land • 1021 N. Grand Avenue E. • P.O. Box 19276 • Springfield • Illinois • 62794-9276

The Agency is authorized to require this information under Section 4 and Title XVI of the Environmental Protection Act (415 ILCS 5/4, 5/57 – 57.17). Failure to disclose this information may result in a civil penalty of not to exceed \$50,000.00 for the violation and an additional civil penalty of not to exceed \$10,000.00 for each day during which the violation continues (415 ILCS 5/42). Any person who knowingly makes a false material statement or representation, orally or in writing, in any label, manifest, record, report, permit, or license, or other document filed, maintained or used for the purpose of compliance with Title XVI commits a Class 4 felony. Any second or subsequent offense after conviction hereunder is a Class 3 felony (415 ILCS 5/44 and 57.17). This form has been approved by the Forms Management Center.

## Leaking Underground Storage Tank Program Laboratory Certification for Chemical Analysis

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### A. Site Identification

IEMA Incident # (6- or 8-digit): 20130906 IEPA LPC# (10-digit): 0910555274  
Site Name: Fleet Fuel - Kankakee  
Site Address (Not a P.O. Box): 2835 US Highway 52  
City: Kankakee County: Kankakee ZIP Code: 60901  
Leaking UST Technical File

### B. Sample Collector

I certify that:

1. Appropriate sampling equipment/methods were utilized to obtain representative samples.
2. Chain-of-custody procedures were followed in the field.
3. Sample integrity was maintained by proper preservation.
4. All samples were properly labeled.

MJS  
(Initial)  
MJS  
(Initial)  
MJS  
(Initial)  
MJS  
(Initial)

### C. Laboratory Representative

I certify that:

1. Proper chain-of-custody procedures were followed as documented on the chain-of-custody forms
2. Sample integrity was maintained by proper preservation.
3. All samples were properly labeled.
4. Quality assurance/quality control procedures were established and carried out.
5. Sample holding times were not exceeded.

CR  
(Initial)  
CR  
(Initial)  
CR  
(Initial)  
CR  
(Initial)  
CR  
(Initial)

6. SW-846 Analytical Laboratory Procedure (USEPA) methods were used for the analyses.

Ⓟ

(Initial)

7. An accredited lab performed quantitative analysis using test methods identified in 35 IAC 186.180 (for samples collected on or after January 1, 2003).

Ⓟ \*

(Initial)

\* Except Particle Size Analysis (Hydrometer, Particle Density, & Sieve Analysis),  
Soil Particle Density, & Soil Bulk Density.

**D. Signatures**

I hereby affirm that all information contained in this form is true and accurate to the best of my knowledge and belief. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

**Sample Collector**

Name Matthew Saladin  
Title Environmental Engineer  
Company CWM Company, Inc.  
Address 701 W. South Grand Ave  
City Springfield  
State IL  
Zip Code 62704  
Phone (217)-522-8001  
Signature Matthew J Saladin  
Date 8/27/14

**Laboratory Representative**

Name Kelly Culhane  
Title Project Manager  
Company Suburban Laboratories, Inc.  
Address 1950 S. Batavia Ave Ste 150  
City Geneva  
State Illinois  
Zip Code 60134  
Phone (708) 544-3260  
Signature K Culhane  
Date 9/2/2014

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# CW M Company

Environmental Consulting Services

400 W. Jackson Street, Suite C  
Marion, IL 62959  
618/997-2238

701 W. Summit Grand  
Springfield, IL 62704  
217/522-8001

## Project Work Summary for: Fleet Fuel Kankakee 2013-0906

For the Month of: August 2014

Employee	Position	Type of Work	Hourly Rate	Hours Worked	Labor Subtotal	Expenses
<u>Monday, August 01, 2014</u>						
Rives, M.D.	Engineer III 7/2014	3 Stage 1-Field	\$121.48	0.75	\$91.11	\$0.00
<u>Monday, August 04, 2014</u>						
Rives, M.D.	Engineer III 7/2014	3 Stage 1-Field	\$121.48	0.50	\$60.74	\$0.00
Rowe, C.L.	Senior Project Manager 7/1/20	3 Stage 1-Field	\$121.48	0.25	\$30.37	\$0.00
<u>Tuesday, August 05, 2014</u>						
Navarro, H.J.	Senior Administrative Assistan	3 Stage 1-Field	\$54.64	0.25	\$13.66	\$0.00
Rives, M.D.	Engineer III 7/2014	3 Stage 1-Field	\$121.48	0.25	\$30.37	\$0.00
Rowe, C.L.	Senior Project Manager 7/1/20	3 Stage 1-Field	\$121.48	0.50	\$60.74	\$0.00
Sloan, J.C.	Technician IV 7/2014	3 Stage 1-Field	\$72.88	1.00	\$72.88	\$0.00
Rowe, C.L.	Senior Project Manager 7/1/20	3 Stage 1-Reimb	\$121.48	0.25	\$30.37	\$0.00
<u>Wednesday, August 06, 2014</u>						
Sloan, J.C.	Technician IV 7/2014	3 Stage 1-Field	\$72.88	5.75	\$419.06	\$135.00
Walwer, B.M.	Engineer I 7/2014	3 Stage 1-Field	\$91.08	5.50	\$500.94	\$291.78
<u>Thursday, August 07, 2014</u>						
Walwer, B.M.	Draftsperson / CAD III 7/1/201	3 Stage 1-Field	\$60.72	1.25	\$75.90	\$0.00
Walwer, B.M.	Engineer I 7/2014	3 Stage 1-Field	\$91.08	1.50	\$136.62	\$0.00
<u>Tuesday, August 12, 2014</u>						
Rowe, C.L.	Senior Project Manager 7/1/20	3 Stage 1-Field	\$121.48	0.50	\$60.74	\$0.00
<u>Wednesday, August 13, 2014</u>						
Navarro, H.J.	Senior Administrative Assistan	3 Stage 1-Field	\$54.64	0.25	\$13.66	\$0.00
Rowe, C.L.	Senior Project Manager 7/1/20	3 Stage 1-Field	\$121.48	0.75	\$91.11	\$0.00
<u>Tuesday, August 19, 2014</u>						

# CW M Company

Environmental Consulting Services

400 W. Jackson Street, Suite C  
Marion, IL 62959  
618/997-2238

100 W. South Grand  
Springfield, IL 62704  
217/522-8001

## Project Work Summary for: Fleet Fuel Kankakee 2013-0906

For the Month of: August 2014

<u>Date of Work</u>	<u>Employee</u>	<u>Position</u>	<u>Type of Work</u>	<u>Hourly Rate</u>	<u>Hours Worked</u>	<u>Labor Subtotal</u>	<u>Expenses</u>
	Rowe, C.L.	Senior Project Manager	7/1/20 3 Stage 1-Field	\$121.48	0.50	\$60.74	\$0.00
<u>Thursday, August 23, 2014</u>							
	Rowe, C.L.	Senior Project Manager	7/1/20 3 Stage 1-Field	\$121.48	0.50	\$60.74	\$0.00
<u>Wednesday, August 27, 2014</u>							
	Walwer, B.M.	Draftsperson / CAD III	7/1/201 3 SICR	\$60.72	2.50	\$151.80	\$0.00
	Haas, R.	Senior Administrative Assistan	3 Stage 1-Field	\$54.64	0.50	\$27.32	\$3.00
	Saladino, J.M.	Engineer I	7/2014 3 Stage 1-Field	\$91.08	1.00	\$91.08	\$1.35
<u>Thursday, August 28, 2014</u>							
	Rowe, C.L.	Senior Project Manager	7/1/20 3 SICR	\$121.48	0.50	\$60.74	\$0.00
	Walwer, B.M.	Draftsperson / CAD III	7/1/201 3 SICR	\$60.72	3.75	\$227.70	\$0.00
	Walwer, B.M.	Engineer I	7/2014 3 SICR	\$91.08	1.00	\$91.08	\$0.00
	Rives, M.D.	Engineer III	7/2014 3 Stage 1-Field	\$121.48	1.00	\$121.48	\$0.00
<u>Friday, August 29, 2014</u>							
	Rives, M.D.	Engineer III	7/2014 3 Stage 1-Field	\$121.48	0.50	\$60.74	\$0.00
	Rowe, C.L.	Senior Project Manager	7/1/20 3 Stage 1-Field	\$121.48	0.50	\$60.74	\$0.00
	Sloan, J.C.	Technician IV	7/2014 3 Stage 1-Field	\$72.88	0.50	\$36.44	\$0.00
<b>Line Item Totals:</b>					<b>32.00</b>	<b>\$2,738.87</b>	<b>\$431.13</b>

**Total project charges for month: \$3,170.00**

## Environmental Consulting Services

### Work Summary for Fleet Fuel Kankakee 2013-0906

August 2014

Employee	Position	Hourly Rate	Hours Worked	Labor Subtotal
Rowe, C.L.	Senior Project Manager 7/1/20 3 SICR	\$121.48	0.50	\$60.74
		<u>Rowe, C.L. Total:</u>	<u>0.50</u>	<u>\$60.74</u>
Walwer, B.M.	Draftsperson / CAD III 7/1/201 3 SICR	\$60.72	6.25	\$379.50
	Engineer I 7/2014 3 SICR	\$91.08	1.00	\$91.08
		<u>Walwer, B.M. Total:</u>	<u>7.25</u>	<u>\$470.58</u>
Haas, R.	Senior Administrative Assistant 3 Stage 1-Field	\$54.64	0.50	\$27.32
		<u>Haas, R. Total:</u>	<u>0.50</u>	<u>\$27.32</u>
Navarro, H.J.	Senior Administrative Assistant 3 Stage 1-Field	\$54.64	0.50	\$27.32
		<u>Navarro, H.J. Total:</u>	<u>0.50</u>	<u>\$27.32</u>
Rives, M.D.	Engineer III 7/2014 3 Stage 1-Field	\$121.48	3.00	\$364.44
		<u>Rives, M.D. Total:</u>	<u>3.00</u>	<u>\$364.44</u>
Rowe, C.L.	Senior Project Manager 7/1/20 3 Stage 1-Field	\$121.48	3.50	\$425.18
		<u>Rowe, C.L. Total:</u>	<u>3.50</u>	<u>\$425.18</u>
Saladino, J.M.	Engineer I 7/2014 3 Stage 1-Field	\$91.08	1.00	\$91.08
		<u>Saladino, J.M. Total:</u>	<u>1.00</u>	<u>\$91.08</u>
Sloan, J.C.	Technician IV 7/2014 3 Stage 1-Field	\$72.88	7.25	\$528.38
		<u>Sloan, J.C. Total:</u>	<u>7.25</u>	<u>\$528.38</u>
Walwer, B.M.	Draftsperson / CAD III 7/1/201 3 Stage 1-Field	\$60.72	1.25	\$75.90
	Engineer I 7/2014 3 Stage 1-Field	\$91.08	7.00	\$637.56
		<u>Walwer, B.M. Total:</u>	<u>8.25</u>	<u>\$713.46</u>

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## Environmental Consulting Services

### Work Summary for Fleet Fuel Kankakee 2013-0906

August 2014

Employee	Position	Hourly Rate	Hours Worked	Labor Subtotal
Rowe, C.L.	Senior Project Manager 7/1/20 3 Stage 1-Reimb	\$121.48	0.25	\$30.37
		Rowe, C.L. Total:	0.25	\$30.37
Project Totals:			32.00	\$2,738.87

# CW M Company

Environmental Consulting Services

400 W. Jackson Street, Suite C  
Marion, IL 62959  
618/997-2238

701 W. South Grand  
Springfield, IL 62704  
217/522-8001

## Project Expenses for: Fleet Fuel Kankakee 2013-0906

August 2014

Date	Description of Expense	Comment	Phase Code	Quantity	Rate	Expenditure	Field Purchase
August 6, 2014	Mileage \$0.58	RT Schaumberg to Kankakee to Spfld	3 Stage 1-Field	241.00	\$0.580	\$139.78	<input type="checkbox"/>
August 6, 2014	Laser Survey		3 Stage 1-Field	1.00	\$75.000	\$75.00	<input type="checkbox"/>
August 6, 2014	Laser Survey		3 Stage 1-Field	1.00	\$75.000	\$75.00	<input type="checkbox"/>
August 6, 2014	Measuring Wheel		3 Stage 1-Field	1.00	\$18.000	\$18.00	<input type="checkbox"/>
August 6, 2014	Water Level Indicator		3 Stage 1-Field	1.00	\$24.000	\$24.00	<input type="checkbox"/>
August 6, 2014	MW Development/Bailer Twine		3 Stage 1-Field	1.00	\$5.000	\$5.00	<input type="checkbox"/>
August 6, 2014	MW Development/Bailer Twine		3 Stage 1-Field	1.00	\$5.000	\$5.00	<input type="checkbox"/>
August 6, 2014	Disposable Latex Gloves		3 Stage 1-Field	1.00	\$13.000	\$13.00	<input type="checkbox"/>
August 6, 2014	Measuring Wheel		3 Stage 1-Field	1.00	\$18.000	\$18.00	<input type="checkbox"/>
August 6, 2014	Water Level Indicator		3 Stage 1-Field	1.00	\$24.000	\$24.00	<input type="checkbox"/>
August 6, 2014	Disposable GW Mon Bailers		3 Stage 1-Field	1.00	\$13.000	\$13.00	<input type="checkbox"/>
August 6, 2014	Disposable Latex Gloves		3 Stage 1-Field	1.00	\$13.000	\$13.00	<input type="checkbox"/>
August 6, 2014	Stock Item	Ice: Sample Preservation/Field	3 Stage 1-Field	4.00	\$1.000	\$4.00	<input type="checkbox"/>
August 27, 2014	Copies	SI Analytical Lab Certifications	3 Stage 1-Field	9.00	\$0.150	\$1.35	<input type="checkbox"/>
August 27, 2014	Copies	GW Analytical	3 Stage 1-Field	20.00	\$0.150	\$3.00	<input type="checkbox"/>

Phase Total: \$431.13

# SUBURBAN LABORATORIES, Inc.



**INVOICE**  
FEIN # 36-2695636

1950 S. Batavia Ave., Suite 150, Geneva, IL 60134  
Tel (708) 544-3260 Toll Free (800) 783-5227  
Fax (708) 544-8587  
www.suburbanlabs.com

**Remit To:** Suburban Laboratories, Inc.  
1950 S. Batavia Ave., Suite 150  
Geneva, IL 60134  
Phone : 708-544-3260 Fax: 708-544-8587

Invoice#: 115107  
Date: 8/19/2014  
  
Terms: NET90  
Invoice Due: 11/17/2014

Carol Rowe  
ACCOUNTS PAYABLE  
CWM Company, Inc  
701 West South Grand  
Springfield, IL 62704

PO:  
Report To: Carol Rowe  
Fax: (217) 522-8009  
Project: Fleet Fuel Kankakee  
Priority: Priority: Rush

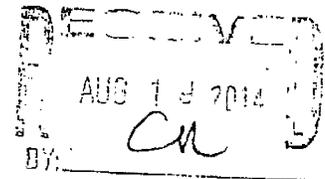
Workorder: 1408564

Item Description	Matrix	Remarks	Qty	Unit Price	Total
BTEX + MTBE Water	Groundwater	July 2014 - June 2015	1	\$98.41	\$98.41
PNAs by 8270 SIM	Groundwater	July 2014 - June 2015	1	\$184.66	\$184.66

Item	Unit	Qty	Total
5035 Sampling Kit	\$12.15	0	\$0.00
Shipping & Handling	\$60.74	1	\$60.74

Sub Total: \$283.07  
Misc. Charges: \$60.74  
Surcharges: 0 %  
**INVOICE Total: \$343.81**  
Pre-Paid Amount: \$0.00  
  
**Total Payable Amount: \$343.81**

Comments: Terms per signed agreement



# SUBURBAN LABORATORIES, Inc.



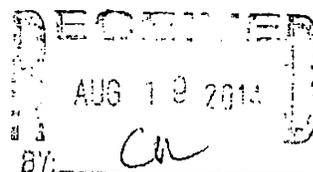
1950 S. Batavia Ave., Suite 150, Geneva, IL 60134  
Tel (708) 544-3260 Toll Free (800) 783-5227  
Fax (708) 544-8587  
www.suburbanlabs.com

August 19, 2014

Carol Rowe  
CWM Company, Inc  
701 West South Grand  
Springfield, IL 62704

Work Order: 1408564

TEL: (217) 522-8001  
FAX: (217) 522-8009  
RE: Fleet Fuel Kankakee



Dear Carol Rowe:

Suburban Laboratories, Inc. received 1 sample(s) on 8/12/2014 for the analyses presented in the following report.

All data for the associated quality control (QC) met EPA, method, or internal laboratory specifications except where noted in the case narrative. If you are comparing these results to external QC specifications or compliance limits and have any questions, please contact us.

This final report of laboratory analysis consists of this cover letter, case narrative, analytical report, dates report, and any accompanying documentation on, but not limited to, chain of custody records, raw data, and letters of explanation or reliance. This report may not be reproduced, except in full, without the prior written approval of Suburban Laboratories, Inc.

If you have any questions regarding these test results, please call me at (708) 544-3260.

Sincerely,

*Kelly Culhane*

Kelly Culhane  
Project Manager  
708-544-3260 ext. 212  
kelly@suburbanlabs.com

Illinois Department of Public Health #17585



Illinois Environmental Protection Agency #100225

Rpt Ver: 8/19/2014 4:22 PM

R. 0130

# SUBURBAN LABORATORIES, Inc.

1950 S. Batavia Ave., Suite 150, Geneva, IL 60134 (708) 544-3260



## Case Narrative

Client: CWM\_INC  
Project: Fleet Fuel Kankakee

Date: August 19, 2014

PO:

WorkOrder: 1408564

QC Level:

Temperature of samples upon receipt at lab: 6 C

Chain of Custody: 113474

### General Comments:

- All results reported in wet weight unless otherwise indicated. (dry = Dry Weight)
- Sample results relate only to the analytes of interest tested and to sample as received by the laboratory.
- Environmental compliance sample results meet the requirements of 35 IAC Part 186 unless otherwise indicated.
- Waste water analysis follows the rules set forth in 40 CFR part 136 except where otherwise noted.
- Accreditation by the State of Illinois is not an endorsement or a guarantee of the validity of data generated.
- For more information about the laboratories' scope of accreditation, please contact us at (708) 544-3260 or the Agency at (217) 782-6455.
- All water analyses that are required to be performed in the field (e.g., pH, residual chlorine, sulfite, temperature, etc.) but are analyzed in the lab are identified as "in lab" and are considered past holding time. Following industry practices these results do not contain an "H" flag but are qualified as being analyzed in the lab.

### Abbreviations:

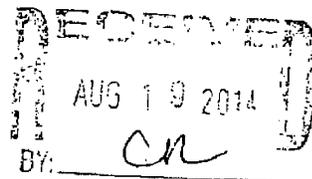
- Reporting Limit: The concentration at which an analyte can be routinely detected on a day to day basis, and which also meets regulatory and client needs.
- Quantitation Limit: The lowest concentration at which results can be accurately quantitated.
- J: The analyte was positively identified above our Method Detection Limit and is considered detectable and usable; however, the associated numerical value is the approximate concentration of the analyte in the sample.
- ATC: Automatic Temperature Correction. - TNTC: Too Numerous To Count
- TIC: Tentatively Identified Compound (GCMS library search identification, concentration estimated to nearest internal standard).
- SS (Surrogate Standard): Quality control compound added to the sample by the lab.

### Method References:

For a complete list of method references please contact us.

- E: USEPA Reference methods
- SW: USEPA, Test Methods for Evaluating Solid Waste (SW-846)
- M: Standard Methods for the Examination of Water and Wastewater
- USP: Latest version of United States Pharmacopeia

### Workorder Specific Comments:



R. 0131

# SUBURBAN LABORATORIES, Inc.

1950 S. Batavia Ave., Suite 150, Geneva, IL 60134 (708) 544-3260



## Laboratory Results

Client: CWM Company, Inc

Report Date: August 19, 2014

Project: Fleet Fuel Kankakee

Workorder: 1408564

Client Sample ID: MW6

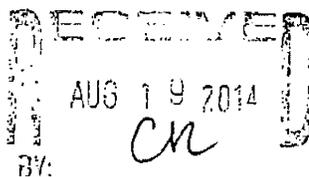
Matrix: Groundwater

Lab ID: 1408564-001

Date Received: 8/12/2014 9:24 AM

Collection Date: 8/6/2014 13:30 PM

Parameter	Result	Report Limit	Qual	Units	DF	Date Analyzed	BatchID
<b>SEMIVOLATILE ORGANICS, by GCMS SIM</b>							
		Method: -8270C-3, Dec-96					
Analyst: mn							
Acenaphthene	ND	0.000100		mg/L	1	8/18/2014 6:12 PM	23700
Acenaphthylene	ND	0.000100		mg/L	1	8/18/2014 6:12 PM	23700
Anthracene	ND	0.000100		mg/L	1	8/18/2014 6:12 PM	23700
Benzo(a)anthracene	ND	0.000100		mg/L	1	8/18/2014 6:12 PM	23700
Benzo(a)pyrene	ND	0.000100		mg/L	1	8/18/2014 6:12 PM	23700
Benzo(b)fluoranthene	ND	0.000100		mg/L	1	8/18/2014 6:12 PM	23700
Benzo(g,h,i)perylene	ND	0.000100		mg/L	1	8/18/2014 6:12 PM	23700
Benzo(k)fluoranthene	ND	0.000100		mg/L	1	8/18/2014 6:12 PM	23700
Chrysene	ND	0.000100		mg/L	1	8/18/2014 6:12 PM	23700
Dibenzo(a,h)anthracene	ND	0.000100		mg/L	1	8/18/2014 6:12 PM	23700
Fluoranthene	ND	0.000100		mg/L	1	8/18/2014 6:12 PM	23700
Fluorene	ND	0.000100		mg/L	1	8/18/2014 6:12 PM	23700
Indeno(1,2,3-cd)pyrene	ND	0.000100		mg/L	1	8/18/2014 6:12 PM	23700
Naphthalene	ND	0.000100		mg/L	1	8/18/2014 6:12 PM	23700
Phenanthrene	ND	0.000100		mg/L	1	8/18/2014 6:12 PM	23700
Pyrene	ND	0.000100		mg/L	1	8/18/2014 6:12 PM	23700
<b>Internal Quality Control Compounds</b>							
Surr: 2-Fluorobiphenyl	36.7	0.100		%REC	1	8/18/2014 6:12 PM	23700
Surr: 4-Terphenyl-d14	46.2	0.100		%REC	1	8/18/2014 6:12 PM	23700
Surr: Nitrobenzene-d5	37.9	0.100		%REC	1	8/18/2014 6:12 PM	23700
<b>VOLATILE ORGANIC COMPOUNDS</b>							
		Method: -SWS260B-2, Dec-96					
Analyst: ks							
Benzene	ND	0.00500		mg/L	5	8/18/2014 4:24 PM	R50486
Ethylbenzene	ND	0.00500		mg/L	5	8/18/2014 4:24 PM	R50486
m,p-Xylene	ND	0.0100		mg/L	5	8/18/2014 4:24 PM	R50486
Methyl tert-butyl ether	ND	0.00500		mg/L	5	8/18/2014 4:24 PM	R50486
o-Xylene	ND	0.00500		mg/L	5	8/18/2014 4:24 PM	R50486
Total Xylenes	ND	0.0100		mg/L	5	8/18/2014 4:24 PM	R50486
Toluene	ND	0.00500		mg/L	5	8/18/2014 4:24 PM	R50486
<b>Internal Quality Control Compounds</b>							
Surr: 4-Bromofluorobenzene	92.6	0		%REC	5	8/18/2014 4:24 PM	R50486
Surr: Dibromofluoromethane	92.4	0		%REC	5	8/18/2014 4:24 PM	R50486
Surr: Toluene-d8	97.4	0		%REC	5	8/18/2014 4:24 PM	R50486



# SUBURBAN LABORATORIES, Inc.

1950 S. Batavia Ave., Suite 150, Geneva, IL 60134 (708) 544-3260



## Prep Dates

Client: CWM Company, Inc  
Project: Fleet Fuel Kankakee

Report Date: August 19, 2014  
Workorder: 1408564

Sample ID	Client Sample ID	Collection Date	Prep Batch	Prep Test Name	Leachate Date	Prep Date
1408564-001A	MW6	8/6/2014 1:30 PM				
1408564-001B	MW6	8/6/2014 1:30 PM		23700 AQUEOUS PREP SEP FUNNEL: BNA		8/12/2014 4:21 PM

RECEIVED  
AUG 19 2014  
BY: *CU*

# SUBURBAN LABORATORIES, Inc.

1950 S. Batavia Ave., Suite 150, Geneva, IL 60134 (708) 544-3260



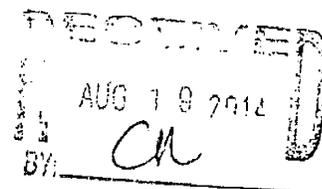
## Qualifier Definitions

Report Date: August 19, 2014

WorkOrder: 1408564

### Qualifiers:

- \* Value exceeds Maximum Contaminant Level
- B Analyte detected in the associated Method Blank
- c Analyte not in SLI scope of accreditation
- C Value is below Minimum Compound Limit.
- E Estimated, detected above quantitation range
- G Refer to case narrative page for specific comments
- H Holding times for preparation or analysis exceeded
- J Analyte detected below quantitation limit (QL)
- N Tentatively identified compound
- ND Not Detected at the Reporting Limit
- P Present
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits







# Illinois Environmental Protection Agency

Bureau of Land • 1021 N. Grand Avenue E. • P.O. Box 19276 • Springfield • Illinois • 62794-9276

The Agency is authorized to require this information under Section 4 and Title XVI of the Environmental Protection Act (415 ILCS 5/4, 5/57 – 57.17). Failure to disclose this information may result in a civil penalty of not to exceed \$50,000.00 for the violation and an additional civil penalty of not to exceed \$10,000.00 for each day during which the violation continues (415 ILCS 5/42). Any person who knowingly makes a false material statement or representation, orally or in writing, in any label, manifest, record, report, permit, or license, or other document filed, maintained or used for the purpose of compliance with Title XVI commits a Class 4 felony. Any second or subsequent offense after conviction hereunder is a Class 3 felony (415 ILCS 5/44 and 57.17). This form has been approved by the Forms Management Center.

## Leaking Underground Storage Tank Program Laboratory Certification for Chemical Analysis

RECEIVED  
AUG 23 2014  
BY: CR

### A. Site Identification

IEMA Incident # (6- or 8-digit): 2013-0906 IEMA LPC# (10-digit): 0910555274  
Site Name: FLEET FUEL KANKAKEE  
Site Address (Not a P.O. Box): 2835 HIGHWAY 32  
City: KANKAKEE County: KANKAKEE ZIP Code: \_\_\_\_\_

Leaking UST Technical File

### B. Sample Collector

I certify that:

1. Appropriate sampling equipment/methods were utilized to obtain representative samples.
2. Chain-of-custody procedures were followed in the field.
3. Sample integrity was maintained by proper preservation.
4. All samples were properly labeled.

BW  
(Initial)  
BW  
(Initial)  
BW  
(Initial)  
BW  
(Initial)

### C. Laboratory Representative

I certify that:

1. Proper chain-of-custody procedures were followed as documented on the chain-of-custody forms
2. Sample integrity was maintained by proper preservation.
3. All samples were properly labeled.
4. Quality assurance/quality control procedures were established and carried out.
5. Sample holding times were not exceeded.

KB  
(Initial)  
KB  
(Initial)  
KB  
(Initial)  
KB  
(Initial)  
KB  
(Initial)

6. SW-846 Analytical Laboratory Procedure (USEPA) methods were used for the analyses.
7. An accredited lab performed quantitative analysis using test methods identified in 35 IAC 186.180 (for samples collected on or after January 1, 2003).

(Initial)  
(Initial)

#### D. Signatures

I hereby affirm that all information contained in this form is true and accurate to the best of my knowledge and belief. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

##### Sample Collector

Name BRAD WALKER  
Title ENGINEER  
Company CWM Company, Inc.  
Address 701 W. South Grand Avenue  
City Springfield  
State Illinois  
Zip Code 62704  
Phone (217) 522-8001  
Signature *Brad Walker*  
Date 8-6-14

##### Laboratory Representative

Name Kelly Culhane  
Title Project Manager  
Company Suburban Laboratories, Inc.  
Address 1950 S. Batavia Ave Ste 150  
City Geneva  
State Illinois  
Zip Code 60134  
Phone 708-544-3260  
Signature *K Culhane*  
Date 8/20/14

RECEIVED  
AUG 23 2014  
BY: *cn*

# CWM Company

Environmental Consulting Services

410 W. Jackson Street, Suite C  
Marion, IL 62959  
618/997-2238

411 W. Small Grains  
Springfield, IL 62704  
217/522-8001

## Project Work Summary for: Fleet Fuel Kankakee 2013-0906

For the Month of: September 2014

Date of Work	Employee	Position	Type of Work	Hourly	Hours	Labor	Expenses
				Rate	Worked	Subtotal	
<u>Tuesday, September 02, 2014</u>							
	Saladino, J.M.	Draftsperson / CAD III 7/1/2013	3 SICR	\$60.72	2.00	\$121.44	\$0.00
	Saladino, J.M.	Engineer I 7/2014	3 SICR	\$91.08	3.00	\$273.24	\$0.00
	Smith, V.E.	Engineer III 7/1/2014	3 SICR	\$121.48	0.25	\$30.37	\$0.00
	Saladino, J.M.	Engineer I 7/2014	3 Stage I-Reimb	\$91.08	2.50	\$227.70	\$0.00
<u>Wednesday, September 03, 2014</u>							
	Saladino, J.M.	Engineer I 7/2014	3 Stage I-Reimb	\$91.08	3.50	\$318.78	\$0.00
<u>Thursday, September 04, 2014</u>							
	Saladino, J.M.	Engineer I 7/2014	3 SICR	\$91.08	2.50	\$227.70	\$0.00
	Haas, R.	Senior Administrative Assistan	3 Stage I-Field	\$54.64	0.25	\$13.66	\$0.00
<u>Friday, September 05, 2014</u>							
	Navarro, H.J.	Senior Administrative Assistan	3 SICR	\$54.64	2.00	\$109.28	\$3.65
	Rowe, C.L.	Senior Project Manager 7/1/20	3 SICR	\$121.48	0.50	\$60.74	\$0.00
	Saladino, J.M.	Engineer I 7/2014	3 SICR	\$91.08	4.00	\$364.32	\$0.00
	Saladino, J.M.	Engineer I 7/2014	3 Stage I-Reimb	\$91.08	1.00	\$91.08	\$14.10
<u>Monday, September 08, 2014</u>							
	Saladino, J.M.	Draftsperson / CAD III 7/1/2013	3 SICR	\$60.72	1.50	\$91.08	\$0.00
	Saladino, J.M.	Engineer I 7/2014	3 SICR	\$91.08	3.00	\$273.24	\$0.00
	Rowe, C.L.	Senior Project Manager 7/1/20	3 Stage I-Field	\$121.48	0.50	\$60.74	\$0.00
<u>Tuesday, September 09, 2014</u>							
	Haas, R.	Senior Administrative Assistan	3 Stage I-Field	\$54.64	0.25	\$13.66	\$6.45
	Smith, V.E.	Engineer III 7/1/2014	3 Stage I-Field	\$121.48	0.25	\$30.37	\$0.00
	Saladino, J.M.	Engineer I 7/2014	3 Stage I-Reimb	\$91.08	2.75	\$250.47	\$0.00

# CWM Company

Environmental Consulting Services

100 W. Jackson Street, Suite C  
Marion, IL 62959  
618/997-2238

701 W. Board Grant  
Springfield, IL 62704  
217/522-8001

## Project Work Summary for: Fleet Fuel Kankakee 2013-0906

For the Month of: September 2014

<u>Date of Work</u>	<u>Employee</u>	<u>Position</u>	<u>Type of Work</u>	<u>Hourly Rate</u>	<u>Hours Worked</u>	<u>Labor Subtotal</u>	<u>Expenses</u>
<u>Wednesday, September 10, 2014</u>	Smith, V.E.	Senior Professional Engineer 7/3 SICR		\$157.92	1.50	\$236.88	\$0.00
	Smith, V.E.	Senior Professional Engineer 7/3 Stage 1-Reimb		\$157.92	1.00	\$157.92	\$0.00
<u>Monday, September 14, 2014</u>	Rowe, C.L.	Senior Project Manager 7/1/20 3 SICR		\$121.48	2.00	\$242.96	\$0.00
	Rowe, C.L.	Senior Project Manager 7/1/20 3 Stage 1-Field		\$121.48	2.00	\$242.96	\$0.00
<u>Monday, September 15, 2014</u>	Rowe, C.L.	Senior Project Manager 7/1/20 3 SICR		\$121.48	1.50	\$182.22	\$0.00
	Rowe, C.L.	Senior Project Manager 7/1/20 3 Stage 1-Reimb		\$121.48	0.50	\$60.74	\$0.00
<u>Tuesday, September 16, 2014</u>	Rowe, C.L.	Senior Project Manager 7/1/20 3 SICR		\$121.48	0.50	\$60.74	\$0.00
<u>Wednesday, September 17, 2014</u>	Rowe, C.L.	Senior Project Manager 7/1/20 3 SICR		\$121.48	0.50	\$60.74	\$0.00
	Saladino, J.M.	Engineer I 7/2014		\$91.08	2.00	\$182.16	\$0.00
	Rowe, C.L.	Senior Project Manager 7/1/20 3 Stage 1-Reimb		\$121.48	0.25	\$30.37	\$0.00
<u>Thursday, September 18, 2014</u>	Saladino, J.M.	Engineer I 7/2014		\$91.08	1.00	\$91.08	\$0.00
	Smith, V.E.	Engineer III 7/1/2014		\$121.48	1.00	\$121.48	\$0.00
	Haas, R.	Senior Administrative Assistan 3 Stage 1-Field		\$54.64	0.25	\$13.66	\$0.00
<u>Friday, September 19, 2014</u>	Saladino, J.M.	Draftsperson / CAD III 7/1/201 3 SICR		\$60.72	2.25	\$136.62	\$0.00
	Saladino, J.M.	Engineer I 7/2014		\$91.08	3.00	\$273.24	\$4.80
	Smith, V.E.	Engineer III 7/1/2014		\$121.48	0.25	\$30.37	\$0.00

R. 0139

# CWM Company

Environmental Consulting Services

400 W. Jackson Street, Suite C  
Marion, IL 62959  
618/997-2238

101 West Main Street  
Springfield, IL 62704  
217/522-8001

## Project Work Summary for: Fleet Fuel Kankakee 2013-0906

For the Month of: September 2014

<u>Date of Work</u>	<u>Employee</u>	<u>Position</u>	<u>Type of Work</u>	<u>Hourly Rate</u>	<u>Hours Worked</u>	<u>Labor Subtotal</u>	<u>Expenses</u>
<u>Monday, September 22, 2014</u>	Saladino, J.M.	Engineer I 7/2014	3 Stage 1-Reimb	\$91.08	1.00	\$91.08	\$0.00
	Rowe, C.L.	Senior Project Manager 7/1/20	3 Stage 1-Reimb	\$121.48	0.50	\$60.74	\$0.00
	Saladino, J.M.	Engineer I 7/2014	3 Stage 1-Reimb	\$91.08	3.25	\$296.01	\$0.00
<u>Tuesday, September 23, 2014</u>	Saladino, J.M.	Engineer I 7/2014	3 Stage 1-Reimb	\$91.08	3.00	\$273.24	\$0.00
<u>Wednesday, September 24, 2014</u>	Smith, V.E.	Engineer III 7/1/2014	3 SICR	\$121.48	1.25	\$151.85	\$0.00
	Saladino, J.M.	Engineer I 7/2014	3 Stage 1-Reimb	\$91.08	2.50	\$227.70	\$0.00
<u>Thursday, September 25, 2014</u>	Smith, V.E.	Engineer III 7/1/2014	3 SICR	\$121.48	1.75	\$212.59	\$0.00
	Saladino, J.M.	Engineer I 7/2014	3 Stage 1-Reimb	\$91.08	2.75	\$250.47	\$0.00
<u>Tuesday, September 30, 2014</u>	Smith, V.E.	Engineer III 7/1/2014	3 SICR	\$121.48	1.50	\$182.22	\$0.00
	Saladino, J.M.	Engineer I 7/2014	3 Stage 1-Reimb	\$91.08	2.00	\$182.16	\$0.00
<b>Line Item Totals:</b>					<b>68.75</b>	<b>\$6,610.07</b>	<b>\$29.00</b>

**Total project charges for month: \$6,639.07**

## Environmental Consulting Services

### Work Summary for Fleet Fuel Kankakee 2013-0906

September 2014

Employee	Position	Hourly Rate	Hours Worked	Labor Subtotal
Navarro, H.J.	Senior Administrative Assistant 3 SICR	\$54.64	2.00	\$109.28
		<b>Navarro, H.J. Total:</b>	<b>2.00</b>	<b>\$109.28</b>
Rowe, C.L.	Senior Project Manager 7/1/20 3 SICR	\$121.48	5.00	\$607.40
		<b>Rowe, C.L. Total:</b>	<b>5.00</b>	<b>\$607.40</b>
Saladino, J.M.	Draftsperson / CAD III 7/1/201 3 SICR	\$60.72	5.75	\$349.14
	Engineer I 7/2014 3 SICR	\$91.08	18.50	\$1,684.98
		<b>Saladino, J.M. Total:</b>	<b>24.25</b>	<b>\$2,034.12</b>
Smith, V.E.	Engineer III 7/1/2014 3 SICR	\$121.48	6.00	\$728.88
	Senior Professional Engineer 7/ 3 SICR	\$157.92	1.50	\$236.88
		<b>Smith, V.E. Total:</b>	<b>7.50</b>	<b>\$965.76</b>
Haas, R.	Senior Administrative Assistant 3 Stage 1-Field	\$54.64	0.75	\$40.98
		<b>Haas, R. Total:</b>	<b>0.75</b>	<b>\$40.98</b>
Rowe, C.L.	Senior Project Manager 7/1/20 3 Stage 1-Field	\$121.48	2.50	\$303.70
		<b>Rowe, C.L. Total:</b>	<b>2.50</b>	<b>\$303.70</b>
Smith, V.E.	Engineer III 7/1/2014 3 Stage 1-Field	\$121.48	0.25	\$30.37
		<b>Smith, V.E. Total:</b>	<b>0.25</b>	<b>\$30.37</b>
Rowe, C.L.	Senior Project Manager 7/1/20 3 Stage 1-Reimb	\$121.48	1.25	\$151.85
		<b>Rowe, C.L. Total:</b>	<b>1.25</b>	<b>\$151.85</b>
Saladino, J.M.	Engineer I 7/2014 3 Stage 1-Reimb	\$91.08	24.25	\$2,208.69
		<b>Saladino, J.M. Total:</b>	<b>24.25</b>	<b>\$2,208.69</b>

R. 0141

## Environmental Consulting Services

*Work Summary for Fleet Fuel Kankakee 2013-0906*

**September 2014**

Employee	Position	Hourly Rate	Hours Worked	Labor Subtotal
Smith, V.E.	Senior Professional Engineer 7/3 Stage 1-Reimb	\$157.92	1.00	\$157.92
		Smith, V.E. Total:	1.00	\$157.92
Project Totals:			68.75	\$6,610.07

# CW M Company

Environmental Consulting Services

400 W. Jackson Street, Suite C  
 Marion, IL 62959  
 618/997-2238

701 W. South Grand  
 Springfield, IL 62704  
 217/522-8001

## Project Expenses for: Fleet Fuel Kankakee 2013-0906

September 2014

Date	Description of Expense	Comment	Phase Code	Quantity	Rate	Expenditure	Field Purchase
September 5, 2014	Postage	IEPA SICR/Draft/Forms	3 SICR	3.65	\$1.000	\$3.65	<input type="checkbox"/>
September 5, 2014	Copies	IEPA Budget/Attachments	3 Stage 1-Reimb	94.00	\$0.150	\$14.10	<input type="checkbox"/>
September 9, 2014	Copies	Soil Analytical	3 Stage 1-Field	43.00	\$0.150	\$6.45	<input type="checkbox"/>
September 19, 2014	Copies	IEPA SICR Development/Attachments	3 SICR	32.00	\$0.150	\$4.80	<input type="checkbox"/>
<b>Phase Total:</b>						<b>\$29.00</b>	

*Project Work Summary for: Fleet Fuel Kankakee 2013-0906*

*For the Month of: October 2014*

<u>Date of Work</u>	<u>Employee</u>	<u>Position</u>	<u>Type of Work</u>	<u>Hourly Rate</u>	<u>Hours Worked</u>	<u>Labor Subtotal</u>	<u>Expenses</u>
<u>Friday, October 17, 2014</u>	Smith, V.E.	Senior Professional Engineer 7/3 SICR		\$157.92	1.25	\$197.40	\$0.00
	Smith, V.E.	Senior Professional Engineer 7/3 Stage 1-Reimb		\$157.92	1.25	\$197.40	\$0.00
<u>Wednesday, October 22, 2014</u>	Rowe, C.L.	Senior Project Manager 7/1/20 3 SICR		\$121.48	1.25	\$151.85	\$0.00
<u>Thursday, October 23, 2014</u>	Rowe, C.L.	Senior Project Manager 7/1/20 3 SICR		\$121.48	2.00	\$242.96	\$0.00
<u>Friday, October 24, 2014</u>	Saladino, J.M.	Engineer I 7/2014	3 SICR	\$91.08	1.75	\$159.39	\$0.00
<u>Monday, October 27, 2014</u>	Rowe, C.L.	Senior Project Manager 7/1/20 3 SICR		\$121.48	0.50	\$60.74	\$0.00
	Saladino, J.M.	Engineer I 7/2014	3 SICR	\$91.08	2.00	\$182.16	\$0.00
	Smith, V.E.	Senior Professional Engineer 7/3 SICR		\$157.92	0.25	\$39.48	\$0.00
	Rowe, C.L.	Senior Project Manager 7/1/20 3 Stage 1-Reimb		\$121.48	0.50	\$60.74	\$0.00
<u>Tuesday, October 28, 2014</u>	Saladino, J.M.	Engineer I 7/2014	3 SICR	\$91.08	6.00	\$546.48	\$46.95
<u>Wednesday, October 29, 2014</u>	Walwer, B.M.	Engineer I 7/2014	3 SICR	\$91.08	0.00	\$0.00	\$5.95
<u>Friday, October 31, 2014</u>	Sinnott, W.T.	Senior Project Manager 7/1/20 3 Stage 1-Reimb		\$121.48	0.00	\$0.00	\$0.71
<b>Line Item Totals:</b>					<b>16.75</b>	<b>\$1,838.60</b>	<b>\$53.61</b>

**Total project charges for month: \$1,892.21**

## Environmental Consulting Services

### Work Summary for Fleet Fuel Kankakee 2013-0906

October 2014

Employee	Position	Hourly Rate	Hours Worked	Labor Subtotal
Rowe, C.L.	Senior Project Manager 7/1/20 3 SICR	\$121.48	3.75	\$455.55
		<b>Rowe, C.L. Total:</b>	<b>3.75</b>	<b>\$455.55</b>
Saladino, J.M.	Engineer I 7/2014 3 SICR	\$91.08	9.75	\$888.03
		<b>Saladino, J.M. Total:</b>	<b>9.75</b>	<b>\$888.03</b>
Smith, V.E.	Senior Professional Engineer 7/3 SICR	\$157.92	1.50	\$236.88
		<b>Smith, V.E. Total:</b>	<b>1.50</b>	<b>\$236.88</b>
Walwer, B.M.	Engineer I 7/2014 3 SICR	\$91.08	0.00	\$0.00
		<b>Walwer, B.M. Total:</b>	<b>0.00</b>	<b>\$0.00</b>
Rowe, C.L.	Senior Project Manager 7/1/20 3 Stage 1-Reimb	\$121.48	0.50	\$60.74
		<b>Rowe, C.L. Total:</b>	<b>0.50</b>	<b>\$60.74</b>
Sinnott, W.T.	Senior Project Manager 7/1/20 3 Stage 1-Reimb	\$121.48	0.00	\$0.00
		<b>Sinnott, W.T. Total:</b>	<b>0.00</b>	<b>\$0.00</b>
Smith, V.E.	Senior Professional Engineer 7/3 Stage 1-Reimb	\$157.92	1.25	\$197.40
		<b>Smith, V.E. Total:</b>	<b>1.25</b>	<b>\$197.40</b>
<b>Project Totals:</b>			<b>16.75</b>	<b>\$1,838.60</b>

R. 0145

# CW M Company

Environmental Consulting Services

400 W. Jackson Street, Suite C  
 Marion, IL 62959  
 618/997-2238

701 W. South Grand  
 Springfield, IL 62704  
 217/522-8001

## Project Expenses for: Fleet Fuel Kankakee 2013-0906

October 2014

Date	Description of Expense	Comment	Phase Code	Quantity	Rate	Expenditure	Field Purchase
October 28, 2014	Copies	IEPA SICR/Budget/Attachments	3 SICR	313.00	\$0.150	\$46.95	<input type="checkbox"/>
October 29, 2014	Field Purchase	Postage: IEPA SICR	3 SICR	5.95	\$1.000	\$5.95	<input checked="" type="checkbox"/>
October 31, 2014	Field Purchase Handling Charge	Field Purchase Handling Charge	3 Stage 1-Reimb	0.71	\$1.000	\$0.71	<input type="checkbox"/>
<b>Phase Total:</b>						<b>\$53.61</b>	

BMW

SPRINGFIELD DWN TWN STA  
SPRINGFIELD, Illinois  
627019998

1615500604-0096

10/29/2014 (217)753-3432 04:20:54 PM

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Sales Receipt  
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Product Description	Sale Unit Qty	Unit Price	Final Price
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@@ -- KANKAKEE IL 60901-4563 \$5.95

Zone-2

Priority Mail 1-Day By

Weight

1 lb. 5.10 oz.

Expected Delivery: Thu 10/30/14

USPS Tracking #:

9114 9012 3080 3811 7216 90

Includes \$50 insurance

FREE FUEL  
SICK  
2013-09106

Issue Postage: \$5.95

LERNA IL 62440 Zone-2 \$1.61  
First-Class Mail Large Env LAKELAND  
3.70 oz. ELUC

Expected Delivery: Fri 10/31/14 92-2152

Issue Postage: \$1.61

@@ -- WEST FRANKFORT IL \$5.95  
62896-2432 Zone-2

Priority Mail 2-Day By

Weight

1 lb. 2.40 oz.

Expected Delivery: Fri 10/31/14

USPS Tracking #:

9114 9012 3080 3811 7217 13

Includes \$50 insurance

CITY OF  
WEST FRANKFORT  
45-DAY  
2014-0881

Issue Postage: \$5.95

70c Great 1 \$0.70 \$0.70

Spangled

Fritillary

(Butterfly)

PSA

@@ -- FARMER CITY IL \$5.95  
61842-1306 Zone-2

Priority Mail 1-Day By

Weight

1 lb. 8.40 oz.

Expected Delivery: Thu 10/30/14

USPS Tracking #:

9114 9012 3080 3811 7217 37

Includes \$50 insurance

VILLAGE OF  
ROSSVILLE FARMS  
WALKER TIRE  
STAGE 2 SIP

R. 0147

Issue Postage:

# CWM Company

Environmental Consulting Services

507 W. Jackson Street, Suite C  
Marion, IL 62959  
618/997-2238

701 W. South Grand  
Springfield, IL 62704  
217/522-8001

## Project Work Summary for: Fleet Fuel Kankakee 2013-0906

For the Month of: November 2014

Date of Work	Employee	Position	Type of Work	Hourly Rate	Hours Worked	Labor		Expenses
						Subtotal		
<u>Thursday, November 20, 2014</u>								
	Rowe, C.L.	Senior Project Manager	7/1/20 3 SICR	\$121.48	1.00	\$121.48		\$8.25
	Smith, V.E.	Engineer III	7/1/2014 3 SICR	\$121.48	0.25	\$30.37		\$0.00
	Rowe, C.L.	Senior Project Manager	7/1/20 3 Stage 1-Reimb	\$121.48	2.75	\$334.07		\$1.05
<u>Friday, November 21, 2014</u>								
	Haas, R.	Sr. Acct. Technician	7/1/2014 3 Stage 1-Reimb	\$66.80	0.75	\$50.10		\$0.00
	Rowe, C.L.	Senior Project Manager	7/1/20 3 Stage 1-Reimb	\$121.48	2.00	\$242.96		\$8.55
<u>Monday, November 24, 2014</u>								
	Haas, R.	Sr. Acct. Technician	7/1/2014 3 Stage 1-Reimb	\$66.80	0.50	\$33.40		\$0.00
				<b>Line Item Totals:</b>	<b>7.25</b>	<b>\$812.38</b>		<b>\$17.85</b>

**Total project charges for month: \$830.23**

Environmental Consulting Services

Work Summary for Fleet Fuel Kankakee 2013-0906

November 2014

Employee	Position	Hourly Rate	Hours Worked	Labor Subtotal
Rowe, C.L.	Senior Project Manager 7/1/20 3 SICR	\$121.48	1.00	\$121.48
		<u>Rowe, C.L. Total:</u>	<u>1.00</u>	<u>\$121.48</u>
Smith, V.E.	Engineer III 7/1/2014 3 SICR	\$121.48	0.25	\$30.37
		<u>Smith, V.E. Total:</u>	<u>0.25</u>	<u>\$30.37</u>
Haas, R.	Sr. Acct. Technician 7/1/2014 3 Stage 1-Reimb	\$66.80	1.25	\$83.50
		<u>Haas, R. Total:</u>	<u>1.25</u>	<u>\$83.50</u>
Rowe, C.L.	Senior Project Manager 7/1/20 3 Stage 1-Reimb	\$121.48	4.75	\$577.03
		<u>Rowe, C.L. Total:</u>	<u>4.75</u>	<u>\$577.03</u>
<b>Project Totals:</b>			<b>7.25</b>	<b>\$812.38</b>

# CW M Company

Environmental Consulting Services

400 W. Jackson Street, Suite C  
 Marion, IL 62959  
 618/997-2238

701 W. South Grand  
 Springfield, IL 62704  
 217/522-8001

## Project Expenses for: Fleet Fuel Kankakee 2013-0906

November 2014

Date	Description of Expense	Comment	Phase Code	Quantity	Rate	Expenditure	Field Purchase
November 20, 2014	Copies	IEPA SICR Project Correspondence	3 SICR	55.00	\$0.150	\$8.25	<input type="checkbox"/>
November 20, 2014	Copies	UST Fund Reimb Claim/Supp Doc/Invoices	3 Stage 1-Reimb	7.00	\$0.150	\$1.05	<input type="checkbox"/>
November 21, 2014	Copies	UST Fund Reimb Claim/Supp Doc/Invoices	3 Stage 1-Reimb	57.00	\$0.150	\$8.55	<input type="checkbox"/>
<b>Phase Total:</b>						<b>\$17.85</b>	

# CWM Company

Environmental Consulting Services

701 W. South Grand  
Springfield, IL 62704  
217-522-8001

400 W. Jackson Street, Suite C  
Marion, IL 62959  
618/997-2238

## Project Work Summary for: Fleet Fuel Kankakee 2013-0906

For the Month of: December 2014

<u>Date of Work</u>	<u>Employee</u>	<u>Position</u>	<u>Type of Work</u>	<u>Hourly Rate</u>	<u>Hours Worked</u>	<u>Labor Subtotal</u>	<u>Expenses</u>
<u>Monday, December 01, 2014</u>	Haas, R.	Sr. Acct. Technician	7/1/2014 3 Stage 1-Reimb	\$66.80	2.75	\$183.70	\$0.00
<u>Tuesday, December 02, 2014</u>	Haas, R.	Sr. Acct. Technician	7/1/2014 3 Stage 1-Reimb	\$66.80	3.75	\$250.50	\$0.00
<u>Wednesday, December 03, 2014</u>	Haas, R.	Sr. Acct. Technician	7/1/2014 3 Stage 1-Reimb	\$66.80	3.25	\$217.10	\$0.00
<u>Thursday, December 04, 2014</u>	Haas, R.	Sr. Acct. Technician	7/1/2014 3 Stage 1-Reimb	\$66.80	2.75	\$183.70	\$0.00
<u>Monday, December 08, 2014</u>	Haas, R.	Sr. Acct. Technician	7/1/2014 3 Stage 1-Reimb	\$66.80	2.75	\$183.70	\$0.00
<u>Tuesday, December 09, 2014</u>	Haas, R.	Sr. Acct. Technician	7/1/2014 3 Stage 1-Reimb	\$66.80	3.00	\$200.40	\$13.80
<u>Wednesday, December 10, 2014</u>	Haas, R.	Sr. Acct. Technician	7/1/2014 3 Stage 1-Reimb	\$66.80	2.50	\$167.00	\$0.00
<u>Thursday, December 11, 2014</u>	Haas, R.	Sr. Acct. Technician	7/1/2014 3 Stage 1-Reimb	\$66.80	1.50	\$100.20	\$0.00
<u>Friday, December 12, 2014</u>	Haas, R.	Sr. Acct. Technician	7/1/2014 3 Stage 1-Reimb	\$66.80	1.75	\$116.90	\$9.75
<u>Monday, December 15, 2014</u>	R. Smith, V.E.	Senior Professional Engineer	7/3 Stage 1-Reimb	\$157.92	2.25	\$355.32	\$0.00
<u>Tuesday, December 16, 2014</u>	Haas, R.	Sr. Acct. Technician	7/1/2014 3 Stage 1-Reimb	\$66.80	0.75	\$50.10	\$0.00
	Smith, V.E.	Senior Professional Engineer	7/3 Stage 1-Reimb	\$157.92	1.00	\$157.92	\$0.00

# CWM Company

Environmental Consulting Services

701 West South Grand  
Springfield, IL 62704  
217/522-8001

4000 W. Jackson Street, Suite C  
Marion, IL 62959  
618/997-2238

## Project Work Summary for: Fleet Fuel Kankakee 2013-0906

For the Month of: December 2014

Date of Work	Employee	Position	Type of Work	Hourly Rate	Hours Worked	Labor Subtotal	Expenses
<u>Wednesday, December 17, 2014</u>	Sinnott, W.T.	Senior Project Manager	7/1/20 3 Stage 1-Reimb	\$121.48	3.50	\$425.18	\$0.00
<u>Friday, December 19, 2014</u>	Sinnott, W.T.	Senior Project Manager	7/1/20 3 Stage 1-Reimb	\$121.48	3.00	\$364.44	\$0.00
<u>Monday, December 22, 2014</u>	Haas, R.	Senior Administrative Assistant	3 Stage 1-Reimb	\$54.64	2.50	\$136.60	\$76.40
<u>Monday, December 29, 2014</u>	Haas, R.	Sr. Acct. Technician	7/1/2014 3 Stage 1-Reimb	\$66.80	0.25	\$16.70	\$0.98
				<b>Line Item Totals:</b>	<b>37.25</b>	<b>\$3,109.46</b>	<b>\$100.93</b>

**Total project charges for month: \$3,210.39**

**Environmental Consulting Services**

*Work Summary for Fleet Fuel Kankakee 2013-0906*

**December 2014**

Employee	Position	Hourly Rate	Hours Worked	Labor Subtotal
Haas, R.	Senior Administrative Assistant 3 Stage 1-Reimb	\$54.64	2.50	\$136.60
	Sr. Acct. Technician 7/1/2014 3 Stage 1-Reimb	\$66.80	25.00	\$1,670.00
		<b>Haas, R. Total:</b>	<b>27.50</b>	<b>\$1,806.60</b>
Sinnott, W.T.	Senior Project Manager 7/1/20 3 Stage 1-Reimb	\$121.48	6.50	\$789.62
		<b>Sinnott, W.T. Total:</b>	<b>6.50</b>	<b>\$789.62</b>
Smith, V.E.	Senior Professional Engineer 7/3 Stage 1-Reimb	\$157.92	3.25	\$513.24
		<b>Smith, V.E. Total:</b>	<b>3.25</b>	<b>\$513.24</b>
			<b>Project Totals:</b>	<b>37.25 \$3,109.46</b>

# CW M Company

Environmental Consulting Services

400 W. Jackson Street, Suite C  
Marion, IL 62959  
618/997-2238

701 W. South Grand  
Springfield, IL 62704  
217/522-8001

## Project Expenses for: Fleet Fuel Kankakee 2013-0906

December 2014

Date	Description of Expense	Comment	Phase Code	Quantity	Rate	Expenditure	Field Purchase
December 9, 2014	Copies	UST Fund Reimb Claim/Supp Doc/Inv	3 Stage 1-Reimb	92.00	\$0.150	\$13.80	<input type="checkbox"/>
December 12, 2014	Copies	UST Fund Reimb Claim/Supp Doc/Inv	3 Stage 1-Reimb	65.00	\$0.150	\$9.75	<input type="checkbox"/>
December 22, 2014	Copies	UST Fund Reimb Claim	3 Stage 1-Reimb	430.00	\$0.150	\$64.50	<input type="checkbox"/>
December 22, 2014	Postage	UST Fund Reimb Claim	3 Stage 1-Reimb	11.90	\$1.000	\$11.90	<input type="checkbox"/>
December 29, 2014	Postage	UST Fund Reimb Claim Forms	3 Stage 1-Reimb	0.98	\$1.000	\$0.98	<input type="checkbox"/>
<b>Phase Total:</b>						<b>\$100.93</b>	

January 13, 2015

Mrs. Sharon Burgess  
Fleet Fuel  
2020 W. Budd Blvd.  
Kankakee, IL 60901

Re: Fleet Fuel  
Incident No. 2013-0906  
Kankakee  
Kankakee County

Dear Mrs. Burgess:

Enclosed please find our Statement/Invoice for Consulting-Engineering Services performed in association with the required Corrective Action Activities and Field Oversight at your facility during the period of March 1, 2014 through December 31, 2014 in the total amount of \$26,337.53. Invoices from other Suppliers/Contractors have and/or will be submitted for your approval under separate cover.

Breakdown of the months is as follows:

March 2014	\$ 3,153.67
April 2014	\$ 2,784.00
May 2014	\$ 744.13
June 2014	\$ 1,776.29
July 2014	\$ 2,137.54
August 2014	\$ 3,170.00
September 2014	\$ 6,639.07
October 2014	\$ 1,892.21
November 2014	\$ 830.23
December 2014	<u>\$ 3,210.39</u>
Total	\$26,337.53

I trust this Statement meets with your approval. However, should you have any questions or require additional information on the matter, please do not hesitate to contact Carol or myself at your convenience.

Sincerely,

  
William T. Sinnott

cc: Ms. Carol L Sinnott-Rowe, P.G.  
File

# CWM Company

Environmental Consulting Services

300 W. Jackson Street  
Marion, IL 62959  
618/997-2238

101 W. South Grand  
Springfield, IL 62704  
217/522-8001

## Project Work Summary for: Fleet Fuel Kankakee 2013-0906

For the Month of: March 2014

Date of Work	Employee	Position	Type of Work	Hourly Rate	Hours Worked	Labor Subtotal	Expenses
<u>Saturday, March 01, 2014</u>	Rowe, C.L.	Senior Project Manager 7/1/20	3 SICR	\$119.08	1.00	\$119.08	\$0.00
<u>Monday, March 03, 2014</u>	Smith, V.E.	Engineer III 7/1/2013	3 Stage 1-Field	\$119.08	1.50	\$178.62	\$0.00
<u>Tuesday, March 04, 2014</u>	Smith, V.E.	Engineer III 7/1/2013	3 Stage 1-Field	\$119.08	1.75	\$208.39	\$0.00
<u>Thursday, March 06, 2014</u>	Rowe, C.L.	Senior Project Manager 7/1/20	3 Stage 1-Field	\$119.08	0.50	\$59.54	\$0.00
<u>Saturday, March 08, 2014</u>	Rowe, C.L.	Senior Project Manager 7/1/20	3 Stage 1-Field	\$119.08	0.50	\$59.54	\$0.00
<u>Monday, March 10, 2014</u>	Haas, R.	Senior Administrative Assistan	3 Stage 1-Field	\$53.60	0.25	\$13.40	\$3.90
	Rowe, C.L.	Senior Project Manager 7/1/20	3 Stage 1-Field	\$119.08	0.25	\$29.77	\$0.00
<u>Wednesday, March 12, 2014</u>	Smith, V.E.	Engineer III 7/1/2013	3 Stage 1-Field	\$119.08	0.25	\$29.77	\$0.00
<u>Friday, March 14, 2014</u>	Walwer, B.M.	Engineer I 7/2013	3 SICR	\$89.32	3.25	\$290.29	\$0.00
	Navarro, H.J.	Senior Administrative Assistan	3 Stage 1-Field	\$53.60	0.50	\$26.80	\$0.00
	Walwer, B.M.	Draftsperson / CAD III 7/1/201	3 Stage 1-Field	\$59.52	2.75	\$163.68	\$0.00
	Walwer, B.M.	Engineer I 7/2013	3 Stage 1-Field	\$89.52	1.50	\$133.98	\$0.00
<u>Monday, March 17, 2014</u>	Walwer, B.M.	Engineer I 7/2013	3 SICR	\$89.32	2.00	\$178.64	\$0.00
	Walwer, B.M.	Draftsperson / CAD III 7/1/201	3 Stage 1-Field	\$59.52	1.00	\$59.52	\$0.00

# CWM Company

Environmental Consulting Services

100 W. Jackson Street, Suite C  
Marion, IL 62959  
618/997-2238

401 W. Grand  
Springfield, IL 62704  
217/522-8001

## Project Work Summary for: Fleet Fuel Kankakee 2013-0906

For the Month of: March 2014

<u>Date of Work</u>	<u>Employee</u>	<u>Position</u>	<u>Type of Work</u>	<u>Hourly Rate</u>	<u>Hours Worked</u>	<u>Labor Subtotal</u>	<u>Expenses</u>
<u>Tuesday, March 18, 2014</u>	Smith, V.E.	Engineer III 7/1/2013	3 SICR	\$119.08	0.25	\$29.77	\$0.00
	Smith, V.E.	Senior Professional Engineer 7/3 SICR		\$154.84	1.50	\$232.26	\$0.00
	Smith, V.E.	Senior Professional Engineer 7/3 Stage 1-Reimb		\$154.84	0.50	\$77.42	\$0.00
<u>Wednesday, March 19, 2014</u>	Sinnott, W.T.	Senior Project Manager 7/1/20	3 Stage 1-Field	\$119.08	3.00	\$357.24	\$0.00
	Smith, V.E.	Senior Professional Engineer 7/3 Stage 1-Reimb		\$154.84	1.00	\$154.84	\$0.00
<u>Thursday, March 20, 2014</u>	Haas, R.	Sr. Acct. Technician 7/1/2013	3 Stage 1-Reimb	\$65.48	0.50	\$32.74	\$0.00
<u>Friday, March 23, 2014</u>	Rowe, C.L.	Senior Project Manager 7/1/20	3 SICR	\$119.08	2.00	\$238.16	\$0.00
	Rowe, C.L.	Senior Project Manager 7/1/20	3 Stage 1-Field	\$119.08	2.00	\$238.16	\$0.00
	Rowe, C.L.	Senior Project Manager 7/1/20	3 Stage 1-Reimb	\$119.08	1.50	\$178.62	\$0.00
<u>Monday, March 24, 2014</u>	Rowe, C.L.	Senior Project Manager 7/1/20	3 Stage 1-Reimb	\$119.08	0.50	\$59.54	\$0.00
<b>Line Item Totals:</b>					<b>29.75</b>	<b>\$3,149.77</b>	<b>\$3.90</b>

**Total project charges for month: \$3,153.67**

R. 0158

## Environmental Consulting Services

### Work Summary for Fleet Fuel Kankakee 2013-0906

March 2014

Employee	Position	Hourly Rate	Hours Worked	Labor Subtotal
Rowe, C.L.	Senior Project Manager 7/1/20 3 SICR	\$119.08	3.00	\$357.24
		<b>Rowe, C.L. Total:</b>	<b>3.00</b>	<b>\$357.24</b>
Smith, V.E.	Engineer III 7/1/2013 3 SICR	\$119.08	0.25	\$29.77
	Senior Professional Engineer 7/3 SICR	\$154.84	1.50	\$232.26
		<b>Smith, V.E. Total:</b>	<b>1.75</b>	<b>\$262.03</b>
Walwer, B.M.	Engineer I 7/2013 3 SICR	\$89.32	5.25	\$468.93
		<b>Walwer, B.M. Total:</b>	<b>5.25</b>	<b>\$468.93</b>
Haas, R.	Senior Administrative Assistant 3 Stage 1-Field	\$53.60	0.25	\$13.40
		<b>Haas, R. Total:</b>	<b>0.25</b>	<b>\$13.40</b>
Navarro, H.J.	Senior Administrative Assistant 3 Stage 1-Field	\$53.60	0.50	\$26.80
		<b>Navarro, H.J. Total:</b>	<b>0.50</b>	<b>\$26.80</b>
Rowe, C.L.	Senior Project Manager 7/1/20 3 Stage 1-Field	\$119.08	3.25	\$387.01
		<b>Rowe, C.L. Total:</b>	<b>3.25</b>	<b>\$387.01</b>
Sinnott, W.T.	Senior Project Manager 7/1/20 3 Stage 1-Field	\$119.08	3.00	\$357.24
		<b>Sinnott, W.T. Total:</b>	<b>3.00</b>	<b>\$357.24</b>
Smith, V.E.	Engineer III 7/1/2013 3 Stage 1-Field	\$119.08	3.50	\$416.78
		<b>Smith, V.E. Total:</b>	<b>3.50</b>	<b>\$416.78</b>
Walwer, B.M.	Draftsperson / CAD III 7/1/201 3 Stage 1-Field	\$59.52	3.75	\$223.20
	Engineer I 7/2013 3 Stage 1-Field	\$89.32	1.50	\$133.98
		<b>Walwer, B.M. Total:</b>	<b>5.25</b>	<b>\$357.18</b>

R. 0159

Environmental Consulting Services

Work Summary for Fleet Fuel Kankakee 2013-0906

March 2014

Employee	Position	Hourly Rate	Hours Worked	Labor Subtotal
Haas, R.	Sr. Acct. Technician 7/1/2013 3 Stage 1-Reimb	\$65.48	0.50	\$32.74
		<b>Haas, R. Total:</b>	<b>0.50</b>	<b>\$32.74</b>
Rowe, C.L.	Senior Project Manager 7/1/20 3 Stage 1-Reimb	\$119.08	2.00	\$238.16
		<b>Rowe, C.L. Total:</b>	<b>2.00</b>	<b>\$238.16</b>
Smith, V.E.	Senior Professional Engineer 7/3 Stage 1-Reimb	\$154.84	1.50	\$232.26
		<b>Smith, V.E. Total:</b>	<b>1.50</b>	<b>\$232.26</b>
<b>Project Totals:</b>			<b>29.75</b>	<b>\$3,149.77</b>

# CWM Company

Environmental Consulting Services

400 W. Jackson Street, Suite C  
Marion, IL 62959  
618/997-2238

701 W. South Grand  
Springfield, IL 62704  
217/522-8001

## Project Expenses for: Fleet Fuel Kankakee 2013-0906

March 2014

Date	Description of Expense	Comment	Phase Code	Quantity	Rate	Expenditure	Field Purchase
March 10, 2014	Copies	GW Analytical	3 Stage 1-Field	26.00	\$0.150	\$3.90	<input type="checkbox"/>

Phase Total: \$3.90

# CWM Company

Environmental Consulting Services

600 W. Jackson Street, Suite C  
Marion, IL 62959  
618/997-2238

111 W. South Grade  
Springfield, IL 62704  
217/522-8001

## Project Work Summary for: Fleet Fuel Kankakee 2013-0906

For the Month of: April 2014

Date of Work	Employee	Position	Type of Work	Hourly Rate	Hours Worked	Labor Subtotal	Expenses
<u>Wednesday, April 02, 2014</u>	Walwer, B.M.	Engineer I 7/2013	3 SICR	\$89.32	2.50	\$223.30	\$0.00
	Walwer, B.M.	Engineer I 7/2013	3 Stage 1-Reimb	\$89.32	1.75	\$156.31	\$0.00
<u>Thursday, April 03, 2014</u>	Rowe, C.L.	Senior Project Manager 7/1/20	3 SICR	\$119.08	1.25	\$148.85	\$0.00
	Walwer, B.M.	Engineer I 7/2013	3 SICR	\$89.32	1.25	\$111.65	\$0.00
	Smith, V.E.	Engineer III 7/1/2013	3 Stage 1-Field	\$119.08	3.00	\$357.24	\$0.00
	Smith, V.E.	Senior Professional Engineer 7/3	Stage 1-Field	\$154.84	0.25	\$38.71	\$0.00
	Walwer, B.M.	Engineer I 7/2013	3 Stage 1-Field	\$89.32	1.75	\$156.31	\$0.00
	Rowe, C.L.	Senior Project Manager 7/1/20	3 Stage 1-Reimb	\$119.08	0.75	\$89.31	\$0.00
<u>Friday, April 04, 2014</u>	Navarro, H.J.	Senior Administrative Assistan	3 SICR	\$53.60	1.25	\$67.00	\$70.67
<u>Wednesday, April 09, 2014</u>	Walwer, B.M.	Engineer I 7/2013	3 Stage 1-Field	\$89.32	0.50	\$44.66	\$0.00
<u>Monday, April 14, 2014</u>	Smith, V.E.	Engineer III 7/1/2013	3 Stage 1-Field	\$119.08	0.25	\$29.77	\$0.00
<u>Wednesday, April 16, 2014</u>	Dhabalt, M.C.	Technician IV 7/2013	3 Stage 1-Field	\$71.44	0.00	\$0.00	\$1,191.08
	Rowe, C.L.	Senior Project Manager 7/1/20	3 Stage 1-Field	\$119.08	0.25	\$29.77	\$1.20
<u>Friday, April 18, 2014</u>	Smith, V.E.	Engineer III 7/1/2013	3 Stage 1-Field	\$119.08	0.25	\$29.77	\$0.00
<u>Wednesday, April 30, 2014</u>	Sinnott, W.T.	Senior Project Manager 7/1/20	3 Stage 1-Reimb	\$119.08	0.00	\$0.00	\$38.40

# CWM Company

Environmental Consulting Services

11 W. [Redacted] Gran  
Springfield, IL 62704  
217/522-8001

Marion, IL 62959  
618/997-2238

## Project Work Summary for: Fleet Fuel Kankakee 2013-0906

For the Month of: April 2014

<u>ate of Work</u>	Employee	Position	Type of Work	Hourly Rate	Hours Worked	Labor Subtotal	Expenses
					15.00	\$1,482.65	\$1,301.35

Line Item Totals: 15.00 \$1,482.65 \$1,301.35

Total project charges for month: \$2,784.00

## Environmental Consulting Services

Work Summary for Fleet Fuel Kankakee 2013-0906

April 2014

Employee	Position	Hourly Rate	Hours Worked	Labor Subtotal
Navarro, H.J.	Senior Administrative Assistant 3 SICR	\$53.60	1.25	\$67.00
		<b>Navarro, H.J. Total:</b>	<b>1.25</b>	<b>\$67.00</b>
Rowe, C.L.	Senior Project Manager 7/1/20 3 SICR	\$119.08	1.25	\$148.85
		<b>Rowe, C.L. Total:</b>	<b>1.25</b>	<b>\$148.85</b>
Walwer, B.M.	Engineer I 7/2013 3 SICR	\$89.32	3.75	\$334.95
		<b>Walwer, B.M. Total:</b>	<b>3.75</b>	<b>\$334.95</b>
Dhabalt, M.C.	Technician IV 7/2013 3 Stage 1-Field	\$71.44	0.00	\$0.00
		<b>Dhabalt, M.C. Total:</b>	<b>0.00</b>	<b>\$0.00</b>
Rowe, C.L.	Senior Project Manager 7/1/20 3 Stage 1-Field	\$119.08	0.25	\$29.77
		<b>Rowe, C.L. Total:</b>	<b>0.25</b>	<b>\$29.77</b>
Smith, V.E.	Engineer III 7/1/2013 3 Stage 1-Field	\$119.08	3.50	\$416.78
	Senior Professional Engineer 7/3 Stage 1-Field	\$154.84	0.25	\$38.71
		<b>Smith, V.E. Total:</b>	<b>3.75</b>	<b>\$455.49</b>
Walwer, B.M.	Engineer I 7/2013 3 Stage 1-Field	\$89.32	2.25	\$200.97
		<b>Walwer, B.M. Total:</b>	<b>2.25</b>	<b>\$200.97</b>
Rowe, C.L.	Senior Project Manager 7/1/20 3 Stage 1-Reimb	\$119.08	0.75	\$89.31
		<b>Rowe, C.L. Total:</b>	<b>0.75</b>	<b>\$89.31</b>
Sinnott, W.T.	Senior Project Manager 7/1/20 3 Stage 1-Reimb	\$119.08	0.00	\$0.00
		<b>Sinnott, W.T. Total:</b>	<b>0.00</b>	<b>\$0.00</b>
Walwer, B.M.	Engineer I 7/2013 3 Stage 1-Reimb	\$89.32	1.75	\$156.31

R. 0164

## Environmental Consulting Services

Work Summary for Fleet Fuel Kankakee 2013-0906

April 2014

Employee	Position	Hourly Rate	Hours Worked	Labor Subtotal
		Walcer, B.M. Total:	1.75	\$156.31
Project Totals:			15.00	\$1,482.65

# CW M Company

Environmental Consulting Services

400 W. Jackson Street, Suite C  
Marion, IL 62959  
618/297-2238

701 W. South Grand  
Springfield, IL 62704  
217/522-8001

## Project Expenses for: Fleet Fuel Kankakee 2013-0906

April 2014

Date	Description of Expense	Comment	Phase Code	Quantity	Rate	Expenditure	Field Purchase
April 4, 2014	Copies	IEPA SICR/Attachments	3 SICR	450.00	\$0.150	\$67.50	<input type="checkbox"/>
April 4, 2014	Postage	IEPA SICR	3 SICR	3.17	\$1.000	\$3.17	<input type="checkbox"/>
April 16, 2014	Copies	Disposal Documentation/Field Rpts	3 Stage 1-Field	8.00	\$0.150	\$1.20	<input type="checkbox"/>
April 16, 2014	Drum Disposal Solids 7/2013		3 Stage 1-Field	4.00	\$297.770	\$1,191.08	<input type="checkbox"/>
April 30, 2014	Subcontractor Handling Charge	Subcontractor Handling Charge	3 Stage 1-Reimb	38.40	\$1.000	\$38.40	<input type="checkbox"/>

Phase Total: \$1,301.35

# M Company

ental Consulting Services

11 W. Grand  
Springfield, IL 62704  
217/522-8001

11 W. Grand  
Marion, IL 62959  
618/997-2238

## Project Work Summary for: Fleet Fuel Kankakee 2013-0906

For the Month of: May 2014

Date of Work	Employee	Position	Type of Work	Hourly Rate	Hours Worked	Labor Subtotal	Expenses
<u>Saturday, May 10, 2014</u>	Rowe, C.L.	Senior Project Manager 7/1/20	3 Stage 1-Field	\$119.08	1.25	\$148.85	\$22.20
	Rowe, C.L.	Senior Project Manager 7/1/20	3 Stage 1-Reimb	\$119.08	2.00	\$238.16	\$0.00
<u>Tuesday, May 13, 2014</u>	Walwer, B.M.	Engineer I 7/2013	3 Stage 1-Field	\$89.32	0.75	\$66.99	\$0.00
<u>Wednesday, May 14, 2014</u>	Smith, V.E.	Engineer III 7/1/2013	3 SICR	\$119.08	0.25	\$29.77	\$0.00
<u>Friday, May 16, 2014</u>	Smith, V.E.	Engineer III 7/1/2013	3 SICR	\$119.08	0.25	\$29.77	\$0.00
<u>Monday, May 19, 2014</u>	Sinnott, W.T.	Senior Project Manager 7/1/20	3 Stage 1-Field	\$119.08	0.50	\$59.54	\$0.00
<u>Tuesday, May 20, 2014</u>	Sinnott, W.T.	Senior Project Manager 7/1/20	3 Stage 1-Field	\$119.08	0.50	\$59.54	\$0.00
<u>Wednesday, May 21, 2014</u>	Navarro, H.J.	Senior Administrative Assistan	3 Stage 1-Field	\$53.60	0.25	\$13.40	\$0.00
	Rowe, C.L.	Senior Project Manager 7/1/20	3 Stage 1-Field	\$119.08	0.25	\$29.77	\$0.00
<u>Thursday, May 22, 2014</u>	Navarro, H.J.	Senior Administrative Assistan	3 Stage 1-Field	\$53.60	0.25	\$13.40	\$0.00
<u>Wednesday, May 28, 2014</u>	Haas, R.	Sr. Acct. Technician 7/1/2013	3 Stage 1-Reimb	\$65.48	0.50	\$32.74	\$0.00
<b>Line Item Totals:</b>					<b>6.75</b>	<b>\$721.93</b>	<b>\$22.20</b>

Total project charges for month: \$744.13

R. 0167

## Environmental Consulting Services

### Work Summary for Fleet Fuel Kankakee 2013-0906

May 2014

Employee	Position	Hourly Rate	Hours Worked	Labor Subtotal
Smith, V.E.	Engineer III 7/1/2013 3 SICR	\$119.08	0.50	\$59.54
		<u>Smith, V.E. Total:</u>	<u>0.50</u>	<u>\$59.54</u>
Navarro, H.J.	Senior Administrative Assistant 3 Stage 1-Field	\$53.60	0.50	\$26.80
		<u>Navarro, H.J. Total:</u>	<u>0.50</u>	<u>\$26.80</u>
Rowe, C.L.	Senior Project Manager 7/1/20 3 Stage 1-Field	\$119.08	1.50	\$178.62
		<u>Rowe, C.L. Total:</u>	<u>1.50</u>	<u>\$178.62</u>
Sinnott, W.T.	Senior Project Manager 7/1/20 3 Stage 1-Field	\$119.08	1.00	\$119.08
		<u>Sinnott, W.T. Total:</u>	<u>1.00</u>	<u>\$119.08</u>
Walwer, B.M.	Engineer I 7/2013 3 Stage 1-Field	\$89.32	0.75	\$66.99
		<u>Walwer, B.M. Total:</u>	<u>0.75</u>	<u>\$66.99</u>
Haas, R.	Sr. Acct. Technician 7/1/2013 3 Stage 1-Reimb	\$65.48	0.50	\$32.74
		<u>Haas, R. Total:</u>	<u>0.50</u>	<u>\$32.74</u>
Rowe, C.L.	Senior Project Manager 7/1/20 3 Stage 1-Reimb	\$119.08	2.00	\$238.16
		<u>Rowe, C.L. Total:</u>	<u>2.00</u>	<u>\$238.16</u>
<b>Project Totals:</b>			<b>6.75</b>	<b>\$721.93</b>

R. 0168

# CW M Company

Environmental Consulting Services

400 W. Jackson Street, Suite C  
Marion, IL 62959  
618/997-2238

701 W. South Grand  
Springfield, IL 62704  
217/522-8001

*Project Expenses for: Fleet Fuel Kankakee 2013-0906*

May 2014

Date	Description of Expense	Comment	Phase Code	Quantity	Rate	Expenditure	Field Purchase
May 10, 2014	Copies	IEPA SI Project Correspondence	3 Stage 1-Field	148.00	\$0.150	\$22.20	<input type="checkbox"/>

Phase Total: \$22.20

# CWM Company

Environmental Consulting Services

400 W. Jackson Street, Suite C  
Marion, IL 62959  
618/997-2238

701 W. Summit Grady  
Springfield, IL 62704  
217/522-8001

## Project Work Summary for: Fleet Fuel Kankakee 2013-0906

For the Month of: June 2014

<u>Date of Work</u>	<u>Employee</u>	<u>Position</u>	<u>Type of Work</u>	<u>Hourly Rate</u>	<u>Hours Worked</u>	<u>Labor Subtotal</u>	<u>Expenses</u>
<u>Tuesday, June 10, 2014</u>	Haas, R.	Sr. Acct. Technician 7/1/2013	3 Stage 1-Reimb	\$65.48	1.00	\$65.48	\$0.00
<u>Wednesday, June 11, 2014</u>	Haas, R.	Sr. Acct. Technician 7/1/2013	3 Stage 1-Field	\$65.48	0.50	\$32.74	\$0.00
	Smith, V.E.	Engineer III 7/1/2013	3 Stage 1-Field	\$119.08	0.25	\$29.77	\$0.00
	Rowe, C.L.	Senior Project Manager 7/1/20	3 Stage 1-Reimb	\$119.08	1.50	\$178.62	\$0.00
<u>Thursday, June 12, 2014</u>	Haas, R.	Sr. Acct. Technician 7/1/2013	3 Stage 1-Field	\$65.48	2.00	\$130.96	\$0.00
	Rowe, C.L.	Senior Project Manager 7/1/20	3 Stage 1-Reimb	\$119.08	1.50	\$178.62	\$0.00
<u>Friday, June 13, 2014</u>	Haas, R.	Sr. Acct. Technician 7/1/2013	3 Stage 1-Reimb	\$65.48	0.75	\$49.11	\$0.00
	Navarro, H.J.	Senior Administrative Assistan	3 Stage 1-Reimb	\$53.60	0.25	\$13.40	\$0.00
	Rowe, C.L.	Senior Project Manager 7/1/20	3 Stage 1-Reimb	\$119.08	0.50	\$59.54	\$0.00
<u>Monday, June 16, 2014</u>	Rowe, C.L.	Senior Project Manager 7/1/20	3 Stage 1-Reimb	\$119.08	0.75	\$89.31	\$0.00
<u>Tuesday, June 17, 2014</u>	Haas, R.	Sr. Acct. Technician 7/1/2013	3 Stage 1-Reimb	\$65.48	0.25	\$16.37	\$6.15
	Smith, V.E.	Senior Professional Engineer 7/3	Stage 1-Reimb	\$154.84	1.75	\$270.97	\$0.00
<u>Wednesday, June 18, 2014</u>	Haas, R.	Sr. Acct. Technician 7/1/2013	3 Stage 1-Reimb	\$65.48	0.25	\$16.37	\$16.35
	Smith, V.E.	Senior Professional Engineer 7/3	Stage 1-Reimb	\$154.84	0.25	\$38.71	\$0.00
<u>Thursday, June 19, 2014</u>	Sinnott, W.L.	Senior Acct. Technician 7/1/20	3 Stage 1-Reimb	\$65.48	0.50	\$32.74	\$0.00

R. 010

# CWM Company

Environmental Consulting Services

1000 N. Jackson Street, Suite C  
 Marion, IL 62959  
 618/997-2238

Attn: W. Scott Grant  
 Springfield, IL 62704  
 217/522-8001

## Project Work Summary for: Fleet Fuel Kankakee 2013-0906

For the Month of: June 2014

Date of Work	Employee	Position	Type of Work	Hourly Rate	Hours Worked	Labor Subtotal	Expenses	
<u>Friday, June 20, 2014</u>	Sinnott, W.T.	Senior Project Manager	7/1/20 3 Stage 1-Reimb	\$119.08	3.50	\$416.78	\$0.00	
	Navarro, H.J.	Senior Administrative Assistan	3 Stage 1-Reimb	\$53.60	1.25	\$67.00	\$0.00	
	Sinnott, W.T.	Senior Project Manager	7/1/20 3 Stage 1-Reimb	\$119.08	0.00	\$0.00	\$11.70	
<u>Monday, June 23, 2014</u>	Navarro, H.J.	Senior Administrative Assistan	3 Stage 1-Reimb	\$53.60	0.00	\$0.00	\$3.50	
<u>Thursday, June 26, 2014</u>	Smith, V.E.	Engineer III	7/1/2013 3 Stage 1-Field	\$119.08	0.25	\$29.77	\$0.00	
<u>Monday, June 30, 2014</u>	Walwer, B.M.	Engineer I	7/2013 3 Stage 1-Field	\$89.32	0.25	\$22.33	\$0.00	
<b>Line Item Totals:</b>						<b>17.25</b>	<b>\$1,738.59</b>	<b>\$37.70</b>
<b>Total project charges for month:</b>						<b>\$1,776.29</b>		

R. 0171

# CW M Company

400 W. Jackson Street, Suite C  
Marion, IL 62959  
618/997-2238

701 W. South Grand  
Springfield, IL 62704  
217/522-8001

## Environmental Consulting Services

### Work Summary for Fleet Fuel Kankakee 2013-0906

June 2014

Employee	Position	Hourly Rate	Hours Worked	Labor Subtotal
Haas, R.	Sr. Acct. Technician 7/1/2013 3 Stage 1-Field	\$65.48	2.50	\$163.70
		Haas, R. Total:	2.50	\$163.70
Smith, V.E.	Engineer III 7/1/2013 3 Stage 1-Field	\$119.08	0.50	\$59.54
		Smith, V.E. Total:	0.50	\$59.54
Walwer, B.M.	Engineer I 7/2013 3 Stage 1-Field	\$89.32	0.25	\$22.33
		Walwer, B.M. Total:	0.25	\$22.33
Haas, R.	Sr. Acct. Technician 7/1/2013 3 Stage 1-Reimb	\$65.48	2.25	\$147.33
		Haas, R. Total:	2.25	\$147.33
Navarro, H.J.	Senior Administrative Assistant 3 Stage 1-Reimb	\$53.60	1.50	\$80.40
		Navarro, H.J. Total:	1.50	\$80.40
Rowe, C.L.	Senior Project Manager 7/1/20 3 Stage 1-Reimb	\$119.08	4.25	\$506.09
		Rowe, C.L. Total:	4.25	\$506.09
Sinnott, W.L.	Senior Acct. Technician 7/1/20 3 Stage 1-Reimb	\$65.48	0.50	\$32.74
		Sinnott, W.L. Total:	0.50	\$32.74
Sinnott, W.T.	Senior Project Manager 7/1/20 3 Stage 1-Reimb	\$119.08	3.50	\$416.78
		Sinnott, W.T. Total:	3.50	\$416.78
Smith, V.E.	Senior Professional Engineer 7/3 Stage 1-Reimb	\$154.84	2.00	\$309.68
		Smith, V.E. Total:	2.00	\$309.68
Project Totals:			17.25	\$1,738.59

R. 0172

# CW M Company

Environmental Consulting Services

400 W. Jackson Street, Suite C  
Marion, IL 62959  
618/997-2238

701 W. South Grand  
Springfield, IL 62704  
217/522-8001

## Project Expenses for: Fleet Fuel Kankakee 2013-0906

June 2014

Date	Description of Expense	Comment	Phase Code	Quantity	Rate	Expenditure	Field Purchase
June 17, 2014	Copies	UST Fund Reimb Claim/Supp Doc/Dev	3 Stage 1-Reimb	41.00	\$0.150	\$6.15	<input type="checkbox"/>
June 18, 2014	Copies	UST Fund Reimb Claim/Supp Doc/Dev	3 Stage 1-Reimb	109.00	\$0.150	\$16.35	<input type="checkbox"/>
June 20, 2014	Copies	UST Fund Reimb Claim	3 Stage 1-Reimb	78.00	\$0.150	\$11.70	<input type="checkbox"/>
June 23, 2014	Postage	UST Fund Reimb Claim	3 Stage 1-Reimb	3.50	\$1.000	\$3.50	<input type="checkbox"/>
<b>Phase Total:</b>						<b>\$37.70</b>	

# CWM Company

Environmental Consulting Services

401 W. Second Grade  
Springfield, IL 62704  
217/522-8001

100 W. Jackson Street, Suite C  
Marion, IL 62959  
618/997-2238

## Project Work Summary for: Fleet Fuel Kankakee 2013-0906

For the Month of: July 2014

<u>Date of Work</u>	<u>Employee</u>	<u>Position</u>	<u>Type of Work</u>	<u>Hourly Rate</u>	<u>Hours Worked</u>	<u>Labor Subtotal</u>	<u>Expenses</u>
<u>Wednesday, July 02, 2014</u>	Rowe, C.L.	Senior Project Manager 7/1/20	3 Stage 1-Field	\$121.48	0.25	\$30.37	\$0.00
<u>Monday, July 14, 2014</u>	Rives, M.D.	Engineer III 7/2014	3 Stage 1-Field	\$121.48	1.25	\$151.85	\$0.00
<u>Tuesday, July 15, 2014</u>	Rives, M.D.	Engineer III 7/2014	3 Stage 1-Field	\$121.48	0.50	\$60.74	\$0.00
<u>Wednesday, July 16, 2014</u>	Rives, M.D.	Engineer III 7/2014	3 Stage 1-Field	\$121.48	0.75	\$91.11	\$0.00
	Smith, V.E.	Engineer III 7/1/2014	3 Stage 1-Field	\$121.48	0.25	\$30.37	\$0.00
<u>Monday, July 21, 2014</u>	Rives, M.D.	Engineer III 7/2014	3 Stage 1-Field	\$121.48	1.00	\$121.48	\$0.00
	Rowe, C.L.	Senior Project Manager 7/1/20	3 Stage 1-Field	\$121.48	0.50	\$60.74	\$0.00
<u>Tuesday, July 22, 2014</u>	Rives, M.D.	Engineer III 7/2014	3 Stage 1-Field	\$121.48	0.75	\$91.11	\$0.00
<u>Wednesday, July 23, 2014</u>	Rives, M.D.	Engineer III 7/2014	3 Stage 1-Field	\$121.48	5.00	\$607.40	\$328.20
	Saladino, J.M.	Engineer I 7/2014	3 Stage 1-Field	\$91.08	5.00	\$455.40	\$4.00
<u>Thursday, July 24, 2014</u>	Rives, M.D.	Engineer III 7/2014	3 Stage 1-Field	\$121.48	0.75	\$91.11	\$0.00
<u>Monday, July 28, 2014</u>	Navarro, H.J.	Senior Administrative Assistan	3 Stage 1-Field	\$54.64	0.25	\$13.66	\$0.00

R. 0174

# CWMI Company

Environmental Consulting Services

300 W. Jackson Street, Suite C  
 Marton, IL 62959  
 618/997-2238

701 W. 38th Grand  
 Springfield, IL 62704  
 217/522-8001

## Project Work Summary for: Fleet Fuel Kankakee 2013-0906

For the Month of: July 2014

Employee	Position	Type of Work	Hourly Rate	Hours Worked	Labor Subtotal	Expenses
Line Item Totals:				16.25	\$1,805.34	\$332.20

Total project charges for month: \$2,137.54

Environmental Consulting Services

Work Summary for Fleet Fuel Kankakee 2013-0906

July 2014

Employee	Position	Hourly Rate	Hours Worked	Labor Subtotal
Navarro, H.J.	Senior Administrative Assistant 3 Stage 1-Field	\$54.64	0.25	\$13.66
		Navarro, H.J. Total:	0.25	\$13.66
Rives, M.D.	Engineer III 7/2014 3 Stage 1-Field	\$121.48	10.00	\$1,214.80
		Rives, M.D. Total:	10.00	\$1,214.80
Rowe, C.L.	Senior Project Manager 7/1/20 3 Stage 1-Field	\$121.48	0.75	\$91.11
		Rowe, C.L. Total:	0.75	\$91.11
Saladino, J.M.	Engineer I 7/2014 3 Stage 1-Field	\$91.08	5.00	\$455.40
		Saladino, J.M. Total:	5.00	\$455.40
Smith, V.E.	Engineer III 7/1/2014 3 Stage 1-Field	\$121.48	0.25	\$30.37
		Smith, V.E. Total:	0.25	\$30.37
<b>Project Totals:</b>			<b>16.25</b>	<b>\$1,805.34</b>

# CWM Company

Environmental Consulting Services

400 W. Jackson Street, Suite C  
Marion, IL 62959  
618/997-2238

701 W. South Grand  
Springfield, IL 62704  
217/532-8001

## Project Expenses for: Fleet Fuel Kankakee 2013-0906

July 2014

Date	Description of Expense	Comment	Phase Code	Quantity	Rate	Expenditure	Field Purchase
July 23, 2014	Mileage \$0.58	RT Schaumburg to Kankakee to Spfld	3 Stage 1-Field	240.00	\$0.580	\$139.20	<input type="checkbox"/>
July 23, 2014	PID		3 Stage 1-Field	1.00	\$129.000	\$129.00	<input type="checkbox"/>
July 23, 2014	MW Development/Bailer Twine		3 Stage 1-Field	1.00	\$5.000	\$5.00	<input type="checkbox"/>
July 23, 2014	Measuring Wheel		3 Stage 1-Field	1.00	\$18.000	\$18.00	<input type="checkbox"/>
July 23, 2014	Disposable Latex Gloves		3 Stage 1-Field	1.00	\$13.000	\$13.00	<input type="checkbox"/>
July 23, 2014	Stock Item	Ice: Sample Preservation/Field	3 Stage 1-Field	4.00	\$1.000	\$4.00	<input type="checkbox"/>
July 23, 2014	Water Level Indicator		3 Stage 1-Field	1.00	\$24.000	\$24.00	<input type="checkbox"/>

**Phase Total: \$332.20**

R. 0177

# CWM Company

Environmental Consulting Services

400 W. Jackson Street, Suite C  
 Marion, IL 62959  
 618/997-2238

701 W. South Grain  
 Springfield, IL 62704  
 217/522-8001

## Project Work Summary for: Fleet Fuel Kankakee 2013-0906

For the Month of: August 2014

Date of Work	Employee	Position	Type of Work	Hourly Rate	Hours Worked	Labor Subtotal	Expenses
<u>Friday, August 01, 2014</u>	Rives, M.D.	Engineer III 7/2014	3 Stage 1-Field	\$121.48	0.75	\$91.11	\$0.00
<u>Monday, August 04, 2014</u>	Rives, M.D.	Engineer III 7/2014	3 Stage 1-Field	\$121.48	0.50	\$60.74	\$0.00
	Rowe, C.L.	Senior Project Manager 7/1/20	3 Stage 1-Field	\$121.48	0.25	\$30.37	\$0.00
<u>Tuesday, August 05, 2014</u>	Navarro, H.J.	Senior Administrative Assistant	3 Stage 1-Field	\$54.64	0.25	\$13.66	\$0.00
	Rives, M.D.	Engineer III 7/2014	3 Stage 1-Field	\$121.48	0.25	\$30.37	\$0.00
	Rowe, C.L.	Senior Project Manager 7/1/20	3 Stage 1-Field	\$121.48	0.50	\$60.74	\$0.00
	Sloan, J.C.	Technician IV 7/2014	3 Stage 1-Field	\$72.88	1.00	\$72.88	\$0.00
	Rowe, C.L.	Senior Project Manager 7/1/20	3 Stage 1-Reimb	\$121.48	0.25	\$30.37	\$0.00
<u>Wednesday, August 06, 2014</u>	Sloan, J.C.	Technician IV 7/2014	3 Stage 1-Field	\$72.88	5.75	\$419.06	\$135.00
	Walwer, B.M.	Engineer I 7/2014	3 Stage 1-Field	\$91.08	5.50	\$500.94	\$291.78
<u>Thursday, August 07, 2014</u>	Walwer, B.M.	Draftsperson / CAD III 7/1/201	3 Stage 1-Field	\$60.72	1.25	\$75.90	\$0.00
	Walwer, B.M.	Engineer I 7/2014	3 Stage 1-Field	\$91.08	1.50	\$136.62	\$0.00
<u>Tuesday, August 12, 2014</u>	Rowe, C.L.	Senior Project Manager 7/1/20	3 Stage 1-Field	\$121.48	0.50	\$60.74	\$0.00
<u>Wednesday, August 13, 2014</u>	Navarro, H.J.	Senior Administrative Assistant	3 Stage 1-Field	\$54.64	0.25	\$13.66	\$0.00
	Rowe, C.L.	Senior Project Manager 7/1/20	3 Stage 1-Field	\$121.48	0.75	\$91.11	\$0.00

R. 0178

For the Month of: August 2014

Project Work Summary for: Fleet Fuel Kankakee 2013-0906

Date of Work	Employee	Position	Type of Work	Hourly Rate	Hours Worked	Labor Subtotal	Expenses
<u>Saturday, August 23, 2014</u>	Rowe, C.L.	Senior Project Manager	7/1/20 3 Stage 1-Field	\$121.48	0.50	\$60.74	\$0.00
<u>Wednesday, August 27, 2014</u>	Walwer, B.M.	Draftsperson / CAD III	7/1/201 3 SICR	\$60.72	2.50	\$151.80	\$0.00
	Haas, R.	Senior Administrative Assistan	3 Stage 1-Field	\$54.64	0.50	\$27.32	\$3.00
	Saladino, J.M.	Engineer I	7/2014 3 Stage 1-Field	\$91.08	1.00	\$91.08	\$1.35
<u>Thursday, August 28, 2014</u>	Rowe, C.L.	Senior Project Manager	7/1/20 3 SICR	\$121.48	0.50	\$60.74	\$0.00
	Walwer, B.M.	Draftsperson / CAD III	7/1/201 3 SICR	\$60.72	3.75	\$227.70	\$0.00
	Walwer, B.M.	Engineer I	7/2014 3 SICR	\$91.08	1.00	\$91.08	\$0.00
	Rives, M.D.	Engineer III	7/2014 3 Stage 1-Field	\$121.48	1.00	\$121.48	\$0.00
<u>Friday, August 29, 2014</u>	Rives, M.D.	Engineer III	7/2014 3 Stage 1-Field	\$121.48	0.50	\$60.74	\$0.00
	Rowe, C.L.	Senior Project Manager	7/1/20 3 Stage 1-Field	\$121.48	0.50	\$60.74	\$0.00
	Sloan, J.C.	Technician IV	7/2014 3 Stage 1-Field	\$72.88	0.50	\$36.44	\$0.00
<b>Line Item Totals:</b>						<b>\$2,738.87</b>	<b>\$431.13</b>

**Total project charges for month: \$3,170.00**

# CW M Company

400 W. Jackson Street, Suite C  
Marion, IL 62959  
618/997-2238

701 W. South Grand  
Springfield, IL 62704  
217/522-8001

## Environmental Consulting Services

### Work Summary for Fleet Fuel Kankakee 2013-0906

August 2014

Employee	Position	Hourly Rate	Hours Worked	Labor Subtotal
Rowe, C.L.	Senior Project Manager 7/1/20 3 SICR	\$121.48	0.50	\$60.74
		<b>Rowe, C.L. Total:</b>	<b>0.50</b>	<b>\$60.74</b>
Walwer, B.M.	Draftsperson / CAD III 7/1/201 3 SICR	\$60.72	6.25	\$379.50
	Engineer I 7/2014 3 SICR	\$91.08	1.00	\$91.08
		<b>Walwer, B.M. Total:</b>	<b>7.25</b>	<b>\$470.58</b>
Haas, R.	Senior Administrative Assistant 3 Stage 1-Field	\$54.64	0.50	\$27.32
		<b>Haas, R. Total:</b>	<b>0.50</b>	<b>\$27.32</b>
Navarro, H.J.	Senior Administrative Assistant 3 Stage 1-Field	\$54.64	0.50	\$27.32
		<b>Navarro, H.J. Total:</b>	<b>0.50</b>	<b>\$27.32</b>
Rives, M.D.	Engineer III 7/2014 3 Stage 1-Field	\$121.48	3.00	\$364.44
		<b>Rives, M.D. Total:</b>	<b>3.00</b>	<b>\$364.44</b>
Rowe, C.L.	Senior Project Manager 7/1/20 3 Stage 1-Field	\$121.48	3.50	\$425.18
		<b>Rowe, C.L. Total:</b>	<b>3.50</b>	<b>\$425.18</b>
Saladino, J.M.	Engineer I 7/2014 3 Stage 1-Field	\$91.08	1.00	\$91.08
		<b>Saladino, J.M. Total:</b>	<b>1.00</b>	<b>\$91.08</b>
Sloan, J.C.	Technician IV 7/2014 3 Stage 1-Field	\$72.88	7.25	\$528.38
		<b>Sloan, J.C. Total:</b>	<b>7.25</b>	<b>\$528.38</b>
Walwer, B.M.	Draftsperson / CAD III 7/1/201 3 Stage 1-Field	\$60.72	1.25	\$75.90
	Engineer I 7/2014 3 Stage 1-Field	\$91.08	7.00	\$637.56
		<b>Walwer, B.M. Total:</b>	<b>8.25</b>	<b>\$713.46</b>

R. 0180

For the Month of August 2014

# CW M Company

400 W. Jackson Street, Suite C  
Marion, IL 62959  
618/997-2238

701 W. South Grand  
Springfield, IL 62704  
217/522-8001

Environmental Consulting Services

Work Summary for Fleet Fuel Kankakee 2013-0906

August 2014

Employee	Position	Hourly Rate	Hours Worked	Labor Subtotal
Rowe, C.L.	Senior Project Manager 7/1/20 3 Stage 1-Reimb	\$121.48	0.25	\$30.37
		Rowe, C.L. Total:	0.25	\$30.37
Project Totals:			32.00	\$2,738.87

# CW M Company

Environmental Consulting Services

400 W. Jackson Street, Suite C  
Marion, IL 62959  
618/997-2238

701 W. South Grand  
Springfield, IL 62704  
217/522-8001

## Project Expenses for: Fleet Fuel Kankakee 2013-0906

August 2014

Date	Description of Expense	Comment	Phase Code	Quantity	Rate	Expenditure	Field Purchase
August 6, 2014	Mileage \$0.58	RT Schaumburg to Kankakee to Spfld	3 Stage 1-Field	241.00	\$0.580	\$139.78	<input type="checkbox"/>
August 6, 2014	Laser Survey		3 Stage 1-Field	1.00	\$75.000	\$75.00	<input type="checkbox"/>
August 6, 2014	Laser Survey		3 Stage 1-Field	1.00	\$75.000	\$75.00	<input type="checkbox"/>
August 6, 2014	Measuring Wheel		3 Stage 1-Field	1.00	\$18.000	\$18.00	<input type="checkbox"/>
August 6, 2014	Water Level Indicator		3 Stage 1-Field	1.00	\$24.000	\$24.00	<input type="checkbox"/>
August 6, 2014	MW Development/Bailer Twine		3 Stage 1-Field	1.00	\$5.000	\$5.00	<input type="checkbox"/>
August 6, 2014	MW Development/Bailer Twine		3 Stage 1-Field	1.00	\$5.000	\$5.00	<input type="checkbox"/>
August 6, 2014	Disposable Latex Gloves		3 Stage 1-Field	1.00	\$13.000	\$13.00	<input type="checkbox"/>
August 6, 2014	Measuring Wheel		3 Stage 1-Field	1.00	\$18.000	\$18.00	<input type="checkbox"/>
August 6, 2014	Water Level Indicator		3 Stage 1-Field	1.00	\$24.000	\$24.00	<input type="checkbox"/>
August 6, 2014	Disposable GW Mon Bailers		3 Stage 1-Field	1.00	\$13.000	\$13.00	<input type="checkbox"/>
August 6, 2014	Disposable Latex Gloves		3 Stage 1-Field	1.00	\$13.000	\$13.00	<input type="checkbox"/>
August 6, 2014	Stock Item	Ice: Sample Preservation/Field	3 Stage 1-Field	4.00	\$1.000	\$4.00	<input type="checkbox"/>
August 27, 2014	Copies	SI Analytical Lab Certifications	3 Stage 1-Field	9.00	\$0.150	\$1.35	<input type="checkbox"/>
August 27, 2014	Copies	GW Analytical	3 Stage 1-Field	20.00	\$0.150	\$3.00	<input type="checkbox"/>

**Phase Total:** \$431.13

# CWM Company

Environmental Consulting Services

400 N. Jackson Street, Suite C  
Marion, IL 62959  
618/997-2238

701 W. South Grant  
Springfield, IL 62704  
217/522-8001

## Project Work Summary for: Fleet Fuel Kankakee 2013-0906

For the Month of: September 2014

Employee	Position	Type of Work	Hourly Rate	Hours Worked	Labor	
					Subtotal	Expenses
<u>Tuesday, September 02, 2014</u>						
Saladino, J.M.	Draftsperson / CAD III 7/1/201	3 SICR	\$60.72	2.00	\$121.44	\$0.00
Saladino, J.M.	Engineer I 7/2014	3 SICR	\$91.08	3.00	\$273.24	\$0.00
Smith, V.E.	Engineer III 7/1/2014	3 SICR	\$121.48	0.25	\$30.37	\$0.00
Saladino, J.M.	Engineer I 7/2014	3 Stage 1-Reimb	\$91.08	2.50	\$227.70	\$0.00
<u>Wednesday, September 03, 2014</u>						
Saladino, J.M.	Engineer I 7/2014	3 Stage 1-Reimb	\$91.08	3.50	\$318.78	\$0.00
<u>Thursday, September 04, 2014</u>						
Saladino, J.M.	Engineer I 7/2014	3 SICR	\$91.08	2.50	\$227.70	\$0.00
Haas, R.	Senior Administrative Assistan	3 Stage 1-Field	\$54.64	0.25	\$13.66	\$0.00
<u>Friday, September 05, 2014</u>						
Navarro, H.J.	Senior Administrative Assistan	3 SICR	\$54.64	2.00	\$109.28	\$3.65
Rowe, C.L.	Senior Project Manager 7/1/20	3 SICR	\$121.48	0.50	\$60.74	\$0.00
Saladino, J.M.	Engineer I 7/2014	3 SICR	\$91.08	4.00	\$364.32	\$0.00
Saladino, J.M.	Engineer I 7/2014	3 Stage 1-Reimb	\$91.08	1.00	\$91.08	\$14.10
<u>Monday, September 08, 2014</u>						
Saladino, J.M.	Draftsperson / CAD III 7/1/201	3 SICR	\$60.72	1.50	\$91.08	\$0.00
Saladino, J.M.	Engineer I 7/2014	3 SICR	\$91.08	3.00	\$273.24	\$0.00
Rowe, C.L.	Senior Project Manager 7/1/20	3 Stage 1-Field	\$121.48	0.50	\$60.74	\$0.00
<u>Tuesday, September 09, 2014</u>						
Haas, R.	Senior Administrative Assistan	3 Stage 1-Field	\$54.64	0.25	\$13.66	\$6.45
Smith, V.E.	Engineer III 7/1/2014	3 Stage 1-Field	\$121.48	0.25	\$30.37	\$0.00
Saladino, J.M.	Engineer I 7/2014	3 Stage 1-Reimb	\$91.08	2.75	\$250.47	\$0.00

*Project Work Summary for: Fleet Fuel Kankakee 2013-0906*

*For the Month of: September 2014*

<u>date of Work</u>	<u>Employee</u>	<u>Position</u>	<u>Type of Work</u>	<u>Hourly Rate</u>	<u>Hours Worked</u>	<u>Labor Subtotal</u>	<u>Expenses</u>
<u>Tuesday, September 10, 2014</u>	Smith, V.E.	Senior Professional Engineer 7/1/20	3 SICR	\$157.92	1.50	\$236.88	\$0.00
	Smith, V.E.	Senior Professional Engineer 7/1/20	3 Stage 1-Reimb	\$157.92	1.00	\$157.92	\$0.00
<u>Wednesday, September 10, 2014</u>	Rowe, C.L.	Senior Project Manager 7/1/20	3 SICR	\$121.48	2.00	\$242.96	\$0.00
	Rowe, C.L.	Senior Project Manager 7/1/20	3 Stage 1-Field	\$121.48	2.00	\$242.96	\$0.00
<u>Thursday, September 11, 2014</u>	Rowe, C.L.	Senior Project Manager 7/1/20	3 SICR	\$121.48	1.50	\$182.22	\$0.00
	Rowe, C.L.	Senior Project Manager 7/1/20	3 Stage 1-Reimb	\$121.48	0.50	\$60.74	\$0.00
<u>Friday, September 12, 2014</u>	Rowe, C.L.	Senior Project Manager 7/1/20	3 SICR	\$121.48	0.50	\$60.74	\$0.00
<u>Saturday, September 13, 2014</u>	Rowe, C.L.	Senior Project Manager 7/1/20	3 SICR	\$121.48	0.50	\$60.74	\$0.00
<u>Sunday, September 14, 2014</u>	Rowe, C.L.	Senior Project Manager 7/1/20	3 SICR	\$121.48	0.50	\$60.74	\$0.00
<u>Monday, September 15, 2014</u>	Rowe, C.L.	Senior Project Manager 7/1/20	3 SICR	\$121.48	0.50	\$60.74	\$0.00
<u>Tuesday, September 16, 2014</u>	Rowe, C.L.	Senior Project Manager 7/1/20	3 SICR	\$121.48	0.50	\$60.74	\$0.00
<u>Wednesday, September 17, 2014</u>	Rowe, C.L.	Senior Project Manager 7/1/20	3 SICR	\$121.48	0.50	\$60.74	\$0.00
	Saladino, J.M.	Engineer I 7/2014	3 SICR	\$91.08	2.00	\$182.16	\$0.00
	Rowe, C.L.	Senior Project Manager 7/1/20	3 Stage 1-Reimb	\$121.48	0.25	\$30.37	\$0.00
<u>Thursday, September 18, 2014</u>	Saladino, J.M.	Engineer I 7/2014	3 SICR	\$91.08	1.00	\$91.08	\$0.00
	Smith, V.E.	Engineer III 7/1/2014	3 SICR	\$121.48	1.00	\$121.48	\$0.00
	Hans, R.	Senior Administrative Assistan	3 Stage 1-Field	\$54.64	0.25	\$13.66	\$0.00
<u>Friday, September 19, 2014</u>	Saladino, J.M.	Draftsperson / CAD III 7/1/201	3 SICR	\$60.72	2.25	\$136.62	\$0.00
	Saladino, J.M.	Engineer I 7/2014	3 SICR	\$91.08	3.00	\$273.24	\$4.80
	Smith, V.E.	Engineer III 7/1/2014	3 SICR	\$121.48	0.25	\$30.37	\$0.00

# CWM Company

Environmental Consulting Services

400 W. Jackson Street, Suite C  
Marion, IL 62959  
618/997-2238

701 W. South Grand  
Springfield, IL 62704  
217/522-8401

## Project Work Summary for: Fleet Fuel Kankakee 2013-0906

For the Month of: September 2014

Date of Work	Employee	Position	Type of Work	Hourly Rate		Hours Worked		Labor		Expenses
				Rate	Worked	Subtotal	Subtotal			
<u>Monday, September 22, 2014</u>	Saladino, J.M.	Engineer I 7/2014	3 Stage 1-Reimb	\$91.08	1.00	\$91.08		\$91.08		\$0.00
	Rowe, C.L.	Senior Project Manager 7/1/20	3 Stage 1-Reimb	\$121.48	0.50	\$60.74		\$60.74		\$0.00
	Saladino, J.M.	Engineer I 7/2014	3 Stage 1-Reimb	\$91.08	3.25	\$296.01		\$296.01		\$0.00
<u>Tuesday, September 23, 2014</u>										
	Saladino, J.M.	Engineer I 7/2014	3 Stage 1-Reimb	\$91.08	3.00	\$273.24		\$273.24		\$0.00
<u>Wednesday, September 24, 2014</u>										
	Smith, V.E.	Engineer III 7/1/2014	3 SICR	\$121.48	1.25	\$151.85		\$151.85		\$0.00
	Saladino, J.M.	Engineer I 7/2014	3 Stage 1-Reimb	\$91.08	2.50	\$227.70		\$227.70		\$0.00
<u>Thursday, September 25, 2014</u>										
	Smith, V.E.	Engineer III 7/1/2014	3 SICR	\$121.48	1.75	\$212.59		\$212.59		\$0.00
	Saladino, J.M.	Engineer I 7/2014	3 Stage 1-Reimb	\$91.08	2.75	\$250.47		\$250.47		\$0.00
<u>Friday, September 30, 2014</u>										
	Smith, V.E.	Engineer III 7/1/2014	3 SICR	\$121.48	1.50	\$182.22		\$182.22		\$0.00
	Saladino, J.M.	Engineer I 7/2014	3 Stage 1-Reimb	\$91.08	2.00	\$182.16		\$182.16		\$0.00
<b>Line Item Totals:</b>					<b>68.75</b>	<b>\$6,610.07</b>		<b>\$6,610.07</b>		<b>\$29.00</b>

**Total project charges for month: \$6,639.07**

Environmental Consulting Services

Work Summary for Fleet Fuel Kankakee 2013-0906

September 2014

Employee	Position	Hourly Rate	Hours Worked	Labor Subtotal
Navarro, H.J.	Senior Administrative Assistant 3 SICR	\$54.64	2.00	\$109.28
		<u>Navarro, H.J. Total:</u>	<u>2.00</u>	<u>\$109.28</u>
Rowe, C.L.	Senior Project Manager 7/1/20 3 SICR	\$121.48	5.00	\$607.40
		<u>Rowe, C.L. Total:</u>	<u>5.00</u>	<u>\$607.40</u>
Saladino, J.M.	Draftsperson / CAD III 7/1/201 3 SICR	\$60.72	5.75	\$349.14
	Engineer I 7/2014 3 SICR	\$91.08	18.50	\$1,684.98
		<u>Saladino, J.M. Total:</u>	<u>24.25</u>	<u>\$2,034.12</u>
Smith, V.E.	Engineer III 7/1/2014 3 SICR	\$121.48	6.00	\$728.88
	Senior Professional Engineer 7/3 SICR	\$157.92	1.50	\$236.88
		<u>Smith, V.E. Total:</u>	<u>7.50</u>	<u>\$965.76</u>
Haas, R.	Senior Administrative Assistant 3 Stage 1-Field	\$54.64	0.75	\$40.98
		<u>Haas, R. Total:</u>	<u>0.75</u>	<u>\$40.98</u>
Rowe, C.L.	Senior Project Manager 7/1/20 3 Stage 1-Field	\$121.48	2.50	\$303.70
		<u>Rowe, C.L. Total:</u>	<u>2.50</u>	<u>\$303.70</u>
Smith, V.E.	Engineer III 7/1/2014 3 Stage 1-Field	\$121.48	0.25	\$30.37
		<u>Smith, V.E. Total:</u>	<u>0.25</u>	<u>\$30.37</u>
Rowe, C.L.	Senior Project Manager 7/1/20 3 Stage 1-Reimb	\$121.48	1.25	\$151.85
		<u>Rowe, C.L. Total:</u>	<u>1.25</u>	<u>\$151.85</u>
Saladino, J.M.	Engineer I 7/2014 3 Stage 1-Reimb	\$91.08	24.25	\$2,208.69
		<u>Saladino, J.M. Total:</u>	<u>24.25</u>	<u>\$2,208.69</u>

R. 0186

## Environmental Consulting Services

*Work Summary for Fleet Fuel Kankakee 2013-0906*

**September 2014**

Employee	Position	Hourly Rate	Hours Worked	Labor Subtotal
Smith, V.E.	Senior Professional Engineer 7/3 Stage 1-Reimb	\$157.92	1.00	\$157.92
		Smith, V.E. Total:	1.00	\$157.92
Project Totals:			68.75	\$6,610.07

# CW M Company

Environmental Consulting Services

400 W. Jackson Street, Suite C  
 Marion, IL 62959  
 618/997-2238

701 W. South Grand  
 Springfield, IL 62704  
 217/522-8801

*Project Expenses for: Fleet Fuel Kankakee 2013-0906*

**September 2014**

Date	Description of Expense	Comment	Phase Code	Quantity	Rate	Expenditure	Field Purchase
September 5, 2014	Postage	IEPA SICR/Draft/Forms	3 SICR	3.65	\$1,000	\$3.65	<input type="checkbox"/>
September 5, 2014	Copies	IEPA Budget/Attachments	3 Stage 1-Reimb	94.00	\$0.150	\$14.10	<input type="checkbox"/>
September 9, 2014	Copies	Soil Analytical	3 Stage 1-Field	43.00	\$0.150	\$6.45	<input type="checkbox"/>
September 19, 2014	Copies	IEPA SICR Development/Attachments	3 SICR	32.00	\$0.150	\$4.80	<input type="checkbox"/>
<b>Phase Total:</b>						<b>\$29.00</b>	

R. 0188

# CWM Company

Environmental Consulting Services

300 N. Jackson Street, Suite C  
Marion, IL 62959  
618/997-2238

901 W. South Grand  
Springfield, IL 62704  
217/522-8001

## Project Work Summary for: Fleet Fuel Kankakee 2013-0906

For the Month of: October 2014

Date of Work	Employee	Position	Type of Work	Hourly Rate	Hours Worked	Labor Subtotal	Expenses
<u>Friday, October 17, 2014</u>	Smith, V.E.	Senior Professional Engineer 7/3 SICR		\$157.92	1.25	\$197.40	\$0.00
	Smith, V.E.	Senior Professional Engineer 7/3 Stage 1-Reimb		\$157.92	1.25	\$197.40	\$0.00
<u>Wednesday, October 22, 2014</u>	Rowe, C.L.	Senior Project Manager 7/1/20 3 SICR		\$121.48	1.25	\$151.85	\$0.00
<u>Thursday, October 23, 2014</u>	Rowe, C.L.	Senior Project Manager 7/1/20 3 SICR		\$121.48	2.00	\$242.96	\$0.00
<u>Friday, October 24, 2014</u>	Saladino, J.M.	Engineer I 7/2014	3 SICR	\$91.08	1.75	\$159.39	\$0.00
<u>Monday, October 27, 2014</u>	Rowe, C.L.	Senior Project Manager 7/1/20 3 SICR		\$121.48	0.50	\$60.74	\$0.00
	Saladino, J.M.	Engineer I 7/2014	3 SICR	\$91.08	2.00	\$182.16	\$0.00
	Smith, V.E.	Senior Professional Engineer 7/3 SICR		\$157.92	0.25	\$39.48	\$0.00
	Rowe, C.L.	Senior Project Manager 7/1/20 3 Stage 1-Reimb		\$121.48	0.50	\$60.74	\$0.00
<u>Tuesday, October 28, 2014</u>	Saladino, J.M.	Engineer I 7/2014	3 SICR	\$91.08	6.00	\$546.48	\$46.95
<u>Wednesday, October 29, 2014</u>	Walwer, B.M.	Engineer I 7/2014	3 SICR	\$91.08	0.00	\$0.00	\$5.95
<u>Friday, October 31, 2014</u>	Sinnott, W.T.	Senior Project Manager 7/1/20 3 Stage 1-Reimb		\$121.48	0.00	\$0.00	\$0.71
<b>Line Item Totals:</b>					<b>16.75</b>	<b>\$1,838.60</b>	<b>\$53.61</b>

Total project charges for month: \$1,892.21

R. 0189

Environmental Consulting Services

Work Summary for Fleet Fuel Kankakee 2013-0906

October 2014

Employee	Position	Hourly Rate	Hours Worked	Labor Subtotal
Rowe, C.L.	Senior Project Manager 7/1/20 3 SICR	\$121.48	3.75	\$455.55
		<b>Rowe, C.L. Total:</b>	<b>3.75</b>	<b>\$455.55</b>
Saladino, J.M.	Engineer I 7/2014 3 SICR	\$91.08	9.75	\$888.03
		<b>Saladino, J.M. Total:</b>	<b>9.75</b>	<b>\$888.03</b>
Smith, V.E.	Senior Professional Engineer 7/3 SICR	\$157.92	1.50	\$236.88
		<b>Smith, V.E. Total:</b>	<b>1.50</b>	<b>\$236.88</b>
Walwer, B.M.	Engineer I 7/2014 3 SICR	\$91.08	0.00	\$0.00
		<b>Walwer, B.M. Total:</b>	<b>0.00</b>	<b>\$0.00</b>
Rowe, C.L.	Senior Project Manager 7/1/20 3 Stage 1-Reimb	\$121.48	0.50	\$60.74
		<b>Rowe, C.L. Total:</b>	<b>0.50</b>	<b>\$60.74</b>
Sinnott, W.T.	Senior Project Manager 7/1/20 3 Stage 1-Reimb	\$121.48	0.00	\$0.00
		<b>Sinnott, W.T. Total:</b>	<b>0.00</b>	<b>\$0.00</b>
Smith, V.E.	Senior Professional Engineer 7/3 Stage 1-Reimb	\$157.92	1.25	\$197.40
		<b>Smith, V.E. Total:</b>	<b>1.25</b>	<b>\$197.40</b>
<b>Project Totals:</b>			<b>16.75</b>	<b>\$1,838.60</b>

R. 0190

# CW M Company

Environmental Consulting Services

400 W. Jackson Street, Suite C  
 Marion, IL 62959  
 618/997-2238

701 W. South Grand  
 Springfield, IL 62704  
 217/522-8001

## Project Expenses for: Fleet Fuel Kankakee 2013-0906

October 2014

Date	Description of Expense	Comment	Phase Code	Quantity	Rate	Expenditure	Field Purchase
October 28, 2014	Copies	IEPA SICR/Budget/Attachments	3 SICR	313.00	\$0.150	\$46.95	<input type="checkbox"/>
October 29, 2014	Field Purchase	Postage: IEPA SICR	3 SICR	5.95	\$1.000	\$5.95	<input checked="" type="checkbox"/>
October 31, 2014	Field Purchase Handling Charge	Field Purchase Handling Charge	3 Stage 1-Reimb	0.71	\$1.000	\$0.71	<input type="checkbox"/>

**Phase Total:** \$53.61

# CWM Company

Environmental Consulting Services

111 W. ... Street  
Marion, IL 62959  
618/997-2238

Springfield, IL 62704  
217/522-8001

## Project Work Summary for: Fleet Fuel Kankakee 2013-0906

For the Month of: November 2014

Date of Work	Employee	Position	Type of Work	Hourly		Labor		Expenses
				Rate	Hours Worked	Subtotal		
<u>Thursday, November 20, 2014</u>								
	Rowe, C.L.	Senior Project Manager	7/1/20 3 SICR	\$121.48	1.00	\$121.48	\$8.25	
	Smith, V.E.	Engineer III	7/1/2014 3 SICR	\$121.48	0.25	\$30.37	\$0.00	
	Rowe, C.L.	Senior Project Manager	7/1/20 3 Stage 1-Reimb	\$121.48	2.75	\$334.07	\$1.05	
<u>Friday, November 21, 2014</u>								
	Haas, R.	Sr. Acct. Technician	7/1/2014 3 Stage 1-Reimb	\$66.80	0.75	\$50.10	\$0.00	
	Rowe, C.L.	Senior Project Manager	7/1/20 3 Stage 1-Reimb	\$121.48	2.00	\$242.96	\$8.55	
<u>Monday, November 24, 2014</u>								
	Haas, R.	Sr. Acct. Technician	7/1/2014 3 Stage 1-Reimb	\$66.80	0.50	\$33.40	\$0.00	
				<b>Line Item Totals:</b>	<b>7.25</b>	<b>\$812.38</b>	<b>\$17.85</b>	

Total project charges for month: \$830.23

## Environmental Consulting Services

Work Summary for Fleet Fuel Kankakee 2013-0906

November 2014

Employee	Position	Hourly Rate	Hours Worked	Labor Subtotal
Rowe, C.L.	Senior Project Manager 7/1/20 3 SICR	\$121.48	1.00	\$121.48
		<u>Rowe, C.L. Total:</u>	<u>1.00</u>	<u>\$121.48</u>
Smith, V.E.	Engineer III 7/1/2014 3 SICR	\$121.48	0.25	\$30.37
		<u>Smith, V.E. Total:</u>	<u>0.25</u>	<u>\$30.37</u>
Haas, R.	Sr. Acct. Technician 7/1/2014 3 Stage 1-Reimb	\$66.80	1.25	\$83.50
		<u>Haas, R. Total:</u>	<u>1.25</u>	<u>\$83.50</u>
Rowe, C.L.	Senior Project Manager 7/1/20 3 Stage 1-Reimb	\$121.48	4.75	\$577.03
		<u>Rowe, C.L. Total:</u>	<u>4.75</u>	<u>\$577.03</u>
<b>Project Totals:</b>			<b>7.25</b>	<b>\$812.38</b>

# CW M Company

Environmental Consulting Services

400 W. Jackson Street, Suite C  
 Marion, IL 62959  
 618/997-2238

701 W. South Grand  
 Springfield, IL 62704  
 217/522-8001

November 2014

Project Expenses for: Fleet Fuel Kankakee 2013-0906

Date	Description of Expense	Comment	Phase Code	Quantity	Rate	Expenditure	Field Purchase
November 20, 2014	Copies	IEPA SICR Project Correspondence	3 SICR	55.00	\$0.150	\$8.25	<input type="checkbox"/>
November 20, 2014	Copies	UST Fund Reimb Claim/Supp Doc/Invoices 3 Stage 1--Reimb		7.00	\$0.150	\$1.05	<input type="checkbox"/>
November 21, 2014	Copies	UST Fund Reimb Claim/Supp Doc/Invoices 3 Stage 1--Reimb		57.00	\$0.150	\$8.55	<input type="checkbox"/>
<b>Phase Total:</b>						<b>\$17.85</b>	

## Project Work Summary for: Fleet Fuel Kankakee 2013-0906

For the Month of: December 2014

<u>Date of Work</u>	<u>Employee</u>	<u>Position</u>	<u>Type of Work</u>	<u>Hourly Rate</u>	<u>Hours Worked</u>	<u>Labor Subtotal</u>	<u>Expenses</u>
<u>Monday, December 01, 2014</u>	Haas, R.	Sr. Acct. Technician	7/1/2014 3 Stage 1-Reimb	\$66.80	2.75	\$183.70	\$0.00
<u>Tuesday, December 02, 2014</u>	Haas, R.	Sr. Acct. Technician	7/1/2014 3 Stage 1-Reimb	\$66.80	3.75	\$250.50	\$0.00
<u>Wednesday, December 03, 2014</u>	Haas, R.	Sr. Acct. Technician	7/1/2014 3 Stage 1-Reimb	\$66.80	3.25	\$217.10	\$0.00
<u>Thursday, December 04, 2014</u>	Haas, R.	Sr. Acct. Technician	7/1/2014 3 Stage 1-Reimb	\$66.80	2.75	\$183.70	\$0.00
<u>Monday, December 08, 2014</u>	Haas, R.	Sr. Acct. Technician	7/1/2014 3 Stage 1-Reimb	\$66.80	2.75	\$183.70	\$0.00
<u>Tuesday, December 09, 2014</u>	Haas, R.	Sr. Acct. Technician	7/1/2014 3 Stage 1-Reimb	\$66.80	3.00	\$200.40	\$13.80
<u>Wednesday, December 10, 2014</u>	Haas, R.	Sr. Acct. Technician	7/1/2014 3 Stage 1-Reimb	\$66.80	2.50	\$167.00	\$0.00
<u>Thursday, December 11, 2014</u>	Haas, R.	Sr. Acct. Technician	7/1/2014 3 Stage 1-Reimb	\$66.80	1.50	\$100.20	\$0.00
<u>Friday, December 12, 2014</u>	Haas, R.	Sr. Acct. Technician	7/1/2014 3 Stage 1-Reimb	\$66.80	1.75	\$116.90	\$9.75
<u>Monday, December 15, 2014</u>	R. Smith, V.E.	Senior Professional Engineer	7/3 Stage 1-Reimb	\$157.92	2.25	\$355.32	\$0.00
<u>Tuesday, December 16, 2014</u>	Haas, R.	Sr. Acct. Technician	7/1/2014 3 Stage 1-Reimb	\$66.80	0.75	\$50.10	\$0.00
	Smith, V.E.	Senior Professional Engineer	7/3 Stage 1-Reimb	\$157.92	1.00	\$157.92	\$0.00

# CWM Company

Environmental Consulting Services

2600 N. Jackson Street, Suite C  
Marion, IL 62959  
618/997-2238

901 Westwood Grange  
Springfield, IL 62704  
217/522-8001

## Project Work Summary for: Fleet Fuel Kankakee 2013-0906

For the Month of: December 2014

<u>Date of Work</u>	<u>Employee</u>	<u>Position</u>	<u>Type of Work</u>	<u>Hourly Rate</u>	<u>Hours Worked</u>	<u>Labor Subtotal</u>	<u>Expenses</u>
<u>Wednesday, December 17, 2014</u>	Sinnott, W.T.	Senior Project Manager	7/1/20 3 Stage 1-Reimb	\$121.48	3.50	\$425.18	\$0.00
<u>Friday, December 19, 2014</u>	Sinnott, W.T.	Senior Project Manager	7/1/20 3 Stage 1-Reimb	\$121.48	3.00	\$364.44	\$0.00
<u>Monday, December 22, 2014</u>	Haas, R.	Senior Administrative Assistant	3 Stage 1-Reimb	\$54.64	2.50	\$136.60	\$76.40
<u>Monday, December 29, 2014</u>	Haas, R.	Sr. Acct. Technician	7/1/2014 3 Stage 1-Reimb	\$66.80	0.25	\$16.70	\$0.98
<b>Line Item Totals:</b>					<b>37.25</b>	<b>\$3,109.46</b>	<b>\$100.93</b>
				<b>Total project charges for month:</b>		<b>\$3,210.39</b>	

R. 0196

Environmental Consulting Services

Work Summary for Fleet Fuel Kankakee 2013-0906

December 2014

Employee	Position	Hourly Rate	Hours Worked	Labor Subtotal
Haas, R.	Senior Administrative Assistant 3 Stage 1-Reimb	\$54.64	2.50	\$136.60
	Sr. Acct. Technician 7/1/2014 3 Stage 1-Reimb	\$66.80	25.00	\$1,670.00
		<b>Haas, R. Total:</b>	<b>27.50</b>	<b>\$1,806.60</b>
Sinnott, W.T.	Senior Project Manager 7/1/20 3 Stage 1-Reimb	\$121.48	6.50	\$789.62
		<b>Sinnott, W.T. Total:</b>	<b>6.50</b>	<b>\$789.62</b>
Smith, V.E.	Senior Professional Engineer 7/3 Stage 1-Reimb	\$157.92	3.25	\$513.24
		<b>Smith, V.E. Total:</b>	<b>3.25</b>	<b>\$513.24</b>
<b>Project Totals:</b>			<b>37.25</b>	<b>\$3,109.46</b>

# CW M Company

Environmental Consulting Services

400 W. Jackson Street, Suite C  
Marion, IL 62959  
618/997-2238

701 W. South Grand  
Springfield, IL 62704  
217/522-8001

## Project Expenses for: Fleet Fuel Kankakee 2013-0906

December 2014

Date	Description of Expense	Comment	Phase Code	Quantity	Rate	Expenditure	Field Purchase
December 9, 2014	Copies	UST Fund Reimb Claim/Supp Doc/Inv	3 Stage 1-Reimb	92.00	\$0.150	\$13.80	<input type="checkbox"/>
December 12, 2014	Copies	UST Fund Reimb Claim/Supp Doc/Inv	3 Stage 1-Reimb	65.00	\$0.150	\$9.75	<input type="checkbox"/>
December 22, 2014	Copies	UST Fund Reimb Claim	3 Stage 1-Reimb	430.00	\$0.150	\$64.50	<input type="checkbox"/>
December 22, 2014	Postage	UST Fund Reimb Claim	3 Stage 1-Reimb	11.90	\$1.000	\$11.90	<input type="checkbox"/>
December 29, 2014	Postage	UST Fund Reimb Claim Forms	3 Stage 1-Reimb	0.98	\$1.000	\$0.98	<input type="checkbox"/>

**Phase Total:** \$100.93

R. 0198

**TITLE XVI PAYMENT SUMMARY**

Reviewer: James R. Malcom III Queue Date: 4/10/15 Initial Review Date: 6/9/15  
Subject to Program: 734.  
LPC # & County: 0910555274- Kankakee County PM: Kaiser  
Site Name: Kankakee/ Fleet Fuel, Inc.  
LUST Incident # 20130906-65825 Billing Period: 10/1/13 to 5/31/14  
Early Action: \_\_\_\_\_ Site Class.: \_\_\_\_\_ Low Priority: \_\_\_\_\_ High Priority: \_\_\_\_\_  
Free Product: \_\_\_\_\_ Site Invest.: SI1 Corrective Action: \_\_\_\_\_

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Amount requested for 17,808.80  
SUB TOTAL: \$17,808.80  
Less: STANDARD DEDUCTIBLE: 0.00

Less: DEDUCTIONS:

SUMMARY DATE: 6/9/15 ORIGINAL Q-DATE: 4/10/15  
NFR DATE: \_\_\_\_\_  
OPT-IN DATE: \_\_\_\_\_ Total Amount Due: \$17,808.80

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Payee: Ms. Sharon Burgess Facility: Fleet Fuel, Inc.  
Attention: CWM Company, Inc. Address: 2835 US Highway 45-52  
Address: P.O. Box 571 City/State: Kankakee, Illinois  
City/St./Zip: Carlinville, Illinois 62626 County: Kankakee County

TITLE XVI

TO: Joyce L. Munie  
FROM: James R. Malcom III

Initial Review Date: 6/9/15  
Project Manager: Kaiser  
Subject to Program: 734  
Sent to Tech: 6/5/15

LPC # & County: 0910555274- Kankakee County  
Site City & Name: Kankakee/ Fleet Fuel, Inc.  
Site Address: 2835 South US Highway 45-52  
LUST Incident # 20130906-65825  
LUST / FISCAL FILE

*The above referenced facility's consultants/contractors submission regarding invoices and billings has been reviewed.*

The consultant/contractor in this billing package is: CW3M Company

Queue Date: 4/10/15 120 Day Date: 8/8/15  
Revised Queue Date: \_\_\_\_\_ Revised 120 Day Date: \_\_\_\_\_

IEMA: 8/14/13 59 Days After IEMA: 10/12/13  
OSFM: \_\_\_\_\_ Date of 45 Day Report: \_\_\_\_\_  
F.P. Discovered: \_\_\_\_\_ 45 Days After Free Product was Discovered: \_\_\_\_\_  
E.A. Ext Date: \_\_\_\_\_ Date of Site Class. Comp. Report: \_\_\_\_\_  
NFR Date: \_\_\_\_\_ Date of Site Invest. Comp. Report: \_\_\_\_\_  
Opt-In Date: \_\_\_\_\_ Or Stage of Site Invest. work being billed: \_\_\_\_\_  
Opt-In as New Owner: \_\_\_\_\_

# of Eligible Tanks: 2 Tank Size: (1) 10,000 Gallon Diesel (1) 12,000 Gallon Diesel  
Tank Pull: \_\_\_\_\_ Planned: \_\_\_\_\_ Not Planned: X

The **Billing Period** for this claim covers: 10/1/13 to 5/31/14

The **Amount Requested** in this billing package is: \$17,808.80

The **Budget Amount Approved** for this site is: \$51,798.53

The **Deductible Applied** to this billing package is: \$0.00

Early Action: \_\_\_\_\_ Site Class.: \_\_\_\_\_ Low Priority: \_\_\_\_\_ HP  
Free Product: \_\_\_\_\_ Site Invest.: S11 Corrective Action: \_\_\_\_\_

**MANDATORY DOCUMENTS:**

1. Payment Certification Form.
2. Owner/Operator & Professional Engineer/Geologist Billing Certification Form.

3. Private Insurance Coverage Questionnaire & Affidavit Forms.
4. Federal Taxpayer Identification Number &/or W-9 Form(s):
5. Copy of OSFM Eligibility / Deductibility Letter.
6. Women / Minority Business Enterprise Form.

**(Comments on Page 2)**



**Approved LUST Budget/Billing Tracking Summary**

Project Manager: Kaiser

LUST Incident #: 20130906  
 LUST Site City & Name: Fleet Fuel, Inc.

Phase of Work being billed for: SI1 SI FP CA

**APPROVED BUDGET AMOUNTS:**

Budget Line Items	Approved Costs 5/9/14	Amendment #1 11/18/14	Amendment #2	Amendment #3	Amendment #4	Amendment #5	Approved Cumulative
Drilling & Monitoring Well Costs:	2,671.24	2,002.72	0.00				\$4,673.96
Analysis Costs:	5,625.36	1,368.30	0.00				\$6,993.66
Remediation & Disposal Costs:	1,191.08	0.00	0.00				\$1,191.08
UST Removal & Abandonment Costs:	0.00	0.00	0.00				\$0.00
Paving, Demo. & Well Aband. Costs:	0.00	0.00	0.00				\$0.00
Consulting Fees:							\$0.00
Consulting Personnel Costs:	22,760.50	13,612.33					\$36,372.83
Consulting Materials Costs:	1,321.50	1,245.50					\$2,567.00
Handling Charges:							
Totals	\$33,569.68	\$18,228.85	\$0.00	\$0.00	\$0.00	\$0.00	\$51,798.53

**AMOUNTS PER CLAIM APPLIED TO APPROVED BUDGET LINES:**

Billing Line Items	Billing #1 4/10/15	Billing #2	Billing #3	Billing #4	Billing #5	Billing #6	Billing Cumulative
Drilling & Monitoring Well Costs:	2,671.24						\$2,671.24
Analysis Costs:	5,625.36						\$5,625.36
Remediation & Disposal Costs:	0.00						\$0.00
UST Removal & Abandonment Costs:	0.00						\$0.00
Paving, Demo. & Well Aband. Costs:	0.00						\$0.00
Consulting Fees:							\$0.00
Consulting Personnel Costs:	8,944.69						\$8,944.69
Consulting Materials Costs:	566.32						\$566.32
Handling Charges:	1.19						\$1.19
Totals	17,808.80	0.00	0.00	0.00	0.00	0.00	17,808.80

**BILLING TO BUDGET DIFFERENTIALS:**

Budget/Billing Line Items	Line Item Differences
Drilling & Monitoring Well Costs:	
Analysis Costs:	\$2,002.72
Remediation & Disposal Costs:	\$1,368.30
UST Removal & Abandonment Costs:	\$1,191.08
Paving, Demo. & Well Aband. Costs:	\$0.00
Consulting Fees:	\$0.00
Consulting Personnel Costs:	\$0.00
Consulting Materials Costs:	\$27,428.14
Handling Charges:	\$2,000.68

## Request for Taxpayer Identification Number and Certification

Give Form to the  
 requester. Do not  
 send to the IRS.

Print or type See Specific Instructions on page 2.	Name (as shown on your income tax return) <b>Sharon Burgess</b>	
	Business name/disregarded entity name, if different from above <b>Fleet Fuel, Inc. - voluntary dissolution</b>	
	Check appropriate box for federal tax classification (required): <input type="checkbox"/> Individual/sole proprietor <input type="checkbox"/> C Corporation <input type="checkbox"/> S Corporation <input type="checkbox"/> Partnership <input type="checkbox"/> Trust/estate <input type="checkbox"/> Limited liability company. Enter the tax classification (C=C corporation, S=S corporation, P=partnership) ▶ <input type="checkbox"/> Other (see instructions) ▶	
	<input type="checkbox"/> Exempt payee	
	Address (number, street, and apt. or suite no.) <b>c/o P.O. Box 571</b> City, state, and ZIP code <b>Carlinville, IL 62626</b>	
List account number(s) here (optional)		
Requester's name and address (optional)		

### Part I Taxpayer Identification Number (TIN)

Enter your TIN in the appropriate box. The TIN provided must match the name given on the "Name" line to avoid backup withholding. For individuals, this is your social security number (SSN). However, for a resident alien, sole proprietor, or disregarded entity, see the Part I instructions on page 3. For other entities, it is your employer identification number (EIN). If you do not have a number, see *How to get a TIN* on page 3.

Social security number

**Note.** If the account is in more than one name, see the chart on page 4 for guidelines on whose number to enter.

Employer identification number

### Part II Certification

Under penalties of perjury, I certify that:

1. The number shown on this form is my correct taxpayer identification number (or I am waiting for a number to be issued to me), and
2. I am not subject to backup withholding because: (a) I am exempt from backup withholding, or (b) I have not been notified by the Internal Revenue Service (IRS) that I am subject to backup withholding as a result of a failure to report all interest or dividends, or (c) the IRS has notified me that I am no longer subject to backup withholding, and
3. I am a U.S. citizen or other U.S. person (defined below).

**Certification instructions.** You must cross out item 2 above if you have been notified by the IRS that you are currently subject to backup withholding because you have failed to report all interest and dividends on your tax return. For real estate transactions, item 2 does not apply. For mortgage interest paid, acquisition or abandonment of secured property, cancellation of debt, contributions to an individual retirement arrangement (IRA), and generally, payments other than interest and dividends, you are not required to sign the certification, but you must provide your correct TIN. See the instructions on page 4.

**Sign Here**    Signature of U.S. person ▶ Sharon Burgess

Date ▶ 9-18-13

### General Instructions

Section references are to the Internal Revenue Code unless otherwise noted.

#### Purpose of Form

A person who is required to file an information return with the IRS must obtain your correct taxpayer identification number (TIN) to report, for example, income paid to you, real estate transactions, mortgage interest you paid, acquisition or abandonment of secured property, cancellation of debt, or contributions you made to an IRA.

Use Form W-9 only if you are a U.S. person (including a resident alien), to provide your correct TIN to the person requesting it (the requester) and, when applicable, to:

1. Certify that the TIN you are giving is correct (or you are waiting for a number to be issued),
2. Certify that you are not subject to backup withholding, or
3. Claim exemption from backup withholding if you are a U.S. exempt payee. If applicable, you are also certifying that as a U.S. person, your allocable share of any partnership income from a U.S. trade or business is not subject to the withholding tax on foreign partners' share of effectively connected income.

**Note.** If a requester gives you a form other than Form W-9 to request your TIN, you must use the requester's form if it is substantially similar to this Form W-9.

**Definition of a U.S. person.** For federal tax purposes, you are considered a U.S. person if you are:

- An individual who is a U.S. citizen or U.S. resident alien,
- A partnership, corporation, company, or association created or organized in the United States or under the laws of the United States,
- An estate (other than a foreign estate), or
- A domestic trust (as defined in Regulations section 301.7701-7).

**Special rules for partnerships.** Partnerships that conduct a trade or business in the United States are generally required to pay a withholding tax on any foreign partners' share of income from such business. Further, in certain cases where a Form W-9 has not been received, a partnership is required to presume that a partner is a foreign person, and pay the withholding tax. Therefore, if you are a U.S. person that is a partner in a partnership conducting a trade or business in the United States, provide Form W-9 to the partnership to establish your U.S. status and avoid withholding on your share of partnership income.

QUEUE DATE TRACKING SHEET  
LUST CLAIMS UNIT

LPC # 0910555274  
INCIDENT # 20130906-- 65825

QUEUE DATE: 4/10/2015 120-DAY DATE: 8/8/2015

SITE NAME: Fleet Fuel, Inc.

OWNER/ OPERATOR: Burgess, Sharon

CLASS CODE: SI1 PROGRAM: 734

AMOUNT REQUESTED: \$17,808.80

BILLING PERIOD FROM: 10/1/2013 TO: 5/31/2014

CONSULTANT: CW3M CO.

OPT-IN:

NFR:

SENT TO DIVISION FILE:

COMMENTS:

# CW<sup>3</sup>M Company

701 W. South Grand Avenue  
Springfield, IL 62704

## Environmental Consulting Services

Phone: (217) 522-8001  
Fax: (217) 522-8009

January 20, 2014

Mr. Hernando A. Albarracin, Manager  
Illinois Environmental Protection Agency  
Leaking Underground Storage Tank Section  
P.O. Box 19276  
Springfield, IL 62794-9276

Re: Ms. Sharon Burgess  
Former: Fleet Fuel  
Kankakee (Kankakee) II  
LUST Incident No. 2013-0906

Dear Mr. Albarracin:

Enclosed under this cover please find the original(s) and copy(s) of **IEPA Owner / Operator Billing Certification Form for Leaking Underground Storage Tank Sites (With appropriate signatures by the Owner/Operator and the Registered Professional Engineer), Form C-1/C-2 Approved Budget Summary & Billing Summary, and Form A-1/A-2 Budget and Billing Form For Leaking Underground Storage Tank Sites for Stage I Site Investigation** Activities for the above referenced Facility, for each billing period represented.

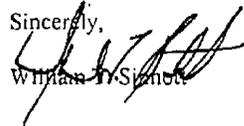
As indicated the Certification(s) apply to work conducted during the following time periods. Accordingly, please find the **II Environmental Protection Agency Reimbursement (With Documentation) for UST Stage I Site Investigation** as follows:

Period: 10/01/13 – through 10/31/13 – Summary Total Cost:	\$ 1,301.61
CW <sup>3</sup> M Company, Inc.	\$ 1,301.61
Subcontractor(s)	\$ 0.00
Period: 11/01/13 - through 11/30/13 - Summary Total Cost:	\$ 400.44
CW <sup>3</sup> M Company, Inc.	\$ 400.44
Subcontractor(s)	\$ 0.00
Period: 12/01/13 - through 12/31/13 - Summary Total Cost:	\$ 9,685.45
CW <sup>3</sup> M Company, Inc.	\$ 2,836.00
Subcontractor(s)	\$ 6,849.45
Period: 01/01/14 - through 01/31/14 - Summary Total Cost:	\$ 2,518.76
CW <sup>3</sup> M Company, Inc.	\$ 2,518.76
Subcontractor(s)	\$ 0.00
Period: 02/01/14 - through 02/28/14 - Summary Total Cost:	\$ 3,902.54
CW <sup>3</sup> M Company, Inc.	\$ 2,455.39
Subcontractor(s)	\$ 1,447.15

All Time Periods Represented:                      Summary Total(s) Cost: \$ 17,808.80

We trust the enclosed reimbursement documentation, Engineer Certification(s) and the Owner/Operator Billing Certification are in accord with your needs and requirements. However, should you or your staff have any questions or require additional information please do not hesitate to contact us at your convenience.

Sincerely,

  
William T. Sinnott

cc: Ms. Sharon Burgess  
Ms. Carol L. Sinnott-Rowe, P.G.  
File

RECEIVED

APR 10 2015

IEPA/BOL

January 2, 2015

Mrs. Sharon Burgess  
Fleet Fuel  
2020 W. Budd Blvd.  
Kankakee, IL 60901

Re: Fleet Fuel  
Incident No. 2013-0906  
Kankakee  
Kankakee County

Dear Mrs. Burgess:

Enclosed please find our Statement/Invoice for Consulting-Engineering Services performed in association with the required Corrective Action Activities and Field Oversight at your facility during the period of October 1, 2013 through February 28, 2014 in the total amount of \$9,512.20. Invoices from other Suppliers/Contractors have and/or will be submitted for your approval under separate cover.

Breakdown of the months is as follows:

October 2013	\$1,301.61
November 2013	\$ 400.44
December 2013	\$2,836.00
January 2014	\$2,518.76
February 2014	<u>\$2,455.39</u>
Total	\$9,512.20

I trust this Statement meets with your approval. However, should you have any questions or require additional information on the matter, please do not hesitate to contact Carol or myself at your convenience.

Sincerely,



William T. Sinnott

cc: Ms. Carol L Sinnott-Rowe, P.G.;  
File

**REIMBURSEMENT CLAIM**  
**October 1, 2013 - February 28, 2014**

**Ms. Sharon Burgess**  
**Fleet Fuel**  
**Kankakee (Kankakee), IL**

**LPC #0910555274**  
**Incident Number 2013-0906**

**RECEIVED**

**APR 10 2015**

**IEPA/BOL**

**R. 0208**

# CW<sup>3</sup>M Company

701 W. South Grand Avenue  
Springfield, IL 62704

## Environmental Consulting Services

Phone: (217) 522-8001  
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January 20, 2014

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Illinois Environmental Protection Agency  
Leaking Underground Storage Tank Section  
P.O. Box 19276  
Springfield, IL 62794-9276

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Kankakee (Kankakee) II  
LUST Incident No. 2013-0906

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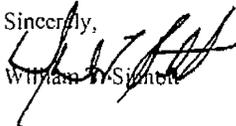
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Subcontractor(s)	\$ 0.00
Period: 02/01/14 - through 02/28/14 - Summary Total Cost:	\$ 3,902.54
CW <sup>3</sup> M Company, Inc.	\$ 2,455.39
Subcontractor(s)	\$ 1,447.15

All Time Periods Represented:                      Summary Total(s) Cost: \$ 17,808.80

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Sincerely,

  
William J. Sinnott

cc: Ms. Sharon Burgess  
Ms. Carol L. Sinnott-Rowe, P.G.  
File

# Owner/Operator and Licensed Professional Engineer/Geologist Billing Certification Form

Under penalty of perjury as defined in Section 32-2 of the Criminal Code of 1961 [720 ILCS 5/32-2], I certify to the following:

- The bills in the attached application for payment are for performing corrective action activities associated with Incident # 2013-0906 reported for the Leaking Underground Storage Tank site located at Address: 2835 Highway 45-52  
 City: Kankakee State: IL Zip: 60901
- The bills are for the billing period October 1, 2013 through May 31, 2014 and were incurred in conformance with the Environmental Protection Act and 35 Ill. Adm. Code 731, 732, or 734.
- The attached application for payment and all documents submitted with it were prepared under the supervision of the licensed professional engineer or licensed professional geologist and the owner and/or operator whose signatures are set forth below and in accordance with a system designed to assure that qualified personnel properly gathered and evaluated the information provided. The information in the attached application for payment is, to the best of my knowledge and belief, true, accurate, and complete.
- The costs for remediating the above-listed incident are correct, are reasonable, and if applicable, were determined in accordance with Subpart H: Maximum Payment Amounts, Appendix D Sample Handling and Analysis amounts, and Appendix E Personnel Titles and Rates of 35 Ill. Adm. Code 732 or 734.
- I am aware there are significant penalties for submitting false statements or representations to the Illinois EPA, including but not limited to fines, imprisonment, or both as provided in Section 44 of the Environmental Protection Act [415 ILCS 5/44] and Section 32-2 of the Criminal Code of 1961 [720 ILCS 5/32-2].

Owner/Operator Name: Sharon Burgess

Authorized Representative\*: Sharon Burgess

**RECEIVE**

Address: 2020 W. Budd Blvd.

Phone: (815) 545-1945

APR 10 2015

City: Kankakee

State: IL

Zip: 60901

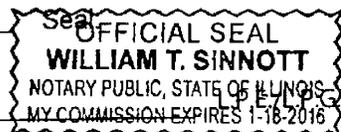
Signature: Sharon Burgess

Date: 1-14-

**EPA/BO**

Subscribed and sworn to before me the 14<sup>th</sup> day of JANUARY, 2015

[Signature]  
 (Notary Public)



L.P.E./L.P.G. Name: Vince E. Smith

L.P.E./L.P.G. Illinois Registration No.: 062-046118

L.P.E./L.P.G. Registration Expiration Date: 11/30/15

Company Name: CW<sup>3</sup>M Company, Inc.

Address: 701 W. South Grand Avenue

City: Springfield

State: IL

Phone: 217-522-8001

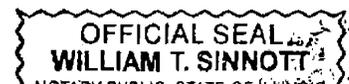
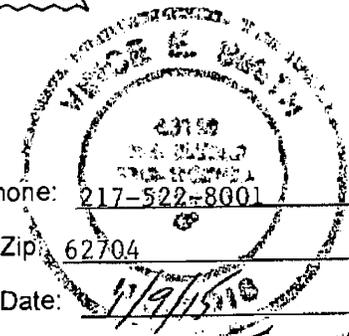
Zip: 62704

L.P.E./L.P.G. Signature: Vince E. Smith

Date: 1/9/2015

Subscribed and sworn to before me the 9<sup>th</sup> day of JANUARY, 2015

[Signature]  
 (Notary Public)



\*For a corporation, a principal executive officer of at least the level of vice president, or a person authorized by the board of directors to sign the applicable document if a copy of the resolution, certified as true and correct by the secretary of the corporation, is submitted with the document.

# Payment Certification Form

This certification must be included with every application for payment from the UST Fund.

I, Sharon Burgess, the owner or operator of the Leaking UST(s) for which this application for payment is being submitted, certify that \$17,808.80 is the amount being sought in this application for payment, \$ 91,614.80 has already been paid from the Fund for this occurrence, and \$ 0.00 has been sent to the Illinois EPA for payment for this occurrence but has not yet been paid. I further certify that the number of petroleum USTs in Illinois presently owned or operated by the owner or operator, any subsidiary, parent or joint stock company of the owner or operator, and any company owned by any parent, subsidiary or joint stock company of the owner or operator is (check one):

Fewer than 101  101 or more

Except for applications for payment associated with Early Action, I certify that a plan for the work included in this application for payment was approved by the Illinois EPA on 11/7/13; except for applications for payment associated with to 35 Ill. Adm. Code 731, certify that a budget for the work included in this application for payment was approved by the Illinois EPA on 11/7/13 \*; and certify that the amount sought for payment was expended in conformance with the approved budget and approved plan. I further certify that, if the costs included in this application for payment are approved for payment, the following limitations will not be exceeded: \* - Actual costs approved 5/9/14, 11/18/14

1. Payment will not result in the owner or operator receiving payment of corrective action costs or indemnification costs from the Fund for more than \$1,000,000 per occurrence for sites subject to 35 Ill. Adm. Code 731 or 732. (OR) Payment will not result in the owner or operator receiving payment of corrective action costs or indemnification costs from the Fund for more than \$1,500,000 per occurrence for sites subject to 35 Ill. Adm. Code 734.
2. Payment will not result in the owner or operator receiving payment of corrective action costs or indemnification costs from the Fund incurred during a calendar year in excess of the following amounts:

For costs incurred in calendar years prior to 2002:

\$1,000,000, if fewer than 101 tanks are owned or operated in Illinois.  
\$2,000,000, if 101 or more tanks are owned or operated in Illinois.

For costs incurred in calendar years 2002 and later:

\$2,000,000, if fewer than 101 tanks are owned or operated in Illinois.  
\$3,000,000, if 101 or more tanks are owned or operated in Illinois.

Owner/Operator Name: Sharon Burgess

Authorized Representative\*: Sharon Burgess

Title: Owner

Signature: Sharon Burgess

Date: 1-14-15

Subscribed and sworn to before me the 14th day of JANUARY, 2015

(This certification must be notarized when the certification is signed.)

[Signature]

(Notary Public)

Seal:



\*For a corporation, a principal executive officer of at least the level of vice president, or a person authorized by a resolution of the board of directors to sign the applicable document if a copy of the resolution, certified as a true copy by the secretary of the corporation, is submitted with the document.

**Private Insurance Affidavit**

I, Sharon Burgess, a duly authorized representative of Fleet Fuel,  
(owner/operator or firm's name)

hereby certify that Sharon Burgess (does, does not) does not have private  
(owner/operator or firm's name) (choose one)

insurance coverage for all or part of the costs related to claim for payment of \_\_\_\_\_  
(owner or firm's name)

investigation or remediation costs for work performed at Fleet Fuel located at  
(site name)  
2835 US Highway 45-52, Kankakee, IL 60901  
(address)

I, Sharon Burgess, owner of Fleet Fuel,  
(name) (title) (owner/operator or firm's name)

certify that, as of this date, the above information is accurate and complete. Furthermore, I also agree to reimburse the Illinois EPA for any overpayment made by my private insurance company in excess of the deductible amount for each site.

Owner/Operator: Sharon Burgess Title: Owner

Signature: Sharon Burgess Date: 9-18-13

Subscribed and sworn to before me the 18<sup>th</sup> day of SEPTEMBER, 2013

[Signature]  
(Notary Public) Seal:



The Illinois EPA is authorized to require this information under 415 ILCS 5/1. Disclosure of this information is required. Failure to do so may result in the delay or denial of any budget or payment requested hereunder. This form has been approved by the Forms Management Center.

# Private Insurance Coverage Questionnaire

This form must be completed in full by all owners or operators, or their authorized representatives, that have a claim for payment from the State of Illinois Underground Storage Tank Fund for the labor, materials, overhead, and profit costs related to the investigation and/or remediation of a Leaking UST site.

1. Site Name: [Former] Fleet Fuel  
Address: 2835 US Highway 45-52  
City: Kankakee State: IL Zip: 60901
2. Name of insurance company providing coverage for this Leaking UST site:  
none
3. Amount of coverage provided: \$ .00
4. Have you or your firm filed a claim against your insurance company for this Leaking UST site?  
Yes  No 
  - a. If yes, how much is the claim? \$ \_\_\_\_\_
  - b. If no, explain why. \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_
5. Have you or your firm received payment for a claim against your insurance company for this Leaking UST site?  
Yes  No 
  - a. If yes, how much and when? \$ \_\_\_\_\_  
Date: \_\_\_\_\_
  - b. If no, explain why: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_
6. Are you going to file a claim against your insurance policy?  
Yes  No 
  - a. If yes, how much and when? \$ \_\_\_\_\_  
Date: \_\_\_\_\_
  - b. If no, explain why. \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

This Illinois EPA is authorized to request this information under the Environmental Protection Act, 415 ILCS 5/1 et seq. (formerly Ill. Rev. Stat. Ch 111-1/2, 1001 et seq.). Disclosure of this information is required. Failure to properly complete this form in its entirety may result in the delay or denial of any payment requested hereunder. This form has been approved by the Forms Management Center.

R. 0213

**FEDERAL TAYPAYER IDENTIFICATION NUMBER AND  
LEGAL STATUS DISCLOSURE CERTIFICATION REQUIREMENTS**

In order to comply with requirements mandated by Internal Revenue Service Rules and Regulations, the tank owner/operator must complete the section entitled TAXPAYER IDENTIFICATION NUMBER AND LEGAL STATUS DISCLOSURE CERTIFICATION below.

Enter your taxpayer identification number (TIN) in the appropriate space. For individuals and sole proprietors, this is your social security number. For other entities, it is your employer identification number. Federal Employer Identification Numbers (FEINs) must not be used for sole proprietorships.

If you do not have a TIN, apply for one immediately. To apply, get Form SS-5, Application for a Social Security Number Card (for individuals) from your local office of the Social Security administration, or Form SS-4, Application for Employer Identification Number (for businesses and all other entities), from your local Internal Revenue Service office.

To complete the certification if you do not have a TIN, fill out the certification including that a TIN has been applied for, sign and date the form, and return it to this Agency. As soon as you receive your TIN, fill out another such form including your TIN, sign and date the form, and send it to this Agency.

If you fail to furnish your correct TIN to this Agency, you are subject to an IRS penalty of \$50.00 for each such failure unless your failure is due to reasonable cause and not to willful neglect.

**WILLFULLY FALSIFYING CERTIFICATIONS OR AFFIRMATIONS MAY SUBJECT YOU TO CRIMINAL PENALTIES INCLUDING FINES AND/OR IMPRISONMENT.**

Please return the completed form to the Bureau of Land, Remedial Projects, LUST Claims Unit, Post Office Box 19276, Springfield, Illinois 62794-9276.

**TAXPAYER IDENTIFICATION NUMBER AND LEGAL STATUS DISCLOSURE CERTIFICATION.**  
Under penalties of perjury, I certify that the FEIN or Social Security Number indicated below is my correct Federal Taxpayer Identification Number. I am doing business as a (please check one):

- |  |  |  |
|--|--|--|
| <input checked="" type="checkbox"/> Individual | <input type="checkbox"/> Sole Proprietorship     | <input type="checkbox"/> Real Estate Agent             |
| <input type="checkbox"/> Partnership           | <input type="checkbox"/> Governmental Entity     | <input type="checkbox"/> Not-for-Profit Corporation    |
| <input type="checkbox"/> Corporation           | <input type="checkbox"/> Tax Exempt Organization | <input type="checkbox"/> Medical & Health Care         |
| <input type="checkbox"/> Trust or Estate       | <input type="checkbox"/> (IRC 501(a) only)       | <input type="checkbox"/> Services Provider Corporation |

Sharon Burgess

*Sharon Burgess*

9-18-13

Taxpayer Identification Number

Signed

Date

Name of Firm (Please print or type)

Note: Original signature required.

The Agency is authorized to require this information under 415 ILCS 5/1. Disclosure of this information is required. Failure to do so may result in the delay or denial of any budget or payment requested hereunder. This form has been approved by the Forms Management Center.





Office of the Illinois  
**State Fire Marshal**

*"Partnering With the Fire Service to Protect Illinois"*

CERTIFIED MAIL - RECEIPT REQUESTED #7012 1010 0002 9120 7087

October 29, 2013

Sharon Burgess  
c/o CW3M Company, Inc.  
P.O. Box 571  
Carlinville, IL 62626

In Re: Facility No. 2-032355  
IEMA Incident No. 13-0906  
Fleet Fuel, Inc.  
2835 S. US Hwy 45-52  
Kankakee, Kankakee Co., IL

Dear Applicant:

The Reimbursement Eligibility and Deductible Application received on September 23, 2013 for the above referenced occurrence has been reviewed. The following determinations have been made based upon this review.

It has been determined that you are eligible to seek payment of costs in excess of **\$5,000**. The costs must be in response to the occurrence referenced above and associated with the following tanks:

Eligible Tanks

Tank 1 10,000 gallon Diesel Fuel  
Tank 2 12,000 gallon Diesel Fuel

You must contact the Illinois Environmental Protection Agency to receive a packet of Agency billing forms for submitting your request for payment.

An owner or operator is eligible to access the Underground Storage Tank Fund if the eligibility requirements are satisfied:

1. Neither the owner nor the operator is the United States Government,
2. The tank does not contain fuel which is exempt from the Motor Fuel Tax Law,
3. The costs were incurred as a result of a confirmed release of any of the following substances:

"Fuel", as defined in Section 1.19 of the Motor Fuel Tax Law

Aviation fuel

Heating oil

Kerosene

Used oil, which has been refined from crude oil used in a motor vehicle, as defined in Section 1.3 of the Motor Fuel Tax Law.

4. The owner or operator registered the tank and paid all fees in accordance with the statutory and regulatory requirements of the Gasoline Storage Act.
5. The owner or operator notified the Illinois Emergency Management Agency of a confirmed release, the costs were incurred after the notification and the costs were a result of a release of a substance listed in this Section. Costs of corrective action or indemnification incurred before providing that notification shall not be eligible for payment.
6. The costs have not already been paid to the owner or operator under a private insurance policy, other written agreement, or court order.
7. The costs were associated with "corrective action".

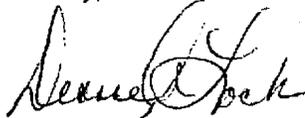
This constitutes the final decision as it relates to your eligibility and deductibility. We reserve the right to change the deductible determination should additional information that would change the determination become available. An underground storage tank owner or operator may appeal the decision to the Illinois Pollution Control Board (Board), pursuant to Section 57.9 (c) (2). An owner or operator who seeks to appeal the decision shall file a petition for a hearing before the Board within 35 days of the date of mailing of the final decision, (35 Illinois Administrative Code 105.504(b)).

For information regarding the filing of an appeal, please contact:

Clerk  
Illinois Pollution Control Board  
State of Illinois Center  
100 West Randolph, Suite 11-500  
Chicago, Illinois 60601  
(312) 814-3620

If you have any questions, please contact our Office at (217) 785-1020 or (217) 785-5878.

Sincerely,



Deanne Lock  
Administrative Assistant  
Division of Petroleum and Chemical Safety

cc: IEPA  
Facility File

**General Information for the Budget and Billing Forms**

LPC #: 0910555274 County: Kankakee

City: Kankakee Site Name: Fleet Fuel, Inc.

Site Address: 2835 South US Highway 45-52

IEMA Incident No.: 20130906

IEMA Notification Date.: 8/14/2013

Date this form was prepared: Jan 9, 2015

This form is being submitted as a (check one):

- Budget Proposal
- Budget Amendment (Budget amendments must include only the costs over the previous budget.)
- Billing Package

Please provide the name(s) and date(s) of report(s) documenting the costs requested:

Name(s): SICR

Date(s): 10/29/2014

This package is being submitted for the site activities indicated below :

**35 Ill. Adm. Code 734:**

- Early Action
- Free Product Removal after Early Action
- Site Investigation                      Stage 1:     Stage 2:     Stage 3:
- Corrective Action

**35 Ill. Adm. Code 732:**

- Early Action
- Free Product Removal after Early Action
- Site Classification
- Low Priority Corrective Action
- High Priority Corrective Action

**35 Ill. Adm. Code 731:**

- Site Investigation
- Corrective Action

**RECEIVED**  
APR 10 2015  
**IEPA/BOL**

## General Information for the Budget and Billing Forms

The following address will be used as the mailing address for checks and any final determination letters regarding payment from the Fund.

Pay to the order of: Sharon Burgess

Send in care of: CWM Company, Inc.

Address: P.O. Box 571

City: Carlinville

State: IL

Zip: 62626

The payee is the:      Owner       Operator       (Check one or both.)

Sharon Burgess  
Signature of the owner or operator of the UST(s) (required)

If you have a change of address, [click here](#) to print off a W-9 Form.

Number of petroleum USTs in Illinois presently owned or operated by the owner or operator; any subsidiary, parent or joint stock company of the owner or operator; and any company owned by any parent, subsidiary or joint stock company of the owner or operator:

Fewer than 101:       101 or more:

Number of USTs at the site: 2 (Number of USTs includes USTs presently at the site and USTs that have been removed.)

Number of incidents reported to IEMA for this site: 1

Incident Numbers assigned to the site due to releases from USTs: 2013-0906

Please list all tanks that have ever been located at the site and tanks that are presently located at the site.

Product Stored in UST	Size (gallons)	Did UST have a release?	Incident No.	Type of Release Tank Leak / Overfill / Piping Leak
Diesel	10,000	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	2013-0906	Piping Leak
Diesel	12,000	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	2013-0906	Piping Leak
		Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		
		Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		
		Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		
		Yes <input type="checkbox"/> No <input type="checkbox"/>		
		Yes <input type="checkbox"/> No <input type="checkbox"/>		
		Yes <input type="checkbox"/> No <input type="checkbox"/>		

Add More Rows

Undo Last Add

# Billing Summary

	\$ Amount Approved in the Budget	\$ Amount Requested for Payment from the Fund
1. Drilling and Monitoring Well Costs Form	2,671.24	2,671.24
2. Analytical Costs Form	5,625.36	5,625.36
3. Remediation and Disposal Costs Form	1,191.08	
4. UST Removal and Abandonment Costs Form	.00	.00
5. Paving, Demolition, and Well Abandonment Costs Form	.00	.00
6. Consulting Personnel Costs Form	22,760.50	8,944.69
7. Consultant's Materials Costs Form	1,321.50	566.32
<b>Total Amount Approved in the Budget *</b>	<b>\$33,569.68</b>	<b>NOT APPLICABLE</b>
Subtotal of lines 1-7:	<b>NOT APPLICABLE</b>	\$17,807.61
8. Handling Charges Form	<b>NOT APPLICABLE</b>	1.19
<b>TOTAL AMOUNT REQUESTED FOR PAYMENT</b>	<b>NOT APPLICABLE</b>	<b>\$17,808.80</b>

\*Date(s) this Budget(s) was approved: May 9, 2014

\_\_\_\_\_

\_\_\_\_\_

# Drilling and Monitoring Well Costs Form

## 1. Drilling

Number of Borings to Be Drilled	Type HSA/PUSH/ Injection	Depth (feet) of Each Boring	Total Feet Drilled	Reason for Drilling
5	HSA	9.00	45.00	Soil / Groundwater Plume Delineation
3	PUSH	9.00	27.00	Soil Plume Delineation

Subpart H minimum payment amount applies.

	Total Feet	Rate per Foot (\$)	Total Cost (\$)
Total Feet via HSA:	45.00	27.39	1,232.55
Total Feet via PUSH:	27.00	21.44	578.88
Total Feet for Injection via PUSH:		17.87	
<b>Total Drilling Costs:</b>			<b>1,786.54</b>

## 2. Monitoring / Recovery Wells

Number of Wells	Type of Well HSA / PUSH / 4" or 6" Recovery / 8" Recovery	Diameter of Well (inches)	Depth of Well (feet)	Total Feet of Wells to Be Installed (\$)
5	HSA	2.00	9.00	45.00

Well Installation	Total Feet	Rate per Foot (\$)	Total Cost (\$)
Total Feet via HSA:	45.00	19.66	884.70
Total Feet via PUSH:		14.88	
Total Feet of 4" or 6" Recovery:		29.78	
Total Feet of 8" or Greater Recovery:		48.83	
<b>Total Well Costs:</b>			<b>884.70</b>

<b>Total Drilling and Monitoring Well Costs:</b>	<b>\$2,671.24</b>
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# Analytical Costs Form

Laboratory Analysis	Number of Samples		Cost (\$) per Analysis		Total per Parameter
<b>Chemical Analysis</b>					
BETX Soil with MTBE EPA 8260	14	X	101.24	=	\$1,417.36
BETX Water with MTBE EPA 8260	5	X	96.48	=	\$482.40
COD (Chemical Oxygen Demand)		X		=	
Corrosivity		X		=	
Flash Point or Ignitability Analysis EPA 1010		X		=	
Fraction Organic Carbon Content (f <sub>OC</sub> ) ASTM-D 2974-00		X		=	
Fat, Oil, & Grease (FOG)		X		=	
LUST Pollutants Soil - analysis must include volatile, base/neutral, polynuclear aromatics and metals list in Section 732. Appendix B and 734. Appendix B		X		=	
Dissolved Oxygen (DO)		X		=	
Paint Filter (Free Liquids)		X		=	
PCB / Pesticides (combination)		X		=	
PCBs		X		=	
Pesticides		X		=	
pH		X		=	
Phenol		X		=	
Polynuclear Aromatics PNA, or PAH SOIL EPA 8270	14	X	181.04	=	\$2,534.56
Polynuclear Aromatics PNA, or PAH WATER EPA 8270	5	X	181.04	=	\$905.20
Reactivity		X		=	
SVOC - Soil (Semi-Volatile Organic Compounds)		X		=	
SVOC - Water (Semi-Volatile Organic Compounds)		X		=	
TKN (Total Kjeldahl) "nitrogen"		X		=	
TPH (Total Petroleum Hydrocarbons)		X		=	
VOC (Volatile Organic Compounds) - Soil (Non-Aqueous)		X		=	
VOC (Volatile Organic Compounds) - Water		X		=	
		X		=	
		X		=	
		X		=	
		X		=	
		X		=	
		X		=	
<b>Geo-Technical Analysis</b>					
Soil Bulk Density (p <sub>b</sub> ) ASTM D2937-94		X	26.20	=	\$0.00
Ex-situ Hydraulic Conductivity / Permeability		X		=	
Moisture Content (w) ASTM D2216-92 / D4643-93		X	14.29	=	\$0.00
Porosity		X		=	
Rock Hydraulic Conductivity Ex-situ		X		=	
Sieve / Particle Size Analysis ASTM D422-63 / D1140-54		X	172.70	=	\$0.00
Soil Classification ASTM D2488-90 / D2487-90		X		=	
Soil Particle Density (p <sub>s</sub> ) ASTM D854-92		X		=	
Specific Gravity		X	100.00	=	\$0.00
		X		=	
		X		=	

# Analytical Costs Form

Metals Analysis					
Soil preparation fee for Metals TCLP Soil (one fee per soil sample)		X		=	
Soil preparation fee for Metals Total Soil (one fee per soil sample)		X		=	
Water preparation fee for Metals Water (one fee per water sample)		X		=	
Arsenic TCLP Soil		X		=	
Arsenic Total Soil		X		=	
Arsenic Water		X		=	
Barium TCLP Soil		X		=	
Barium Total Soil		X		=	
Barium Water		X		=	
Cadmium TCLP Soil		X		=	
Cadmium Total Soil		X		=	
Cadmium Water		X		=	
Chromium TCLP Soil		X		=	
Chromium Total Soil		X		=	
Chromium Water		X		=	
Cyanide TCLP Soil		X		=	
Cyanide Total Soil		X		=	
Cyanide Water		X		=	
Iron TCLP Soil		X		=	
Iron Total Soil		X		=	
Iron Water		X		=	
Lead TCLP Soil		X		=	
Lead Total Soil		X		=	
Lead Water		X		=	
Mercury TCLP Soil		X		=	
Mercury Total Soil		X		=	
Mercury Water		X		=	
Selenium TCLP Soil		X		=	
Selenium Total Soil		X		=	
Selenium Water		X		=	
Silver TCLP Soil		X		=	
Silver Total Soil		X		=	
Silver Water		X		=	
Metals TCLP Soil (a combination of all metals) RCRA		X		=	
Metals Total Soil (a combination of all metals) RCRA		X		=	
Metals Water (a combination of all metals) RCRA		X		=	
		X		=	
		X		=	
		X		=	
		X		=	
Other					
EnCore® Sampler, purge-and-trap sampler, or equivalent sampling device	14	X	11.91	=	\$166.74
Sample Shipping per sampling event <sup>1</sup>	2	X	59.55	=	\$119.10

<sup>1</sup>A sampling event, at a minimum, is all samples (soil and groundwater) collected in a calendar day.

**Total Analytical Costs: \$ 5,625.36**

# Consulting Personnel Costs Form

Employee Name	Personnel Title	Hours	Rate* (\$)	Total Cost
Remediation Category	Task			
D. Crown (7/13)	Senior Admin. Assistant	5.00	53.60	\$268.00
Stage 1-Field	IEPA Project Correspondence/Status Reports/Drilling Prep & Plans/Drill Summaries			
R. Haas (7/13)	Senior Admin. Assistant	1.00	53.60	\$53.60
Stage 1-Field	Review & Log Soil Analytical Results			
C.L. Rowe (7/13)	Senior Project Manager	8.75	119.08	\$1,041.95
Stage 1-Field	Review & Log Soil Analytical Results/IEPA Project Correspondence/Status Reports			
V.E. Smith (7/13)	Engineer III	12.50	119.08	\$1,488.50
Stage 1-Field	Review/Log Analytical Results/IEPA Project Correspondence/Status Reports/Documentation			
V.E. Smith (7/13)	Senior Prof. Engineer	1.00	154.84	\$154.84
Stage 1-Field	PE Review & Certification			
B.M. Walwer (7/13)	Draftperson/CAD III	2.25	59.52	\$133.92
Stage 1-Field	Drafting			
B.M. Walwer (7/13)	Engineer I	20.00	89.32	\$1,786.40
Stage 1-Field	Review & Log Soil Analytical Results/IEPA Project Correspondence/Status Reports/Drilling			
W.T. Sinnott (7/13)	Senior Project Manager	9.00	119.08	\$1,071.72
Stage 1-Field	Review/Log Analytical Results/Documentation			
C.T. Bloome (7/13)	Engineer III	8.25	119.08	\$982.41
Stage 1-Field	Drilling Prep & Plans/Drilling			

Employee Name	Personnel Title	Hours	Rate* (\$)	Total Cost
Remediation Category	Task			
R. Haas (7/13)	Senior Acct. Technician	.50	65.48	\$32.74
Stage 1-Field	Documentation			
M.D. Rives (7/13)	Engineer II	5.00	101.24	\$506.20
Stage 1-Field	Groundwater, Sample Collection & Surveying			



# Consultant's Materials Costs Form

Materials, Equipment, or Field Purchase	Time or Amount Used	Rate (\$)	Unit	Total Cost
Remediation Category	Description/Justification			
PID	1.00	129.00	/day	\$129.00
Stage 1-Field	To detect VOC levels in soil samples			
Measuring Wheel	2.00	18.00	/day	\$36.00
Stage 1-Field	Mapping sampling locations			
Water Level Indicator	2.00	24.00	/day	\$48.00
Stage 1-Field	Test for groundwater during drilling activities/Measure static groundwater elevations			
Slug	1.00	36.00	/day	\$36.00
Stage 1-Field	Performance of Slug Test			
Survey Equipment Rental	1.00	75.00	/day	\$75.00
Stage 1-Field	Survey monitoring well elevations for groundwater flow calculations			
Bailers	5.00	13.00	/each	\$65.00
Stage 1-Field	Disposable bailers for monitoring well development and sampling			
Bailing Twine	2.00	5.00	/each	\$10.00
Stage 1-Field	String for bailers			
Disposable Latex Gloves	2.00	13.00	/each	\$26.00
Stage 1-Field	Disposable gloves for soil and groundwater sampling			
Mileage		.58	/mile	\$.00
Stage 1-Field	mileage for drilling & sampling			

Materials, Equipment, or Field Purchase		Time or Amount Used	Rate (\$)	Unit	Total Cost
Remediation Category	Description/Justification				
Copies (\$.15)		814.00	.15	/copy	\$122.10
Stage 1-Field	Soil Analytical/IEPA Project Correspondence/Attachments/Drilling Field Report/Maps				
Copies (\$.15)		62.00	.15	/copy	\$9.30
Stage 1-Pay	UST Fund Reimb Claim				
Postage		1.00	6.60	/each	\$6.60
Stage 1-Pay	UST Fund Reimb Claim Forms				
Postage		1.00	3.32	/each	\$3.32
Stage 1-Field	IEPA Project Correspondence				
Per Diem			39.00	/day	\$0.00
Stage 1-Field	Per Diem				
Hotel			75.25	/day	\$0.00
Stage 1-Field	Hotel overnight charges				
Copies (\$.15)		.00		/copy	\$0.00
Postage			.00	/each	\$0.00
<b>Total of Consultant Materials Costs</b>					<b>\$566.32</b>



# Women and Minority Business Enterprises Form

The Illinois EPA is required to report State and Federal funds paid to Women Business Enterprises (WBE) and Minority Business Enterprises (MBE). Therefore, please provide the required information for all Prime Consultants/Contractors and Subcontractors used to perform the work for this billing:

Name of Leaking UST site: Fleet Fuel Incident No.: 2013-0906

The work for this billing was performed from 10/1/13 to 5/31/14

Prime Consultant: CWM Company, Inc.

FIRM'S NAME, ADDRESS, AND TELEPHONE NUMBER	IS THIS FIRM A WBE OR MBE?	IF WBE OR MBE, WHAT IS ITS STATE OF ILLINOIS VENDOR NUMBER?	AMOUNT PAID OR DUE THIS BILLING (\$)
CWM Company, Inc. 701 South Grand Avenue West Springfield, Illinois 62704 217-522-8001	NO		9,512.20
Advanced Environmental Drilling & Contracting, Inc. PO Box 39A St. Peter, Illinois 62880 217-566-3745	NO		2,671.24
Suburban Laboratories, Inc. 1950 S. Balavia Avenue, Suite 150 Geneva, Illinois 60134 708-544-3260	NO		5,625.36

**BILLING TOTAL** \$ 17,808.80

The Illinois EPA is authorized to request this information under the Environmental Protection Act, 415 ILCS 5/1 et seq. (formerly Ill. Rev. Stat. Ch 111-1/2, 1001 et seq.). Disclosure of this information is required. Failure to properly complete this form in its entirety may result in the delay or denial of any payment requested hereunder. This form has been approved by the Forms Management Center.

## Project Work Summary for: Fleet Fuel Kankakee 2013-0906

For the Month of: October 2013

<u>Date of Work</u>	<u>Employee</u>	<u>Position</u>	<u>Type of Work</u>	<u>Hourly Rate</u>	<u>Hours Worked</u>	<u>Labor Subtotal</u>	<u>Expenses</u>
<u>Thursday, October 10, 2013</u>	Haas, R.	Senior Administrative Assistan	3 Stage 1-Field	\$53.60	0.25	\$13.40	\$3.60
	Walwer, B.M.	Engineer I 7/2013	3 Stage 1-Field	\$89.32	0.25	\$22.33	\$0.00
<u>Tuesday, October 15, 2013</u>	D. Crown	Senior Administrative Assistan	3 Stage 1-Field	\$53.60	0.25	\$13.40	\$0.00
	Rowe, C.L.	Senior Project Manager 7/1/20	3 Stage 1-Field	\$119.08	0.50	\$59.54	\$0.00
<u>Wednesday, October 16, 2013</u>	Haas, R.	Senior Administrative Assistan	3 Stage 1-Field	\$53.60	0.50	\$26.80	\$7.50
	Smith, V.E.	Engineer III 7/1/2013	3 Stage 1-Field	\$119.08	0.25	\$29.77	\$0.00
<u>Thursday, October 17, 2013</u>	D. Crown	Senior Administrative Assistan	3 Stage 1-Field	\$53.60	0.75	\$40.20	\$0.00
	Walwer, B.M.	Draftsperson / CAD III 7/1/201	3 Stage 1-Field	\$59.52	0.75	\$44.64	\$0.00
	Walwer, B.M.	Engineer I 7/2013	3 Stage 1-Field	\$89.32	3.00	\$267.96	\$0.00
<u>Friday, October 18, 2013</u>	Smith, V.E.	Senior Professional Engineer 7/3	Stage 1-Field	\$154.84	1.00	\$154.84	\$0.00
<u>Saturday, October 19, 2013</u>	Rowe, C.L.	Senior Project Manager 7/1/20	3 Stage 1-Field	\$119.08	1.00	\$119.08	\$0.00
<u>Monday, October 21, 2013</u>	Rowe, C.L.	Senior Project Manager 7/1/20	3 Stage 1-Field	\$119.08	0.50	\$59.54	\$0.00
<u>Tuesday, October 22, 2013</u>	Smith, V.E.	Engineer III 7/1/2013	3 Stage 1-Field	\$119.08	0.25	\$29.77	\$0.00
	Walwer, B.M.	Engineer I 7/2013	3 Stage 1-Field	\$89.32	2.00	\$178.64	\$0.00
<u>Wednesday, October 23, 2013</u>							

# CWM Company

Environmental Consulting Services

31 W. Street, C  
Marion, IL 62959  
618/997-2238

Springfield, IL 62704  
217/522-8001

## Project Work Summary for: Fleet Fuel Kankakee 2013-0906

For the Month of: October 2013

<u>Date of Work</u>	<u>Employee</u>	<u>Position</u>	<u>Type of Work</u>	<u>Hourly Rate</u>	<u>Hours Worked</u>	<u>Labor Subtotal</u>	<u>Expenses</u>
<u>Thursday, October 24, 2013</u>	D. Crown	Senior Administrative Assistan	3 Stage 1-Field	\$53.60	0.50	\$26.80	\$40.80
	Rowe, C.L.	Senior Project Manager	7/1/20 3 Stage 1-Field	\$119.08	0.50	\$59.54	\$0.00
<u>Tuesday, October 29, 2013</u>	D. Crown	Senior Administrative Assistan	3 Stage 1-Field	\$53.60	0.75	\$40.20	\$0.00
	Walwer, B.M.	Engineer I	7/2013 3 Stage 1-Field	\$89.32	0.00	\$0.00	\$3.32
<u>Thursday, October 31, 2013</u>	Rowe, C.L.	Senior Project Manager	7/1/20 3 Stage 1-Reimb	\$119.08	0.50	\$59.54	\$0.00
	Sinnott, W.T.	Senior Project Manager	7/1/20 3 Stage 1-Reimb	\$119.08	0.00	\$0.00	\$0.40
<b>Line Item Totals:</b>					<b>13.50</b>	<b>\$1,245.99</b>	<b>\$55.62</b>

Total project charges for month: **\$1,301.61**

## Environmental Consulting Services

### Work Summary for Fleet Fuel Kankakee 2013-0906

October 2013

Employee	Position	Hourly Rate	Hours Worked	Labor Subtotal
D. Crown	Senior Administrative Assistant 3 Stage 1-Field	\$53.60	2.25	\$120.60
		<b>D. Crown Total:</b>	<b>2.25</b>	<b>\$120.60</b>
Haas, R.	Senior Administrative Assistant 3 Stage 1-Field	\$53.60	0.75	\$40.20
		<b>Haas, R. Total:</b>	<b>0.75</b>	<b>\$40.20</b>
Rowe, C.L.	Senior Project Manager 7/1/20 3 Stage 1-Field	\$119.08	2.50	\$297.70
		<b>Rowe, C.L. Total:</b>	<b>2.50</b>	<b>\$297.70</b>
Smith, V.E.	Engineer III 7/1/2013 3 Stage 1-Field	\$119.08	0.50	\$59.54
	Senior Professional Engineer 7/3 Stage 1-Field	\$154.84	1.00	\$154.84
		<b>Smith, V.E. Total:</b>	<b>1.50</b>	<b>\$214.38</b>
Walwer, B.M.	Draftsperson / CAD III 7/1/201 3 Stage 1-Field	\$59.52	0.75	\$44.64
	Engineer I 7/2013 3 Stage 1-Field	\$89.32	5.25	\$468.93
		<b>Walwer, B.M. Total:</b>	<b>6.00</b>	<b>\$513.57</b>
Rowe, C.L.	Senior Project Manager 7/1/20 3 Stage 1-Reimb	\$119.08	0.50	\$59.54
		<b>Rowe, C.L. Total:</b>	<b>0.50</b>	<b>\$59.54</b>
Sinnott, W.T.	Senior Project Manager 7/1/20 3 Stage 1-Reimb	\$119.08	0.00	\$0.00
		<b>Sinnott, W.T. Total:</b>	<b>0.00</b>	<b>\$0.00</b>
<b>Project Totals:</b>			<b>13.50</b>	<b>\$1,245.99</b>

# CW M Company

Environmental Consulting Services

400 W. Jackson Street, Suite C  
 Marion, IL 62959  
 618/997-2238

701 W. South Grand  
 Springfield, IL 62704  
 217/522-8001

## Project Expenses for: Fleet Fuel Kankakee 2013-0906

October 2013

Date	Description of Expense	Comment	Phase Code	Quantity	Rate	Expenditure	Field Purchase
October 10, 2013	Copies	Soil Analytical	3 Stage 1-Field	24.00	\$0.150	\$3.60	<input type="checkbox"/>
October 16, 2013	Copies	Soil Analytical	3 Stage 1-Field	50.00	\$0.150	\$7.50	<input type="checkbox"/>
October 23, 2013	Copies	IEPA Project Correspondence/Attachments	3 Stage 1-Field	272.00	\$0.150	\$40.80	<input type="checkbox"/>
October 24, 2013	Field Purchase	Postage: IEPA Project Correspondence	3 Stage 1-Field	3.32	\$1.000	\$3.32	<input checked="" type="checkbox"/>
October 31, 2013	Field Purchase Handling Charge	Field Purchase Handling Charge	3 Stage 1-Reimb	0.40	\$1.000	\$0.40	<input type="checkbox"/>

**Phase Total: \$55.62**

*Bmw*

SPRINGFIELD DWN TWN STA  
SPRINGFIELD, Illinois  
627019398  
1615500604-0096

10/24/2013 (217)753-3432 03:21:57 PM

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===== Sales Receipt =====

Product Description	Sale Unit Qty Price	Final Price
KANKAKEE IL 60901 Zone-2		\$3.32
First-Class Mail Large Env 12.70 oz.		<i>FLEET FUEL</i>
Scheduled Delivery Day: Sat 10/26/13		<i>IEPA COR</i> <i>2013-0906</i>
Issue PVI:		\$3.32

OLNEY IL 62450 Zone-2		\$0.46
First-Class Mail Letter 0.60 oz.		<i>VERSCH OWEY</i>
Scheduled Delivery Day: Sat 10/26/13		<i>OFF-SITE</i> <i>2009-0203</i>
@@ Certified		\$3.10
Label #:	70111570000155996599	
Issue PVI:		\$3.56

=====  
Total: \$6.88

Paid by:  
Debit Card \$6.88  
Account #: XXXXXXXXXXXX6236  
Approval #: 763015  
Transaction #: 897  
23902930809  
Receipt#: 004204

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# CWM Company

Environmental Consulting Services

301 W. Gra  
 Marion, IL 62959  
 618/997-2238  
 Springfield, IL 62704  
 217/522-8001

## Project Work Summary for: Fleet Fuel Kankakee 2013-0906

For the Month of: November 2013

Date of Work	Employee	Position	Type of Work	Hourly Rate	Hours Worked	Labor Subtotal	Expenses	
<u>Friday, November 08, 2013</u>								
	Rowe, C.L.	Senior Project Manager	7/1/20 3 Stage 1-Field	\$119.08	0.00	\$0.00	\$1.50	
	Sinnott, W.T.	Senior Project Manager	7/1/20 3 Stage 1-Field	\$119.08	0.75	\$89.31	\$0.00	
<u>Saturday, November 09, 2013</u>								
	Rowe, C.L.	Senior Project Manager	7/1/20 3 Stage 1-Field	\$119.08	0.50	\$59.54	\$0.00	
<u>Monday, November 11, 2013</u>								
	Smith, V.E.	Engineer III	7/1/2013 3 Stage 1-Field	\$119.08	0.25	\$29.77	\$0.00	
	Walwer, B.M.	Engineer I	7/2013 3 Stage 1-Field	\$89.32	1.50	\$133.98	\$0.00	
<u>Tuesday, November 26, 2013</u>								
	D. Crown	Senior Administrative Assistan	3 Stage 1-Field	\$53.60	0.25	\$13.40	\$0.00	
	Rowe, C.L.	Senior Project Manager	7/1/20 3 Stage 1-Field	\$119.08	0.50	\$59.54	\$0.00	
<u>Wednesday, November 27, 2013</u>								
	D. Crown	Senior Administrative Assistan	3 Stage 1-Field	\$53.60	0.25	\$13.40	\$0.00	
<b>Line Item Totals:</b>						<b>4.00</b>	<b>\$398.94</b>	<b>\$1.50</b>
<b>Total project charges for month:</b>							<b>\$400.44</b>	

**Environmental Consulting Services**

*Work Summary for Fleet Fuel Kankakee 2013-0906*

**November 2013**

Employee	Position	Hourly Rate	Hours Worked	Labor Subtotal
D. Crown	Senior Administrative Assistant 3 Stage 1-Field	\$53.60	0.50	\$26.80
		<b>D. Crown Total:</b>	<b>0.50</b>	<b>\$26.80</b>
Rowe, C.L.	Senior Project Manager 7/1/20 3 Stage 1-Field	\$119.08	1.00	\$119.08
		<b>Rowe, C.L. Total:</b>	<b>1.00</b>	<b>\$119.08</b>
Sinnott, W.T.	Senior Project Manager 7/1/20 3 Stage 1-Field	\$119.08	0.75	\$89.31
		<b>Sinnott, W.T. Total:</b>	<b>0.75</b>	<b>\$89.31</b>
Smith, V.E.	Engineer III 7/1/2013 3 Stage 1-Field	\$119.08	0.25	\$29.77
		<b>Smith, V.E. Total:</b>	<b>0.25</b>	<b>\$29.77</b>
Walwer, B.M.	Engineer I 7/2013 3 Stage 1-Field	\$89.32	1.50	\$133.98
		<b>Walwer, B.M. Total:</b>	<b>1.50</b>	<b>\$133.98</b>
<b>Project Totals:</b>			<b>4.00</b>	<b>\$398.94</b>

# CW M Company

Environmental Consulting Services

400 W. Jackson Street, Suite C  
Marion, IL 62959  
618/997-2238

701 W. South Grand  
Springfield, IL 62704  
217/522-8001

## Project Expenses for: Fleet Fuel Kankakee 2013-0906

November 2013

Date	Description of Expense	Comment	Phase Code	Quantity	Rate	Expenditure	Field Purchase
November 8, 2013	Copies	IEPA Project Correspondence	3 Stage 1-Field	10.00	\$0.150	\$1.50	<input type="checkbox"/>
Phase Total:						\$1.50	

R. 0238

# CWM Company

Environmental Consulting Services

501 W. Ja Street  
 Marion, IL 62959  
 217/522-8001

## Project Work Summary for: Fleet Fuel Kankakee 2013-0906

For the Month of: December 2013

<u>Date of Work</u>	<u>Employee</u>	<u>Position</u>	<u>Type of Work</u>	<u>Hourly Rate</u>	<u>Hours Worked</u>	<u>Labor Subtotal</u>	<u>Expenses</u>
<u>Monday, December 02, 2013</u>	Smith, V.E.	Engineer III 7/1/2013	3 Stage 1-Field	\$119.08	1.00	\$119.08	\$0.00
<u>Tuesday, December 03, 2013</u>	Bloome, C.T.	Engineer III 7/1/2013	3 Stage 1-Field	\$119.08	1.00	\$119.08	\$0.00
	Rowe, C.L.	Senior Project Manager 7/1/20	3 Stage 1-Field	\$119.08	0.50	\$59.54	\$0.00
	Smith, V.E.	Engineer III 7/1/2013	3 Stage 1-Field	\$119.08	0.75	\$89.31	\$0.00
<u>Wednesday, December 04, 2013</u>	Bloome, C.T.	Engineer III 7/1/2013	3 Stage 1-Field	\$119.08	6.75	\$803.79	\$0.00
	Rowe, C.L.	Senior Project Manager 7/1/20	3 Stage 1-Field	\$119.08	0.25	\$29.77	\$0.00
	Walwer, B.M.	Engineer I 7/2013	3 Stage 1-Field	\$89.32	6.75	\$602.91	\$189.00
<u>Thursday, December 05, 2013</u>	Bloome, C.T.	Engineer III 7/1/2013	3 Stage 1-Field	\$119.08	0.50	\$59.54	\$0.00
	Walwer, B.M.	Engineer I 7/2013	3 Stage 1-Field	\$89.32	0.75	\$66.99	\$0.00
<u>Wednesday, December 11, 2013</u>	Rowe, C.L.	Senior Project Manager 7/1/20	3 Stage 1-Field	\$119.08	1.25	\$148.85	\$4.50
<u>Friday, December 13, 2013</u>	Rowe, C.L.	Senior Project Manager 7/1/20	3 Stage 1-Field	\$119.08	0.50	\$59.54	\$0.00
<u>Tuesday, December 17, 2013</u>	D. Crown	Senior Administrative Assistan	3 Stage 1-Field	\$53.60	0.50	\$26.80	\$0.00
	Haas, R.	St. Acct. Technician 7/1/2013	3 Stage 1-Reimb	\$65.48	1.50	\$98.22	\$0.00
<u>Wednesday, December 18, 2013</u>	Haas, R.	Sr. Acct. Technician 7/1/2013	3 Stage 1-Reimb	\$65.48	1.25	\$81.85	\$0.00
<u>Thursday, December 19, 2013</u>							

R 2039

**Project Work Summary for: Fleet Fuel Kankakee 2013-0906**

**For the Month of: December 2013**

Date of Work	Employee	Position	Type of Work	Hourly Rate	Hours Worked	Labor Subtotal	Expenses
	D. Crown	Senior Administrative Assistan	3 Stage 1-Field	\$53.60	0.50	\$26.80	\$0.00
<u>Friday, December 20, 2013</u>							
	D. Crown	Senior Administrative Assistan	3 Stage 1-Field	\$53.60	0.25	\$13.40	\$0.00
	Haas, R.	Sr. Acct. Technician	7/1/2013 3 Stage 1-Reimb	\$65.48	1.00	\$65.48	\$9.30
<u>Saturday, December 21, 2013</u>							
	Rowe, C.L.	Senior Project Manager	7/1/20 3 Stage 1-Field	\$119.08	0.50	\$59.54	\$0.00
<u>Monday, December 23, 2013</u>							
	D. Crown	Senior Administrative Assistan	3 Stage 1-Field	\$53.60	1.00	\$53.60	\$0.00
	Haas, R.	Sr. Acct. Technician	7/1/2013 3 Stage 1-Reimb	\$65.48	0.75	\$49.11	\$0.00
<b>Line Item Totals:</b>					<b>27.25</b>	<b>\$2,633.20</b>	<b>\$202.80</b>

**Total project charges for month: \$2,836.00**

Environmental Consulting Services

Work Summary for Fleet Fuel Kankakee 2013-0906

December 2013

Employee	Position		Hourly Rate	Hours Worked	Labor Subtotal
Bloome, C.T.	Engineer III 7/1/2013	3 Stage 1-Field	\$119.08	8.25	\$982.41
			<b>Bloome, C.T. Total:</b>	<b>8.25</b>	<b>\$982.41</b>
D. Crown	Senior Administrative Assistant 3	Stage 1-Field	\$53.60	2.25	\$120.60
			<b>D. Crown Total:</b>	<b>2.25</b>	<b>\$120.60</b>
Rowe, C.L.	Senior Project Manager 7/1/20	3 Stage 1-Field	\$119.08	3.00	\$357.24
			<b>Rowe, C.L. Total:</b>	<b>3.00</b>	<b>\$357.24</b>
Smith, V.E.	Engineer III 7/1/2013	3 Stage 1-Field	\$119.08	1.75	\$208.39
			<b>Smith, V.E. Total:</b>	<b>1.75</b>	<b>\$208.39</b>
Walwer, B.M.	Engineer I 7/2013	3 Stage 1-Field	\$89.32	7.50	\$669.90
			<b>Walwer, B.M. Total:</b>	<b>7.50</b>	<b>\$669.90</b>
Haas, R.	Sr. Acct. Technician 7/1/2013	3 Stage 1-Reimb	\$65.48	4.50	\$294.66
			<b>Haas, R. Total:</b>	<b>4.50</b>	<b>\$294.66</b>
			<b>Project Totals:</b>	<b>27.25</b>	<b>\$2,633.20</b>

# CW M Company

Environmental Consulting Services

400 W. Jackson Street, Suite C  
 Marion, IL 62959  
 618/997-2238

701 W. South Grand  
 Springfield, IL 62704  
 217/522-8001

## Project Expenses for: Fleet Fuel Kankakee 2013-0906

December 2013

Date	Description of Expense	Comment	Phase Code	Quantity	Rate	Expenditure	Field Purchase
December 4, 2013	Water Level Indicator		3 Stage 1-Field	1.00	\$24.000	\$24.00	<input type="checkbox"/>
December 4, 2013	PID		3 Stage 1-Field	1.00	\$129.000	\$129.00	<input type="checkbox"/>
December 4, 2013	Disposable Latex Gloves		3 Stage 1-Field	1.00	\$13.000	\$13.00	<input type="checkbox"/>
December 4, 2013	Measuring Wheel		3 Stage 1-Field	1.00	\$18.000	\$18.00	<input type="checkbox"/>
December 4, 2013	MW Development/Bailer Twine		3 Stage 1-Field	1.00	\$5.000	\$5.00	<input type="checkbox"/>
December 11, 2013	Copies	SI Drilling Fid Rpt/Boring Logs/Maps	3 Stage 1-Field	30.00	\$0.150	\$4.50	<input type="checkbox"/>
December 20, 2013	Copies	UST Fund Reimb Claim	3 Stage 1-Reimb	62.00	\$0.150	\$9.30	<input type="checkbox"/>
<b>Phase Total:</b>						<b>\$202.80</b>	



# SUBURBAN LABORATORIES, Inc.



**INVOICE**  
FEIN # 36-2695636

1950 S. Batavia Ave., Suite 150 Geneva, Illinois 60134  
Tel. (708) 544-3260 • Toll Free (800) 783-LABS  
Fax (708) 544-8587  
[www.suburbanlabs.com](http://www.suburbanlabs.com)

Remit To: Suburban Laboratories, Inc.  
1950 S. Batavia Ave., Suite 150  
Geneva, IL 60134  
Phone: 708-544-3260 Fax: 708-544-8587

Invoice#: 33746  
Invoice Date: 12/18/2013  
  
Terms: NET90  
Invoice Due: 3/18/2014

Carol Rowe  
ACCOUNTS PAYABLE  
CWM Company, Inc  
701 West South Grand  
Springfield, IL 62704

Priority: Rush  
PO:  
Report To: Carol Rowe  
Fax: (217) 522-8009

Work Order: 1312526

Date Received: 12/10/2013

Project: Fleet Fuel

Item Description	Matrix	Remarks	Qty	Unit Price	% Disc.	Net Price	Total
BTEX + MTBE Solid	Soil	July 2013 - June 2014	14	\$101.24			\$1,417.36
PNAs by 8270 SIM	Soil	July 2013 - June 2014	14	\$181.04			\$2,534.56

Item	Unit	Qty	Total
Shipping & Handling	\$59.55	1	\$59.55
5035 Sampling Kit	\$11.91	14	\$166.74

Sub Total: \$3,951.92  
Misc. Charges: \$226.29  
Surcharge: 0.00%  
**INVOICE Total: \$4,178.21**  
Pre-Paid Amount: \$0.00  
**Total Payable Amount: \$4,178.21**

Comments: Terms per signed agreement

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JAN 13 2014  
BY: RH



# SUBURBAN LABORATORIES, Inc.



1950 S. Batavia Ave., Suite 150 Geneva, Illinois 6013  
Tel. (708) 544-3260 • Toll Free (800) 783-LABS  
Fax (708) 544-8587  
[www.suburbanlabs.com](http://www.suburbanlabs.com)

December 18, 2013

Carol Rowe  
CWM Company, Inc  
701 West South Grand  
Springfield, IL 62704

Workorder: 1312526

TEL: (217) 522-8001  
FAX: (217) 522-8009  
RE: Fleet Fuel

Dear Carol Rowe:

Suburban Laboratories, Inc. received 14 sample(s) on 12/10/2013 for the analyses presented in the following report.

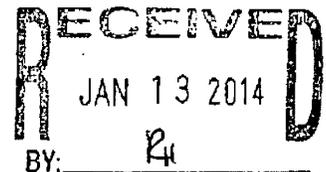
All data for the associated quality control (QC) met EPA, method, or internal laboratory specifications except where noted in the case narrative. If you are comparing these results to external QC specifications or compliance limits and have any questions, please contact us.

This final report of laboratory analysis consists of this cover letter, case narrative, analytical report, dates report, and any accompanying documentation on, but not limited to, chain of custody records, raw data, and letters of explanation or reliance. This report may not be reproduced, except in full, without the prior written approval of Suburban Laboratories, Inc.

If you have any questions regarding these test results, please call me at (708) 544-3260.

Sincerely,

Kelly Culhane  
Project Manager  
708-544-3260 ext. 212  
[kelly@suburbanlabs.com](mailto:kelly@suburbanlabs.com)





Client: CWM Company, Inc

Date: December 18, 2013

Project: Fleet Fuel

PO #:

WorkOrder: 1312526

QC Level:

Temperature of samples upon receipt at SLI: 4 C

Chain of Custody #: 107390,107391

**General Comments:**

- All results reported in wet weight unless otherwise indicated. (dry = Dry Weight)
- Sample results relate only to the analytes of interest tested and to sample as received by the laboratory.
- Environmental compliance sample results meet the requirements of 35 IAC Part 186 unless otherwise indicated.
- Waste water analysis follows the rules set forth in 40 CFR part 136 except where otherwise noted.
- Accreditation by the State of Illinois is not an endorsement or a guarantee of the validity of data generated.
- For more information about the laboratories' scope of accreditation, please contact us at (708) 544-3260 or the Agency at (217) 782-6455.

**Abbreviations:**

- Reporting Limit: The concentration at which an analyte can be routinely detected on a day to day basis, and which also meets regulatory and client needs.
- Quantitation Limit: The lowest concentration at which results can be accurately quantitated.
- J: The analyte was positively identified above our Method Detection Limit and is considered detectable and measurable; however, the associated numerical value is the approximate concentration of the analyte in the sample.
- ATC: Automatic Temperature Correction.      - TNTC: Too Numerous To Count
- In Laboratory: EPA recommends this analyte be analyzed "immediately" (e.g., tests that should be performed in the field within 15 minutes of collection). Analytes with "immediate" hold times are analyzed as soon as possible upon receipt by the laboratory.
- TIC: Tentatively Identified Compound (GCMS library search identification, concentration estimated to nearest internal standard).
- SS (Surrogate Standard): Quality control compound added to the sample by the lab.

**Method References:**

- For a complete list of method references please contact us.
- E: USEPA Reference methods
- SW: USEPA, Test Methods for Evaluating Solid Waste (SW-846)
- M: Standard Methods for the Examination of Water and Wastewater
- USP: Latest version of United States Pharmacopeia

**Workorder Specific Comments:**

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JAN 13 2014  
BY:   RH



Client ID: CWM Company, Inc

Report Date: December 18, 2013

Project Name: Fleet Fuel

Workorder: 1312526

Client Sample ID: SB2 - 2.5

Matrix: SOIL

Lab ID: 1312526-001

Date Received: 12/10/2013 8:30 AM

Collection Date: 12/04/2013 10:25 AM

Parameter	Result	Report Limit	Qual.	Units	Dilution Factor	Date Analyzed	Batch II
<b>VOLATILE ORGANIC COMPOUNDS</b>							
				Method: EPA-8260B-Rev 2, Dec-96		Analyst: ls	
Benzene	ND	0.0122		mg/Kg-dry	43.05	12/12/2013 8:27 PM	R42182
Ethylbenzene	ND	0.0490		mg/Kg-dry	43.05	12/12/2013 8:27 PM	R42182
m,p-Xylene	ND	0.0979		mg/Kg-dry	43.05	12/12/2013 8:27 PM	R42182
Methyl tert-butyl ether	ND	0.0490		mg/Kg-dry	43.05	12/12/2013 8:27 PM	R42182
o-Xylene	ND	0.0490		mg/Kg-dry	43.05	12/12/2013 8:27 PM	R42182
Total Xylenes	ND	0.0979		mg/Kg-dry	43.05	12/12/2013 8:27 PM	R42182
Toluene	ND	0.0490		mg/Kg-dry	43.05	12/12/2013 8:27 PM	R42182
<u>Internal Quality Control Compounds</u>							
SS: 4-Bromofluorobenzene	97.7	85.9-111		%REC	43.05	12/12/2013 8:27 PM	R42182
SS: Dibromofluoromethane	107	87.5-113		%REC	43.05	12/12/2013 8:27 PM	R42182
SS: Toluene-d8	103	83.3-121		%REC	43.05	12/12/2013 8:27 PM	R42182
<b>SEMIVOLATILE ORGANICS, BY GCMS SIM</b>							
				Method: EPA-8270C-Rev 3, Dec-96		Analyst: ls	
Acenaphthene	ND	0.0451		mg/Kg-dry	1	12/17/2013 11:57 AM	19329
Acenaphthylene	ND	0.0451		mg/Kg-dry	1	12/17/2013 11:57 AM	19329
Anthracene	ND	0.0451		mg/Kg-dry	1	12/17/2013 11:57 AM	19329
Benzo(a)anthracene	ND	0.0451		mg/Kg-dry	1	12/17/2013 11:57 AM	19329
Benzo(a)pyrene	ND	0.0451		mg/Kg-dry	1	12/17/2013 11:57 AM	19329
Benzo(b)fluoranthene	ND	0.0451		mg/Kg-dry	1	12/17/2013 11:57 AM	19329
Benzo(g,h,i)perylene	ND	0.0451		mg/Kg-dry	1	12/17/2013 11:57 AM	19329
Benzo(k)fluoranthene	ND	0.0451		mg/Kg-dry	1	12/17/2013 11:57 AM	19329
Chrysene	ND	0.0451		mg/Kg-dry	1	12/17/2013 11:57 AM	19329
Dibenzo(a,h)anthracene	ND	0.0451		mg/Kg-dry	1	12/17/2013 11:57 AM	19329
Fluoranthene	ND	0.0451		mg/Kg-dry	1	12/17/2013 11:57 AM	19329
Fluorene	ND	0.0451		mg/Kg-dry	1	12/17/2013 11:57 AM	19329
Indeno(1,2,3-cd)pyrene	ND	0.0451		mg/Kg-dry	1	12/17/2013 11:57 AM	19329
Naphthalene	ND	0.0451		mg/Kg-dry	1	12/17/2013 11:57 AM	19329
Phenanthrene	ND	0.0451		mg/Kg-dry	1	12/17/2013 11:57 AM	19329
Pyrene	ND	0.0451		mg/Kg-dry	1	12/17/2013 11:57 AM	19329
<u>Internal Quality Control Compounds</u>							
SS: 2-Fluorobiphenyl	106	72.1-138		%REC	1	12/17/2013 11:57 AM	19329
SS: 4-Terphenyl-d14	108	45.3-152		%REC	1	12/17/2013 11:57 AM	19329
SS: Nitrobenzene-d5	96.9	62.6-144		%REC	1	12/17/2013 11:57 AM	19329
<b>PERCENT MOISTURE</b>							
				Method: ASTM-D2216-Rev 2005		Analyst: mkl	
Percent Moisture	12	1.0		wt%	1	12/11/2013 12:25 PM	R42091

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BY: R4R 0247



Client ID: CWM Company, Inc  
Project Name: Fleet Fuel

Report Date: December 18, 2013  
Workorder: 1312526

Client Sample ID: SB2 - 7

Matrix: SOIL

Lab ID: 1312526-002

Date Received: 12/10/2013 8:30 AM

Collection Date: 12/04/2013 10:35 AM

Parameter	Result	Report Limit	Qual.	Units	Dilution Factor	Date Analyzed	Batch ID
<b>VOLATILE ORGANIC COMPOUNDS</b>							
				Method: EPA-8260B-Rev 2, Dec-96		Analyst: JJ	
Benzene	ND	0.0137		mg/Kg-dry	47.56	12/14/2013 1:29 AM	R42228
Ethylbenzene	ND	0.0547		mg/Kg-dry	47.56	12/14/2013 1:29 AM	R42228
m,p-Xylene	ND	0.109		mg/Kg-dry	47.56	12/14/2013 1:29 AM	R42228
Methyl tert-butyl ether	ND	0.0547		mg/Kg-dry	47.56	12/14/2013 1:29 AM	R42228
o-Xylene	ND	0.0547		mg/Kg-dry	47.56	12/14/2013 1:29 AM	R42228
Total Xylenes	ND	0.109		mg/Kg-dry	47.56	12/14/2013 1:29 AM	R42228
Toluene	ND	0.0547		mg/Kg-dry	47.56	12/14/2013 1:29 AM	R42228
<u>Internal Quality Control Compounds</u>							
SS: 4-Bromofluorobenzene	94.3	85.9-111		%REC	47.56	12/14/2013 1:29 AM	R42228
SS: Dibromofluoromethane	102	87.5-113		%REC	47.56	12/14/2013 1:29 AM	R42228
SS: Toluene-d8	99.8	83.3-121		%REC	47.56	12/14/2013 1:29 AM	R42228
<b>SEMIVOLATILE ORGANICS, BY GCMS SIM</b>							
				Method: EPA-8270C-Rev 3, Dec-96		Analyst: ls	
Acenaphthene	ND	0.0460		mg/Kg-dry	1	12/17/2013 12:35 PM	19329
Acenaphthylene	ND	0.0460		mg/Kg-dry	1	12/17/2013 12:35 PM	19329
Anthracene	ND	0.0460		mg/Kg-dry	1	12/17/2013 12:35 PM	19329
Benzo(a)anthracene	ND	0.0460		mg/Kg-dry	1	12/17/2013 12:35 PM	19329
Benzo(a)pyrene	ND	0.0460		mg/Kg-dry	1	12/17/2013 12:35 PM	19329
Benzo(b)fluoranthene	ND	0.0460		mg/Kg-dry	1	12/17/2013 12:35 PM	19329
Benzo(g,h,i)perylene	ND	0.0460		mg/Kg-dry	1	12/17/2013 12:35 PM	19329
Benzo(k)fluoranthene	ND	0.0460		mg/Kg-dry	1	12/17/2013 12:35 PM	19329
Chrysene	ND	0.0460		mg/Kg-dry	1	12/17/2013 12:35 PM	19329
Dibenzo(a,h)anthracene	ND	0.0460		mg/Kg-dry	1	12/17/2013 12:35 PM	19329
Fluoranthene	ND	0.0460		mg/Kg-dry	1	12/17/2013 12:35 PM	19329
Fluorene	ND	0.0460		mg/Kg-dry	1	12/17/2013 12:35 PM	19329
Indeno(1,2,3-cd)pyrene	ND	0.0460		mg/Kg-dry	1	12/17/2013 12:35 PM	19329
Naphthalene	ND	0.0460		mg/Kg-dry	1	12/17/2013 12:35 PM	19329
Phenanthrene	ND	0.0460		mg/Kg-dry	1	12/17/2013 12:35 PM	19329
Pyrene	ND	0.0460		mg/Kg-dry	1	12/17/2013 12:35 PM	19329
<u>Internal Quality Control Compounds</u>							
SS: 2-Fluorobiphenyl	105	72.1-138		%REC	1	12/17/2013 12:35 PM	19329
SS: 4-Terphenyl-d14	105	45.3-152		%REC	1	12/17/2013 12:35 PM	19329
SS: Nitrobenzene-d5	91.6	62.6-144		%REC	1	12/17/2013 12:35 PM	19329
<b>PERCENT MOISTURE</b>							
				Method: ASTM-D2216-Rev 2005		Analyst: mkl	
Percent Moisture	13	1.0		wt%	1	12/11/2013 12:25 PM	R42091

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Client ID: CWM Company, Inc  
Project Name: Fleet Fuel

Report Date: December 18, 2013  
Workorder: 1312526

Client Sample ID: SB3 - 2.5

Matrix: SOIL

Lab ID: 1312526-003

Date Received: 12/10/2013 8:30 AM

Collection Date: 12/04/2013 10:45 AM

Parameter	Result	Report Limit	Qual.	Units	Dilution Factor	Date Analyzed	Batch ID
<b>VOLATILE ORGANIC COMPOUNDS</b>							
				Method: EPA-8260B-Rev 2, Dec-96		Analyst: JJ	
Benzene	ND	0.0126		mg/Kg-dry	44.05	12/14/2013 2:04 AM	R42228
Ethylbenzene	ND	0.0503		mg/Kg-dry	44.05	12/14/2013 2:04 AM	R42228
m,p-Xylene	ND	0.101		mg/Kg-dry	44.05	12/14/2013 2:04 AM	R42228
Methyl tert-butyl ether	ND	0.0503		mg/Kg-dry	44.05	12/14/2013 2:04 AM	R42228
o-Xylene	ND	0.0503		mg/Kg-dry	44.05	12/14/2013 2:04 AM	R42228
Total Xylenes	ND	0.101		mg/Kg-dry	44.05	12/14/2013 2:04 AM	R42228
Toluene	ND	0.0503		mg/Kg-dry	44.05	12/14/2013 2:04 AM	R42228
<u>Internal Quality Control Compounds</u>							
SS: 4-Bromofluorobenzene	91.4	85.9-111		%REC	44.05	12/14/2013 2:04 AM	R42228
SS: Dibromofluoromethane	99.6	87.5-113		%REC	44.05	12/14/2013 2:04 AM	R42228
SS: Toluene-d8	102	83.3-121		%REC	44.05	12/14/2013 2:04 AM	R42228
<b>SEMIVOLATILE ORGANICS, BY GCMS SIM</b>							
				Method: EPA-8270C-Rev 3, Dec-96		Analyst: Is	
Acenaphthene	ND	0.0450		mg/Kg-dry	1	12/17/2013 1:13 PM	19329
Acenaphthylene	ND	0.0450		mg/Kg-dry	1	12/17/2013 1:13 PM	19329
Anthracene	ND	0.0450		mg/Kg-dry	1	12/17/2013 1:13 PM	19329
Benzo(a)anthracene	ND	0.0450		mg/Kg-dry	1	12/17/2013 1:13 PM	19329
Benzo(a)pyrene	ND	0.0450		mg/Kg-dry	1	12/17/2013 1:13 PM	19329
Benzo(b)fluoranthene	ND	0.0450		mg/Kg-dry	1	12/17/2013 1:13 PM	19329
Benzo(g,h,i)perylene	ND	0.0450		mg/Kg-dry	1	12/17/2013 1:13 PM	19329
Benzo(k)fluoranthene	ND	0.0450		mg/Kg-dry	1	12/17/2013 1:13 PM	19329
Chrysene	ND	0.0450		mg/Kg-dry	1	12/17/2013 1:13 PM	19329
Dibenzo(a,h)anthracene	ND	0.0450		mg/Kg-dry	1	12/17/2013 1:13 PM	19329
Fluoranthene	ND	0.0450		mg/Kg-dry	1	12/17/2013 1:13 PM	19329
Fluorene	ND	0.0450		mg/Kg-dry	1	12/17/2013 1:13 PM	19329
Indeno(1,2,3-cd)pyrene	ND	0.0450		mg/Kg-dry	1	12/17/2013 1:13 PM	19329
Naphthalene	ND	0.0450		mg/Kg-dry	1	12/17/2013 1:13 PM	19329
Phenanthrene	ND	0.0450		mg/Kg-dry	1	12/17/2013 1:13 PM	19329
Pyrene	ND	0.0450		mg/Kg-dry	1	12/17/2013 1:13 PM	19329
<u>Internal Quality Control Compounds</u>							
SS: 2-Fluorobiphenyl	106	72.1-138		%REC	1	12/17/2013 1:13 PM	19329
SS: 4-Terphenyl-d14	110	45.3-152		%REC	1	12/17/2013 1:13 PM	19329
SS: Nitrobenzene-d5	94.0	62.6-144		%REC	1	12/17/2013 1:13 PM	19329
<b>PERCENT MOISTURE</b>							
				Method: ASTM-D2216-Rev 2005		Analyst: mkl	
Percent Moisture	12	1.0		wt%	1	12/11/2013 12:25 PM	R42091

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BY: RH

R. 0249



# Suburban Laboratories, Inc.

1950 S. Batavia Ave., Suite 150, Geneva, IL 60134 (708) 544-3260

## Laboratory Results

Client ID: CWM Company, Inc

Report Date: December 18, 2013

Project Name: Fleet Fuel

Workorder: 1312526

Client Sample ID: SB3 - 7

Matrix: SOIL

Lab ID: 1312526-004

Date Received: 12/10/2013 8:30 AM

Collection Date: 12/04/2013 10:55 AM

Parameter	Result	Report Limit	Qual.	Units	Dilution Factor	Date Analyzed	Batch II
<b>VOLATILE ORGANIC COMPOUNDS</b>							
				Method: EPA-8260B-Rev 2, Dec-96		Analyst: JJ	
Benzene	ND	0.0116		mg/Kg-dry	40.5	12/14/2013 2:38 AM	R42228
Ethylbenzene	ND	0.0466		mg/Kg-dry	40.5	12/14/2013 2:38 AM	R42228
m,p-Xylene	ND	0.0932		mg/Kg-dry	40.5	12/14/2013 2:38 AM	R42228
Methyl tert-butyl ether	ND	0.0466		mg/Kg-dry	40.5	12/14/2013 2:38 AM	R42228
o-Xylene	ND	0.0466		mg/Kg-dry	40.5	12/14/2013 2:38 AM	R42228
Total Xylenes	ND	0.0932		mg/Kg-dry	40.5	12/14/2013 2:38 AM	R42228
Toluene	ND	0.0466		mg/Kg-dry	40.5	12/14/2013 2:38 AM	R42228
<u>Internal Quality Control Compounds</u>							
SS: 4-Bromofluorobenzene	94.1	85.9-111		%REC	40.5	12/14/2013 2:38 AM	R42228
SS: Dibromofluoromethane	101	87.5-113		%REC	40.5	12/14/2013 2:38 AM	R42228
SS: Toluene-d8	100	83.3-121		%REC	40.5	12/14/2013 2:38 AM	R42228
<b>SEMI-VOLATILE ORGANICS, BY GCMS SIM</b>							
				Method: EPA-8270C-Rev 3, Dec-96		Analyst: ls	
Acenaphthene	ND	0.0458		mg/Kg-dry	1	12/17/2013 1:52 PM	19329
Acenaphthylene	ND	0.0458		mg/Kg-dry	1	12/17/2013 1:52 PM	19329
Anthracene	ND	0.0458		mg/Kg-dry	1	12/17/2013 1:52 PM	19329
Benzo(a)anthracene	ND	0.0458		mg/Kg-dry	1	12/17/2013 1:52 PM	19329
Benzo(a)pyrene	ND	0.0458		mg/Kg-dry	1	12/17/2013 1:52 PM	19329
Benzo(b)fluoranthene	ND	0.0458		mg/Kg-dry	1	12/17/2013 1:52 PM	19329
Benzo(g,h,i)perylene	ND	0.0458		mg/Kg-dry	1	12/17/2013 1:52 PM	19329
Benzo(k)fluoranthene	ND	0.0458		mg/Kg-dry	1	12/17/2013 1:52 PM	19329
Chrysene	ND	0.0458		mg/Kg-dry	1	12/17/2013 1:52 PM	19329
Dibenzo(a,h)anthracene	ND	0.0458		mg/Kg-dry	1	12/17/2013 1:52 PM	19329
Fluoranthene	ND	0.0458		mg/Kg-dry	1	12/17/2013 1:52 PM	19329
Fluorene	ND	0.0458		mg/Kg-dry	1	12/17/2013 1:52 PM	19329
Indeno(1,2,3-cd)pyrene	ND	0.0458		mg/Kg-dry	1	12/17/2013 1:52 PM	19329
Naphthalene	ND	0.0458		mg/Kg-dry	1	12/17/2013 1:52 PM	19329
Phenanthrene	ND	0.0458		mg/Kg-dry	1	12/17/2013 1:52 PM	19329
Pyrene	ND	0.0458		mg/Kg-dry	1	12/17/2013 1:52 PM	19329
<u>Internal Quality Control Compounds</u>							
SS: 2-Fluorobiphenyl	107	72.1-138		%REC	1	12/17/2013 1:52 PM	19329
SS: 4-Terphenyl-d14	109	45.3-152		%REC	1	12/17/2013 1:52 PM	19329
SS: Nitrobenzene-d5	94.0	62.6-144		%REC	1	12/17/2013 1:52 PM	19329
<b>PERCENT MOISTURE</b>							
				Method: ASTM-D2216-Rev 2005		Analyst: mkl	
Percent Moisture	13	1.0		wt%	1	12/11/2013 12:25 PM	R42091

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BY: RH R. 0250



# Suburban Laboratories, Inc.

1950 S. Batavia Ave., Suite 150, Geneva, IL 60134 (708) 544-3260

## Laboratory Results

Client ID: CWM Company, Inc  
Project Name: Fleet Fuel

Report Date: December 18, 2013  
Workorder: 1312526

Client Sample ID: SB4 - 2.5

Matrix: SOIL

Lab ID: 1312526-005

Date Received: 12/10/2013 8:30 AM

Collection Date: 12/04/2013 11:05 AM

Parameter	Result	Report Limit	Qual.	Units	Dilution Factor	Date Analyzed	Batch II
<b>VOLATILE ORGANIC COMPOUNDS</b>							
				Method: EPA-8260B-Rev 2, Dec-96		Analyst: JJ	
Benzene	ND	0.0133		mg/Kg-dry	43.82	12/14/2013 3:13 AM	R42228
Ethylbenzene	ND	0.0533		mg/Kg-dry	43.82	12/14/2013 3:13 AM	R42228
m,p-Xylene	ND	0.107		mg/Kg-dry	43.82	12/14/2013 3:13 AM	R42228
Methyl tert-butyl ether	ND	0.0533		mg/Kg-dry	43.82	12/14/2013 3:13 AM	R42228
o-Xylene	ND	0.0533		mg/Kg-dry	43.82	12/14/2013 3:13 AM	R42228
Total Xylenes	ND	0.107		mg/Kg-dry	43.82	12/14/2013 3:13 AM	R42228
Toluene	ND	0.0533		mg/Kg-dry	43.82	12/14/2013 3:13 AM	R42228
<u>Internal Quality Control Compounds</u>							
SS: 4-Bromofluorobenzene	94.5	85.9-111		%REC	43.82	12/14/2013 3:13 AM	R42228
SS: Dibromofluoromethane	99.3	87.5-113		%REC	43.82	12/14/2013 3:13 AM	R42228
SS: Toluene-d8	99.4	83.3-121		%REC	43.82	12/14/2013 3:13 AM	R42228
<b>SEMIVOLATILE ORGANICS, BY GCMS SIM</b>							
				Method: EPA-8270C-Rev 3, Dec-96		Analyst: ls	
Acenaphthene	ND	0.0481		mg/Kg-dry	1	12/17/2013 2:31 PM	19329
Acenaphthylene	ND	0.0481		mg/Kg-dry	1	12/17/2013 2:31 PM	19329
Anthracene	ND	0.0481		mg/Kg-dry	1	12/17/2013 2:31 PM	19329
Benzo(a)anthracene	ND	0.0481		mg/Kg-dry	1	12/17/2013 2:31 PM	19329
Benzo(a)pyrene	ND	0.0481		mg/Kg-dry	1	12/17/2013 2:31 PM	19329
Benzo(b)fluoranthene	ND	0.0481		mg/Kg-dry	1	12/17/2013 2:31 PM	19329
Benzo(g,h,i)perylene	ND	0.0481		mg/Kg-dry	1	12/17/2013 2:31 PM	19329
Benzo(k)fluoranthene	ND	0.0481		mg/Kg-dry	1	12/17/2013 2:31 PM	19329
Chrysene	ND	0.0481		mg/Kg-dry	1	12/17/2013 2:31 PM	19329
Dibenzo(a,h)anthracene	ND	0.0481		mg/Kg-dry	1	12/17/2013 2:31 PM	19329
Fluoranthene	ND	0.0481		mg/Kg-dry	1	12/17/2013 2:31 PM	19329
Fluorene	ND	0.0481		mg/Kg-dry	1	12/17/2013 2:31 PM	19329
Indeno(1,2,3-cd)pyrene	ND	0.0481		mg/Kg-dry	1	12/17/2013 2:31 PM	19329
Naphthalene	ND	0.0481		mg/Kg-dry	1	12/17/2013 2:31 PM	19329
Phenanthrene	ND	0.0481		mg/Kg-dry	1	12/17/2013 2:31 PM	19329
Pyrene	ND	0.0481		mg/Kg-dry	1	12/17/2013 2:31 PM	19329
<u>Internal Quality Control Compounds</u>							
SS: 2-Fluorobiphenyl	104	72.1-138		%REC	1	12/17/2013 2:31 PM	19329
SS: 4-Terphenyl-d14	108	45.3-152		%REC	1	12/17/2013 2:31 PM	19329
SS: Nitrobenzene-d5	96.0	62.6-144		%REC	1	12/17/2013 2:31 PM	19329
<b>PERCENT MOISTURE</b>							
				Method: ASTM-D2216-Rev 2005		Analyst: mkl	
Percent Moisture	18	1.0		wt%	1	12/11/2013 12:25 PM	R42091

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BY: R4

R. 0251



# Suburban Laboratories, Inc.

1950 S. Batavia Ave., Suite 150, Geneva, IL 60134 (708) 544-3260

## Laboratory Results

Client ID: CWM Company, Inc

Report Date: December 18, 2013

Project Name: Fleet Fuel

Workorder: 1312526

Client Sample ID: SB4 - 7

Matrix: SOIL

Lab ID: 1312526-006

Date Received: 12/10/2013 8:30 AM

Collection Date: 12/04/2013 11:15 AM

Parameter	Result	Report Limit	Qual.	Units	Dilution Factor	Date Analyzed	Batch II
<b>VOLATILE ORGANIC COMPOUNDS</b>							
				Method: EPA-8260B-Rev 2, Dec-96		Analyst: JJ	
Benzene	ND	0.0112		mg/Kg-dry	39.19	12/14/2013 3:48 AM	R42228
Ethylbenzene	ND	0.0450		mg/Kg-dry	39.19	12/14/2013 3:48 AM	R42228
m,p-Xylene	ND	0.0899		mg/Kg-dry	39.19	12/14/2013 3:48 AM	R42228
Methyl tert-butyl ether	ND	0.0450		mg/Kg-dry	39.19	12/14/2013 3:48 AM	R42228
o-Xylene	ND	0.0450		mg/Kg-dry	39.19	12/14/2013 3:48 AM	R42228
Total Xylenes	ND	0.0899		mg/Kg-dry	39.19	12/14/2013 3:48 AM	R42228
Toluene	ND	0.0450		mg/Kg-dry	39.19	12/14/2013 3:48 AM	R42228
<u>Internal Quality Control Compounds</u>							
SS: 4-Bromofluorobenzene	98.4	85.9-111		%REC	39.19	12/14/2013 3:48 AM	R42228
SS: Dibromofluoromethane	99.9	87.5-113		%REC	39.19	12/14/2013 3:48 AM	R42228
SS: Toluene-d8	101	83.3-121		%REC	39.19	12/14/2013 3:48 AM	R42228
<b>SEMIVOLATILE ORGANICS, BY GCMS SIM</b>							
				Method: EPA-8270C-Rev 3, Dec-96		Analyst: ls	
Acenaphthene	ND	0.0454		mg/Kg-dry	1	12/17/2013 3:09 PM	19329
Acenaphthylene	ND	0.0454		mg/Kg-dry	1	12/17/2013 3:09 PM	19329
Anthracene	ND	0.0454		mg/Kg-dry	1	12/17/2013 3:09 PM	19329
Benzo(a)anthracene	ND	0.0454		mg/Kg-dry	1	12/17/2013 3:09 PM	19329
Benzo(a)pyrene	ND	0.0454		mg/Kg-dry	1	12/17/2013 3:09 PM	19329
Benzo(b)fluoranthene	ND	0.0454		mg/Kg-dry	1	12/17/2013 3:09 PM	19329
Benzo(g,h,i)perylene	ND	0.0454		mg/Kg-dry	1	12/17/2013 3:09 PM	19329
Benzo(k)fluoranthene	ND	0.0454		mg/Kg-dry	1	12/17/2013 3:09 PM	19329
Chrysene	ND	0.0454		mg/Kg-dry	1	12/17/2013 3:09 PM	19329
Dibenzo(a,h)anthracene	ND	0.0454		mg/Kg-dry	1	12/17/2013 3:09 PM	19329
Fluoranthene	ND	0.0454		mg/Kg-dry	1	12/17/2013 3:09 PM	19329
Fluorene	ND	0.0454		mg/Kg-dry	1	12/17/2013 3:09 PM	19329
Indeno(1,2,3-cd)pyrene	ND	0.0454		mg/Kg-dry	1	12/17/2013 3:09 PM	19329
Naphthalene	ND	0.0454		mg/Kg-dry	1	12/17/2013 3:09 PM	19329
Phenanthrene	ND	0.0454		mg/Kg-dry	1	12/17/2013 3:09 PM	19329
Pyrene	ND	0.0454		mg/Kg-dry	1	12/17/2013 3:09 PM	19329
<u>Internal Quality Control Compounds</u>							
SS: 2-Fluorobiphenyl	106	72.1-138		%REC	1	12/17/2013 3:09 PM	19329
SS: 4-Terphenyl-d14	109	45.3-152		%REC	1	12/17/2013 3:09 PM	19329
SS: Nitrobenzene-d5	91.2	62.6-144		%REC	1	12/17/2013 3:09 PM	19329
<b>PERCENT MOISTURE</b>							
				Method: ASTM-D2216-Rev 2005		Analyst: mkl	
Percent Moisture	13	1.0		wt%	1	12/11/2013 12:25 PM	R42091

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BY: RH R. 0252



# Suburban Laboratories, Inc.

1950 S. Balavia Ave., Suite 150, Geneva, IL 60134 (708) 544-3260

## Laboratory Results

Client ID: CWM Company, Inc

Report Date: December 18, 2013

Project Name: Fleet Fuel

Workorder: 1312526

Client Sample ID: MW2 - 2.5

Matrix: SOIL

Lab ID: 1312526-007

Date Received: 12/10/2013 8:30 AM

Collection Date: 12/04/2013 11:25 AM

Parameter	Result	Report Limit	Qual.	Units	Dilution Factor	Date Analyzed	Batch ID
<b>VOLATILE ORGANIC COMPOUNDS</b>		Method: EPA-8260B-Rev 2, Dec-96			Analyst: JJ		
Benzene	ND	0.0119		mg/Kg-dry	41.65	12/14/2013 4:22 AM	R42228
Ethylbenzene	ND	0.0475		mg/Kg-dry	41.65	12/14/2013 4:22 AM	R42228
m,p-Xylene	ND	0.0951		mg/Kg-dry	41.65	12/14/2013 4:22 AM	R42228
Methyl tert-butyl ether	ND	0.0475		mg/Kg-dry	41.65	12/14/2013 4:22 AM	R42228
o-Xylene	ND	0.0475		mg/Kg-dry	41.65	12/14/2013 4:22 AM	R42228
Total Xylenes	ND	0.0951		mg/Kg-dry	41.65	12/14/2013 4:22 AM	R42228
Toluene	ND	0.0475		mg/Kg-dry	41.65	12/14/2013 4:22 AM	R42228
<u>Internal Quality Control Compounds</u>							
SS: 4-Bromofluorobenzene	96.5	85.9-111		%REC	41.65	12/14/2013 4:22 AM	R42228
SS: Dibromofluoromethane	100	87.5-113		%REC	41.65	12/14/2013 4:22 AM	R42228
SS: Toluene-d8	97.5	83.3-121		%REC	41.65	12/14/2013 4:22 AM	R42228
<b>SEMI-VOLATILE ORGANICS, BY GCMS SIM</b>		Method: EPA-8270C-Rev 3, Dec-96			Analyst: Is		
Acenaphthene	ND	0.0455		mg/Kg-dry	1	12/17/2013 3:48 PM	19329
Acenaphthylene	ND	0.0455		mg/Kg-dry	1	12/17/2013 3:48 PM	19329
Anthracene	ND	0.0455		mg/Kg-dry	1	12/17/2013 3:48 PM	19329
Benzo(a)anthracene	ND	0.0455		mg/Kg-dry	1	12/17/2013 3:48 PM	19329
Benzo(a)pyrene	ND	0.0455		mg/Kg-dry	1	12/17/2013 3:48 PM	19329
Benzo(b)fluoranthene	ND	0.0455		mg/Kg-dry	1	12/17/2013 3:48 PM	19329
Benzo(g,h,i)perylene	ND	0.0455		mg/Kg-dry	1	12/17/2013 3:48 PM	19329
Benzo(k)fluoranthene	ND	0.0455		mg/Kg-dry	1	12/17/2013 3:48 PM	19329
Chrysene	ND	0.0455		mg/Kg-dry	1	12/17/2013 3:48 PM	19329
Dibenzo(a,h)anthracene	ND	0.0455		mg/Kg-dry	1	12/17/2013 3:48 PM	19329
Fluoranthene	ND	0.0455		mg/Kg-dry	1	12/17/2013 3:48 PM	19329
Fluorene	ND	0.0455		mg/Kg-dry	1	12/17/2013 3:48 PM	19329
Indeno(1,2,3-cd)pyrene	ND	0.0455		mg/Kg-dry	1	12/17/2013 3:48 PM	19329
Naphthalene	ND	0.0455		mg/Kg-dry	1	12/17/2013 3:48 PM	19329
Phenanthrene	ND	0.0455		mg/Kg-dry	1	12/17/2013 3:48 PM	19329
Pyrene	ND	0.0455		mg/Kg-dry	1	12/17/2013 3:48 PM	19329
<u>Internal Quality Control Compounds</u>							
SS: 2-Fluorobiphenyl	108	72.1-138		%REC	1	12/17/2013 3:48 PM	19329
SS: 4-Terphenyl-d14	110	45.3-152		%REC	1	12/17/2013 3:48 PM	19329
SS: Nitrobenzene-d5	92.2	62.6-144		%REC	1	12/17/2013 3:48 PM	19329
<b>PERCENT MOISTURE</b>		Method: ASTM-D2216-Rev 2005			Analyst: mkl		
Percent Moisture	12	1.0		wt%	1	12/11/2013 12:25 PM	R42091

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BY: R4 R. 0253



# Suburban Laboratories, Inc.

1950 S. Batavia Ave., Suite 150, Geneva, IL 60134 (708) 544-3260

## Laboratory Results

Client ID: CWM Company, Inc

Report Date: December 18, 2013

Project Name: Fleet Fuel

Workorder: 1312526

Client Sample ID: MW2 - 7

Matrix: SOIL

Lab ID: 1312526-008

Date Received: 12/10/2013 8:30 AM

Collection Date: 12/04/2013 11:40 AM

Parameter	Result	Report Limit	Qual.	Units	Dilution Factor	Date Analyzed	Batch ID
<b>VOLATILE ORGANIC COMPOUNDS</b>							
				Method: EPA-8260B-Rev 2, Dec-96		Analyst: JJ	
Benzene	ND	0.0114		mg/Kg-dry	40.31	12/14/2013 4:57 AM	R42228
Ethylbenzene	ND	0.0455		mg/Kg-dry	40.31	12/14/2013 4:57 AM	R42228
m,p-Xylene	ND	0.0911		mg/Kg-dry	40.31	12/14/2013 4:57 AM	R42228
Methyl tert-butyl ether	ND	0.0455		mg/Kg-dry	40.31	12/14/2013 4:57 AM	R42228
o-Xylene	ND	0.0455		mg/Kg-dry	40.31	12/14/2013 4:57 AM	R42228
Total Xylenes	ND	0.0911		mg/Kg-dry	40.31	12/14/2013 4:57 AM	R42228
Toluene	ND	0.0455		mg/Kg-dry	40.31	12/14/2013 4:57 AM	R42228
<u>Internal Quality Control Compounds</u>							
SS: 4-Bromofluorobenzene	96.5	85.9-111		%REC	40.31	12/14/2013 4:57 AM	R42228
SS: Dibromofluoromethane	97.9	87.5-113		%REC	40.31	12/14/2013 4:57 AM	R42228
SS: Toluene-d8	99.4	83.3-121		%REC	40.31	12/14/2013 4:57 AM	R42228
<b>SEMIVOLATILE ORGANICS, BY GCMS SIM</b>							
				Method: EPA-8270C-Rev 3, Dec-96		Analyst: ls	
Acenaphthene	ND	0.0450		mg/Kg-dry	1	12/17/2013 4:28 PM	19329
Acenaphthylene	ND	0.0450		mg/Kg-dry	1	12/17/2013 4:28 PM	19329
Anthracene	ND	0.0450		mg/Kg-dry	1	12/17/2013 4:28 PM	19329
Benzo(a)anthracene	ND	0.0450		mg/Kg-dry	1	12/17/2013 4:28 PM	19329
Benzo(a)pyrene	ND	0.0450		mg/Kg-dry	1	12/17/2013 4:28 PM	19329
Benzo(b)fluoranthene	ND	0.0450		mg/Kg-dry	1	12/17/2013 4:28 PM	19329
Benzo(g,h,i)perylene	ND	0.0450		mg/Kg-dry	1	12/17/2013 4:28 PM	19329
Benzo(k)fluoranthene	ND	0.0450		mg/Kg-dry	1	12/17/2013 4:28 PM	19329
Chrysene	ND	0.0450		mg/Kg-dry	1	12/17/2013 4:28 PM	19329
Dibenzo(a,h)anthracene	ND	0.0450		mg/Kg-dry	1	12/17/2013 4:28 PM	19329
Fluoranthene	ND	0.0450		mg/Kg-dry	1	12/17/2013 4:28 PM	19329
Fluorene	ND	0.0450		mg/Kg-dry	1	12/17/2013 4:28 PM	19329
Indeno(1,2,3-cd)pyrene	ND	0.0450		mg/Kg-dry	1	12/17/2013 4:28 PM	19329
Naphthalene	ND	0.0450		mg/Kg-dry	1	12/17/2013 4:28 PM	19329
Phenanthrene	ND	0.0450		mg/Kg-dry	1	12/17/2013 4:28 PM	19329
Pyrene	ND	0.0450		mg/Kg-dry	1	12/17/2013 4:28 PM	19329
<u>Internal Quality Control Compounds</u>							
SS: 2-Fluorobiphenyl	109	72.1-138		%REC	1	12/17/2013 4:28 PM	19329
SS: 4-Terphenyl-d14	109	45.3-152		%REC	1	12/17/2013 4:28 PM	19329
SS: Nitrobenzene-d5	94.5	62.6-144		%REC	1	12/17/2013 4:28 PM	19329
<b>PERCENT MOISTURE</b>							
				Method: ASTM-D2216-Rev 2005		Analyst: mkl	
Percent Moisture	11	1.0		wt%	1	12/11/2013 12:25 PM	R42091

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 BY: *RH*

R. 0254



# Suburban Laboratories, Inc.

1950 S. Batavia Ave., Suite 150, Geneva, IL 60134 (708) 544-3260

## Laboratory Results

Client ID: CWM Company, Inc

Report Date: December 18, 2013

Project Name: Fleet Fuel

Workorder: 1312526

Client Sample ID: MW3 - 2.5

Matrix: SOIL

Lab ID: 1312526-009

Date Received: 12/10/2013 8:30 AM

Collection Date: 12/04/2013 11:55 AM

Parameter	Result	Report Limit	Qual.	Units	Dilution Factor	Date Analyzed	Batch ID
<b>VOLATILE ORGANIC COMPOUNDS</b>		Method: EPA-8260B-Rev 2, Dec-96			Analyst: JJ		
Benzene	ND	0.0154		mg/Kg-dry	52.19	12/14/2013 5:31 AM	R42228
Ethylbenzene	ND	0.0617		mg/Kg-dry	52.19	12/14/2013 5:31 AM	R42228
m,p-Xylene	ND	0.123		mg/Kg-dry	52.19	12/14/2013 5:31 AM	R42228
Methyl tert-butyl ether	ND	0.0617		mg/Kg-dry	52.19	12/14/2013 5:31 AM	R42228
o-Xylene	ND	0.0617		mg/Kg-dry	52.19	12/14/2013 5:31 AM	R42228
Total Xylenes	ND	0.123		mg/Kg-dry	52.19	12/14/2013 5:31 AM	R42228
Toluene	ND	0.0617		mg/Kg-dry	52.19	12/14/2013 5:31 AM	R42228
<u>Internal Quality Control Compounds</u>							
SS: 4-Bromofluorobenzene	93.6	85.9-111		%REC	52.19	12/14/2013 5:31 AM	R42228
SS: Dibromofluoromethane	98.6	87.5-113		%REC	52.19	12/14/2013 5:31 AM	R42228
SS: Toluene-d8	97.7	83.3-121		%REC	52.19	12/14/2013 5:31 AM	R42228
<b>SEMI-VOLATILE ORGANICS, BY GC/MS SIM</b>		Method: EPA-8270C-Rev 3, Dec-96			Analyst: Is		
Acenaphthene	ND	0.0473		mg/Kg-dry	1	12/17/2013 5:07 PM	19329
Acenaphthylene	ND	0.0473		mg/Kg-dry	1	12/17/2013 5:07 PM	19329
Anthracene	ND	0.0473		mg/Kg-dry	1	12/17/2013 5:07 PM	19329
Benzo(a)anthracene	ND	0.0473		mg/Kg-dry	1	12/17/2013 5:07 PM	19329
Benzo(a)pyrene	ND	0.0473		mg/Kg-dry	1	12/17/2013 5:07 PM	19329
Benzo(b)fluoranthene	ND	0.0473		mg/Kg-dry	1	12/17/2013 5:07 PM	19329
Benzo(g,h,i)perylene	ND	0.0473		mg/Kg-dry	1	12/17/2013 5:07 PM	19329
Benzo(k)fluoranthene	ND	0.0473		mg/Kg-dry	1	12/17/2013 5:07 PM	19329
Chrysene	ND	0.0473		mg/Kg-dry	1	12/17/2013 5:07 PM	19329
Dibenzo(a,h)anthracene	ND	0.0473		mg/Kg-dry	1	12/17/2013 5:07 PM	19329
Fluoranthene	ND	0.0473		mg/Kg-dry	1	12/17/2013 5:07 PM	19329
Fluorene	ND	0.0473		mg/Kg-dry	1	12/17/2013 5:07 PM	19329
Indeno(1,2,3-cd)pyrene	ND	0.0473		mg/Kg-dry	1	12/17/2013 5:07 PM	19329
Naphthalene	ND	0.0473		mg/Kg-dry	1	12/17/2013 5:07 PM	19329
Phenanthrene	ND	0.0473		mg/Kg-dry	1	12/17/2013 5:07 PM	19329
Pyrene	ND	0.0473		mg/Kg-dry	1	12/17/2013 5:07 PM	19329
<u>Internal Quality Control Compounds</u>							
SS: 2-Fluorobiphenyl	114	72.1-138		%REC	1	12/17/2013 5:07 PM	19329
SS: 4-Terphenyl-d14	109	45.3-152		%REC	1	12/17/2013 5:07 PM	19329
SS: Nitrobenzene-d5	96.3	62.6-144		%REC	1	12/17/2013 5:07 PM	19329
<b>PERCENT MOISTURE</b>		Method: ASTM-D2216-Rev 2005			Analyst: mkl		
Percent Moisture	15	1.0		wt%	1	12/11/2013 12:25 PM	R42091

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R. 0255



# Suburban Laboratories, Inc.

1950 S. Batavia Ave., Suite 150, Geneva, IL 60134 (708) 544-3260

## Laboratory Results

Client ID: CWM Company, Inc

Report Date: December 18, 2013

Project Name: Fleet Fuel

Workorder: 1312526

Client Sample ID: MW3 - 6

Matrix: SOIL

Lab ID: 1312526-010

Date Received: 12/10/2013 8:30 AM

Collection Date: 12/04/2013 12:10 PM

Parameter	Result	Report Limit	Qual.	Units	Dilution Factor	Date Analyzed	Batch ID
<b>VOLATILE ORGANIC COMPOUNDS</b>							
				Method: EPA-8260B-Rev 2, Dec-96		Analyst: JJ	
Benzene	ND	0.0144		mg/Kg-dry	46.44	12/14/2013 6:05 AM	R42228
Ethylbenzene	ND	0.0577		mg/Kg-dry	46.44	12/14/2013 6:05 AM	R42228
m,p-Xylene	ND	0.115		mg/Kg-dry	46.44	12/14/2013 6:05 AM	R42228
Methyl tert-butyl ether	ND	0.0577		mg/Kg-dry	46.44	12/14/2013 6:05 AM	R42228
o-Xylene	ND	0.0577		mg/Kg-dry	46.44	12/14/2013 6:05 AM	R42228
Total Xylenes	ND	0.115		mg/Kg-dry	46.44	12/14/2013 6:05 AM	R42228
Toluene	ND	0.0577		mg/Kg-dry	46.44	12/14/2013 6:05 AM	R42228
<u>Internal Quality Control Compounds</u>							
SS: 4-Bromofluorobenzene	92.4	85.9-111		%REC	46.44	12/14/2013 6:05 AM	R42228
SS: Dibromofluoromethane	101	87.5-113		%REC	46.44	12/14/2013 6:05 AM	R42228
SS: Toluene-d8	101	83.3-121		%REC	46.44	12/14/2013 6:05 AM	R42228
<b>SEMIVOLATILE ORGANICS, BY GCMS SIM</b>							
				Method: EPA-8270C-Rev 3, Dec-96		Analyst: ls	
Acenaphthene	ND	0.0497		mg/Kg-dry	1	12/17/2013 5:46 PM	19329
Acenaphthylene	ND	0.0497		mg/Kg-dry	1	12/17/2013 5:46 PM	19329
Anthracene	ND	0.0497		mg/Kg-dry	1	12/17/2013 5:46 PM	19329
Benzo(a)anthracene	ND	0.0497		mg/Kg-dry	1	12/17/2013 5:46 PM	19329
Benzo(a)pyrene	ND	0.0497		mg/Kg-dry	1	12/17/2013 5:46 PM	19329
Benzo(b)fluoranthene	ND	0.0497		mg/Kg-dry	1	12/17/2013 5:46 PM	19329
Benzo(g,h,i)perylene	ND	0.0497		mg/Kg-dry	1	12/17/2013 5:46 PM	19329
Benzo(k)fluoranthene	ND	0.0497		mg/Kg-dry	1	12/17/2013 5:46 PM	19329
Chrysene	ND	0.0497		mg/Kg-dry	1	12/17/2013 5:46 PM	19329
Dibenzo(a,h)anthracene	ND	0.0497		mg/Kg-dry	1	12/17/2013 5:46 PM	19329
Fluoranthene	ND	0.0497		mg/Kg-dry	1	12/17/2013 5:46 PM	19329
Fluorene	ND	0.0497		mg/Kg-dry	1	12/17/2013 5:46 PM	19329
Indeno(1,2,3-cd)pyrene	ND	0.0497		mg/Kg-dry	1	12/17/2013 5:46 PM	19329
Naphthalene	ND	0.0497		mg/Kg-dry	1	12/17/2013 5:46 PM	19329
Phenanthrene	ND	0.0497		mg/Kg-dry	1	12/17/2013 5:46 PM	19329
Pyrene	ND	0.0497		mg/Kg-dry	1	12/17/2013 5:46 PM	19329
<u>Internal Quality Control Compounds</u>							
SS: 2-Fluorobiphenyl	113	72.1-138		%REC	1	12/17/2013 5:46 PM	19329
SS: 4-Terphenyl-d14	109	45.3-152		%REC	1	12/17/2013 5:46 PM	19329
SS: Nitrobenzene-d5	96.2	62.6-144		%REC	1	12/17/2013 5:46 PM	19329
<b>PERCENT MOISTURE</b>							
				Method: ASTM-D2216-Rev 2005		Analyst: mkl	
Percent Moisture	19	1.0		wt%	1	12/11/2013 12:25 PM	R42091

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R. 0256



# Suburban Laboratories, Inc.

1950 S. Batavia Ave., Suite 150, Geneva, IL 60134 (708) 544-3260

## Laboratory Results

Client ID: CWM Company, Inc

Report Date: December 18, 2013

Project Name: Fleet Fuel

Workorder: 1312526

Client Sample ID: MW4 - 2.5

Matrix: SOIL

Lab ID: 1312526-011

Date Received: 12/10/2013 8:30 AM

Collection Date: 12/04/2013 12:30 PM

Parameter	Result	Report Limit	Qual.	Units	Dilution Factor	Date Analyzed	Batch ID
<b>VOLATILE ORGANIC COMPOUNDS</b>							
				Method: EPA-8260B-Rev 2, Dec-96		Analyst: JJ	
Benzene	ND	0.0124		mg/Kg-dry	42.61	12/14/2013 7:49 AM	R42228
Ethylbenzene	ND	0.0494		mg/Kg-dry	42.61	12/14/2013 7:49 AM	R42228
m,p-Xylene	ND	0.0989		mg/Kg-dry	42.61	12/14/2013 7:49 AM	R42228
Methyl tert-butyl ether	ND	0.0494		mg/Kg-dry	42.61	12/14/2013 7:49 AM	R42228
o-Xylene	ND	0.0494		mg/Kg-dry	42.61	12/14/2013 7:49 AM	R42228
Total Xylenes	ND	0.0989		mg/Kg-dry	42.61	12/14/2013 7:49 AM	R42228
Toluene	ND	0.0494		mg/Kg-dry	42.61	12/14/2013 7:49 AM	R42228
<u>Internal Quality Control Compounds</u>							
SS: 4-Bromofluorobenzene	93.7	85.9-111		%REC	42.61	12/14/2013 7:49 AM	R42228
SS: Dibromofluoromethane	98.9	87.5-113		%REC	42.61	12/14/2013 7:49 AM	R42228
SS: Toluene-d8	100	83.3-121		%REC	42.61	12/14/2013 7:49 AM	R42228
<b>SEMI-VOLATILE ORGANICS, BY GC/MS SIM</b>							
				Method: EPA-8270C-Rev 3, Dec-96		Analyst: ls	
Acenaphthene	ND	0.0460		mg/Kg-dry	1	12/17/2013 6:26 PM	19329
Acenaphthylene	ND	0.0460		mg/Kg-dry	1	12/17/2013 6:26 PM	19329
Anthracene	ND	0.0460		mg/Kg-dry	1	12/17/2013 6:26 PM	19329
Benzo(a)anthracene	ND	0.0460		mg/Kg-dry	1	12/17/2013 6:26 PM	19329
Benzo(a)pyrene	ND	0.0460		mg/Kg-dry	1	12/17/2013 6:26 PM	19329
Benzo(b)fluoranthene	ND	0.0460		mg/Kg-dry	1	12/17/2013 6:26 PM	19329
Benzo(g,h,i)perylene	ND	0.0460		mg/Kg-dry	1	12/17/2013 6:26 PM	19329
Benzo(k)fluoranthene	ND	0.0460		mg/Kg-dry	1	12/17/2013 6:26 PM	19329
Chrysene	ND	0.0460		mg/Kg-dry	1	12/17/2013 6:26 PM	19329
Dibenzo(a,h)anthracene	ND	0.0460		mg/Kg-dry	1	12/17/2013 6:26 PM	19329
Fluoranthene	ND	0.0460		mg/Kg-dry	1	12/17/2013 6:26 PM	19329
Fluorene	ND	0.0460		mg/Kg-dry	1	12/17/2013 6:26 PM	19329
Indeno(1,2,3-cd)pyrene	ND	0.0460		mg/Kg-dry	1	12/17/2013 6:26 PM	19329
Naphthalene	ND	0.0460		mg/Kg-dry	1	12/17/2013 6:26 PM	19329
Phenanthrene	ND	0.0460		mg/Kg-dry	1	12/17/2013 6:26 PM	19329
Pyrene	ND	0.0460		mg/Kg-dry	1	12/17/2013 6:26 PM	19329
<u>Internal Quality Control Compounds</u>							
SS: 2-Fluorobiphenyl	110	72.1-138		%REC	1	12/17/2013 6:26 PM	19329
SS: 4-Terphenyl-d14	111	45.3-152		%REC	1	12/17/2013 6:26 PM	19329
SS: Nitrobenzene-d5	99.2	62.6-144		%REC	1	12/17/2013 6:26 PM	19329
<b>PERCENT MOISTURE</b>							
				Method: ASTM-D2216-Rev 2005		Analyst: mkl	
Percent Moisture	14	1.0		wt%	1	12/11/2013 12:25 PM	R42091

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R. 0257



# Suburban Laboratories, Inc.

1950 S. Batavia Ave., Suite 150, Geneva, IL 60134 (708) 544-3260

## Laboratory Results

Client ID: CWM Company, Inc

Report Date: December 18, 2013

Project Name: Fleet Fuel

Workorder: 1312526

Client Sample ID: MW4 - 7

Matrix: SOIL

Lab ID: 1312526-012

Date Received: 12/10/2013 8:30 AM

Collection Date: 12/04/2013 12:40 PM

Parameter	Result	Report Limit	Qual.	Units	Dilution Factor	Date Analyzed	Batch ID
<b>VOLATILE ORGANIC COMPOUNDS</b>							
				Method: EPA-8260B-Rev 2, Dec-96		Analyst: JJ	
Benzene	ND	0.0125		mg/Kg-dry	44.54	12/14/2013 8:23 AM	R42228
Ethylbenzene	ND	0.0498		mg/Kg-dry	44.54	12/14/2013 8:23 AM	R42228
m,p-Xylene	ND	0.0996		mg/Kg-dry	44.54	12/14/2013 8:23 AM	R42228
Methyl tert-butyl ether	ND	0.0498		mg/Kg-dry	44.54	12/14/2013 8:23 AM	R42228
o-Xylene	ND	0.0498		mg/Kg-dry	44.54	12/14/2013 8:23 AM	R42228
Total Xylenes	ND	0.0996		mg/Kg-dry	44.54	12/14/2013 8:23 AM	R42228
Toluene	ND	0.0498		mg/Kg-dry	44.54	12/14/2013 8:23 AM	R42228
<u>Internal Quality Control Compounds</u>							
SS: 4-Bromofluorobenzene	95.1	85.9-111		%REC	44.54	12/14/2013 8:23 AM	R42228
SS: Dibromofluoromethane	99.1	87.5-113		%REC	44.54	12/14/2013 8:23 AM	R42228
SS: Toluene-d8	99.1	83.3-121		%REC	44.54	12/14/2013 8:23 AM	R42228
<b>SEMI-VOLATILE ORGANICS, BY GCMS SIM</b>							
				Method: EPA-8270C-Rev 3, Dec-96		Analyst: Is	
Acenaphthene	ND	0.0442		mg/Kg-dry	1	12/17/2013 7:07 PM	19329
Acenaphthylene	ND	0.0442		mg/Kg-dry	1	12/17/2013 7:07 PM	19329
Anthracene	ND	0.0442		mg/Kg-dry	1	12/17/2013 7:07 PM	19329
Benzo(a)anthracene	ND	0.0442		mg/Kg-dry	1	12/17/2013 7:07 PM	19329
Benzo(a)pyrene	ND	0.0442		mg/Kg-dry	1	12/17/2013 7:07 PM	19329
Benzo(b)fluoranthene	ND	0.0442		mg/Kg-dry	1	12/17/2013 7:07 PM	19329
Benzo(g,h,i)perylene	ND	0.0442		mg/Kg-dry	1	12/17/2013 7:07 PM	19329
Benzo(k)fluoranthene	ND	0.0442		mg/Kg-dry	1	12/17/2013 7:07 PM	19329
Chrysene	ND	0.0442		mg/Kg-dry	1	12/17/2013 7:07 PM	19329
Dibenzo(a,h)anthracene	ND	0.0442		mg/Kg-dry	1	12/17/2013 7:07 PM	19329
Fluoranthene	ND	0.0442		mg/Kg-dry	1	12/17/2013 7:07 PM	19329
Fluorene	ND	0.0442		mg/Kg-dry	1	12/17/2013 7:07 PM	19329
Indeno(1,2,3-cd)pyrene	ND	0.0442		mg/Kg-dry	1	12/17/2013 7:07 PM	19329
Naphthalene	ND	0.0442		mg/Kg-dry	1	12/17/2013 7:07 PM	19329
Phenanthrene	ND	0.0442		mg/Kg-dry	1	12/17/2013 7:07 PM	19329
Pyrene	ND	0.0442		mg/Kg-dry	1	12/17/2013 7:07 PM	19329
<u>Internal Quality Control Compounds</u>							
SS: 2-Fluorobiphenyl	109	72.1-138		%REC	1	12/17/2013 7:07 PM	19329
SS: 4-Terphenyl-d14	113	45.3-152		%REC	1	12/17/2013 7:07 PM	19329
SS: Nitrobenzene-d5	99.1	62.6-144		%REC	1	12/17/2013 7:07 PM	19329
<b>PERCENT MOISTURE</b>							
				Method: ASTM-D2216-Rev 2005		Analyst: mkl	
Percent Moisture	11	1.0		wt%	1	12/11/2013 12:25 PM	R42091

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R. 0258



Client ID: CWM Company, Inc  
Project Name: Fleet Fuel

Report Date: December 18, 2013  
Workorder: 1312526

Client Sample ID: MW5 - 2.5  
Lab ID: 1312526-013

Date Received: 12/10/2013 8:30 AM  
Matrix: SOIL  
Collection Date: 12/04/2013 12:55 PM

Parameter	Result	Report Limit	Qual.	Units	Dilution Factor	Date Analyzed	Batch ID
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**VOLATILE ORGANIC COMPOUNDS**

Method: EPA-8260B-Rev 2, Dec-96

Analyst: JJ

Benzene	ND	0.0133		mg/Kg-dry	43.5	12/14/2013 8:57 AM	R42228
Ethylbenzene	ND	0.0534		mg/Kg-dry	43.5	12/14/2013 8:57 AM	R42228
m,p-Xylene	ND	0.107		mg/Kg-dry	43.5	12/14/2013 8:57 AM	R42228
Methyl tert-butyl ether	ND	0.0534		mg/Kg-dry	43.5	12/14/2013 8:57 AM	R42228
o-Xylene	ND	0.0534		mg/Kg-dry	43.5	12/14/2013 8:57 AM	R42228
Total Xylenes	ND	0.107		mg/Kg-dry	43.5	12/14/2013 8:57 AM	R42228
Toluene	ND	0.0534		mg/Kg-dry	43.5	12/14/2013 8:57 AM	R42228

Internal Quality Control Compounds

SS: 4-Bromofluorobenzene	95.3	85.9-111		%REC	43.5	12/14/2013 8:57 AM	R42228
SS: Dibromofluoromethane	97.8	87.5-113		%REC	43.5	12/14/2013 8:57 AM	R42228
SS: Toluene-d8	98.1	83.3-121		%REC	43.5	12/14/2013 8:57 AM	R42228

**SEMI-VOLATILE ORGANICS, BY GCMS SIM**

Method: EPA-8270C-Rev 3, Dec-96

Analyst: ls

Acenaphthene	ND	0.0487		mg/Kg-dry	1	12/17/2013 7:47 PM	19329
Acenaphthylene	ND	0.0487		mg/Kg-dry	1	12/17/2013 7:47 PM	19329
Anthracene	ND	0.0487		mg/Kg-dry	1	12/17/2013 7:47 PM	19329
Benzo(a)anthracene	ND	0.0487		mg/Kg-dry	1	12/17/2013 7:47 PM	19329
Benzo(a)pyrene	ND	0.0487		mg/Kg-dry	1	12/17/2013 7:47 PM	19329
Benzo(b)fluoranthene	ND	0.0487		mg/Kg-dry	1	12/17/2013 7:47 PM	19329
Benzo(g,h,i)perylene	ND	0.0487		mg/Kg-dry	1	12/17/2013 7:47 PM	19329
Benzo(k)fluoranthene	ND	0.0487		mg/Kg-dry	1	12/17/2013 7:47 PM	19329
Chrysene	ND	0.0487		mg/Kg-dry	1	12/17/2013 7:47 PM	19329
Dibenzo(a,h)anthracene	ND	0.0487		mg/Kg-dry	1	12/17/2013 7:47 PM	19329
Fluoranthene	ND	0.0487		mg/Kg-dry	1	12/17/2013 7:47 PM	19329
Fluorene	ND	0.0487		mg/Kg-dry	1	12/17/2013 7:47 PM	19329
Indeno(1,2,3-cd)pyrene	ND	0.0487		mg/Kg-dry	1	12/17/2013 7:47 PM	19329
Naphthalene	ND	0.0487		mg/Kg-dry	1	12/17/2013 7:47 PM	19329
Phenanthrene	ND	0.0487		mg/Kg-dry	1	12/17/2013 7:47 PM	19329
Pyrene	ND	0.0487		mg/Kg-dry	1	12/17/2013 7:47 PM	19329

Internal Quality Control Compounds

SS: 2-Fluorobiphenyl	109	72.1-138		%REC	1	12/17/2013 7:47 PM	19329
SS: 4-Terphenyl-d14	109	45.3-152		%REC	1	12/17/2013 7:47 PM	19329
SS: Nitrobenzene-d5	93.5	62.6-144		%REC	1	12/17/2013 7:47 PM	19329

**PERCENT MOISTURE**

Method: ASTM-D2216-Rev 2005

Analyst: mkl

Percent Moisture	19	1.0		wt%	1	12/11/2013 12:25 PM	R42091
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R. 0259



# Suburban Laboratories, Inc.

1950 S. Batavia Ave., Suite 150, Geneva, IL 60134 (708) 544-3260

## Laboratory Results

Client ID: CWM Company, Inc

Report Date: December 18, 2013

Project Name: Fleet Fuel

Workorder: 1312526

Client Sample ID: MW5 - 7

Matrix: SOIL

Lab ID: 1312526-014

Date Received: 12/10/2013 8:30 AM

Collection Date: 12/04/2013 1:10 PM

Parameter	Result	Report Limit	Qual.	Units	Dilution Factor	Date Analyzed	Batch I
<b>VOLATILE ORGANIC COMPOUNDS</b>							
				Method: EPA-8260B-Rev 2, Dec-96		Analyst: JJ	
Benzene	ND	0.0113		mg/Kg-dry	39.97	12/14/2013 9:30 AM	R42228
Ethylbenzene	ND	0.0453		mg/Kg-dry	39.97	12/14/2013 9:30 AM	R42228
m,p-Xylene	ND	0.0906		mg/Kg-dry	39.97	12/14/2013 9:30 AM	R42228
Methyl tert-butyl ether	ND	0.0453		mg/Kg-dry	39.97	12/14/2013 9:30 AM	R42228
o-Xylene	ND	0.0453		mg/Kg-dry	39.97	12/14/2013 9:30 AM	R42228
Total Xylenes	ND	0.0906		mg/Kg-dry	39.97	12/14/2013 9:30 AM	R42228
Toluene	ND	0.0453		mg/Kg-dry	39.97	12/14/2013 9:30 AM	R42228
<u>Internal Quality Control Compounds</u>							
SS: 4-Bromofluorobenzene	97.4	85.9-111		%REC	39.97	12/14/2013 9:30 AM	R42228
SS: Dibromofluoromethane	99.7	87.5-113		%REC	39.97	12/14/2013 9:30 AM	R42228
SS: Toluene-d8	98.2	83.3-121		%REC	39.97	12/14/2013 9:30 AM	R42228
<b>SEMI-VOLATILE ORGANICS, BY GC/MS SIM</b>							
				Method: EPA-8270C-Rev 3, Dec-96		Analyst: ls	
Acenaphthene	ND	0.0451		mg/Kg-dry	1	12/17/2013 8:28 PM	19329
Acenaphthylene	ND	0.0451		mg/Kg-dry	1	12/17/2013 8:28 PM	19329
Anthracene	ND	0.0451		mg/Kg-dry	1	12/17/2013 8:28 PM	19329
Benzo(a)anthracene	ND	0.0451		mg/Kg-dry	1	12/17/2013 8:28 PM	19329
Benzo(a)pyrene	ND	0.0451		mg/Kg-dry	1	12/17/2013 8:28 PM	19329
Benzo(b)fluoranthene	ND	0.0451		mg/Kg-dry	1	12/17/2013 8:28 PM	19329
Benzo(g,h,i)perylene	ND	0.0451		mg/Kg-dry	1	12/17/2013 8:28 PM	19329
Benzo(k)fluoranthene	ND	0.0451		mg/Kg-dry	1	12/17/2013 8:28 PM	19329
Chrysene	ND	0.0451		mg/Kg-dry	1	12/17/2013 8:28 PM	19329
Dibenzo(a,h)anthracene	ND	0.0451		mg/Kg-dry	1	12/17/2013 8:28 PM	19329
Fluoranthene	ND	0.0451		mg/Kg-dry	1	12/17/2013 8:28 PM	19329
Fluorene	ND	0.0451		mg/Kg-dry	1	12/17/2013 8:28 PM	19329
Indeno(1,2,3-cd)pyrene	ND	0.0451		mg/Kg-dry	1	12/17/2013 8:28 PM	19329
Naphthalene	ND	0.0451		mg/Kg-dry	1	12/17/2013 8:28 PM	19329
Phenanthrene	ND	0.0451		mg/Kg-dry	1	12/17/2013 8:28 PM	19329
Pyrene	ND	0.0451		mg/Kg-dry	1	12/17/2013 8:28 PM	19329
<u>Internal Quality Control Compounds</u>							
SS: 2-Fluorobiphenyl	110	72.1-138		%REC	1	12/17/2013 8:28 PM	19329
SS: 4-Terphenyl-d14	112	45.3-152		%REC	1	12/17/2013 8:28 PM	19329
SS: Nitrobenzene-d5	101	62.6-144		%REC	1	12/17/2013 8:28 PM	19329
<b>PERCENT MOISTURE</b>							
				Method: ASTM-D2216-Rev 2005		Analyst: mkl	
Percent Moisture	12	1.0		wt%	1	12/11/2013 12:25 PM	R42091

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R. 0260



**PREP DATES REPORT**

**Client:** CWM Company, Inc  
**Project:** Fleet Fuel

**Report Date:** December 18, 2013  
**Lab Order:** 1312526

Sample ID	Collection Date	Batch ID	Prep Method	Prep Test Name	TCLP Date	Prep Date
1312526-001A	12/4/2013 10:25:00 A	19234	5035PR	CLOSED SYSTEM P&T VOC Prep		12/10/2013
1312526-001B		19329	3550SIM_B	SOLID PREP SONICATION: BNA		12/16/2013
1312526-002A	12/4/2013 10:35:00 A	19234	5035PR	CLOSED SYSTEM P&T VOC Prep		12/10/2013
1312526-002B		19329	3550SIM_B	SOLID PREP SONICATION: BNA		12/16/2013
1312526-003A	12/4/2013 10:45:00 A	19234	5035PR	CLOSED SYSTEM P&T VOC Prep		12/10/2013
1312526-003B		19329	3550SIM_B	SOLID PREP SONICATION: BNA		12/16/2013
1312526-004A	12/4/2013 10:55:00 A	19234	5035PR	CLOSED SYSTEM P&T VOC Prep		12/10/2013
1312526-004B		19329	3550SIM_B	SOLID PREP SONICATION: BNA		12/16/2013
1312526-005A	12/4/2013 11:05:00 A	19234	5035PR	CLOSED SYSTEM P&T VOC Prep		12/10/2013
1312526-005B		19329	3550SIM_B	SOLID PREP SONICATION: BNA		12/16/2013
1312526-006A	12/4/2013 11:15:00 A	19234	5035PR	CLOSED SYSTEM P&T VOC Prep		12/10/2013
1312526-006B		19329	3550SIM_B	SOLID PREP SONICATION: BNA		12/16/2013
1312526-007A	12/4/2013 11:25:00 A	19234	5035PR	CLOSED SYSTEM P&T VOC Prep		12/10/2013
1312526-007B		19329	3550SIM_B	SOLID PREP SONICATION: BNA		12/16/2013
1312526-008A	12/4/2013 11:40:00 A	19234	5035PR	CLOSED SYSTEM P&T VOC Prep		12/10/2013
1312526-008B		19329	3550SIM_B	SOLID PREP SONICATION: BNA		12/16/2013
1312526-009A	12/4/2013 11:55:00 A	19234	5035PR	CLOSED SYSTEM P&T VOC Prep		12/10/2013
1312526-009B		19329	3550SIM_B	SOLID PREP SONICATION: BNA		12/16/2013
1312526-010A	12/4/2013 12:10:00 P	19234	5035PR	CLOSED SYSTEM P&T VOC Prep		12/10/2013
1312526-010B		19329	3550SIM_B	SOLID PREP SONICATION: BNA		12/16/2013
1312526-011A	12/4/2013 12:30:00 P	19234	5035PR	CLOSED SYSTEM P&T VOC Prep		12/10/2013
1312526-011B		19329	3550SIM_B	SOLID PREP SONICATION: BNA		12/16/2013
1312526-012A	12/4/2013 12:40:00 P	19234	5035PR	CLOSED SYSTEM P&T VOC Prep		12/10/2013
1312526-012B		19329	3550SIM_B	SOLID PREP SONICATION: BNA		12/16/2013
1312526-013A	12/4/2013 12:55:00 P	19234	5035PR	CLOSED SYSTEM P&T VOC Prep		12/10/2013
1312526-013B		19329	3550SIM_B	SOLID PREP SONICATION: BNA		12/16/2013
1312526-014A	12/4/2013 1:10:00 P	19234	5035PR	CLOSED SYSTEM P&T VOC Prep		12/10/2013
1312526-014B		19329	3550SIM_B	SOLID PREP SONICATION: BNA		12/16/2013

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BY: RH

R. 0261



Qualifiers:

- \* /x Value exceeds Maximum Contaminant Level
- B Analyte detected in the associated Method Blank
- c Analyte not in SLI scope of accreditation
- E Estimated, detected above quantitation range
- G Refer to case narrative page for specific comments
- H Holding times for preparation or analysis exceeded
- J Analyte detected below quantitation limit (QL)
- N Tentatively identified compounds
- ND Not Detected at the Reporting Limit
- P Present
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits

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JAN 13 2014  
BY: Pf

**SUBURBAN LABORATORIES, Inc.**  
 4140 Lift Drive Hillside, IL 60162 Tel. 708.544.3260

**CHAIN OF CUSTODY RECORD**  
 www.suburbanlabs.com

# 107390

Company Name: CW3M Company  
 Company Address: 701 S. Grand Ave. W., Springfield, IL 62704  
 Phone: (217) 522-8001 (217) 522-8009  
 Email Address: cwm@cwmcompany.com  
 Project ID / Location: Fleet Fuel  
 Project Manager (Report to): Carol L. Rowe  
 Sample Collector(s) Name: BMJ/CTB

TURNAROUND TIME REQUESTED:  
 Normal  RUSH\*  Additional Rush Charges Approved.  
 \*Date & Time Needed:  
 Normal TAT is specified on the price quotation or fee schedule. Rush work must be pre-approved and additional charges apply.  
 Specify Regulatory Program:  None/Info Only (Required)  LUST  SRP  SDWA  503 Sludge  NPDES  MWRDGC  Disposal  Other\*  
 \*Please specify in comment section below.

*Use One Line Per Preservation & Container Type*	SAMPLE IDENTIFICATION		COLLECTION		MATRIX	GRAB/COMP.	CONTAINERS SIZE & TYPE	RESERVATIVE
	DATE	TIME	DATE	TIME				
1	SB 2	2.5	12-4-13	10:25	Solid	Grab	1/4 Meth Mine	40ML/koz
2	SB 2	7	1-1-14	10:35				
3	SB 3	2.5	1-1-14	10:45				
4	SB 3	7	1-1-14	10:55				
5	SB 4	2.5	1-1-14	11:05				
6	SB 4	7	1-1-14	11:15				
7	MW 2	2.5	1-1-14	11:25				
8	MW 2	7	1-1-14	11:40				
9	MW 3	2.5	1-1-14	11:55				
10	MW 3	6	1-1-14	12:10				
11	MW 4	2.5	1-1-14	12:30				
12	MW 4	7	1-1-14	12:40				

ANALYSIS & METHOD REQUESTED: Enter an "X" in box below for request

Shipping Method:

Reporting Level (at additional charge): 1 2 3 4

SLI ORDER NO. 1312526

Sample containers supplied by customer?  Yes  No

Temperature of Received Samples: 4 °C

Sampler received the same day as collection?  Yes  No

CONDITION CODES:  
 1. Improper/temperaged container/cap  
 2. Improper preservation  
 3. Insufficient sample volume  
 4. Headspace/bubbles for VOCs  
 5. Received past holding time  
 6. Received frozen  
 7. Label conflicts with COC

COMMENTS & SPECIAL INSTRUCTIONS:  
 2013 - 2014 RATES

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 JAN 13 2014  
 BY: RH

1. Requisitioned By: [Signature]	Date: 12-9-13	Time: 1:40	2. Requisitioned By: [Signature]	Date: 12-10-13	Time: 8:30
Received By: [Signature]	Date:	Time:	Received By: [Signature]	Date:	Time:

White-Original, Pink-Sampler Copy





# Illinois Environmental Protection Agency

Bureau of Land • 1021 N. Grand Avenue E. • P.O. Box 19276 • Springfield • Illinois • 62794-9276

The Agency is authorized to require this information under Section 4 and Title XVI of the Environmental Protection Act (415 ILCS 5/4, 5/57 – 57.17). Failure to disclose this information may result in a civil penalty of not to exceed \$50,000.00 for the violation and an additional civil penalty of not to exceed \$10,000.00 for each day during which the violation continues (415 ILCS 5/42). Any person who knowingly makes a false material statement or representation, orally or in writing, in any label, manifest, record, report, permit, or license, or other document filed, maintained or used for the purpose of compliance with Title XVI commits a Class 4 felony. Any second or subsequent offense after conviction hereunder is a Class 3 felony (415 ILCS 5/44 and 57.17). This form has been approved by the Forms Management Center.

## Leaking Underground Storage Tank Program Laboratory Certification for Chemical Analysis

RECEIVED  
DEC 21 2013  
BY: CR

### A. Site Identification

IEMA Incident # (6- or 8-digit): 20130906 IEPA LPC# (10-digit): 0910555274

Site Name: Fleet Fuel - Kankakee

Site Address (Not a P.O. Box): 2835 Highway 52

City: Kankakee County: Kankakee ZIP Code: 60901

Leaking UST Technical File

### B. Sample Collector

I certify that:

1. Appropriate sampling equipment/methods were utilized to obtain representative samples.
2. Chain-of-custody procedures were followed in the field.
3. Sample integrity was maintained by proper preservation.
4. All samples were properly labeled.

BW  
(Initial)  
BW  
(Initial)  
BW  
(Initial)  
BW  
(Initial)

### C. Laboratory Representative

I certify that:

1. Proper chain-of-custody procedures were followed as documented on the chain-of-custody forms
2. Sample integrity was maintained by proper preservation.
3. All samples were properly labeled.
4. Quality assurance/quality control procedures were established and carried out.
5. Sample holding times were not exceeded.

KA  
(Initial)  
LD  
(Initial)  
VB  
(Initial)  
KA  
(Initial)  
KA  
(Initial)

6. SW-846 Analytical Laboratory Procedure (USEPA) methods were used for the analyses.

(Initial)

7. An accredited lab performed quantitative analysis using test methods identified in 35 IAC 186.180 (for samples collected on or after January 1, 2003).

(Initial)

#### D. Signatures

I hereby affirm that all information contained in this form is true and accurate to the best of my knowledge and belief. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

#### Sample Collector

Name BRAD WALKER  
Title ENGINEER  
Company CWM Company, Inc.  
Address 701 W. South Grand Ave  
City Springfield  
State IL  
Zip Code 62704  
Phone (217)-522-8001  
Signature *Brad Walker*  
Date 12-4-13

#### Laboratory Representative

Name Kelly Culhane  
Title Project Manager  
Company Suburban Laboratories, Inc.  
Address 1950 S. Batavia Ave Ste 150  
City Geneva  
State IL  
Zip Code 60134  
Phone 708-544-3260  
Signature *K Culhane*  
Date 12/18/13

RECEIVED  
R DEC 21 2013  
BY: *cl*

## Project Work Summary for: Fleet Fuel Kankakee 2013-0906

## For the Month of: January 2014

Date of Work	Employee	Position	Type of Work	Hourly Rate	Hours Worked	Labor Subtotal	Expenses
<u>Thursday, January 02, 2014</u>							
	Haas, R.	Sr. Acct. Technician 7/1/2013	3 Stage 1-Field	\$65.48	0.50	\$32.74	\$57.30
	Smith, V.E.	Engineer III 7/1/2013	3 Stage 1-Field	\$119.08	3.25	\$387.01	\$0.00
	Walwer, B.M.	Draftsperson / CAD III 7/1/2013	3 Stage 1-Field	\$59.52	1.50	\$89.28	\$0.00
	Smith, V.E.	Senior Professional Engineer 7/1/2013	3 Stage 1-Reimb	\$154.84	3.00	\$464.52	\$0.00
<u>Friday, January 03, 2014</u>							
	Sinnott, W.T.	Senior Project Manager 7/1/2013	3 Stage 1-Field	\$119.08	4.50	\$535.86	\$0.00
	Smith, V.E.	Engineer III 7/1/2013	3 Stage 1-Field	\$119.08	1.50	\$178.62	\$0.00
	Walwer, B.M.	Engineer I 7/2013	3 Stage 1-Reimb	\$89.32	0.00	\$0.00	\$6.60
<u>Saturday, January 04, 2014</u>							
	Smith, V.E.	Engineer III 7/1/2013	3 Stage 1-Field	\$119.08	1.75	\$208.39	\$0.00
<u>Sunday, January 05, 2014</u>							
	Smith, V.E.	Engineer III 7/1/2013	3 Stage 1-Field	\$119.08	1.00	\$119.08	\$0.00
<u>Monday, January 13, 2014</u>							
	Haas, R.	Senior Administrative Assistant 7/1/2013	3 Stage 1-Field	\$53.60	0.25	\$13.40	\$6.90
	Rowe, C.L.	Senior Project Manager 7/1/2013	3 Stage 1-Field	\$119.08	0.50	\$59.54	\$0.00
	Smith, V.E.	Engineer III 7/1/2013	3 Stage 1-Field	\$119.08	0.25	\$29.77	\$0.00
	Walwer, B.M.	Engineer I 7/2013	3 Stage 1-Field	\$89.32	0.50	\$44.66	\$0.00
	Haas, R.	Sr. Acct. Technician 7/1/2013	3 Stage 1-Reimb	\$65.48	0.25	\$16.37	\$0.00
<u>Friday, January 24, 2014</u>							
	Rowe, C.L.	Senior Project Manager 7/1/2013	3 Stage 1-Field	\$119.08	0.25	\$29.77	\$0.00
<u>Monday, January 27, 2014</u>							
	Rowe, C.L.	Senior Project Manager 7/1/2013	3 Stage 1-Field	\$119.08	0.25	\$29.77	\$0.00

# CWM Company

Environmental Consulting Services

31 W. Gra  
Springfield, IL 62704  
217/522-8001

Street: C  
Marion, IL 62959  
618/997-2238

## Project Work Summary for: Fleet Fuel Kankakee 2013-0906

For the Month of: January 2014

Date of Work	Employee	Position	Type of Work	Hourly Rate	Hours Worked	Labor Subtotal	Expenses
<u>Tuesday, January 28, 2014</u>	Rowe, C.L.	Senior Project Manager	7/1/20 3 Stage 1-Field	\$119.08	0.25	\$29.77	\$0.00
<u>Thursday, January 30, 2014</u>	Smith, V.E.	Engineer III	7/1/2013 3 Stage 1-Field	\$119.08	0.75	\$89.31	\$0.00
<u>Friday, January 31, 2014</u>	Rowe, C.L.	Senior Project Manager	7/1/20 3 Stage 1-Field	\$119.08	0.75	\$89.31	\$0.00
	Sinnott, W.T.	Senior Project Manager	7/1/20 3 Stage 1-Reimb	\$119.08	0.00	\$0.00	\$0.79
<b>Line Item Totals:</b>					<b>21.00</b>	<b>\$2,447.17</b>	<b>\$71.59</b>
<b>Total project charges for month:</b>						<b>\$2,518.76</b>	

R. 0268

Environmental Consulting Services

Work Summary for Fleet Fuel Kankakee 2013-0906

January 2014

Employee	Position	Hourly Rate	Hours Worked	Labor Subtotal
Haas, R.	Senior Administrative Assistant 3 Stage 1-Field	\$53.60	0.25	\$13.40
	Sr. Acct. Technician 7/1/2013 3 Stage 1-Field	\$65.48	0.50	\$32.74
		<b>Haas, R. Total:</b>	<b>0.75</b>	<b>\$46.14</b>
Rowe, C.L.	Senior Project Manager 7/1/20 3 Stage 1-Field	\$119.08	2.00	\$238.16
			<b>Rowe, C.L. Total:</b>	<b>2.00</b>
Sinnott, W.T.	Senior Project Manager 7/1/20 3 Stage 1-Field	\$119.08	4.50	\$535.86
			<b>Sinnott, W.T. Total:</b>	<b>4.50</b>
Smith, V.E.	Engineer III 7/1/2013 3 Stage 1-Field	\$119.08	8.50	\$1,012.18
			<b>Smith, V.E. Total:</b>	<b>8.50</b>
Walwer, B.M.	Draftsperson / CAD III 7/1/201 3 Stage 1-Field	\$59.52	1.50	\$89.28
	Engineer I 7/2013 3 Stage 1-Field	\$89.32	0.50	\$44.66
			<b>Walwer, B.M. Total:</b>	<b>2.00</b>
Haas, R.	Sr. Acct. Technician 7/1/2013 3 Stage 1-Reimb	\$65.48	0.25	\$16.37
			<b>Haas, R. Total:</b>	<b>0.25</b>
Sinnott, W.T.	Senior Project Manager 7/1/20 3 Stage 1-Reimb	\$119.08	0.00	\$0.00
			<b>Sinnott, W.T. Total:</b>	<b>0.00</b>
Smith, V.E.	Senior Professional Engineer 7/3 Stage 1-Reimb	\$154.84	3.00	\$464.52
			<b>Smith, V.E. Total:</b>	<b>3.00</b>
Walwer, B.M.	Engineer I 7/2013 3 Stage 1-Reimb	\$89.32	0.00	\$0.00
			<b>Walwer, B.M. Total:</b>	<b>0.00</b>

**Project Totals: 21.00 \$2,447.17**



Environmental Consulting Services

400 W. Jackson Street, Suite C  
Marion, IL 62959  
618/997-2238

701 W. South Grand  
Springfield, IL 62704  
217/522-8001

Project Expenses for: Fleet Fuel Kankakee 2013-0906

January 2014

Date	Description of Expense	Comment	Phase Code	Quantity	Rate	Expenditure	Field Purchase
January 2, 2014	Copies	UST Fund Reimb Claim/Forms	3 Stage 1-Field	382.00	\$0.150	\$57.30	<input type="checkbox"/>
January 3, 2014	Field Purchase	UST Fund Reimb Claim Forms	3 Stage 1-Reimb	6.60	\$1.000	\$6.60	<input checked="" type="checkbox"/>
January 13, 2014	Copies	Soil Analytical	3 Stage 1-Field	46.00	\$0.150	\$6.90	<input type="checkbox"/>
January 31, 2014	Field Purchase Handling Charge	Field Purchase Handling Charge	3 Stage 1-Reimb	0.79	\$1.000	\$0.79	<input type="checkbox"/>

Phase Total: \$71.59

371W

SPRINGFIELD DWN TWN STA  
SPRINGFIELD, Illinois  
627019998  
1615500804-0096  
01/03/2014 (217)753-3432 04:49:28 PM

=====  
Sales Receipt  
=====  
Product            Sale Unit            Final  
Description       Qty Price            Price

@@ -- KANKAKEE IL 60901            \$6.60  
Zone-2  
Priority Mail 1-Day            FLEET FUEL  
2 lb. 5.20 oz.  
Scheduled Delivery Day: Sat REIMBURSE  
01/04/14                            FORMS  
Label #:9114901159818517321620 2013-040E  
Includes \$50 insurance

=====  
Issue PVI:                            \$6.60

@@ -- NORWALK CT 06854            \$8.75  
Zone-5  
Priority Mail 2-Day            PH - CHARLESTON  
1 lb. 0.20 oz.                    2013-120Z  
Scheduled Delivery Day: Mon  
01/06/14                            45-DAY  
Label #:9114901159818517321644  
Includes \$50 insurance

=====  
Issue PVI:                            \$8.75

@@ -- CHICAGO IL 60601            \$8.90  
Zone-3  
Priority Mail 2-Day            N.W. - LUST  
3 lb. 4.60 oz.                    PH. 1 R.D.E. INC  
Scheduled Delivery Day: Mon  
01/06/14                            FOR  
Label #:9114901159818517321668 A. SAMUDRALA  
Includes \$50 insurance

=====  
Issue PVI:                            \$8.90

CARMI IL 62821 Zone-2            \$1.52  
First-Class Mail Large Env    WEST SIDE SERVICE  
3.40 oz.                            CLIENT UPDATE  
Scheduled Delivery Day: Mon  
01/06/14                            2003-1071

=====  
Issue PVI:                            \$1.52

TAYLORVILLE IL 62568 Zone-1    \$1.72  
First-Class Mail Large Env    MISTAKE  
4.10 oz.                            ST 1 3. AM  
Scheduled Delivery Day: Sat  
01/04/14                            2017-0515

**Project Work Summary for: Fleet Fuel Kankakee 2013-0906**

*For the Month of: February 2014*

Date of Work	Employee	Position	Type of Work	Hourly Rate	Hours Worked	Labor Subtotal	Expenses	
<u>Tuesday, February 04, 2014</u>	Haas, R.	Sr. Acct. Technician 7/1/2013	3 Stage 1-Reimb	\$65.48	3.00	\$196.44	\$0.00	
<u>Wednesday, February 05, 2014</u>	Smith, V.E.	Engineer III 7/1/2013	3 Stage 1-Field	\$119.08	0.25	\$29.77	\$0.00	
	Haas, R.	Sr. Acct. Technician 7/1/2013	3 Stage 1-Reimb	\$65.48	2.75	\$180.07	\$0.00	
<u>Thursday, February 06, 2014</u>	Haas, R.	Sr. Acct. Technician 7/1/2013	3 Stage 1-Reimb	\$65.48	2.00	\$130.96	\$0.00	
<u>Monday, February 17, 2014</u>	Smith, V.E.	Engineer III 7/1/2013	3 Stage 1-Field	\$119.08	1.25	\$148.85	\$0.00	
<u>Tuesday, February 18, 2014</u>	Rowe, C.L.	Senior Project Manager 7/1/20	3 Stage 1-Field	\$119.08	0.25	\$29.77	\$0.00	
<u>Monday, February 24, 2014</u>	Haas, R.	Sr. Acct. Technician 7/1/2013	3 Stage 1-Reimb	\$65.48	1.25	\$81.85	\$0.00	
<u>Thursday, February 27, 2014</u>	Sinnott, W.T.	Senior Project Manager 7/1/20	3 Stage 1-Field	\$119.08	2.50	\$297.70	\$0.00	
<u>Friday, February 28, 2014</u>	Rives, M.D.	Engineer II 7/2013	3 Stage 1-Field	\$101.24	5.00	\$506.20	\$0.00	
	Sinnott, W.T.	Senior Project Manager 7/1/20	3 Stage 1-Field	\$119.08	1.25	\$148.85	\$0.00	
	Walwer, B.M.	Engineer I 7/2013	3 Stage 1-Field	\$89.32	5.25	\$468.93	\$236.00	
<b>Line Item Totals:</b>						<b>24.75</b>	<b>\$2,219.39</b>	<b>\$236.00</b>

**Total project charges for month: \$2,455.39**

**Environmental Consulting Services**

*Work Summary for Fleet Fuel Kankakee 2013-0906*

**February 2014**

Employee	Position		Hourly Rate	Hours Worked	Labor Subtotal
Rives, M.D.	Engineer II 7/2013	3 Stage 1-Field	\$101.24	5.00	\$506.20
			<b>Rives, M.D. Total:</b>	<b>5.00</b>	<b>\$506.20</b>
Rowe, C.L.	Senior Project Manager 7/1/20	3 Stage 1-Field	\$119.08	0.25	\$29.77
			<b>Rowe, C.L. Total:</b>	<b>0.25</b>	<b>\$29.77</b>
Sinnott, W.T.	Senior Project Manager 7/1/20	3 Stage 1-Field	\$119.08	3.75	\$446.55
			<b>Sinnott, W.T. Total:</b>	<b>3.75</b>	<b>\$446.55</b>
Smith, V.E.	Engineer III 7/1/2013	3 Stage 1-Field	\$119.08	1.50	\$178.62
			<b>Smith, V.E. Total:</b>	<b>1.50</b>	<b>\$178.62</b>
Walwer, B.M.	Engineer I 7/2013	3 Stage 1-Field	\$89.32	5.25	\$468.93
			<b>Walwer, B.M. Total:</b>	<b>5.25</b>	<b>\$468.93</b>
Haas, R.	Sr. Acct. Technician 7/1/2013	3 Stage 1-Reimb	\$65.48	9.00	\$589.32
			<b>Haas, R. Total:</b>	<b>9.00</b>	<b>\$589.32</b>
<b>Project Totals:</b>				<b>24.75</b>	<b>\$2,219.39</b>

# CW M Company

Environmental Consulting Services

400 W. Jackson Street, Suite C  
Marion, IL 62959  
618/997-2238

701 W. South Grand  
Springfield, IL 62704  
217/522-8001

## Project Expenses for: Fleet Fuel Kankakee 2013-0906

February 2014

Date	Description of Expense	Comment	Phase Code	Quantity	Rate	Expenditure	Field Purchase
February 28, 2014	Disposable GW Mon Bailers		3 Stage 1-Field	5.00	\$13.000	\$65.00	<input type="checkbox"/>
February 28, 2014	Laser Survey		3 Stage 1-Field	1.00	\$75.000	\$75.00	<input type="checkbox"/>
February 28, 2014	Disposable Latex Gloves		3 Stage 1-Field	1.00	\$13.000	\$13.00	<input type="checkbox"/>
February 28, 2014	Slug Rental		3 Stage 1-Field	1.00	\$36.000	\$36.00	<input type="checkbox"/>
February 28, 2014	MW Development/Bailer Twine		3 Stage 1-Field	1.00	\$5.000	\$5.00	<input type="checkbox"/>
February 28, 2014	Measuring Wheel		3 Stage 1-Field	1.00	\$18.000	\$18.00	<input type="checkbox"/>
February 28, 2014	Water Level Indicator		3 Stage 1-Field	1.00	\$24.000	\$24.00	<input type="checkbox"/>

**Phase Total:** \$236.00

R. 0274

# SUBURBAN LABORATORIES, Inc.



## INVOICE

FEIN # 36-2695636

1950 S. Batavia Ave., Suite 150 Geneva, Illinois 60134  
 Tel. (708) 544-3260 • Toll Free (800) 783-LABS  
 Fax (708) 544-8587  
 www.suburbanlabs.com

Remit To: Suburban Laboratories, Inc.  
 1950 S. Batavia Ave., Suite 150  
 Geneva, IL 60134  
 Phone: 708-544-3260 Fax: 708-544-8587

Invoice#: 110372  
 Invoice Date: 3/6/2014  
 Terms: NET90  
 Invoice Due: 6/4/2014

Carol Rowe  
 ACCOUNTS PAYABLE  
 CWM Company, Inc  
 701 West South Grand  
 Springfield, IL 62704

Priority: Rush  
 PO:  
 Report To: Carol Rowe  
 Fax: (217) 522-8009

Work Order: 1403059

Date Received: 3/4/2014

Project: Fleet Fuel Kankakee

Item Description	Matrix	Remarks	Qty	Unit Price	% Disc.	Net Price	Total
BTEX + MTBE Water	Groundwater	July 2013 - June 2014	5	\$96.48			\$482.40
PNA's by 8270 SIM	Groundwater	July 2013 - June 2014	5	\$181.04			\$905.20

### Miscellaneous Charge Summary

Item	Unit	Qty	Total
Shipping & Handling	\$59.55	1	\$59.55
5035 Sampling Kit	\$11.91	0	\$0.00

Sub Total: \$1,387.60  
 Misc. Charges: \$59.55  
 Surcharge: 0.00%  
**INVOICE Total: \$1,447.15**  
 Pre-Paid Amount: \$0.00  
**Total Payable Amount: \$1,447.15**

Comments: Terms per signed agreement  
 Revised

**RECEIVED**  
 MAY 18 2014  
 BY: RH



# SUBURBAN LABORATORIES, Inc.



## INVOICE

FEIN # 36-2695636

1950 S. Batavia Ave., Suite 150 Geneva, Illinois 60134  
 Tel. (708) 544-3260 • Toll Free (800) 783-LABS  
 Fax (708) 544-8587  
[www.suburbanlabs.com](http://www.suburbanlabs.com)

Remit To: Suburban Laboratories, Inc.  
 1950 S. Batavia Ave., Suite 150  
 Geneva, IL 60134  
 Phone: 708-544-3260 Fax: 708-544-8587

Invoice#: 110372  
 Invoice Date: 3/6/2014  
 Terms: NET90  
 Invoice Due: 6/4/2014

Carol Rowe  
 ACCOUNTS PAYABLE  
 CWM Company, Inc  
 701 West South Grand  
 Springfield, IL 62704

Priority: Rush  
 PO:  
 Report To: Carol Rowe  
 Fax: (217) 522-8009

Work Order: 1403059

Date Received: 3/4/2014

Project: Fleet Fuel Kankakee

Item Description	Matrix	Remarks	Qty	Unit Price	% Disc.	Net Price	Total
BTEX + MTBE Water	Groundwater	July 2013 - June 2014	5	\$96.48			\$482.40
PNAs by 8270 SJM	Groundwater	July 2013 - June 2014	5	\$181.04			\$905.20

### Miscellaneous Charge Summary

Item	Unit	Qty	Total
Shipping & Handling	\$59.55	1	\$59.55
5035 Sampling Kit	\$11.91	0	\$0.00

Sub Total: \$1,387.60  
 Misc. Charges: \$59.55  
 Surcharge: 0.00%  
**INVOICE Total: \$1,447.15**  
 Pre-Paid Amount: \$0.00  
**Total Payable Amount: \$1,447.15**

Comments: Terms per signed agreement  
 Revised

**RECEIVED**  
 JUN 12 2014  
 BY: *CR*



# SUBURBAN LABORATORIES, Inc.



## INVOICE

FEIN # 36-2695636

1950 S. Batavia Ave., Suite 150 Geneva, Illinois 60134  
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 CWM Company, Inc  
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 Springfield, IL 62704

Priority: Rush  
 PO:  
 Report To: Carol Rowe  
 Fax: (217) 522-8009

Work Order: 1403059

Date Received: 3/4/2014

Project: Fleet Fuel Kankakee

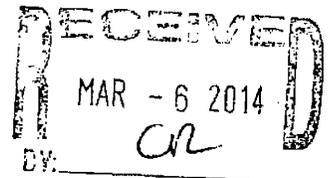
Item Description	Matrix	Remarks	Qty	Unit Price	% Disc.	Net Price	Total
BTEX + MTBE Water	Groundwater	July 2013 - June 2014	5	\$96.48			\$482.40
PNAs by 8270 SIM	Groundwater	July 2013 - June 2014	5	\$181.04			\$905.20

### Miscellaneous Charge Summary

Item	Unit	Qty	Total
Shipping & Handling	\$59.55	1	\$59.55
5035 Sampling Kit	\$11.91	5	\$59.55

Sub Total: \$1,387.60  
 Misc. Charges: \$119.10  
 Surcharge: 0.00%  
**INVOICE Total: \$1,506.70**  
 Pre-Paid Amount: \$0.00  
**Total Payable Amount: \$1,506.70**

Comments: Terms per signed agreement



# SUBURBAN LABORATORIES, Inc.



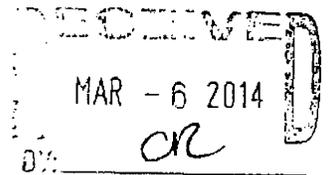
1950 S. Batavia Ave., Suite 150 Geneva, Illinois 60134  
Tel. (708) 544-3260 • Toll Free (800) 783-LABS  
Fax (708) 544-8587  
[www.suburbanlabs.com](http://www.suburbanlabs.com)

March 06, 2014

Carol Rowe  
CWM Company, Inc  
701 West South Grand  
Springfield, IL 62704

Workorder: 1403059

TEL: (217) 522-8001  
FAX: (217) 522-8009  
RE: Fleet Fuel Kankakee



Dear Carol Rowe:

Suburban Laboratories, Inc. received 5 sample(s) on 3/4/2014 for the analyses presented in the following report.

All data for the associated quality control (QC) met EPA, method, or internal laboratory specifications except where noted in the case narrative. If you are comparing these results to external QC specifications or compliance limits and have any questions, please contact us.

This final report of laboratory analysis consists of this cover letter, case narrative, analytical report, dates report, and any accompanying documentation on, but not limited to, chain of custody records, raw data, and letters of explanation or reliance. This report may not be reproduced, except in full, without the prior written approval of Suburban Laboratories, Inc.

If you have any questions regarding these test results, please call me at (708) 544-3260.

Sincerely,

A handwritten signature in cursive script that reads 'Kelly Culhane'.

Kelly Culhane  
Project Manager  
708-544-3260 ext 212  
[kelly@suburbanlabs.com](mailto:kelly@suburbanlabs.com)





Client: CWM Company, Inc  
Project: Fleet Fuel Kankakee  
WorkOrder: 1403059  
Temperature of samples upon receipt at SLI: 1 C

Date: March 06, 2014  
PO #:  
QC Level:  
Chain of Custody #: 113210

General Comments:

- All results reported in wet weight unless otherwise indicated. (dry = Dry Weight)
- Sample results relate only to the analytes of interest tested and to sample as received by the laboratory.
- Environmental compliance sample results meet the requirements of 35 IAC Part 186 unless otherwise indicated.
- Waste water analysis follows the rules set forth in 40 CFR part 136 except where otherwise noted.
- Accreditation by the State of Illinois is not an endorsement or a guarantee of the validity of data generated.
- For more information about the laboratories' scope of accreditation, please contact us at (708) 544-3260 or the Agency at (217) 782-6455.

Abbreviations:

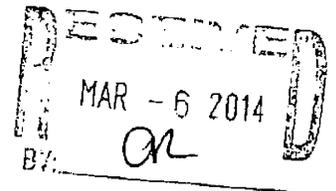
- Reporting Limit: The concentration at which an analyte can be routinely detected on a day to day basis, and which also meets regulatory and client needs.
- Quantitation Limit: The lowest concentration at which results can be accurately quantitated.
- J: The analyte was positively identified above our Method Detection Limit and is considered detectable and usable; however, the associated numerical value is the approximate concentration of the analyte in the sample.
- ATC: Automatic Temperature Correction. - TNTC: Too Numerous To Count
- In Laboratory: EPA recommends this analyte be analyzed "immediately" (e.g., tests that should be performed in the field within 15 minutes of collection). Analytes with "immediate" hold times are analyzed as soon as possible upon receipt by the laboratory.
- TIC: Tentatively Identified Compound (GCMS library search identification, concentration estimated to nearest internal standard).
- SS (Surrogate Standard): Quality control compound added to the sample by the lab.

Method References:

For a complete list of method references please contact us.

- E: USEPA Reference methods
- SW: USEPA, Test Methods for Evaluating Solid Waste (SW-846)
- M: Standard Methods for the Examination of Water and Wastewater
- USP: Latest version of United States Pharmacopeia

Workorder Specific Comments:





# Suburban Laboratories, Inc.

1950 S. Batavia Ave., Suite 150, Geneva, IL 60134 (708) 544-3260

## Laboratory Results

Client ID: CWM Company, Inc  
Project Name: Fleet Fuel Kankakee

Report Date: March 06, 2014  
Workorder: 1403059

Client Sample ID: MW 1

Matrix: GROUNDWATER

Lab ID: 1403059-001

Date Received: 03/04/2014 9:20 AM

Collection Date: 02/28/2014 12:00 AM

Parameter	Result	Report Limit	Qual.	Units	Dilution Factor	Date Analyzed	Batch ID
<b>VOLATILE ORGANIC COMPOUNDS</b>							
				Method: EPA-SW8260B-Rev 2, Dec-96		Analyst: JJ	
Benzene	ND	0.00100		mg/L	1	03/04/2014 7:01 PM	R44471
Ethylbenzene	ND	0.00100		mg/L	1	03/04/2014 7:01 PM	R44471
m,p-Xylene	ND	0.00200		mg/L	1	03/04/2014 7:01 PM	R44471
Methyl tert-butyl ether	ND	0.00100		mg/L	1	03/04/2014 7:01 PM	R44471
o-Xylene	ND	0.00100		mg/L	1	03/04/2014 7:01 PM	R44471
Total Xylenes	ND	0.00200		mg/L	1	03/04/2014 7:01 PM	R44471
Toluene	ND	0.00100		mg/L	1	03/04/2014 7:01 PM	R44471
<u>Internal Quality Control Compounds</u>							
SS: 4-Bromofluorobenzene	103	67.9-119		%REC	1	03/04/2014 7:01 PM	R44471
SS: Dibromofluoromethane	112	62.3-122		%REC	1	03/04/2014 7:01 PM	R44471
SS: Toluene-d8	103	68.2-119		%REC	1	03/04/2014 7:01 PM	R44471
<b>SEMIVOLATILE ORGANICS, BY GCMS SIM</b>							
				Method: EPA-8270C-Rev 3, Dec-96		Analyst: IS	
Acenaphthene	ND	0.000100		mg/L	1	03/05/2014 9:20 PM	20498
Acenaphthylene	ND	0.000100		mg/L	1	03/05/2014 9:20 PM	20498
Anthracene	ND	0.000100		mg/L	1	03/05/2014 9:20 PM	20498
Benzo(a)anthracene	ND	0.000100		mg/L	1	03/05/2014 9:20 PM	20498
Benzo(a)pyrene	ND	0.000100		mg/L	1	03/05/2014 9:20 PM	20498
Benzo(b)fluoranthene	ND	0.000100		mg/L	1	03/05/2014 9:20 PM	20498
Benzo(g,h,i)perylene	ND	0.000100		mg/L	1	03/05/2014 9:20 PM	20498
Benzo(k)fluoranthene	ND	0.000100		mg/L	1	03/05/2014 9:20 PM	20498
Chrysene	ND	0.000100		mg/L	1	03/05/2014 9:20 PM	20498
Dibenzo(a,h)anthracene	ND	0.000100		mg/L	1	03/05/2014 9:20 PM	20498
Fluoranthene	ND	0.000100		mg/L	1	03/05/2014 9:20 PM	20498
Fluorene	ND	0.000100		mg/L	1	03/05/2014 9:20 PM	20498
Indeno(1,2,3-cd)pyrene	ND	0.000100		mg/L	1	03/05/2014 9:20 PM	20498
Naphthalene	ND	0.000100		mg/L	1	03/05/2014 9:20 PM	20498
Phenanthrene	ND	0.000100		mg/L	1	03/05/2014 9:20 PM	20498
Pyrene	ND	0.000100		mg/L	1	03/05/2014 9:20 PM	20498
<u>Internal Quality Control Compounds</u>							
SS: 2-Fluorobiphenyl	78.0	26.8-113		%REC	1	03/05/2014 9:20 PM	20498
SS: 4-Terphenyl-d14	107	31.3-152		%REC	1	03/05/2014 9:20 PM	20498
SS: Nitrobenzene-d5	79.6	13.8-115		%REC	1	03/05/2014 9:20 PM	20498

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**Laboratory Results**

Client ID: CWM Company, Inc  
Project Name: Fleet Fuel Kankakee

Report Date: March 06, 2014  
Workorder: 1403059

Client Sample ID: MW 2

Lab ID: 1403059-002

Date Received: 03/04/2014 9:20 AM

Matrix: GROUNDWATER  
Collection Date: 02/28/2014 12:00 AM

Parameter	Result	Report Limit	Qual.	Units	Dilution Factor	Date Analyzed	Batch ID
<b>VOLATILE ORGANIC COMPOUNDS</b>							
				Method: EPA-SW8260B-Rev 2, Dec-96		Analyst: JJ	
Benzene	ND	0.00100		mg/L	1	03/04/2014 7:36 PM	R44471
Ethylbenzene	ND	0.00100		mg/L	1	03/04/2014 7:36 PM	R44471
m,p-Xylene	ND	0.00200		mg/L	1	03/04/2014 7:36 PM	R44471
Methyl tert-butyl ether	ND	0.00100		mg/L	1	03/04/2014 7:36 PM	R44471
o-Xylene	ND	0.00100		mg/L	1	03/04/2014 7:36 PM	R44471
Total Xylenes	ND	0.00200		mg/L	1	03/04/2014 7:36 PM	R44471
Toluene	ND	0.00100		mg/L	1	03/04/2014 7:36 PM	R44471
<u>Internal Quality Control Compounds</u>							
SS: 4-Bromofluorobenzene	100	67.9-119		%REC	1	03/04/2014 7:36 PM	R44471
SS: Dibromofluoromethane	111	62.3-122		%REC	1	03/04/2014 7:36 PM	R44471
SS: Toluene-d8	102	68.2-119		%REC	1	03/04/2014 7:36 PM	R44471
<b>SEMIVOLATILE ORGANICS, BY GCMS SIM</b>							
				Method: EPA-8270C-Rev 3, Dec-96		Analyst: ls	
Acenaphthene	ND	0.000100		mg/L	1	03/05/2014 9:56 PM	20498
Acenaphthylene	ND	0.000100		mg/L	1	03/05/2014 9:56 PM	20498
Anthracene	ND	0.000100		mg/L	1	03/05/2014 9:56 PM	20498
Benzo(a)anthracene	ND	0.000100		mg/L	1	03/05/2014 9:56 PM	20498
Benzo(a)pyrene	ND	0.000100		mg/L	1	03/05/2014 9:56 PM	20498
Benzo(b)fluoranthene	ND	0.000100		mg/L	1	03/05/2014 9:56 PM	20498
Benzo(g,h,i)perylene	ND	0.000100		mg/L	1	03/05/2014 9:56 PM	20498
Benzo(k)fluoranthene	ND	0.000100		mg/L	1	03/05/2014 9:56 PM	20498
Chrysene	ND	0.000100		mg/L	1	03/05/2014 9:56 PM	20498
Dibenzo(a,h)anthracene	ND	0.000100		mg/L	1	03/05/2014 9:56 PM	20498
Fluoranthene	ND	0.000100		mg/L	1	03/05/2014 9:56 PM	20498
Fluorene	ND	0.000100		mg/L	1	03/05/2014 9:56 PM	20498
Indeno(1,2,3-cd)pyrene	ND	0.000100		mg/L	1	03/05/2014 9:56 PM	20498
Naphthalene	ND	0.000100		mg/L	1	03/05/2014 9:56 PM	20498
Phenanthrene	ND	0.000100		mg/L	1	03/05/2014 9:56 PM	20498
Pyrene	ND	0.000100		mg/L	1	03/05/2014 9:56 PM	20498
<u>Internal Quality Control Compounds</u>							
SS: 2-Fluorobiphenyl	68.3	26.8-113		%REC	1	03/05/2014 9:56 PM	20498
SS: 4-Terphenyl-d14	90.5	31.3-152		%REC	1	03/05/2014 9:56 PM	20498
SS: Nitrobenzene-d5	66.7	13.8-115		%REC	1	03/05/2014 9:56 PM	20498

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# Suburban Laboratories, Inc.

1950 S. Batavia Ave., Suite 150, Geneva, IL 60134 (708) 544-3260

## Laboratory Results

Client ID: CWM Company, Inc  
Project Name: Fleet Fuel Kankakee

Report Date: March 06, 2014  
Workorder: 1403059

Client Sample ID: MW 3

Lab ID: 1403059-003

Date Received: 03/04/2014 9:20 AM

Matrix: GROUNDWATER  
Collection Date: 02/28/2014 12:00 AM

Parameter	Result	Report Limit	Qual.	Units	Dilution Factor	Date Analyzed	Batch ID
<b>VOLATILE ORGANIC COMPOUNDS</b>			Method: EPA-SW8260B-Rev 2, Dec-96		Analyst: JJ		
Benzene	ND	0.00100		mg/L	1	03/04/2014 8:10 PM	R44471
Ethylbenzene	ND	0.00100		mg/L	1	03/04/2014 8:10 PM	R44471
m,p-Xylene	ND	0.00200		mg/L	1	03/04/2014 8:10 PM	R44471
Methyl tert-butyl ether	ND	0.00100		mg/L	1	03/04/2014 8:10 PM	R44471
o-Xylene	ND	0.00100		mg/L	1	03/04/2014 8:10 PM	R44471
Total Xylenes	ND	0.00200		mg/L	1	03/04/2014 8:10 PM	R44471
Toluene	ND	0.00100		mg/L	1	03/04/2014 8:10 PM	R44471
<u>Internal Quality Control Compounds</u>							
SS: 4-Bromofluorobenzene	97.7	67.9-119		%REC	1	03/04/2014 8:10 PM	R44471
SS: Dibromofluoromethane	111	62.3-122		%REC	1	03/04/2014 8:10 PM	R44471
SS: Toluene-d8	102	68.2-119		%REC	1	03/04/2014 8:10 PM	R44471
<b>SEMIVOLATILE ORGANICS, BY GCMS SIM</b>			Method: EPA-8270C-Rev 3, Dec-96		Analyst: Is		
Acenaphthene	ND	0.000100		mg/L	1	03/05/2014 10:32 PM	20498
Acenaphthylene	ND	0.000100		mg/L	1	03/05/2014 10:32 PM	20498
Anthracene	ND	0.000100		mg/L	1	03/05/2014 10:32 PM	20498
Benzo(a)anthracene	ND	0.000100		mg/L	1	03/05/2014 10:32 PM	20498
Benzo(a)pyrene	ND	0.000100		mg/L	1	03/05/2014 10:32 PM	20498
Benzo(b)fluoranthene	ND	0.000100		mg/L	1	03/05/2014 10:32 PM	20498
Benzo(g,h,i)perylene	ND	0.000100		mg/L	1	03/05/2014 10:32 PM	20498
Benzo(k)fluoranthene	ND	0.000100		mg/L	1	03/05/2014 10:32 PM	20498
Chrysene	ND	0.000100		mg/L	1	03/05/2014 10:32 PM	20498
Dibenzo(a,h)anthracene	ND	0.000100		mg/L	1	03/05/2014 10:32 PM	20498
Fluoranthene	ND	0.000100		mg/L	1	03/05/2014 10:32 PM	20498
Fluorene	ND	0.000100		mg/L	1	03/05/2014 10:32 PM	20498
Indeno(1,2,3-cd)pyrene	ND	0.000100		mg/L	1	03/05/2014 10:32 PM	20498
Naphthalene	ND	0.000100		mg/L	1	03/05/2014 10:32 PM	20498
Phenanthrene	ND	0.000100		mg/L	1	03/05/2014 10:32 PM	20498
Pyrene	ND	0.000100		mg/L	1	03/05/2014 10:32 PM	20498
<u>Internal Quality Control Compounds</u>							
SS: 2-Fluorobiphenyl	82.2	26.8-113		%REC	1	03/05/2014 10:32 PM	20498
SS: 4-Terphenyl-d14	112	31.3-152		%REC	1	03/05/2014 10:32 PM	20498
SS: Nitrobenzene-d5	81.5	13.8-115		%REC	1	03/05/2014 10:32 PM	20498

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**Client ID:** CWM Company, Inc  
**Project Name:** Flect Fuel Kankakee

**Report Date:** March 06, 2014  
**Workorder:** 1403059

**Client Sample ID:** MW 4

**Lab ID:** 1403059-004

**Date Received:** 03/04/2014 9:20 AM

**Matrix:** GROUNDWATER

**Collection Date:** 02/28/2014 12:00 AM

Parameter	Result	Report Limit	Qual.	Units	Dilution Factor	Date Analyzed	Batch ID
<b>VOLATILE ORGANIC COMPOUNDS</b>							
				Method: EPA-SW8260B-Rev 2, Dec-96		Analyst: JJ	
Benzene	ND	0.00100		mg/L	1	03/04/2014 8:45 PM	R44471
Ethylbenzene	ND	0.00100		mg/L	1	03/04/2014 8:45 PM	R44471
m,p-Xylene	ND	0.00200		mg/L	1	03/04/2014 8:45 PM	R44471
Methyl tert-butyl ether	ND	0.00100		mg/L	1	03/04/2014 8:45 PM	R44471
o-Xylene	ND	0.00100		mg/L	1	03/04/2014 8:45 PM	R44471
Total Xylenes	ND	0.00200		mg/L	1	03/04/2014 8:45 PM	R44471
Toluene	0.0126	0.00100		mg/L	1	03/04/2014 8:45 PM	R44471
<u>Internal Quality Control Compounds</u>							
SS: 4-Bromofluorobenzene	99.6	67.9-119		%REC	1	03/04/2014 8:45 PM	R44471
SS: Dibromofluoromethane	107	62.3-122		%REC	1	03/04/2014 8:45 PM	R44471
SS: Toluene-d8	102	68.2-119		%REC	1	03/04/2014 8:45 PM	R44471
<b>SEMIVOLATILE ORGANICS, BY GCMS SIM</b>							
				Method: EPA-8270C-Rev 3, Dec-96		Analyst: Is	
Acenaphthene	ND	0.000100		mg/L	1	03/05/2014 11:08 PM	20498
Acenaphthylene	ND	0.000100		mg/L	1	03/05/2014 11:08 PM	20498
Anthracene	ND	0.000100		mg/L	1	03/05/2014 11:08 PM	20498
Benzo(a)anthracene	ND	0.000100		mg/L	1	03/05/2014 11:08 PM	20498
Benzo(a)pyrene	ND	0.000100		mg/L	1	03/05/2014 11:08 PM	20498
Benzo(b)fluoranthene	ND	0.000100		mg/L	1	03/05/2014 11:08 PM	20498
Benzo(g,h,i)perylene	ND	0.000100		mg/L	1	03/05/2014 11:08 PM	20498
Benzo(k)fluoranthene	ND	0.000100		mg/L	1	03/05/2014 11:08 PM	20498
Chrysene	ND	0.000100		mg/L	1	03/05/2014 11:08 PM	20498
Dibenzo(a,h)anthracene	ND	0.000100		mg/L	1	03/05/2014 11:08 PM	20498
Fluoranthene	ND	0.000100		mg/L	1	03/05/2014 11:08 PM	20498
Fluorene	ND	0.000100		mg/L	1	03/05/2014 11:08 PM	20498
Indeno(1,2,3-cd)pyrene	ND	0.000100		mg/L	1	03/05/2014 11:08 PM	20498
Naphthalene	ND	0.000100		mg/L	1	03/05/2014 11:08 PM	20498
Phenanthrene	ND	0.000100		mg/L	1	03/05/2014 11:08 PM	20498
Pyrene	ND	0.000100		mg/L	1	03/05/2014 11:08 PM	20498
<u>Internal Quality Control Compounds</u>							
SS: 2-Fluorobiphenyl	74.3	26.8-113		%REC	1	03/05/2014 11:08 PM	20498
SS: 4-Terphenyl-d14	110	31.3-152		%REC	1	03/05/2014 11:08 PM	20498
SS: Nitrobenzene-d5	72.5	13.8-115		%REC	1	03/05/2014 11:08 PM	20498

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# Suburban Laboratories, Inc.

1950 S. Batavia Ave., Suite 150, Geneva, IL 60134 (708) 544-3260

## Laboratory Results

Client ID: CWM Company, Inc  
Project Name: Fleet Fuel Kankakee

Report Date: March 06, 2014  
Workorder: 1403059

Client Sample ID: MW 5

Lab ID: 1403059-005

Date Received: 03/04/2014 9:20 AM

Matrix: GROUNDWATER  
Collection Date: 02/28/2014 12:00 AM

Parameter	Result	Report Limit	Qual.	Units	Dilution Factor	Date Analyzed	Batch ID
<b>VOLATILE ORGANIC COMPOUNDS</b>							
				Method: EPA-SW8260B-Rev 2, Dec-96		Analyst: JJ	
Benzene	ND	0.00100		mg/L	1	03/04/2014 9:20 PM	R44471
Ethylbenzene	ND	0.00100		mg/L	1	03/04/2014 9:20 PM	R44471
m,p-Xylene	ND	0.00200		mg/L	1	03/04/2014 9:20 PM	R44471
Methyl tert-butyl ether	ND	0.00100		mg/L	1	03/04/2014 9:20 PM	R44471
o-Xylene	ND	0.00100		mg/L	1	03/04/2014 9:20 PM	R44471
Total Xylenes	ND	0.00200		mg/L	1	03/04/2014 9:20 PM	R44471
Toluene	ND	0.00100		mg/L	1	03/04/2014 9:20 PM	R44471
<u>Internal Quality Control Compounds</u>							
SS: 4-Bromofluorobenzene	101	67.9-119		%REC	1	03/04/2014 9:20 PM	R44471
SS: Dibromofluoromethane	107	62.3-122		%REC	1	03/04/2014 9:20 PM	R44471
SS: Toluene-d8	100	68.2-119		%REC	1	03/04/2014 9:20 PM	R44471
<b>SEMIVOLATILE ORGANICS, BY GCMS SIM</b>							
				Method: EPA-8270C-Rev 3, Dec-96		Analyst: ls	
Acenaphthene	ND	0.000100		mg/L	1	03/05/2014 11:44 PM	20498
Acenaphthylene	ND	0.000100		mg/L	1	03/05/2014 11:44 PM	20498
Anthracene	ND	0.000100		mg/L	1	03/05/2014 11:44 PM	20498
Benzo(a)anthracene	ND	0.000100		mg/L	1	03/05/2014 11:44 PM	20498
Benzo(a)pyrene	ND	0.000100		mg/L	1	03/05/2014 11:44 PM	20498
Benzo(b)fluoranthene	ND	0.000100		mg/L	1	03/05/2014 11:44 PM	20498
Benzo(g,h,i)perylene	ND	0.000100		mg/L	1	03/05/2014 11:44 PM	20498
Benzo(k)fluoranthene	ND	0.000100		mg/L	1	03/05/2014 11:44 PM	20498
Chrysene	ND	0.000100		mg/L	1	03/05/2014 11:44 PM	20498
Dibenzo(a,h)anthracene	ND	0.000100		mg/L	1	03/05/2014 11:44 PM	20498
Fluoranthene	ND	0.000100		mg/L	1	03/05/2014 11:44 PM	20498
Fluorene	ND	0.000100		mg/L	1	03/05/2014 11:44 PM	20498
Indeno(1,2,3-cd)pyrene	ND	0.000100		mg/L	1	03/05/2014 11:44 PM	20498
Naphthalene	ND	0.000100		mg/L	1	03/05/2014 11:44 PM	20498
Phenanthrene	ND	0.000100		mg/L	1	03/05/2014 11:44 PM	20498
Pyrene	ND	0.000100		mg/L	1	03/05/2014 11:44 PM	20498
<u>Internal Quality Control Compounds</u>							
SS: 2-Fluorobiphenyl	81.8	26.8-113		%REC	1	03/05/2014 11:44 PM	20498
SS: 4-Terphenyl-d14	109	31.3-152		%REC	1	03/05/2014 11:44 PM	20498
SS: Nitrobenzene-d5	82.8	13.8-115		%REC	1	03/05/2014 11:44 PM	20498

RECEIVED  
MAR - 6 2014  
BY: CR



Suburban Laboratories, Inc.  
1950 S. Batavia Ave., Suite 150, Geneva, IL 60134 (708) 544-3260

**PREP DATES REPORT**

Client: CWM Company, Inc  
Project: Fleet Fuel Kankakee

Report Date: March 06, 2014  
Lab Order: 1403059

Sample ID	Collection Date	Batch ID	Prep Method	Prep Test Name	TCLP Date	Prep Date
1403059-001B	2/28/2014	20498	3510SIM_B	AQUEOUS PREP SEP FUNNEL: BNA		3/4/2014
1403059-002B		20498	3510SIM_B	AQUEOUS PREP SEP FUNNEL: BNA		3/4/2014
1403059-003B		20498	3510SIM_B	AQUEOUS PREP SEP FUNNEL: BNA		3/4/2014
1403059-004B		20498	3510SIM_B	AQUEOUS PREP SEP FUNNEL: BNA		3/4/2014
1403059-005B		20498	3510SIM_B	AQUEOUS PREP SEP FUNNEL: BNA		3/4/2014

RECEIVED  
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BY: *CR*



**Qualifiers:**

- \*/x Value exceeds Maximum Contaminant Level
- B Analyte detected in the associated Method Blank
- c Analyte not in SLI scope of accreditation
- E Estimated, detected above quantitation range
- G Refer to case narrative page for specific comments
- H Holding times for preparation or analysis exceeded
- J Analyte detected below quantitation limit (QL)
- N Tentatively identified compounds
- ND Not Detected at the Reporting Limit
- P Present
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits

MAR - 6 2014  
CR



**SUBURBAN LABORATORIES, Inc.**  
 4140 Litt Drive Hillside, IL 60162  
 Tel. 708.544.3260

**CHAIN OF CUSTODY RECORD**  
 # 113210  
 www.suburbanlabs.com

Fax: 708.544.8587 Toll Free: 800.783.LABS

Company Name: CW3M Company  
 Company Address: 701 S. Grand Ave. W., Springfield, IL 62704  
 Phone: (217) 522-8001 Fax: (217) 522-8009  
 Email Address: Cwm3@cw3mcompany.com  
 Project ID / Location: FLEET FUEL KANKAKEE  
 Project Manager (Report to): Carol L. Rowe  
 Sample Collector(s) Name: BMAJ / MDR

TURNAROUND TIME REQUESTED  
 Normal  RUSH\* \*Additional Rush Charges Approved.  
 \*Date & Time Needed:  
 Normal TAT is specified on the price quotation or for schedule. Rush work must be pre-approved and additional charges apply.  
 Specify Regulatory Program:  None/info Only  SDWA  MWRDGC  
 LUST  SRP  NPDES  MWRDGC  
 Disposal  Other\* \*Please specify in comment section below.

*Use One Line Per Preservation & Container Type*	COLLECTION		MATRIX	CONTAINERS		PRESERVATIVE	LAB #
	DATE	TIME		QTY	SIZE & TYPE		
1 MW 1	2/12/14		GW	3/1	40ml	MLL	DOIA 10
2 MW 2	1/1						
3 MW 3	1/1						
4 MW 4	1/1						
5 MW 5	1/1						
6	1/1						
7	1/1						
8	1/1						
9	1/1						
10	1/1						
11	1/1						
12	1/1						

ANALYSIS & METHOD REQUESTED  
 Enter an "X" in box below for request

Shipping Method

Reporting Level (at additional charge) 1 2 3 4

LAB USE ONLY

SI ORDER No. 1400059

Sample containers supplied by customer?  Yes

Temperature of Received Samples °C

Samples received the same day as collection?  Yes

R. Condition Safe LAB #

CONDITION CODES  
 1. Improper/damaged container/label  
 2. Improper preservation  
 3. Insufficient sample volume  
 4. Headspace/air bubbles for VOCs  
 5. Received past holding time  
 6. Received frozen  
 7. Label conflicts with COC

3. Requisitioned By: [Signature] Date: 3-4-14  
 Received By: [Signature] Time: 9:20A  
 Date: MAR - 6 2014  
 BY: CRK

COMMENTS & SPECIAL INSTRUCTIONS:  
 2013 - 2014 RATES

1. Requisitioning By: [Signature] Date: 3-3-14  
 Received By: [Signature] Time: 2:10  
 Date: 3-3-14  
 Received By: [Signature] Time: 9:20A

4. Requisitioned By: [Signature] Date: [ ]  
 Received By: [Signature] Time: [ ]

Submission of samples subject to Terms and Conditions on back.

White-Original, Pink-Sampler Copy



# Illinois Environmental Protection Agency

Bureau of Land • 1021 N. Grand Avenue E. • P.O. Box 19276 • Springfield • Illinois • 62794-9276

The Agency is authorized to require this information under Section 4 and Title XVI of the Environmental Protection Act (415 ILCS 5/4, 5/57 – 57.17). Failure to disclose this information may result in a civil penalty of not to exceed \$50,000.00 for the violation and an additional civil penalty of not to exceed \$10,000.00 for each day during which the violation continues (415 ILCS 5/42). Any person who knowingly makes a false material statement or representation, orally or in writing, in any label, manifest, record, report, permit, or license, or other document filed, maintained or used for the purpose of compliance with Title XVI commits a Class 4 felony. Any second or subsequent offense after conviction hereunder is a Class 3 felony (415 ILCS 5/44 and 57.17). This form has been approved by the Forms Management Center.

## Leaking Underground Storage Tank Program Laboratory Certification for Chemical Analysis

RECEIVED  
MAR 10 2014  
BY: CR

### A. Site Identification

IEMA Incident # (6- or 8-digit): 2013-0906 IEPA LPC# (10-digit): \_\_\_\_\_

Site Name: FLEET FUEL - KANISAKEE

Site Address (Not a P.O. Box): \_\_\_\_\_

City: KANKAKEE County: KANISAKEE ZIP Code: \_\_\_\_\_

Leaking UST Technical File

### B. Sample Collector

I certify that:

1. Appropriate sampling equipment/methods were utilized to obtain representative samples.
2. Chain-of-custody procedures were followed in the field.
3. Sample integrity was maintained by proper preservation.
4. All samples were properly labeled.

MR  
(Initial)  
MR  
(Initial)  
MR  
(Initial)  
MR  
(Initial)

### C. Laboratory Representative

I certify that:

1. Proper chain-of-custody procedures were followed as documented on the chain-of-custody forms
2. Sample integrity was maintained by proper preservation.
3. All samples were properly labeled.
4. Quality assurance/quality control procedures were established and carried out.
5. Sample holding times were not exceeded.

RA  
(Initial)  
RA  
(Initial)  
RA  
(Initial)  
RA  
(Initial)  
RA  
(Initial)

6. SW-846 Analytical Laboratory Procedure (USEPA) methods were used for the analyses.
7. An accredited lab performed quantitative analysis using test methods identified in 35 IAC 186.180 (for samples collected on or after January 1, 2003).

    
(Initial)

    
(Initial)

#### D. Signatures

I hereby affirm that all information contained in this form is true and accurate to the best of my knowledge and belief. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

#### Sample Collector

Name   Matt Rives    
Title   Engineer    
Company   CWM Company, Inc.    
Address   701 South Grand Ave. West    
City   Springfield    
State   IL    
Zip Code   62704    
Phone   217-522-8001    
Signature   *[Signature]*    
Date   2-28-14  

#### Laboratory Representative

Name   Kelly Culhane    
Title   Project Manager    
Company   Suburban Laboratories, Inc.    
Address   ~~444 Litt Drive~~ 1950 S. Batavia Ave, Ste. 150    
City   ~~Hillside~~ Geneva    
State   IL    
Zip Code   ~~62704~~ 60134    
Phone   708-544-3260    
Signature   *[Signature]*    
Date   3/6/14  

RECEIVED  
MAR 10 2014  
BY:   *[Signature]*



# ILLINOIS ENVIRONMENTAL PROTECTION AGENCY

1021 NORTH GRAND AVENUE EAST, P.O. BOX 19276, SPRINGFIELD, ILLINOIS 62794-9276 • (217) 782-2829

BRUCE RAUNER, GOVERNOR

LISA BONNETT, DIRECTOR

217/524-3300

CERTIFIED MAIL

MAR 19 2015

7012 0470 0001 2974 2378

Sharon Burgess  
Attn: Sharon Burgess  
2020 W. Budd Blvd.  
Kankakee, Illinois 60901

Re: LPC #0910555274 -- Kankakee County  
Kankakee/Fleet Fuel  
2835 US Highway 52  
Leaking UST Incident No. 20130906  
Leaking UST Technical File

EPA DIVISION OF RECORDS MANAGEMENT  
RELEASABLE  
APR 08 2015  
REVIEWER JRM

Dear Ms. Burgess:

The Illinois Environmental Protection Agency (Illinois EPA) has reviewed the Corrective Action Plan (plan) submitted for the above-referenced incident. This plan, dated February 20, 2015, was received by the Illinois EPA on February 20, 2015. Citations in this letter are from the Environmental Protection Act (415 ILCS 5) (Act) and Title 35 of the Illinois Administrative Code (35 Ill. Adm. Code).

Pursuant to Sections 57.7(b)(2) and 57.7(c) of the Act and 35 Ill. Adm. Code 734.505(b) and 734.510(a), the plan is approved. The activities proposed in the plan are appropriate to demonstrate compliance with Title XVI of the Act. Please note that all activities associated with the remediation of this release proposed in the plan must be executed in accordance with all applicable regulatory and statutory requirements, including compliance with the proper permits.

In addition, the budget is modified pursuant to Sections 57.7(b)(3) and 57.7(c) of the Act and 35 Ill. Adm. Code 734.505(b) and 734.510(b). Based on the modifications listed in Section 2 of Attachment B, the amounts listed in Section 1 of Attachment B have been approved. Please note that the costs must be incurred in accordance with the approved plan. Be aware that the amount of payment from the Fund may be limited by Sections 57.7(c), 57.8(d), 57.8(e), and 57.8(g) of the Act, as well as 35 Ill. Adm. Code 734.630 and 734.655.

If the owner or operator agrees with the Illinois EPA's modifications, submittal of an amended plan and/or budget, if applicable, is not required (Section 57.7(c) of the Act).

NOTE: Pursuant to Section 57.8(a)(5) of the Act, if payment from the Fund will be sought for any additional costs that may be incurred as a result of the Illinois EPA's modifications, an amended budget must be submitted. Amended plans and/or budgets must be submitted and approved prior to the issuance of a No Further Remediation (NFR) Letter. Costs associated with

4302 N. Main St., Rockford, IL 61103 (815) 987-7760  
595 S. State, Elgin, IL 60123 (847) 608-3131  
2125 S. First St., Champaign, IL 61820 (217) 278-5800  
2009 Mall St., Collinsville, IL 62234 (618) 346-5120

9511 Harrison St., Des Plaines, IL 60016 (847) 294-4000  
412 SW Washington St., Suite D, Peoria, IL 61602 (309) 671-3022  
2309 W. Main St., Suite 116, Marion, IL 62959 (618) 993-7200  
100 W. Randolph, Suite 10-300, Chicago, IL 60601 (312) 814-6026

a plan or budget that have not been approved prior to the issuance of an NFR Letter will not be paid from the Fund.

Pursuant to Sections 57.7(b)(5) and 57.12(c) and (d) of the Act and 35 Ill. Adm. Code 734.100 and 734.125, the Illinois EPA requires that a Corrective Action Completion Report that achieves compliance with applicable remediation objectives be submitted within 30 days after completion of the plan to:

Illinois Environmental Protection Agency  
Bureau of Land - #24  
Leaking Underground Storage Tank Section  
1021 North Grand Avenue East  
Post Office Box 19276  
Springfield, IL 62794-9276

Please submit all correspondence in duplicate and include the Re: block shown at the beginning of this letter.

If within four years after the approval of this plan, compliance with the applicable remediation objectives has not been achieved and a Corrective Action Completion Report has not been submitted, the Illinois EPA requires the submission of a status report pursuant to Section 57.7(b)(6) of the Act.

An underground storage tank system owner or operator may appeal this decision to the Illinois Pollution Control Board. Appeal rights are attached.

If you have any questions or need further assistance, please contact Karl Kaiser at (217) 524-4650.

Sincerely,



Michael T. Lowder  
Unit Manager  
Leaking Underground Storage Tank Section  
Division of Remediation Management  
Bureau of Land

MTL::KEK\

Attachment: Attachment A

c: Carol Rowe, CW3M Company, Inc.  
BOL File

**Attachment A**

Re: LPC #0910555274 -- Kankakee County  
Kankakee/Fleet Fuel  
2835 US Highway 52  
Leaking UST Incident No. 20130906  
Leaking UST Technical File

**SECTION 1**

As a result of Illinois EPA's modification(s) in Section 2 of this Attachment B, the following amounts are approved:

\$1,457.81	Drilling and Monitoring Well Costs
\$4,027.21	Analytical Costs
\$42,565.25	Remediation and Disposal Costs
\$0.00	UST Removal and Abandonment Costs
\$656.10	Paving, Demolition, and Well Abandonment Costs
\$45,016.43	Consulting Personnel Costs
\$2,303.50	Consultant's Materials Costs

Handling charges will be determined at the time a billing package is reviewed by the Illinois EPA. The amount of allowable handling charges will be determined in accordance with Section 57.1(a) of the Environmental Protection Act (Act) and 35 Illinois Administrative Code (35 Ill. Adm. Code) 734.635.

**SECTION 2**

1. \$11,438.70 for Excavation, Transportation, and Disposal costs that exceed the maximum payment amounts set forth in Subpart H, Appendix D, and/or Appendix E of 35 Ill. Adm. Code 734. Such costs are ineligible for payment from the Fund pursuant to 35 Ill. Adm. Code 734.630(zz). In addition, such costs are not approved pursuant to Section 57.7(c)(3) of the Act because they are not reasonable.
2. \$4,013.10 for Backfilling the Excavation costs that exceed the maximum payment amounts set forth in Subpart H, Appendix D, and/or Appendix E of 35 Ill. Adm. Code 734. Such costs are ineligible for payment from the Fund pursuant to 35 Ill. Adm. Code 734.630(zz). In addition, such costs are not approved pursuant to Section 57.7(c)(3) of the Act because they are not reasonable.

:KEK\

## Appeal Rights

An underground storage tank owner or operator may appeal this final decision to the Illinois Pollution Control Board pursuant to Sections 40 and 57.7(c)(4) of the Act by filing a petition for a hearing within 35 days after the date of issuance of the final decision. However, the 35-day period may be extended for a period of time not to exceed 90 days by written notice from the owner or operator and the Illinois EPA within the initial 35-day appeal period. If the owner or operator wishes to receive a 90-day extension, a written request that includes a statement of the date the final decision was received, along with a copy of this decision, must be sent to the Illinois EPA as soon as possible.

For information regarding the filing of an appeal, please contact:

John Therriault, Assistant Clerk  
Illinois Pollution Control Board  
James R. Thompson Center  
100 West Randolph, Suite 11-500  
Chicago, IL 60601  
312/814-3620

For information regarding the filing of an extension, please contact:

Illinois Environmental Protection Agency  
Division of Legal Counsel  
1021 North Grand Avenue East  
Post Office Box 19276  
Springfield, IL 62794-9276  
217/782-5544



# ILLINOIS ENVIRONMENTAL PROTECTION AGENCY

1021 NORTH GRAND AVENUE EAST, P.O. BOX 19276, SPRINGFIELD, ILLINOIS 62794-9276 • (217) 782-2829

BRUCE RAUNER, GOVERNOR

LISA BONNETT, DIRECTOR

217/524-3300

CERTIFIED MAIL

MAR 19 2015

7012 0470 0001 2974 2378

Sharon Burgess  
Attn: Sharon Burgess  
2020 W. Budd Blvd.  
Kankakee, Illinois 60901

Re: LPC #0910555274 -- Kankakee County  
Kankakee/Fleet Fuel  
2835 US Highway 52  
Leaking UST Incident No. 20130906  
Leaking UST Technical File

EPA - DIVISION OF RECORDS MANAGEMENT  
RELEASABLE

APR 08 2015

REVIEWER JRM

Dear Ms. Burgess:

The Illinois Environmental Protection Agency (Illinois EPA) has reviewed the Corrective Action Plan (plan) submitted for the above-referenced incident. This plan, dated February 20, 2015, was received by the Illinois EPA on February 20, 2015. Citations in this letter are from the Environmental Protection Act (415 ILCS 5) (Act) and Title 35 of the Illinois Administrative Code (35 Ill. Adm. Code).

Pursuant to Sections 57.7(b)(2) and 57.7(c) of the Act and 35 Ill. Adm. Code 734.505(b) and 734.510(a), the plan is approved. The activities proposed in the plan are appropriate to demonstrate compliance with Title XVI of the Act. Please note that all activities associated with

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	<p>A. Signature <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee  <i>Sharon Burgess</i></p> <p>B. Received by (Printed Name) <input type="checkbox"/> Date of Delivery  <i>S. Burgess</i>   <i>3-19-15</i></p>
<p>1. Article Addressed to:</p> <p><i>Sharon Burgess</i>  <i>Attn: Sharon Burgess</i>  <i>2020 W. Budd Blvd.</i>  <i>Kankakee, IL 60901</i></p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No          If YES, enter delivery address below:</p> <p><i>20130906 NTR/KK</i></p> <p>3. Service Type  <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail  <input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise  <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.</p>
<p>2. Article Number (Transfer from service label)</p> <p>PS Form 3811, February 2004</p>	<p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p> <p><i>7012 0470 0001 2974 2378</i></p> <p>Domestic Return Receipt</p>

7012 0470 0001 2974 2378

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Ref (Endorse) \_\_\_\_\_  
 Restrict (Endorse) Sharon Burgess  
 Attn: Sharon Burgess  
 Total 2020 W. Budd Blvd.  
 Kankakee, IL 60901

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Illinois Environmental Protection Agency  
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 Springfield, IL 62794-9276

**PROJECT LABOR AGREEMENT DETERMINATION**

Reviewed by: Karl Kaiser  
Date Reviewed: 3/11/2015

File Heading: LPC #0910555274 -- Kankakee County  
Kankakee/Fleet Fuel, Inc.  
2835 South US Highway 45-52  
Leaking UST Incident No. 20130906  
Leaking UST Technical File

**Document reviewed:**

Corrective Action Plan dated 2/20/2015, received by the Illinois EPA on 2/20/2015

---

**Brief Summary of Fieldwork Activities:**

They will be performing one soil boring and removing 455 cubic yards of soil and backfilling 455 cubic yards. Well abandonment costs are included. The rest of the work is consulting activities.

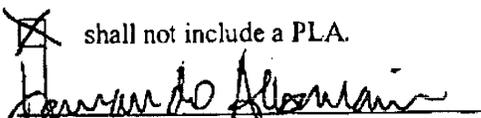
---

Pursuant to Section 57.7(c)(3) of the Environmental Protection Act (415 ILCS 5/57.7(c)(3)), the following considerations are made in determining whether a project labor agreement (PLA) will be utilized for the above-captioned work ("Project") for which the UST owner or operator is seeking payment from the UST Fund:

- 1) The use of a PLA will advance the State's interest in reducing Project costs paid from the UST Fund.
  - 2) Use of a PLA will advance the State's interest in efficiency, timeliness, and quality of Project work based on the overall size, scope, complexity, and remediation objectives of the Project.
  - 3) The Project presents safety concerns, including but not limited to the threat to human health and the environment, and the use of a PLA will advance the State's interest in promoting safety.
  - 4) Use of a PLA will advance the State's interest in labor continuity and stability in completing the Project work in accordance with the plan approved by the Illinois EPA.
  - 5) Use of a PLA will advance the State's interest in performance of the Project work by a skilled labor force, thereby achieving the remediation objectives of the Project.
  - 6) Use of a PLA will provide timely completion of the Project work, thereby reducing the threat to human health and the environment that would result from delays in achieving the remediation objectives.
  - 7) Use of a PLA will advance the State's interest of advancing minority-owned and women-owned businesses and minority and female employment.
- 

Based upon the above determination(s), the Project work:

- shall include a PLA (if payment from the UST Fund is requested for the PLA-type activities).
- shall not include a PLA.

  
Hernando A. Albarracin

TEPA-DIVISION OF RECORDS MANAGEMENT  
RELEASABLE

APR 03 2015

REVIEWER: MJK  
R. 0296

091055274 – Kankakee County  
Fleet Fuel, Inc.  
Incident # 20130906  
Leaking UST Technical File

# CORRECTIVE ACTION PLAN & BUDGET

## Fleet Fuel, Inc.

**KANKAKEE, ILLINOIS**  
**LPC #091055274— Kankakee County**  
**Incident Number 2013-0906**

*Submitted to:*

**ILLINOIS ENVIRONMENTAL PROTECTION AGENCY**  
Leaking Underground Storage Tank Section, Bureau of Land  
1021 North Grand Avenue East  
Springfield, Illinois 62794-9276

*Prepared by:*

**CW<sup>3</sup>M COMPANY, INC.**

701 South Grand Avenue West  
Springfield, Illinois  
(217) 522-8001

400 West Jackson, Suite C  
Marion, Illinois  
(618) 997-2238

**FEBRUARY 2015**

IEPA-DIVISION OF RECORDS MANAGEMENT  
RELEASABLE

**APR 20 2015**

**REVIEWER: MJK**

**RECEIVED**

FEB 20 2015

**IEPA/BOL**

R. 0297

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## ACRONYMS AND ABBREVIATIONS

BETX	Benzene, ethylbenzene, toluene, total xylenes
CA6	Coarse Aggregate Number 6
CAP	Corrective Action Plan
CACR	Corrective Action Completion Report
CUO	Clean-up Objective
CW <sup>3</sup> M	CW <sup>3</sup> M Company, Inc.
IEMA	Illinois Emergency Management Agency
IEPA	Illinois Environmental Protection Agency
Ill. Adm. Code	Illinois Administrative Code
IPCB	Illinois Pollution Control Board
ISGS	Illinois State Geological Survey
ISWS	Illinois State Water Survey
MTBE	Methyl tert-butyl ether
NFR	No Further Remediation
OSFM	Illinois Office of the State Fire Marshal
PLA	Project Labor Agreement
PNA	Polynuclear aromatic hydrocarbon
SICR	Site Investigation Completion Report
SSL	Soil Screening Levels
SWAP	Source Water Assessment Program
TACO	Tiered Approach to Corrective Action Objectives
UST	Underground Storage Tank

## 1. SITE HISTORY/EXECUTIVE SUMMARY

### 1.1 GENERAL

This proposed Corrective Action Plan (CAP) and Budget has been prepared in accordance with the requirements of the 35 Illinois Administrative Code (Ill. Adm. Code) 734. The Illinois Environmental Protection Agency (IEPA) Corrective Action Plan Form is included in this document as Appendix A.

Ms. Sharon Burgess of the formerly operated Fleet Fuels, Inc., the owner of the underground storage tanks (USTs) at the former Fleet Fuel station in Kankakee, Illinois, reported a release to the Illinois Emergency Management Agency (IEMA). Following inspection of the tanks, observation wells, and preliminary assessment, Incident Number 2013-0906 was assigned to the notification on August 14, 2013. Ms. Sharon Burgess then requested CW<sup>3</sup>M Company, Inc. (CW<sup>3</sup>M) to proceed with the reporting and early action requirements in accordance with 35 Ill. Adm. Code § 734.

The 20-Day Certification was submitted to the IEPA on August 26, 2013 (CW<sup>3</sup>M, 2013a). The 45-Day Report was submitted on October 10, 2013 (CW<sup>3</sup>M, 2013b) and was approved by the IEPA on November 7, 2013 (IEPA, 2013). A Site Investigation Completion Report (SICR) was submitted on April 7, 2014 (CW<sup>3</sup>M, 2014a), and was denied by the IEPA on May 9, 2014 (IEPA, 2014a). The Actual budget submitted for the Stage 1 Investigation was approved. The IEPA requested an additional monitoring well, with soil sample, to be installed on site to fully identify the extent of soil and groundwater contamination on site. An amended SICR was then submitted on October 29, 2014 (CW<sup>3</sup>M, 2014b), and was approved by the IEPA on November 18, 2014 (IEPA, 2014b).

This report is certified by an Illinois Licensed Professional Engineer. The geological investigation and site investigation was performed under the direction of an Illinois Licensed Professional Geologist and completed in accordance with the Professional Geologist Licensing Act and its Rules for Administration.

### 1.2 SITE LOCATION

The site, known as Fleet Fuel, Inc. and owned by Ms. Sharon Burgess, is located at 2835 Highway 52, Kankakee, Kankakee County, Illinois 60901. The site is located in the NW  $\frac{1}{4}$  of the SW  $\frac{1}{4}$  of the SW  $\frac{1}{4}$  of Section 17, Township 30 North of the Centralia Baseline and Range 13 west of the Second Principal Meridian.

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### 1.3 UNDERGROUND STORAGE TANK INFORMATION

CW<sup>3</sup>M personnel were at the site on Monday, September 17, 2013 to conduct early action activities. A permit for the removal of the USTs and product piping was approved by the Illinois Office of the State Fire Marshal (OSFM) on August 19, 2013 (OSFM, 2013). CW<sup>3</sup>M personnel were at the site September 17, 2013 to uncover the tanks and then supervise the removal of the USTs with OSFM Tank Specialist Aaron Seigler on September 18, 2013. The tanks were ventilated and removed. As the OSFM Field Specialists have been instructed not to make the official determination of the release, the source of release has been determined in consult with the OSFM Field Specialist using the best professional judgment of the condition of tank, piping, and soil conditions to be a tank leak. Tank information is included in Table 1-1. Specific characteristics on the tanks can be found in the 45-Day Report (CW<sup>3</sup>M, 2013b).

Table 1-1. Underground Storage Tank Summary

Tank Number	Tank Volume (gallons)	Tank Contents	Incident Number	Release Information	Current Status
1	10,000	Diesel	2013-0906	Piping	Removed 9/18/13
2	12,000	Diesel	2013-0906	Piping	Removed 9/18/13

### 1.4 EARLY ACTION SUMMARY

Upon discovery of the petroleum release, IEMA was notified. CW<sup>3</sup>M collected soil samples for release confirmation and waste characterization analysis on August 14, 2013. The USTs were inspected to ensure that the tank contents had been removed to prevent further release.

The analytical results from early action sampling indicate that soil contamination remained at soil samples P1, along with the waste characterization sample SB-1:

## 1.5 SITE INVESTIGATION SUMMARY

Soil analytical results from Stage 1 site investigations indicate that the soil contamination plume has been defined on site to the most stringent Tier 1 Clean-up Objectives (CUOs) as required by 35 Ill Adm. Code § 734.320. Contamination is confined to the southeastern pump island, spanning from P1 to SB-1. Accordingly, from the Stage 1 investigation, soil analytical results indicate that all additional sampling locations were found to be free of benzene, ethyl-benzene, toluene, and total xylenes (BETX), methyl tert-butyl ether (MTBE), and polynuclear aromatics (PNAs). As a result of on site investigations, the soil plume has therefore been defined.

Groundwater analytical results from Stage 1 site investigations indicate that the groundwater contamination plume has been defined on site to the most Stringent Tier 1 CUOs. From the Stage 1 sample locations, groundwater analytical results indicate that no contamination has exceeded the CUOs for BETX, MTBE, and PNAs.

The soil and groundwater plumes are defined on site, and it is therefore determined that the site investigation is complete.

## 1.6 CORRECTIVE ACTION SUMMARY

The results from the site investigation activities indicate that soil contamination above Tier 1 Clean-up Objectives for BETX contaminants is present on site at SB-1 and P-1, and confined to the subject property. Upon the determination of the Tiered Approach to Corrective Action Objectives (TACO) Tier 2 CUOs, it is apparent that the levels of contamination for the BETX contaminants defined at SB-1 and P-1 exceed Industrial-Commercial Tier 2 CUOs. Excavation and disposal of soil contamination over Tier 2 CUOs is proposed in this CAP. The need to take any restrictions on site will be re-evaluated after the proposed excavation is complete, as detailed further in this report.

Groundwater analytical results indicate that the Tier 1 CUOs have not been exceeded at locations on site. However, because the soil contamination objectives include migration to groundwater contamination, this route of exposure is required to be remediated or eliminated; it is accordingly addressed as groundwater contamination. It is proposed that a groundwater use restriction be placed on the property, effectively eliminating the migration of the soil to groundwater pathway.

## 2. REMEDIATION OBJECTIVES

### 2.1 DETERMINATION OF CLEAN-UP OBJECTIVES

In accordance with 35 Ill. Adm. Code 734, remediation objectives were determined in accordance with 35 Ill. Adm. Code 742. CW<sup>3</sup>M performed a slug test and collect a soil sample for TACO analysis during Stage 1 activities. The site specific physical parameters have been determined, and are calculated below.

*Hydraulic Conductivity (K),  $6.02 \times 10^{-3}$*

*Soil bulk density ( $\rho_b$ ), 1.28 g/cm<sup>3</sup>*

*Soil particle density ( $\rho_s$ ), 2.579 g/cm<sup>3</sup>*

*Moisture content (w), 0.15*

*Organic carbon content ( $f_{oc}$ ), 0.0111 g/g*

Using these site-specific parameters, the Soil Screening Levels (SSL) equations were used to calculate the Tier 2 objectives for soil at the site. The variables utilized and all the calculated values are provided in Appendix E. All variables utilized were provided by TACO. Drawing 0010 in Appendix B demonstrates the distances utilized in all equations.

### 2.2 SOIL AND GROUNDWATER OBJECTIVES

The soil and groundwater objectives are listed for the site below in tabular format. Additionally, the groundwater at this site continues to be considered Class 1 unless demonstrated otherwise pursuant to 35 Ill. Adm. Code § 620.210. The site is not within the setback of a known potable well, so it is assumed a groundwater use restriction will be imposed on the impacted or potentially impacted area, so the groundwater pathway was removed in determining the soil objectives. A summary of the soil remediation objectives proposed for this site is provided below.

**Table 2-1. TACO Tier 1 Soil Remediation Objectives**

<b>Parameter</b>	<b>TACO Residential Tier 1 Clean-up Objective (mg/kg)</b>	<b>TACO Industrial-Commercial Tier 2 Clean-up Objective with Groundwater Use Restriction (mg/kg)</b>
<b>Benzene</b>	<b>0.03</b>	<b>2.67</b>
<b>Ethylbenzene</b>	<b>13.0</b>	<b>640.74</b>
<b>Toluene</b>	<b>12.0</b>	<b>355.23</b>
<b>Total Xylenes</b>	<b>5.6</b>	<b>47.26</b>
<b>Methyl tert-butyl ether</b>	<b>0.32</b>	<b>261.73</b>

**Table 2-2. Groundwater Remediation Objectives**

<b>Parameter</b>	<b>TACO Tier 1 Residential Clean-up Objective (mg/L)</b>
<b>Benzene</b>	<b>0.005</b>
<b>Ethylbenzene</b>	<b>0.7</b>
<b>Toluene</b>	<b>1.0</b>
<b>Total Xylenes</b>	<b>10.0</b>
<b>Methyl tert-butyl ether</b>	<b>0.07</b>

### 3. CORRECTIVE ACTION PLAN

Based upon the analytical data from the soil boring and groundwater samples collected on-site, it is apparent that soil contamination is present in the vicinity of the gasoline canopy and extends to the south of the canopy, but is contained on site. There was no groundwater contamination ever to be found during any investigations performed on site. All site investigation details were presented in the SICR (CW<sup>3</sup>M, 2014b).

The following CAP and Budget has been prepared by CW<sup>3</sup>M Company, Inc., as their recommendation for the most appropriate and economical approach to the remediation of the contamination at the Fleet Fuel site in Kankakee, Illinois. Tier 2 CUOs were developed using various parameters to help determine the most beneficial and feasible outcome. Of the two samples that contain soil contamination, both exceed Tier 2 Industrial Commercial CUOs. As shown in Table 2-1, and in accordance with the analytical tables provided in this report, with the acceptance of a groundwater use restriction for the site, the remaining unaddressed contamination is for benzene industrial-commercial inhalation and total xylenes construction worker inhalation. The migration conditions for soil to groundwater contamination, and will be addressed, as previously stated, with a groundwater use restriction for the site. With the acceptance of this restriction, the remaining inhalation contamination could be addressed by two varying options: an engineered barrier, or excavation of the contaminated soil. Because the soil contamination plume lies in a gravel lot that has yet to be re-developed, excavating the contaminated soil is a more practical option than proposing an engineering barrier. Therefore, CW<sup>3</sup>M proposes to excavate around the two contaminated samples, SB-1 and P-1, as shown in Drawing 0011, depicting the limits and total volume of the excavation. It will be excavated to a depth of 10 feet. After the excavation is conducted, the excavation walls and floor will be sampled and used to re-evaluate the need for instituting any additional restrictions on site. Four samples are proposed to be obtained from the floor of the excavation, and two wall samples are proposed from each excavation wall to determine if contamination has spread past the border of the proposed excavation area. This sampling arrangement is proposed so that samples are obtained from a spacing no more than twenty feet apart. Finally, a waste characterization sample will be drilled and sampled within the proposed excavation area to determine parameters for disposal of the contaminated soil. In all, the plan includes re-sampling seven soil samples and the drilling of one waste characterization sample, as detailed in the CAP Budget as depicted in Appendix D.

The contaminated soil will be excavated by use of a trackhoe (e.g., Caterpillar 322 or equivalent). A backhoe or endloader will be employed for moving soils to stockpile locations and loading contaminated soil onto trucks. The loader will also be used to place clean backfill. Sloping or benching will be conducted where necessary to protect excavation walls. The excavated area will be capped with six inches of CA6 (Coarse Aggregate 6). The area for excavation is shown on Drawing 0011 in Appendix B.

**Table 3-1. Estimated Excavation Limits**

Description	Disposal	Sq. Feet	Depth	Bulking	Cu. Yds
Excavation	Landfill	1,170	0' - 10'	1.05	455
<b>TOTALS</b>					<b>455</b>

CW<sup>3</sup>M Company, Inc. personnel will be on-site during all remediation activities to perform contractor coordination and scheduling, maintenance of manifests and all required technical documentation, sample collection and oversight of work for compliance with the approved CAP.

At the close of each day, if the excavation remains open, the excavation area will be scraped clean, shored up and protected from access with use of caution fences and barricades. Should excavation activities cause a dust control or nuisance problem, measures such as wetting will be employed to mitigate fugitive dust. Throughout the excavation, the access truck paths will be scraped clean to prevent tracking of soil onto the street. Should tracking still occur, the street or highway will also be scraped clean.

A safe distance will be maintained near structures (e.g., sidewalks, roadways, utilities and/or property boundaries) and, where weak soils are encountered, by sloping the excavation at a 1:1 slope. Should excavation walls begin to collapse, measures will be taken to secure them, and they will be benched back until a stable wall slope is achieved.

Soil to groundwater modeling in accordance with 35 Ill. Adm. Code § 742 has been conducted, but because of the consistently level ground on site and simultaneous low hydraulic conductivity, no contamination models to an even significant distance.

The attached CAP Budget includes the preparation of this report, as well as the preparation of the Corrective Action Completion Report (CACR). The abandonment of the existing monitoring wells and the recording of the No Further Remediation (NFR) letter are also included in the proposed budget.

### **3.1 CURRENT AND PROJECTED USES OF THE SITE**

The site is surrounded by commercial and residential properties. To the south of the site is a fueling station and to the north and west are residential properties. The site is located on one of the main arterial roads to the city of Kankakee. The fueling operations at this property are now closed. Future plans for the facility are unknown pending completion of this environmental assessment and remediation measures.

### 3.2 INSTITUTIONAL CONTROLS PROPOSED

The site has public water available and is not within the setback of a known potable well, so a groundwater use restriction will be imposed on the potentially impacted area. Since an excavation is proposed to eliminate all contaminated soil on site, re-sampling will be conducted after it is completed to further determine the need for a restriction for the site.

### 3.3 WATER SUPPLY WELL SURVEY

A survey of water supply wells for the purpose of identifying and locating all community water supply wells within 2,500 feet of the UST systems and all potable water supply wells within 200 feet of the UST systems has been completed. The Illinois State Water Survey (ISWS), the Illinois State Geological Survey (ISGS) and the IEPA Division of Public Water Supplies were contacted via the Source Water Assessment Program (SWAP) online.

The ISGS, ISWS, and IEPA Division of Public Water Supplies were accessed online on October 2, 2013 (EPA.STATE.IL.US, 2013). The response indicated that 9 ISGS and 2 non-CWS wells are located within 2,500 feet of the site but the site does not fall in any of the wells' designated setback zones. There is also a groundwater ordinance for the city of Kankakee (ID: 99042001) which includes this site.

Table 3-2. Water Supply Well Information

Well ID	Type	Depth of Well (feet)	Distance From USTs (feet)	Setback Zone (feet)
02378	ISGS	100	1,478	200
22730	ISGS	90	2,270	200
01022	ISGS	118	1,109	200
01016	ISGS	60	950	200
01017	ISGS	70	1,267	200
01018	ISGS	72	1,320	200
01019	ISGS	73	1,267	200
01020	ISGS	125	2,376	200
01021	ISGS	114	1,214	200
09100405	Non-CWS	-	1,214	200
09100413	Non-CWS	-	1,267	200

### **3.4 PROPOSED BUDGET UNIT RATES**

In accordance with 35 Ill. Adm. Code § 734.875, the IEPA must review the amounts set forth within Subpart H no less than every three years, which governs the maximum payment amounts for eligible corrective action activities; and subsequently submit a report to the Illinois Pollution Control Board (IPCB) on whether or not the amounts are consistent with the current prevailing market rates. The attached budget includes rates that are not consistent with the prevailing market rates, and changes to Subpart H are needed to make the amounts consistent with the prevailing market rates. Furthermore, in accordance with 35 Ill. Adm. Code § 734.150, once each calendar quarter the Agency must meet with a LUST Advisory Committee to discuss the Agency's implementation of Part 734 of Title 35 of the Ill. Adm. Code, provided the Agency or members raise an issue for discussion. Such a request was made in August 2014 (PIPE, 2014).

To date, and since its initial implementation, only one discussion between the Agency and the LUST Advisory Committee has taken place, so issues such as the prevailing wage go without discussion between all parties of the Committee. Ultimately, the prevailing wage rates need to be included in Subpart H. Subpart H rates need to be reviewed and updated at a minimum of once every three years.

While the quantities for the attached CAP Budget are correct, the amounts Subpart H allows to complete the work are insufficient, based on actual costs incurred during early action activities. For reference, the attached Appendix H contrasts recent occupational employment wages for various trades required for a LUST Project against the most recently updated prevailing wage rates for Kankakee County, within the district where the Fleet Fuel site is located. Because prevailing wage was incurred at the site, and will incur again for further activities, the excavation and backfilling rates have been updated in the budget to match those of the actual costs from early action. As provided in Appendix D, the current budget details an accurate listing of the quantities needed to perform the work, and rates developed from actual work conducted at the facility during early action without Project Labor Agreements (PLAs). The quantity of excavation and backfill during early action is similar to the proposed excavation. The actual early action costs were documented in a reimbursement claim received by the Agency on January 3, 2014.

The IPCB provides its monthly Environmental Register newsletter (IPCB, 2015), including anything published by the IEPA. Since the adoption of 35 Ill. Adm. Code § 734.875, and most specifically amendments to the Project Labor Act in 2013, reports prepared by the Agency of their review of Subpart H rates for consistency with market rates and identification of those needing change, nothing regarding a change, or more simply a meeting, regarding updating the maximum payment amounts for eligible corrective action activities has been published. Therefore, in accordance with 35 Ill. Adm. Code § 734.875,

CW<sup>3</sup>M requests that updated maximum payment amounts in compliance with the current prevailing market rates are used for the current project.

Public Act 98-109 was made effective on July 25, 2013 on the premise that prevailing wages would be reflected in modified rates by the IPCB; costs of PLAs would be expeditiously addressed, with their scope and application would be narrowly defined, as discussed in the Illinois General Assembly House of Representatives Floor Debate, attached as Appendix I. With the inclusion of PLAs, the Subpart H rates become further inadequate.

### **3.5 CLOSURE**

Upon approval of the CAP and Budget reflecting current market rates and implementation of the proposed activities, the excavation wall and floor samples will be evaluated to determine the need for using additional restrictions on site, if warranted. Once all CAP activities conclude, a CACR will be submitted to the IEPA. The closure report will be accompanied by a certification from an Illinois Registered Professional Engineer.

## REFERENCES

- CW<sup>3</sup>M, 2013a. CW<sup>3</sup>M Company, Inc. *20-Day Certification*. Fleet Fuel, Inc., Kankakee, Illinois, August 26, 2013.
- CW<sup>3</sup>M, 2013b. CW<sup>3</sup>M Company, Inc. *45-Day Report*. Fleet Fuel, Inc., Kankakee, Illinois, October 10, 2013.
- CW<sup>3</sup>M, 2014a. CW<sup>3</sup>M Company, Inc. *Site Investigation Completion Report*. Fleet Fuel, Inc., Kankakee, Illinois, April 7, 2014.
- CW<sup>3</sup>M, 2014b. CW<sup>3</sup>M Company, Inc. *Site Investigation Completion Report Amendment*. Fleet Fuel, Inc., Kankakee, Illinois, October 29, 2014.
- IEPA, 2013. Illinois Environmental Protection Agency, *45-Day Report Correspondence*. Fleet Fuel, Inc., Kankakee, Illinois, November 7, 2013.
- IEPA, 2014a. Illinois Environmental Protection Agency, *Site Investigation Completion Report Correspondence*. Fleet Fuel, Inc., Kankakee, Illinois, May 9, 2014.
- IEPA, 2014b. Illinois Environmental Protection Agency, *Site Investigation Completion Report Amendment Correspondence*. Fleet Fuel, Inc., Kankakee, Illinois, November 18, 2014.
- IPCB, 2015. Illinois Pollution Control Board, *The Environmental Register*, [www.ipcb.state.il.us](http://www.ipcb.state.il.us), accessed February 18, 2015.
- EPA.STATE.IL.US, 2013. Source Water Assessment Program, *Water Well Survey Map* [www.maps.epa.state.il.us](http://www.maps.epa.state.il.us), accessed October 2, 2013.
- OSFM, 2013. Office of the State Fire Marshal, *Permit for Removal of Underground Storage Tanks*, Fleet Fuel, Inc., Kankakee, Illinois, August 19, 2013.
- PIPE, 2014. Professionals of Illinois for the Protection of the Environment, *LUST Advisory Committee Meeting Request*, August 20, 2014.

**APPENDIX A**  
**CORRECTIVE ACTION PLAN FORM**

**CORRECTIVE ACTION PLAN**  
**FLEET FUEL, INC.**  
**KANKAKEE, ILLINOIS**



# Illinois Environmental Protection Agency

Bureau of Land • 1021 N. Grand Avenue E. • P.O. Box 19276 • Springfield • Illinois • 62794-9276

The Agency is authorized to require this information under Section 4 and Title XVI of the Environmental Protection Act (415 ILCS 5/4, 5/57 - 57.17). Failure to disclose this information may result in a civil penalty of not to exceed \$50,000.00 for the violation and an additional civil penalty of not to exceed \$10,000.00 for each day during which the violation continues (415 ILCS 5/42). Any person who knowingly makes a false material statement or representation, orally or in writing, in any label, manifest, record, report, permit, or license, or other document filed, maintained or used for the purpose of compliance with Title XVI commits a Class 4 felony. Any second or subsequent offense after conviction hereunder is a Class 3 felony (415 ILCS 5/44 and 57.17). This form has been approved by the Forms Management Center.

## Leaking Underground Storage Tank Program Corrective Action Plan

### A. Site Identification

IEMA Incident # (6- or 8-digit): 20130906 IEPA LPC# (10-digit): 0910555274  
Site Name: Fleet Fuel, Inc.  
Site Address (Not a P.O. Box): 2835 South US Highway 45-52  
City: Kankakee County: Kankakee ZIP Code: 60901

### B. Site Information

- Will the owner or operator seek reimbursement from the Underground Storage Tank Fund?  Yes  No
- If yes, is the budget attached?  Yes  No
- Is this an amended plan?  Yes  No
- Identify the material(s) released: Gasoline & Diesel Fuel
- This Corrective Action Plan is submitted pursuant to:
  - 35 Ill. Adm. Code 731.166   
The material released was:
    - petroleum
    - hazardous substance (see Environmental Protection Act Section 3.215)
  - 35 Ill. Adm. Code 732.404
  - 35 Ill. Adm. Code 734.335

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### C. Proposed Methods of Remediation

- Soil Groundwater Use Restriction, Excavation
- Groundwater Groundwater Use Restriction

### D. Soil and Groundwater Investigation Results

(for incidents subject to 35 Ill. Adm. Code 731 only or 732 that were classified using Method One or Two, if not previously provided)

Provide the following:

- Description of investigation activities performed to define the extents of soil and/or groundwater contamination;
- Analytical results, chain-of-custody forms, and laboratory certifications;
- Tables comparing analytical results to applicable remediation objectives;

4. Boring logs;
5. Monitoring well logs; and
6. Site maps meeting the requirements of 35 Ill. Adm. Code 732.110(a) or 734.440 and showing:
  - a. Soil sample locations;
  - b. Monitoring well locations; and
  - c. Plumes of soil and groundwater contamination.

## **E. Technical Information - Corrective Action Plan**

Provide the following:

1. Executive summary identifying the objectives of the corrective action plan and the technical approach to be utilized to meet such objectives;
  - a. The major components (e.g., treatment, containment, removal) of the corrective action plan;
  - b. The scope of the problems to be addressed by the proposed corrective action; and
  - c. A schedule for implementation and completion of the plan;
2. Identification of the remediation objectives proposed for the site;
3. A description of the remedial technologies selected:
  - a. The feasibility of implementing the remedial technologies;
  - b. Whether the remedial technologies will perform satisfactorily and reliably until the remediation objectives are achieved; and
  - c. A schedule of when the technologies are expected to achieve the applicable remediation objectives;
4. A confirmation sampling plan that describes how the effectiveness of the corrective action activities will be monitored during their implementation and after their completion;
5. A description of the current and projected future uses of the site;
6. A description of engineered barriers or institutional controls that will be relied upon to achieve remediation objectives:
  - a. an assessment of their long-term reliability;
  - b. operating and maintenance plans; and
  - c. maps showing area covered by barriers and institutional controls;
7. The water supply well survey:
  - a. Map(s) showing locations of community water supply wells and other potable wells and the setback zone for each well;
  - b. Map(s) showing regulated recharge areas and wellhead protection areas;
  - c. Map(s) showing the current extent of groundwater contamination exceeding the most stringent Tier 1 remediation objectives;
  - d. Map(s) showing the modeled extent of groundwater contamination exceeding the most stringent Tier 1 remediation objectives;
  - e. Tables listing the setback zone for each community water supply well and other potable water supply wells;
  - f. A narrative identifying each entity contacted to identify potable water supply wells, the name and title of each person contacted, and any field observations associated with any wells identified; and
  - g. A certification from a Licensed Professional Engineer or Licensed Professional Geologist that the survey was conducted in accordance with the requirements and that documentation submitted includes information obtained as a result of the survey (certification of this plan satisfies this requirement);

8. Appendices:
  - a. References and data sources report that are organized; and
  - b. Field logs, well logs, and reports of laboratory analyses;
9. Site map(s) meeting the requirements of 35 Ill. Adm. Code 732.110(a) or 734.440;
10. Engineering design specifications, diagrams, schematics, calculations, manufacturer's specifications, etc.;
11. A description of bench/pilot studies;
12. Cost comparison between proposed method of remediation and other methods of remediation;
13. For the proposed Tier 2 or 3 remediation objectives, provide the following:
  - a. The equations used;
  - b. A discussion of how input variables were determined;
  - c. Map(s) depicting distances used in equations; and
  - d. Calculations; and
14. Provide documentation to demonstrate the following for alternative technologies:
  - a. The proposed alternative technology has a substantial likelihood of successfully achieving compliance with all applicable regulations and remediation objectives;
  - b. The proposed alternative technology will not adversely affect human health and safety or the environment;
  - c. The owner or operator will obtain all Illinois EPA permits necessary to legally authorize use of the alternative technology;
  - d. The owner or operator will implement a program to monitor whether the requirements of subsection (14)(a) have been met;
  - e. Within one year from the date of Illinois EPA approval, the owner or operator will provide to the Illinois EPA monitoring program results establishing whether the proposed alternative technology will successfully achieve compliance with the requirements of subsection (14)(a); and
  - f. Demonstration that the cost of alternative technology will not exceed the cost of conventional technology and is not substantially higher than at least two other alternative technologies, if available and technically feasible.

#### **F. Exposure Pathway Exclusion**

Provide the following:

1. A description of the tests to be performed in determining whether the following requirements will be met:
  - a. Attenuation capacity of the soil will not be exceeded for any of the organic contaminants;
  - b. Soil saturation limit will not be exceeded for any of the organic contaminants;
  - c. Contaminated soils do not exhibit any of the reactivity characteristics of hazardous waste per 35 Ill. Adm. Code 721.123;
  - d. Contaminated soils do not exhibit a pH  $\leq$  2.0 or  $\geq$  12.5; and
  - e. Contaminated soils which contain arsenic, barium, cadmium, chromium, lead, mercury, or selenium (or their associated salts) do not exhibit any of the toxicity characteristics of hazardous waste per 35 Ill. Adm. Code 721.124.
2. A discussion of how any exposure pathways are to be excluded.

### G. Signatures

All plans, budgets, and reports must be signed by the owner or operator and list the owner's or operator's full name, address, and telephone number.

#### UST Owner or Operator

Name Sharon Burgess  
Contact Sharon Burgess  
Address 2020 W. Budd Blvd.  
City Kankakee  
State IL  
Zip Code 60901  
Phone (815) 545-1945  
Signature *Sharon Burgess*  
Date 2/0/15

#### Consultant

Company CW3M Company  
Contact Carol L. Rowe  
Address 701 South Grand Avenue West  
City Springfield  
State IL  
Zip Code 62704  
Phone (217) 522-8001  
Signature *Carol L. Rowe*  
Date 2/00/2015

I certify under penalty of law that all activities that are the subject of this plan were conducted under my supervision or were conducted under the supervision of another Licensed Professional Engineer or Licensed Professional Geologist and reviewed by me; that this plan and all attachments were prepared under my supervision; that, to the best of my knowledge and belief, the work described in this plan has been completed in accordance with the Environmental Protection Act [415 ILCS 5], 35 Ill. Adm. Code 731, 732 or 734, and generally accepted standards and practices of my profession; and that the information presented is accurate and complete. I am aware there are significant penalties for submitting false statements or representations to the Illinois EPA, including but not limited to fines, imprisonment, or both as provided in Sections 44 and 57.17 of the Environmental Protection Act [415 ILCS 5/44 and 57.17].

#### Licensed Professional Engineer or Geologist

Name Vince E. Smith  
Company CW3M Company  
Address 701 South Grand Avenue West  
City Springfield  
State IL  
Zip Code 62704  
Phone (217) 522-8001  
Ill. Registration No. 062-046118  
License Expiration Date 11/30/15  
Signature *Vince E. Smith*  
Date 2/20/15

L.P.E. or L.P.G. Seal



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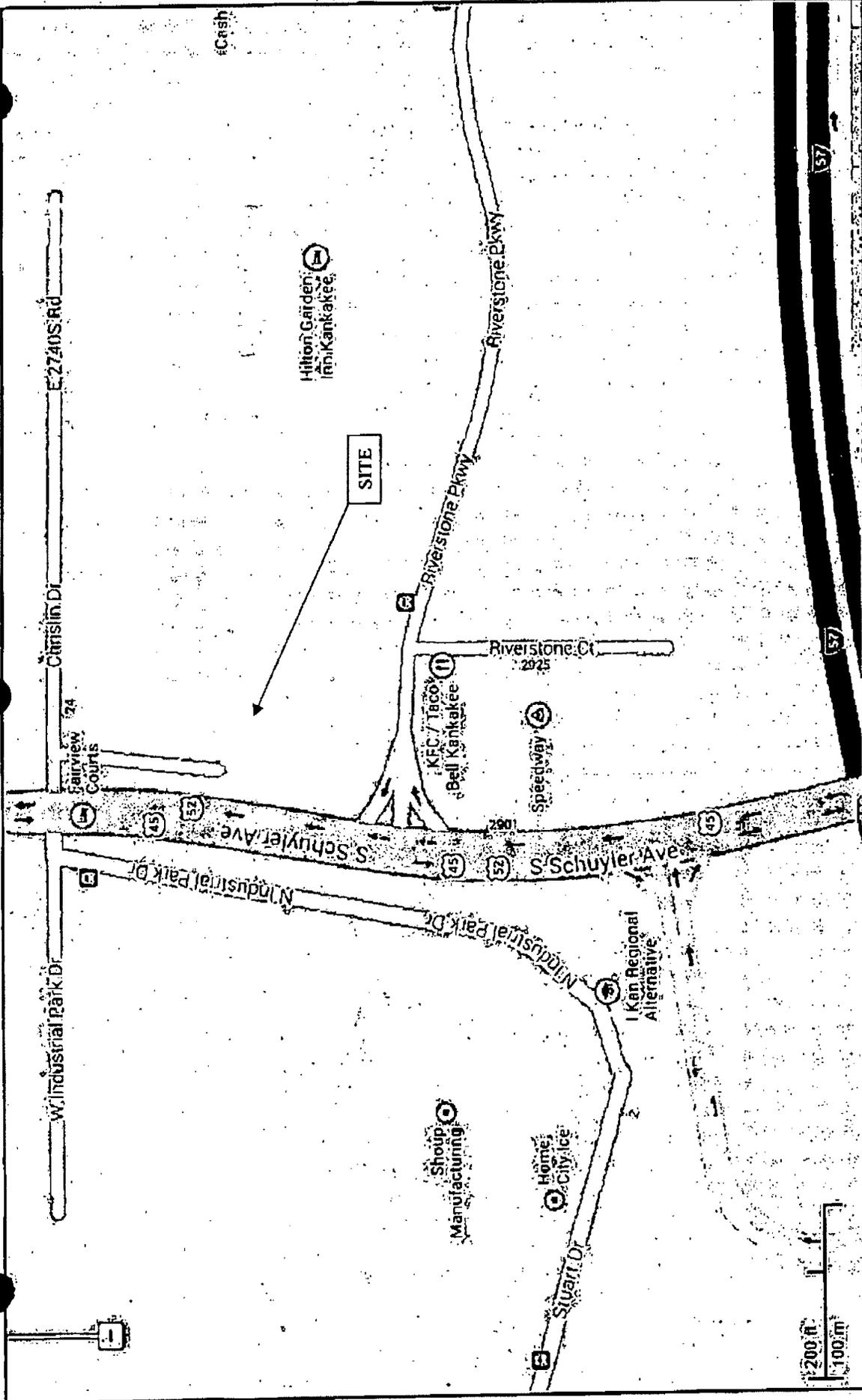
EPA/BOL

**APPENDIX B**  
**SITE MAPS AND ILLUSTRATIONS**

**CORRECTIVE ACTION PLAN**  
**FLEET FUEL, INC.**  
**KANKAKEE, ILLINOIS**

## INDEX OF DRAWINGS

<b>Drawing Number</b>	<b>Description</b>
0001A	Site Location Map
0001B	Topographic Map
0002	Site Map
0003A	Early Action Excavation Map
0003B	Excavation Sample Location Map
0004	Monitoring Well Location Map
0005	Soil Boring Location Map
0006	Monitoring Well Elevation Map
0007A	Groundwater Flow Map (February 2014)
0007B	Groundwater Flow Map (August 2014)
0008	Soil Contamination Values Map
0009	Groundwater Contamination Values Map
0010	Soil Contamination Plume Map
0011	Proposed Corrective Action Excavation Limits



Drawn By: BMW  
 Reviewed By: CLR  
 Drawing 0001A  
 SiteMap.doc

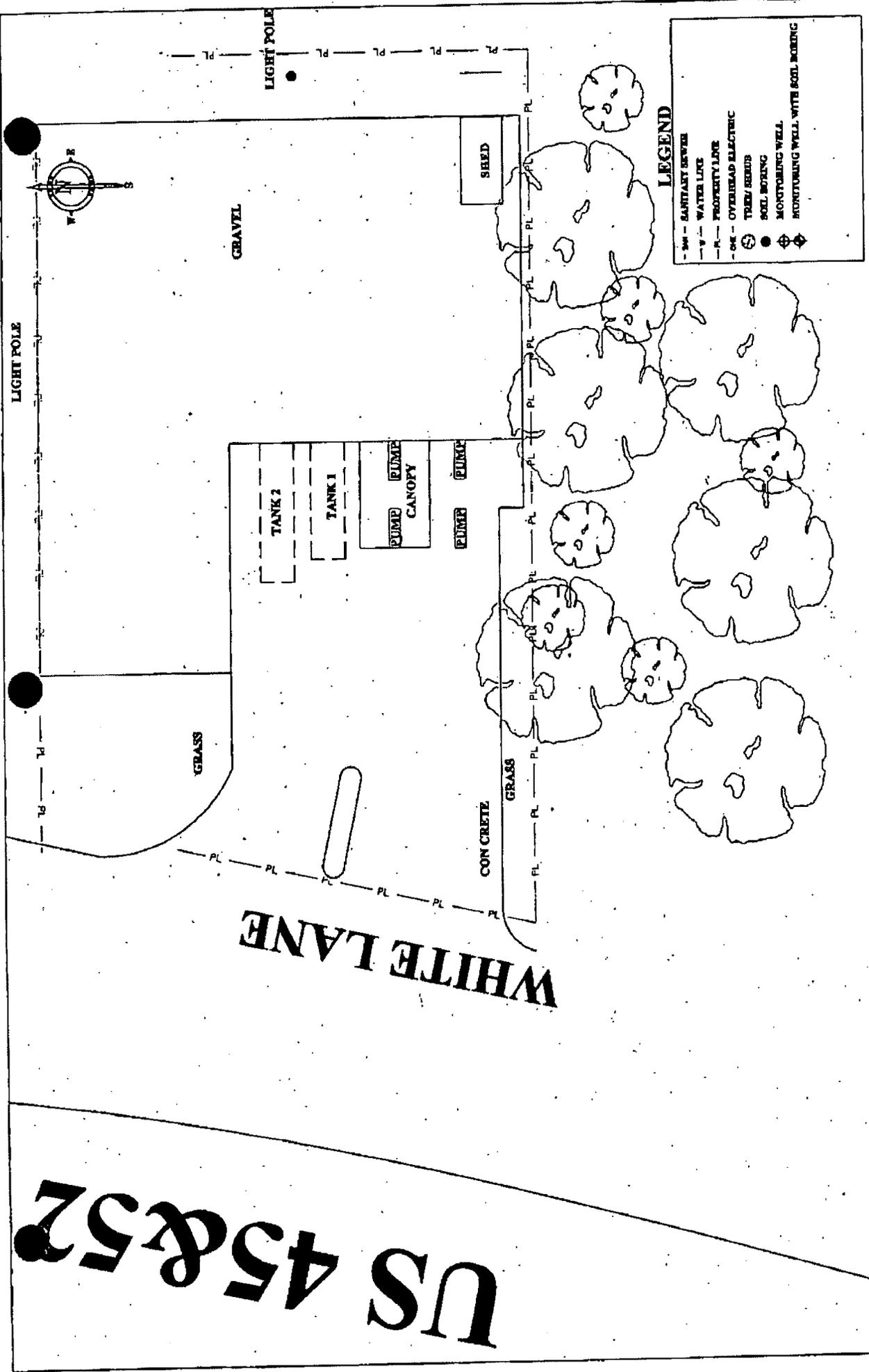
**Site Location Map**  
 2835 Highway 52  
 Kankakee, Illinois

CW³M Company, Inc.  
 701 South Grand Avenue West  
 Springfield, IL 62704  
 (217)-522-8001



**US 45&52**

**WHITE LANE**

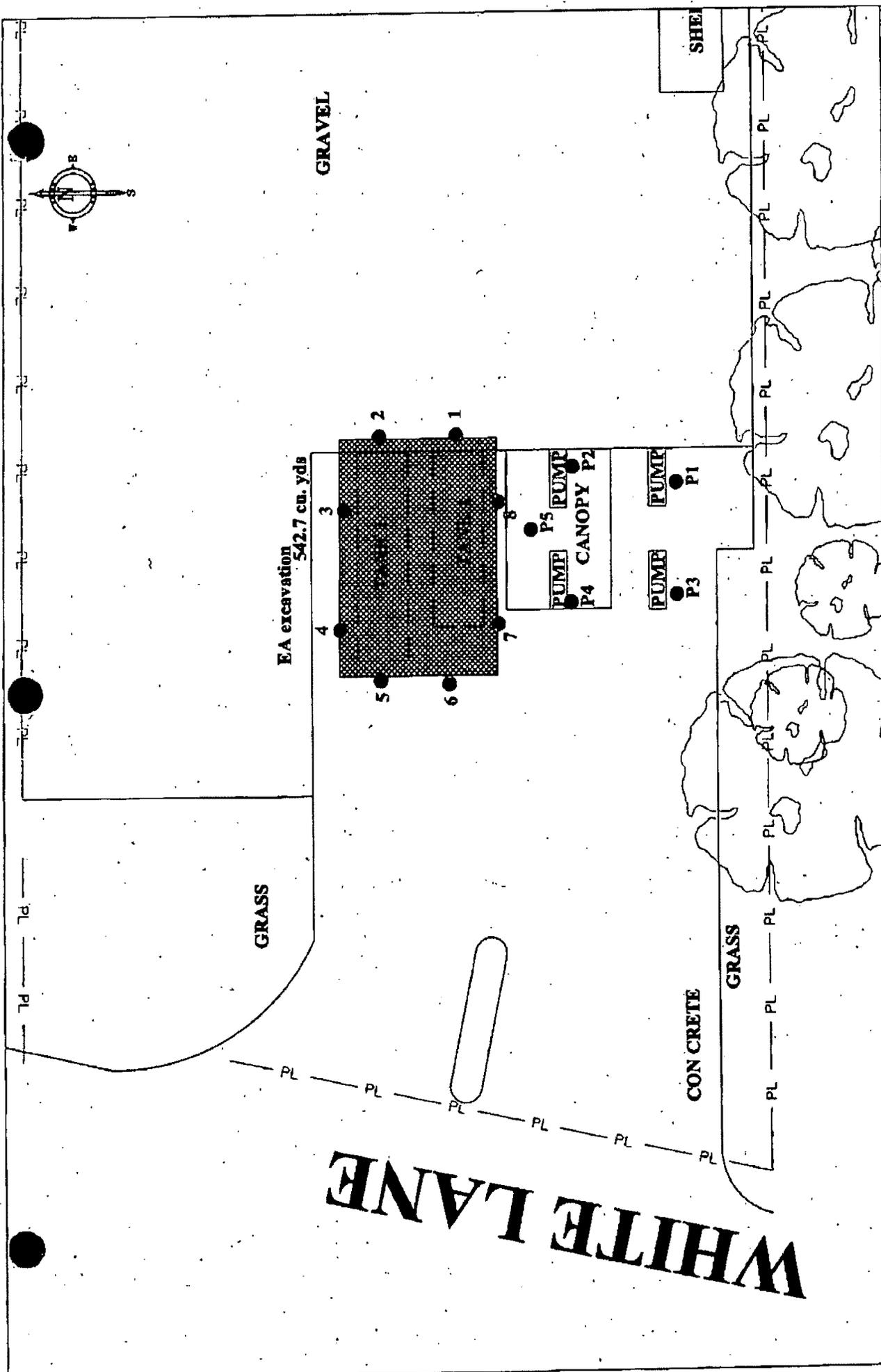


**LEGEND**

- SW - SANITARY SEWER
- W - WATER LINE
- PL - PROPERTY LINE
- OE - OVERHEAD ELECTRIC
- ⊕ - TREE/SHRUB
- - SOIL BORING
- ⊕ - MONITORING WELL
- ⊕ - MONITORING WELL WITH SOIL BORING

<p><b>DATE: 9/5/13</b>  <b>REVISED DATE: 10/3/13</b>  <b>SCALE 1"=30'</b>  <b>DRAWING: 0002</b></p>	<p><b>DRAWN BY: MDR</b>  <b>REVISED BY: BMW</b>  <b>REVIEWED BY: CLR</b>  <b>SITE-DWG</b></p>
<p><b>FLEET FUEL</b>  <b>KANKAKEE, ILLINOIS</b>  <b>INCIDENT #2013-0906</b>  <b>KANKAKEE COUNTY</b></p>	<p><b>SITE MAP</b></p>
<p><b>CW<sup>®</sup>M COMPANY, INC.</b>  <b>701 W. SOUTH GRAND</b>  <b>SPRINGFIELD, IL. 62704</b>  <b>(217) 522-8001</b></p>	<p><b>R. 0320</b></p>

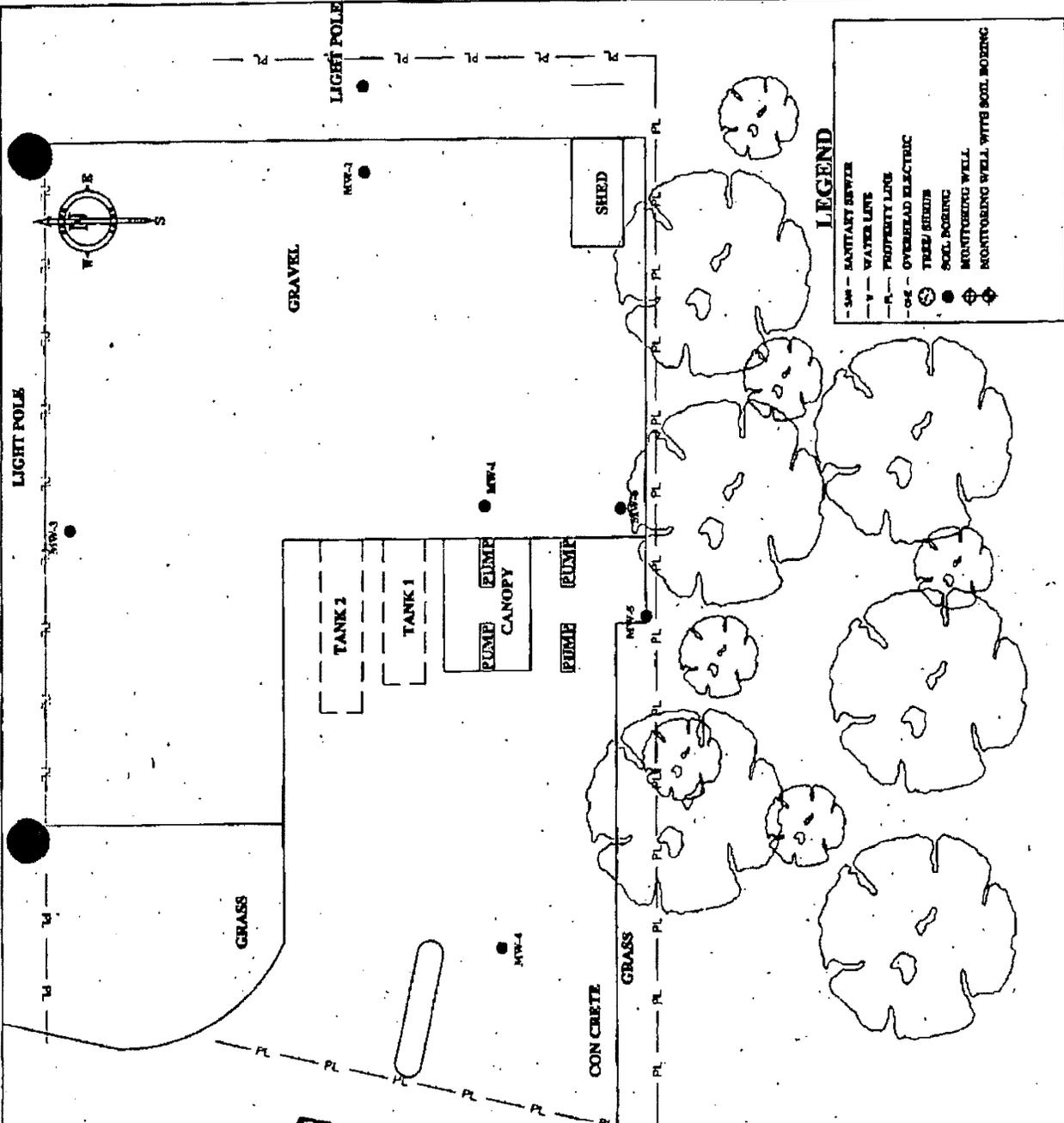




<p><b>CWM COMPANY, INC.</b>          701 W. SOUTH GRAND          SPRINGFIELD, IL. 62704          (217)-522-8001</p>	<p><b>FLEET FUEL</b>          KANKAKEE, ILLINOIS          INCIDENT #2013-0906          KANKAKEE COUNTY</p>	<p><b>EARLY ACTION SAMPLE</b>          LOCATION MAP</p>	<p><b>DATE: 9/5/13</b>  <b>REVISED DATE: 10/3/13</b>  <b>SCALE 1"=20'</b>  <b>DRAWING: 0003B</b></p>	<p><b>DRAWN BY: MDR</b>  <b>REVISED BY: BMW</b>  <b>REVIEWED BY: CLR</b>  <b>EASAMP.DWG</b></p>
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**US 45&52**

**WHITE LANE**



**LEGEND**

- SS- SANITARY SEWER
- W- WATER LINE
- OE- OVERHEAD ELECTRIC
- TREE/SHRUBS
- SOIL BORING
- ⊙ MONITORING WELL
- ⊕ MONITORING WELL WITH SOIL BORING

**DRAWN BY: MDR**  
**REVISED BY: BMW**  
**REVIEWED BY: CLR**  
**MWLOC.DWG**

**DATE: 9/5/13**  
**REVISED DATE: 3/17/14**  
**SCALE 1"=30'**  
**DRAWING: 0004**

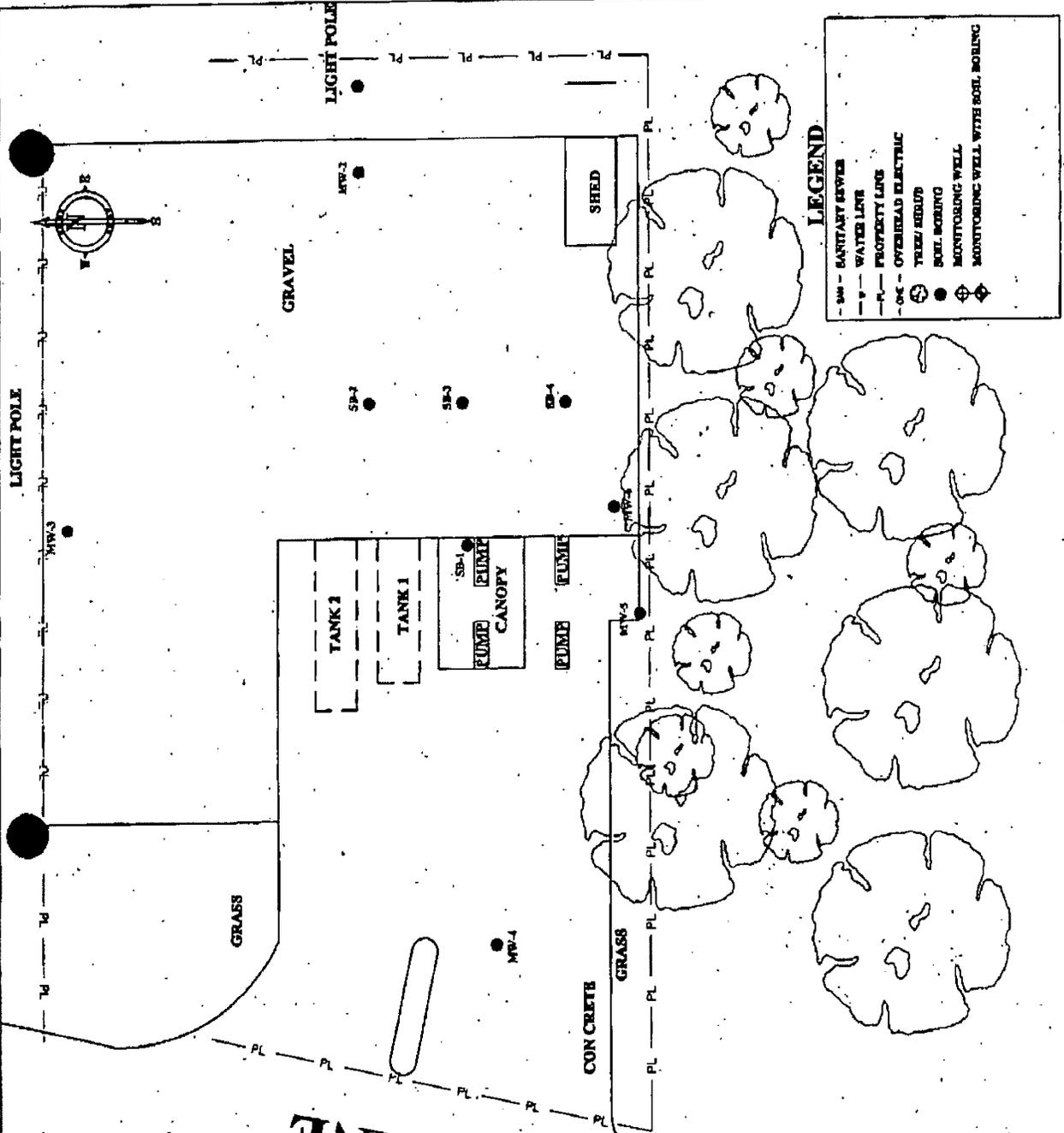
**MONITORING WELL**  
**LOCATION MAP**

**FLEET FUEL**  
**KANKAKEE, ILLINOIS**  
**INCIDENT #2013-0906**  
**KANKAKEE COUNTY**

**CW<sup>SM</sup> COMPANY, INC.**  
**701 W. SOUTH GRAND**  
**SPRINGFIELD, IL 62704**  
**(217) 522-8001**

**US 45&52**

**WHITE LANE**



**CWM COMPANY, INC.**  
 701 W. SOUTH GRAND  
 SPRINGFIELD, IL. 62704  
 (217) 522-8001

**FLEET FUEL**  
 KANKAKEE, ILLINOIS  
 INCIDENT #2013-0906  
 KANKAKEE COUNTY

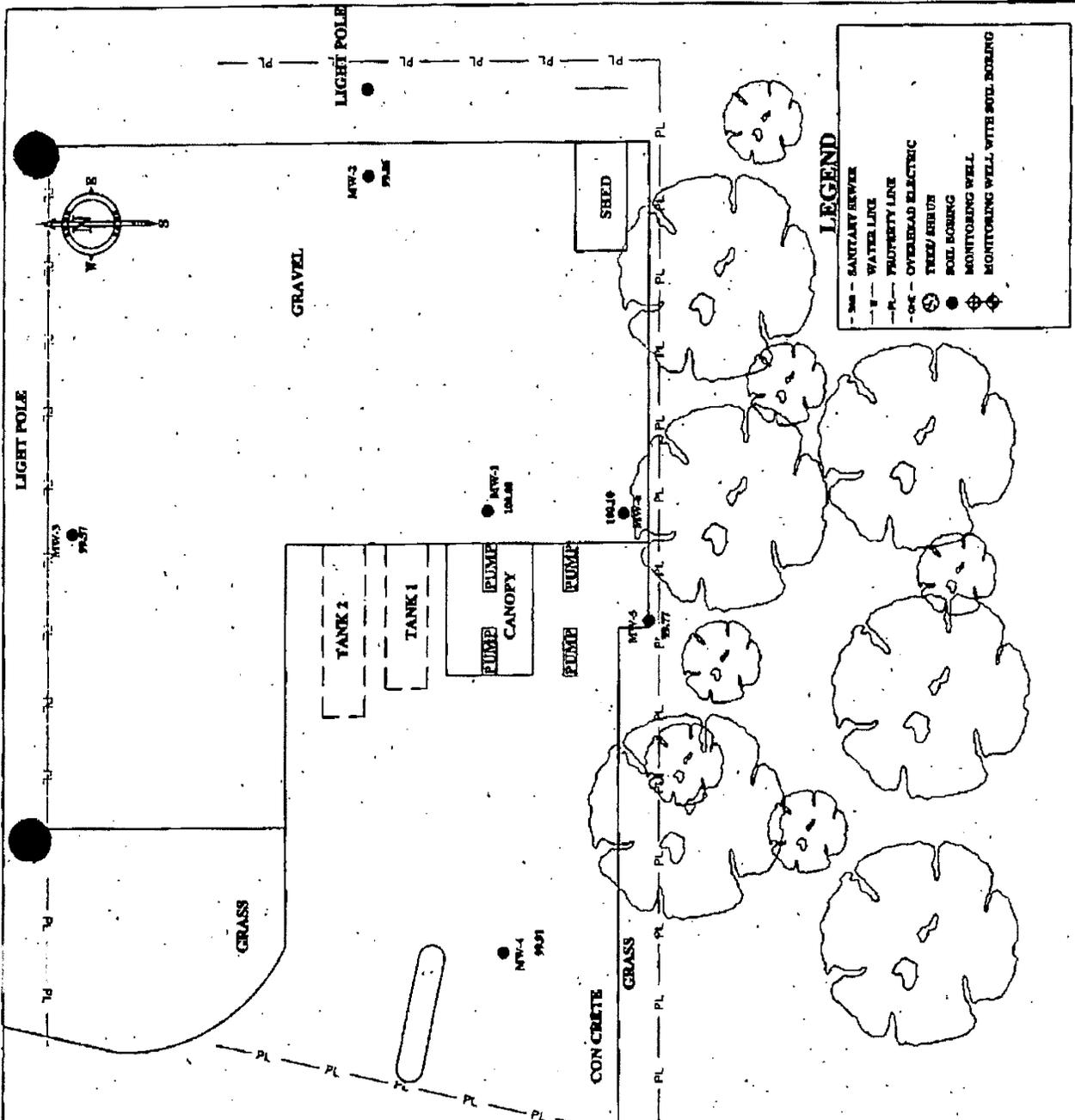
**SOIL BORING LOCATION**  
 MAP

**DATE: 9/5/13**  
**REVISED DATE: 10/3/13**  
**SCALE 1"=30'**  
**DRAWING: 0005**

**DRAWN BY: MDR**  
**REVISED BY: BMW**  
**REVIEWED BY: CLR**  
**SBLOC.DWG**

**US 45&52**

**WHITE LANE**



**DATE: 9/5/13**  
**REVISED DATE: 3/17/14**  
**SCALE 1"=30'**  
**DRAWING: 0006**

**DRAWN BY: MDR**  
**REVISED BY: BMW**  
**REVIEWED BY: CLR**  
**MWELEV.DWG**

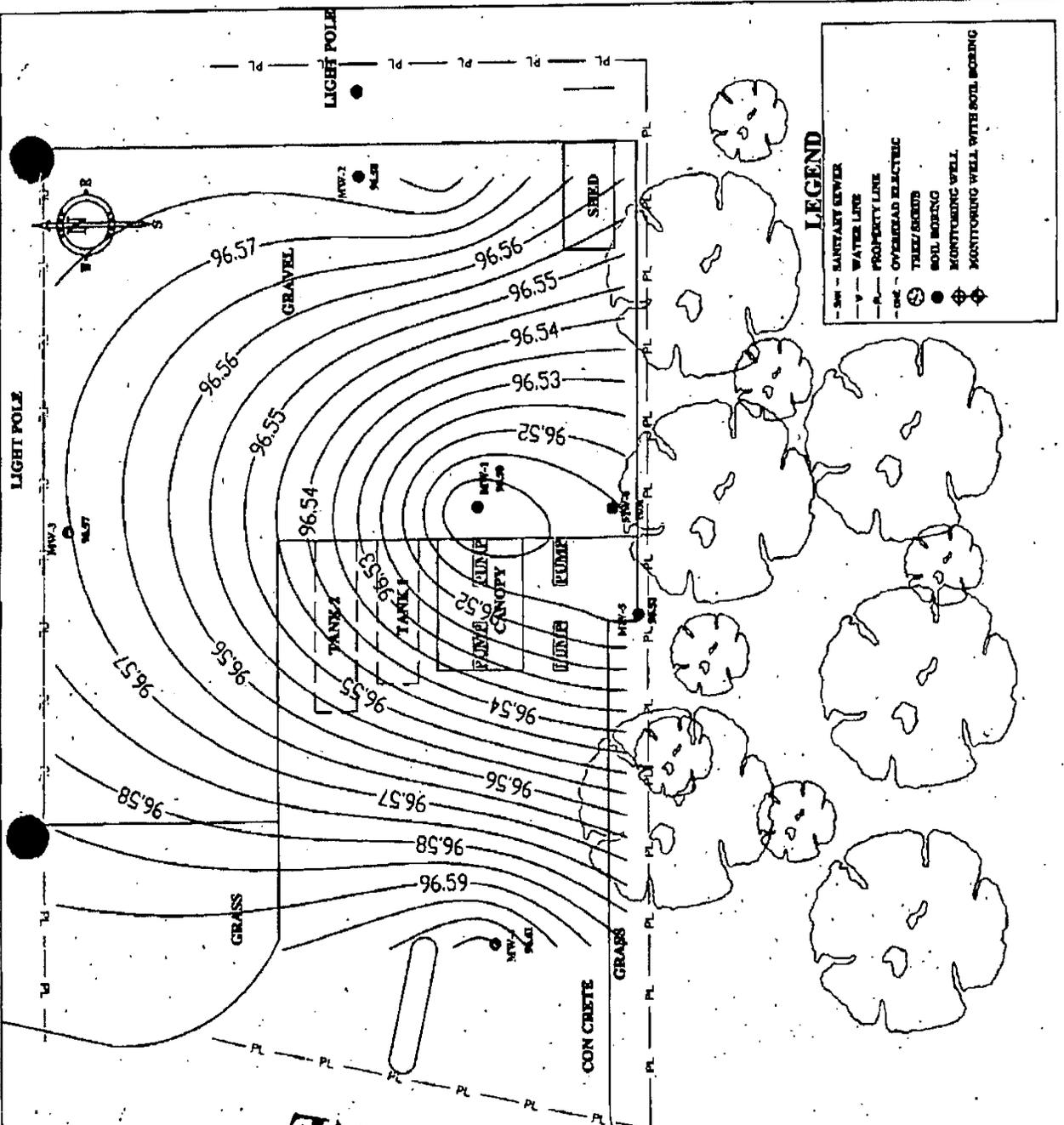
**MONITORING WELL**  
**ELEVATION MAP**

**FLEET FUEL**  
**KANKAKEE, ILLINOIS**  
**INCIDENT #2013-0906**  
**KANKAKEE COUNTY**

**CWM COMPANY, INC.**  
**701 W. SOUTH GRAND**  
**SPRINGFIELD, IL. 62704**  
**(217) 522-8001**

**US 45&52**

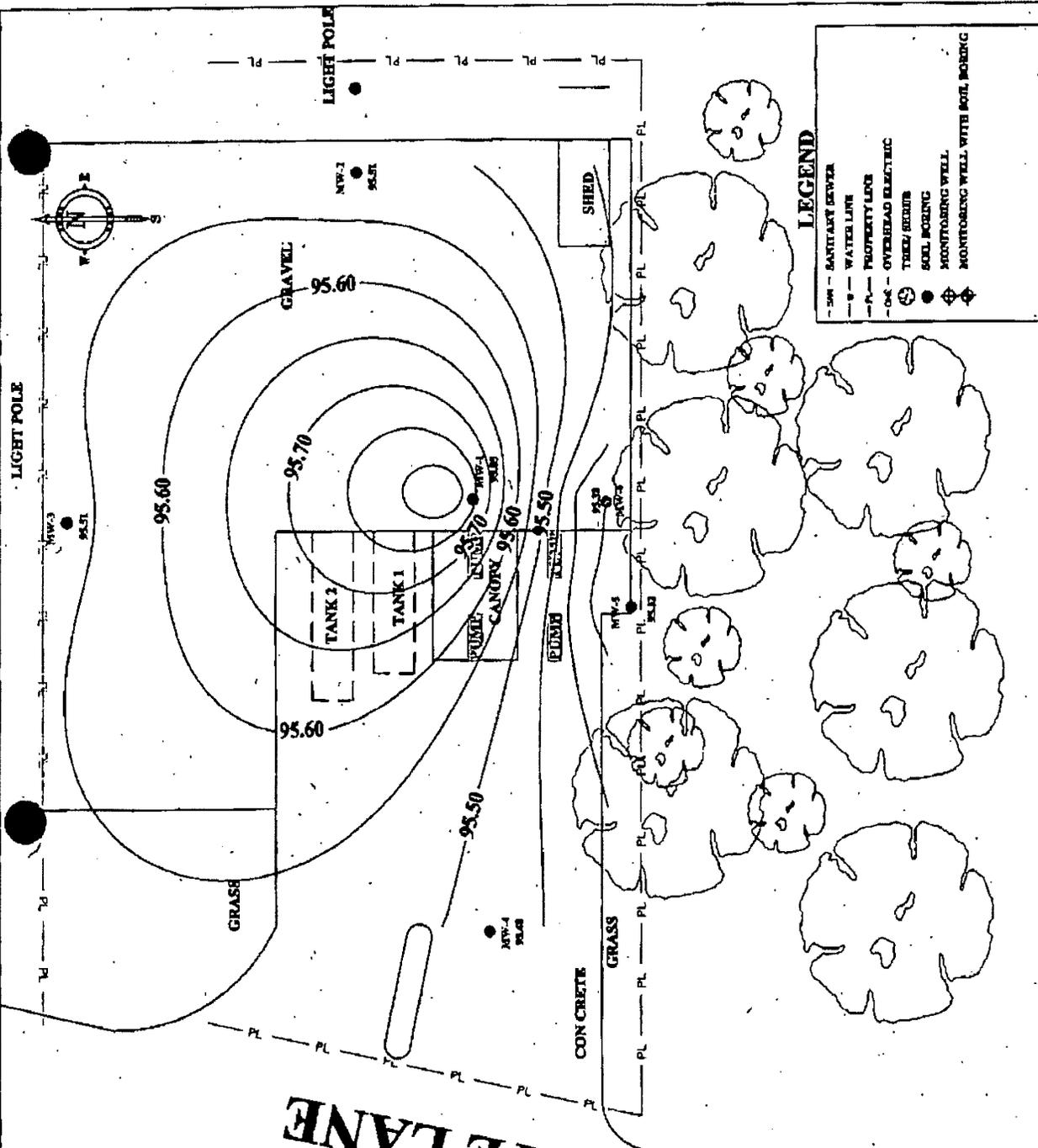
**WHITE LANE**



<p><b>DATE: 9/5/13</b>  <b>REVISED DATE: 3/17/14</b>  <b>SCALE 1"=30'</b>  <b>DRAWING: 0007A</b></p>	<p><b>GROUNDWATER ELEVATION MAP</b>  <b>FEBRUARY 2014</b></p>	<p><b>FLEET FUEL</b>  <b>KANKAKEE, ILLINOIS</b>  <b>INCIDENT #2013-0906</b>  <b>KANKAKEE COUNTY</b></p>	<p><b>CWM COMPANY, INC.</b>  <b>701 W. SOUTH GRAND</b>  <b>SPRINGFIELD, IL. 62704</b>  <b>(217) 522-8001</b></p>
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**US 45&52**

**WHITE LANE**



**LEGEND**

-SD-	SANITARY DRAIN
-W-	WATER LINE
-PL-	PROPERTY LINE
-OE-	OVERHEAD ELECTRIC
⊙	TRUCK BERTH
⊙	SOIL BORING
⊙	MONITORING WELL
⊙	MONITORING WELL WITH SOIL BORING

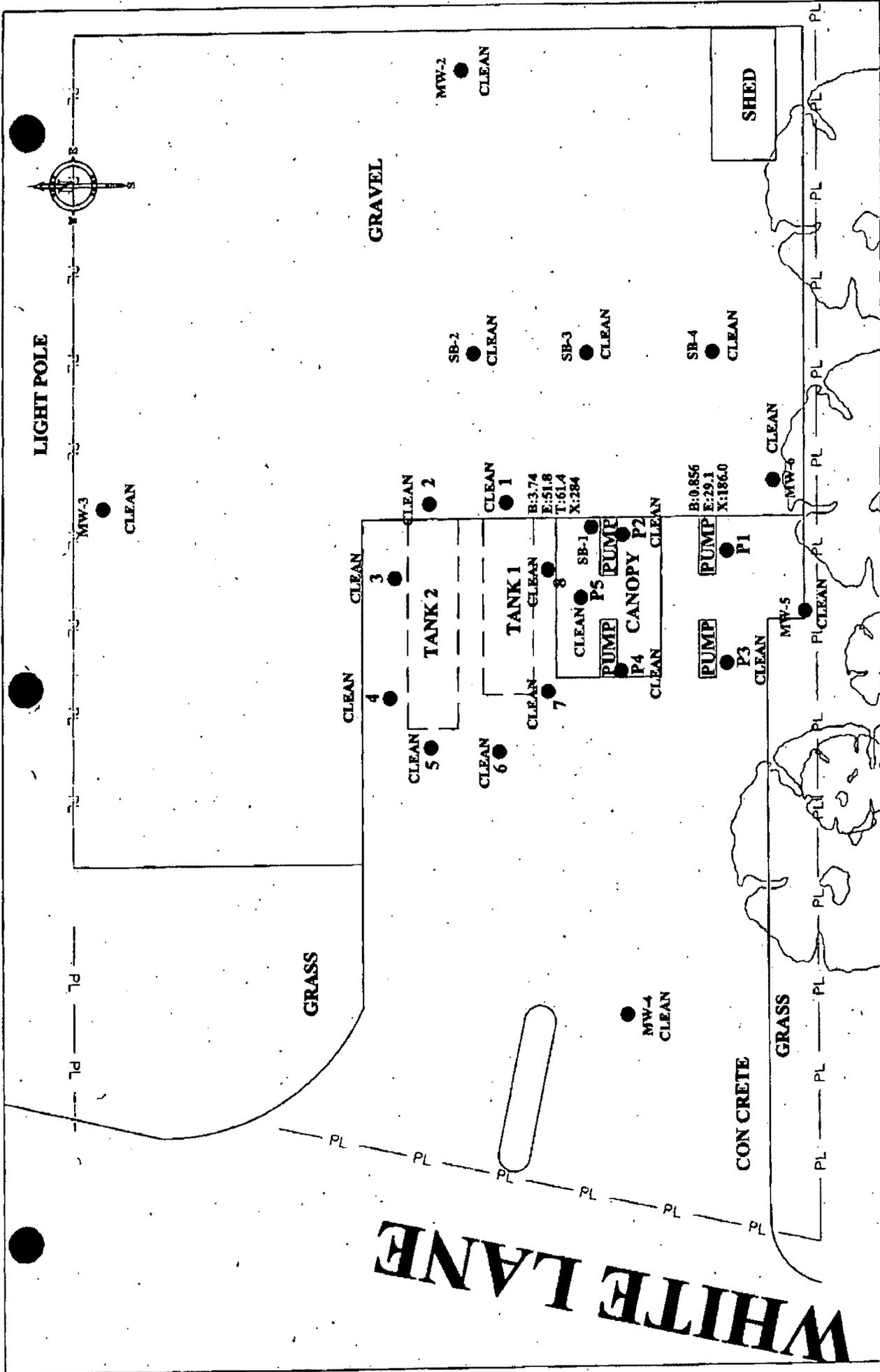
**DRAWN BY: MDR  
 REVISED BY: BMW  
 REVIEWED BY: CLR  
 GW0814.DWG**

**DATE: 9/5/13  
 REVISED DATE: 3/17/14  
 SCALE 1"=30'  
 DRAWING: 0007B**

**GROUNDWATER  
 ELEVATION MAP  
 AUGUST 2014**

**FLEET FUEL  
 KANKAKEE, ILLINOIS  
 INCIDENT #2013-0906  
 KANKAKEE COUNTY**

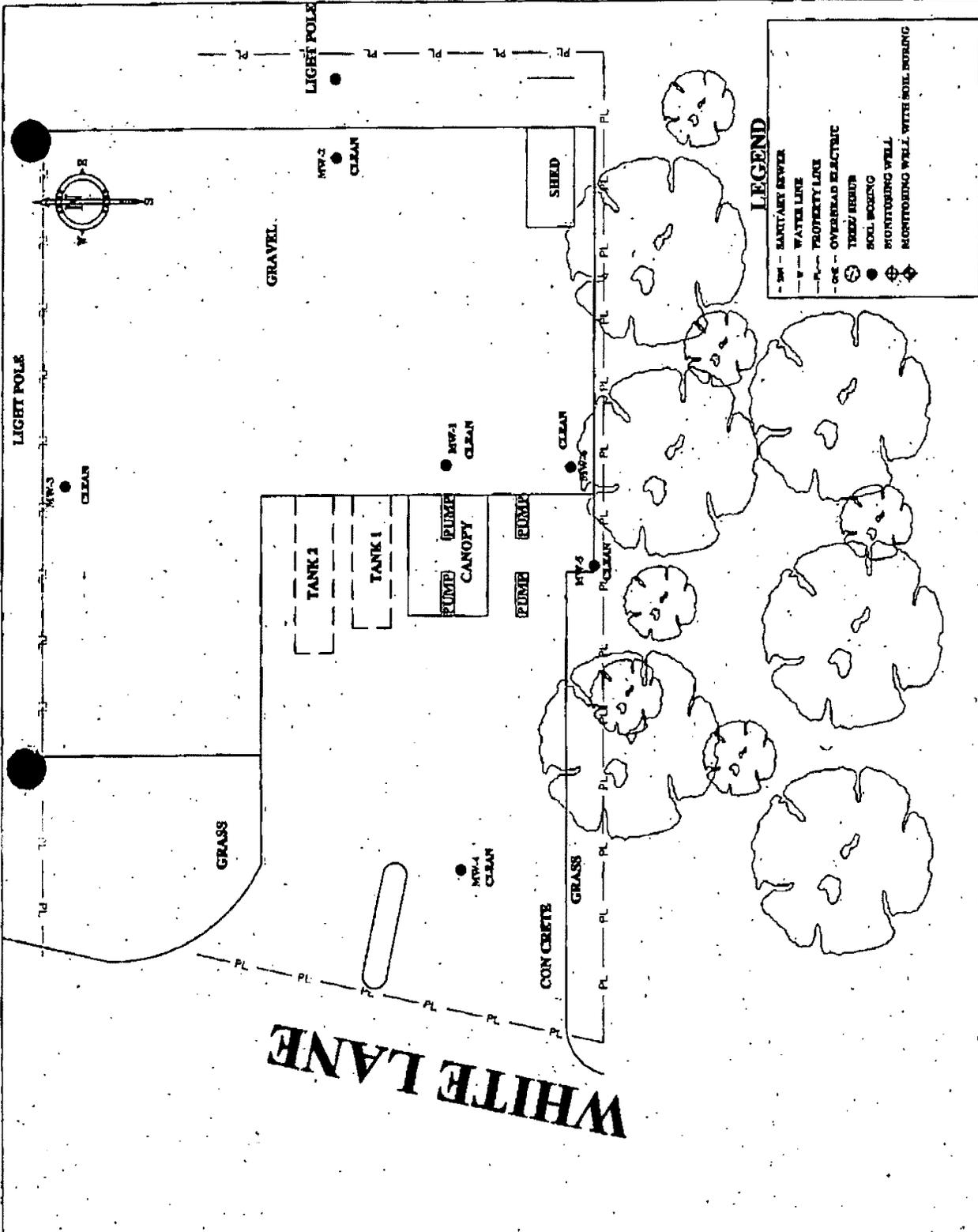
**CWM COMPANY, INC.  
 701 W. SOUTH GRAND  
 SPRINGFIELD, IL. 62704  
 (217) 522-8001**



<p><b>CWM COMPANY, INC.</b>          701 W. SOUTH GRAND          SPRINGFIELD, IL 62704          (217) 522-8001</p>	<p><b>FLEET FUEL</b>          KANKAKEE, ILLINOIS          INCIDENT #2013-0906          KANKAKEE COUNTY</p>	<p><b>SOIL CONTAMINATION</b>          VALUES MAP</p>	<p><b>DATE: 9/5/13</b>  <b>REVISED DATE: 3/17/14</b>  <b>SCALE 1"=30'</b>  <b>DRAWING: 0008</b></p>	<p><b>DRAWN BY: MDR</b>  <b>REVISED BY: BMW</b>  <b>REVIEWED BY: CLR</b>  <b>SBVAL.DWG</b></p>
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**US 45&52**

**WHITE LANE**



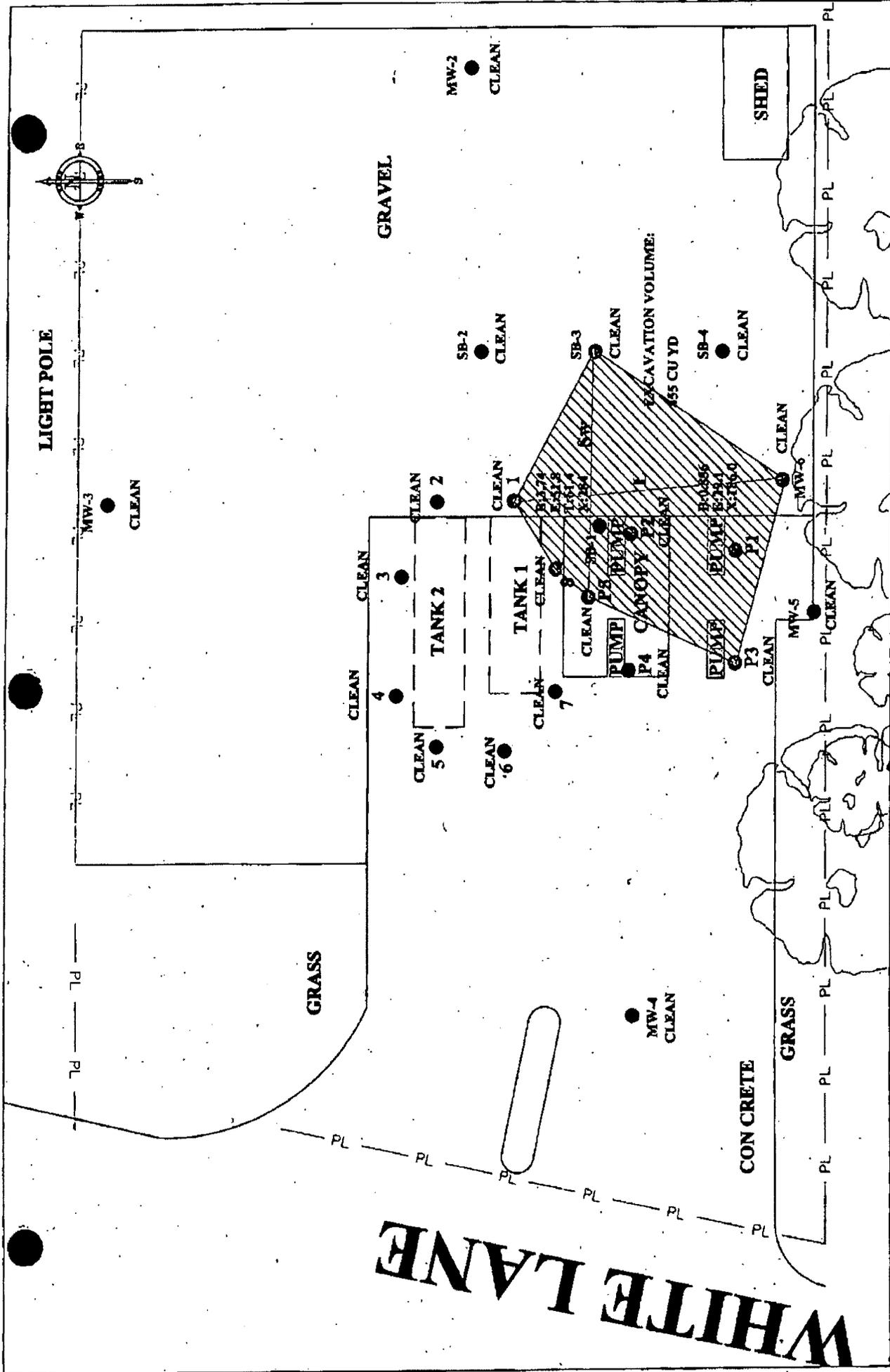
**DRAWN BY: MDR  
 REVISED BY: BMW  
 REVIEWED BY: CLR  
 GWCONTI.DWG**

**DATE: 9/5/13  
 REVISED DATE: 3/17/14  
 SCALE 1"=30'  
 DRAWING: 0009**

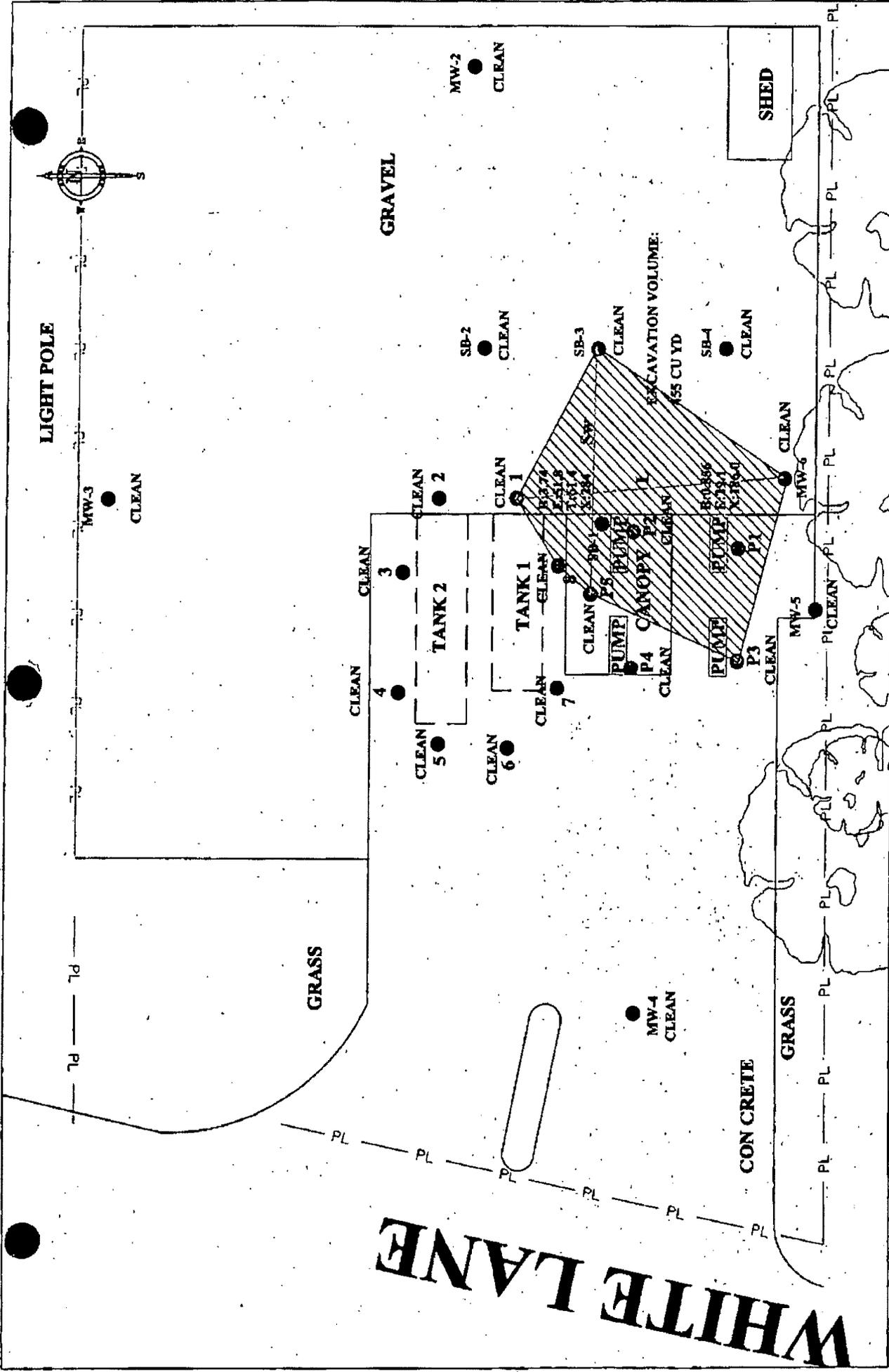
**GROUNDWATER  
 CONTAMINATION  
 VALUES MAP**

**FLEET FUEL  
 KANKAKEE, ILLINOIS  
 INCIDENT #2013-0906  
 KANKAKEE COUNTY**

**CWM COMPANY, INC.  
 701 W. SOUTH GRAND  
 SPRINGFIELD, IL 62704  
 (217) 522-8001**



<p><b>CW<sup>SM</sup> COMPANY, INC.</b>          701 W. SOUTH GRAND          SPRINGFIELD, IL. 62704          (217) 522-8001</p>	<p><b>FLEET FUEL</b>          KANKAKEE, ILLINOIS          INCIDENT #2013-0906          KANKAKEE COUNTY</p>	<p><b>SOIL CONTAMINATION</b>          PLUME MAP</p>	<p><b>DATE: 2/2/15</b>  <b>REVISED DATE:</b>  <b>SCALE 1"=30'</b>  <b>DRAWING: 0010</b></p>	<p><b>DRAWN BY: MJS</b>  <b>REVISED BY:</b>  <b>REVIEWED BY: CLR</b>  <b>SPLUME.DWG</b></p>
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DRAWN BY: MJS  
 REVISED BY:  
 REVIEWED BY: CLR  
 CAEXC.DWG

DATE: 2/2/15  
 REVISED DATE:  
 SCALE 1"=30'  
 DRAWING: 0011

**PROPOSED CORRECTIVE  
 ACTION EXCAVATION  
 MAP**

FLEET FUEL  
 KANKAKEE, ILLINOIS  
 INCIDENT #2013-0906  
 KANKAKEE COUNTY

CW<sup>2</sup>M COMPANY, INC.  
 701 W. SOUTH GRAND  
 SPRINGFIELD, IL. 62704  
 (217) 522-8001

# **APPENDIX C**

## **OSFM ELIGIBILITY DETERMINATION**

**CORRECTIVE ACTION PLAN  
FLEET FUEL, INC.  
KANKAKEE, ILLINOIS**



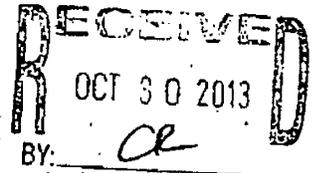
Office of the Illinois  
State Fire Marshal

"Partnering With the Fire Service to Protect Illinois"

CERTIFIED MAIL - RECEIPT REQUESTED #7012 1010 0002 9120 7087

October 29, 2013

Sharon Burgess  
c/o CW3M Company, Inc.  
P.O. Box 571  
Carlinville, IL 62626



In Re: Facility No. 2-032355  
IEMA Incident No. 13-0906  
Fleet Fuel, Inc.  
2835 S. US Hwy 45-52  
Kankakee, Kankakee Co., IL

Dear Applicant:

The Reimbursement Eligibility and Deductible Application received on September 23, 2013 for the above referenced occurrence has been reviewed. The following determinations have been made based upon this review.

It has been determined that you are eligible to seek payment of costs in excess of \$5,000. The costs must be in response to the occurrence referenced above and associated with the following tanks:

Eligible Tanks

Tank 1 10,000 gallon Diesel Fuel  
Tank 2 12,000 gallon Diesel Fuel

You must contact the Illinois Environmental Protection Agency to receive a packet of Agency billing forms for submitting your request for payment.

An owner or operator is eligible to access the Underground Storage Tank Fund if the eligibility requirements are satisfied:

1. Neither the owner nor the operator is the United States Government,
2. The tank does not contain fuel which is exempt from the Motor Fuel Tax Law,
3. The costs were incurred as a result of a confirmed release of any of the following substances:

"Fuel", as defined in Section 1.19 of the Motor Fuel Tax Law

Aviation fuel

Heating oil

Kerosene

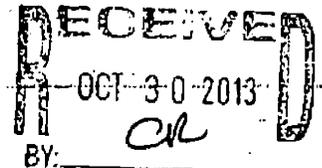
Used oil, which has been refined from crude oil used in a motor vehicle, as defined in Section 1.3 of the Motor Fuel Tax Law.

4. The owner or operator registered the tank and paid all fees in accordance with the statutory and regulatory requirements of the Gasoline Storage Act.
5. The owner or operator notified the Illinois Emergency Management Agency of a confirmed release, the costs were incurred after the notification and the costs were a result of a release of a substance listed in this Section. Costs of corrective action or indemnification incurred before providing that notification shall not be eligible for payment.
6. The costs have not already been paid to the owner or operator under a private insurance policy, other written agreement, or court order.
7. The costs were associated with "corrective action".

This constitutes the final decision as it relates to your eligibility and deductibility. We reserve the right to change the deductible determination should additional information that would change the determination become available. An underground storage tank owner or operator may appeal the decision to the Illinois Pollution Control Board (Board), pursuant to Section 57.9 (c) (2). An owner or operator who seeks to appeal the decision shall file a petition for a hearing before the Board within 35 days of the date of mailing of the final decision, (35 Illinois Administrative Code 105.504(b)).

For information regarding the filing of an appeal, please contact:

Clerk  
Illinois Pollution Control Board  
State of Illinois Center  
100 West Randolph, Suite 11-500  
Chicago, Illinois 60601  
(312) 814-3620



If you have any questions, please contact our Office at (217) 785-1020 or (217) 785-5878.

Sincerely,

A handwritten signature in cursive script, appearing to read "Deanne Lock".

Deanne Lock  
Administrative Assistant  
Division of Petroleum and Chemical Safety

cc: IEPA  
Facility File

**APPENDIX D**

**CORRECTIVE ACTION PLAN BUDGET AND  
CERTIFICATION**

**CORRECTIVE ACTION PLAN  
FLEET FUEL, INC.  
KANKAKEE, ILLINOIS**

# Owner/Operator and Licensed Professional Engineer/Geologist Budget Certification Form

I hereby certify that I intend to seek payment from the UST Fund for costs incurred while performing corrective action activities for Leaking UST incident 2013-0906. I further certify that the costs set forth in this budget are for necessary activities and are reasonable and accurate to the best of my knowledge and belief. I also certify that the costs included in this budget are not for corrective action in excess of the minimum requirements of 415 ILCS 5/57, no costs are included in this budget that are not described in the corrective action plan, and no costs exceed Subpart H: Maximum Payment Amounts, Appendix D Sample Handling and Analysis amounts, and Appendix E Personnel Titles and Rates of 35 Ill. Adm. Code 732 or 734. I further certify that costs ineligible for payment from the Fund pursuant to 35 Ill. Adm. Code 732.606 or 734.630 are not included in the budget proposal or amendment. Such ineligible costs include but are not limited to:

- Costs associated with ineligible tanks.
- Costs associated with site restoration (e.g., pump islands, canopies).
- Costs associated with utility replacement (e.g., sewers, electrical, telephone, etc.).
- Costs incurred prior to IEMA notification.
- Costs associated with planned tank pulls.
- Legal fees or costs.
- Costs incurred prior to July 28, 1989.
- Costs associated with installation of new USTs or the repair of existing USTs.

**RECEIVED**

FEB 8 2015

Owner/Operator: Sharon Burgess

Authorized Representative: Sharon Burgess

Title: Owner

**IEPA/BOL**

Signature: Sharon Burgess

Date: 2/0/15

Subscribed and sworn to before me the 1st day of February, 2015

[Signature]

Seal:



(Notary Public)

In addition, I certify under penalty of law that all activities that are the subject of this plan, budget, or report were conducted under my supervision or were conducted under the supervision of another Licensed Professional Engineer or Licensed Professional Geologist and reviewed by me; that this plan, budget, or report and all attachments were prepared under my supervision; that, to the best of my knowledge and belief, the work described in the plan, budget, or report has been completed in accordance with the Environmental Protection Act [415 ILCS 5], 35 Ill. Adm. Code 732 or 734, and generally accepted standards and practices of my profession; and that the information presented is accurate and complete. I am aware there are significant penalties for submitting false statements or representations to the Illinois EPA, including but not limited to fines, imprisonment, or both as provided in Sections 44 and 57.17 of the Environmental Protection Act [415 ILCS 5/44 and 57.17].

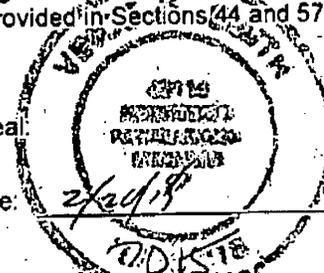
L.P.E./L.P.G.: Vince E. Smith

L.P.E./L.P.G. Seal:

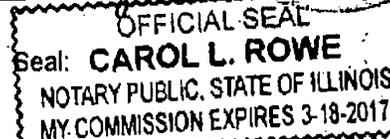
L.P.E./L.P.G. Signature: Vince E. Smith

Date: 2/0/15

Subscribed and sworn to before me the 20th day of February



(Notary Public)



The Illinois EPA is authorized to require this information under 415 ILCS 5/17. Disclosure of this information is required. Failure to do so may result in the delay or denial of any budget or payment requested hereunder.

# General Information for the Budget and Billing Forms

The following address will be used as the mailing address for checks and any final determination letters regarding payment from the Fund.

Pay to the order of: Sharon Burgess

Send in care of: CWM Company, Inc.

Address: P.O. Box 571

City: Carlinville

State: IL

Zip: 62626

The payee is the: Owner  Operator  (Check one or both.)

Sharon Burgess  
Signature of the owner or operator of the UST(s) (required)

If you have a change of address, [click here](#) to print off a W-9 Form.

Number of petroleum USTs in Illinois presently owned or operated by the owner or operator, any subsidiary, parent or joint stock company of the owner or operator, and any company owned by any parent, subsidiary or joint stock company of the owner or operator:

Fewer than 101:  101 or more:

Number of USTs at the site: 2 (Number of USTs includes USTs presently at the site and USTs that have been removed.)

Number of incidents reported to IEMA for this site: 1

Incident Numbers assigned to the site due to releases from USTs: 2013-0906

Please list all tanks that have ever been located at the site and tanks that are presently located at the site.

Product Stored in UST	Size (gallons)	Did UST have a release?	Incident No.	Type of Release Tank Leak / Overfill / Piping Leak
Diesel	10,000	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	2013-0906	Piping Leak
Diesel	12,000	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	2013-0906	Piping Leak
		Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		
		Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		
		Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		
		Yes <input type="checkbox"/> No <input type="checkbox"/>		
		Yes <input type="checkbox"/> No <input type="checkbox"/>		
		Yes <input type="checkbox"/> No <input type="checkbox"/>		

Add More Rows

Undo Last Add

# Budget Summary

Choose the applicable regulation:  734  732

734	Free Product	Stage 1 Site Investigation	Stage 2 Site Investigation	Stage 3 Site Investigation	Corrective Action
					Proposed
Drilling and Monitoring Well Costs Form	\$	\$	\$	\$	\$ 1,457.81
Analytical Costs Form	\$	\$	\$	\$	\$ 4,027.21
Remediation and Disposal Costs Form	\$	\$	\$	\$	\$ 58,017.05
UST Removal and Abandonment Costs Form	\$	\$	\$	\$	\$
Paving, Demolition, and Well Abandonment Costs Form	\$	\$	\$	\$	\$ 656.10
Consulting Personnel Costs Form	\$	\$	\$	\$	\$ 49,016.43
Consultant's Materials Costs Form	\$	\$	\$	\$	\$ 2,303.50
Handling Charges Form	Handling charges will be determined at the time a billing package is submitted to the Illinois EPA. The amount of allowable handling charges will be determined in accordance with the Handling Charges Form.				
<b>Total</b>	\$	\$	\$	\$	\$ 111,478.10

# Drilling and Monitoring Well Costs Form

## 1. Drilling

Number of Borings to Be Drilled	Type HSA/PUSH/ Injection	Depth (feet) of Each Boring	Total Feet Drilled	Reason for Drilling
1	PUSH	10.00	10.00	Waste Characterization Analysis

Subpart H minimum payment amount applies.

	Total Feet	Rate per Foot (\$)	Total Cost (\$)
Total Feet via HSA:		27.39	
Total Feet via PUSH:	10.00	21.44	214.40
Total Feet for Injection via PUSH:		17.87	
Total Drilling Costs:			1,457.81

## 2. Monitoring / Recovery Wells

Number of Wells	Type of Well HSA / PUSH / 4" or 6" Recovery / 8" Recovery	Diameter of Well (inches)	Depth of Well (feet)	Total Feet of Wells to Be Installed (\$)

Well Installation	Total Feet	Rate per Foot (\$)	Total Cost (\$)
Total Feet via HSA:			
Total Feet via PUSH:			
Total Feet of 4" or 6" Recovery:			
Total Feet of 8" or Greater Recovery:			
Total Well Costs:			

<b>Total Drilling and Monitoring Well Costs:</b>	<b>\$1,457.81</b>
--	-------------------

# Analytical Costs Form

Laboratory Analysis	Number of Samples		Cost (\$) per Analysis		Total per Parameter
<b>Chemical Analysis</b>					
BETX Soil with MTBE EPA 8260	13	X	103.26	=	\$1,342.38
BETX Water with MTBE EPA 8260		X		=	
COD (Chemical Oxygen Demand)		X		=	
Corrosivity		X		=	
Flash Point or Ignitability Analysis EPA 1010	1	X	40.08	=	\$40.08
Fraction Organic Carbon Content ( $f_{oc}$ ) ASTM-D 2974-00		X		=	
Fat, Oil, & Grease (FOG)		X		=	
LUST Pollutants Soil - analysis must include volatile, base/neutral, polynuclear aromatics and metals list in Section 732. Appendix B and 734. Appendix B		X		=	
Dissolved Oxygen (DO)		X		=	
Paint Filter (Free Liquids)	1	X	17.00	=	\$17.00
PCB / Pesticides (combination)		X		=	
PCBs		X		=	
Pesticides		X		=	
pH	1	X	17.00	=	\$17.00
Phenol		X		=	
Polynuclear Aromatics PNA, or PAH SOIL EPA 8270	12	X	184.66	=	\$2,215.92
Polynuclear Aromatics PNA, or PAH WATER EPA 8270		X		=	
Reactivity		X		=	
SVOC - Soil (Semi-Volatile Organic Compounds)		X		=	
SVOC - Water (Semi-Volatile Organic Compounds)		X		=	
TKN (Total Kjeldahl) "nitrogen"		X		=	
TPH (Total Petroleum Hydrocarbons)		X		=	
VOC (Volatile Organic Compounds) - Soil (Non-Aqueous)		X		=	
VOC (Volatile Organic Compounds) - Water		X		=	
		X		=	
		X		=	
		X		=	
		X		=	
		X		=	
<b>Geo-Technical Analysis</b>					
Soil Bulk Density ( $\rho_b$ ) ASTM D2937-94		X		=	
Ex-situ Hydraulic Conductivity / Permeability		X		=	
Moisture Content (w) ASTM D2216-92 / D4643-93		X		=	
Porosity		X		=	
Rock Hydraulic Conductivity Ex-situ		X		=	
Sieve / Particle Size Analysis ASTM D422-63 / D1140-54		X		=	
Soil Classification ASTM D2488-90 / D2487-90		X		=	
Soil Particle Density ( $\rho_s$ ) ASTM D854-92		X		=	
		X		=	
		X		=	
		X		=	

# Analytical Costs Form

Metals Analysis					
Soil preparation fee for Metals TCLP Soil (one fee per soil sample)	1	X	95.97	=	\$95.97
Soil preparation fee for Metals Total Soil (one fee per soil sample)		X		=	
Water preparation fee for Metals Water (one fee per water sample)		X		=	
Arsenic TCLP Soil		X		=	
Arsenic Total Soil		X		=	
Arsenic Water		X		=	
Barium TCLP Soil		X		=	
Barium Total Soil		X		=	
Barium Water		X		=	
Cadmium TCLP Soil		X		=	
Cadmium Total Soil		X		=	
Cadmium Water		X		=	
Chromium TCLP Soil		X		=	
Chromium Total Soil		X		=	
Chromium Water		X		=	
Cyanide TCLP Soil		X		=	
Cyanide Total Soil		X		=	
Cyanide Water		X		=	
Iron TCLP Soil		X		=	
Iron Total Soil		X		=	
Iron Water		X		=	
Lead TCLP Soil	1	X	19.43	=	\$19.43
Lead Total Soil		X		=	
Lead Water		X		=	
Mercury TCLP Soil		X		=	
Mercury Total Soil		X		=	
Mercury Water		X		=	
Selenium TCLP Soil		X		=	
Selenium Total Soil		X		=	
Selenium Water		X		=	
Silver TCLP Soil		X		=	
Silver Total Soil		X		=	
Silver Water		X		=	
Metals TCLP Soil (a combination of all metals) RCRA		X		=	
Metals Total Soil (a combination of all metals) RCRA		X		=	
Metals Water (a combination of all metals) RCRA		X		=	
		X		=	
		X		=	
		X		=	
		X		=	
<b>Other</b>					
EnCore® Sampler, purge-and-trap sampler, or equivalent sampling device	13	X	12.15	=	\$157.95
Sample Shipping per sampling event <sup>1</sup>	2	X	60.74	=	\$121.48

<sup>1</sup>A sampling event, at a minimum, is all samples (soil and groundwater) collected in a calendar day.

**Total Analytical Costs: \$ 4,027.21**

# Remediation and Disposal Costs Form

## A. Conventional Technology

Excavation, Transportation, and Disposal of contaminated soil and/or the 4-foot backfill material removal during early action activities:

Number of Cubic Yards	Cost per Cubic Yard (\$)	Total Cost
455.00	94.39	\$42,947.45

Backfilling the Excavation:

Number of Cubic Yards	Cost per Cubic Yard (\$)	Total Cost
455.00	33.12	\$15,069.60

Overburden Removal and Return:

Number of Cubic Yards	Cost per Cubic Yard (\$)	Total Cost

## B. Alternative Technology

Alternative Technology Selected:	
Number of Cubic Yards of Soil to Be Remediated	
Total Non-Consulting Personnel Costs Summary Sheet (\$)	
Total Remediation Materials Costs Summary Sheet (\$)	
Total Cost of the System	

# Remediation and Disposal Costs Form

## C. Groundwater Remediation and/or Free Product Removal System

Total Non-Consulting Personnel Costs Summary Sheet (\$)	
Total Remediation Materials Costs Summary Sheet (\$)	
Total Cost of the System	

## D. Groundwater and/or Free Product Removal and Disposal

Subpart H minimum payment amount applies.

Number of Gallons	Cost per Gallon (\$)	Total Cost (\$)

## E. Drum Disposal

Subpart H minimum payment amount applies.

Number of Drums of Solid Waste	Cost per Drum (\$)	Total Cost (\$)
Number of Drums of Liquid Waste	Cost per Drum (\$)	Total Cost (\$)
Total Drum Disposal Costs		.00

<b>Total Remediation and Disposal Costs:</b>	<b>\$58,017.05</b>
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# Consulting Personnel Costs Form

Employee Name	Personnel Title	Hours	Rate* (\$)	Total Cost
Remediation Category	Task			
	Senior Project Manager	8.00	121.49	\$728.94
CCAP	Report Coordination / Technical Oversight / Compliance			
	Senior Prof. Engineer	3.00	157.94	\$473.82
CCAP	Report Review and Certification			
	Engineer III	8.00	121.49	\$971.92
CCAP	Corrective Action Design / Report Development / IEPA Correspondence			
	Senior Draftperson/CAD	6.00	72.88	\$437.28
CCAP	Drafting and Editing Maps for Report			
	Engineer I	36.00	91.11	\$3,279.96
CCAP	CAP Inputs / CAP Preparation			
	Senior Admin. Assistant	3.00	54.67	\$164.01
CCAP	Report Compilation, Assembly, and Distribution			
	Engineer III	4.00	121.49	\$485.96
TACO 2 or 3	TACO GW Modeling / Plume Delineation			
	Engineer I	18.00	91.11	\$1,639.98
TACO 2 or 3	TACO Tier 2 Calculations / Development of CUOs			
	Senior Project Manager	6.00	121.49	\$728.94
TACO 2 or 3	TACO Tier 2 Evaluation / Calculation / Modeling Review / Assessment of Analytical			

Employee Name	Personnel Title	Hours	Rate* (\$)	Total Cost
Remediation Category	Task			
	Senior Project Manager	8.00	121.49	\$971.92
CCAP-Budget	Budget Compliance / Technical Oversight			
	Engineer III	22.00	121.49	\$2,672.78
CCAP-Budget	Budget Calculations / Design			
	Senior Prof. Engineer	4.00	157.94	\$631.76
CCAP-Budget	Budget Review & Certification			
	Senior Admin. Assistant	2.00	54.87	\$109.34
CCAP-Budget	Budget Compilation, Assembly, and Distribution			
	Engineer I	8.00	91.11	\$728.88
CCAP-Budget	Budget Inputs / Preparation			
	Engineer III	8.00	121.49	\$971.92
CCA-Field	On site Drilling / Waste Characterization			
	Senior Project Manager	4.00	121.49	\$485.96
CCA-Field	Office Preparation, Scheduling, Arrangements for Excavation / Well Abandonment Activities			
	Senior Project Manager	2.00	121.49	\$242.98
CCA-Field	CA Documentation / Compliance for Excavation / Well Abandonment			
	Senior Project Manager	6.00	121.49	\$728.94
CCA-Field	Analytical Review, Evaluation			

Employee Name	Personnel Title	Hours	Rate* (\$)	Total Cost
Remediation Category	Task			
	Senior Prof. Engineer	6.00	157.84	\$947.64
CCA-Field	Project, Excavation, and Drilling Oversight			
	Professional Geologist	90.00	111.76	\$10,058.40
CCA-Field	On-site Excavation and Backfill Oversight / Sample Collection / Technical Compliance			
	Senior Project Manager	12.00	121.49	\$1,457.88
CCA-Field	Sampling / Excavation Analytical Results			
	Engineer III	6.00	121.49	\$728.94
CCA-Field	Excavation Preparation / Landfill Authorization, Setup			
	Engineer I	6.00	91.11	\$546.66
CCA-Field	Analytical Tabulation / Excavation / Drilling			
	Senior Project Manager	8.00	121.49	\$971.92
CCA-Field	CA Documentation / Excavation / Drilling Manifests / Field Reports			
	Engineer III	6.00	121.49	\$728.94
CCA-Field	CA Excavation Status / Progress / Remediation Objectives			
	Senior Draftperson/CAD	8.00	72.88	\$583.04
CCA-Field	Excavation / Sampling Location Results			
	Senior Admin. Assistant	4.00	54.67	\$218.68
CCA-Field	Field Preparation / JULIE / Arrangements			

Employee Name	Personnel Title	Hours	Rate* (\$)	Total Cost
Remediation Category	Task			
	Senior Project Manager	6.00	121.49	\$728.94
CACR	Report Coordination / Technical Oversight / Compliance			
	Senior Prof. Engineer	4.00	157.94	\$631.76
CACR	Report Review and Certification			
	Senior Admin. Assistant	4.00	54.67	\$218.68
CACR	Report Compilation, Assembly, and Distribution			
	Senior Project Manager	2.00	121.49	\$242.98
CACR	NFR / IEPA Correspondence			
	Senior Admin. Assistant	2.00	54.67	\$109.34
CACR	NFR Recording / Correspondence with Village / Sending Fee			
	Engineer III	8.00	121.49	\$971.92
CACR	Report Preparation / Development			
	Engineer I	40.00	91.11	\$3,644.40
CACR	Report Development / Inputs			

Employee Name	Personnel Title	Hours	Rate* (\$)	Total Cost
Remediation Category	Task			
	Senior Prof. Engineer	6.00	148.97	\$893.82
CA-Pay	Reimbursement Review and Certification (CAP, Excavation, Closure Submittals)			
	Senior Acct. Technician	40.00	63.02	\$2,520.80
CA-Pay	Reimbursement Preparation (CAP, Excavation, Closure Submittals)			
	Senior Admin. Assistant	8.00	51.57	\$412.56
CA-Pay	Reimbursement Compilation, Assembly, and Distribution (CAP, Excavation, Closure Submittals)			
	Senior Project Manager	18.00	121.49	\$1,943.84
CA-Pay	Reimbursement Compliance / Technical Oversight (CAP, Excavation, Closure Submittals)			

\*Refer to the applicable Maximum Payment Amounts document.

<b>Total of Consulting Personnel Costs</b>	<b>\$45,016.43</b>
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# Consultant's Materials Costs Form

Materials, Equipment, or Field Purchase	Time or Amount Used	Rate (\$)	Unit	Total Cost
Remediation Category	Description/Justification			
Copies	600.00	15	/each	\$90.00
CCAP	Copies of Plan and Report / Draft Plan			
Postage	3.00	6.00	/each	\$18.00
CCAP	Report / Forms / Draft / Distribution			
Copies	300.00	15	/each	\$45.00
CCAP-Budget	Copies of Budget / Draft			
Postage	3.00	6.00	/each	\$18.00
CCAP-Budget	Budget Distribution			
Copies	800.00	15	/each	\$120.00
CACR	Copies of Completion Report and Attachments / Draft			
Postage	3.00	6.00	/each	\$18.00
CACR	Completion Report Distribution / Draft			
Copies	1200.00	15	/each	\$180.00
CA-Pay	Copies of Reimbursement Claims			
Postage	6.00	6.00	/each	\$36.00
CA-Pay	Reimbursement Distribution / Forms			
Field Purchase	1.00	68.00	/each	\$68.00
CACR	NFR Recording Fees			

Materials, Equipment, or Field Purchase		Time or Amount Used	Rate (\$)	Unit	Total Cost
Remediation Category	Description/Justification				
Postage		4.00	6.00	/each	\$24.00
CACR	NFR Recording / Correspondence/ County/ IEPA Client				
Copies		150.00	.15	.each	\$22.50
CACR	NFR / Recording / Submittal / IEPA Correspondence				
Copies		400.00	.15	/each	\$60.00
CCA-Field	Field Preparation / Plan / Analytical / Field Report / Manifests				

Materials, Equipment, or Field Purchase		Time or Amount Used	Rate (\$)	Unit	Total Cost
Remediation Category	Description/Justification				
Measuring Wheel		5.00	21.00	/each	\$105.00
CCA-Field	3 Days During Excavation, 1 For Drilling, 1 For Well Abandonment				
Disposable Gloves		2.00	13.00	/box	\$26.00
CCA-Field	Disposable Latex Gloves For Soil and Groundwater Sampling				
Hotel		3.00	75.00	/night	\$225.00
CCA-Field	Hotel Rooms for On-Site Activities (1 room for 3 nights)				
Per Diem		3.00	36.00	/each	\$108.00
CCA-Field	Per Diem (1 person @ 3 days)				
Mileage		960.00	.65	/each	\$624.00
CCA-Field	2 Excavation/Sampling Round Trip, 1 Well Abandonment Round Trip				
Photoionization Detector		4.00	129.00	/day	\$516.00
CCA-Field	1 Day for Waste Characterization, 3 days for Excavation				
<b>Total of Consultant Materials Costs</b>					<b>\$2,303.50</b>

# **APPENDIX E**

## **TACO VARIABLES AND EQUATIONS**

**CORRECTIVE ACTION PLAN  
FLEET FUEL, INC.  
KANKAKEE, ILLINOIS**

R-28 Input/Summary Sheet

Version:	4/26/2012	
IEMA Incident # (6 or 8 digit)	2013-0906	
IEPA LPC # (10 digit)	0810555274	
Site Name:	Fleet Fuel, Inc.	
Site Address:	2835 South US Highway 45-62	
City:	Kankakee	
County:	Kankakee	
Zip Code:	60901	
SSL Equations Used:	S5,6,7,8,9,10,17,18,19,20,21,22,24	
RBCA Equations Used:	R-1, R-2, R3	
Contact Information for Individual who Performed Calculations:	CWM Company, Inc.,	
Land Use:	Residential & Construction Worker	
Objective from S17 used in R28:	No	
Groundwater:	Class 1	
Standard or Mass Limit Equations:	Standard Equations	If Mass Limit, then Specify Acres:
Square Feet of Plume for Mass Limit Eq.:	0.00	< use this # above
Date Data is Entered:	January 30, 2015	

Entry	Description	Reference	Value
1.28	Holcomb Bulk Density (pcf), or Dry Soil Bulk Density (g/cm <sup>3</sup> or kg/L): 1.5, or Gravel = 2.0, Sand = 1.8, Silt = 1.6, Clay = 1.7, or site specific		
2.579	ps - Soil Particle Density		
0.504	Total Soil Porosity	0.504	0.504
0.230	Water Filled Porosity	0.230	0.230
0.274	Air Filled Porosity	0.274	0.274
0.430	B <sub>v</sub> - Total Soil Porosity (RBCA)	0.43 or, Gravel = 0.25; Sand = 0.32; Silt = 0.40; Clay = 0.36	
0.150	w - Average Soil Moisture Content	0.1, or: Subsurface Soil (top 1 m) = 0.1; Subsurface Soil (below 1 m) = 0.2; or Site Specific	
	Sand	USDA Soil Classification (Pick from List)	Entry
0.01100	Fractional Organic Carbon (foc) in g/g		Organic Matter (%): Organic Matter (mg/kg): Total Organic Carbon (g/g): 0.011
6.02E-05	Average Hydraulic Conductivity (cm/sec)	Well Name	
6.02E-05	Falling Hydraulic Conductivity (cm/sec)	MW-2	
	Rising Hydraulic Conductivity (cm/sec)		
0.00045	Hydraulic Gradient (0.02 for sites with no groundwater)	Meters	
10	d <sub>v</sub> - Aquifer Thickness (ft)	3.048 m	
10	d <sub>v</sub> - Depth of Source (ft) (Vertical Thickness of Contamination)	3.048 m	
100	X - Distance along the centerline of the groundwater plume emanating to setback zone or surface water from the source in the direction of groundwater flow (ft) (RBCA)	3048 cm	
40	L - Source Length Parallel to Groundwater Flow (ft)	12.07008 m	
48.2	Sw - Source Width -horizontal plane (ft) (RBCA)	1469.136 cm	

Hydraulic Gradient Calculations

MW-3	98.67
MW-6	96.52
Distance:	111.3

C <sub>GW</sub> - Concentration of Contaminant in groundwater at distance X from the source (mg/L)	
Benzene	MTBE
Toluene	
Ethylbenzene	
Total Xylenes	

- Mass Limit Equations  
 Inhalation Equations  
 Groundwater Ingestion Equations  
 Cost Equations  
 Fugitive Dust Equations  
 Ingestion Equations

SSL Equations Needed

Chemicals of Concern	
Benzene	Naphthalene
Toluene	Chrysene
Ethylbenzene	Benzo(k)fluoranthene
Total Xylenes	Indeno(1,2,3-cd)pyrene
MTBE	







Fleet Fuel, Inc.				
GROUNDWATER CLEAN-UP OBJECTIVES				
(mg/L)				
Parameter	Most Stringent CUO	Class I GW	Class II GW	ADLs (U)
Benzene	0.005	0.005	0.025	<0.002
Ethylbenzene	0.7	0.7	1	<0.002
MTBE	0.07	0.07	0.07	<0.005
Toluene	1.0	1.0	2.5	<0.002
Total Xylenes	10.0	10.0	10.0	<0.005
Acenaphthene	0.42	0.42	2.1	<0.018
Acenaphthylene <sup>^</sup>	0.21	0.21	1.05	<0.010
Anthracene	2.1	2.1	10.5	<0.0066
Benzo(a)anthracene	0.00013	0.00013	0.00065	<0.00013
Benzo(a)pyrene	0.0002	0.0002	0.002	<0.0002
Benzo(b)fluoranthene	0.00018	0.00018	0.0009	<0.00018
Benzo(g,h,i)perylene <sup>^</sup>	0.21	0.21	1.05	<0.00076
Benzo(k)fluoranthene	0.00017	0.00017	0.00085	<0.00017
Chrysene	0.0015	0.0015	0.0075	<0.0015
Dibenz(a,h)anthracene	0.0003	0.0003	0.0015	<0.0003
Fluoranthene	0.28	0.28	1.4	<0.0021
Fluorene	0.28	0.28	1.4	<0.0021
Indeno(1,2,3-cd)pyrene	0.00043	0.00043	0.00215	<0.00043
Naphthalene	0.14	0.14	0.22	<0.010
Phenanthrene <sup>^</sup>	0.21	0.21	1.05	<0.0064
Pyrene	0.21	0.21	1.05	<0.0027
^Temporary Objectives from additional tables -- 10/1/04				
12/20/04				

Summary of Tier 2 Calculations  
 Fleet Fuel, Inc.  
 2013-0908  
 01/30/15

Table 3

Tier 1 Objectives												
	Benzene		Toluene		Ethylbenzene		Total Xylenes		Naphthalene		MTBE	
	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg
Residential	12	16,000	7,800	16,000	1,800	1,800	16,000	1,800	1,800	780	780	780
Ingestion	0.8	650	400	650	170	170	320	170	170	8,800	8,800	8,800
Inhalation	0.03	12	13	12	12	12	150	12	12	0.32	0.32	0.32
Migration Class 1	0.17	29	19	29	18	18	150	18	18	0.32	0.32	0.32
Migration Class 2	100	410,000	200,000	410,000	41,000	41,000	410,000	41,000	41,000	20,000	20,000	20,000
Industrial/Commercial	1.60	650	400	650	270	270	320	270	270	8,800	8,800	8,800
Ingestion	2,300	410,000	20,000	410,000	4,100	4,100	41,000	4,100	4,100	2,000	2,000	2,000
Inhalation	2.20	42	58	42	1.80	1.80	5.8	1.80	1.80	140	140	140
Construction Worker	580	290	150	290	687.70	687.70	110	687.70	687.70	6,400	6,400	6,400
Soil Saturation												

Tier 2 SSL Objectives												
	Benzene		Toluene		Ethylbenzene		Total Xylenes		Naphthalene		MTBE	
	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg
Residential	11.84	1,251	1,564	1,251	313	313	3,129	313	313	158.4	158.4	158.4
Ingestion	1.40	64.59	45.21	64.59	9.04	9.04	9.04	9.04	9.04	4.52	4.52	4.52
Inhalation	0.32	39.51	52.77	39.51	0.44	0.44	0.44	0.44	0.44	0.44	0.44	0.44
Migration Class 1	0.078	1,935,200	204,400	1,935,200	40,880	40,880	408,800	40,880	40,880	20,440	20,440	20,440
Industrial-Commercial	2.67	64.59	45.21	64.59	9.04	9.04	9.04	9.04	9.04	4.52	4.52	4.52
Ingestion	0.32	39.51	52.77	39.51	0.44	0.44	0.44	0.44	0.44	0.44	0.44	0.44
Inhalation	0.078	163,235	204,045	163,235	3,200	3,200	47.26	3,200	3,200	261.73	261.73	261.73
Migration Mass-Limit Class 1	2,258.21	355.23	840.74	355.23	507.73	507.73	507.73	507.73	507.73	15,878.67	15,878.67	15,878.67
Migration Class 1	3.76	1,047.12	840.74	1,047.12	840.74	840.74	840.74	840.74	840.74	840.74	840.74	840.74
Construction Worker	1,402.06											
Ingestion												
Inhalation												
Soil Saturation												

all values are in mg/kg

Site Specific Value cannot exceed Soil Saturation Limit, otherwise Tier 2 Inhalation or Tier 2 Migration objectives are the Soil Saturation objective

Groundwater Contaminant Concentration Exceedances at Surface Water or Set Back Zone (mg/L)												
	Benzene		Toluene		Ethylbenzene		Total Xylenes		Naphthalene		MTBE	
	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L
Result	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Surface Water Objective	0.86	0.6	0.014	0.6	0.38	0.38	0.38	0.38	0.38	0.38	0.38	0.38

Version: 4/25/2012









**Illinois Environmental Protection Agency  
Leaking Underground Storage Tank Program  
SSL Input Parameters for Use with Tier 2 Calculations**

**A. Site Identification**

IEMA Incident # (6- or 8-digit): 2013-0906 IEPA LPC # (10-digit): 0910555274

Site Name: Fleet Fuel, Inc.

Site Address (not a P.O. Box): 2835 South US Highway 45-52

City: Kankakee County: Kankakee Zip Code: 60901

Leaking UST Technical File

**B. Tier 2 Calculation Information**

Equation(s) Used (ex: S12,S17,S26): S5,6,7,8,9,10,17,18,19,20,21,22,24

Contact Information for Individual Who Performed Calculations:

CWM Company, Inc.

Land Use: Residential Soil Type: Sand

Groundwater:  Class I  Class II

Mass Limit:  Yes  No If Yes, then Specify Acreage: \_\_\_\_\_

- Mass Limit Acreage other than defaults must always be rounded up.
- Failure to use site-specific parameters where allowed could affect payment from the UST Fund
- Inputs depicting source width, plume dimensions, distance, etc. must also be submitted.
- Inputs must be submitted in the designated unit.

AT (ingestion)	= Residential = 6	yr
	Con. Worker = 0.115	yr
AT (inhalation)	= Residential = 30	yr
	Con. Worker = 0.115	yr
AT <sub>c</sub>	= 70	yr
BW	= Res. (NonCarcinogen) = 15	kg
	Res. (Carcinogen) = 70	kg
	Con. Worker = 70	kg
C <sub>soil</sub>	= Benzene = 1402.059	mg/kg
	Toluene = 1047.12	mg/kg
	Ethylbenzene = 640.737	mg/kg
	Total Xylenes = 507.728	mg/kg
	MTBE = 15878.666	mg/kg
	Naphthalene = 687.701	mg/kg
		mg/kg
		mg/kg
		mg/kg

d <sub>a</sub>	= 3.048	m
d <sub>s</sub>	= 3.048	m
DA	= Benzene = 0.00107269710153935	cm <sup>2</sup> /s
	Toluene = 0.000492600272425548	cm <sup>2</sup> /s
	Ethylbenzene = 0.000266128413056753	cm <sup>2</sup> /s
	Xylenes = 0.000178143454766218	cm <sup>2</sup> /s
	MTBE = 0.000326659484093889	cm <sup>2</sup> /s
	Naphthalene = 2.18107685074322E-06	cm <sup>2</sup> /s
		cm <sup>2</sup> /s
		cm <sup>2</sup> /s
		cm <sup>2</sup> /s

Incident # 2013-0906

$C_w$	=	Benzene = 0.1	mg/L
		Toluene = 20	mg/L
		Ethylbenzene = 52.766	mg/L
		Total Xylenes = 923.139	mg/L
		MTBE = 0.435	mg/L
		Naphthalene = 62.114	mg/L
			mg/L
$d$	=	4.325	m
ED (inhalation of carcinogens)	=	Residential = 30	yr
		Con. Worker = 1	yr
ED (ingestion of noncarcinogens)	=	Residential = 6	yr
		Con. Worker = 1	yr
ED (inhalation of noncarcinogens)	=	Residential = 30	yr
		Con. Worker = 1	yr
ED (ingestion of groundwater)	=	Residential = 30	yr
		Con. Worker = 1	yr
$ED_{M-L}$	=	70	yr
$EF$	=	Residential = 350	d/yr
		Con. Worker = 30	d/yr
$F(x)$	=	0.194	unitless
$f_{oc}$	=	0.011	g/g
$GW_{obj}$	=	Benzene = 0.005	mg/L
		Toluene = 1	mg/L
		Ethylbenzene = 0.7	mg/L
		Total Xylenes = 10	mg/L
		MTBE = 0.07	mg/L
		Naphthalene = 0.14	mg/L
			mg/L
$H'$	=	Benzene = 0.23	unitless
		Toluene = 0.271	unitless
		Ethylbenzene = 0.324	unitless
		Total Xylenes = 0.271	unitless
		MTBE = 0.0241	unitless
		Naphthalene = 0.0198	unitless
			unitless
$i$	=	0.000449236	m/m
$I$	=	0.3	m/yr
$I_{M-L}$	=	0.18	m/yr
$IF_{soil-ed}$	=	114	(mg-yr)/(kg-d)
$IR_{soil}$	=	Residential = 200	mg/d
		Con. Worker = 480	mg/d

$D_i$	=	Benzene = 0.088	cm <sup>2</sup> /s
		Toluene = 0.087	cm <sup>2</sup> /s
		Ethylbenzene = 0.075	cm <sup>2</sup> /s
		Total Xylenes = 0.0735	cm <sup>2</sup> /s
		MTBE = 0.102	cm <sup>2</sup> /s
		Naphthalene = 0.0000075	cm <sup>2</sup> /s
			cm <sup>2</sup> /s
$D_w$	=	Benzene = 0.0000102	cm <sup>2</sup> /s
		Toluene = 0.0000086	cm <sup>2</sup> /s
		Ethylbenzene = 0.0000078	cm <sup>2</sup> /s
		Total Xylenes = 0.00000923	cm <sup>2</sup> /s
		MTBE = 0.000011	cm <sup>2</sup> /s
		Naphthalene = 0.0000075	cm <sup>2</sup> /s
			cm <sup>2</sup> /s
$DF$	=	1.010187568	unitless
ED (ingestion of carcinogens)	=	Con. Worker = 1	yr
$K_{oc}$	=	Benzene = 50	cm <sup>2</sup> /g or L/kg
		Toluene = 158	cm <sup>2</sup> /g or L/kg
		Ethylbenzene = 320	cm <sup>2</sup> /g or L/kg
		Total Xylenes = 398	cm <sup>2</sup> /g or L/kg
		MTBE = 11.5	cm <sup>2</sup> /g or L/kg
		Naphthalene = 2000	cm <sup>2</sup> /g or L/kg
			cm <sup>2</sup> /g or L/kg
			cm <sup>2</sup> /g or L/kg
			cm <sup>2</sup> /g or L/kg
			cm <sup>2</sup> /g or L/kg
$K_s$	=	1830	m/yr
$L$	=	12.07008	m
PEF	=		m <sup>3</sup> /kg
PEF'	=		m <sup>3</sup> /kg
Q/C (VF equations)	=	Residential = 68.81	(g/m <sup>2</sup> -s)/(kg/m <sup>3</sup> )
		Con. Worker = 85.81	(g/m <sup>2</sup> -s)/(kg/m <sup>3</sup> )
Q/C (PEF equations)	=		(g/m <sup>2</sup> -s)/(kg/m <sup>3</sup> )
$RfC$ (mg/m <sup>3</sup> )		Chronic	Subchronic
Benzene	=	0.03	0.08
Toluene	=	5	5
Ethylbenzene	=	1	9
Total Xylenes	=	0.1	0.4
MTBE	=	3	3
Naphthalene	=	0.003	0.003
	=		NA

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$IR_w$	=	Residential = 2	L/d
$K$	=	18.984672	m/yr
$K_d$ (non-ionizing organics)	=	Benzene = 0.55	cm <sup>2</sup> /g or L/kg
		Toluene = 1.738	cm <sup>2</sup> /g or L/kg
		Ethylbenzene = 3.52	cm <sup>2</sup> /g or L/kg
		Total Xylenes = 4.378	cm <sup>2</sup> /g or L/kg
		MTBE = 0.1265	cm <sup>2</sup> /g or L/kg
		Naphthalene = 22	cm <sup>2</sup> /g or L/kg
$K_d$ (ionizing organics)	=		cm <sup>2</sup> /g or L/kg
$K_d$ (inorganics)	=		cm <sup>2</sup> /g or L/kg
$VF$	=	Benzene = 344.092	m <sup>3</sup> /kg
		Toluene = 507.769	m <sup>3</sup> /kg
		Ethylbenzene = 690.825	m <sup>3</sup> /kg
		Total Xylenes = 844.362	m <sup>3</sup> /kg
		MTBE = 623.542	m <sup>3</sup> /kg
		Naphthalene = 7630.848	m <sup>3</sup> /kg
			m <sup>3</sup> /kg
$VM_{ML}$	=	#VALUE!	m <sup>3</sup> /kg
		#VALUE!	m <sup>3</sup> /kg
		#VALUE!	m <sup>3</sup> /kg
		#VALUE!	m <sup>3</sup> /kg
		#VALUE!	m <sup>3</sup> /kg
		#VALUE!	m <sup>3</sup> /kg
		#VALUE!	m <sup>3</sup> /kg
$VF_{ML}$	=	#VALUE!	m <sup>3</sup> /kg
		#VALUE!	m <sup>3</sup> /kg
		#VALUE!	m <sup>3</sup> /kg
		#VALUE!	m <sup>3</sup> /kg
		#VALUE!	m <sup>3</sup> /kg
		#VALUE!	m <sup>3</sup> /kg
		#VALUE!	m <sup>3</sup> /kg
$\eta$	=	0.504	$L_{pore}/L_{soil}$
$\theta_r$	=	0.274	$L_{air}/L_{soil}$

$RfD_o$ mg/(kg-d)	Chronic	Subchronic
Benzene	= 0.004	0.012
Toluene	= 0.08	0.8
Ethylbenzene	= 0.1	1
Total Xylenes	= 0.2	1
MTBE	= 0.01	0.1
Naphthalene	= 0.02	0.2
	=	0.6
	=	NA
	=	NA
	=	NA
$S$	=	Benzene = 1800 mg/L Toluene = 530 mg/L Ethylbenzene = 170 mg/L Total Xylenes = 110 mg/L MTBE = 51000 mg/L Naphthalene = 31 mg/L
$SF_o$	=	Benzene = 0.055 (mg/kg-d) <sup>-1</sup> Toluene = NA (mg/kg-d) <sup>-1</sup> Ethylbenzene = NA (mg/kg-d) <sup>-1</sup> Total Xylenes = NA (mg/kg-d) <sup>-1</sup> MTBE = NA (mg/kg-d) <sup>-1</sup> Naphthalene = NA (mg/kg-d) <sup>-1</sup>
$T$	=	Residential = 9.5E08 s Con. Worker = 3.6 x 10 <sup>5</sup> s
$T_{ML}$	=	30 yr
THQ	=	1 unitless
TR	=	1.00E-06 unitless
$U_m$	=	4.69 m/s
URF	=	Benzene = 7.8 x 10 <sup>-8</sup> (µg/m <sup>3</sup> ) <sup>-1</sup>
$U_i$	=	11.32 m/s
$V$	=	0.5 unitless
$VF$	=	Benzene = 4482.287 m <sup>3</sup> /kg
		Toluene = 6614.406 m <sup>3</sup> /kg
		Ethylbenzene = 8998.865 m <sup>3</sup> /kg
		Total Xylenes = 10889.002 m <sup>3</sup> /kg
		MTBE = 8122.516 m <sup>3</sup> /kg
		Naphthalene = 89403.748 m <sup>3</sup> /kg

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$\theta_w$	=	0.23	$L_{\text{water}}/L_{\text{soil}}$
$\rho_b$	=	1.28	kg/l or g/cm <sup>3</sup>
$\rho_s$	=	2.579	g/cm <sup>3</sup>
$\rho_w$	=	1	g/cm <sup>3</sup>
$1/(2b+3)$	=	0.09	unitless



Tier 2 Industrial/Commercial Calculations for Benzene

Page 4 of 11, Inc.  
2013-09-08

Industrial/Commercial Inhalation Tier II Benzene Objective  
 $S-6 = \frac{TR \times ATC \times 365}{LRF \times 1000 \times EF \times ED \times 10^6} \times \frac{1.0E-06 \times 70 \times 365}{7.90E-06 \times 1000 \times 250 \times 25} \times (1/5.19E-03) \times \frac{0.02955}{9.96E-03} = 2.671 \text{ mg/9}$

Construction Worker Inhalation Tier II Benzene Objective  
 $S-7 = \frac{TR \times ATC \times 365}{LRF \times 1000 \times EF \times ED \times 10^6} \times \frac{1.0E-06 \times 70 \times 365}{7.90E-06 \times 1000 \times 30 \times 1} \times (1/3.44E+01) \times \frac{0.02955}{6.89E-03} = 3.757 \text{ mg/9}$

RESIDENTIAL OR COMMERCIAL  
 $S-8 = \frac{C}{VF} = \frac{0.14 \times D_1 \times T^2 \times 10^4}{(2 \times P_A \times D_A)} = \frac{85.81 \times (3.14 \times 1.07E-03 \times 7.90E-06)^2 \times 10^4}{2 \times 1.26 \times 1.07E-03} \times 0.0001 = \frac{13.9976}{0.0027} = 5097.2713$

Construction Worker  
 $S-8 = \frac{C}{VF} = \frac{0.14 \times D_1 \times T^2 \times 10^4}{(2 \times P_A \times D_A)} = \frac{85.81 \times (3.14 \times 1.07E-03 \times 3.60E-06)^2 \times 10^4}{2 \times 1.26 \times 1.07E-03} \times 0.0001 = \frac{0.9449}{0.0027} = 344.0927$

Equation for Derivation of Ventilation Factor - Construction Worker  
 $S-9 = \frac{VF}{10} = \frac{344.0927}{10} = 34.4093$

Equation for Derivation of Aggregate Doseability  
 $S-10 = D_A = \frac{(R_{10} \times D_1 \times T) + (R_{10} \times D_2 \times T)}{(R_{10} \times K_d \times R_{10} \times T)} \times \frac{1}{0.2540} = \frac{1.34E-02 \times 0.089 \times 0.220 + (0.0075 \times 1.02E-05)}{1.26 \times 0.55 + 0.23 + (0.274 \times 0.250)} \times 1.07E-03$

Soil Component of the Aggregate to Groundwater Cleanup Objective (Class 1)  
 $S-17 = C_u \times \left[ \frac{K_u}{R_u + R_w + R_f} \right] = 0.1 \times \left[ \frac{0.55}{0.274 \times 0.250 + 1.26} \right] = 0.078 \text{ mg/9}$

Tier 2 Industrial/Commercial Calculations for Benzene  
 Fluor Fuel, Inc.  
 2013-0108

Target Soil Leachate Concentration (Class 1)									
S-18	$C_{soil} =$	$\frac{DF \times GW_{dl}}{DF \times GW_{dl}}$	$\frac{20.00}{20.00} \times$	$0.005$	$\times$	$0.1$			
Soil:Water Partition Coefficient									
S-19	$K_{ow} =$	$K_{ow} \times L$	$50.00 \times$	$0.011$	$\times$	$0.55$			
Water-filled Porosity									
S-20	$\theta_w =$	$\frac{1}{K_{ow}} \times \left[ \frac{0.300}{1830.000} \right]^{1.08}$	$\frac{1}{50.00} \times$	$\left[ \frac{0.300}{1830.000} \right]^{1.08}$	$\times$	$0.2300$			
Air-filled Porosity									
S-21	$\theta_a =$	$\theta_w$	$0.50 \times$	$0.23$	$\times$	$0.2740$			
Dilution Factor									
S-22	$DF =$	$\frac{K_{ow} \times d}{1 \times L}$	$\frac{18.96 \times 0.0004 \times 4.325}{0.300 \times 12.070}$	$\times$	$1$	$1.0102$			
GW Ingestion									
S-23	$\frac{TR \times GW \times A_1 \times 365}{SP \times R_{soil} \times EF \times ED}$	$\frac{1.05 \times 60 \times 70 \times 365}{0.053 \times 1.000 \times 250 \times 24}$	$\times$	$70 \times$	$365$	$\frac{1.85 \times 100}{343.75}$			
Total Soil Porosity									
S-24	$\eta =$	$\frac{P}{K}$	$\frac{1.20}{2.370}$	$\times$	$0.5037$				
Estimation of Mixing Zone Depth									
S-25	$d =$	$\frac{(C_{soil} - C_{gw})}{(C_{soil} - C_{gw})} \times d$	$1.400 \times \left[ \frac{1.85 \times 100}{0.053 \times 1.000} \right]$	$\times$	$0.0112 \times 12.070 \times 1.08$	$\times$	$3.048 \times \left[ 1.000 \times \left( \frac{12.070}{18.96} \right) \times \frac{0.5}{0.0004} \right]$	$\times$	$4.325$
Soil saturation Limit									
S-29	$C_{soil} =$	$\frac{C_{gw}}{P} \times [(K_{ow} \times \theta) + \theta_w \times (P \times \theta)]$	$\frac{1.85}{1.20} \times \left[ \frac{1000}{1.20} \times (0.55 \times 1.20) + (0.230 \times 1.20) \right]$	$\times$	$0.274$	$\times$	$1,402.06$	$\text{mg/kg}$	



Tier 2 Industrial/Commercial Calculations for Y<sub>max</sub> (1)

Page 4 of 4  
2/11/2005

Construction Volume

$$S-8 = VF = \frac{Q}{C} \times \frac{(P \cdot I \times D_A \times T)^2 \times 10^7}{Q \times R \times D_A} = 65.81 \times \left( \frac{3.14}{2} \times 1.28 \times 4.93E-04 \times 3.59E-06 \right)^2 \times \frac{0.0001}{1.23E-03} = 507.7696$$

Equation for Derivation of Volatilization Factor - Construction Worker

$$S-9 = VF = \frac{VF}{10} = \frac{507.7696}{10} = 50.7770$$

Equation for Derivation of Apparent Diffusivity

$$S-10 = D_A = \frac{1}{(D_A \times K_d) + D_A + (R \times D_A)} \times \frac{1}{(D_A \times K_d) + D_A + (R \times D_A)}$$

$$= \frac{1}{(1.34E-02 \times 0.037 \times 0.271) + (0.2540 \times 0.0075 \times 8.60E-06)} \times \frac{1}{(1.28 \times 1.736) + 0.231 + (0.274 \times 0.271)} = 4.93E-04$$

Soil Component of the Migration to Groundwater Cleanup Objective (Class 1)

$$S-17 = C_w = C_o \times \left[ \frac{K_d}{\rho_b} + \frac{(R_w + D_A \times H)}{\rho_b} \right] = 20 \times \left[ \frac{1.736}{1.28} + \frac{0.274 \times 0.271}{1.28} \right] = 39.514 \text{ mg/kg}$$

Target Soil Leachate Concentration (Class 1)

$$S-18 = C_w = DF \times GW_{lim} = 20.00 \times 1.000 = 20$$

Soil-Water Partition Coefficient

$$S-19 = K_d = K_{oc} \times f_{oc} = 150.00 \times 0.011 = 1.736$$

Water-filled Porosity

$$S-20 = \theta_w = n \times \frac{1}{K_r} = 0.50 \times \frac{1}{1830.000} = 0.2300$$

Tier 2 Industrial/Commercial Calculations for Toluene  
 Fluorim, Inc.  
 2011-0106

Air-Filled Porosity									
S-21	$\theta_a$	$=$	$0.50$	$-$	$0.23$	$=$	$0.2740$		
Dissolution Factor									
S-22	DF	$=$	$1$	$+$	$1$	$=$	$1.0102$		
GW Degradation									
S-23	$\frac{TR \times GW \times A_d \times 365}{SF \times R_w \times EF \times ED}$	$=$	$\frac{1.05 \times 0.8 \times 1.9 \times 0 \times 365}{0.030 \times 1.000 \times 250 \times 26}$	$=$	$0.0000$	$=$	$0.0000$		
Total Soil Porosity									
S-24	$\eta$	$=$	$1$	$-$	$0.2740$	$=$	$0.5037$		
Estimation of Mixing Zone Depth									
S-25	$d = \left( \frac{4 \times D}{K \times (1 + d_0)} \right)^{1/2}$	$=$	$\left( \frac{4 \times 0.112}{0.0112 \times (1 + 0)} \right)^{1/2}$	$=$	$3.048$	$\times$	$\left[ 1 - \exp \left( - \frac{12.070}{18.825} \times \frac{0.5}{0.0004} \times 3.048 \right) \right]$	$=$	$4.335$
Soil Saturation Limit									
S-29	$C_{sat} = \frac{\theta}{\theta_a} \times [(K_d \times pb) + \theta_w + (n \times \theta_b)]$	$=$	$\frac{530}{1.20} \times \left( (1.735 \times 1.26) + (0.230 + (0.274 \times 1)) \right)$	$=$	$1,047.12$	$\text{mg/kg}$			



**Tier 2 Industrial/Commercial Calculations for Ethylbenzene**  
 Plant Fuel, Inc.  
 2013-09-08

Construction Worker  
 $S-8 = VF = \frac{Q}{C} \times \frac{(3.14 \times D_p \times L)^{0.75} \times 10^4}{(2 \times K_p \times D_p)}$  = 65.81  $\times \left( \frac{3.14}{2} \times \frac{2.85E-04}{1.29} \times \frac{3.05E+08}{2.65E-04} \right)^{0.75} \times \frac{0.0051}{0.81E-04}$  = 690.6255

Equation for Derivation of Volatilization Factor - Construction Worker  
 $S-9 = VF = \frac{600000}{10} = 60000$

Equation for Derivation of Apparent Diffusivity  
 $S-10 = D_A = \frac{(0.33 \times D_p \times H) \times (Q_p \times D_p)}{1} \times \frac{1}{(Q_p \times K_p) + Q_p \times (R_p \times H)}$   
 $= \left[ \frac{1.34E-02 \times 0.075 \times 0.324}{0.2540} \right] + \left[ \frac{0.0075 \times 7.85E-06}{0.274} \times 0.324 \right] = 2.86E-04$

Soil Component of the Migration to Groundwater Cleanup Objective (Class 1)  
 $S-17 = C_u \times \left[ K_p + \frac{(Q_p \times R_p \times H)}{D_p} \right] = 14 \times \left[ 3.52 + \left( \frac{0.230}{1.29} \times \frac{0.274}{0.324} \right) \right] = 52.767 \text{ mg/kg}$

Target Soil Leachate Concentration (Class 1)  
 $S-18 = C_w = DF \times GW_{CL} = 70.00 \times 0.700 = 14$

Soil-Water Partition Coefficient  
 $S-19 = K_p = 330.00 \times 0.031 = 3.92$

Water-Filled Porosity  
 $S-20 = \theta_w = n \times \frac{1}{K} = 0.50 \times \left[ \frac{0.300}{1830.000} \right]^{100} = 0.7300$

Tier 2 Industrial/Commercial Calculations for Ethylbenzene

Frost Fluid, Inc.  
2013-0508

AP-Filled Porosity  
 $S-21 \quad \phi_a \quad \phi_p \quad \phi_c \quad = \quad 0.60 \quad \cdot \quad 0.21 \quad = \quad 0.2740$

Dilution Factor  
 $S-22 \quad DF \quad = \quad \frac{K \cdot x \cdot d}{\pi \cdot L} \quad = \quad \frac{16.96 \cdot x \cdot 0.0004 \cdot x \cdot 4.325}{0.300 \cdot 12.070} \quad = \quad 1.0102$

GW Infiltration  
 $S-23 \quad = \quad \frac{TR \cdot DW \cdot AL \cdot MS}{SF_p \cdot IR_p \cdot EF \cdot ED} \quad = \quad \frac{1.0E-06 \cdot x \cdot 70 \cdot x \cdot 0 \cdot x \cdot 305}{0.000 \cdot x \cdot 1.000 \cdot x \cdot 250 \cdot x \cdot 25} \quad = \quad \frac{0.0E+00}{0} \quad = \quad \text{#DRA/0!} \quad \text{mg/L}$

Total Soil Porosity  
 $S-24 \quad \eta \quad = \quad \frac{P_s}{P_t} \quad = \quad \frac{1.26}{2376} \quad = \quad 0.5007$

Estimation of Mixing Zone Depth  
 $S-25 \quad d \quad = \quad 0.0112 \cdot L^{0.75} \cdot d_c \left[ \frac{(L \cdot D)}{(K \cdot x \cdot K_d)} \right] \quad = \quad (0.0112 \cdot 12.070^{0.75}) \cdot 3.046 \cdot \left[ \frac{1 \cdot \text{cap}}{0.0004} \cdot \frac{0.3}{3.046} \right] \quad = \quad 4.325 \quad \text{m}$

Soil Retention Limit  
 $S-29 \quad C_{soil} \quad = \quad \frac{S}{P_t} \cdot [(C_p \cdot \phi_p) + \phi_w \cdot (P \cdot \text{sol})] \quad = \quad \frac{170}{1.26} \cdot [(0.324 \cdot x \cdot 1.26) + (0.250 \cdot x \cdot 0.274)] \quad = \quad 640.74 \quad \text{mg/kg}$

Tier 2 Industrial/Commercial Calculations for Total Xylenes

Date Completed: 01/20/15  
 Version: 4/20/2013

Final Fuel, Inc.  
 2015-2008

SSL  
 RES-CAL  
 SWS-BREA  
 SWS-EAST

Input Values	USDA Soil Classification	Speed of Wind	Soil Moisture
1.0000	0.0000	0.0000	0.0000
2.0000	0.0000	0.0000	0.0000
3.0000	0.0000	0.0000	0.0000
4.0000	0.0000	0.0000	0.0000
5.0000	0.0000	0.0000	0.0000
6.0000	0.0000	0.0000	0.0000
7.0000	0.0000	0.0000	0.0000
8.0000	0.0000	0.0000	0.0000
9.0000	0.0000	0.0000	0.0000
10.0000	0.0000	0.0000	0.0000
11.0000	0.0000	0.0000	0.0000
12.0000	0.0000	0.0000	0.0000
13.0000	0.0000	0.0000	0.0000
14.0000	0.0000	0.0000	0.0000
15.0000	0.0000	0.0000	0.0000
16.0000	0.0000	0.0000	0.0000
17.0000	0.0000	0.0000	0.0000
18.0000	0.0000	0.0000	0.0000
19.0000	0.0000	0.0000	0.0000
20.0000	0.0000	0.0000	0.0000
21.0000	0.0000	0.0000	0.0000
22.0000	0.0000	0.0000	0.0000
23.0000	0.0000	0.0000	0.0000
24.0000	0.0000	0.0000	0.0000
25.0000	0.0000	0.0000	0.0000
26.0000	0.0000	0.0000	0.0000
27.0000	0.0000	0.0000	0.0000
28.0000	0.0000	0.0000	0.0000
29.0000	0.0000	0.0000	0.0000
30.0000	0.0000	0.0000	0.0000
31.0000	0.0000	0.0000	0.0000
32.0000	0.0000	0.0000	0.0000
33.0000	0.0000	0.0000	0.0000
34.0000	0.0000	0.0000	0.0000
35.0000	0.0000	0.0000	0.0000
36.0000	0.0000	0.0000	0.0000
37.0000	0.0000	0.0000	0.0000
38.0000	0.0000	0.0000	0.0000
39.0000	0.0000	0.0000	0.0000
40.0000	0.0000	0.0000	0.0000
41.0000	0.0000	0.0000	0.0000
42.0000	0.0000	0.0000	0.0000
43.0000	0.0000	0.0000	0.0000
44.0000	0.0000	0.0000	0.0000
45.0000	0.0000	0.0000	0.0000
46.0000	0.0000	0.0000	0.0000
47.0000	0.0000	0.0000	0.0000
48.0000	0.0000	0.0000	0.0000
49.0000	0.0000	0.0000	0.0000
50.0000	0.0000	0.0000	0.0000
51.0000	0.0000	0.0000	0.0000
52.0000	0.0000	0.0000	0.0000
53.0000	0.0000	0.0000	0.0000
54.0000	0.0000	0.0000	0.0000
55.0000	0.0000	0.0000	0.0000
56.0000	0.0000	0.0000	0.0000
57.0000	0.0000	0.0000	0.0000
58.0000	0.0000	0.0000	0.0000
59.0000	0.0000	0.0000	0.0000
60.0000	0.0000	0.0000	0.0000
61.0000	0.0000	0.0000	0.0000
62.0000	0.0000	0.0000	0.0000
63.0000	0.0000	0.0000	0.0000
64.0000	0.0000	0.0000	0.0000
65.0000	0.0000	0.0000	0.0000
66.0000	0.0000	0.0000	0.0000
67.0000	0.0000	0.0000	0.0000
68.0000	0.0000	0.0000	0.0000
69.0000	0.0000	0.0000	0.0000
70.0000	0.0000	0.0000	0.0000
71.0000	0.0000	0.0000	0.0000
72.0000	0.0000	0.0000	0.0000
73.0000	0.0000	0.0000	0.0000
74.0000	0.0000	0.0000	0.0000
75.0000	0.0000	0.0000	0.0000
76.0000	0.0000	0.0000	0.0000
77.0000	0.0000	0.0000	0.0000
78.0000	0.0000	0.0000	0.0000
79.0000	0.0000	0.0000	0.0000
80.0000	0.0000	0.0000	0.0000
81.0000	0.0000	0.0000	0.0000
82.0000	0.0000	0.0000	0.0000
83.0000	0.0000	0.0000	0.0000
84.0000	0.0000	0.0000	0.0000
85.0000	0.0000	0.0000	0.0000
86.0000	0.0000	0.0000	0.0000
87.0000	0.0000	0.0000	0.0000
88.0000	0.0000	0.0000	0.0000
89.0000	0.0000	0.0000	0.0000
90.0000	0.0000	0.0000	0.0000
91.0000	0.0000	0.0000	0.0000
92.0000	0.0000	0.0000	0.0000
93.0000	0.0000	0.0000	0.0000
94.0000	0.0000	0.0000	0.0000
95.0000	0.0000	0.0000	0.0000
96.0000	0.0000	0.0000	0.0000
97.0000	0.0000	0.0000	0.0000
98.0000	0.0000	0.0000	0.0000
99.0000	0.0000	0.0000	0.0000
100.0000	0.0000	0.0000	0.0000

Industrial/Commercial Inhalation Remediation Objectives for Non-Carcinogenic Contaminants	mg/kg
S-1 = $10^{-4} \times (IR) \times (EF) \times (ED) \times (10^{-6})$	4008.00

Construction Worker Inhalation Remediation Objectives for Non-Carcinogenic Contaminants	mg/kg
S-1 = $10^{-4} \times (IR) \times (EF) \times (ED) \times (10^{-6})$	20.0415

Residential Non-Carcinogenic Remediation Objectives for Non-Carcinogenic Contaminants	mg/kg
S-4 = $EF \times ED \times (10^{-6}) \times (10^{-6})$	1826.183

Inhalation Non-Carcinogenic Construction Worker	mg/kg
S-5 = $EF \times ED \times (10^{-6}) \times (10^{-6})$	47.256

RESIDENTIAL OR COMMERCIAL	mg/kg
S-8 = $VF = \frac{C}{C_0} \times (3.14 \times D \times T)^{1/2} \times 10^{-4}$	12500.1008



Tier 2 Industrial/Commercial Calculations for Total Xylenes  
 Fluor Fuel, Inc.  
 2013-0308

Air-Related Porosity  
 $S-21 = \theta_a = 1 \cdot \theta_s = 0.50 \cdot 0.23 = 0.2740$

Dilution Factor  
 $S-22 = DF = 1 + \frac{K_d \cdot L \cdot d}{I \cdot L} = 1 + \frac{18.98 \cdot 0.0064 \cdot 4.325}{0.300 \cdot 12.070} = 1.0102$

GW Injection  
 $S-23 = \frac{TR \cdot BW \cdot AL \cdot 365}{SF \cdot P \cdot EF \cdot ED} = \frac{1.05 \cdot 0.8 \cdot 70 \cdot 0 \cdot 365}{0.000 \cdot 1.000 \cdot 250 \cdot 25} = \frac{0.06 \cdot 0.00}{0} = \#DIV/0!$  mg/L

Total Soil Porosity  
 $S-24 = \eta = 1 + \frac{P}{A} = 1 + \frac{1.28}{2.578} = 0.5037$

Estimation of Mixing Zone Depth  
 $S-25 = d = \left( \frac{L \cdot L \cdot D}{R \cdot X \cdot I \cdot Q} \right) \cdot \left[ 1 - \exp \left( - \frac{L \cdot L \cdot D}{R \cdot X \cdot I \cdot Q} \right) \right] = \left( \frac{0.0112 \cdot 12.070 \cdot 1.28}{0.0004 \cdot 1 \cdot 3.048} \right) \cdot \left[ 1 - \exp \left( - \frac{12.070 \cdot 1.28}{16.865} \right) \right] = 4.325 \text{ m}$

Soil Saturation Limit  
 $S-26 = C_{sat} = \frac{S}{P_s} [(N_s \cdot \rho_s) \cdot \theta_w + (\rho_t \cdot \theta_w)] = \frac{110}{1.28} \cdot \left[ (1 \cdot 4.376 \cdot 1.28) + (1.28 \cdot 1.28) \right] = 907.73 \text{ mg/kg}$

**Appendix C - Table K**  
**Parameter Estimates for Calculating Water - Filled Soil Porosity (Ow)**

Soil Texture	Saturated Hydraulic Conductivity (Ks) 1/ (2b+3)	
	(m/yr)	
Sand	1830	0.09
Loamy Sand	540	0.085
Sandy Loam	230	0.08
Silt Loam	120	0.074
Loam	60	0.073
Sandy Clay Loam	40	0.058
Silt Clay Loam	13	0.054
Clay Loam	20	0.05
Sandy Clay	10	0.042
Silt Clay	8	0.042
Clay	5	0.039

Version 4/20/2012

# **APPENDIX F**

## **BORE LOGS AND WELL COMPLETION REPORTS**

**CORRECTIVE ACTION PLAN  
FLEET FUEL, INC.  
KANKAKEE, ILLINOIS**



INCIDENT #: 2013-0906	BOREHOLE NUMBER: SB-1
SITE NAME: Fleet Fuel Kankakee	BORING LOCATION: North Side of NE Pump Island
SITE ADDRESS: 2835 Highway 45-52 Kankakee, Illinois	RIG TYPE: Longyear Truck Mount
DATE/TIME STARTED: 8/14/13 2:30	DRILLING/SAMPLE METHOD: continuous sampling/hollow stem auger
DATE/TIME FINISHED: 8/14/13 3:00	BACKFILL: Grout

DEPTH (FEET)	SOIL AND ROCK DESCRIPTION	USCS CLASS	Sample Recovery	PID (ppm)	Sample Type	SAMPLE NUMBER	REMARKS: (Odor, Color, Moisture, Penetrometer, etc.)
0	Concrete						
0	Subbase	GW					Strong Odor and Discoloration
1	Grey Mottled Brown Silty Clay						
2							
3		CL					
4			90%	1245	Grab	SB-1 4'	BETX, MTBE, Waste Characterization Parameters
5							
6	Brown Silty Clay						
8		CL					
9							
10	End of Boring 10'						
11							
12							
13							
14							
15							

Stratification lines are approximate, In-situ transition between soil types may be gradual.

NOTES: Sample collected at 4' depth to represent depth below piping and it appeared most contaminated

Manway / Surface Elevation:			
Groundwater Depth While Drilling:	~7'-8'	Auger Depth:	10'
Groundwater Depth After Drilling:		Driller:	CW <sup>3</sup> M
		Geologist:	MDR/BMW



INCIDENT #: 2013-0906		BOREHOLE NUMBER: SB-2	
SITE NAME: Fleet Fuel Kankakee		BORING LOCATION: 2' South of NE corner of canopy	
SITE ADDRESS: 2835 Highway 45-52 Kankakee, Illinois		RIG TYPE: Geoprobe	
DATE/TIME STARTED: 6/13/13		DRILLING/SAMPLE METHOD: continuous sampling/hollow stem auger	
DATE/TIME FINISHED: 6/13/13		BACKFILL: Grout	

DEPTH (FEET)	SOIL AND ROCK DESCRIPTION	USCS CLASS	Sample Recovery	PID (ppm)	Sample Type	SAMPLE NUMBER	REMARKS: (Odor, Color, Moisture, Penetrometer, etc.)
0	Concrete/gravel subbase	CL					Odor and Discoloration from 2' to end of boring
1	Tan, Sandy Silt						
2							
3							
4	Fractured Rock		70%	1245	Grab	SB2-4'	BETX, MTBE, PNA's
5	End of Boring						
6							
8							
9							
10							
11							
12							
13							
14							
15							

Stratification lines are approximate, in-situ transition between soil types may be gradual.

NOTES: At pump island

Manway / Surface Elevation:		Auger Depth: 5'		Driller: CW <sup>LM</sup>	
Groundwater Depth While Drilling:		Rotary Depth:		Geologist: VES	



INCIDENT #: 2013-0906	BOREHOLE NUMBER: SB-2
SITE NAME: Fleet Fuel Kankakee	BORING LOCATION: 29' W and 38' N of NW corner of shed
SITE ADDRESS: 2835 Highway 45-52 Kankakee, Illinois	RIG TYPE: Geoprobe
DATE/TIME STARTED: 12/4/2013 10:40	DRILLING/SAMPLE METHOD: continuous sampling/hollow stem auger
DATE/TIME FINISHED: 12/4/2013 10:20	BACKFILL: Grout

DEPTH (FEET)	SOIL AND ROCK DESCRIPTION	USCS CLASS	Sample Recovery	PID (ppm)	Sample Type	SAMPLE NUMBER	REMARKS: (Odor, Color, Moisture, Peneirometer, etc.)
0							
0 - 1	Gravel						No Odor or Discoloration
1 - 2	Grey mottle brown silty clay	CL	80%	0	Grab	SB2-2.5	BETX, MTBE, PNAs
2 - 3							
3 - 4							
4 - 5							
5 - 6	Sand	CL					
6 - 7							
7 - 8	Sand, gravel	CL	80%	0	Grab	SB2-7	BETX, MTBE, PNAs
8 - 9							
9 - 10	End of boring. 9'						
10 - 11							
11 - 12							
12 - 13							
13 - 14							
14 - 15							

Stratification lines are approximate, in-situ transition between soil types may be gradual.

NOTES: Sampled at 2.5' and 7' per regulations for sampling the center of the soil column as the lower portion was only 4' long

Manway / Surface Elevation:

Groundwater Depth While Drilling: ~ 7'-8'	Auger Depth: 9'	Driller: AEDC
Groundwater Depth After Drilling:	Rotary Depth:	Geologist: BMW/CTB



INCIDENT #: 2013-0906	BOREHOLE NUMBER: SB-3
SITE NAME: Fleet Fuel Kankakee	BORING LOCATION: 29' W and 20' N of NW corner of shed
SITE ADDRESS: 2835 Highway 45-52 Kankakee, Illinois	RIG TYPE: Geoprobe
DATE/TIME STARTED: 12/04/13 10:40	DRILLING/SAMPLE METHOD: continuous sampling/hollow stem auger
DATE/TIME FINISHED: 12/04/13 11:00	BACKFILL: Grout

DEPTH (FEET)	SOIL AND ROCK DESCRIPTION	USCS CLASS	Sample Recovery	PID (ppm)	Sample Type	SAMPLE NUMBER	REMARKS: (Odor, Color, Moisture, Penetrometer, etc.)
0	Gravel						
1	Subbase						No Odor or Discoloration
2	Grey mottled brown silty clay	CL	85%	0	Grab	SB3-2.5	BETX, MTBE, PNAs
4	Brown Sand	CL					
7			75%	0	Grab	SB3-7	BETX, MTBE, PNAs
9	End of boring 9'						
10							
11							
12							
13							
14							
15							

Stratification lines are approximate, in-situ transition between soil types may be gradual.

NOTES: Sampled at 2.5' and 7' per regulations for sampling the center of the soil column as the lower portion was only 4' long

Manway / Surface Elevation:				
Groundwater Depth While Drilling:	~7'-8'	Auger Depth:	9'	Driller: AEDC
Groundwater Depth After Drilling:		Rotary Depth:		Geologist: BMW/CTB



INCIDENT #: 2013-0906	BOREHOLE NUMBER: SB-4
SITE NAME: Fleet Fuel Kankakee	BORING LOCATION: 29' W of NW corner of shed
SITE ADDRESS: 2835 Highway 45-52 Kankakee, Illinois	RIG TYPE: Geoprobe
DATE/TIME STARTED: 12/04/13 11:00	DRILLING/SAMPLE METHOD: continuous sampling/hollow stem auger
DATE/TIME FINISHED: 12/04/13 11:20	BACKFILL: Grout

DEPTH (FEET)	SOIL AND ROCK DESCRIPTION	USCS CLASS	Sample Recovery	PID (ppm)	Sample Type	SAMPLE NUMBER	REMARKS: (Odor, Color, Moisture, Penetrometer, etc.)
0	Gravel						
1	Subbase						No Odor or Discoloration
2	Grey mottled brown silty clay	CL	95%	0	Grab	SB4-2.5	BETX, MTBE, PNAs
3							
4							
5							
6	Grey clay	CL	85%	0	Grab	SB4-7	BETX, MTBE, PNAs
7							
8							
9	End of boring 9'						
10							
11							
12							
13							
14							
15							

Stratification lines are approximate, in-situ transition between soil types may be gradual.

NOTES: Sampled at 2.5' and 7' per regulations for sampling the center of the soil column as the lower portion was only 4' long

Manway / Surface Elevation:			
Groundwater Depth While Drilling:	~7'-8'	Auger Depth:	9' Driller: AEDC
Groundwater Depth After Drilling:		Rotary Depth:	Geologist: BMW/CTB



INCIDENT #: 2013-0906	BOREHOLE NUMBER: TACO
SITE NAME: Fleet Fuel Kankakee	BORING LOCATION: 97' N and 52' W of NW corner of shed
SITE ADDRESS: 2835 Highway 45-52 Kankakee, Illinois	RIG TYPE: Geoprobe
DATE/TIME STARTED: 7/23/14 1:15	DRILLING/SAMPLE METHOD: continuous sampling/hollow stem auger
DATE/TIME FINISHED: 7/23/14 1:45	BACKFILL: Grout

DEPTH (FEET)	SOIL AND ROCK DESCRIPTION	USCS CLASS	Sample Recovery	PID (ppm)	Sample Type	SAMPLE NUMBER	REMARKS: (Odor, Color, Moisture, Penetrometer, etc.)
0	Gravel						
1	Subbase						No Odor or Discoloration
2	Grey mottled brown silty clay	CL	95%	0	Grab	TACO 2.5	
3							
4							
5							
6	Sandy Clay	CL					TACO Parameters
7			90%	0	Grab	TACO 7.5	
8							
9	End of Boring 9'						
10							
11							
12							
13							
14							
15							

Stratification lines are approximate, in-situ transition between soil types may be gradual.

NOTES: Took TACO Sample

Manway / Surface Elevation:				
Groundwater Depth While Drilling:	~7'-8'	Auger Depth:	Driller:	AEDC
Groundwater Depth After Drilling:		Rotary Depth:	Geologist:	MDR/MJS



INCIDENT #: 2013-0906	BOREHOLE NUMBER: MW-1
SITE NAME: Fleet Fuel Kankakee	BORING LOCATION: 48' W and 17' N of northwest corner of shed
SITE ADDRESS: 2835 Highway 45-52 Kankakee, Illinois	RIG TYPE: Geoprobe
DATE/TIME STARTED: 12/04/13 10:00	DRILLING/SAMPLE METHOD: continuous sampling/hollow stem auger
DATE/TIME FINISHED: 12/04/13 10:15	BACKFILL: NA/Well

DEPTH (FEET)	SOIL AND ROCK DESCRIPTION	USCS CLASS	Sample Recovery	PID (ppm)	Sample Type	SAMPLE NUMBER	REMARKS: (Odor, Color, Moisture, Penetrometer, etc.)
0	Gravel						
1	Subbase						Slight Discoloration
2	Grey mottled brown silty clay	CL	90%	0			
3							
4							
5							
6	Brown silty clay	CL	80%	0			
7							
8							
9							
10	End of boring 9'						
11							
12							
13							
14							
15							

Stratification lines are approximate, in-situ transition between soil types may be gradual.

NOTES: No laboratory samples, field screened only and MW installation

Manway / Surface Elevation:	100				
Groundwater Depth While Drilling:	~7'-8'	Auger Depth:	9'	Driller:	AEDC
Groundwater Depth After Drilling:	96.5	Rotary Depth:		Geologist:	BMW/CTB



INCIDENT #: 2013-0906		BOREHOLE NUMBER: MW-2	
SITE NAME: Fleet Fuel Kankakee		BORING LOCATION: 14' E and 40' N or NW corner of shed	
SITE ADDRESS: 2835 Highway 45-52 Kankakee, Illinois		RIG TYPE: Geoprobe	
DATE/TIME STARTED: 12/04/13 11:20		DRILLING/SAMPLE METHOD: continuous sampling/hollow stem auger	
DATE/TIME FINISHED: 12/04/13 11:50		BACKFILL: NA/Well	

DEPTH (FEET)	SOIL AND ROCK DESCRIPTION	USCS CLASS	Sample Recovery	PID (ppm)	Sample Type	SAMPLE NUMBER	REMARKS: (Odor, Color, Moisture, Penetrometer, etc.)
0	Gravel						
	Subbase						
1	Grey mottled brown silty clay	CL	95%	0	Grab	MW2-2.5	No odor or discoloration BETX, MTBE, PNAs
2							
3							
4							
5	Grey clay	CL	80%	0	Grab	MW2-7	BETX, MTBE, PNAs
6							
8							
9	End of boring 9'						
10							
11							
12							
13							
14							
15							

Stratification lines are approximate, in-situ transition between soil types may be gradual.

NOTES: Sampled at 2.5' and 7' per regulations for sampling the center of the soil column as the lower portion was only 4' long

Manway / Surface Elevation:	99.86	Auger Depth:	9'	Driller:	AEDC
Groundwater Depth While Drilling:	~7'-8'	Rotary Depth:		Geologist:	BMW/CTB
Groundwater Depth After Drilling:	96.58				



INCIDENT #: 2013-0906	BOREHOLE NUMBER: MW-3
SITE NAME: Flect Fuel Kankakee	BORING LOCATION: 97' N and 52' W of NW corner of shed
SITE ADDRESS: 2835 Highway 45-52 Kankakee, Illinois	RIG TYPE: Geoprobe
DATE/TIME STARTED: 12/04/13 11:50 a.m.	DRILLING/SAMPLE METHOD: continuous sampling/hollow stem auger
DATE/TIME FINISHED: 12/04/13 12:20 p.m.	BACKFILL: NA/Well

DEPTH (FEET)	SOIL AND ROCK DESCRIPTION	USCS CLASS	Sample Recovery	PID (ppm)	Sample Type	SAMPLE NUMBER	REMARKS: (Odor, Color, Moisture, Penetrometer, etc.)
0	Gravel						
1	Subbase						No Odor or Discoloration
2	Grey mottled brown silty clay.	CL	90%	0	Grab	MW3-2.5	BETX, MTBE, PNAs
3							
4							
5							
6	Sandy clay	CL	80%	0	Grab	MW3-6'	BETX, MTBE, PNAs
8							
9							
10	End of Boring 9'						
11							
12							
13							
14							
15							

Stratification lines are approximate, in-situ transition between soil types may be gradual.

NOTES: Sampled at 2.5' per regulations and at 6' to ensure the sample was above the water table

Manway / Surface Elevation:	99.57	Auger Depth:	9'	Driller:	AEDC
Groundwater Depth While Drilling:	~ 7'-8'	Rotary Depth:		Geologist:	BMW/CTB
Groundwater Depth After Drilling:	96.57				



INCIDENT #: 2013-0906	BOREHOLE NUMBER: MW-4
SITE NAME: Fleet Fuel Kankakee	BORING LOCATION: 14' N and 130' W of NW corner of shed
SITE ADDRESS: 2835 Highway 45-52 Kankakee, Illinois	RIG TYPE: Geoprobe
DATE/TIME STARTED: 12/04/13 12:20 p.m.	DRILLING/SAMPLE METHOD: continuous sampling/hollow stem auger
DATE/TIME FINISHED: 12/04/13 12:50 p.m.	BACKFILL: NA/Well

DEPTH (FEET)	SOIL AND ROCK DESCRIPTION	USCS CLASS	Sample Recovery	PID (ppm)	Sample Type	SAMPLE NUMBER	REMARKS: (Odor, Color, Moisture, Penetrometer, etc.)
0	Gravel						
1	Subbase						No odor or discoloration.
2	Grey mottled brown silty clay	CL	100%	0	Grab	MW4-2.5	BETX, MTBE, PNAs
3							
4							
5							
6	Grey clay	CL	90%	0	Grab	MW4-7	BETX, MTBE, PNAs
9	End of boring 9'						
10							
11							
12							
13							
14							
15							

Stratification lines are approximate, in-situ transition between soil types may be gradual.

NOTES: Sampled at 2.5' and 7' per regulations for sampling the center of the soil column as the lower portion was only 4' long

Manway / Surface Elevation:	99.91			
Groundwater Depth While Drilling:	~ 7'-8'	Auger Depth:	9'	Driller: AEDC
Groundwater Depth After Drilling:	96.61	Rotary Depth:		Geologist: BMW/CTB



INCIDENT #: 2013-0906	BOREHOLE NUMBER: MW-5
SITE NAME: Fleet Fuel Kankakee	BORING LOCATION: 69' W and 18' S of NW corner of shed
SITE ADDRESS: 2835 Highway 45-52 Kankakee, Illinois	RIG TYPE: Geoprobe
DATE/TIME STARTED: 12/04/13 12:50 p.m.	DRILLING/SAMPLE METHOD: continuous sampling/hollow stem auger
DATE/TIME FINISHED: 12/04/13 1:20 p.m.	BACKFILL: NA/Well

DEPTH (FEET)	SOIL AND ROCK DESCRIPTION	USCS CLASS	Sample Recovery	PID (ppm)	Sample Type	SAMPLE NUMBER	REMARKS: (Odor, Color, Moisture, Penetrometer, etc.)
0	Gravel						
1	Subbase						No odor or discoloration.
2	Grey mottled brown silty clay	CL	95%	0	Grab	MW5-2.5	BETX, MTBE, PNAs
3							
4							
5							
6							
7	Grey clay	CL	90%	0	Grab	MW5-7	BETX, MTBE, PNAs
8							
9	End of boring 9'						
10							
11							
12							
13							
14							
15							

Stratification lines are approximate. in-situ transition between soil types may be gradual.

NOTES: Sampled at 2.5' and 7' per regulations for sampling the center of the soil column as the lower portion was only 4' long

Manway / Surface Elevation:	99.77			
Groundwater Depth While Drilling:	~ 7'-8'	Auger Depth:	9'	Driller: AEDC
Groundwater Depth After Drilling:	96.52	Rotary Depth:		Geologist: BMW/CTB



INCIDENT #: 2013-0906		BOREHOLE NUMBER: MW-6	
SITE NAME: Flect Fuel Kankakee		BORING LOCATION: 15' E & 5' N of MW-5	
SITE ADDRESS: 2835 Highway 45-52, Kankakee, Illinois		RIG TYPE: Truck Mounted Drill Rig	
DATE/TIME STARTED: 7/23/14 12:30		DRILLING/SAMPLE METHOD: continuous sampling/hollow stem auger	
DATE/TIME FINISHED: 7/23/14 1:15		BACKFILL: NA/Well	

DEPTH (FEET)	SOIL AND ROCK DESCRIPTION	USCS CLASS	Sample Recovery	PID (ppm)	Sample Type	SAMPLE NUMBER	REMARKS: (Odor, Color, Moisture, Penetrometer, etc.)
0	Gravel						
1	Subbase	GW					No odor or discoloration.
2	Grey Mouted Brown Silty Clay	CL	90%	0	Grab	MW-6	BETX, MTBE, PNAs
3							
4							
5							
6							
8	Grey Silty Clay Softens	CL	90%	0	Grab	MW-6	BETX, MTBE, PNAs
9	End of Boring 9'						
10							
11							
12							
13							
14							
15							

Stratification lines are approximate, in-situ transition between soil types may be gradual.

NOTES: Sampled at 2.5' and 7.5' per regulations

Manway / Surface Elevation:	100.1				
Groundwater Depth While Drilling:	~ 8'	Auger Depth:	9'	Driller:	AEDC
Groundwater Depth After Drilling:	95.38	Rotary Depth:		Geologist:	MDR/MJS

Incident No. 2013-0906  
 Site Name Fleet Fuel Kankakee  
 Drilling Contractor AEDC  
 Driller AEDC  
 Drilling Method Hollow Stem Auger

Well No. MW-1  
 Date Drilled 12/4/2013  
 Date Completed 12/4/2013  
 Geologist BMW/CTB  
 Drilling Fluids N/A

**Annular Space Details**

Type of Surface Seal Concrete  
 Type of Annular Sealant Bentonite  
 Type of Bentonite High-Yield  
 Type of Sand Pack Coarse 20-20

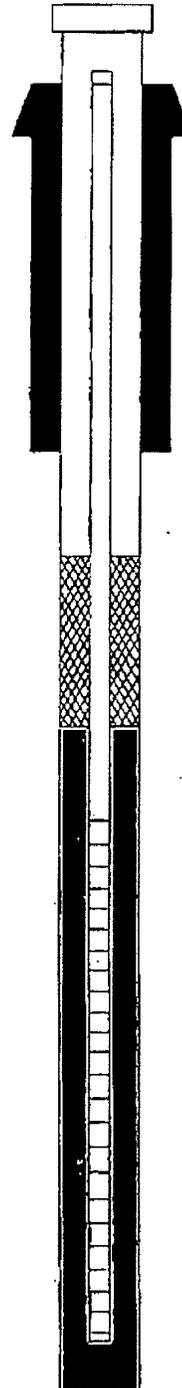
**Well Construction Materials**

	Stainless Steel Type	PVC Specify Type	Other Specify Type
Riser Coupling Joint			
Riser Pipe Above w.t.		Sched.-40	
Riser Pipe Below w.t.			
Screen		Sched.-40	
Coupling Joint Screen to Riser		Sched.-40	
Protective Casing			Steel

**Measurements**

Riser Pipe Length	3.25 ft.
Screen Length	5.0 ft.
Screen Slot Size	10-slot
Protective Casing Length	N/A
Depth to Water	~7-8 ft. while drilling
Depth to Water	96.50 ft. static
Free Product Thickness	N/A
Gallons removed (develop)	Approximately 3 gallons
Gallons removed (purge)	Approximately 3 gallons
Other	

Completed by: BMW



Top of Protective Casing 100.00 ft.  
 Top of riser pipe 99.75 ft.  
 Ground surface 100.00 ft.  
 Top of Annular Sealant 99.50 ft.  
 Casing Stickup N/A

Top of Seal 99.50 ft.  
 Total Seal interval 2.00 ft.  
 Top of Sand 97.50 ft.  
 Top of Screen 96.50 ft.

Total Screen Interval 5.0 ft.

Bottom of Screen 91.50 ft.  
 Bottom of Borehole 91.00 ft.

Incident No. 2013-0906  
 Site Name Fleet Fuel Kankakee  
 Drilling Contractor AEDC  
 Driller AEDC  
 Drilling Method Hollow Stem Auger

Well No. MW-2  
 Date Drilled 12/4/2013  
 Date Completed 12/4/2013  
 Geologist BMW/CTB  
 Drilling Fluids N/A

**Annular Space Details**

Type of Surface Seal Concrete  
 Type of Annular Sealant Bentonite  
 Type of Bentonite High-Yield  
 Type of Sand Pack Coarse 20-20

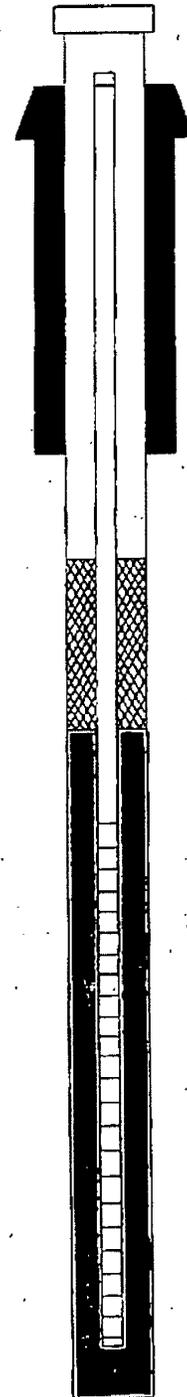
**Well Construction Materials**

	Stainless Steel Type	PVC Specify Type	Other Specify Type
Riser Coupling Joint			
Riser Pipe Above w.t.		Sched.-40	
Riser Pipe Below w.t.			
Screen		Sched.-40	
Coupling Joint			
Screen to Riser		Sched.-40	
Protective Casing			Steel

**Measurements**

Riser Pipe Length	3.25 ft.
Screen Length	5.0 ft.
Screen Slot Size	10-slot
Protective Casing Length	N/A
Depth to Water	~7-8 ft. while drilling
Depth to Water	96.58 ft. static
Free Product Thickness	N/A
Gallons removed (develop)	Approximately 3 gallons
Gallons removed (purge)	Approximately 3 gallons
Other	

Completed by: BMW



Top of Protective Casing 99.86 ft.  
 Top of riser pipe 99.61 ft.  
 Ground surface 99.86 ft.  
 Top of Annular Sealant 99.36 ft.  
 Casing Stickup N/A

Top of Seal 99.36 ft.  
 Total Seal interval 2.00 ft.  
 Top of Sand 97.36 ft.  
 Top of Screen 96.36 ft.

Total Screen Interval 5.0 ft.

Bottom of Screen 91.36 ft.  
 Bottom of Borehole 90.86 ft.

Incident No. 2013-0906  
 Site Name Fleet Fuel Kankakee  
 Drilling Contractor AEDC  
 Driller AEDC  
 Drilling Method Hollow Stem Auger

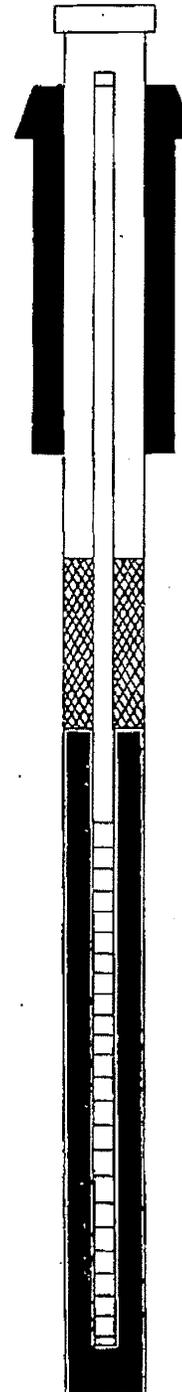
Well No. MW-3  
 Date Drilled 12/4/2013  
 Date Completed 12/4/2013  
 Geologist BMW/CTB  
 Drilling Fluids N/A

**Annular Space Details**

Type of Surface Seal Concrete  
 Type of Annular Sealant Bentonite  
 Type of Bentonite High-Yield  
 Type of Sand Pack Coarse 20-20

**Well Construction Materials**

	Stainless Steel Type	PVC Specify Type	Other Specify Type
Riser Coupling Joint			
Riser Pipe Above w.l.		Sched.-40	
Riser Pipe Below w.l.			
Screen		Sched.-40	
Coupling Joint Screen to Riser		Sched.-40	
Protective Casing			Steel



Top of Protective Casing 99.57 ft.  
 Top of riser pipe 99.32 ft.  
 Ground surface 99.57 ft.  
 Top of Annular Sealant 99.07 ft.  
 Casing Stickup N/A

Top of Seal 99.07 ft.  
 Total Seal interval 2.00 ft.  
 Top of Sand 97.07 ft.  
 Top of Screen 96.07 ft.

Total Screen Interval 5.0 ft.

Bottom of Screen 91.07 ft.  
 Bottom of Borehole 90.57 ft.

**Measurements**

Riser Pipe Length	3.25 ft.
Screen Length	5.0 ft.
Screen Slot Size	10-slot
Protective Casing Length	N/A
Depth to Water	~7-8 ft. while drilling
Depth to Water	96.57 ft. static
Free Product Thickness	N/A
Gallons removed (develop)	Approximately 3 gallons
Gallons removed (purge)	Approximately 3 gallons
Other	

Completed by: BMW

Incident No. 2013-0906  
 Site Name Fleet Fuel Kankakee  
 Drilling Contractor AEDC  
 Driller AEDC  
 Drilling Method Hollow Stem Auger

Well No. MW-4  
 Date Drilled 12/4/2013  
 Date Completed 12/4/2013  
 Geologist BMW/CTB  
 Drilling Fluids N/A

**Annular Space Details**

Type of Surface Seal Concrete  
 Type of Annular Sealant Bentonite  
 Type of Bentonite High-Yield  
 Type of Sand Pack Coarse 20-20

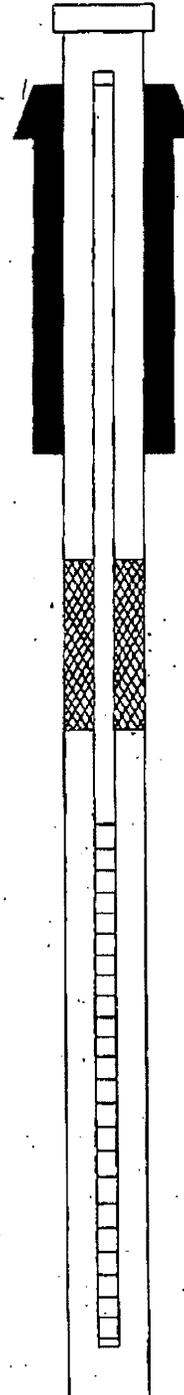
**Well Construction Materials**

	Stainless Steel Type	PVC Specify Type	Other Specify Type
Riser Coupling Joint			
Riser Pipe Above w.t.		Sched.-40	
Riser Pipe Below w.t.			
Screen		Sched.-40	
Coupling Joint		Sched.-40	
Screen to Riser			
Protective Casing			Steel

**Measurements**

Riser Pipe Length	3.25 ft.
Screen Length	5.0 ft.
Screen Slot Size	10-slot
Protective Casing Length	N/A
Depth to Water	~7-8 ft. while drilling
Depth to Water	96.61 ft. static
Free Product Thickness	N/A
Gallons removed (develop)	Approximately 3 gallons
Gallons removed (purge)	Approximately 3 gallons
Other	

Completed by: BMW



Top of Protective Casing 99.91 ft.  
 Top of riser pipe 99.66 ft.  
 Ground surface 99.91 ft.  
 Top of Annular Sealant 99.41 ft.  
 Casing Stickup N/A  
 Top of Seal 99.41 ft.  
 Total Seal Interval 2.00 ft.  
 Top of Sand 97.41 ft.  
 Top of Screen 96.41 ft.  
 Total Screen Interval 5.0 ft.  
 Bottom of Screen 91.41 ft.  
 Bottom of Borehole 90.91 ft.

Incident No. 2013-0906  
 Site Name Fleet Fuel Kankakee  
 Drilling Contractor AEDC  
 Driller AEDC  
 Drilling Method Hollow Stem Auger

Well No. MW-5  
 Date Drilled 12/4/2013  
 Date Completed 12/4/2013  
 Geologist BMW/CTB  
 Drilling Fluids N/A

**Annular Space Details**

Type of Surface Seal Concrete  
 Type of Annular Sealant Bentonite  
 Type of Bentonite High-Yield  
 Type of Sand Pack Coarse 20-20

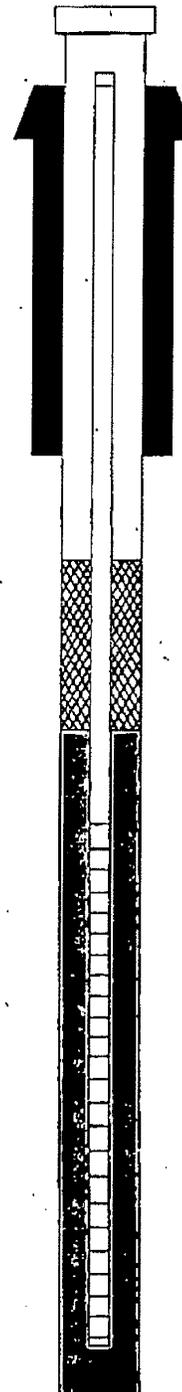
**Well Construction Materials**

	Stainless Steel Type	PVC Specify Type	Other Specify Type
Riser Coupling Joint			
Riser Pipe Above w.t.		Sched.-40	
Riser Pipe Below w.t.			
Screen		Sched.-40	
Coupling Joint Screen to Riser		Sched.-40	
Protective Casing			Steel

**Measurements**

Riser Pipe Length	3.25 ft.
Screen Length	5.0 ft.
Screen Slot Size	10-slot
Protective Casing Length	N/A
Depth to Water	~7-8 ft. while drilling
Depth to Water	96.52 ft. static
Free Product Thickness	N/A
Gallons removed (develop)	Approximately 3 gallons
Gallons removed (purge)	Approximately 3 gallons
Other	

Completed by: BMW



Top of Protective Casing 99.77 ft.  
 Top of riser pipe 99.52 ft.  
 Ground surface 99.77 ft.  
 Top of Annular Sealant 99.27 ft.  
 Casing Stickup N/A

Top of Seal 99.27 ft.  
 Total Seal interval 2.00 ft.  
 Top of Sand 97.27 ft.  
 Top of Screen 96.27 ft.

Total Screen Interval 5.0 ft.

Bottom of Screen 91.27 ft.  
 Bottom of Borehole 90.77 ft.

Incident No. 2013-0906  
 Site Name Fleet Fuel Kankakee  
 Drilling Contractor AEDC  
 Driller AEDC  
 Drilling Method Hollow Stem Auger

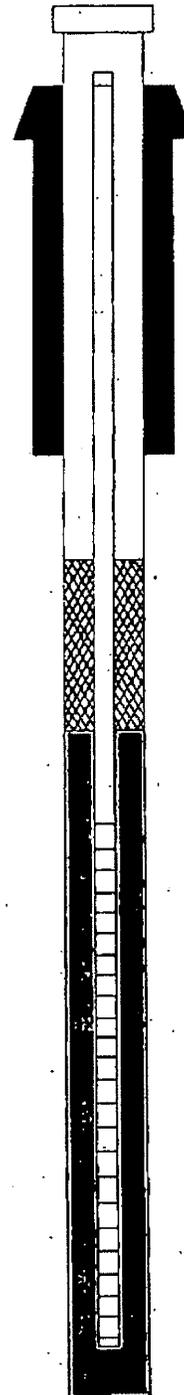
Well No. MW-6  
 Date Drilled 7/23/2014  
 Date Completed 7/23/2014  
 Geologist MDR/MJS  
 Drilling Fluids N/A

**Annular Space Details**

Type of Surface Seal Concrete  
 Type of Annular Sealant Bentonite  
 Type of Bentonite High-Yield  
 Type of Sand Pack Coarse 20-20

**Well Construction Materials**

	Stainless Steel Type	PVC Specify Type	Other Specify Type
Riser Coupling Joint			
Riser Pipe Above w.t.		Sched.-40	
Riser Pipe Below w.t.			
Screen		Sched.-40	
Coupling Joint		Sched.-40	
Screen to Riser			
Protective Casing			Steel



Top of Protective Casing 100.10 ft.  
 Top of riser pipe 99.85 ft.  
 Ground surface 100.10 ft.  
 Top of Annular Sealant 99.60 ft.  
 Casing Stickup N/A

Top of Seal 99.60 ft.  
 Total Seal interval 2.00 ft.  
 Top of Sand 97.60 ft.  
 Top of Screen 96.60 ft.

**Measurements**

Riser Pipe Length	3.25 ft.
Screen Length	5.0 ft.
Screen Slot Size	10-slot
Protective Casing Length	N/A
Depth to Water	~8 ft. while drilling
Depth to Water	95.38 ft. static
Free Product Thickness	N/A
Gallons removed (develop)	Approximately 3 gallons
Gallons removed (purge)	Approximately 3 gallons
Other	

Total Screen Interval 5.0 ft.

Bottom of Screen 91.60 ft.  
 Bottom of Borehole 91.10 ft.

Completed by: MJS

**APPENDIX G**  
**ANALYTICAL RESULTS**

**CORRECTIVE ACTION PLAN**  
**FLEET FUEL, INC.**  
**KANKAKEE, ILLINOIS**

Fleet Fuel - Kankakee  
 Site Assessment Data

SOIL - WASTE CHARACTERIZATION

Parameter	Location		SB-1
	Date	8/14/2013	
	Depth	7.5'	
	Tier 1 CUO		
Benzene	0.03	374	
Ethylbenzene	13.0	518	
Toluene	12.0	614	
Total Xylenes	5.6	284	
MTBE	0.32	ND	

Exceeds Tier 1 CUOs  
 values in mg/kg

Fleet Fuel Kanakoo  
Site Assessment Data

EA samples

Parameter	Location		P-1 9/20/2013	P-2 9/20/2013	P-3 9/20/2013	P-4 9/20/2013	P-5 9/24/2013	1 9/24/2013	2 9/24/2013	3 9/24/2013	4 9/25/2013
	Tier 1 CUO	Tier 2 CUO									
Benzene	0.03	0.03	0.856	ND	ND	ND	ND	ND	ND	ND	ND
Ethylbenzene	13.0	13.0	29.1	0.0521	ND	ND	ND	ND	ND	ND	ND
Toluene	12.0	12.0	2.17	ND	ND	ND	ND	ND	ND	ND	ND
Total Xylenes	5.6	5.6	186.	0.205	0.112	ND	ND	ND	ND	ND	ND
MTBE	0.32	0.32	ND	ND	ND	ND	ND	ND	ND	ND	ND
Acenaphthene	570.0	570.0	0.337	0.164	ND	ND	ND	ND	ND	ND	ND
Acenaphthylene	15.0	15.0	0.144	0.0857	ND	ND	ND	ND	ND	ND	ND
Anthracene	12,000.0	12,000.0	0.266	0.0851	ND	ND	ND	ND	ND	ND	ND
Benzo(a)anthracene	0.9	0.9	ND	ND	ND	ND	ND	ND	ND	ND	ND
Benzo(a)pyrene	0.09	0.09	ND	ND	ND	ND	ND	ND	ND	ND	ND
Benzo(b)fluoranthene	0.9	0.9	ND	ND	ND	ND	ND	ND	ND	ND	ND
Benzo(g,h,i)perylene	2,300.0	2,300.0	ND	ND	ND	ND	ND	ND	ND	ND	ND
Benzo(k)fluoranthene	9.0	9.0	ND	ND	ND	ND	ND	ND	ND	ND	ND
Chrysene	88.0	88.0	0.054	ND	ND	ND	ND	ND	ND	ND	ND
Dibenz(a,h)anthracene	0.09	0.09	ND	ND	ND	ND	ND	ND	ND	ND	ND
Fluoranthene	4,300.0	4,300.0	0.101	ND	ND	ND	ND	ND	ND	ND	ND
Fluorene	560.0	560.0	0.653	0.474	ND	ND	ND	ND	ND	ND	ND
Indeno(1,2,3-cd)pyrene	0.9	0.9	ND	ND	ND	ND	ND	ND	ND	ND	ND
Naphthalene	1.8	1.8	1.54	0.299	ND	ND	ND	ND	ND	ND	ND
Phenanthrene	140.0	140.0	2.02	0.71	ND	ND	ND	ND	ND	ND	ND
Pyrene	2,300.0	2,300.0	1.28	0.237	ND	ND	ND	ND	ND	ND	ND
Exceeds Tier 1 CUOs											
Exceeds Tier 2 CUOs											
values in mg/kg											

Fleet Fuel Kankakee  
Site Assessment Data

EA samples

Parameter	Location				Date	Depth	Tier 1 CUO	Tier 2 CUO	5 9/25/2013	6 9/25/2013	7 9/25/2013	8 9/24/2013
	Date											
	Depth											
Benzene	0.03					0.03		ND	ND	ND	ND	ND
Ethylbenzene	13.0					13.0		ND	ND	ND	ND	ND
Toluene	12.0					12.0		ND	ND	ND	ND	ND
Total Xylenes	5.6					5.6		ND	ND	ND	ND	ND
MTBE	0.32					0.32		ND	ND	ND	ND	ND
Acenaphthene	570.0					570.0		ND	ND	ND	ND	ND
Acenaphthylene	15.0					15.0		ND	ND	ND	ND	ND
Anthracene	12,000.0					12,000.0		ND	ND	ND	ND	ND
Benzo(a)anthracene	0.9					0.9		ND	ND	ND	ND	ND
Benzo(a)pyrene	0.09					0.09		ND	ND	ND	ND	ND
Benzo(b)fluoranthene	0.9					0.9		ND	ND	ND	ND	ND
Benzo(g,h,i)perylene	2,300.0					2,300.0		ND	ND	ND	ND	ND
Benzo(k)fluoranthene	9.0					9.0		ND	ND	ND	ND	ND
Chrysene	88.0					88.0		ND	ND	ND	ND	ND
Dibenz(a,h)anthracene	0.09					0.09		ND	ND	ND	ND	ND
Fluoranthene	4,300.0					4,300.0		ND	ND	ND	ND	ND
Fluorene	560.0					560.0		ND	ND	ND	ND	ND
Indeno(1,2,3-cd)pyrene	0.9					0.9		ND	ND	ND	ND	ND
Naphthalene	1.8					1.8		ND	ND	ND	ND	ND
Phenanthrene	140.0					140.0		ND	ND	ND	ND	ND
Pyrene	2,300.0					2,300.0		ND	ND	ND	ND	ND
Exceeds Tier 1 CUOs												
Exceeds Tier 2 CUOs												
values in mg/kg												

Fleet Fuel Kennebec  
Site Assessment Data

Stage 1 Soil

Parameter	Location		SB-2 12/4/2013 2.5'	SB-2 7'	SB-3 12/4/2013 2.5'	SB-3 7'	SB-4 12/4/2013 2.5'	SB-4 7'	MW-2 12/4/2013 2.5'	MW-2 7'	MW-3 12/4/2013 2.5'	MW-3 6'
	Date											
	Tier 1 CUO	Tier 2 CUO										
Benzene	0.03	0.03	ND	ND								
Ethylbenzene	13.0	13.0	ND	ND								
Toluene	12.0	12.0	ND	ND								
Total Xylenes	5.6	5.6	ND	ND								
MTBE	0.32	0.32	ND	ND								
Acenaphthene	570.0	570.0	ND	ND								
Acenaphthylene	15.0	15.0	ND	ND								
Anthracene	12,000.0	12,000.0	ND	ND								
Benzo(a)anthracene	0.9	0.9	ND	ND								
Benzo(a)pyrene	0.09	0.09	ND	ND								
Benzo(b)fluoranthene	0.9	0.9	ND	ND								
Benzo(k)fluoranthene	2,300.0	2,300.0	ND	ND								
Benzo(e,h)perylene	9.0	9.0	ND	ND								
Benzo(k)fluoranthene	88.0	88.0	ND	ND								
Chrysene	0.09	0.09	ND	ND								
Dibenz(a,h)anthracene	4,300.0	4,300.0	ND	ND								
Fluoranthene	560.0	560.0	ND	ND								
Fluorene	0.9	0.9	ND	ND								
Indeno(1,2,3-cd)pyrene	1.8	1.8	ND	ND								
Naphthalene	140.0	140.0	ND	ND								
Phenanthrene	2,300.0	2,300.0	ND	ND								
Pyrene												
Exceeds Tier 1 COUs												
Exceeds Tier 2 COUs												
values in mg/kg												

Fleet Fuel Kanakee  
Site Assessment Data

Stage 1 Soil

Parameter	Location Date		MW-4	MW-4	MW-5	MW-5	MW-5	MW-5
	Tier 1 CUO	Tier 2 CUO	12/4/2013	12/4/2013	12/4/2013	12/4/2013	7/23/2014	7/23/2014
	Depth		2.5'	7'	2.5'	7'	2.5'	7'
Benzene	0.03	0.03	ND	ND	ND	ND	ND	ND
Ethylbenzene	13.0	13.0	ND	ND	ND	ND	ND	ND
Toluene	12.0	12.0	ND	ND	ND	ND	ND	ND
Total Xylenes	5.6	5.6	ND	ND	ND	ND	ND	ND
MTBE	0.32	0.32	ND	ND	ND	ND	ND	ND
Acenaphthene	570.0	570.0	ND	ND	ND	ND	ND	ND
Acenaphthylene	16.0	15.0	ND	ND	ND	ND	ND	ND
Anthracene	12,000.0	12,000.0	ND	ND	ND	ND	ND	ND
Benzo(a)anthracene	0.9	0.9	ND	ND	ND	ND	ND	ND
Benzo(b)pyrene	0.09	0.09	ND	ND	ND	ND	ND	ND
Benzo(k)fluoranthene	0.9	0.9	ND	ND	ND	ND	ND	ND
Benzo(g,h,i)perylene	2,300.0	2,300.0	ND	ND	ND	ND	ND	ND
Benzo(k)fluoranthene	9.0	9.0	ND	ND	ND	ND	ND	ND
Chrysene	88.0	88.0	ND	ND	ND	ND	ND	ND
Dibenz(a,h)anthracene	0.09	0.09	ND	ND	ND	ND	ND	ND
Fluoranthene	4,300.0	4,300.0	ND	ND	ND	ND	ND	ND
Fluorene	560.0	560.0	ND	ND	ND	ND	ND	ND
Indeno(1,2,3-cd)pyrene	0.9	0.9	ND	ND	ND	ND	ND	ND
Naphthalene	1.8	1.8	ND	ND	ND	ND	ND	ND
Phenanthrene	140.0	140.0	ND	ND	ND	ND	ND	ND
Pyrene	2,300.0	2,300.0	ND	ND	ND	ND	ND	ND
<b>Exceeds Tier 1 COUs</b>								
<b>Exceeds Tier 2 COUs</b>								
values in mg/kg								

Fleet Fuel Kankakee  
Site Assessment Data

Stage 1 Groundwater

Parameter	Location Date	MW-1 2/28/2014	MW-2 2/28/2014	MW-3 2/28/2014	MW-4 2/28/2014	MW-5 2/28/2014	MW-6 8/6/2014
	Class I CUO						
Benzene	0.005	ND	ND	ND	ND	ND	ND
Ethylbenzene	0.7	ND	ND	ND	ND	ND	ND
Toluene	1.0	ND	ND	ND	0.013	ND	ND
Total Xylenes	10.0	ND	ND	ND	ND	ND	ND
MTBE	0.07	ND	ND	ND	ND	ND	ND
Acenaphthene	0.42	ND	ND	ND	ND	ND	ND
Acenaphthylene	0.010	ND	ND	ND	ND	ND	ND
Anthracene	2.1	ND	ND	ND	ND	ND	ND
Benzo(a)anthracene	0.00013	ND	ND	ND	ND	ND	ND
Benzo(a)pyrene	0.0002	ND	ND	ND	ND	ND	ND
Benzo(b)fluoranthene	0.00018	ND	ND	ND	ND	ND	ND
Benzo(g,h,i)perylene	0.00076	ND	ND	ND	ND	ND	ND
Benzo(k)fluoranthene	0.00017	ND	ND	ND	ND	ND	ND
Chrysene	0.0015	ND	ND	ND	ND	ND	ND
Dibenz(a,h)anthracene	0.0003	ND	ND	ND	ND	ND	ND
Fluoranthene	0.28	ND	ND	ND	ND	ND	ND
Fluorene	0.28	ND	ND	ND	ND	ND	ND
Indeno(1,2,3-cd)pyrene	0.00043	ND	ND	ND	ND	ND	ND
Naphthalene	0.14	ND	ND	ND	ND	ND	ND
Phenanthrene	0.0064	ND	ND	ND	ND	ND	ND
Pyrene	0.21	ND	ND	ND	ND	ND	ND
Exceeds Tier 1 Class I COUs values in mg/kg							

Fleet Fuel Kankakee  
Site Assessment Data

TACO

Site	Fleet Fuel - Kankakee
Sample ID	TACO
Date	7/23/2014
FOC	1.11%
Gravel	2%
Sand	83.40%
Silt	8.10%
Clay	0.50%
Colloids	6.10%
Bulk Density	1.28 g/cm <sup>3</sup>
Percent Moisture	15.00%
Specific Gravity	2.579

**APPENDIX H**  
**PREVAILING WAGE STATISTICS**

**CORRECTIVE ACTION PLAN**  
**FLEET FUEL, INC.**  
**KANKAKEE, ILLINOIS**

US Dept of Labor  
Bureau of Labor Statistics

# Occupational Employment Statistics

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## Occupational Employment and Wages, May 2012

### 47-2073 Operating Engineers and Other Construction Equipment Operators

Operate one or several types of power construction equipment, such as motor graders, bulldozers, scrapers, compressors, pumps, derricks, shovels, tractors, or front-end loaders to excavate, move, and grade earth, erect structures, or pour concrete or other hard surface pavement. May repair and maintain equipment in addition to other duties. Excludes "Crane and Tower Operators" (53-7021) and "Extraction Workers" (47-5000).

- [National estimates for this occupation](#)
- [Industry profile for this occupation](#)
- [Geographic profile for this occupation](#)

#### National estimates for this occupation: [Top](#)

Employment estimate and mean wage estimates for this occupation:

Employment (1)	Employment RSE (3)	Mean hourly wage	Mean annual wage (2)	Wage RSE (3)
335,160	1.1 %	\$22.24	\$46,270	0.4 %

Percentile wage estimates for this occupation:

Percentile	10%	25%	50% (Median)	75%	90%
Hourly Wage	\$13.02	\$15.81	\$20.13	\$27.23	\$35.06
Annual Wage (2)	\$27,080	\$32,890	\$41,870	\$56,650	\$72,930

#### Industry profile for this occupation: [Top](#)

Industries with the highest published employment and wages for this occupation are provided. For a list of all industries with employment in this occupation, see the [Create Customized Tables](#) function.

Industries with the highest levels of employment in this occupation:

Industry	Employment (1)	Percent of industry employment	Hourly mean wage	Annual mean wage (2)
<a href="#">Other Specialty Trade Contractors</a>	78,300	14.44	\$21.93	\$45,610
<a href="#">Local Government (OES Destination)</a>	49,560	0.91	\$19.76	\$41,100
<a href="#">Utility System Construction</a>	42,450	10.10	\$23.66	\$49,210
<a href="#">Highway, Street, and Bridge Construction</a>	41,800	13.77	\$25.11	\$52,230
<a href="#">Nonresidential Building Construction</a>	13,430	2.05	\$24.58	\$51,120

Industries with the highest concentration of employment in this occupation:

Industry	Employment (1)	Percent of industry employment	Hourly mean wage	Annual mean wage (2)
<a href="#">Other Specialty Trade Contractors</a>	78,300	14.44	\$21.93	\$45,610
<a href="#">Highway, Street, and Bridge Construction</a>	41,800	13.77	\$25.11	\$52,230
<a href="#">Other Heavy and Civil Engineering Construction</a>	12,350	12.32	\$23.21	\$48,270
<a href="#">Coal Mining</a>	10,610	12.12	\$21.79	\$45,320
<a href="#">Nonmetallic Mineral Mining and Quarrying</a>	9,510	10.38	\$20.38	\$42,400

Top paying industries for this occupation:

Industry	Employment (1)	Percent of industry employment	Hourly mean wage	Annual mean wage (2)
<a href="#">Agriculture, Construction, and Mining Machinery Manufacturing</a>	(8)	(8)	\$39.10	\$81,320
<a href="#">Scientific Research and Development Services</a>	100	0.02	\$32.52	\$67,640
<a href="#">General Medical and Surgical Hospitals</a>	110	(2)	\$30.87	\$64,210

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## Occupational Employment and Wages, May 2012

### 47-2061 Construction Laborers

Perform tasks involving physical labor at construction sites. May operate hand and power tools of all types: air hammers, earth tampers, cement mixers, small mechanical hoists, surveying and measuring equipment, and a variety of other equipment and instruments. May clean and prepare sites, dig trenches, set braces to support the sides of excavations, erect scaffolding, and clean up rubble, debris and other waste materials. May assist other craft workers. Construction laborers who primarily assist a particular craft worker are classified under "Helpers, Construction Trades" (47-3010). Excludes "Hazardous Materials Removal Workers" (47-4041).

[National estimates for this occupation](#)  
[Industry profile for this occupation](#)  
[Geographic profile for this occupation](#)

National estimates for this occupation: [Top](#)  
 Employment estimate and mean wage estimates for this occupation:

Employment (1)	Employment RSE (3)	Mean hourly wage	Mean annual wage (2)	Wage RSE (3)
814,470	0.8 %	\$16.58	\$34,490	0.4 %

Percentile wage estimates for this occupation:

Percentile	10%	25%	50% (Median)	75%	90%
Hourly Wage	\$9.15	\$11.17	\$14.42	\$19.83	\$28.07
Annual Wage (2)	\$19,040	\$23,240	\$29,990	\$41,250	\$58,380

Industry profile for this occupation: [Top](#)

Industries with the highest published employment and wages for this occupation are provided. For a list of all industries with employment in this occupation, see the [Create Customized Tables](#) function.

Industries with the highest levels of employment in this occupation:

Industry	Employment (1)	Percent of industry employment	Hourly mean wage	Annual mean wage (2)
<a href="#">Other Specialty Trade Contractors</a>	124,320	22.93	\$16.31	\$33,920
<a href="#">Nonresidential Building Construction</a>	100,490	15.34	\$17.91	\$37,240
<a href="#">Residential Building Construction</a>	88,150	15.44	\$15.65	\$32,560
<a href="#">Utility System Construction</a>	85,340	20.31	\$17.02	\$35,400
<a href="#">Foundation, Structure, and Building Exterior Contractors</a>	80,550	11.70	\$15.62	\$32,490

Industries with the highest concentration of employment in this occupation:

Industry	Employment (1)	Percent of industry employment	Hourly mean wage	Annual mean wage (2)
<a href="#">Other Heavy and Civil Engineering Construction</a>	25,620	25.55	\$18.32	\$38,110
<a href="#">Highway, Street, and Bridge Construction</a>	75,530	24.89	\$18.71	\$38,920
<a href="#">Other Specialty Trade Contractors</a>	124,320	22.93	\$16.31	\$33,920
<a href="#">Utility System Construction</a>	85,340	20.31	\$17.02	\$35,400
<a href="#">Residential Building Construction</a>	88,150	15.44	\$15.65	\$32,560

Top paying industries for this occupation:

Industry	Employment (1)	Percent of industry employment	Hourly mean wage	Annual mean wage (2)
<a href="#">Motion Picture and Video Industries</a>	130	0.04	\$25.00	\$52,000
<a href="#">Scientific Research and Development Services</a>	190	0.03	\$24.59	\$51,150

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# Occupational Employment Statistics

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## Occupational Employment and Wages, May 2012

### 53-3032 Heavy and Tractor-Trailer Truck Drivers

Drive a tractor-trailer combination or a truck with a capacity of at least 26,000 pounds Gross Vehicle Weight (GVW). May be required to unload truck. Requires commercial drivers' license.

- [National estimates for this occupation](#)
- [Industry profile for this occupation](#)
- [Geographic profile for this occupation](#)

#### National estimates for this occupation: [Top](#)

Employment estimate and mean wage estimates for this occupation:

Employment (1)	Employment RSE (3)	Mean hourly wage	Mean annual wage (2)	Wage RSE (3)
1,556,510	0.6 %	\$19.40	\$40,360	0.3 %

Percentile wage estimates for this occupation:

Percentile	10%	25%	50% (Median)	75%	90%
Hourly Wage	\$12.07	\$14.86	\$18.37	\$22.86	\$28.32
Annual Wage (2)	\$25,110	\$30,910	\$38,200	\$47,540	\$58,910

#### Industry profile for this occupation: [Top](#)

Industries with the highest published employment and wages for this occupation are provided. For a list of all industries with employment in this occupation, see the [Create Customized Tables](#) function.

Industries with the highest levels of employment in this occupation:

Industry	Employment (1)	Percent of Industry employment	Hourly mean wage	Annual mean wage (2)
<a href="#">General Freight Trucking</a>	572,300	62.29	\$20.04	\$41,680
<a href="#">Specialized Freight Trucking</a>	221,170	53.25	\$19.19	\$39,910
<a href="#">Grocery and Related Product Merchant Wholesalers</a>	61,570	8.56	\$21.35	\$44,400
<a href="#">Cement and Concrete Product Manufacturing</a>	52,570	31.01	\$17.82	\$37,070
<a href="#">Other Specialty Trade Contractors</a>	36,310	6.70	\$17.94	\$37,320

Industries with the highest concentration of employment in this occupation:

Industry	Employment (1)	Percent of Industry employment	Hourly mean wage	Annual mean wage (2)
<a href="#">General Freight Trucking</a>	572,300	62.29	\$20.04	\$41,680
<a href="#">Specialized Freight Trucking</a>	221,170	53.25	\$19.19	\$39,910
<a href="#">Support Activities for Road Transportation</a>	32,870	38.46	\$15.84	\$32,960
<a href="#">Cement and Concrete Product Manufacturing</a>	52,570	31.01	\$17.82	\$37,070
<a href="#">Petroleum and Petroleum Products Merchant Wholesalers</a>	22,720	24.20	\$19.66	\$40,890

Top paying industries for this occupation:

Industry	Employment (1)	Percent of Industry employment	Hourly mean wage	Annual mean wage (2)
<a href="#">Other Electrical Equipment and Component Manufacturing</a>	220	0.17	\$31.24	\$64,970
<a href="#">Other Transportation Equipment Manufacturing</a>	90	0.29	\$29.95	\$62,300
<a href="#">Couriers and Express Delivery Services</a>	27,390	5.73	\$27.95	\$58,140
<a href="#">Aerospace Product and Parts Manufacturing</a>	590	0.12	\$27.29	\$56,770

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May 2012 Bureau of Labor Stats vs Prevailing Wage w/ 35% margin

Avg Wage (Bureau of Labor)

Labor	hrs	rate	total	w/35% margin
truck driver (5)	200	\$24.88	\$4,976.00	\$6,717.60
laborer	40	\$21.51	\$860.40	\$1,161.54
operator	80	\$28.49	\$2,279.20	\$3,076.92
driver - oversize	5	\$22.86	\$114.30	\$154.31
OT truck driver (5)	50	\$37.32	\$1,866.00	\$2,519.10
OT laborer	10	\$32.27	\$322.65	\$435.58
OT operator	20	\$42.74	\$854.70	\$1,153.85
			<b>\$11,273.25</b>	<b>\$15,218.89</b>
<b>Backfill</b>				
	hrs	rate	total	
truck driver (5)	91.25	\$24.88	\$2,270.30	\$3,064.91
laborer	18.25	\$21.51	\$392.56	\$529.95
operator	36.5	\$28.49	\$1,039.89	\$1,403.84
driver - oversize	5	\$22.86	\$114.30	\$154.31
OT truck driver (5)	20	\$37.32	\$746.40	\$1,007.64
OT laborer	4	\$32.27	\$129.06	\$174.23
OT operator	8	\$42.74	\$341.88	\$461.54
			<b>\$5,034.38</b>	<b>\$6,796.42</b>
			<b>Total</b>	<b>\$22,015.30</b>

Wage

ETD Labor	hrs	rate	total	w/35% margin
truck driver (5)	200	\$45.54	\$9,108.00	\$12,295.80
laborer	40	\$42.20	\$1,688.00	\$2,278.80
operator	80	\$59.55	\$4,764.00	\$6,431.40
driver - oversize	5	\$45.54	\$227.70	\$307.40
OT truck driver (5)	50	\$68.31	\$3,415.50	\$4,610.93
OT laborer	10	\$63.30	\$633.00	\$854.55
OT operator	20	\$89.33	\$1,786.50	\$2,411.78
			<b>\$21,622.70</b>	<b>\$29,190.65</b>
<b>Backfill</b>				
	hrs	rate	total	
truck driver (5)	91.25	\$45.54	\$4,155.53	\$5,609.96
laborer	18.25	\$42.20	\$770.15	\$1,039.70
operator	36.5	\$59.55	\$2,173.58	\$2,934.33
driver - oversize	5	\$45.54	\$227.70	\$307.40
OT truck driver (5)	20	\$68.31	\$1,366.20	\$1,844.37
OT laborer	4	\$63.30	\$253.20	\$341.82
OT operator	8	\$89.33	\$714.60	\$964.71
			<b>\$9,660.95</b>	<b>\$13,042.28</b>
			<b>Total</b>	<b>\$42,232.93</b>

May 2012 - Marion County IL Prevailing Wage Rates

Typical 1000 yd excavation, 2 hr round trip to LF- 4 rounds per day- 5 trucks/day - 10 hr/day

2 operators - 1 for excavator, 1 for skid steer, and 1 laborer

		IEPA Max	Totals
ETD	1000 yds	\$65.32 yd	\$65,320.00
BF	1000 yds	\$22.92 yd	\$22,920.00
			\$88,240.00

5 trucks (18 ton/load) 18/ton=12 yd 4 load/day = 240.00 yd/day ETD  
 5 days for excavation

\* Some backhauling of backfill should occur

5 trucks (18 ton/load) 18/ton=12 yd 5 load/day = 300.00 yd/day BF  
 2.25 days for backfilling

ETD Labor	hrs	rate	total
truck driver (5)	200	\$45.54	\$61.48
laborer	40	\$42.20	\$56.97
operator	80	\$59.55	\$80.39
driver - oversize	5	\$45.54	\$61.48
truck driver (5)	50	\$68.31	\$92.22
OT laborer	10	\$63.30	\$85.46
OT operator	20	\$89.33	\$120.59
			\$29,190.65

ETD Equipment	hrs	rate	total
excavator	40	\$80.00	\$3,200.00
skid steer	40	\$30.00	\$1,200.00
semi (5)	250	\$75.00	\$18,750.00
oversize load	5	\$95.00	\$475.00
laborer service truck	5	\$100.00	\$500.00
operator service truck	5	\$100.00	\$500.00
Job trailer - tools, etc	5	\$150.00	\$750.00
			\$25,375.00

fill

	hrs	rate	total	
truck driver (5)	91.25	\$45.54	\$61.48	\$5,609.96
laborer	18.25	\$42.20	\$56.97	\$1,039.70
operator	36.5	\$59.55	\$80.39	\$2,934.33
driver - oversize	5	\$45.54	\$61.48	\$307.40
OT truck driver (5)	20	\$68.31	\$92.22	\$1,844.37
OT laborer	4	\$63.30	\$85.46	\$341.82
OT operator	8	\$89.33	\$120.59	\$964.71
				<b>\$13,042.28</b>

Backfill

Equipment

BF

excavator	18	\$80.00	\$1,440.00
skid steer	18	\$30.00	\$540.00
semi (5)	112.5	\$75.00	\$8,437.50
oversize load	5	\$95.00	\$475.00
laborer service truck	2.25	\$100.00	\$225.00
operator service truck	2.25	\$100.00	\$225.00
Job trailer - tools, etc	2.25	\$150.00	\$337.50
			<b>\$11,680.00 total</b>

E/D

Landfill fees (\$20/ton)	1000 yds	\$30.00 yd	\$30,000.00
Labor costs			\$29,190.65
Equipment costs			\$25,375.00
			<b>\$84,565.65</b>

BF

Backfill costs	1000 yds	\$7.00 yd	\$7,000.00
Labor costs			\$13,042.28
Equipment costs			\$11,680.00
			<b>\$31,722.28</b>

Avg of clay/sand/rock backfill types

	Prevailing Wage	Avg Wage	
<b>Total</b>	<b>\$116,287.93</b>	<b>\$96,070.30</b>	<b>\$20,217.63 \$ Project Increase</b>
IEPA max	\$88,240.00	\$88,240.00	
Over IEPA max rates	31.79%	8.87%	21.04% % Project Increase
Total Labor	\$42,232.93	\$22,015.30	91.83% %Increase in Labor
Total Equipment	\$37,055.00	\$37,055.00	\$20,217.63 Increase in Labor

May 2012 - Marion County IL Prevailing Wage Rates

Typical 1000 yd excavation, 2 hr round trip to LF- 4 rounds per day- 5 trucks/day - 10 hr/day

2 -operators - 1 for excavator, 1 for skid steer, and 1 laborer

		IEPA Max	Totals
ETD	1000 yds	\$65.32 yd	\$65,320.00
BF	1000 yds	\$22.92 yd	\$22,920.00
			<b>\$88,240.00</b>

5 trucks (18 ton/load) 18/ton=12 yd 4 load/day = 240.00 yd/day ETD  
 5 days for excavation

\* Some backhauling of backfill should occur

5 trucks (18 ton/load) 18/ton=12 yd 5 load/day = 300.00 yd/day BF  
 2.25 days for backfilling

ETD		hrs	rate	total	
Labor	truck driver (5)	200	\$24.88	\$33.59	\$6,717.60
	laborer	40	\$21.51	\$29.04	\$1,161.54
	operator	80	\$28.49	\$38.46	\$3,076.92
	driver - oversize	5	\$22.86	\$30.86	\$154.31
	truck driver (5)	50	\$37.32	\$50.38	\$2,519.10
OT	laborer	10	\$32.27	\$43.56	\$435.58
OT	operator	20	\$42.74	\$57.69	\$1,153.85
					<b>\$15,218.89</b>

ETD					
Equipment	excavator	40	\$80.00		\$3,200.00
	skid steer	40	\$30.00		\$1,200.00
	semi (5)	250	\$75.00		\$18,750.00
	oversize load	5	\$95.00		\$475.00
	laborer service truck	5	\$100.00		\$500.00
	operator service truck	5	\$100.00		\$500.00
	Job trailer - tools, etc	5	\$150.00		\$750.00
					<b>\$25,375.00</b>

fill

	hrs	rate		total
truck driver (5)	91.25	\$24.88	\$33.59	\$3,064.91
laborer	18.25	\$21.51	\$29.04	\$529.95
operator	36.5	\$28.49	\$38.46	\$1,403.84
driver - oversize	5	\$22.86	\$30.86	\$154.31
OT truck driver (5)	20	\$37.32	\$50.38	\$1,007.64
OT laborer	4	\$32.27	\$43.56	\$174.23
OT operator	8	\$42.74	\$57.69	\$461.54
				<b>\$6,796.42</b>

**Backfill  
Equipment  
BF**

excavator	18	\$80.00	\$1,440.00
skid steer	18	\$30.00	\$540.00
semi (5)	112.5	\$75.00	\$8,437.50
oversize load	5	\$95.00	\$475.00
laborer service truck	2.25	\$100.00	\$225.00
operator service truck	2.25	\$100.00	\$225.00
Job trailer - tools, etc	2.25	\$150.00	\$337.50
			<b>\$11,680.00 total</b>

**ETD**

Landfill fees (\$20/ton)	1000 yds	\$30.00 yd	\$30,000.00
Labor costs			\$15,218.89
Equipment costs			\$25,375.00
			<b>\$70,593.89</b>
<b>BF</b>			
Backfill costs	1000 yds	\$7.00 yd	\$7,000.00
Labor costs			\$6,796.42
Equipment costs			\$11,680.00
			<b>\$25,476.42</b>

Avg of clay/sand/rock backfill types

<b>Total</b>	<b>\$96,070.30</b>
<b>IEPA max</b>	<b>\$88,240.00</b>
<b>Over IEPA max rates</b>	<b>8.87%</b>
<b>Total Labor</b>	<b>\$22,015.30</b>
<b>Total Equipment</b>	<b>\$37,055.00</b>

# All Prevailing Wage Rates

GLAZIER	BLD	32.780	0.000	2.0	2.0	2.0	9.020	10.80	2.630	0.310
HT/FROST INSULATOR	BLD	36.760	37.760	1.5	1.5	2.0	7.550	10.76	0.000	0.500
IRON WORKER	ALL	31.000	33.000	1.5	1.5	2.0	7.110	12.35	0.000	0.420
LABORER	BLD	25.300	25.750	1.5	1.5	2.0	5.750	10.35	0.000	0.800
LABORER	HWY	25.300	25.750	1.5	1.5	2.0	5.750	10.35	0.000	0.800
MACHINIST	BLD	43.160	45.160	1.5	1.5	2.0	7.980	8.950	0.000	0.000
MARBLE FINISHERS	BLD	25.520	0.000	1.5	1.5	2.0	5.900	5.110	0.000	0.470
MARBLE MASON	BLD	28.790	30.640	1.5	1.5	2.0	7.500	9.430	2.000	0.400
MILLWRIGHT	BLD	31.140	32.640	1.5	1.5	2.0	6.300	6.250	0.000	0.400
MILLWRIGHT	HWY	31.640	33.390	1.5	1.5	2.0	6.300	6.250	0.000	0.400
OPERATING ENGINEER	BLD 1	33.650	36.650	1.5	1.5	2.0	8.400	16.50	0.000	1.000
OPERATING ENGINEER	BLD 2	32.520	36.650	1.5	1.5	2.0	8.400	16.50	0.000	1.000
OPERATING ENGINEER	BLD 3	28.040	36.650	1.5	1.5	2.0	8.400	16.50	0.000	1.000
OPERATING ENGINEER	BLD 4	28.100	36.650	1.5	1.5	2.0	8.400	16.50	0.000	1.000
OPERATING ENGINEER	BLD 5	27.770	36.650	1.5	1.5	2.0	8.400	16.50	0.000	1.000
OPERATING ENGINEER	BLD 6	34.200	36.650	1.5	1.5	2.0	8.400	16.50	0.000	1.000
OPERATING ENGINEER	BLD 7	34.500	36.650	1.5	1.5	2.0	8.400	16.50	0.000	1.000
OPERATING ENGINEER	BLD 8	34.780	36.650	1.5	1.5	2.0	8.400	16.50	0.000	1.000
OPERATING ENGINEER	BLD 9	35.650	36.650	1.5	1.5	2.0	8.400	16.50	0.000	1.000
OPERATING ENGINEER	HWY 1	32.150	35.150	1.5	1.5	2.0	8.400	16.50	0.000	1.000
OPERATING ENGINEER	HWY 2	31.020	35.150	1.5	1.5	2.0	8.400	16.50	0.000	1.000
OPERATING ENGINEER	HWY 3	26.540	35.150	1.5	1.5	2.0	8.400	16.50	0.000	1.000
OPERATING ENGINEER	HWY 4	26.600	35.150	1.5	1.5	2.0	8.400	16.50	0.000	1.000
OPERATING ENGINEER	HWY 5	26.270	35.150	1.5	1.5	2.0	8.400	16.50	0.000	1.000
OPERATING ENGINEER	HWY 6	32.700	35.150	1.5	1.5	2.0	8.400	16.50	0.000	1.000
OPERATING ENGINEER	HWY 7	33.000	35.150	1.5	1.5	2.0	8.400	16.50	0.000	1.000
OPERATING ENGINEER	HWY 8	33.280	35.150	1.5	1.5	2.0	8.400	16.50	0.000	1.000
OPERATING ENGINEER	HWY 9	34.150	35.150	1.5	1.5	2.0	8.400	16.50	0.000	1.000
PAINTER	ALL	23.190	23.690	1.5	1.5	2.0	5.000	6.840	0.000	0.480
PAINTER OVER 30FT	ALL	26.290	26.790	1.5	1.5	2.0	5.000	6.840	0.000	0.480
PAINTER PWR EQMT	ALL	26.290	26.790	1.5	1.5	2.0	5.000	6.840	0.000	0.480
PILEDRIIVER	BLD	31.140	32.640	1.5	1.5	2.0	6.300	6.250	0.000	0.400
PILEDRIIVER	HWY	31.640	33.390	1.5	1.5	2.0	6.300	6.250	0.000	0.400
PIPEFITTER	BLD	33.250	36.580	1.5	1.5	2.0	5.950	6.350	0.000	0.900
PLASTERER	BLD	27.250	28.750	1.5	1.5	2.0	6.400	5.400	0.000	0.500
PLUMBER	BLD	33.250	36.580	1.5	1.5	2.0	5.950	6.350	0.000	0.900
ROOFER	BLD	23.000	24.000	1.5	1.5	2.0	8.300	3.800	0.000	0.000
SHEETMETAL WORKER	ALL	31.690	33.190	1.5	1.5	2.0	7.130	6.730	1.910	0.360
SPRINKLER FITTER	BLD	36.140	38.890	1.5	1.5	2.0	8.100	8.200	0.000	0.350
TERRAZZO FINISHER	BLD	31.240	0.000	1.5	1.5	2.0	5.900	2.730	0.000	0.130
TERRAZZO MASON	BLD	32.530	32.830	1.5	1.5	2.0	5.900	4.980	0.000	0.140
TRUCK DRIVER	ALL 1	30.460	0.000	1.5	1.5	2.0	10.05	4.775	0.000	0.250
TRUCK DRIVER	ALL 2	30.890	0.000	1.5	1.5	2.0	10.05	4.775	0.000	0.250
TRUCK DRIVER	ALL 3	31.120	0.000	1.5	1.5	2.0	10.05	4.775	0.000	0.250
TRUCK DRIVER	ALL 4	31.380	0.000	1.5	1.5	2.0	10.05	4.775	0.000	0.250
TRUCK DRIVER	ALL 5	32.200	0.000	1.5	1.5	2.0	10.05	4.775	0.000	0.250
TRUCK DRIVER	O&C 1	24.370	0.000	1.5	1.5	2.0	10.05	4.775	0.000	0.250
TRUCK DRIVER	O&C 2	24.710	0.000	1.5	1.5	2.0	10.05	4.775	0.000	0.250
TRUCK DRIVER	O&C 3	24.900	0.000	1.5	1.5	2.0	10.05	4.775	0.000	0.250
TRUCK DRIVER	O&C 4	25.100	0.000	1.5	1.5	2.0	10.05	4.775	0.000	0.250
TRUCK DRIVER	O&C 5	25.760	0.000	1.5	1.5	2.0	10.05	4.775	0.000	0.250

Legend: AC (Region)  
 TT? (Tran Type - All, Highway, Building, Floating, Oil & Chip, Rivers)  
 C (Class)  
 Base (Base Wage Rate)  
 PRRN (Pension Rate)  
 M-PH (OT required for any hour greater than 8 worked each day, Mon. through Fri.)  
 OSA (Overtime (OT) is required for every hour worked on Saturday)  
 OSU (Overtime is required for every hour worked on Sunday and Holidays)  
 H/W (Health & Welfare Insurance)  
 Pplan (Pension)  
 Vac (Vacation)  
 Trny (Training)

# Marion County Prevailing Wage for October 2013

(See explanation of column headings at bottom of wages)

Trade Name	RG	TYP	C	Base	FRMAN	M-F>8	OSA	OSH	H/W	Pensn	Vac	Trng
ASBESTOS ABT-GEN	ALL			26.850	27.300	1.5	1.5	2.0	5.850	10.95	0.000	0.900
ASBESTOS ABT-MEC	BLD			29.860	30.860	1.5	1.5	2.0	6.950	3.000	0.000	0.000
BOILERMAKER	BLD			31.500	34.000	1.5	1.5	2.0	7.070	18.73	1.000	0.350
BRICK MASON	BLD			29.640	33.540	1.5	1.5	2.0	8.000	10.09	2.000	0.400
CARPENTER	BLD			32.230	33.730	1.5	1.5	2.0	6.800	7.250	0.000	0.400
CARPENTER	HWY			32.230	33.980	1.5	1.5	2.0	6.800	7.250	0.000	0.400
CEMENT MASON	BLD			28.550	30.050	1.5	1.5	2.0	7.100	5.750	0.000	0.500
CEMENT MASON	HWY			27.400	28.900	1.5	1.5	2.0	7.100	6.130	0.000	0.300
CERAMIC TILE FINISHER	BLD			25.890	0.000	1.5	1.5	2.0	6.400	5.450	0.000	0.580
ELECTRIC PWR EQMT OP	ALL	1		36.770	0.000	1.5	1.5	2.0	5.760	10.29	0.000	0.370
ELECTRIC PWR EQMT OP	ALL	2		32.820	0.000	1.5	1.5	2.0	5.760	9.190	0.000	0.330
ELECTRIC PWR GRNDMAN	ALL			27.020	0.000	1.5	1.5	2.0	5.760	7.570	0.000	0.270
ELECTRIC PWR LINEMAN	ALL			46.100	49.220	1.5	1.5	2.0	5.760	12.91	0.000	0.460
ELECTRICIAN	ALL			40.300	42.550	1.5	1.5	2.0	6.410	10.08	0.000	0.800
ELECTRONIC SYS TECH	BLD			32.570	34.320	1.5	1.5	2.0	6.250	4.210	0.000	0.400
FLOOR LAYER	BLD			29.580	30.330	1.5	1.5	2.0	6.800	7.250	0.000	0.400
GLAZIER	BLD			32.780	0.000	2.0	2.0	2.0	9.020	10.80	2.630	0.310
HT/FROST INSULATOR	BLD			37.260	38.260	1.5	1.5	2.0	7.850	11.16	0.000	0.500
IRON WORKER	ALL			31.500	33.500	1.5	1.5	2.0	8.110	13.85	0.000	0.420
LABORER	BLD			25.850	26.300	1.5	1.5	2.0	5.850	10.95	0.000	0.800
LABORER	HWY			25.850	26.300	1.5	1.5	2.0	5.850	10.95	0.000	0.800
MACHINIST	BLD			43.920	46.420	1.5	1.5	2.0	6.760	8.950	1.850	0.000
MARBLE FINISHERS	BLD			25.890	0.000	1.5	1.5	2.0	6.400	5.450	0.000	0.580
MARBLE MASON	BLD			29.640	33.540	1.5	1.5	2.0	8.000	10.09	2.000	0.400
MILLWRIGHT	BLD			32.230	33.730	1.5	1.5	2.0	6.800	7.250	0.000	0.400
MILLWRIGHT	HWY			32.730	34.480	1.5	1.5	2.0	6.800	7.250	0.000	0.400
OPERATING ENGINEER	BLD	1		34.700	37.700	1.5	1.5	2.0	10.00	17.20	0.000	1.000
OPERATING ENGINEER	BLD	2		33.570	37.700	1.5	1.5	2.0	10.00	17.20	0.000	1.000
OPERATING ENGINEER	BLD	3		29.090	37.700	1.5	1.5	2.0	10.00	17.20	0.000	1.000
OPERATING ENGINEER	BLD	4		29.150	37.700	1.5	1.5	2.0	10.00	17.20	0.000	1.000
OPERATING ENGINEER	BLD	5		28.820	37.700	1.5	1.5	2.0	10.00	17.20	0.000	1.000
OPERATING ENGINEER	BLD	6		36.250	37.700	1.5	1.5	2.0	10.00	17.20	0.000	1.000
OPERATING ENGINEER	BLD	7		36.550	37.700	1.5	1.5	2.0	10.00	17.20	0.000	1.000
OPERATING ENGINEER	BLD	8		36.830	37.700	1.5	1.5	2.0	10.00	17.20	0.000	1.000
OPERATING ENGINEER	BLD	9		35.700	37.700	1.5	1.5	2.0	10.00	17.20	0.000	1.000
OPERATING ENGINEER	HWY	1		33.200	36.200	1.5	1.5	2.0	10.00	17.20	0.000	1.000
OPERATING ENGINEER	HWY	2		32.070	36.200	1.5	1.5	2.0	10.00	17.20	0.000	1.000
OPERATING ENGINEER	HWY	3		27.590	36.200	1.5	1.5	2.0	10.00	17.20	0.000	1.000
OPERATING ENGINEER	HWY	4		27.650	36.200	1.5	1.5	2.0	10.00	17.20	0.000	1.000
OPERATING ENGINEER	HWY	5		27.320	36.200	1.5	1.5	2.0	10.00	17.20	0.000	1.000
OPERATING ENGINEER	HWY	6		34.750	36.200	1.5	1.5	2.0	10.00	17.20	0.000	1.000
OPERATING ENGINEER	HWY	7		35.050	36.200	1.5	1.5	2.0	10.00	17.20	0.000	1.000
OPERATING ENGINEER	HWY	8		35.330	36.200	1.5	1.5	2.0	10.00	17.20	0.000	1.000
OPERATING ENGINEER	HWY	9		34.200	36.200	1.5	1.5	2.0	10.00	17.20	0.000	1.000
PAINTER	ALL			23.190	23.690	1.5	1.5	2.0	5.250	8.090	0.000	0.530
PAINTER OVER 30FT	ALL			26.290	26.790	1.5	1.5	2.0	5.250	8.090	0.000	0.530
PAINTER PWR EQMT	ALL			26.290	26.790	1.5	1.5	2.0	5.250	8.090	0.000	0.530
PILEDRIVER	BLD			32.230	33.730	1.5	1.5	2.0	6.800	7.250	0.000	0.400

R. 0419

# Kankakee County Prevailing Wage for February 2015

(See explanation of column headings at bottom of wages)

Trade Name	RG	TYP	C	Base	FRMAN	M-F>8	OSA	OSH	H/W	Pensn	Vac	Trng			
ASBESTOS ABT-GEN	BLD			33.860	34.860	1.5	1.5	2.0	8.240	14.81	0.000	0.800			
ASBESTOS ABT-GEN	HWY			35.480	36.480	1.5	1.5	2.0	8.240	13.80	0.000	0.800			
ASBESTOS ABT-MEC	BLD			35.100	37.600	1.5	1.5	2.0	11.17	10.76	0.000	0.720			
BOILERMAKER	BLD			44.240	48.220	2.0	2.0	2.0	6.970	17.54	0.000	0.350			
BRICK MASON	BLD			41.520	43.520	1.5	1.5	2.0	8.600	10.83	0.000	0.650			
CARPENTER	BLD			35.840	37.840	1.5	1.5	2.0	12.40	16.40	0.000	0.630			
CARPENTER	HWY			34.940	36.940	1.5	1.5	2.0	12.40	16.40	0.000	0.630			
CEMENT MASON	BLD			41.520	43.520	1.5	1.5	2.0	8.600	13.58	0.000	0.500			
CERAMIC TILE FNISHER	BLD			37.370	0.000	1.5	1.5	2.0	8.600	10.83	0.000	0.650			
COMMUNICATION TECH	BLD			31.200	32.700	1.5	1.5	2.0	12.82	11.30	0.000	0.720			
ELECTRIC PWR EQMT OP	ALL			46.100	51.100	1.5	1.5	2.0	10.76	14.87	0.000	0.460			
ELECTRIC PWR GRNDMAN	ALL			35.960	51.100	1.5	1.5	2.0	8.390	11.60	0.000	0.360			
ELECTRIC PWR LINEMAN	ALL			46.100	51.100	1.5	1.5	2.0	10.76	14.87	0.000	0.460			
ELECTRICIAN	BLD			39.100	42.620	1.5	1.5	2.0	13.67	16.13	0.000	1.200			
ELEVATOR CONSTRUCTOR	BLD			41.690	46.900	2.0	2.0	2.0	13.57	14.21	3.340	0.600			
GLAZIER	BLD			40.000	41.500	1.5	2.0	2.0	12.49	15.99	0.000	0.940			
HT/FROST INSULATOR	BLD			48.450	50.950	1.5	1.5	2.0	11.47	12.16	0.000	0.720			
IRON WORKER	ALL			40.500	44.500	2.0	2.0	2.0	10.04	20.73	0.000	0.780			
LABORER	BLD			32.860	33.860	1.5	1.5	2.0	8.240	14.81	0.000	0.800			
LABORER	HWY			34.480	35.480	1.5	1.5	2.0	8.240	13.80	0.000	0.800			
LABORER, SKILLED	BLD			32.860	33.860	1.5	1.5	2.0	8.240	14.81	0.000	0.800			
LABORER, SKILLED	HWY			34.480	35.480	1.5	1.5	2.0	8.240	13.80	0.000	0.800			
LATHER	BLD			35.840	37.840	1.5	1.5	2.0	12.40	16.40	0.000	0.630			
MACHINIST	BLD			44.350	46.850	1.5	1.5	2.0	6.760	8.950	1.850	0.000			
MARBLE FINISHERS	BLD			37.370	0.000	1.5	1.5	2.0	8.600	10.83	0.000	0.650			
MARBLE MASON	BLD			41.520	43.520	1.5	1.5	2.0	8.600	10.83	0.000	0.650			
MATERIAL TESTER I	ALL			33.560	0.000	1.5	1.5	2.0	8.240	16.39	0.000	0.800			
MATERIALS TESTER II	ALL			33.560	0.000	1.5	1.5	2.0	8.240	16.39	0.000	0.800			
MILLWRIGHT	BLD			35.840	37.840	1.5	1.5	2.0	12.40	16.40	0.000	0.630			
OPERATING ENGINEER	BLD 1			47.100	51.100	2.0	2.0	2.0	17.10	11.80	1.900	1.250			
OPERATING ENGINEER	BLD 2			45.800	51.100	2.0	2.0	2.0	17.10	11.80	1.900	1.250			
OPERATING ENGINEER	BLD 3			43.250	51.100	2.0	2.0	2.0	17.10	11.80	1.900	1.250			
OPERATING ENGINEER	BLD 4			41.500	51.100	2.0	2.0	2.0	17.10	11.80	1.900	1.250			
OPERATING ENGINEER	BLD 5			50.850	51.100	2.0	2.0	2.0	17.10	11.80	1.900	1.250			
OPERATING ENGINEER	BLD 6			48.100	51.100	2.0	2.0	2.0	17.10	11.80	1.900	1.250			
OPERATING ENGINEER	BLD 7			50.100	51.100	2.0	2.0	2.0	17.10	11.80	1.900	1.250			
OPERATING ENGINEER	HWY 1			45.300	49.300	1.5	1.5	2.0	17.10	11.80	1.900	1.250			
OPERATING ENGINEER	HWY 2			44.750	49.300	1.5	1.5	2.0	17.10	11.80	1.900	1.250			
OPERATING ENGINEER	HWY 3			42.700	49.300	1.5	1.5	2.0	17.10	11.80	1.900	1.250			
OPERATING ENGINEER	HWY 4			41.300	49.300	1.5	1.5	2.0	17.10	11.80	1.900	1.250			
OPERATING ENGINEER	HWY 5			40.100	49.300	1.5	1.5	2.0	17.10	11.80	1.900	1.250			
OPERATING ENGINEER	HWY 6			48.300	49.300	1.5	1.5	2.0	17.10	11.80	1.900	1.250			
OPERATING ENGINEER	HWY 7			46.300	49.300	1.5	1.5	2.0	17.10	11.80	1.900	1.250			
PAINTER	ALL			33.650	35.650	1.5	1.5	1.5	10.30	8.200	0.000	1.350			
PAINTER SIGNS	BLD			33.920	38.090	1.5	1.5	1.5	2.600	2.710	0.000	0.000			
PILEDRIIVER	BLD			35.840	37.840	1.5	1.5	2.0	12.40	16.40	0.000	0.630			
PIPEFITTER	BLD			46.000	49.000	1.5	1.5	2.0	9.000	15.85	0.000	1.780			
PLASTERER	BLD			41.520	43.520	1.5	1.5	2.0	8.600	13.58	0.000	0.500			
PLUMBER	BLD			45.410	47.410	1.5	1.5	2.0	13.18	11.46	0.000	0.880			
ROOFER	BLD			40.100	43.100	1.5	1.5	2.0	8.280	10.54	0.000	0.530			
SHEETMETAL WORKER	BLD			44.000	46.000	1.5	1.5	2.0	10.65	13.06	0.000	0.820			
SIGN HANGER	BLD			35.390	37.390	1.5	1.5	2.0	10.00	13.15	0.000	0.530			
SPRINKLER FITTER	BLD			37.120	39.870	1.5	1.5	2.0	8.420	8.500	0.000	0.350			
<del>SURVEY WORKER</del> → NOT IN EFFECT	ALL						34.030	35.030	1.5	1.5	2.0	8.240	12.50	0.000	0.800
TERRAZZO FINISHER	BLD			37.370	0.000	1.5	1.5	2.0	8.600	10.83	0.000	0.650			
TERRAZZO MASON	BLD			41.520	43.520	1.5	1.5	2.0	8.600	10.83	0.000	0.650			
TILE MASON	BLD			41.520	43.520	1.5	1.5	2.0	8.600	10.83	0.000	0.650			
TRUCK DRIVER	ALL 1			33.410	33.960	1.5	1.5	2.0	8.040	5.610	0.000	0.250			
TRUCK DRIVER	ALL 2			33.610	33.960	1.5	1.5	2.0	8.040	5.610	0.000	0.250			
TRUCK DRIVER	ALL 3			33.810	33.960	1.5	1.5	2.0	8.040	5.610	0.000	0.250			
TRUCK DRIVER	ALL 4			33.960	33.960	1.5	1.5	2.0	8.040	5.610	0.000	0.250			
TUCKPOINTER	BLD			41.520	43.520	1.5	1.5	2.0	8.600	10.83	0.000	0.650			

Legend:  
RG (Region)

TYP (Trade Type - All, Highway, Building, Floating, Oil & Chip, Rivers)  
 C (Class)  
 Base (Base Wage Rate)  
 FRMAN (Foreman Rate)  
 M-F>8 (OT required for any hour greater than 8 worked each day, Mon through Fri.)  
 OSA (Overtime (OT) is required for every hour worked on Saturday)  
 OSH (Overtime is required for every hour worked on Sunday and Holidays)  
 H/W (Health & Welfare Insurance)  
 Pensn (Pension)  
 Vac (Vacation)  
 Trng (Training)

## Explanations

### KANKAKEE COUNTY

The following list is considered as those days for which holiday rates of wages for work performed apply: New Years Day, Memorial Day, Fourth of July, Labor Day, Thanksgiving Day, Christmas Day and Veterans Day in some classifications/counties. Generally, any of these holidays which fall on a Sunday is celebrated on the following Monday. This then makes work performed on that Monday payable at the appropriate overtime rate for holiday pay. Common practice in a given local may alter certain days of celebration. If in doubt, please check with IDOL.

### EXPLANATION OF CLASSES

ASBESTOS - GENERAL - removal of asbestos material/mold and hazardous materials from any place in a building, including mechanical systems where those mechanical systems are to be removed. This includes the removal of asbestos materials/mold and hazardous materials from ductwork or pipes in a building when the building is to be demolished at the time or at some close future date.

ASBESTOS - MECHANICAL - removal of asbestos material from mechanical systems, such as pipes, ducts, and boilers, where the mechanical systems are to remain.

### CERAMIC TILE FINISHER, MARBLE FINISHER, AND TERRAZZO FINISHER

The laying, setting and finishing of all tile where used for floors, walls, ceilings, walks, promenade roofs, stair treads, stair risers, facings, hearths, fireplaces, and decorative inserts, together with any marble plinths, thresholds or window stools used in connection with any tile work; also to prepare and set all concrete, cement, brickwork, or other foundation or materials that may be required to properly set and complete such work; the setting or bedding of all tiling, stone, marble, composition, glass, mosaic, or other materials forming the facing, hearth or fireplace of a mantle, or the mantle complete, together with the setting of all cement, brickwork, or other material required in connection with the above work; also the slabbing and fabrication of tile mantels, counters and tile panels of every description and the erection and installation of same and the building, shaping, forming, construction, or repairing of all fireplace work, whether in connection with the mantle hearth facing or not, and the setting and preparing of all material, such as cement, plaster, mortar, brickwork, iron work or other materials necessary for the proper and safe construction and completion of such work. The term "Ceramic" is used for naming the classification only and is in no way a limitation of the product handled. Ceramic takes into consideration most hard tiles.

### COMMUNICATIONS TECHNICIAN

Installing, manufacturing, assembling and maintaining sound and intercom, protection alarm (security), fire alarm, master antenna television, closed circuit television, low voltage control for computers and/or door monitoring, school communications systems, telephones and servicing of nurse and emergency calls, and the installation and maintenance of transmit and receive antennas,

transmitters, receivers, and associated apparatus which operates in conjunction with above systems. All work associated with these system installations will be included EXCEPT the installation of protective metallic conduit in new construction projects (excluding less than ten-foot, runs strictly for protection of cable) and 120 volt AC (or higher) power wiring and associated hardware.

#### LABORER, SKILLED - BUILDING

The skilled laborer building (BLD) classification shall encompass the following types of work, irrespective of the site of the work: caisson workers plus depth, gunnite nozzle men, lead man on sewer work, welders, cutters, burners and torchmen, chain saw operators, paving breaker, jackhammer and drill operators, layout man and/or drainage tile layer, steel form setters - street and highway, air tamping hammerman, signal man on crane, concrete saw operator, screedman on asphalt pavers, front end man on chip spreader, laborers tending masons with hot materials or where foreign materials are used, multiple concrete duct-leadman, luteman, asphalt raker, curb asphalt machine operator, ready mix scalemen (permanent, portable or temporary plant), laborers handling masterplate or similar materials, laser beam operator, concrete burning machine operator, coring machine operator, plaster tenders, underpinning and shoring of buildings, material selector when working with fire-brick or castable material, fire watch, signaling of all power equipment, and tree topper or trimmer when in connection with construction.

#### LABORER, SKILLED - HIGHWAY

The skilled laborer heavy and highway (HWY) classification shall encompass the following types of work, irrespective of the site of the work: handling of materials treated with oil, creosote, asphalt and/or any foreign materials harmful to skin or clothing, track laborers, chloride handlers, the unloading and loading with steel workers and re-bars, concrete workers (wet), tunnel helpers in free air, batch dumpers, mason tenders, kettle and tar men, plastic installers, scaffold workers, motorized buggies or motorized unit used for wet concrete or handling of building materials, laborers with de-watering systems, sewer workers plus depth, rod and chainmen, vibrator operators, mortar mixer operators, cement silica, clay, fly ash, lime and plasters, handlers (bulk or bag), cofferdam workers plus depth, on concrete paving, placing, cutting and tying or reinforcing, deck hand, dredge hand, shore laborers, bankmen on floating plant, asphalt workers with machine, and layers, grade checker, power tools, stripping of all concrete forms excluding paving forms, dumpmen and spotters, when necessary, caisson workers plus depth, gunnite nozzle men, welders, cutters, burners and torchmen, chain saw operators, paving breaker, jackhammer and drill operators, layout man and/or drainage tile layer, steel form setters - street and highway, air tamping hammerman, signal man on crane, concrete saw operator, screedman on asphalt pavers, front end man on chip spreader, multiple concrete duct, luteman, asphalt raker, curb asphalt machine operator, ready mix scalemen (portable or temporary plant), laser beam operator, concrete burning machine operator, and coring machine operator.

MATERIAL TESTER I: Hand coring and drilling for testing of materials; field inspection of uncured concrete and asphalt.

MATERIAL TESTER II: Field inspection of welds, structural steel, fireproofing, masonry, soil, facade, reinforcing steel, formwork, cured concrete, and concrete and asphalt batch plants; adjusting proportions of bituminous mixtures.

#### OPERATING ENGINEER - BUILDING

Class 1. Asphalt Plant; Asphalt Spreader; Autograde; Backhoes with Caisson Attachment; Batch Plant; Benoto (requires Two Engineers); Boiler and Throttle Valve; Caisson Rigs; Central Redi-Mix Plant; Combination Back Hoë Front End-loader Machine; Compressor and Throttle Valve; Concrete Breaker (Truck Mounted); Concrete Conveyor; Concrete Conveyor (Truck Mounted); Concrete Paver Over 27E cu. ft; Concrete

Paver 27E cu. ft. and Under; Concrete Placer; Concrete Placing Boom; Concrete Pump (Truck Mounted); Concrete Tower; Cranes, All; Cranes, Hammerhead; Cranes, (GCI and similar Type); Creter Crane; Spider Crane; Crusher, Stone, etc.; Derricks, All; Derricks, Traveling; Formless Curb and Gutter Machine; Grader, Elevating; Grouting Machines; Heavy Duty Self-Propelled Transporter or Prime Mover; Highlift Shovels or Front Endloader 2-1/4 yd. and over; Hoists, Elevators, outside type rack and pinion and similar machines; Hoists, One, Two and Three Drum; Hoists, Two Tugger One Floor; Hydraulic Backhoes; Hydraulic Boom Trucks; Hydro Vac (and similar equipment); Locomotives, All; Motor Patrol; Lubrication Technician; Manipulators; Pile Drivers and Skid Rig; Post Hole Digger; Pre-Stress Machine; Pump Cretes Dual Ram; Pump Cretes; Squeeze Cretes-Screw Type Pumps; Gypsum Bulker and Pump; Raised and Blind Hole Drill; Roto Mill Grinder; Scoops - Tractor Drawn; Slip-Form Paver; Straddle Buggies; Operation of Tie Back Machine; Tournapull; Tractor with Boom and Side Boom; Trenching Machines.

Class 2. Boilers; Broom, All Power Propelled; Bulldozers; Concrete Mixer (Two Bag and Over); Conveyor, Portable; Forklift Trucks; Highlift Shovels or Front Endloaders under 2-1/4 yd.; Hoists, Automatic; Hoists, Inside Elevators; Hoists, Sewer Dragging Machine; Hoists, Tugger Single Drum; Laser Screed; Rock Drill (Self-Propelled); Rock Drill (Truck Mounted); Rollers, All; Steam Generators; Tractors, All; Tractor Drawn Vibratory Roller; Winch Trucks with "A" Frame.

Class 3. Air Compressor; Combination Small Equipment Operator; Generators; Heaters, Mechanical; Hoists, Inside Elevators (remodeling or renovation work); Hydraulic Power Units (Pile Driving, Extracting, and Drilling); Pumps, over 3" (1 to 3 not to exceed a total of 300 ft.); Low Boys; Pumps, Well Points; Welding Machines (2 through 5); Winches, 4 Small Electric Drill Winches.

Class 4. Bobcats and/or other Skid Steer Loaders; Oilers; and Brick Forklift.

Class 5. Assistant Craft Foreman.

Class 6. Gradall.

Class 7. Mechanics; Welders.

#### OPERATING ENGINEERS - HIGHWAY CONSTRUCTION

Class 1. Asphalt Plant; Asphalt Heater and Planer Combination; Asphalt Heater Scarfire; Asphalt Spreader; Autograder/GOMACO or other similar type machines; ABG Paver; Backhoes with Caisson Attachment; Ballast Regulator; Belt Loader; Caisson Rigs; Car Dumper; Central Redi-Mix Plant; Combination Backhoe Front Endloader Machine, (1 cu. yd. Backhoe Bucket or over or with attachments); Concrete Breaker (Truck Mounted); Concrete Conveyor; Concrete Paver over 27E cu. ft.; Concrete Placer; Concrete Tube Float; Cranes, all attachments; Cranes, Tower; Cranes of all types; Creter Crane; Spider Crane; Crusher, Stone, etc.; Derricks, All; Derrick Boats; Derricks, Traveling; Dredges; Elevators, Outside type Rack & Pinion and Similar Machines; Formless Curb and Gutter Machine; Grader, Elevating; Grader, Motor Grader, Motor Patrol, Auto Patrol, Form Grader, Pull Grader, Subgrader; Guard Rail Post Driver Truck Mounted; Hoists, One, Two and Three Drum; Heavy Duty Self-Propelled Transporter or Prime Mover; Hydraulic Backhoes; Backhoes with shear attachments up to 40' of boom reach; Lubrication Technician; Manipulators; Mucking Machine; Pile Drivers and Skid Rig; Pre-Stress Machine; Pump Cretes Dual Ram; Rock Drill - Crawler or Skid Rig; Rock Drill - Truck Mounted; Rock/Track Tamper; Roto Mill Grinder; Slip-Form Paver; Snow Melters; Soil Test Drill Rig (Truck Mounted); Straddle Buggies; Hydraulic Telescoping Form (Tunnel); Operation of Tieback Machine; Tractor Drawn Belt Loader; Tractor Drawn Belt Loader (with attached pusher - two engineers); Tractor with Boom; Tractaire with Attachments; Traffic Barrier Transfer Machine; Trenching; Truck Mounted Concrete Pump with Boom; Raised or Blind Hole Drills (Tunnel Shaft); Underground Boring and/or Mining Machines 5 ft. in diameter and over tunnel, etc; Underground Boring and/or Mining

Machines under 5 ft. in diameter; Wheel Excavator; Widener (APSCO).

Class 2. Batch Plant; Bituminous Mixer; Boiler and Throttle Valve; Bulldozers; Car Loader Trailing Conveyors; Combination Backhoe Front Endloader Machine (Less than 1 cu. yd. Backhoe Bucket or over or with attachments); Compressor and Throttle Valve; Compressor, Common Receiver (3); Concrete Breaker or Hydro Hammer; Concrete Grinding Machine; Concrete Mixer or Paver 75 Series to and including 27 cu. ft.; Concrete Spreader; Concrete Curing Machine, Burlap Machine, Belting Machine and Sealing Machine; Concrete Wheel Saw; Conveyor Muck Cars (Haglund or Similar Type); Drills, All; Finishing Machine - Concrete; Highlift Shovels or Front Endloader; Hoist - Sewer Dragging Machine; Hydraulic Boom Trucks (All Attachments); Hydro-Blaster; Hydro Excavating (excluding hose work); Laser Screed; All Locomotives, Dinky; Off-Road Hauling Units (including articulating) Non-Self-Loading Ejection Dump; Pump Cretes; Squeeze Cretes - Screw Type Pumps, Gypsum Bulker and Pump; Roller, Asphalt; Rotary Snow Plows; Rototiller, Seaman, etc., self-propelled; Self-Propelled Compactor; Spreader - Chip - Stone, etc.; Scraper - Single/Twin Engine/Push and Pull; Scraper - Prime Mover in Tandem (Regardless of Size); Tractors pulling attachments, Sheeps Foot, Disc, Compactor, etc.; Tug Boats.

Class 3. Boilers; Brooms, All Power Propelled; Cement Supply Tender; Compressor, Common Receiver (2); Concrete Mixer (Two Bag and Over); Conveyor, Portable; Farm-Type Tractors Used for Mowing, Seeding, etc.; Forklift Trucks; Grouting Machine; Hoists, Automatic; Hoists, All Elevators; Hoists, Tugger Single Drum; Jeep Diggers; Low Boys; Pipe Jacking Machines; Post-Hole Digger; Power Saw, Concrete Power Driven; Pug Mills; Rollers, other than Asphalt; Seed and Straw Blower; Steam Generators; Stump Machine; Winch Trucks with "A" Frame; Work Boats; Tamper-Form-Motor Driven.

Class 4. Air Compressor; Combination - Small Equipment Operator; Directional Boring Machine; Generators; Heaters, Mechanical; Hydraulic Power Unit (Pile Driving, Extracting, or Drilling); Light Plants, All (1 through 5); Pumps, over 3" (1 to 3 not to exceed a total of 300 ft.); Pumps, Well Points; Vacuum Trucks (excluding hose work); Welding Machines (2 through 5); Winches, 4 Small Electric Drill Winches.

Class 5. SkidSteer Loader (all); Brick Forklifts; Oilers.

Class 6. Field Mechanics and Field Welders

Class 7. Dowell Machine with Air Compressor; Gradall and machines of like nature.

SURVEY WORKER - Operated survey equipment including data collectors, G.P.S. and robotic instruments, as well as conventional levels and transits.

TRUCK DRIVER - BUILDING, HEAVY AND HIGHWAY CONSTRUCTION

Class 1. Two or three Axle Trucks. A-frame Truck when used for transportation purposes; Air Compressors and Welding Machines, including those pulled by cars, pick-up trucks and tractors; Ambulances; Batch Gate Lockers; Batch Hopperman; Car and Truck Washers; Carry-alls; Fork Lifts and Hoisters; Helpers; Mechanics Helpers and Greasers; Oil Distributors 2-man operation; Pavement Breakers; Pole Trailer, up to 40 feet; Power Mower Tractors; Self-propelled Chip Spreader; Skipman; Slurry Trucks, 2-man operation; Slurry Truck Conveyor Operation, 2 or 3 man; Teamsters; Unskilled dumpman; and Truck Drivers hauling warning lights, barricades, and portable toilets on the job site.

Class 2. Four axle trucks; Dump Crets and Adgetors under 7 yards; Dumpsters, Track Trucks, Euclids, Hug Bottom Dump Turnapulls or Turntrailers when pulling other than self-loading equipment or similar equipment under 16 cubic yards; Mixer Trucks under 7 yards; Ready-mix Plant Hopper Operator, and Winch Trucks, 2 Axles.

Class 3. Five axle trucks; Dump Crets and Adgetors 7 yards and over; Dumpsters, Track Trucks, Euclids, Hug Bottom Dump Turntrailers or turnapulls when pulling other than self-loading equipment or similar

equipment over 16 cubic yards; Explosives and/or Fission Material Trucks; Mixer Trucks 7 yards or over; Mobile Cranes while in transit; Oil Distributors, 1-man operation; Pole Trailer, over 40 feet; Pole and Expandable Trailers hauling material over 50 feet long; Slurry trucks, 1-man operation; Winch trucks, 3 axles or more; Mechanic--Truck Welder and Truck Painter.

Class 4. Six axle trucks; Dual-purpose vehicles, such as mounted crane trucks with hoist and accessories; Foreman; Master Mechanic; Self-loading equipment like P.B. and trucks with scoops on the front.

#### Other Classifications of Work:

For definitions of classifications not otherwise set out, the Department generally has on file such definitions which are available. If a task to be performed is not subject to one of the classifications of pay set out, the Department will upon being contacted state which neighboring county has such a classification and provide such rate, such rate being deemed to exist by reference in this document. If no neighboring county rate applies to the task, the Department shall undertake a special determination, such special determination being then deemed to have existed under this determination. If a project requires these, or any classification not listed, please contact IDOL at 217-782-1710 for wage rates or clarifications.

#### LANDSCAPING

Landscaping work falls under the existing classifications for laborer, operating engineer and truck driver. The work performed by landscape plantsman and landscape laborer is covered by the existing classification of laborer. The work performed by landscape operators (regardless of equipment used or its size) is covered by the classifications of operating engineer. The work performed by landscape truck drivers (regardless of size of truck driven) is covered by the classifications of truck driver.

# **APPENDIX I**

## **HOUSE OF REPRESENTATIVES AND SENATE FLOOR DEBATE TRANSCRIPTION; SB 20 - 98<sup>TH</sup> GENERAL ASSEMBLY**

**CORRECTIVE ACTION PLAN  
FLEET FUEL, INC.  
KANKAKEE, ILLINOIS**

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Clerk Hollman: "House Perfunctory Session will come to order. Committee Reports. Representative Barbara Flynn Currie, Chairperson from the Committee on Rules reports the following committee action taken on May 30, 2013: recommends be adopted is the Motion to Concur with Senate Amendments 1 and 2 to House Bill 2623."

Speaker Lang: "The House will be in order. Members will be in their chairs. We shall be led in prayer today by Pastor Stephen Epting who is with Hope Community Church in Chicago. Pastor Epting is the guest of Representative Lilly. Members and guests are asked to refrain from starting their laptops, turn off cell phones and rise for the invocation and Pledge of Allegiance. Pastor Epting."

Pastor Epting: "Let us bow. God of all, blessed is the nation whose God is the Lord and the people You choose for Your inheritance. From Heaven, Lord, You look down and see all mankind from Your dwelling place and watch all who live on earth. You formed the hearts of all and consider everything we do. We pray for our state and those elected to lead at every level that we will work for Your people. We pray that we will humble ourselves to the sacred task of governing for the people of Illinois. We pray for our Legislators who will care of about jobs for the unemployed and underemployed, education and the opportunity for children and health care for all, especially for those most vulnerable among us. We pray for the laws that will protect and respect the earth, this planet that has been created to be the home of all humanity. We pray for wisdom, not rhetoric, generosity, not indifference and justice, not

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last few days... the last few hours of session. And there's a lot of things in here that I think you will probably, notwithstanding the good, a lot of things in here you're probably going to regret voting for later on. I do urge a 'no' vote."

Speaker Turner: "Representative Bellock."

Bellock: "Thank you very much, Mr. Speaker. Will the Sponsor yield?"

Speaker Turner: "The Sponsor will yield."

Bellock: "I wanted to ask under #3, McPier Expansion, if there was any money in there for a Chicago casino?"

Bradley: "No, Ma'am."

Bellock: "I'm sorry. I didn't hear?"

Bradley: "No, Ma'am. I wouldn't be sponsoring it if it was."

Bellock: "Okay. Thank you very much."

Speaker Turner: "Representative Davidsmeyer."

Davidsmeyer: "Thank you, Mr. Speaker. Will the Sponsor yield?"

Speaker Turner: "The Sponsor will yield."

Davidsmeyer: "I... I know there's a number of good things in this Bill, as we've discussed and there's a number of bad things in this Bill, it's kind a lump of I don't know what. You... you said this is... economic development is the common subject in here. I... I don't understand how adding prevailing wage and PLA's to the LUST Fund applies to economic development?"

Bradley: "Well, if you read carefully in the LUST Fund portion, we're going to make sure that the LUST Fund is sufficiently supported and funded. And it's not solely going to be a result of the fee and tax structure,

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previously. If necessary, there'll be a diversion of state sales tax to make sure that there's proper money in there. Which I think was in response to maybe a question you may have had or some others may have had, in making sure that there's sufficient funds in the LUST Fund to actually do these projects."

Davidsmeyer: "So... so, where... where are those other funds coming from?"

Bradley: "The... the diversion of state sales tax with regards to motor fuels."

Davidsmeyer: "Okay. So, it'll be... it'll take revenues away from the General Revenue Fund?"

Bradley: "Yeah. It won't take revenue out of sales tax unless... if it doesn't need it. But if it's needed, it's a backstop."

Davidsmeyer: "It... have... have we had sufficient funds in... in past years to cover all these LUST Fund projects?"

Bradley: "The last couple of years we've been okay. There have been situations in the past where it wasn't. There's concern by the Petroleum Marketers as to the cost of PLA associated with having to hire an attorney to do the PLA for them. And when the process of... of... we've had discussions and I hope that that issue can be worked through beyond the general policy concerns over extending PLA's to the LUST Fund."

Davidsmeyer: "Okay. On... on the previous Bill that this was included with there was something about poultry. Is there anything about poultry in this Bill?"

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Bradley: "No. I've had enough of that with the LUST Fund. I think that's coming back to us, so we can debate that maybe later today or tomorrow."

Daidsmeyer: "Okay. As I said... to the Bill. As I said, I think there's a number of good things in this Bill. I think it's incredibly unnecessary to lump it with these horrible other ideas. I... I appreciate your efforts on this, but I... I encourage a 'no' vote."

Speaker Turner: "Representative Riley."

Riley: "Thank you, Mr. Speaker. To the Bill. I... I would hope that certainly a lot of the measures in this Bill that benefit my area aren't deemed to be horrible. They're tremendous parts of a big economic development package and they're all important. I remember when I came down here in 2007 there was a Gentleman, good friend on the other side of the aisle, that was lobbying me for some development that was... that was going on in their district. And I told that person that I would always be... it would be a very rare time that I'd ever be against anyone's economic development efforts anywhere in this state. I spoke before a few months ago when we were talking about some of the facility closings that were going on all over the state and how I railed against them. It was important to me as I went all over this state talking to residents to be sure that economic development took place all over the state and especially in central and southern Illinois to the greatest extent possible. I support all of these measures cause I believe that economic development anywhere benefits us all, all over the state, certainly with regard to the Peotone

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Airport. And I've worked on airport issues as a planner for 30 years. This is going to do a lot just, you know, for economic development in that area, but it's going to do a lot for safety of the skies above the south suburbs... well, really above the entire flight path in Chicago, Illinois. This is a good Bill. You know, we never have a Bill that... that's perfect. But this is an extremely good Bill that touches a lot of people. And I would hope that you would join me in voting 'aye'. Thank you."

Speaker Turner: "Representative Mautino."

Mautino: "Thank you, Mr. Speaker, Ladies and Gentlemen of the House. I rise in support of the Gentleman's legislation. There are two items which are very important to a lot of us downstate and I'd like to just quickly highlight the farmland assessment side. As the way that we properly assess farmland gets farther and farther apart, some of you in this room, whether you knew it or not, were facing 2000 percent increases in the assessment structure and there was just a great disparity between upstate and downstate. So, as that grew further apart, there was a risk of that failing, so it's a very important piece for all of us downstate. This gives us a little bit of breathing room; we can work out the solution for it. So, we have the next three years to get through that without having an adverse impact on your farmland properties in both the north... northern part of Illinois as well as the southern. Another part, that in my region, we've been very fortunate in Grundy County, it has been a great economic engine, there has been great growth. And because of a decision made about

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40 years ago on the amity tax structure, they have become at a... they've come to a competitive disadvantage for the areas around them, not only locally but on a state level. This language will allow them to continue their economic development district and be competitive. They have a number of very large-, small- and medium-size projects that are interested and this will greatly help them. So I commend the Sponsor and support the legislation. I ask for an 'aye' vote."

Speaker Turner: "Representative Rosenthal."

Rosenthal: "Thank you, Mr. Speaker. Will the Sponsor yield?"

Speaker Turner: "The Sponsor will yield."

Rosenthal: "First of all, I'd like to rise in support of the Bill... overall Bill. And especially the Tuscola fertilizer plant, which we will be producing value out of products that are utilized in our resources. And I think that that's one of the things that we definitely need in Illinois. The other thing I'd like to address is the LUST Fund. And you know, for those that don't know it's for the underground leaking storage tanks. And these projects currently are between private-contractors; ~~it's an agreement between the~~ owner of the tanks and the Office of the State Fire Marshal's approved contractor. And the remediation work may or may not be reimbursed from the LUST Fund and that... the distribution of the fund qualification for that remediation is evaluated by the Illinois EPA at the end of the remediation. The other thing is that the moneys for the reimbursement program are paid for by the tank owner distributors and there are no tax dollars in that fund. The

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wage rates for the LUST projects are set by... currently set by the Pollution Control Board not by the prevailing wage scale schedule from the Illinois Department of Labor. So, with this PLA what are the... what are the rates going to be? Are they going to be determined by the PLA? Are they going to be determined by prevailing wage or are they going to be determined by the Pollution Control Board?"

Bradley: "Well, again, we had a meeting earlier with Petroleum Marketers and we'll try to... try to get a quick determination in terms of making sure that those prevailing wage rates are updated so that there's proper reimbursement on this fund."

Rosenthal: "Does that mean that the Pollution Control Board is going to be overridden or are they still going to be..."

Bradley: "I... I think the way that it's going to be... try to be worked and I don't want to make a complete commitment because I don't believe that I have the expertise on this that you do, Representative Rosenthal..."

Rosenthal: "Okay."

Bradley: "But the Pollution Control Board needs to update their numbers. And so, that's the route that's going to be looked at to try to do expeditiously."

Rosenthal: "Okay. The... the other question, do you know who's going to bear the cost of the PLA and whether that cost is going to be reimbursable?"

Bradley: "Again, that's an issue that's come up and an issue that I believe would be reimbursable. There's a question about attorneys' fees and that's something, again, that we hopefully can work through in an expeditious manner."

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Rosenthal: "Well, currently, right now..."

Bradley: "I think that can be..."

Rosenthal: "Well..."

Bradley: "I think that can be handled by Rules and by a process that doesn't require legislation or we're going to try to... to work through that."

Rosenthal: "Okay. Well, currently, when there's a release of petroleum products right now, there's a rapid response in controlling the damage and that's very important. So what's going to happen in emergencies? Are you going to have to wait for PLA to be in place or can they respond to it without that?"

Bradley: "Well, my understanding is that the Environmental Protection Agency will use the same process that the Capital Development Board uses for project labor agreements that it oversees."

Rosenthal: "Okay. Thank you very much. And I... I encourage an 'aye' vote on this Bill. Thanks."

Speaker Turner: "Representative Walsh."

Walsh: "Thank you, Mr. Speaker. To the Bill. I've been here for about one year and a lot of my colleagues have told me to watch what goes on, learn what's happening here and listen. For the last year, I've been listening to jobs. We need jobs. We need economic development. We put a Bill here today that is going to address those concerns. We're going to create jobs in Illinois. The south suburban airport alone, construction jobs 11,400. After its construction in its first year, 4500 jobs. After 15 years, 14,000 jobs. This is to go along with the Illiana Expressway that's

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Sponsor indicates he (sic) will yield.

SENATOR MURPHY:

Senator -- who am I talking to? Hold the clock..

PRESIDING OFFICER: (SENATOR MUÑOZ)

Senator Hutchinson.

SENATOR MURPHY:

Hold the clock on that. Senator, thank you. You know, I second the comments from Senator Althoff. There are a lot of good things in here, but this is a pretty blatant logroll. I've got a couple of questions on the LUST Fund. You know, the -- the -- the emergency circumstance issue -- we discussed this a little bit in committee -- you've got a leaking tank going into a storm drain at two in the morning. With the PLA requirement, you're potentially going to slow this process down. You got to go call the EPA; you have to go get a -- a -- a contract with the PLA. Some of these jobs are smaller and -- and -- and -- and, frankly, getting a lawyer and doing the PLA will cost more than the job. The EPA had indicated an -- a desire and a willingness to limit the application of this and I just want to confirm that you share that intent legislatively, that this will be limited in its scope and that -- in that we will not be -- we will not be impeding emergency circumstances where there are environmental risks trying to track down the EPA and get a PLA agreement, or in smaller cases, that a contractor can be hired without having to go to a PLA that makes it more expensive. Is that your intent, Senator?

PRESIDING OFFICER: (SENATOR MUÑOZ)

Senator Hutchinson.

SENATOR HUTCHINSON:

Thank you, Senator Murphy. It absolutely is the intent and

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I know...

PRESIDING OFFICER: (SENATOR MUÑOZ)

Could you just keep the noise down a little bit.

SENATOR HUTCHINSON:

And I do know that the Director -- the EPA does not want to make emergency situations worse. The whole point of a PLA is to go to cost-efficiency, quality, safety and timeliness. In a situation like you just mentioned, the first person that you would call is IEMA, and in those situations, there are ways to get around a PLA agreement. So, I -- yes, I do share that legislative intent.

PRESIDING OFFICER: (SENATOR MUÑOZ)

Senator Murphy.

SENATOR MURPHY:

Now, Senator, who will pay the costs of the PLAs? Are the PLA costs reimbursable from the LUST Fund proceeds? And also, are the legal costs to get the PLA in place also reimbursable from the LUST Fund?

PRESIDING OFFICER: (SENATOR MUÑOZ)

Senator Hutchinson.

SENATOR HUTCHINSON:

Yes, it is reimbursable.

PRESIDING OFFICER: (SENATOR MUÑOZ)

Senator Murphy.

SENATOR MURPHY:

Can you show me where in the bill it says that expressly?

PRESIDING OFFICER: (SENATOR MUÑOZ)

Senator Hutchinson.

SENATOR HUTCHINSON:

It doesn't state that expressly. It is part of what you

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certify to in order to be reimbursed.

PRESIDING OFFICER: (SENATOR MUÑOZ)

Senator Murphy.

SENATOR MURPHY:

And, finally, Senator, under current law, the labor costs are set by the Pollution Control Board on these projects. But your bill will mandate that the prevailing wage will apply. How do you intend -- or what is your intention on the resolution of that inherent conflict?

PRESIDING OFFICER: (SENATOR MUÑOZ)

Senator Hutchinson.

SENATOR HUTCHINSON:

It is standing policy of the State that on public -- on public works projects, we pay prevailing wage.

PRESIDING OFFICER: (SENATOR MUÑOZ)

Senator Murphy.

SENATOR MURPHY:

So will -- does this preempt, then, the Pollution Control Board going forward from setting it? Is that your understanding?

PRESIDING OFFICER: (SENATOR MUÑOZ)

Senator Hutchinson.

SENATOR HUTCHINSON:

They would have to pay prevailing wage.

PRESIDING OFFICER: (SENATOR MUÑOZ)

Senator Murphy.

SENATOR MURPHY:

To the bill. You know, again...

PRESIDING OFFICER: (SENATOR MUÑOZ)

...bill, Senator.



# ILLINOIS ENVIRONMENTAL PROTECTION AGENCY

1021 NORTH GRAND AVENUE EAST, P.O. BOX 19276, SPRINGFIELD, ILLINOIS 62794-9276 • (217) 782-2829

PAT QUINN, GOVERNOR

LISA BONNETT, DIRECTOR

217/524-3300

SEP 10 2014

CERTIFIED MAIL #

7012 0470 0001 2976 8798

Sharon Burgess  
Attn: CWM Company, Inc.  
PO Box 571  
Carlinville, IL. 62626

Re: LPC #0910555274 -- Kankakee County  
Kankakee / Fleet Fuel, Inc.  
2835 South US Highway 45-52  
Incident-Claim No.: 20130906 -- 64731  
Queue Date: June 20, 2014  
Leaking UST Fiscal File

Dear Ms. Burgess:

The Illinois Environmental Protection Agency (Illinois EPA) has completed the review of your application for payment from the Underground Storage Tank (UST) Fund for the above-referenced Leaking UST incident pursuant to Section 57.8(a) of the Illinois Environmental Protection Act (Act), as amended by Public Act 92-0554 on June 24, 2002, and 35 Illinois Administrative Code (35 Ill. Adm. Code) 734.Subpart F.

This information is dated June 19, 2014 and was received by the Illinois EPA on June 20, 2014. The application for payment covers the period from October 1, 2013 to May 31, 2014. The amount requested is \$17,808.80.

On June 20, 2014, the Illinois EPA received your application for payment for this claim. As a result of the Illinois EPA's review of this application for payment, a voucher cannot be prepared for submission to the Comptroller's office for payment. Subsequent applications for payment that have been/are submitted will be processed based upon the date subsequent application for payment requests are received by the Illinois EPA. This constitutes the Illinois EPA's final action with regard to the above application(s) for payment.

The deductible amount for this claim is \$5,000.00, which was previously withheld from your payment(s). Pursuant to Section 57.8(a)(4) of the Act, any deductible, as determined pursuant to the Office of the State Fire Marshal's eligibility and deductibility final determination in accordance with Section 57.9 of the Act, shall be subtracted from any payment invoice paid to an

Page 2

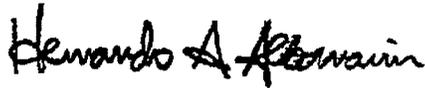
eligible owner or operator.

There are costs from this claim that are not being paid. Listed in Attachment A are the costs that are not being paid and the reasons these costs are not being paid.

An underground storage tank system owner or operator may appeal this decision to the Illinois Pollution Control Board. Appeal rights are attached.

If you have any questions or require further assistance, please contact Catherine S. Elston of my staff at 217-785-9351.

Sincerely,



Hernando A. Albarracin, Manager  
Leaking Underground Storage Tank Section  
Division of Remediation Management  
Bureau of Land

HAA:CSE 

ATTACHMENT

c: Sharon Burgess  
Leaking UST Claims Unit  
Cathy Elston

R. 0440

Attachment A  
Accounting Deductions

Re: LPC #0910555274 -- Kankakee County  
Kankakee / Fleet Fuel, Inc.  
2835 South US Highway 45-52  
Incident-Claim No.: 20130906 -- 64731  
Queue Date: June 20, 2014  
Leaking UST FISCAL FILE

Citations in this attachment are from the Environmental Protection Act (Act), as amended by Public Act 92-0554 on June 24, 2002, and 35 Illinois Administrative Code (35 Ill. Adm. Code).

Item # Description of Deductions

1. \$17,808.80, deduction for costs associated with Stage 1 site investigation. An application for payment of costs associated with Stage 1 site investigation may not be submitted prior to the approval or modification of a site investigation plan for the stage 2 of the site investigation or the site investigation completion report, whichever is applicable. Such costs are ineligible for payment from the Fund pursuant to 35 Ill. Adm. Code 734.605(h). Therefore, such costs are not approved pursuant to Section 57.7(c)(3) of the Act because they may be used for site investigation or corrective action activities in excess of those required to meet the minimum requirements of Title XVI of the Act.

The site investigation claim for stage 1 is not eligible for payment due to the fact that the Site Investigation Completion Report or the site investigation plan for stage 2 have not been submitted to the Agency for approval.

cse

## Appeal Rights

An underground storage tank owner or operator may appeal this final decision to the Illinois Pollution Control Board pursuant to Sections 40 and 57.7(c)(4) of the Act by filing a petition for a hearing within 35 days after the date of issuance of the final decision. However, the 35-day period may be extended for a period of time not to exceed 90 days by written notice from the owner or operator and the Illinois EPA within the initial 35-day appeal period. If the owner or operator wishes to receive a 90-day extension, a written request that includes a statement of the date the final decision was received, along with a copy of this decision, must be sent to the Illinois EPA as soon as possible.

For information regarding the filing of an appeal, please contact:

Dorothy Gunn, Clerk  
Illinois Pollution Control Board  
State of Illinois Center  
100 West Randolph, Suite 11-500  
Chicago, IL 60601  
312/814-3620

For information regarding the filing of an extension, please contact:

Illinois Environmental Protection Agency  
Division of Legal Counsel  
1021 North Grand Avenue East  
Post Office Box 19276  
Springfield, IL 62794-9276  
217/782-5544

**U.S. Postal Service™**  
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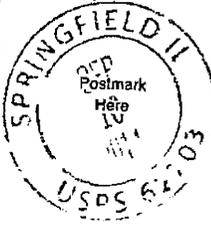
For delivery information visit our website at [www.usps.com](http://www.usps.com)

**OFFICIAL USE**

7012 0470 0001 2976 8798

24

Postage \$	
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	



Total Postage \$

Sent To **Re: Sharon Burgess**  
**c/o CWM Company, Inc.**  
**P.O. Box 571**  
**Carlinville, IL 62626**

PS Form 3800, August 2006 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits. <i>LCW</i></li> </ul>	<p>A. Signature <i>[Signature]</i> <input checked="" type="checkbox"/> Agent  <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____ C. Date of Delivery _____</p>
<p>1. Article Addressed to:</p> <p><b>Re: Sharon Burgess</b>  <b>c/o CWM Company, Inc.</b>  <b>P.O. Box 571</b>  <b>Carlinville, IL 62626</b></p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes          If YES, enter delivery address below: <input type="checkbox"/> No</p> <p><i>[Postmark: CARLINVILLE IL 62626 SEP 13 2014]</i></p> <p>3. Service Type <i>qw</i>  <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail  <input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise  <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.</p>
<p>2. Article Number (Transfer from service label) <b>7012 0470 0001 2976 8798</b></p>	<p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>

**TITLE XVI PAYMENT SUMMARY**

Reviewer: Catherine S. Elston Queue Date: 6/20/14 Initial Review Date: 8/26/14  
Subject to Program: 734  
LPC # & County: 0910555274 / Kankakee County PM: Kaiser  
Site Name: Kankakee / Fleet Fuel, Inc.  
LUST Incident-Claim # 20130906 - 64731 Billing Period: 10/1/13 to 5/31/14

Early Action: \_\_\_\_\_ Site Class.: \_\_\_\_\_ Low Priority: \_\_\_\_\_ High Priority: \_\_\_\_\_  
Free Product: \_\_\_\_\_ Site Invest.: XX Corrective Action: \_\_\_\_\_

---

Amount requested for Site Investigation: 17,808.80

**SUB TOTAL:** \$17,808.80

Less: STANDARD DEDUCTIBLE: met

Less: DEDUCTIONS:

Claim denied - no approved SICR or stage 2 plan (17,808.80)

SUMMARY DATE: 8/26/14 ORIGINAL Q-DATE: \_\_\_\_\_  
NFR DATE: \_\_\_\_\_  
OPT-IN DATE: \_\_\_\_\_ Total Amount Due: \$0.00

---

Payee: Sharon Burgess Facility: Fleet Fuel, Inc.  
Attention: CWM Company, Inc. Address: 2835 South US Highway 45-52  
City/State: Kankakee  
Address: PO Box 571 County: Kankakee  
City/St./Zip: Carlinville, IL. 62626

R. 0444

**TITLE XVI**

TO: Hernando Albarracin  
FROM: Catherine S. Elston

Initial Review Date: 8/26/14  
Project Manager: Kaiser  
Subject to Program: 734  
Sent to Tech: \_\_\_\_\_

LPC # & County: 0910555274 / Kankakee County  
Site City & Name: Kankakee / Fleet Fuel, Inc.  
Site Address: 2835 South US Highway 45-52  
LUST Incident-Claim # 20130906 - 64731  
Queue Date: 6/20/2014  
LUST / FISCAL FILE \_\_\_\_\_

*The above referenced facility's consultants/contractors submission regarding invoices and billings has been reviewed.*

The consultant/contractor in this billing package is: CWM Company, Inc.

Queue Date: 6/20/14 120 Day Date: 10/18/14  
Revised Queue Date: \_\_\_\_\_ Revised 120 Day Date: \_\_\_\_\_

IEMA: 8/14/13 59 Days After IEMA: 10/12/13  
OSFM: \_\_\_\_\_ Date of 45 Day Report: 10/10/13  
F.P. Discovered: \_\_\_\_\_ 45 Days After Free Product was Discovered: \_\_\_\_\_  
E.A. Ext Date: \_\_\_\_\_ Date of Site Class. Comp. Report: \_\_\_\_\_  
NFR Date: \_\_\_\_\_ Date of Site Invest. Comp. Report: \_\_\_\_\_  
Opt-In Date: \_\_\_\_\_ Or Stage of Site Invest. work being billed: 1  
Opt-In as New Owner: \_\_\_\_\_

# of Eligible Tanks: 2 Tank Size: 10,000 & 12,000  
Tank Pull: \_\_\_\_\_ Planned: \_\_\_\_\_ Not Planned: \_\_\_\_\_

The **Billing Period** for this claim covers: 10/1/13 to 5/31/14

The **Amount Requested** in this billing package is: \$17,808.80

The **Budget Amount Approved** for this site is: \_\_\_\_\_

The **Deductible Applied** to this billing package is: met

Early Action: \_\_\_\_\_ Site Class.: \_\_\_\_\_ Low Priority: \_\_\_\_\_ High Priority: \_\_\_\_\_  
Free Product: \_\_\_\_\_ Site Invest.: XX Corrective Action: \_\_\_\_\_

**MANDATORY DOCUMENTS:**

- 1. Payment Certification Form.
- 2. Owner/Operator & Professional Engineer/Geologist Billing Certification Form.
- 3. Private Insurance Coverage Questionnaire & Affidavit Forms.
- 4. Federal Taxpayer Identification Number &/or W-9 Form(s):
- 5. Copy of OSFM Eligibility / Deductibility Letter.
- 6. Women / Minority Business Enterprise Form.



Q  
6/20/14

Billing 10/1/13 - > 3/31/14  
Amt reg # 17,808.80

Illinois Environmental Protection Agency  
BOL - LUST Incident Tracking (L.I.T.)

Claim #64731

SI  
Stage 1

Incident # 20130906    LPC # 0910555274    IEMA Date: 8/14/2013

Site: Fleet Fuel, Inc.  
Street: 2835 South US Highway 45-52  
City: Kankakee    State:    Zip: 60901  
County: Kankakee    Latitude: 41.078554    Longitude: -87.86834

PRP: Fleet Fuel, Inc.  
Attn: Sharon Burgess    Phone: 8155451945  
Street: 2020 West Budd Boulevard  
City: Kankakee    State: IL    Zip: 60901

Project Mgr: Kaiser  
Consultant: CWM Company, Inc.

Subject to: 734    Opt-In Date:    Site Class.:  
Products: Diesel

Non-LUST Letter Date:    57.5(g) Letter Date:

20-Day Rpt.: 8/26/2013    45-Day Rpt.: 10/10/2013

NFR Date:    Reissued:    Recorded:  
Reminder:    Intent to Void:    Rescission:  
DLC for Void:    Voided:

Alternative Technologies:  
Transferred (Date/Program):  
Selected 45-Day Report:     Select Work Plan:   
MTBE > 40 ppb in Groundwater:     Early Action Extended to:  
Right to Know Status: Reviewed-Not-Ref    As of: 5/9/2014  
Free Product Discovery Date

Comments: Tanks 1-10,000  
1-12,000

Deducted \$ 5,000 from 3/26/14

**Illinois Environmental Protection Agency  
BOL - LUST Incident Tracking (L.I.T.)**

Incident # 20130906      LPC # 0910555274      IEMA Date: 8/14/2013

**TACO**

**On-Site**

Barriers:

- Building/Structure \_\_\_\_\_
- Pavement \_\_\_\_\_
- Soil \_\_\_\_\_
- Other \_\_\_\_\_

Institutional Controls:

- Groundwater Use Restriction
- Ordinance
- Ind./Com. Land Use Restriction
- Worker Caution \_\_\_\_\_
- Other \_\_\_\_\_

**Off-Site**

ELUC:

- Groundwater Use Restriction
- Ind./Com. Land Use Restriction
- Engineered Barrier
- Worker Caution
- Soil Handling \_\_\_\_\_
- Other \_\_\_\_\_

Highway Authority Agreements:

- Highway Authority
- Highway Authority MOA

**General Events**

Date	Event Description
8/16/2013	Notice of Release Letter sent
10/24/2013	45 Day Report Addendum received

**Title XVI Events**

Title XVI Name	Received	Resp. Due	Dec.	Mailed
Site Investigation Plan Budget Stage 1	10/10/2013	2/7/2014	APR	11/7/2013
Site Investigation Stage 1 Plan	10/10/2013	2/7/2014	APR	11/7/2013
Site Investigation Actual Costs Stage 1	4/7/2014	8/5/2014	APR	5/9/2014
Site Investigation Completion Report	4/7/2014	8/5/2014	DEN	5/9/2014

**Violations**

# Lust Claims Tracking System

<b>Incident Number</b>	20130906	<b>IEPA Number:</b>	0910555274
<b>Site:</b>	Fleet Fuel, Inc.		
<b>Owner:</b>	Burgess, Sharon		
<b>Status:</b>	ELG	<b>EPA/OSFM Approval:</b>	10/29/2013
<b>Deductible</b>	\$5,000.00	<b>OPT-IN Date:</b>	
<b>Closure Date:</b>			
<b>Comments</b>			

Request Received	Status Code	Amount Requested	Amount Paid	Voucher Date	Deductible Applied
1/3/2014	VOP	\$96,707.61	\$91,614.80	3/26/2014	\$5,000.00
8/20/2014	NRE	\$17,808.80	\$0.00		\$0.00
		<b>\$114,516.41</b>	<b>\$91,614.80</b>		<b>\$5,000.00</b>

QUEUE DATE TRACKING SHEET  
LUST CLAIMS UNIT

LPC # 0910555274  
INCIDENT # 20130906-64731

QUEUE DATE: 6/20/2014 120-DAY DATE: 10/18/2014

SITE NAME: Fleet Fuel, Inc.

OWNER/ OPERATOR: Burgess, Sharon

CLASS CODE: SI1 PROGRAM: 734

AMOUNT REQUESTED: \$17,808.80

BILLING PERIOD FROM: 10/1/2013 TO: 5/31/2014

CONSULTANT: CW3M CO.

OPT-IN:

NFR:

SENT TO DIVISION FILE:

COMMENTS:

*Deny  
No APPROVED  
OR STAGE 2 plan  
SICK  
BIB*

# CW<sup>3</sup>M Company

701 W. South Grand Avenue  
Springfield, IL 62704

## Environmental Consulting Services

Phone: (217) 522-8001  
Fax: (217) 522-8009

June 19, 2014

Mr. Hernando A. Albarracin, Manager  
Illinois Environmental Protection Agency  
Leaking Underground Storage Tank Section  
P.O. Box 19276  
Springfield, IL 62794-9276

Re: Ms. Sharon Burgess  
Former: Fleet Fuel  
Kankakee (Kankakee) II  
LUST Incident No. 2013-0906

Dear Mr. Albarracin:

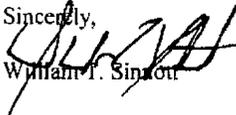
Enclosed under this cover please find the original(s) and copy(s) of **IEPA Owner / Operator Billing Certification Form for Leaking Underground Storage Tank Sites (With appropriate signatures by the Owner/Operator and the Registered Professional Engineer), Form C-1/C-2 Approved Budget Summary & Billing Summary, and Form A-1/A-2 Budget and Billing Form For Leaking Underground Storage Tank Sites for Stage I Site Investigation** Activities for the above referenced Facility, for each billing period represented.

As indicated the Certification(s) apply to work conducted during the following time periods. Accordingly, please find the **Il Environmental Protection Agency Reimbursement (With Documentation) for UST Stage I Site Investigation** as follows:

Period: 10/01/13 – through 10/31/13 – Summary Total Cost:	\$ 1,301.61
CW <sup>3</sup> M Company, Inc.	\$ 1,301.61
Subcontractor(s)	\$ 0.00
Period: 11/01/13 - through 11/30/13 - Summary Total Cost:	\$ 400.44
CW <sup>3</sup> M Company, Inc.	\$ 400.44
Subcontractor(s)	\$ 0.00
Period: 12/01/13 - through 12/31/13 - Summary Total Cost:	\$ 9,685.45
CW <sup>3</sup> M Company, Inc.	\$ 2,836.00
Subcontractor(s)	\$ 6,849.45
Period: 01/01/14 - through 01/31/14 - Summary Total Cost:	\$ 2,518.76
CW <sup>3</sup> M Company, Inc.	\$ 2,518.76
Subcontractor(s)	\$ 0.00
Period: 02/01/14 - through 02/28/14 - Summary Total Cost:	\$ 3,902.54
CW <sup>3</sup> M Company, Inc.	\$ 2,455.39
Subcontractor(s)	\$ 1,447.15

All Time Periods Represented:                      **Summary Total(s) Cost: \$ 17,808.80**

We trust the enclosed reimbursement documentation, Engineer Certification(s) and the Owner/Operator Billing Certification are in accord with your needs and requirements. However, should you or your staff have any questions or require additional information please do not hesitate to contact us at your convenience.

Sincerely,  
  
William F. Sinnott

cc: Ms. Sharon Burgess  
Ms. Carol L. Sinnott-Rowe, P.G.  
File

**RECEIVED**

JUN 20 2014

**IEPA/BOL**

**REIMBURSEMENT CLAIM**  
**October 1, 2013 - May 31, 2014**

**Ms. Sharon Burgess**  
**Fleet Fuel**  
**Kankakee (Kankakee), Il**

**LPC #0910555274**  
**Incident Number 2013-0906**

**RECEIVED**

JUN 20 2014

**IEPA/BOL**  
R. 0452

# General Information for the Budget and Billing Forms

LPC #: 0910555274 County: Kankakee

City: Kankakee Site Name: Fleet Fuel, Inc.

Site Address: 2835 South US Highway 45-52

IEMA Incident No.: 20130906

IEMA Notification Date.: 8/14/2013

Date this form was prepared: Jun 17, 2014

**This form is being submitted as a (check one):**

- Budget Proposal
- Budget Amendment (Budget amendments must include only the costs over the previous budget.)
- Billing Package

Please provide the name(s) and date(s) of report(s) documenting the costs requested:

Name(s): SICR

Date(s): 4/7/2014

**This package is being submitted for the site activities indicated below :**

**35 III. Adm. Code 734:**

- Early Action
- Free Product Removal after Early Action
- Site Investigation Stage 1:  Stage 2:  Stage 3:
- Corrective Action

**35 III. Adm. Code 732:**

- Early Action
- Free Product Removal after Early Action
- Site Classification
- Low Priority Corrective Action
- High Priority Corrective Action

**35 III. Adm. Code 731:**

- Site Investigation
- Corrective Action

**RECEIVED**  
JUN 20 2014  
**IEPA/BOL**

**General Information for the Budget and Billing Forms**

The following address will be used as the mailing address for checks and any final determination letters regarding payment from the Fund.

Pay to the order of: Sharon Burgess

Send in care of: CWM Company, Inc.

Address: P.O. Box 571

City: Carlinville State: IL Zip: 62626

The payee is the: Owner  Operator  (Check one or both.)

Sharon Burgess  
Signature of the owner or operator of the UST(s) (required)

If you have a change of address, [click here](#) to print off a W-9 Form.

Number of petroleum USTs in Illinois presently owned or operated by the owner or operator; any subsidiary, parent or joint stock company of the owner or operator; and any company owned by any parent, subsidiary or joint stock company of the owner or operator:

Fewer than 101:  101 or more:

Number of USTs at the site: 2 (Number of USTs includes USTs presently at the site and USTs that have been removed.)

Number of incidents reported to IEMA for this site: 1

Incident Numbers assigned to the site due to releases from USTs: 2013-0906

Please list all tanks that have ever been located at the site and tanks that are presently located at the site.

Product Stored in UST	Size (gallons)	Did UST have a release?	Incident No.	Type of Release Tank Leak / Overfill / Piping Leak
Diesel	10,000	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	2013-0906	Piping Leak
Diesel	12,000	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	2013-0906	Piping Leak
		Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		
		Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		
		Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		
		Yes <input type="checkbox"/> No <input type="checkbox"/>		
		Yes <input type="checkbox"/> No <input type="checkbox"/>		
		Yes <input type="checkbox"/> No <input type="checkbox"/>		

Add More Rows

Undo Last Add

# Payment Certification Form

This certification must be included with every application for payment from the UST Fund.

I, Sharon Burgess, the owner or operator of the Leaking UST(s) for which this application for payment is being submitted, certify that ~~\$16,808.80~~ is the amount being sought in this application for payment, \$ 91,614.80 has already been paid from the Fund for this occurrence, and \$ 0.00 has been sent to the Illinois EPA for payment for this occurrence but has not yet been paid. I further certify that the number of petroleum USTs in Illinois presently owned or operated by the owner or operator, any subsidiary, parent or joint stock company of the owner or operator, and any company owned by any parent, subsidiary or joint stock company of the owner or operator is (check one):

Fewer than 101

101 or more

Except for applications for payment associated with Early Action, I certify that a plan for the work included in this application for payment was approved by the Illinois EPA on 11/7/13; except for applications for payment associated with to 35 Ill. Adm. Code 731, certify that a budget for the work included in this application for payment was approved by the Illinois EPA on 11/7/13 \*; and certify that the amount sought for payment was expended in conformance with the approved budget and approved plan. I further certify that, if the costs included in this application for payment are approved for payment, the following limitations will not be exceeded: \* - Actual costs approved 5/9/14

1. Payment will not result in the owner or operator receiving payment of corrective action costs or indemnification costs from the Fund for more than \$1,000,000 per occurrence for sites subject to 35 Ill. Adm. Code 731 or 732. (OR) Payment will not result in the owner or operator receiving payment of corrective action costs or indemnification costs from the Fund for more than \$1,500,000 per occurrence for sites subject to 35 Ill. Adm. Code 734.
2. Payment will not result in the owner or operator receiving payment of corrective action costs or indemnification costs from the Fund incurred during a calendar year in excess of the following amounts:

For costs incurred in calendar years prior to 2002:

\$1,000,000, if fewer than 101 tanks are owned or operated in Illinois.  
\$2,000,000, if 101 or more tanks are owned or operated in Illinois.

For costs incurred in calendar years 2002 and later:

\$2,000,000, if fewer than 101 tanks are owned or operated in Illinois.  
\$3,000,000, if 101 or more tanks are owned or operated in Illinois.

Owner/Operator Name: Sharon Burgess

Authorized Representative\*: Sharon Burgess

Title: Owner

Signature: Sharon Burgess

Date: 6-02-2014

Subscribed and sworn to before me the 24th day of JUNE

(This certification must be notarized when the certification is signed.)

William T. Sinnott  
(Notary Public)

Seal:

OFFICIAL SEAL  
WILLIAM T. SINNOTT  
NOTARY PUBLIC, STATE OF ILLINOIS  
MY COMMISSION EXPIRES 1/18/2016

RECEIVED  
JUN 20 2014  
IEPA/BC

\*For a corporation, a principal executive officer of at least the level of vice president, or a person authorized by a resolution of the board of directors to sign the applicable document if a copy of the resolution, certified as a true copy by the secretary of the corporation, is submitted with the document.

# Owner/Operator and Licensed Professional Engineer/Geologist Billing Certification Form

Under penalty of perjury as defined in Section 32-2 of the Criminal Code of 1961 [720 ILCS 5/32-2], I certify to the following:

- The bills in the attached application for payment are for performing corrective action activities associated with Incident # 2013-0906 reported for the Leaking Underground Storage Tank site located at Address: 2835 Highway 45-52  
City: Kankakee State: IL Zip: 60901
- The bills are for the billing period October 1, 2013 through May 31, 2014 and were incurred in conformance with the Environmental Protection Act and 35 Ill. Adm. Code 731, 732, or 734.
- The attached application for payment and all documents submitted with it were prepared under the supervision of the licensed professional engineer or licensed professional geologist and the owner and/or operator whose signatures are set forth below and in accordance with a system designed to assure that qualified personnel properly gathered and evaluated the information provided. The information in the attached application for payment is, to the best of my knowledge and belief, true, accurate, and complete.
- The costs for remediating the above-listed incident are correct, are reasonable, and if applicable, were determined in accordance with Subpart H: Maximum Payment Amounts, Appendix D Sample Handling and Analysis amounts, and Appendix E Personnel Titles and Rates of 35 Ill. Adm. Code 732 or 734.
- I am aware there are significant penalties for submitting false statements or representations to the Illinois EPA, including but not limited to fines, imprisonment, or both as provided in Section 44 of the Environmental Protection Act [415 ILCS 5/44] and Section 32-2 of the Criminal Code of 1961 [720 ILCS 5/32-2].

Owner/Operator Name: Sharon Burgess

Authorized Representative\*: Sharon Burgess

Address: 2020 W. Budd Blvd. Phone: (815) 545-1945

City: Kankakee State: IL Zip: 60901

Signature: *Sharon Burgess* Date: 6-02-14

Subscribed and sworn to before me the 2nd day of JUNE 2014

*[Signature]*  
(Notary Public)



L.P.E./L.P.G. Name: Vince E. Smith Seal:

L.P.E./L.P.G. Illinois Registration No.: 062-046118

L.P.E./L.P.G. Registration Expiration Date: 11/30/15

Company Name: CW<sup>3</sup>M Company, Inc.

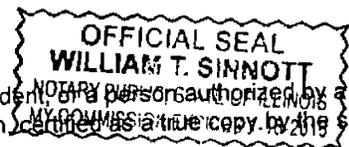
Address: 701 W. South Grand Avenue Phone: 217-522-8001

City: Springfield State: IL Zip: 62704

L.P.E./L.P.G. Signature: *Vince E. Smith* Date: 6/18/14 EPA/BO

Subscribed and sworn to before me the 18th day of JUNE 2014

*[Signature]*  
(Notary Public)



\*For a corporation, a principal executive officer of at least the level of vice president or a person authorized by a resolution of the board of directors to sign the applicable document if a copy of the resolution certifying as a true copy by the secretary of the corporation, is submitted with the document.

## Billing Summary

	\$ Amount Approved in the Budget	\$ Amount Requested for Payment from the Fund
1. Drilling and Monitoring Well Costs Form	2,671.24	2,671.24
2. Analytical Costs Form	5,625.36	5,625.36
3. Remediation and Disposal Costs Form	1,191.08	
4. UST Removal and Abandonment Costs Form	.00	.00
5. Paving, Demolition, and Well Abandonment Costs Form	.00	.00
6. Consulting Personnel Costs Form	22,760.50	8,944.69
7. Consultant's Materials Costs Form	1,321.50	566.32
<b>Total Amount Approved in the Budget *</b>	<b>\$33,569.68</b>	<b>NOT APPLICABLE</b>
Subtotal of lines 1-7:	<b>NOT APPLICABLE</b>	<b>\$17,807.61</b>
8. Handling Charges Form	<b>NOT APPLICABLE</b>	1.19
<b>TOTAL AMOUNT REQUESTED FOR PAYMENT</b>	<b>NOT APPLICABLE</b>	<b>\$17,808.80</b>

\*Date(s) this Budget(s) was approved: May 9, 2014

\_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

# Drilling and Monitoring Well Costs Form

## 1. Drilling

Number of Borings to Be Drilled	Type HSA/PUSH/ Injection	Depth (feet) of Each Boring	Total Feet Drilled	Reason for Drilling
5	HSA	9.00	45.00	Soil / Groundwater Plume Delineation
3	PUSH	9.00	27.00	Soil Plume Delineation

Subpart H minimum payment amount applies.

	Total Feet	Rate per Foot (\$)	Total Cost (\$)
Total Feet via HSA:	45.00	27.39	1,232.55
Total Feet via PUSH:	27.00	21.44	578.88
Total Feet for Injection via PUSH:		17.87	
Total Drilling Costs:			1,786.54

## 2. Monitoring / Recovery Wells

Number of Wells	Type of Well HSA / PUSH / 4" or 6" Recovery / 8" Recovery	Diameter of Well (inches)	Depth of Well (feet)	Total Feet of Wells to Be Installed (\$)
5	HSA	2.00	9.00	45.00

Well Installation	Total Feet	Rate per Foot (\$)	Total Cost (\$)
Total Feet via HSA:	45.00	19.66	884.70
Total Feet via PUSH:		14.88	
Total Feet of 4" or 6" Recovery:		29.78	
Total Feet of 8" or Greater Recovery:		48.83	
Total Well Costs:			884.70

<b>Total Drilling and Monitoring Well Costs:</b>	<b>\$2,671.24</b>
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# Analytical Costs Form

Laboratory Analysis	Number of Samples		Cost (\$) per Analysis		Total per Parameter
<b>Chemical Analysis</b>					
BETX Soil with MTBE EPA 8260	14	X	101.24	=	\$1,417.36
BETX Water with MTBE EPA 8260	5	X	96.48	=	\$482.40
COD (Chemical Oxygen Demand)		X		=	
Corrosivity		X		=	
Flash Point or Ignitability Analysis EPA 1010		X		=	
Fraction Organic Carbon Content ( $f_{OC}$ ) ASTM-D 2974-00		X	40.23	=	\$ .00
Fat, Oil, & Grease (FOG)		X		=	
LUST Pollutants Soil - analysis must include volatile, base/neutral, polynuclear aromatics and metals list in Section 732 Appendix B and 734 Appendix B		X		=	
Dissolved Oxygen (DO)		X		=	
Paint Filter (Free Liquids)		X		=	
PCB / Pesticides (combination)		X		=	
PCBs		X		=	
Pesticides		X		=	
pH		X		=	
Phenol		X		=	
Polynuclear Aromatics PNA, or PAH SOIL EPA 8270	14	X	181.04	=	\$2,534.56
Polynuclear Aromatics PNA, or PAH WATER EPA 8270	5	X	181.04	=	\$905.20
Reactivity		X		=	
SVOC - Soil (Semi-Volatile Organic Compounds)		X		=	
SVOC - Water (Semi-Volatile Organic Compounds)		X		=	
TKN (Total Kjeldahl) "nitrogen"		X		=	
TPH (Total Petroleum Hydrocarbons)		X		=	
VOC (Volatile Organic Compounds) - Soil (Non-Aqueous)		X		=	
VOC (Volatile Organic Compounds) - Water		X		=	
		X		=	
		X		=	
		X		=	
		X		=	
<b>Geo-Technical Analysis</b>					
Soil Bulk Density ( $\rho_b$ ) ASTM D2937-94		X	23.29	=	\$ .00
Ex-situ Hydraulic Conductivity / Permeability		X		=	
Moisture Content (w) ASTM D2216-92 / D4643-93		X	12.70	=	\$ .00
Porosity		X		=	
Rock Hydraulic Conductivity Ex-situ		X		=	
Sieve / Particle Size Analysis ASTM D422-63 / D1140-54		X	153.52	=	\$ .00
Soil Classification ASTM D2488-90 / D2487-90		X		=	
Soil Particle Density ( $\rho_s$ ) ASTM D854-92		X	31.76	=	\$ .00
Specific Gravity		X	55.54	=	\$ .00
		X		=	
		X		=	

# Analytical Costs Form

Metals Analysis					
Soil preparation fee for Metals TCLP Soil (one fee per soil sample)		X		=	
Soil preparation fee for Metals Total Soil (one fee per soil sample)		X		=	
Water preparation fee for Metals Water (one fee per water sample)		X		=	
Arsenic TCLP Soil		X		=	
Arsenic Total Soil		X		=	
Arsenic Water		X		=	
Barium TCLP Soil		X		=	
Barium Total Soil		X		=	
Barium Water		X		=	
Cadmium TCLP Soil		X		=	
Cadmium Total Soil		X		=	
Cadmium Water		X		=	
Chromium TCLP Soil		X		=	
Chromium Total Soil		X		=	
Chromium Water		X		=	
Cyanide TCLP Soil		X		=	
Cyanide Total Soil		X		=	
Cyanide Water		X		=	
Iron TCLP Soil		X		=	
Iron Total Soil		X		=	
Iron Water		X		=	
Lead TCLP Soil		X		=	
Lead Total Soil		X		=	
Lead Water		X		=	
Mercury TCLP Soil		X		=	
Mercury Total Soil		X		=	
Mercury Water		X		=	
Selenium TCLP Soil		X		=	
Selenium Total Soil		X		=	
Selenium Water		X		=	
Silver TCLP Soil		X		=	
Silver Total Soil		X		=	
Silver Water		X		=	
Metals TCLP Soil (a combination of all metals) RCRA		X		=	
Metals Total Soil (a combination of all metals) RCRA		X		=	
Metals Water (a combination of all metals) RCRA		X		=	
		X		=	
		X		=	
		X		=	
		X		=	
<b>Other</b>					
EnCore® Sampler, purge-and-trap sampler, or equivalent sampling device	14	X	11.91	=	\$166.74
Sample Shipping per sampling event <sup>1</sup>	2	X	59.55	=	\$119.10

<sup>1</sup>A sampling event, at a minimum, is all samples (soil and groundwater) collected in a calendar day.

**Total Analytical Costs: \$ 5,625.36**

## Consulting Personnel Costs Form

Employee Name	Personnel Title	Hours	Rate* (\$)	Total Cost
Remediation Category	Task			
D. Crown (7/13)	Senior Admin. Assistant	5.00	53.60	\$268.00
Stage 1-Field	IEPA Project Correspondence/Status Reports/Drilling Prep & Plans/Drill Summaries			
R. Haas (7/13)	Senior Admin. Assistant	1.00	53.60	\$53.60
Stage 1-Field	Review & Log Soil Analytical Results			
C.L. Rowe (7/13)	Senior Project Manager	8.75	119.08	\$1,041.95
Stage 1-Field	Review & Log Soil Analytical Results/IEPA Project Correspondence/Status Reports			
V.E. Smith (7/13)	Engineer III	12.50	119.08	\$1,488.50
Stage 1-Field	Review/Log Analytical Results/IEPA Project Correspondence/Status Reports/Documentation			
Smith (7/13)	Senior Prof. Engineer	1.00	154.84	\$154.84
Stage 1-Field	PE Review & Certification			
B.M. Walwer (7/13)	Draftperson/CAD III	2.25	59.52	\$133.92
Stage 1-Field	Drafting			
B.M. Walwer (7/13)	Engineer I	20.00	89.32	\$1,786.40
Stage 1-Field	Review & Log Soil Analytical Results/IEPA Project Correspondence/Status Reports/Drilling			
W.T. Sinnott (7/13)	Senior Project Manager	9.00	119.08	\$1,071.72
Stage 1-Field	Review/Log Analytical Results/Documentation			
C.T. Bloome (7/13)	Engineer III	8.25	119.08	\$982.41
Stage 1-Field	Drilling Prep & Plans/Drilling			

Employee Name	Personnel Title	Hours	Rate* (\$)	Total Cost
Remediation Category	Task			
R. Haas (7/13)	Senior Accl. Technician	.50	65.48	\$32.74
Stage 1-Field	Documentation			
M.D. Rives (7/13)	Engineer II	5.00	101.24	\$506.20
Stage 1-Field	Groundwater; Sample Collection & Surveying			



# Consultant's Materials Costs Form

Materials, Equipment, or Field Purchase		Time or Amount Used	Rate (\$)	Unit	Total Cost
Remediation Category	Description/Justification				
PID		1.00	129.00	/day	\$129.00
Stage 1-Field	To detect VOC levels in soil samples				
Measuring Wheel		2.00	18.00	/day	\$36.00
Stage 1-Field	Mapping sampling locations				
Water Level Indicator		2.00	24.00	/day	\$48.00
Stage 1-Field	Test for groundwater during drilling activities/Measure static groundwater elevations				
Slug		1.00	36.00	/day	\$36.00
Stage 1-Field	Performance of Slug Test				
Survey Equipment Rental		1.00	75.00	/day	\$75.00
Stage 1-Field	Survey monitoring well elevations for groundwater flow calculations				
Bailers		5.00	13.00	/each	\$65.00
Stage 1-Field	Disposable bailers for monitoring well development and sampling				
Bailing Twine		2.00	5.00	/each	\$10.00
Stage 1-Field	String for bailers				
Disposable Latex Gloves		2.00	13.00	/each	\$26.00
Stage 1-Field	Disposable gloves for soil and groundwater sampling				
Mileage			.58	/mile	\$ .00
Stage 1-Field	mileage for drilling & sampling				

Materials, Equipment, or Field Purchase	Time or Amount Used	Rate (\$)	Unit	Total Cost
Remediation Category	Description/Justification			
Copies (\$.15)	814.00	.15	/copy	\$122.10
Stage 1-Field	Soil Analytical/IEPA Project Correspondence/Attachments/Drilling Field Report/Maps			
Copies (\$.15)	62.00	.15	/copy	\$9.30
Stage 1-Pay	UST Fund Reimb Claim			
Postage	1.00	6.60	/each	\$6.60
Stage 1-Pay	UST Fund Reimb Claim Forms			
Postage	1.00	3.32	/each	\$3.32
Stage 1-Field	IEPA Project Correspondence			
Per Diem		39.00	/day	\$0.00
Stage 1-Field	Per Diem			
Hotel		75.25	/day	\$0.00
Stage 1-Field	Hotel overnight charges			
Copies (\$.15)	.00		/copy	\$0.00
Postage		.00	/each	\$0.00

<b>Total of Consultant Materials Costs</b>	<b>\$566.32</b>
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# Handling Charges Form

**Subcontract or Field Purchase Cost:**

\$0 - \$5,000  
 \$5,001 - \$15,000  
 \$15,001 - \$50,000  
 \$50,001 - \$100,000  
 \$100,001 - \$1,000,000

**Eligible Handling Charges as a Percentage of Cost:**

12%  
 \$600 + 10% of amt. over \$5,000  
 \$1,600 + 8% of amt. over \$15,000  
 \$4,400 + 5% of amt. over \$50,000  
 \$6,900 + 2% of amt. over \$100,000

Subcontractor Name or Field Purchase	Type of Work Performed by Subcontractor	Subcontractor or Field Purchase Amount (\$)
Field Purchase	Postage: IEPA Project Correspondence	3.32
Field Purchase	Postage: UST Fund Reimb Claim Forms	6.60
<b>Total Subcontractor and Field Purchase Costs:</b>		<b>\$9.92</b>

<b>Total Handling Charges:</b>	<b>\$1.19</b>
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# Women and Minority Business Enterprises Form

The Illinois EPA is required to report State and Federal funds paid to Women Business Enterprises (WBE) and Minority Business Enterprises (MBE). Therefore, please provide the required information for all Prime Consultants/Contractors and Subcontractors used to perform the work for this billing:

Name of Leaking UST site: Fleet Fuel Incident No.: 2013-0906

The work for this billing was performed from 10/1/13 to 5/31/14

Prime Consultant: CWM Company, Inc.

FIRM'S NAME, ADDRESS, AND TELEPHONE NUMBER	IS THIS FIRM A WBE OR MBE?	IF WBE OR MBE, WHAT IS ITS STATE OF ILLINOIS VENDOR NUMBER?	AMOUNT PAID OR DUE THIS BILLING (\$)
CWM Company, Inc. 701 South Grand Avenue West Springfield, Illinois 62704 217-522-8001	NO		9,512.20
Advanced Environmental Drilling & Contracting, Inc. PO Box 39A St. Peter, Illinois 62880 217-566-3745	NO		2,671.24
Suburban Laboratories, Inc. 1950 S. Batavia Avenue, Suite 150 Geneva, Illinois 60134 708-544-3260	NO		5,625.36

**BILLING TOTAL** \$ 17,808.80

The Illinois EPA is authorized to request this information under the Environmental Protection Act, 415 ILCS 5/1 et seq. (formerly Ill. Rev. Stat. Ch 111-1/2, 1001 et seq.). Disclosure of this information is required. Failure to properly complete this form in its entirety may result in the delay or denial of any payment requested hereunder. This form has been approved by the Forms Management Center.

# CWM Company

Environmental Consulting Services

W. Ja. Street, C  
Marion, IL 62959  
618/997-2238

301 W. 3rd St. Gr.  
Springfield, IL 62704  
217/522-8001

## Project Work Summary for: Fleet Fuel Kankakee 2013-0906

For the Month of: October 2013

Date of Work	Employee	Position	Type of Work	Hourly Rate	Hours Worked	Labor Subtotal	Expenses
<u>Thursday, October 10, 2013</u>	Haas, R.	Senior Administrative Assistan	3 Stage 1-Field	\$53.60	0.25	\$13.40	\$3.60
	Walwer, B.M.	Engineer I 7/2013	3 Stage 1-Field	\$89.32	0.25	\$22.33	\$0.00
<u>Tuesday, October 15, 2013</u>	D. Crown	Senior Administrative Assistan	3 Stage 1-Field	\$53.60	0.25	\$13.40	\$0.00
	Rowe, C.L.	Senior Project Manager 7/1/20	3 Stage 1-Field	\$119.08	0.50	\$59.54	\$0.00
<u>Wednesday, October 16, 2013</u>	Haas, R.	Senior Administrative Assistan	3 Stage 1-Field	\$53.60	0.50	\$26.80	\$7.50
	Smith, V.E.	Engineer III 7/1/2013	3 Stage 1-Field	\$119.08	0.25	\$29.77	\$0.00
<u>Thursday, October 17, 2013</u>	D. Crown	Senior Administrative Assistan	3 Stage 1-Field	\$53.60	0.75	\$40.20	\$0.00
	Walwer, B.M.	Draftsperson / CAD III 7/1/201	3 Stage 1-Field	\$59.52	0.75	\$44.64	\$0.00
	Walwer, B.M.	Engineer I 7/2013	3 Stage 1-Field	\$89.32	3.00	\$267.96	\$0.00
<u>Friday, October 18, 2013</u>	Smith, V.E.	Senior Professional Engineer 7/	3 Stage 1-Field	\$154.84	1.00	\$154.84	\$0.00
<u>Saturday, October 19, 2013</u>	Rowe, C.L.	Senior Project Manager 7/1/20	3 Stage 1-Field	\$119.08	1.00	\$119.08	\$0.00
<u>Monday, October 21, 2013</u>	Rowe, C.L.	Senior Project Manager 7/1/20	3 Stage 1-Field	\$119.08	0.50	\$59.54	\$0.00
<u>Tuesday, October 22, 2013</u>	Smith, V.E.	Engineer III 7/1/2013	3 Stage 1-Field	\$119.08	0.25	\$29.77	\$0.00
	Walwer, B.M.	Engineer I 7/2013	3 Stage 1-Field	\$89.32	2.00	\$178.64	\$0.00
<u>Wednesday, October 23, 2013</u>							

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# CWM Company

Environmental Consulting Services

W. J. ... Street  
Marion, IL 62959  
618/997-2238

01 W... Gra...  
Springfield, IL 62704  
217/522-8001

## Project Work Summary for: Fleet Fuel Kankakee 2013-0906

For the Month of: October 2013

<u>Date of Work</u>	<u>Employee</u>	<u>Position</u>	<u>Type of Work</u>	<u>Hourly Rate</u>	<u>Hours Worked</u>	<u>Labor Subtotal</u>	<u>Expenses</u>
Thursday, October 24, 2013	D. Crown	Senior Administrative Assistan	3 Stage 1-Field	\$53.60	0.50	\$26.80	\$40.80
	Rowe, C.L.	Senior Project Manager	7/1/20 3 Stage 1-Field	\$119.08	0.50	\$59.54	\$0.00
Tuesday, October 29, 2013	D. Crown	Senior Administrative Assistan	3 Stage 1-Field	\$53.60	0.75	\$40.20	\$0.00
	Walwer, B.M.	Engineer I 7/2013	3 Stage 1-Field	\$89.32	0.00	\$0.00	\$3.32
Thursday, October 31, 2013	Rowe, C.L.	Senior Project Manager	7/1/20 3 Stage 1-Reimb	\$119.08	0.50	\$59.54	\$0.00
	Sinnott, W.T.	Senior Project Manager	7/1/20 3 Stage 1-Reimb	\$119.08	0.00	\$0.00	\$0.40
<b>Line Item Totals:</b>				<b>13.50</b>	<b>\$1,245.99</b>	<b>\$55.62</b>	

Total project charges for month: \$1,301.61

## Environmental Consulting Services

### Work Summary for Fleet Fuel Kankakee 2013-0906

October 2013

Employee	Position	Hourly Rate	Hours Worked	Labor Subtotal
D. Crown	Senior Administrative Assistant 3 Stage 1-Field	\$53.60	2.25	\$120.60
		<b>D. Crown Total:</b>	<b>2.25</b>	<b>\$120.60</b>
Haas, R.	Senior Administrative Assistant 3 Stage 1-Field	\$53.60	0.75	\$40.20
		<b>Haas, R. Total:</b>	<b>0.75</b>	<b>\$40.20</b>
Rowe, C.L.	Senior Project Manager 7/1/20 3 Stage 1-Field	\$119.08	2.50	\$297.70
		<b>Rowe, C.L. Total:</b>	<b>2.50</b>	<b>\$297.70</b>
Smith, V.E.	Engineer III 7/1/2013 3 Stage 1-Field	\$119.08	0.50	\$59.54
	Senior Professional Engineer 7/3 Stage 1-Field	\$154.84	1.00	\$154.84
		<b>Smith, V.E. Total:</b>	<b>1.50</b>	<b>\$214.38</b>
Walwer, B.M.	Draftsperson / CAD III 7/1/201 3 Stage 1-Field	\$59.52	0.75	\$44.64
	Engineer I 7/2013 3 Stage 1-Field	\$89.32	5.25	\$468.93
		<b>Walwer, B.M. Total:</b>	<b>6.00</b>	<b>\$513.57</b>
Rowe, C.L.	Senior Project Manager 7/1/20 3 Stage 1-Reimb	\$119.08	0.50	\$59.54
		<b>Rowe, C.L. Total:</b>	<b>0.50</b>	<b>\$59.54</b>
Sinnott, W.T.	Senior Project Manager 7/1/20 3 Stage 1-Reimb	\$119.08	0.00	\$0.00
		<b>Sinnott, W.T. Total:</b>	<b>0.00</b>	<b>\$0.00</b>
<b>Project Totals:</b>			<b>13.50</b>	<b>\$1,245.99</b>

# CW M Company

Environmental Consulting Services

400 W. Jackson Street, Suite C  
Marion, IL 62959  
618/997-2238

701 W. South Grand  
Springfield, IL 62704  
217/522-8001

## Project Expenses for: Fleet Fuel Kankakee 2013-0906

October 2013

Date	Description of Expense	Comment	Phase Code	Quantity	Rate	Expenditure	Field Purchase
October 10, 2013	Copies	Soil Analytical	3 Stage 1-Field	24.00	\$0.150	\$3.60	<input type="checkbox"/>
October 16, 2013	Copies	Soil Analytical	3 Stage 1-Field	50.00	\$0.150	\$7.50	<input type="checkbox"/>
October 23, 2013	Copies	IEPA Project Correspondence/Attachments	3 Stage 1-Field	272.00	\$0.150	\$40.80	<input type="checkbox"/>
October 24, 2013	Field Purchase	Postage: IEPA Project Correspondence	3 Stage 1-Field	3.32	\$1.000	\$3.32	<input checked="" type="checkbox"/>
October 31, 2013	Field Purchase Handling Charge	Field Purchase Handling Charge	3 Stage 1-Reimb	0.40	\$1.000	\$0.40	<input type="checkbox"/>
<b>Phase Total:</b>						<b>\$55.62</b>	

R. 0471

BMW

=====
SPRINGFIELD DMN TWN STA
SPRINGFIELD, Illinois
627019998
1615500604-0096
10/24/2013 (217)753-3432 03:21:57 PM
=====

=====  
Sales Receipt  
=====

Product Sale Unit Final  
Description Qty Price Price

KANKAKEE IL 60901 Zone-2 \$3.32  
First-Class Mail Large Env FLEET FUEL  
12.70 oz.  
Scheduled Delivery Day: Sat LEPA COR  
10/26/13 2013-0906

Issue PVI: \$3.32

OLNEY IL 62450 Zone-2 \$0.46  
First-Class Mail Letter DERSCH OWNEY  
0.60 oz. OFF-SITE  
Scheduled Delivery Day: Sat 2009-0203  
10/26/13

@@ Certified \$3.10  
Label #: 70111570000155996599

Issue PVI: \$3.55

=====  
Total: \$6.88

Paid by:  
Debit Card \$6.88  
Account #: XXXXXXXXXXXX6236  
Approval #: 763015  
Transaction #: 897  
23902930809  
Receipt#: 004204

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# CWM Company

Environmental Consulting Services

301 W. Jackson Street  
Springfield, IL 62704  
217/522-8001

W. Jackson Street  
Marion, IL 62959  
618/997-2238

## Project Work Summary for: Fleet Fuel Kankakee 2013-0906

For the Month of: November 2013

Date of Work	Employee	Position	Type of Work	Hourly Rate	Hours Worked	Labor Subtotal	Expenses
<u>Friday, November 08, 2013</u>	Rowe, C.L.	Senior Project Manager	7/1/20 3 Stage 1-Field	\$119.08	0.00	\$0.00	\$1.50
	Sinnott, W.T.	Senior Project Manager	7/1/20 3 Stage 1-Field	\$119.08	0.75	\$89.31	\$0.00
<u>Saturday, November 09, 2013</u>	Rowe, C.L.	Senior Project Manager	7/1/20 3 Stage 1-Field	\$119.08	0.50	\$59.54	\$0.00
<u>Monday, November 11, 2013</u>	Smith, V.E.	Engineer III	7/1/2013 3 Stage 1-Field	\$119.08	0.25	\$29.77	\$0.00
	Walwer, B.M.	Engineer I	7/2013 3 Stage 1-Field	\$89.32	1.50	\$133.98	\$0.00
<u>Tuesday, November 26, 2013</u>	D. Crown	Senior Administrative Assistan	3 Stage 1-Field	\$53.60	0.25	\$13.40	\$0.00
	Rowe, C.L.	Senior Project Manager	7/1/20 3 Stage 1-Field	\$119.08	0.50	\$59.54	\$0.00
<u>Wednesday, November 27, 2013</u>	D. Crown	Senior Administrative Assistan	3 Stage 1-Field	\$53.60	0.25	\$13.40	\$0.00
<b>Line Item Totals:</b>						<b>\$398.94</b>	<b>\$1.50</b>
<b>Total project charges for month:</b>						<b>\$400.44</b>	

**Environmental Consulting Services**

*Work Summary for Fleet Fuel Kankakee 2013-0906*

**November 2013**

Employee	Position	Hourly Rate	Hours Worked	Labor Subtotal
D. Crown	Senior Administrative Assistant 3 Stage 1-Field	\$53.60	0.50	\$26.80
		<b>D. Crown Total:</b>	<b>0.50</b>	<b>\$26.80</b>
Rowe, C.L.	Senior Project Manager 7/1/20 3 Stage 1-Field	\$119.08	1.00	\$119.08
		<b>Rowe, C.L. Total:</b>	<b>1.00</b>	<b>\$119.08</b>
Sinnott, W.T.	Senior Project Manager 7/1/20 3 Stage 1-Field	\$119.08	0.75	\$89.31
		<b>Sinnott, W.T. Total:</b>	<b>0.75</b>	<b>\$89.31</b>
Smith, V.E.	Engineer III 7/1/2013 3 Stage 1-Field	\$119.08	0.25	\$29.77
		<b>Smith, V.E. Total:</b>	<b>0.25</b>	<b>\$29.77</b>
Walwer, B.M.	Engineer I 7/2013 3 Stage 1-Field	\$89.32	1.50	\$133.98
		<b>Walwer, B.M. Total:</b>	<b>1.50</b>	<b>\$133.98</b>
<b>Project Totals:</b>			<b>4.00</b>	<b>\$398.94</b>

**CW M Company**

Environmental Consulting Services

400 W. Jackson Street, Suite C  
Marion, IL 62959  
618/997-2238

701 W. South Grand  
Springfield, IL 62704  
217/522-8001

*Project Expenses for: Fleet Fuel Kankakee 2013-0906*

November 2013

Date	Description of Expense	Component	Phase Code	Quantity	Rate	Expenditure	Field Purchase
November 8, 2013	Copies	IEPA Project Correspondence	3 Stage 1-Field	10.00	\$0.150	\$1.50	<input type="checkbox"/>
						<b>Phase Total:</b>	<b>\$1.50</b>

**Project Work Summary for: Fleet Fuel Kankakee 2013-0906**

*For the Month of: December 2013*

<u>Date of Work</u>	<u>Employee</u>	<u>Position</u>	<u>Type of Work</u>	<u>Hourly Rate</u>	<u>Hours Worked</u>	<u>Labor Subtotal</u>	<u>Expenses</u>
<u>Monday, December 02, 2013</u>	Smith, V.E.	Engineer III 7/1/2013	3 Stage 1-Field	\$119.08	1.00	\$119.08	\$0.00
<u>Tuesday, December 03, 2013</u>	Bloome, C.T.	Engineer III 7/1/2013	3 Stage 1-Field	\$119.08	1.00	\$119.08	\$0.00
	Rowe, C.L.	Senior Project Manager 7/1/20	3 Stage 1-Field	\$119.08	0.50	\$59.54	\$0.00
	Smith, V.E.	Engineer III 7/1/2013	3 Stage 1-Field	\$119.08	0.75	\$89.31	\$0.00
<u>Wednesday, December 04, 2013</u>	Bloome, C.T.	Engineer III 7/1/2013	3 Stage 1-Field	\$119.08	6.75	\$803.79	\$0.00
	Rowe, C.L.	Senior Project Manager 7/1/20	3 Stage 1-Field	\$119.08	0.25	\$29.77	\$0.00
	Walwer, B.M.	Engineer I 7/2013	3 Stage 1-Field	\$89.32	6.75	\$602.91	\$189.00
<u>Thursday, December 05, 2013</u>	Bloome, C.T.	Engineer III 7/1/2013	3 Stage 1-Field	\$119.08	0.50	\$59.54	\$0.00
	Walwer, B.M.	Engineer I 7/2013	3 Stage 1-Field	\$89.32	0.75	\$66.99	\$0.00
<u>Wednesday, December 11, 2013</u>	Rowe, C.L.	Senior Project Manager 7/1/20	3 Stage 1-Field	\$119.08	1.25	\$148.85	\$4.50
<u>Friday, December 13, 2013</u>	Rowe, C.L.	Senior Project Manager 7/1/20	3 Stage 1-Field	\$119.08	0.50	\$59.54	\$0.00
<u>Tuesday, December 17, 2013</u>	D. Crown	Senior Administrative Assistan	3 Stage 1-Field	\$53.60	0.50	\$26.80	\$0.00
	Haas, R.	Sr. Acct. Technician 7/1/2013	3 Stage 1-Reimb	\$65.48	1.50	\$98.22	\$0.00
<u>Wednesday, December 18, 2013</u>	Haas, R.	Sr. Acct. Technician 7/1/2013	3 Stage 1-Reimb	\$65.48	1.25	\$81.85	\$0.00
<u>Thursday, December 19, 2013</u>							

R0476

# CWM Company

Environmental Consulting Services

W. Jackson Street, C  
Marion, IL 62959  
618/997-2238

301 W. Jackson Street, C  
Springfield, IL 62704  
217/522-8001

## Project Work Summary for: Fleet Fuel Kankakee 2013-0906

For the Month of: December 2013

Date of Work	Employee	Position	Type of Work	Hourly Rate	Hours Worked	Labor Subtotal	Expenses
<u>Friday, December 20, 2013</u>	D. Crown	Senior Administrative Assistan	3 Stage 1-Field	\$53.60	0.50	\$26.80	\$0.00
	D. Crown	Senior Administrative Assistan	3 Stage 1-Field	\$53.60	0.25	\$13.40	\$0.00
	Haas, R.	Sr. Acct. Technician 7/1/2013	3 Stage 1-Reimb	\$65.48	1.00	\$65.48	\$9.30
<u>Saturday, December 21, 2013</u>	Rowe, C.L.	Senior Project Manager 7/1/20	3 Stage 1-Field	\$119.08	0.50	\$59.54	\$0.00
<u>Monday, December 23, 2013</u>	D. Crown	Senior Administrative Assistan	3 Stage 1-Field	\$53.60	1.00	\$53.60	\$0.00
	Haas, R.	Sr. Acct. Technician 7/1/2013	3 Stage 1-Reimb	\$65.48	0.75	\$49.11	\$0.00
<b>Line Item Totals:</b>					<b>27.25</b>	<b>\$2,633.20</b>	<b>\$202.80</b>

**Total project charges for month: \$2,836.00**

R. 0477

# CW M Company

400 W. Jackson Street, Suite C  
Marion, IL 62959  
618/997-2238

701 W. South Grand  
Springfield, IL 62704  
217/522-8001

## Environmental Consulting Services

### Work Summary for Fleet Fuel Kankakee 2013-0906

December 2013

Employee	Position		Hourly Rate	Hours Worked	Labor Subtotal
Bloome, C.T.	Engineer III 7/1/2013	3 Stage 1-Field	\$119.08	8.25	\$982.41
			<b>Bloome, C.T. Total:</b>	<b>8.25</b>	<b>\$982.41</b>
D. Crown	Senior Administrative Assistant	3 Stage 1-Field	\$53.60	2.25	\$120.60
			<b>D. Crown Total:</b>	<b>2.25</b>	<b>\$120.60</b>
Rowe, C.L.	Senior Project Manager 7/1/20	3 Stage 1-Field	\$119.08	3.00	\$357.24
			<b>Rowe, C.L. Total:</b>	<b>3.00</b>	<b>\$357.24</b>
Smith, V.E.	Engineer III 7/1/2013	3 Stage 1-Field	\$119.08	1.75	\$208.39
			<b>Smith, V.E. Total:</b>	<b>1.75</b>	<b>\$208.39</b>
Walwer, B.M.	Engineer I 7/2013	3 Stage 1-Field	\$89.32	7.50	\$669.90
			<b>Walwer, B.M. Total:</b>	<b>7.50</b>	<b>\$669.90</b>
Haas, R.	Sr. Acct. Technician 7/1/2013	3 Stage 1-Reimb	\$65.48	4.50	\$294.66
			<b>Haas, R. Total:</b>	<b>4.50</b>	<b>\$294.66</b>
<b>Project Totals:</b>				<b>27.25</b>	<b>\$2,633.20</b>

# CW M Company

Environmental Consulting Services

400 W. Jackson Street, Suite C  
Marion, IL 62959  
618/997-2238

701 W. South Grand  
Springfield, IL 62704  
217/522-8001

## Project Expenses for: Fleet Fuel Kankakee 2013-0906

December 2013

Date	Description of Expense	Comment	Phase Code	Quantity	Rate	Expenditure	Field Purchase
December 4, 2013	Measuring Wheel		3 Stage 1-Field	1.00	\$18.000	\$18.00	<input type="checkbox"/>
December 4, 2013	MW Development/Bailer Twine		3 Stage 1-Field	1.00	\$5.000	\$5.00	<input type="checkbox"/>
December 4, 2013	Disposable Latex Gloves		3 Stage 1-Field	1.00	\$13.000	\$13.00	<input type="checkbox"/>
December 4, 2013	Water Level Indicator		3 Stage 1-Field	1.00	\$24.000	\$24.00	<input type="checkbox"/>
December 4, 2013	PID		3 Stage 1-Field	1.00	\$129.000	\$129.00	<input type="checkbox"/>
December 11, 2013	Copies	SI Drilling Fld Rpt/Boring Logs/Maps	3 Stage 1-Field	30.00	\$0.150	\$4.50	<input type="checkbox"/>
December 20, 2013	Copies	UST Fund Reimb Claim	3 Stage 1-Reimb	62.00	\$0.150	\$9.30	<input type="checkbox"/>

**Phase Total:** \$202.80



# SUBURBAN LABORATORIES, Inc.



## INVOICE

FEIN # 36-2695636

1950 S. Batavia Ave., Suite 150 Geneva, Illinois 60134  
 Tel. (708) 544-3260 • Toll Free (800) 783-LABS  
 Fax (708) 544-8587  
[www.suburbanlabs.com](http://www.suburbanlabs.com)

Remit To: Suburban Laboratories, Inc.  
 1950 S. Batavia Ave., Suite 150  
 Geneva, IL 60134  
 Phone: 708-544-3260 Fax: 708-544-8587

Invoice#: 33746  
 Invoice Date: 12/18/2013  
 Terms: NET90  
 Invoice Due: 3/18/2014

Carol Rowe  
 ACCOUNTS PAYABLE  
 CWM Company, Inc  
 701 West South Grand  
 Springfield, IL 62704

Priority: Rush  
 PO:  
 Report To: Carol Rowe  
 Fax: (217) 522-8009  
 Project: Fleet Fuel

Work Order: 1312526

Date Received: 12/10/2013

Item Description	Matrix	Remarks	Qty	Unit Price	% Disc.	Net Price	Total
BTEX + MTBE Solid	Soil	July 2013 - June 2014	14	\$101.24			\$1,417.36
PNA's by 8270 SIM	Soil	July 2013 - June 2014	14	\$181.04			\$2,534.56

Item	Unit	Qty	Total
Shipping & Handling	\$59.55	1	\$59.55
5035 Sampling Kit	\$11.91	14	\$166.74

Sub Total: \$3,951.92  
 Misc. Charges: \$226.29  
 Surcharge: 0.00%  
**INVOICE Total: \$4,178.21**  
 Pre-Paid Amount: \$0.00  
**Total Payable Amount: \$4,178.21**

Comments: Terms per signed agreement

**RECEIVED**  
 JAN 13 2014  
 BY: *R*



## Project Work Summary for: Fleet Fuel Kankakee 2013-0906

For the Month of: January 2014

<u>Date of Work</u>	<u>Employee</u>	<u>Position</u>	<u>Type of Work</u>	<u>Hourly Rate</u>	<u>Hours Worked</u>	<u>Labor Subtotal</u>	<u>Expenses</u>
<u>Thursday, January 02, 2014</u>							
	Haas, R.	Sr. Acct. Technician 7/1/2013	3 Stage 1-Field	\$65.48	0.50	\$32.74	\$57.30
	Smith, V.E.	Engineer III 7/1/2013	3 Stage 1-Field	\$119.08	3.25	\$387.01	\$0.00
	Walwer, B.M.	Draftsperson / CAD III 7/1/2013	3 Stage 1-Field	\$59.52	1.50	\$89.28	\$0.00
	Smith, V.E.	Senior Professional Engineer 7/3	Stage 1-Reimb	\$154.84	3.00	\$464.52	\$0.00
<u>Friday, January 03, 2014</u>							
	Sinnott, W.T.	Senior Project Manager 7/1/20	3 Stage 1-Field	\$119.08	4.50	\$535.86	\$0.00
	Smith, V.E.	Engineer III 7/1/2013	3 Stage 1-Field	\$119.08	1.50	\$178.62	\$0.00
	Walwer, B.M.	Engineer I 7/2013	3 Stage 1-Reimb	\$89.32	0.00	\$0.00	\$6.60
<u>Saturday, January 04, 2014</u>							
	Smith, V.E.	Engineer III 7/1/2013	3 Stage 1-Field	\$119.08	1.75	\$208.39	\$0.00
<u>Sunday, January 05, 2014</u>							
	Smith, V.E.	Engineer III 7/1/2013	3 Stage 1-Field	\$119.08	1.00	\$119.08	\$0.00
<u>Monday, January 13, 2014</u>							
	Haas, R.	Senior Administrative Assistan	3 Stage 1-Field	\$53.60	0.25	\$13.40	\$6.90
	Rowe, C.L.	Senior Project Manager 7/1/20	3 Stage 1-Field	\$119.08	0.50	\$59.54	\$0.00
	Smith, V.E.	Engineer III 7/1/2013	3 Stage 1-Field	\$119.08	0.25	\$29.77	\$0.00
	Walwer, B.M.	Engineer I 7/2013	3 Stage 1-Field	\$89.32	0.50	\$44.66	\$0.00
	Haas, R.	Sr. Acct. Technician 7/1/2013	3 Stage 1-Reimb	\$65.48	0.25	\$16.37	\$0.00
<u>Friday, January 24, 2014</u>							
	Rowe, C.L.	Senior Project Manager 7/1/20	3 Stage 1-Field	\$119.08	0.25	\$29.77	\$0.00
<u>Monday, January 27, 2014</u>							
	Rowe, C.L.	Senior Project Manager 7/1/20	3 Stage 1-Field	\$119.08	0.25	\$29.77	\$0.00

# CWMI Company

Environmental Consulting Services

W. Ja. Sirec C  
 Marion, IL 62959  
 618/997-2238  
 701 W. ...  
 Springfield, IL 62704  
 217/522-8001

## Project Work Summary for: Fleet Fuel Kankakee 2013-0906

For the Month of: January 2014

<u>Date of Work</u>	<u>Employee</u>	<u>Position</u>	<u>Type of Work</u>	<u>Hourly Rate</u>	<u>Hours Worked</u>	<u>Labor Subtotal</u>	<u>Expenses</u>
<u>Tuesday, January 28, 2014</u>	Rowe, C.L.	Senior Project Manager	7/1/20 3 Stage 1-Field	\$119.08	0.25	\$29.77	\$0.00
<u>Thursday, January 30, 2014</u>	Smith, V.E.	Engineer III	7/1/2013 3 Stage 1-Field	\$119.08	0.75	\$89.31	\$0.00
<u>Friday, January 31, 2014</u>	Rowe, C.L.	Senior Project Manager	7/1/20 3 Stage 1-Field	\$119.08	0.75	\$89.31	\$0.00
	Sinnott, W.T.	Senior Project Manager	7/1/20 3 Stage 1-Reimb	\$119.08	0.00	\$0.00	\$0.79
<b>Line Item Totals:</b>				<b>21.00</b>	<b>\$2,447.17</b>		<b>\$71.59</b>

Total project charges for month: **\$2,518.76**

**Environmental Consulting Services**

*Work Summary for Fleet Fuel Kankakee 2013-0906*

**January 2014**

Employee	Position	Hourly Rate	Hours Worked	Labor Subtotal
Haas, R.	Senior Administrative Assistant 3 Stage 1-Field	\$53.60	0.25	\$13.40
	Sr. Acct. Technician 7/1/2013 3 Stage 1-Field	\$65.48	0.50	\$32.74
		<b>Haas, R. Total:</b>	<b>0.75</b>	<b>\$46.14</b>
Rowe, C.L.	Senior Project Manager 7/1/20 3 Stage 1-Field	\$119.08	2.00	\$238.16
		<b>Rowe, C.L. Total:</b>	<b>2.00</b>	<b>\$238.16</b>
Sinnott, W.T.	Senior Project Manager 7/1/20 3 Stage 1-Field	\$119.08	4.50	\$535.86
		<b>Sinnott, W.T. Total:</b>	<b>4.50</b>	<b>\$535.86</b>
Smith, V.E.	Engineer III 7/1/2013 3 Stage 1-Field	\$119.08	8.50	\$1,012.18
		<b>Smith, V.E. Total:</b>	<b>8.50</b>	<b>\$1,012.18</b>
Walwer, B.M.	Draftsperson / CAD III 7/1/201 3 Stage 1-Field	\$59.52	1.50	\$89.28
	Engineer I 7/2013 3 Stage 1-Field	\$89.32	0.50	\$44.66
		<b>Walwer, B.M. Total:</b>	<b>2.00</b>	<b>\$133.94</b>
Haas, R.	Sr. Acct. Technician 7/1/2013 3 Stage 1-Reimb	\$65.48	0.25	\$16.37
		<b>Haas, R. Total:</b>	<b>0.25</b>	<b>\$16.37</b>
Sinnott, W.T.	Senior Project Manager 7/1/20 3 Stage 1-Reimb	\$119.08	0.00	\$0.00
		<b>Sinnott, W.T. Total:</b>	<b>0.00</b>	<b>\$0.00</b>
Smith, V.E.	Senior Professional Engineer 7/3 Stage 1-Reimb	\$154.84	3.00	\$464.52
		<b>Smith, V.E. Total:</b>	<b>3.00</b>	<b>\$464.52</b>
Walwer, B.M.	Engineer I 7/2013 3 Stage 1-Reimb	\$89.32	0.00	\$0.00
		<b>Walwer, B.M. Total:</b>	<b>0.00</b>	<b>\$0.00</b>
<b>Project Totals:</b>			<b>21.00</b>	<b>\$2,447.17</b>

# CW M Company

Environmental Consulting Services

400 W. Jackson Street, Suite C  
Marion, IL 62959  
618/997-2238

701 W. South Grand  
Springfield, IL 62704  
217/522-8001

## Project Expenses for: Fleet Fuel Kankakee 2013-0906

January 2014

Date	Description of Expense	Comment	Phase Code	Quantity	Rate	Expenditure	Field Purchase
January 2, 2014	Copies	UST Fund Reimb Claim/Forms	3 Stage 1-Field	382.00	\$0.150	\$57.30	<input type="checkbox"/>
January 3, 2014	Field Purchase	UST Fund Reimb Claim Forms	3 Stage 1-Reimb	6.60	\$1.000	\$6.60	<input checked="" type="checkbox"/>
January 13, 2014	Copies	Soil Analytical	3 Stage 1-Field	46.00	\$0.150	\$6.90	<input type="checkbox"/>
January 31, 2014	Field Purchase Handling Charge	Field Purchase Handling Charge	3 Stage 1-Reimb	0.79	\$1.000	\$0.79	<input type="checkbox"/>
<b>Phase Total:</b>						<b>\$71.59</b>	

R. 0485

BMW

=====  
SPRINGFIELD DWN TWN STA  
SPRINGFIELD, Illinois  
627019998  
1615500604-0096  
01/03/2014 (217)753-3432 04:49:28 PM  
=====

=====  
Sales Receipt  
=====  
Product            Sale Unit            Final  
Description       Qty    Price            Price

=====  
@@ ~ KANKAKEE IL 60901            \$6.60  
Zone-2  
Priority Mail 1-Day            FLEET FUEL  
2 lb. 5.20 oz.  
Scheduled Delivery Day: Sat REIMBURSE  
01/04/14                            FORMS  
Label #:9114901159818517321620 2013-0906  
Includes \$50 insurance

=====  
Issue PVI:                            \$6.60

=====  
@@ ~ NORWALK CT 06854            \$8.75  
Zone-5  
Priority Mail 2-Day            PH-CHARLESTON  
1 lb. 0.20 oz.                      2013-1202  
Scheduled Delivery Day: Mon  
01/06/14                            45-DAY  
Label #:9114901159818517321544  
Includes \$50 insurance

=====  
Issue PVI:                            \$8.75

=====  
@@ ~ CHICAGO IL 60601            \$8.90  
Zone-3  
Priority Mail 2-Day            Non-COST  
3 lb. 4.80 oz.                      PH. 1 R.D.F. INC  
Scheduled Delivery Day: Mon  
01/06/14                            Fed  
Label #:9114901159818517321668 A. SAMUDRALA  
Includes \$50 insurance

=====  
Issue PVI:                            \$8.90

=====  
Carmi IL 62821 Zone-2            \$1.52  
First-Class Mail Large Env    WEST SIDE SERVICE  
3.40 oz.                            CLIENT USPRE  
Scheduled Delivery Day: Mon  
01/06/14                            20031071

=====  
Issue PVI:                            \$1.52

=====  
TAYLORVILLE IL 62568 Zone-1    \$1.72  
First-Class Mail Large Env    MIDSTATE  
4.10 oz.                            ST 1 B. AM  
Scheduled Delivery Day: Sat  
01/04/14                            2012-0515  
=====

# CWM Company

Environmental Consulting Services

W. J. ... Street, C  
 Marion, IL 62959  
 618/997-2238

901 W. ...  
 Springfield, IL 62704  
 217/522-8001

## Project Work Summary for: Fleet Fuel Kankakee 2013-0906

For the Month of: February 2014

Date of Work	Employee	Position	Type of Work	Hourly Rate	Hours Worked	Labor Subtotal	Expenses
<u>Tuesday, February 04, 2014</u>	Haas, R.	Sr. Acct. Technician	7/1/2013 3 Stage 1-Reimb	\$65.48	3.00	\$196.44	\$0.00
<u>Wednesday, February 05, 2014</u>	Smith, V.E.	Engineer III	7/1/2013 3 Stage 1-Field	\$119.08	0.25	\$29.77	\$0.00
	Haas, R.	Sr. Acct. Technician	7/1/2013 3 Stage 1-Reimb	\$65.48	2.75	\$180.07	\$0.00
<u>Thursday, February 06, 2014</u>	Haas, R.	Sr. Acct. Technician	7/1/2013 3 Stage 1-Reimb	\$65.48	2.00	\$130.96	\$0.00
<u>Monday, February 17, 2014</u>	Smith, V.E.	Engineer III	7/1/2013 3 Stage 1-Field	\$119.08	1.25	\$148.85	\$0.00
<u>Tuesday, February 18, 2014</u>	Rowe, C.L.	Senior Project Manager	7/1/20 3 Stage 1-Field	\$119.08	0.25	\$29.77	\$0.00
<u>Monday, February 24, 2014</u>	Haas, R.	Sr. Acct. Technician	7/1/2013 3 Stage 1-Reimb	\$65.48	1.25	\$81.85	\$0.00
<u>Thursday, February 27, 2014</u>	Sinnott, W.T.	Senior Project Manager	7/1/20 3 Stage 1-Field	\$119.08	2.50	\$297.70	\$0.00
<u>Friday, February 28, 2014</u>	Rives, M.D.	Engineer II	7/2013 3 Stage 1-Field	\$101.24	5.00	\$506.20	\$0.00
	Sinnott, W.T.	Senior Project Manager	7/1/20 3 Stage 1-Field	\$119.08	1.25	\$148.85	\$0.00
	Walwer, B.M.	Engineer I	7/2013 3 Stage 1-Field	\$89.32	5.25	\$468.93	\$236.00
<b>Line Item Totals:</b>					<b>24.75</b>	<b>\$2,219.39</b>	<b>\$236.00</b>

Total project charges for month: \$2,455.39

R. 0487

# CW M Company

400 W. Jackson Street, Suite C  
Marion, IL 62959  
618/997-2238

701 W. South Grand  
Springfield, IL 62704  
217/522-8001

## Environmental Consulting Services

### Work Summary for Fleet Fuel Kankakee 2013-0906

February 2014

Employee	Position		Hourly Rate	Hours Worked	Labor Subtotal
Rives, M.D.	Engineer II 7/2013	3 Stage 1-Field	\$101.24	5.00	\$506.20
			<b>Rives, M.D. Total:</b>	<b>5.00</b>	<b>\$506.20</b>
Rowe, C.L.	Senior Project Manager 7/1/20	3 Stage 1-Field	\$119.08	0.25	\$29.77
			<b>Rowe, C.L. Total:</b>	<b>0.25</b>	<b>\$29.77</b>
Sinnott, W.T.	Senior Project Manager 7/1/20	3 Stage 1-Field	\$119.08	3.75	\$446.55
			<b>Sinnott, W.T. Total:</b>	<b>3.75</b>	<b>\$446.55</b>
Smith, V.E.	Engineer III 7/1/2013	3 Stage 1-Field	\$119.08	1.50	\$178.62
			<b>Smith, V.E. Total:</b>	<b>1.50</b>	<b>\$178.62</b>
Walwer, B.M.	Engineer I 7/2013	3 Stage 1-Field	\$89.32	5.25	\$468.93
			<b>Walwer, B.M. Total:</b>	<b>5.25</b>	<b>\$468.93</b>
Haas, R.	Sr. Acct. Technician 7/1/2013	3 Stage 1-Reimb	\$65.48	9.00	\$589.32
			<b>Haas, R. Total:</b>	<b>9.00</b>	<b>\$589.32</b>
<b>Project Totals:</b>				<b>24.75</b>	<b>\$2,219.39</b>

# CW M Company

Environmental Consulting Services

400 W. Jackson Street, Suite C  
Marion, IL 62959  
618/997-2238

701 W. South Grand  
Springfield, IL 62704  
217/522-8001

## Project Expenses for: Fleet Fuel Kankakee 2013-0906

February 2014

Date	Description of Expense	Comment	Phase Code	Quantity	Rate	Expenditure	Field Purchase
February 28, 2014	Slug Rental		3 Stage 1-Field	1.00	\$36,000	\$36.00	<input type="checkbox"/>
February 28, 2014	Measuring Wheel		3 Stage 1-Field	1.00	\$18,000	\$18.00	<input type="checkbox"/>
February 28, 2014	MW Development/Bailer Twine		3 Stage 1-Field	1.00	\$5,000	\$5.00	<input type="checkbox"/>
February 28, 2014	Water Level Indicator		3 Stage 1-Field	1.00	\$24,000	\$24.00	<input type="checkbox"/>
February 28, 2014	Disposable GW Mon Bailer		3 Stage 1-Field	5.00	\$13,000	\$65.00	<input type="checkbox"/>
February 28, 2014	Laser Survey		3 Stage 1-Field	1.00	\$75,000	\$75.00	<input type="checkbox"/>
February 28, 2014	Disposable Latex Gloves		3 Stage 1-Field	1.00	\$13,000	\$13.00	<input type="checkbox"/>
						<b>Phase Total:</b>	<b>\$236.00</b>

R. 0489

# SUBURBAN LABORATORIES, Inc.



## INVOICE

FEIN # 36-2695636

1950 S. Batavia Ave., Suite 150 Geneva, Illinois 60134  
 Tel. (708) 544-3260 • Toll Free (800) 783-LABS  
 Fax (708) 544-8587  
[www.suburbanlabs.com](http://www.suburbanlabs.com)

Remit To: Suburban Laboratories, Inc.  
 1950 S. Batavia Ave., Suite 150  
 Geneva, IL 60134  
 Phone: 708-544-3260 Fax: 708-544-8587

Invoice#: 110372  
 Invoice Date: 3/6/2014  
 Terms: NET90  
 Invoice Due: 6/4/2014

Carol Rowe  
 ACCOUNTS PAYABLE  
 CWM Company, Inc  
 701 West South Grand  
 Springfield, IL 62704

Priority: Rush  
 PO:  
 Report To: Carol Rowe  
 Fax: (217) 522-8009  
 Project: Flect Fuel Kankakee

Work Order: 1403059

Date Received: 3/4/2014

Item Description	Matrix	Remarks	Qty	Unit Price	% Disc.	Net Price	Total
BTEX + MTBE Water	Groundwater	July 2013 - June 2014	5	\$96.48			\$482.40
PNAs by 8270 SIM	Groundwater	July 2013 - June 2014	5	\$181.04			\$905.20

Item	Unit	Qty	Total
Shipping & Handling	\$59.55	1	\$59.55
5035 Sampling Kit	\$11.91	0	\$0.00

Sub Total: \$1,387.60  
 Misc. Charges: \$59.55  
 Surcharge: 0.00%  
**INVOICE Total: \$1,447.15**  
 Pre-Paid Amount: \$0.00  
**Total Payable Amount: \$1,447.15**

Comments: Terms per signed agreement  
 Revised

RECEIVED  
 MAY 18 2014  
 BY: R#





Office of the Illinois  
**State Fire Marshal**

*"Partnering With the Fire Service to Protect Illinois"*

CERTIFIED MAIL - RECEIPT REQUESTED #7012 1010 0002 9120 7087

October 29, 2013

Sharon Burgess  
c/o CW3M Company, Inc.  
P.O. Box 571  
Carlinville, IL 62626

In Re: Facility No. 2-032355  
IEMA Incident No. 13-0906  
Fleet Fuel, Inc.  
2835 S. US Hwy 45-52  
Kankakee, Kankakee Co., IL

Dear Applicant:

The Reimbursement Eligibility and Deductible Application received on September 23, 2013 for the above referenced occurrence has been reviewed. The following determinations have been made based upon this review.

It has been determined that you are eligible to seek payment of costs in excess of \$5,000. The costs must be in response to the occurrence referenced above and associated with the following tanks:

Eligible Tanks

Tank 1 10,000 gallon Diesel Fuel  
Tank 2 12,000 gallon Diesel Fuel

You must contact the Illinois Environmental Protection Agency to receive a packet of Agency billing forms for submitting your request for payment.

An owner or operator is eligible to access the Underground Storage Tank Fund if the eligibility requirements are satisfied:

1. Neither the owner nor the operator is the United States Government,
2. The tank does not contain fuel which is exempt from the Motor Fuel Tax Law,
3. The costs were incurred as a result of a confirmed release of any of the following substances:

"Fuel", as defined in Section 1.19 of the Motor Fuel Tax Law

Aviation fuel

Heating oil

Kerosene

Used oil, which has been refined from crude oil used in a motor vehicle, as defined in Section 1.3 of the Motor Fuel Tax Law.

4. The owner or operator registered the tank and paid all fees in accordance with the statutory and regulatory requirements of the Gasoline Storage Act.
5. The owner or operator notified the Illinois Emergency Management Agency of a confirmed release, the costs were incurred after the notification and the costs were a result of a release of a substance listed in this Section. Costs of corrective action or indemnification incurred before providing that notification shall not be eligible for payment.
6. The costs have not already been paid to the owner or operator under a private insurance policy, other written agreement, or court order.
7. The costs were associated with "corrective action".

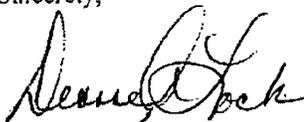
This constitutes the final decision as it relates to your eligibility and deductibility. We reserve the right to change the deductible determination should additional information that would change the determination become available. An underground storage tank owner or operator may appeal the decision to the Illinois Pollution Control Board (Board), pursuant to Section 57.9 (c) (2). An owner or operator who seeks to appeal the decision shall file a petition for a hearing before the Board within 35 days of the date of mailing of the final decision, (35 Illinois Administrative Code 105.504(b)).

For information regarding the filing of an appeal, please contact:

Clerk  
Illinois Pollution Control Board  
State of Illinois Center  
100 West Randolph, Suite 11-500  
Chicago, Illinois 60601  
(312) 814-3620

If you have any questions, please contact our Office at (217) 785-1020 or (217) 785-5878.

Sincerely,



Deanne Lock  
Administrative Assistant  
Division of Petroleum and Chemical Safety

cc: IEPA  
Facility File

**Private Insurance Affidavit**

I, Sharon Burgess, a duly authorized representative of Fleet Fuel,  
(owner/operator or firm's name)

hereby certify that Sharon Burgess (does, does not) does not have private  
(owner/operator or firm's name) (choose one)

insurance coverage for all or part of the costs related to claim for payment of \_\_\_\_\_  
(owner or firm's name)

investigation or remediation costs for work performed at Fleet Fuel located at  
(site name)

2835 US Highway 45-52, Kankakee, IL 60901  
(address)

I, Sharon Burgess, owner of Fleet Fuel,  
(name) (title) (owner/operator or firm's name)

certify that, as of this date, the above information is accurate and complete. Furthermore, I also agree to reimburse the Illinois EPA for any overpayment made by my private insurance company in excess of the deductible amount for each site.

Owner/Operator: Sharon Burgess Title: Owner

Signature: Sharon Burgess Date: 9-18-13

Subscribed and sworn to before me the 18<sup>th</sup> day of SEPTEMBER, 2013

[Signature] Seal:  
(Notary Public)



The Illinois EPA is authorized to require this information under 415 ILCS 5/1. Disclosure of this information is required. Failure to do so may result in the delay or denial of any budget or payment requested hereunder. This form has been approved by the Forms Management Center.

**RECEIVED**  
JUN 20 2014  
**IEPA/BOL**

# Private Insurance Coverage Questionnaire

This form must be completed in full by all owners or operators, or their authorized representatives, that have a claim for payment from the State of Illinois Underground Storage Tank Fund for the labor, materials, overhead, and profit costs related to the investigation and/or remediation of a Leaking UST site.

1. Site Name: [Former] Fleet Fuel  
Address: 2835 US Highway 45-52  
City: Kankakee State: IL Zip: 60901
  
2. Name of insurance company providing coverage for this Leaking UST site:  
none
  
3. Amount of coverage provided: \$ .00
  
4. Have you or your firm filed a claim against your insurance company for this Leaking UST site?  
Yes  No   
a. If yes, how much is the claim? \$ \_\_\_\_\_  
b. If no, explain why. \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_
  
5. Have you or your firm received payment for a claim against your insurance company for this Leaking UST site?  
Yes  No   
a. If yes, how much and when? \$ \_\_\_\_\_  
Date: \_\_\_\_\_  
b. If no, explain why. \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_
  
6. Are you going to file a claim against your insurance policy?  
Yes  No   
a. If yes, how much and when? \$ \_\_\_\_\_  
Date: \_\_\_\_\_  
b. If no, explain why. \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

RECEIVED

This Illinois EPA is authorized to request this information under the Environmental Protection Act, 415 ILCS 5/1 et seq. JUN 20 2014  
(formerly Ill. Rev. Stat. Ch 111-1/2, 1001 et seq.). Disclosure of this information is required. Failure to properly complete this form in its entirety may result in the delay or denial of any payment requested hereunder. This form has been approved by the Forms Management Center. IEPA/BOL  
R. 0494

**FEDERAL TAYPAYER IDENTIFICATION NUMBER AND  
LEGAL STATUS DISCLOSURE CERTIFICATION REQUIREMENTS**

In order to comply with requirements mandated by Internal Revenue Service Rules and Regulations, the tank owner/operator must complete the section entitled TAXPAYER IDENTIFICATION NUMBER AND LEGAL STATUS DISCLOSURE CERTIFICATION below.

Enter your taxpayer identification number (TIN) in the appropriate space. For individuals and sole proprietors, this is your social security number. For other entities, it is your employer identification number. Federal Employer Identification Numbers (FEINs) must not be used for sole proprietorships.

If you do not have a TIN, apply for one immediately. To apply, get Form SS-5, Application for a Social Security Number Card (for individuals) from your local office of the Social Security administration, or Form SS-4, Application for Employer Identification Number (for businesses and all other entities), from your local Internal Revenue Service office.

To complete the certification if you do not have a TIN, fill out the certification including that a TIN has been applied for, sign and date the form, and return it to this Agency. As soon as you receive your TIN, fill out another such form including your TIN, sign and date the form, and send it to this Agency.

If you fail to furnish your correct TIN to this Agency, you are subject to an IRS penalty of \$50.00 for each such failure unless your failure is due to reasonable cause and not to willful neglect.

**WILLFULLY FALSIFYING CERTIFICATIONS OR AFFIRMATIONS MAY SUBJECT YOU TO CRIMINAL PENALTIES INCLUDING FINES AND/OR IMPRISONMENT.**

Please return the completed form to the Bureau of Land, Remedial Projects, LUST Claims Unit, Post Office Box 19276, Springfield, Illinois 62794-9276.

**TAXPAYER IDENTIFICATION NUMBER AND LEGAL STATUS DISCLOSURE CERTIFICATION.**  
Under penalties of perjury, I certify that the FEIN or Social Security Number indicated below is my correct Federal Taxpayer Identification Number. I am doing business as a (please check one):

- |  |  |  |
|--|--|--|
| <input checked="" type="checkbox"/> Individual | <input type="checkbox"/> Sole Proprietorship     | <input type="checkbox"/> Real Estate Agent             |
| <input type="checkbox"/> Partnership           | <input type="checkbox"/> Governmental Entity     | <input type="checkbox"/> Not-for-Profit Corporation    |
| <input type="checkbox"/> Corporation           | <input type="checkbox"/> Tax Exempt Organization | <input type="checkbox"/> Medical & Health Care         |
| <input type="checkbox"/> Trust or Estate       | <input type="checkbox"/> (IRC 501(a) only)       | <input type="checkbox"/> Services Provider Corporation |

Sharon Burgess

*Sharon Burgess*

9-18-13

Taxpayer Identification Number

Signed

Date

Name of Firm (Please print or type)

Note: Original signature required.

The Agency is authorized to require this information under 415 ILCS 5/1. Disclosure of this information is required. Failure to do so may result in the delay or denial of any budget or payment requested hereunder. This form has been approved by the Forms Management Center.

IL 532 1887  
LPC 367 Rev.

R. 0495

# Request for Taxpayer Identification Number and Certification

Give Form to the  
 requester. Do not  
 send to the IRS.

Print or type  
 See Specific Instructions on page 2.

Name (as shown on your income tax return) <b>Sharon Burgess</b>	
Business name/disregarded entity name, if different from above <b>Fleet Fuel, Inc. - voluntary dissolution</b>	
Check appropriate box for federal tax classification (required): <input type="checkbox"/> Individual/sole proprietor <input type="checkbox"/> C Corporation <input type="checkbox"/> S Corporation <input type="checkbox"/> Partnership <input type="checkbox"/> Trust/estate <input type="checkbox"/> Limited liability company. Enter the tax classification (C=C corporation, S=S corporation, P=partnership) ▶ _____ <input type="checkbox"/> Exempt payee <input type="checkbox"/> Other (see instructions) ▶ _____	
Address (number, street, and apt. or suite no.) <b>c/o P.O. Box 571</b>	Requester's name and address (optional)
City, state, and ZIP code <b>Carlinville, IL 62626</b>	
List account number(s) here (optional)	

### Part I Taxpayer Identification Number (TIN)

Enter your TIN in the appropriate box. The TIN provided must match the name given on the "Name" line to avoid backup withholding. For individuals, this is your social security number (SSN). However, for a resident alien, sole proprietor, or disregarded entity, see the Part I instructions on page 3. For other entities, it is your employer identification number (EIN). If you do not have a number, see *How to get a TIN* on page 3.

Social security number												
<table border="1" style="width: 100%; height: 20px;"> <tr> <td style="width: 25%;"></td> <td style="width: 25%;"></td> <td style="width: 25%;"></td> <td style="width: 25%;"></td> </tr> </table>												
Employer identification number												
<table border="1" style="width: 100%; height: 20px;"> <tr> <td style="width: 10%;"></td> </tr> </table>												

**Note.** If the account is in more than one name, see the chart on page 4 for guidelines on whose number to enter.

### Part II Certification

Under penalties of perjury, I certify that:

1. The number shown on this form is my correct taxpayer identification number (or I am waiting for a number to be issued to me), and
2. I am not subject to backup withholding because: (a) I am exempt from backup withholding, or (b) I have not been notified by the Internal Revenue Service (IRS) that I am subject to backup withholding as a result of a failure to report all interest or dividends, or (c) the IRS has notified me that I am no longer subject to backup withholding, and
3. I am a U.S. citizen or other U.S. person (defined below).

**Certification instructions.** You must cross out item 2 above if you have been notified by the IRS that you are currently subject to backup withholding because you have failed to report all interest and dividends on your tax return. For real estate transactions, item 2 does not apply. For mortgage interest paid, acquisition or abandonment of secured property, cancellation of debt, contributions to an individual retirement arrangement (IRA), and generally, payments other than interest and dividends, you are not required to sign the certification, but you must provide your correct TIN. See the instructions on page 4.

Sign Here	Signature of U.S. person ▶ <i>Sharon Burgess</i>	Date ▶ <i>9-18-13</i>
-----------	--	-----------------------

### General Instructions

Section references are to the Internal Revenue Code unless otherwise noted.

#### Purpose of Form

A person who is required to file an information return with the IRS must obtain your correct taxpayer identification number (TIN) to report, for example, income paid to you, real estate transactions, mortgage interest you paid, acquisition or abandonment of secured property, cancellation of debt, or contributions you made to an IRA.

Use Form W-9 only if you are a U.S. person (including a resident alien), to provide your correct TIN to the person requesting it (the requester) and, when applicable, to:

1. Certify that the TIN you are giving is correct (or you are waiting for a number to be issued),
2. Certify that you are not subject to backup withholding, or
3. Claim exemption from backup withholding if you are a U.S. exempt payee. If applicable, you are also certifying that as a U.S. person, your allocable share of any partnership income from a U.S. trade or business is not subject to the withholding tax on foreign partners' share of effectively connected income.

**Note.** If a requester gives you a form other than Form W-9 to request your TIN, you must use the requester's form if it is substantially similar to this Form W-9.

**Definition of a U.S. person.** For federal tax purposes, you are considered a U.S. person if you are:

- An individual who is a U.S. citizen or U.S. resident alien,
- A partnership, corporation, company, or association created or organized in the United States or under the laws of the United States,
- An estate (other than a foreign estate), or
- A domestic trust (as defined in Regulations section 301.7701-7).

**Special rules for partnerships.** Partnerships that conduct a trade or business in the United States are generally required to pay a withholding tax on any foreign partners' share of income from such business. Further, in certain cases where a Form W-9 has not been received, a partnership is required to presume that a partner is a foreign person, and pay the withholding tax. Therefore, if you are a U.S. person that is a partner in a partnership conducting a trade or business in the United States, provide Form W-9 to the partnership to establish your U.S. status and avoid withholding on your share of partnership income.



# ILLINOIS ENVIRONMENTAL PROTECTION AGENCY

1021 NORTH GRAND AVENUE EAST, P.O. BOX 19276, SPRINGFIELD, ILLINOIS 62794-9276 • (217) 782-2829  
PAT QUINN, GOVERNOR LISA BONNETT, DIRECTOR

217/524-3300

MAR 07 2014

CERTIFIED MAIL #  
7012 0470 0001 2999 9079

Sharon Burgess  
Attn: CWM Company, Inc.  
PO Box 571  
Carlinville, IL. 62626

Re: LPC #0910555274 -- Kankakee County  
Kankakee / Fleet Fuel, Inc.  
2835 South US Highway 45-52  
Incident-Claim No.: 20130906 -- 64023  
Queue Date: January 3, 2014  
Leaking UST Fiscal File

Dear Ms. Burgess:

The Illinois Environmental Protection Agency (Illinois EPA) has completed the review of your application for payment from the Underground Storage Tank (UST) Fund for the above-referenced Leaking UST incident pursuant to Section 57.8(a) of the Illinois Environmental Protection Act (Act), as amended by Public Act 92-0554 on June 24, 2002, and 35 Illinois Administrative Code (35 Ill. Adm. Code) 734.Subpart F.

This information is dated January 3, 2014 and was received by the Illinois EPA on January 3, 2014. The application for payment covers the period from August 1, 2013 to November 30, 2013. The amount requested is \$96,707.61.

On January 3, 2014, the Illinois EPA received your complete application for payment for this claim. As a result of Illinois EPA's review of this application for payment, a voucher for \$91,614.80 will be prepared for submission to the Comptroller's Office for payment as funds become available based upon the date the Illinois EPA received your complete request for payment of this application for payment. Subsequent applications for payment that have been/are submitted will be processed based upon the date complete subsequent application for payment requests are received by the Illinois EPA. This constitutes the Illinois EPA's final action with regard to the above application(s) for payment.

The deductible amount of \$10,000.00 was withheld from your payment. Pursuant to Section 57.8(a)(4) of the Act, any deductible, as determined pursuant to the Office of the State Fire Marshal's eligibility and deductibility final determination in accordance with Section 57.9 of the

R. 0497

Page 2

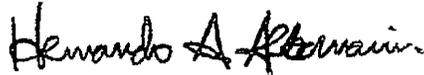
Act, shall be subtracted from any payment invoice paid to an eligible owner or operator.

There are costs from this claim that are not being paid. Listed in Attachment A are the costs that are not being paid and the reasons these costs are not being paid.

An underground storage tank system owner or operator may appeal this decision to the Illinois Pollution Control Board. Appeal rights are attached.

If you have any questions or require further assistance, please contact Catherine S. Elston of my staff at 217-785-9351.

Sincerely,



Hernando A. Albarracin, Manager  
Leaking Underground Storage Tank Section  
Division of Remediation Management  
Bureau of Land

HAA:CSE 

ATTACHMENT

c: Leaking UST Claims Unit  
Cathy Elston

R. 0498

Attachment A  
Accounting Deductions

Re: LPC #0910555274 -- Kankakee County  
Kankakee / Fleet Fuel, Inc.  
2835 South US Highway 45-52  
Incident-Claim No.: 20130906 -- 64023  
Queue Date: January 3, 2014  
Leaking UST FISCAL FILE

Citations in this attachment are from the Environmental Protection Act (Act), as amended by Public Act 92-0554 on June 24, 2002, and 35 Illinois Administrative Code (35 Ill. Adm. Code).

Item # Description of Deductions

1. \$92.81, adjustment in the handling charges due to the deduction(s) of ineligible costs. Such costs are ineligible for payment from the Fund pursuant to Section 57.1(a) of the Act and 35 Ill. Adm. Code 734.635.

Hotel bills are not eligible for handling charges.

cse

## Appeal Rights

An underground storage tank owner or operator may appeal this final decision to the Illinois Pollution Control Board pursuant to Sections 40 and 57.7(c)(4) of the Act by filing a petition for a hearing within 35 days after the date of issuance of the final decision. However, the 35-day period may be extended for a period of time not to exceed 90 days by written notice from the owner or operator and the Illinois EPA within the initial 35-day appeal period. If the owner or operator wishes to receive a 90-day extension, a written request that includes a statement of the date the final decision was received, along with a copy of this decision, must be sent to the Illinois EPA as soon as possible.

For information regarding the filing of an appeal, please contact:

Dorothy Gunn, Clerk  
Illinois Pollution Control Board  
State of Illinois Center  
100 West Randolph, Suite 11-500  
Chicago, IL 60601  
312/814-3620

For information regarding the filing of an extension, please contact:

Illinois Environmental Protection Agency  
Division of Legal Counsel  
1021 North Grand Avenue East  
Post Office Box 19276  
Springfield, IL 62794-9276  
217/782-5544

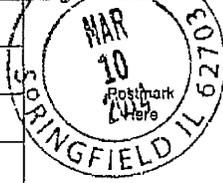
**U.S. Postal Service™**  
**CERTIFIED MAIL™ RECEIPT**  
*(Domestic Mail Only; No Insurance Coverage Provided)*

For delivery information visit our website at [www.usps.com](http://www.usps.com)

7012 0470 0001 2999 9079

**24 HOURS SPECIAL**

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	



Total Po Re: Sharon Burgess  
c/o CWM Company, Inc.  
P.O. Box 571  
Carlinville, IL 62626

Sent to \_\_\_\_\_  
Street, Apt. or PO Box \_\_\_\_\_  
City, State \_\_\_\_\_

PS Form 3800, August 2006 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	<p>A. Signature <i>[Signature]</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____ C. Date of Delivery _____</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No  If YES, enter delivery address below _____</p>
<p>1. Article Addressed to:</p> <p>Re: Sharon Burgess  c/o CWM Company, Inc.  P.O. Box 571  Carlinville, IL 62626</p>	<p>3. Service Type</p> <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <i>qw</i> <input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D. <p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>
<p>2. Article Number  (Transfer from service label) 70120470000129999079</p>	

PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540

**TITLE XVI PAYMENT SUMMARY**

Reviewer: Catherine S. Elston Queue Date: 1/3/14 Initial Review Date: 2/26/14  
Subject to Program: 734  
LPC # & County: 0910555274 / Kankakee County PM: Kaiser  
Site Name: Kankakee / Fleet Fuel  
LUST Incident--Claim # 20130906 - 64023 Billing Period: 8/1/13 to 11/30/13

Early Action: XX Site Class.:            Low Priority:            High Priority:             
Free Product:            Site Invest.:            Corrective Action:           

---

Amount requested for Early Action: 96,707.61

**SUB TOTAL:** \$96,707.61

**Less: STANDARD DEDUCTIBLE:** (5,000.00)

**Less: DEDUCTIONS:**

Handling charges on ineligible costs (92.81)

SUMMARY DATE: 2/27/14 ORIGINAL Q-DATE:             
NFR DATE:             
OPT-IN DATE:            Total Amount Due: \$91,614.80

---

Payee: Sharon Burgess Facility: Fleet Fuel, Inc.  
Attention: CWM Company, Inc. Address: 2835 South US Highway 45-52  
Address: PO Box 571 City/State: Kankakee  
City/St./Zip: Carlinville, IL. 62626 County: Kankakee

R. 0502

TITLE XVI

TO: Hernando Albarracin  
FROM: Catherine S. Elston

Initial Review Date: 2/26/14  
Project Manager: Kaiser  
Subject to Program: 734  
Sent to Tech: \_\_\_\_\_

LPC # & County: 0910555274 / Kankakee County  
Site City & Name: Kankakee / Fleet Fuel  
Site Address: 2835 South US Highway 45-52  
LUST Incident-Claim # 20130906 - 64023  
Queue Date: 1/3/2014  
LUST / FISCAL FILE \_\_\_\_\_

*The above referenced facility's consultants/contractors submission regarding invoices and billings has been reviewed.*

The consultant/contractor in this billing package is: CWM Company, Inc.

Queue Date: 1/3/14  
Revised Queue Date: \_\_\_\_\_

120 Day Date: 5/3/14  
Revised 120 Day Date: \_\_\_\_\_

IEMA: 8/14/13  
OSFM: \_\_\_\_\_  
F.P. Discovered: \_\_\_\_\_  
E.A. Ext Date: \_\_\_\_\_  
NER Date: \_\_\_\_\_  
Opt-In Date: \_\_\_\_\_  
Opt-In as New Owner: \_\_\_\_\_

59 Days After IEMA: 10/12/13  
Date of 45 Day Report: 10/10/13  
45 Days After Free Product was Discovered: \_\_\_\_\_  
Date of Site Class. Comp. Report: \_\_\_\_\_  
Date of Site Invest. Comp. Report: \_\_\_\_\_  
Or Stage of Site Invest. work being billed: \_\_\_\_\_

# of Eligible Tanks: 2  
Tank Pull: \_\_\_\_\_

Tank Size: 10,000 & 12,000  
Planned: \_\_\_\_\_ Not Planned: \_\_\_\_\_

Billable Period for this claim covers: 8/1/13 to 11/30/13

The Amount Requested in this billing package is: \$96,707.61

The Budget Amount Approved for this site is: \_\_\_\_\_

The Deductible Applied to this billing package is: (\$5,000.00)

Early Action: XX Site Class.: \_\_\_\_\_ Low Priority: \_\_\_\_\_ High Priority: \_\_\_\_\_  
Free Product: \_\_\_\_\_ Site Invest.: \_\_\_\_\_ Corrective Action: \_\_\_\_\_

**MANDATORY DOCUMENTS:**

- 1. Payment Certification Form.
- 2. Owner/Operator & Professional Engineer/Geologist Billing Certification Form.
- 3. Private Insurance Coverage Questionnaire & Affidavit Forms.
- 4. Federal Taxpayer Identification Number &/or W-9 Form(s);
- 5. Copy of OSFM Eligibility / Deductibility Letter.
- 6. Women / Minority Business Enterprise Form.

(Comments on Page 2)

The costs have been deemed reasonable based upon established standards, practices and procedures with the following exceptions:

**Early action costs**

**Accounting deductions**

**Handling charges on ineligible hotel bills - \$92.81**

**Deductible of \$5,000.00 will be deducted from this claim.**

*This review does not take into consideration the following issues: 1) The legitimacy or validity of the site remediation activities; 2) Whether or not plans for corrective action were submitted or approved by the Agency pursuant to Sections 22.18b(d)(4)(E) and 22.18b(d)(4)(F) of the Environmental Protection Act; 3) If there are any reports, technical data, or information in support of this claim.*

1/3/14

15 Kelley 8/1/13 - 11/30/13  
Amt req \$ 96,707.61

Illinois Environmental Protection Agency  
BOL - LUST Incident Tracking (L.I.T.)

Claim # 64023

EA

Incident #	20130906	LPC #	0910555274	IEMA Date:	8/14/2013
Site:	Fleet Fuel, Inc.				
Street:	2835 South US Highway 45-52				
City:	Kankakee	State:		Zip:	60901
County:	Kankakee	Latitude:	41.078554	Longitude:	-87.86834
PRP:	Fleet Fuel, Inc.				
Attn:	Sharon Burgess			Phone:	8155451945
Street:	2020 West Budd Boulevard				
City:	Kankakee	State:	IL	Zip:	60901
Project Mgr:	Kaiser				
Consultant:	CWM Company, Inc.				
Subject to:	734	Opt-In Date:		Site Class.:	
Products:	Diesel				

Non-LUST Letter Date:		57.5(g) Letter Date:	
20-Day Rpt.:	8/26/2013	45-Day Rpt.:	10/10/2013
ERP Date:		Reissued:	
Reminder:		Intent to Void:	
		DLC for Void:	
		Recorded:	
		Rescission:	
		Voided:	

Alternative Technologies: \_\_\_\_\_

Transferred (Date/Program): \_\_\_\_\_

Selected 45-Day Report:

MTBE > 40 ppb in Groundwater:

Right to Know Status: Reviewed-Not-Ref

Free Product Discovery Date: \_\_\_\_\_

Select Work Plan:

Early Action Extended to: \_\_\_\_\_

As of: 11/7/2013

Comments: Tasks 1-10,000  
1-12,000

~~96,614.80~~  
\$91,614.80

Deduct \$ 5,000

**Illinois Environmental Protection Agency  
BOL - LUST Incident Tracking (L.I.T.)**

Incident # 20130906      LPC # 0910555274      IEMA Date: 8/14/2013

**TACO**

<p align="center"><b>On-Site</b></p> <p><u>Barriers:</u></p> <p><input type="checkbox"/> Building/Structure</p> <p><input type="checkbox"/> Pavement</p> <p><input type="checkbox"/> Soil</p> <p><input type="checkbox"/> Other _____</p>	<p align="center"><b>Institutional Controls:</b></p> <p><input type="checkbox"/> Groundwater Use Restriction</p> <p><input type="checkbox"/> Ordinance</p> <p><input type="checkbox"/> Ind./Com. Land Use Restriction</p> <p><input type="checkbox"/> Worker Caution _____</p> <p><input type="checkbox"/> Other _____</p>
---	--

<p align="center"><b>Off-Site</b></p> <p><u>ELUC:</u></p> <p><input type="checkbox"/> Groundwater Use Restriction</p> <p><input type="checkbox"/> Ind./Com. Land Use Restriction</p> <p><input type="checkbox"/> Engineered Barrier</p> <p><input type="checkbox"/> Worker Caution</p> <p><input type="checkbox"/> Soil Handling _____</p> <p><input type="checkbox"/> Other _____</p>	<p align="center"><b>Highway Authority Agreements:</b></p> <p><input type="checkbox"/> Highway Authority</p> <p><input type="checkbox"/> Highway Authority MOA.</p>
--	---

**General Events**

Date	Event Description
8/16/2013	Notice of Release Letter sent
10/24/2013	45 Day Report Addendum received

**Title XVI Events**

Title XVI Name	Received	Resp. Due	Dec.	Mailed
Site Investigation Plan Budget Stage 1	10/10/2013	2/7/2014	APR	11/7/2013
Site Investigation Stage 1 Plan	10/10/2013	2/7/2014	APR	11/7/2013

**Violations**

--

# Lust Claims Tracking System

Incident Number	20130906	IEPA Number:	0910555274
Site:	Fleet Fuel, Inc.		
Owner:	Burgess, Sharon		
Status:	ELG	EPA/OSFM Approval:	10/29/2013
Deductible	\$5,000.00	OPT-IN Date:	
Closure Date:			
Comments			

Request Received	Status Code	Amount Requested	Amount Paid	Voucher Date	Deductible Applied
1/3/2014	NRE	\$96,707.61	\$0.00		\$0.00
		\$96,707.61	\$0.00		\$0.00

Monday, January 13, 2014

R. 0507

QUEUE DATE TRACKING SHEET  
LUST CLAIMS UNIT

LPC # 0910555274  
INCIDENT # 20130906-- 64023

QUEUE DATE: 1/3/2014 120-DAY DATE: 5/3/2014

SITE NAME: Fleet Fuel, Inc.

OWNER/ OPERATOR: Burgess, Sharon

CLASS CODE: EA PROGRAM: 734

AMOUNT REQUESTED: \$96,707.61

BILLING PERIOD FROM: 8/1/2013 TO: 11/30/2013

CONSULTANT: CW3M CO.

OPT-IN:

NFR:

SENT TO DIVISION FILE:

COMMENTS:

**REIMBURSEMENT CLAIM**  
**August 1, 2013 - November 30, 2013**

**Ms. Sharon Burgess**  
**Fleet Fuel**  
**Kankakee (Kankakee), Il**

**LPC #0910555274**  
**Incident Number 2013-0906**

**RECEIVED**

JAN 03 2014

**IEPA/BOL**

# CW<sup>3</sup>M Company

**Environmental Consulting Services**

701 W. South Grand Avenue  
Springfield, IL 62704

Phone: (217) 522-8001  
Fax: (217) 522-8009

January 3, 2014

Mr. Hernando A. Albarracin, Manager  
Illinois Environmental Protection Agency  
Leaking Underground Storage Tank Section  
P.O. Box 19276  
Springfield, IL 62794-9276

Re: Ms. Sharon Burgess  
Former: Fleet Fuel  
Kankakee (Kankakee) II  
LUST Incident No. 2013-0906

Dear Mr. Albarracin:

Enclosed under this cover please find the original(s) and copy(s) of IEPA Owner / Operator Billing Certification Form for Leaking Underground Storage Tank Sites (With appropriate signatures by the Owner/Operator and the Registered Professional Engineer), Form C-1/C-2 Approved Budget Summary & Billing Summary, and Form A-1/A-2 Budget and Billing Form For Leaking Underground Storage Tank Sites for Early Action Activities for the above referenced Facility, for each billing period represented.

As indicated the Certification(s) apply to work conducted during the following time periods. Accordingly, please find the II Environmental Protection Agency Reimbursement (With Documentation) for UST Early Action as follows:

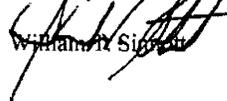
Period: 08/01/13 – through 08/31/13 – Summary Total Cost:	\$ 4,839.00
CW <sup>3</sup> M Company, Inc.	\$ 4,470.53
Subcontractor(s)	\$ 368.47
Period: 09/01/13 - through 09/30/13 - Summary Total Cost:	\$84,547.11
CW <sup>3</sup> M Company, Inc.	\$73,688.91
Subcontractor(s)	\$10,858.20
Period: 10/01/13 - through 10/31/13 - Summary Total Cost:	\$ 3,342.46
CW <sup>3</sup> M Company, Inc.	\$ 3,342.46
Subcontractor(s)	\$ 0.00
Period: 11/01/13 - through 11/30/13 - Summary Total Cost:	\$ 3,979.04
CW <sup>3</sup> M Company, Inc.	\$ 3,979.04
Subcontractor(s)	\$ 0.00

All Time Periods Represented:

Summary Total(s) Cost: \$ 96,707.61

We trust the enclosed reimbursement documentation, Engineer Certification(s) and the Owner/Operator Billing Certification are in accord with your needs and requirements. However, should you or your staff have any questions or require additional information please do not hesitate to contact us at your convenience.

Sincerely,



cc: Ms. Sharon Burgess  
Ms. Carol L. Sinnott-Rowe, P.G.  
File

**RECEIVED**

JAN 03 2014

**IEPA/BOL**

701 W. South Grand Avenue  
Springfield, IL 62704  
(217) 522-8001

400 W. Jackson, Suite C  
Marion, IL 62959  
(618) 997-2238

R. 0510

## General Information for the Budget and Billing Forms

LPC #: 0910555274 County: Kankakee

City: Kankakee Site Name: Fleet Fuel, Inc.

Site Address: 2835 South US Highway 45-52

IEMA Incident No.: 20130906

IEMA Notification Date.: 8/14/2013

Date this form was prepared: Jan 2, 2014

This form is being submitted as a (check one):

- Budget Proposal
- Budget Amendment (Budget amendments must include only the costs over the previous budget.)
- Billing Package

Please provide the name(s) and date(s) of report(s) documenting the costs requested:

Name(s): 45-Day Report 45-Day Addendum

Date(s): 10/10/2013 10/22/2013

This package is being submitted for the site activities indicated below :

### 35 III. Adm. Code 734:

- Early Action
- Free Product Removal after Early Action
- Site Investigation Stage 1:  Stage 2:  Stage 3:
- Corrective Action

### 35 III. Adm. Code 732:

- Early Action
- Free Product Removal after Early Action
- Site Classification
- Low Priority Corrective Action
- High Priority Corrective Action

### 35 III. Adm. Code 731:

- Site Investigation
- Corrective Action

## General Information for the Budget and Billing Forms

The following address will be used as the mailing address for checks and any final determination letters regarding payment from the Fund.

Pay to the order of: Sharon Burgess

Send in care of: CWM Company, Inc.

Address: P.O. Box 571

City: Carlinville

State: IL

Zip: 62626

The payee is the:      Owner       Operator       (Check one or both.)

Sharon Burgess

Signature of the owner or operator of the UST(s) (required)

If you have a change of address, [click here](#) to print off a W-9 Form.

Number of petroleum USTs in Illinois presently owned or operated by the owner or operator; any subsidiary, parent or joint stock company of the owner or operator; and any company owned by any parent, subsidiary or joint stock company of the owner or operator:

Fewer than 101:       101 or more:

Number of USTs at the site: 2 (Number of USTs includes USTs presently at the site and USTs that have been removed.)

Number of incidents reported to IEMA for this site: 1

Incident Numbers assigned to the site due to releases from USTs: 2013-0906

Please list all tanks that have ever been located at the site and tanks that are presently located at the site.

Product Stored in UST	Size (gallons)	Did UST have a release?	Incident No.	Type of Release Tank Leak / Overfill / Piping Leak
Diesel	10,000	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	2013-0906	Piping Leak
Diesel	12,000	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	2013-0906	Piping Leak
		Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		
		Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		
		Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		
		Yes <input type="checkbox"/> No <input type="checkbox"/>		
		Yes <input type="checkbox"/> No <input type="checkbox"/>		
		Yes <input type="checkbox"/> No <input type="checkbox"/>		

Add More Rows

Undo Last Add

# Payment Certification Form

This certification must be included with every application for payment from the UST Fund.

I, Sharon Burgess, the owner or operator of the Leaking UST(s) for which this application for payment is being submitted, certify that \$ 96,707.61 is the amount being sought in this application for payment, \$ 0.00 has already been paid from the Fund for this occurrence, and \$ 0.00 has been sent to the Illinois EPA for payment for this occurrence but has not yet been paid. I further certify that the number of petroleum USTs in Illinois presently owned or operated by the owner or operator, any subsidiary, parent or joint stock company of the owner or operator, and any company owned by any parent, subsidiary or joint stock company of the owner or operator is (check one):

Fewer than 101

101 or more

Except for applications for payment associated with Early Action, I certify that a plan for the work included in this application for payment was approved by the Illinois EPA on N/A; except for applications for payment associated with 35 Ill. Adm. Code 731, certify that a budget for the work included in this application for payment was approved by the Illinois EPA on N/A; and certify that the amount sought for payment was expended in conformance with the approved budget and approved plan. I further certify that, if the costs included in this application for payment are approved for payment, the following limitations will not be exceeded:

1. Payment will not result in the owner or operator receiving payment of corrective action costs or indemnification costs from the Fund for more than \$1,000,000 per occurrence for sites subject to 35 Ill. Adm. Code 731 or 732. (OR) Payment will not result in the owner or operator receiving payment of corrective action costs or indemnification costs from the Fund for more than \$1,500,000 per occurrence for sites subject to 35 Ill. Adm. Code 734.
2. Payment will not result in the owner or operator receiving payment of corrective action costs or indemnification costs from the Fund incurred during a calendar year in excess of the following amounts:

For costs incurred in calendar years prior to 2002:

\$1,000,000, if fewer than 101 tanks are owned or operated in Illinois.

\$2,000,000, if 101 or more tanks are owned or operated in Illinois.

For costs incurred in calendar years 2002 and later:

\$2,000,000, if fewer than 101 tanks are owned or operated in Illinois.

\$3,000,000, if 101 or more tanks are owned or operated in Illinois.

Owner/Operator Name: Sharon Burgess

Authorized Representative\*: Sharon Burgess

Title: Owner

Signature: Sharon Burgess

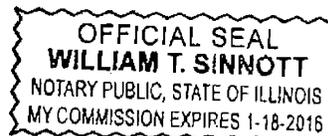
Date: 12-30-2012

Subscribed and sworn to before me the 30th day of DECEMBER 2012

(This certification must be notarized when the certification is signed.)

[Signature]  
(Notary Public)

Seal:



\*For a corporation, a principal executive officer of at least the level of vice president, or a person authorized by a resolution of the board of directors to sign the applicable document if a copy of the resolution, certified as a true copy by the secretary of the corporation, is submitted with the document.

# Owner/Operator and Licensed Professional Engineer/Geologist Billing Certification Form

Under penalty of perjury as defined in Section 32-2 of the Criminal Code of 1961 [720 ILCS 5/32-2], I certify to the following:

- The bills in the attached application for payment are for performing corrective action activities associated with Incident # 2013-0906 reported for the Leaking Underground Storage Tank site located at Address: 2835 Highway 45-52  
City: Kankakee State: IL Zip: 60901
- The bills are for the billing period August 1, 2013 through November 30, 2013 and were incurred in conformance with the Environmental Protection Act and 35 Ill. Adm. Code 731, 732, or 734.
- The attached application for payment and all documents submitted with it were prepared under the supervision of the licensed professional engineer or licensed professional geologist and the owner and/or operator whose signatures are set forth below and in accordance with a system designed to assure that qualified personnel properly gathered and evaluated the information provided. The information in the attached application for payment is, to the best of my knowledge and belief, true, accurate, and complete.
- The costs for remediating the above-listed incident are correct, are reasonable, and if applicable, were determined in accordance with Subpart H: Maximum Payment Amounts, Appendix D Sample Handling and Analysis amounts, and Appendix E Personnel Titles and Rates of 35 Ill. Adm. Code 732 or 734.
- I am aware there are significant penalties for submitting false statements or representations to the Illinois EPA, including but not limited to fines, imprisonment, or both as provided in Section 44 of the Environmental Protection Act [415 ILCS 5/44] and Section 32-2 of the Criminal Code of 1961 [720 ILCS 5/32-2].

Owner/Operator Name: Sharon Burgess

Authorized Representative\*: Sharon Burgess

Address: 2020 W. Budd Blvd. Phone: (815) 545-1945

City: Kankakee State: IL Zip: 60901

Signature: *Sharon Burgess* Date: 12-30-2013

Subscribed and sworn to before me the 30th day of DECEMBER, 2013

*[Signature]*  
(Notary Public)



L.P.E./L.P.G. Name: Vince E. Smith L.P.E./L.P.G. Seal:

L.P.E./L.P.G. Illinois Registration No.: 062-046118

L.P.E./L.P.G. Registration Expiration Date: 11/30/15

Company Name: CW<sup>3</sup>M Company, Inc.

Address: 701 W. South Grand Avenue Phone: 217-522-8300

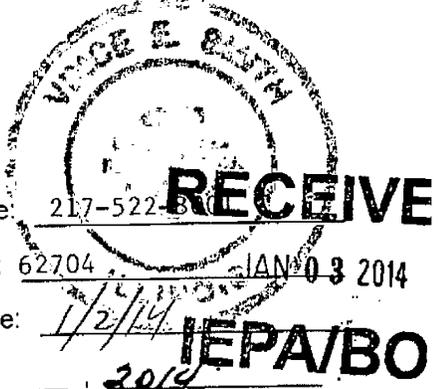
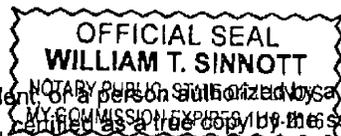
City: Springfield State: IL Zip: 62704

L.P.E./L.P.G. Signature: *Vince E. Smith* Date: 1/2/14

Subscribed and sworn to before me the 2nd day of JANUARY, 2014

*[Signature]*  
(Notary Public)

Seal:



\*For a corporation, a principal executive officer of at least the level of vice president or a person authorized by a resolution of the board of directors to sign the applicable document if a copy of the resolution, certified as a true copy by the secretary of the corporation, is submitted with the document.

# Handling Charges Form

Subcontract or Field Purchase Cost:

- \$0 - \$5,000
- \$5,001 - \$15,000
- \$15,001 - \$50,000
- \$50,001 - \$100,000
- \$100,001 - \$1,000,000

Eligible Handling Charges as a Percentage of Cost:

- 12%
- \$600 + 10% of amt. over \$5,000
- \$1,600 + 8% of amt. over \$15,000
- \$4,400 + 5% of amt. over \$50,000
- \$6,900 + 2% of amt. over \$100,000

Subcontractor Name or Field Purchase	Type of Work Performed by Subcontractor	Subcontractor or Field Purchase Amount (\$)
RS Used Oil 1792.60, 1900.00, 1900.00, 1900.00	Liquid Removal ✓	7,492.60 ✓
Charles H. Carter & Son, Inc.	Trucking ✓	22,993.60 ✓
Vulcan Construction Materials, LP	Backfill Materials ✓	7,637.42 ✓
Field Purchase	Postage ✓	.66 ✓
Field Purchase	Hotel ✓	<del>0 292.48</del> ✓
Field Purchase	Hotel ✓	<del>0 219.36</del> ✓
Field Purchase	Postage ✓	1.32 ✓
Field Purchase	Postage ✓	5.80 ✓
Field Purchases for ETD/Backfill (292.47)	(Detailed in Unit price breakdown)	<del>155.95 804.31</del>
36.58 Hole Saw Drill Bit	handling	
19.49 Oil Dry. Bit Drill, Elec Tape	handling	
136.52 Hotel for Bill Sinnott	not eligible for handling	
99.88 Concrete Saw rental	handling	
292.48 Hotel for Steve R & Matt D	not eligible for handling	
219.36 " " " "	not eligible for handling	
804.31		
<b>Total Subcontractor and Field Purchase Costs:</b>		<del>38,281.35</del> \$39,447.55

511.84 } 292.47

not eligib

**Total Handling Charges:** 3462.99  
\$3,555.80

Handling on ineligible costs  
- 920.815

# UNDERGROUND STORAGE TANK PROGRAM

## Request for Payment of UST Corrective Action Costs Summary Sheet for All Charges in this Billing Package

The owner/operator or their representative shall complete this form and place it in the front of the billing package.  
All charges in this billing shall be summarized on this form

**Fleet Fuel  
Kankakee  
2013-0906**

PAYMENT ITEM	TOTAL PAYMENT REQUESTED
PERSONNEL	\$2,695.97 +PD: \$0.00
EQUIPMENT	\$1,600.23
MATERIALS AND EXPENDABLES (Stock Items)	\$61.10
MATERIALS AND EXPENDABLES (Employee Mileage)	\$112.52
MATERIALS AND EXPENDABLES (Field Purchases)	\$0.66 +HC: ✓\$0.05
SUBCONTRACTORS	\$368.47 +HC: \$0.00
<b>TOTAL PAYMENT REQUESTED</b>	<b>\$4,839.00</b>

TPR:8/13

# CWM Company

Environmental Consulting Services

301 W. Street  
 Marion, IL 62959  
 Springfield, IL 62704  
 618/997-2238  
 217/522-8001

## Project Work Summary for: Fleet Fuel Kankakee 2013-0906

For the Month of: August 2013

Date of Work	Employee	Position	Type of Work	Hourly Rate	Hours Worked	Labor Subtotal	Expenses
<u>Wednesday, August 14, 2013</u>							
	D. Crown	Senior Administrative Assistan	1 45-Day	\$53.60	0.75	\$40.20	\$0.00
	D. Crown	Senior Administrative Assistan	1 EA-SB-Field	\$53.60	0.50	\$26.80	\$0.00
	Rives, M.D.	Engineer II 7/2013	1 EA-SB-Field	\$101.24	5.75	\$582.13	\$1,725.75
	Walwer, B.M.	Engineer I 7/2013	1 EA-SB-Field	\$89.32	3.00	\$267.96	\$0.00
	Rowe, C.L.	Senior Project Manager 7/1/20	1 UST-OT	\$119.08	0.50	\$59.54	\$0.00
<u>Thursday, August 15, 2013</u>							
	Rowe, C.L.	Senior Project Manager 7/1/20	1 20-Day	\$119.08	0.50	\$59.54	\$0.00
	Rowe, C.L.	Senior Project Manager 7/1/20	1 45-Day	\$119.08	1.00	\$119.08	\$22.35
	Walwer, B.M.	Engineer I 7/2013	1 45-Day	\$89.32	2.50	\$223.30	\$0.00
	D. Crown	Senior Administrative Assistan	1 UST-OT	\$53.60	0.50	\$26.80	\$0.00
	Smith, V.E.	Engincer III 7/1/2013	1 UST-OT	\$119.08	0.50	\$59.54	\$0.00
<u>Friday, August 16, 2013</u>							
	Rives, M.D.	Engineer II 7/2013	1 EA-SB-Field	\$101.24	1.00	\$101.24	\$0.00
	D. Crown	Senior Administrative Assistan	1 UST-OT	\$53.60	0.50	\$26.80	\$0.00
	Rowe, C.L.	Senior Project Manager 7/1/20	1 UST-OT	\$119.08	1.00	\$119.08	\$0.00
<u>Saturday, August 17, 2013</u>							
	Rowe, C.L.	Senior Project Manager 7/1/20	1 UST-OT	\$119.08	0.50	\$59.54	\$0.00
<u>Monday, August 19, 2013</u>							
R. 0517	D. Crown	Senior Administrative Assistan	1 20-Day	\$53.60	2.00	\$107.20	\$2.18
	Rowe, C.L.	Senior Project Manager 7/1/20	1 20-Day	\$119.08	0.25	\$29.77	\$0.00
	D. Crown	Senior Administrative Assistan	1 45-Day	\$53.60	0.00	\$0.00	\$1.05
	Rowe, C.L.	Senior Project Manager 7/1/20	1 UST-OT	\$119.08	0.50	\$59.54	\$0.00
	Smith, V.E.	Engineer III 7/1/2013	1 UST-OT	\$119.08	0.50	\$59.54	\$0.00

## Project Work Summary for: Fleet Fuel Kankakee 2013-0906

For the Month of: August 2013

Date of Work	Employee	Position	Type of Work	Hourly Rate	Hours Worked	Labor Subtotal	Expenses
<u>Tuesday, August 20, 2013</u>	Rowe, C.L.	Senior Project Manager 7/1/20	1 UST-OT	\$119.08	0.50	\$59.54	\$0.00
	Walwer, B.M.	Engineer I 7/2013	1 UST-OT	\$89.32	0.00	\$0.00	\$0.66
<u>Thursday, August 22, 2013</u>	D. Crown	Senior Administrative Assistan	1 UST-OT	\$53.60	0.75	\$40.20	\$0.00
<u>Friday, August 23, 2013</u>	Smith, V.E.	Engineer III 7/1/2013	1 UST-OT	\$119.08	0.25	\$29.77	\$0.00
<u>Monday, August 26, 2013</u>	D. Crown	Senior Administrative Assistan	1 20-Day	\$53.60	0.50	\$26.80	\$18.90
	Rowe, C.L.	Senior Project Manager 7/1/20	1 20-Day	\$119.08	1.00	\$119.08	\$0.92
	Smith, V.E.	Senior Professional Engineer 7/1 20-Day		\$154.84	0.25	\$38.71	\$0.00
	Rowe, C.L.	Senior Project Manager 7/1/20	1 UST-OT	\$119.08	0.50	\$59.54	\$0.00
	Smith, V.E.	Engincer III 7/1/2013	1 UST-OT	\$119.08	0.25	\$29.77	\$0.00
<u>Tuesday, August 27, 2013</u>	Rowe, C.L.	Senior Project Manager 7/1/20	1 EA-SB-Field	\$119.08	0.50	\$59.54	\$0.00
	Rowe, C.L.	Senior Project Manager 7/1/20	1 UST-OT	\$119.08	0.50	\$59.54	\$0.00
<u>Thursday, August 29, 2013</u>	D. Crown	Senior Administrative Assistan	1 45-Day	\$53.60	0.25	\$13.40	\$0.00
	Rowe, C.L.	Senior Project Manager 7/1/20	1 EA-SB-Field	\$119.08	0.50	\$59.54	\$0.00
	Smith, V.E.	Engineer III 7/1/2013	1 UST-OT	\$119.08	0.25	\$29.77	\$0.00
<u>Friday, August 30, 2013</u>	Smith, V.E.	Engineer III 7/1/2013	1 EA-BF-Field	\$119.08	0.25	\$29.77	\$0.00
	Haas, R.	Senior Administrative Assistan	1 EA-SB-Field	\$53.60	0.25	\$13.40	\$2.70

R0518



## Environmental Consulting Services

### Work Summary for Fleet Fuel Kankakee 2013-0906

August 2013

Employee	Position	Hourly Rate	Hours Worked	Labor Subtotal
D. Crown	Senior Administrative Assistant 1 20-Day	\$53.60	2.50	\$134.00
		<b>D. Crown Total:</b>	<b>2.50</b>	<b>\$134.00</b>
Rowe, C.L.	Senior Project Manager 7/1/20 1 20-Day	\$119.08	1.75	\$208.39
		<b>Rowe, C.L. Total:</b>	<b>1.75</b>	<b>\$208.39</b>
Smith, V.E.	Senior Professional Engineer 7/1 20-Day	\$154.84	0.25	\$38.71
		<b>Smith, V.E. Total:</b>	<b>0.25</b>	<b>\$38.71</b>
D. Crown	Senior Administrative Assistant 1 45-Day	\$53.60	1.00	\$53.60
		<b>D. Crown Total:</b>	<b>1.00</b>	<b>\$53.60</b>
Rowe, C.L.	Senior Project Manager 7/1/20 1 45-Day	\$119.08	1.00	\$119.08
		<b>Rowe, C.L. Total:</b>	<b>1.00</b>	<b>\$119.08</b>
Walwer, B.M.	Engineer I 7/2013 1 45-Day	\$89.32	2.50	\$223.30
		<b>Walwer, B.M. Total:</b>	<b>2.50</b>	<b>\$223.30</b>
Smith, V.E.	Engineer III 7/1/2013 1 EA-BF-Field	\$119.08	0.25	\$29.77
		<b>Smith, V.E. Total:</b>	<b>0.25</b>	<b>\$29.77</b>
Sinnott, W.T.	Senior Project Manager 7/1/20 1 EA-Reimb	\$119.08	0.00	\$0.00
		<b>Sinnott, W.T. Total:</b>	<b>0.00</b>	<b>\$0.00</b>
D. Crown	Senior Administrative Assistant 1 EA-SB-Field	\$53.60	0.50	\$26.80
		<b>D. Crown Total:</b>	<b>0.50</b>	<b>\$26.80</b>
Haas, R.	Senior Administrative Assistant 1 EA-SB-Field	\$53.60	0.25	\$13.40
		<b>Haas, R. Total:</b>	<b>0.25</b>	<b>\$13.40</b>

## Environmental Consulting Services

### Work Summary for Fleet Fuel Kankakee 2013-0906

August 2013

Employee	Position		Hourly Rate	Hours Worked	Labor Subtotal
Rives, M.D.	Engineer II 7/2013	1 EA-SB-Field	\$101.24	6.75	\$683.37
			<b>Rives, M.D. Total:</b>	<b>6.75</b>	<b>\$683.37</b>
Rowe, C.L.	Senior Project Manager 7/1/20	1 EA-SB-Field	\$119.08	1.00	\$119.08
			<b>Rowe, C.L. Total:</b>	<b>1.00</b>	<b>\$119.08</b>
Walwer, B.M.	Engineer I 7/2013	1 EA-SB-Field	\$89.32	3.00	\$267.96
			<b>Walwer, B.M. Total:</b>	<b>3.00</b>	<b>\$267.96</b>
D. Crown	Senior Administrative Assistant I	1 UST-OT	\$53.60	1.75	\$93.80
			<b>D. Crown Total:</b>	<b>1.75</b>	<b>\$93.80</b>
Rowe, C.L.	Senior Project Manager 7/1/20	1 UST-OT	\$119.08	4.00	\$476.32
			<b>Rowe, C.L. Total:</b>	<b>4.00</b>	<b>\$476.32</b>
Smith, V.E.	Engineer III 7/1/2013	1 UST-OT	\$119.08	1.75	\$208.39
			<b>Smith, V.E. Total:</b>	<b>1.75</b>	<b>\$208.39</b>
Walwer, B.M.	Engineer I 7/2013	1 UST-OT	\$89.32	0.00	\$0.00
			<b>Walwer, B.M. Total:</b>	<b>0.00</b>	<b>\$0.00</b>
<b>Project Totals:</b>				<b>28.25</b>	<b>\$2,695.97</b>



Environmental Consulting Services

400 W. Jackson Street, Suite C  
Marion, IL 62959  
618/997-2238  
701 W. South Grand  
Springfield, IL 62704  
217/522-8001

Project Expenses for: Fleet Fuel Kankakee 2013-0906

August 2013

Date	Description of Expense	Comment	Phase Code	Quantity	Rate	Expenditure	Field Purchase
August 14, 2013	Disposable Latex Gloves		1 EA-SB-Field	1.00	\$13.00	\$13.00	<input type="checkbox"/>
August 14, 2013	Measuring Wheel		1 EA-SB-Field	1.00	\$18.00	\$18.00	<input type="checkbox"/>
August 14, 2013	PID		1 EA-SB-Field	1.00	\$129.00	\$129.00	<input type="checkbox"/>
August 14, 2013	Mileage \$0.58	OW Rtn	1 EA-SB-Field	194.00	\$0.580	\$112.52	<input type="checkbox"/>
August 14, 2013	Water Level Indicator		1 EA-SB-Field	1.00	\$24.00	\$24.00	<input type="checkbox"/>
August 14, 2013	Direct Push Minimum		1 EA-SB-Field	1.00	\$1,429.230	\$1,429.23	<input type="checkbox"/>
August 15, 2013	Copies	Site Info/History/SI/USTs/Background/Rpt	1 45-Day	149.00	\$0.150	\$22.35	<input type="checkbox"/>
August 19, 2013	Copies	IEPA EA Report Forms	1 45-Day	7.00	\$0.150	\$1.05	<input type="checkbox"/>
August 19, 2013	Postage	IEPA EA Reporting Forms	1 20-Day	2.18	\$1.000	\$2.18	<input type="checkbox"/>
August 20, 2013	Field Purchase	OSFM UST Removal Permit	1 UST-OT	0.66	\$1.000	\$0.66	<input checked="" type="checkbox"/>
August 26, 2013	Copies	IEPA 20-Day Certification/EA Forms	1 20-Day	126.00	\$0.150	\$18.90	<input type="checkbox"/>
August 26, 2013	Postage	IEPA 20-Day Certification	1 20-Day	0.92	\$1.000	\$0.92	<input type="checkbox"/>
August 30, 2013	Copies	Soil Analytical	1 EA-SB-Field	18.00	\$0.150	\$2.70	<input type="checkbox"/>
August 31, 2013	Field Purchase Handling Charge	Field Purchase Handling Charge	1 EA-Reimb	0.05	\$1.000	\$0.05	<input type="checkbox"/>

Phase Total: \$1,774.56

=====  
 SPRINGFIELD DWN TWN STA  
 SPRINGFIELD, Illinois *BML*  
 627019998  
 1615500604-0097  
 08/20/2013 (217)753-3432 02:02:55 PM  
 =====

Sales Receipt		
Product Description	Sale Unit Qty Price	Final Price
KANKAKEE IL 60901 Zone-2		\$0.46
First-Class Mail Letter		
0.70 oz.		
Scheduled Delivery Day: Thu		<i>2013-08</i>
08/22/13		<i>FLEET FVE OSFM</i>
Nonmach First-Class		\$0.20
Issue PVI:		\$0.66

SANTA MONICA CA 90404 Zone-7		\$1.32
First-Class Mail Large Env		
2.60 oz.		
Scheduled Delivery Day: Fri		<i>2013-08</i>
08/23/13		
Issue PVI:		\$1.32

DOWELL IL 62927 Zone-2		\$1.52
First-Class Mail Large Env		
3.40 oz.		
Scheduled Delivery Day: Thu		<i>2012-00</i>
08/22/13		<i>VALS PITS</i>
Issue PVI:		\$1.52

@@ GOREVILLE IL 62939		\$5.60
Zone-2		
Priority Mail 2-Day		<i>ST 2 SIP/</i>
15.50 oz.		<i>2011-104</i>
Scheduled Delivery Day: Thu		<i>SCENIC</i>
08/22/13		
Label #:9114901123086684348169		
Includes \$50 insurance		
Issue PVI:		\$5.60

=====  
 Total: \$9.10

Paid by:  
 Debit Card \$9.10  
 Account #: XXXXXXXXXXXX6236  
 Approval #: 096812

# SUBURBAN LABORATORIES, Inc.



## INVOICE

FEIN # 36-2695636

4140 Litt Drive Hillside, Illinois 60162  
 Tel. (708) 544-3260 • Toll Free (800) 783-LABS  
 Fax (708) 544-8587  
[www.suburbanlabs.com](http://www.suburbanlabs.com)

Remit To: Suburban Laboratories, Inc.  
 4140 Litt Dr.  
 Hillside, IL 60162-1183  
 Phone: 708-544-3260 Fax: 708-544-8587

Invoice#: 30438  
 Invoice Date: 8/26/2013  
 Terms: NET90  
 Invoice Due: 11/24/2013

Carol Rowe  
 ACCOUNTS PAYABLE  
 CWM Company, Inc  
 701 West South Grand  
 Springfield, IL 62704

Priority: Rush  
 PO:  
 Report To: Carol Rowe  
 Fax: (217) 522-8009

Work Order: 1308B04

Date Received: 8/20/2013

Project: Fleet Fuel

Item Description	Matrix	Remarks	Qty	Unit Price	% Disc	Net Price	Total
BTEX + MTBE Solid	Soil	July 2013 - June 2014	1	\$101.24			\$101.24
TCLP Lead by ICP	Soil	July 2013 - June 2014	1	\$123.14			\$123.14
FLASH POINT, Open Cup	Soil	July 2013 - June 2014	1	\$39.29			\$39.29
PAINT FILTER	Soil	July 2013 - June 2014	1	\$16.67			\$16.67
pH (in laboratory) <ATC>	Soil	July 2013 - June 2014	1	\$16.67			\$16.67

Item	Unit	Qty	Total
Shipping & Handling		1	\$59.55
5035 Sampling Kit		1	\$11.91

Sub Total: \$297.01  
 Misc. Charges: \$71.46  
 Surcharge: 0.00%  
**INVOICE Total: \$368.47**  
 Pre-Paid Amount: \$0.00  
**Total Payable Amount: \$368.47**

Comments: Terms per signed agreement

RECEIVED  
 AUG 27 2013  
 BY: OR

Illinois Department of Public Health Accredited #17585



Illinois Environmental Protection Agency Accredited #100225

# SUBURBAN LABORATORIES, Inc.



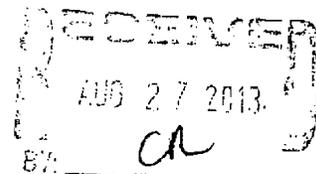
4140 Litt Drive Hillside, Illinois 60162  
Tel. (708) 544-3260 • Toll Free (800) 783-LABS  
Fax (708) 544-8587  
[www.suburbanlabs.com](http://www.suburbanlabs.com)

August 26, 2013

Carol Rowe  
CWM Company, Inc  
701 West South Grand  
Springfield, IL 62704

Workorder: 1308B04

TEL: (217) 522-8001  
FAX: (217) 522-8009  
RE: Fleet Fuel



Dear Carol Rowe:

Suburban Laboratories, Inc. received 1 sample(s) on 8/20/2013 for the analyses presented in the following report.

All data for the associated quality control (QC) met EPA, method, or internal laboratory specifications except where noted in the case narrative. If you are comparing these results to external QC specifications or compliance limits and have any questions, please contact us.

This final report of laboratory analysis consists of this cover letter, case narrative, analytical report, dates report, and any accompanying documentation on, but not limited to, chain of custody records, raw data, and letters of explanation or reliance. This report may not be reproduced, except in full, without the prior written approval of Suburban Laboratories, Inc.

If you have any questions regarding these test results, please call me at (708) 544-3260.

Sincerely,

A handwritten signature in cursive script that reads 'Kelly Culhane'.

Kelly Culhane  
Project Manager  
708-544-3260 ext. 212  
[kelly@suburbanlabs.com](mailto:kelly@suburbanlabs.com)





**Suburban Laboratories, Inc.**

4140 Litt Drive, Hillside, IL 60162 (708) 544-5260

**Case Narrative**

Client: CWM Company, Inc

Date: August 26, 2013

Project: Fleet Fuel

PO #:

WorkOrder: 1308B04

QC Level:

Temperature of samples upon receipt at SLI: 1 C

Chain of Custody #: 109372

**General Comments:**

- All results reported in wet weight unless otherwise indicated. (dry = Dry Weight)
- Sample results relate only to the analytes of interest tested and to sample as received by the laboratory.
- Environmental compliance sample results meet the requirements of 35 IAC Part 186 unless otherwise indicated.
- Waste water analysis follows the rules set forth in 40 CFR part 136 except where otherwise noted.
- Accreditation by the State of Illinois is not an endorsement or a guarantee of the validity of data generated.
- For more information about the laboratories' scope of accreditation, please contact us at (708) 544-3260 or the Agency at (217) 782-6455.

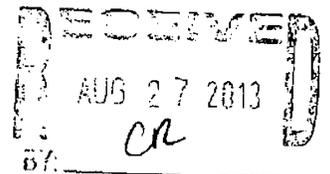
**Abbreviations:**

- Reporting Limit: The concentration at which an analyte can be routinely detected on a day to day basis, and which also meets regulatory and client needs.
- Quantitation Limit: The lowest concentration at which results can be accurately quantitated.
- J: The analyte was positively identified above our Method Detection Limit and is considered detectable and usable; however, the associated numerical value is the approximate concentration of the analyte in the sample.
- ATC: Automatic Temperature Correction. - TNTC: Too Numerous To Count
- In Laboratory: EPA recommends this analyte be analyzed "immediately" (e.g., tests that should be performed in the field within 15 minutes of collection). Analytes with "immediate" hold times are analyzed as soon as possible upon receipt by the laboratory.
- TIC: Tentatively Identified Compound (GCMS library search identification, concentration estimated to nearest internal standard).
- SS (Surrogate Standard): Quality control compound added to the sample by the lab.

**Method References:**

For a complete list of method references please contact us.

- E: USEPA Reference methods
- SW: USEPA, Test Methods for Evaluating Solid Waste (SW-846)
- M: Standard Methods for the Examination of Water and Wastewater
- USP: Latest version of United States Pharmacopeia



**Workorder Specific Comments:**



# Suburban Laboratories, Inc.

4140 Litt Drive, Hillside, IL 60162 (708) 544-3260

## Laboratory Results

Client ID: CWM Company, Inc  
Project Name: Fleet Fuel

Report Date: August 26, 2013  
Workorder: 1308B04

Client Sample ID: SB-1

Matrix: SOIL

Lab ID: 1308B04-001

Date Received: 08/20/2013 9:45 AM

Collection Date: 08/14/2013 2:45 PM

Parameter	Result	Report Limit	Qual.	Units	Dilution Factor	Date Analyzed	Batch ID
<b>METALS BY ICP, TCLP LEACHED</b>		Method: EPA-1311/6010B-Rev 2, Dec-96		Analyst: jmk			
Lead	0.0083	0.0067	J	mg/L	1	08/22/2013 12:43 PM	17102
<b>VOLATILE ORGANIC COMPOUNDS</b>		Method: EPA-8260B-Rev 2, Dec-96		Analyst: JJ			
Benzene	3.74	0.0773		mg/Kg-dry	255.01	08/20/2013 8:52 PM	R37993
Ethylbenzene	51.8	3.09		mg/Kg-dry	2550.11	08/21/2013 8:13 PM	R38011
m,p-Xylene	164	6.19		mg/Kg-dry	2550.11	08/21/2013 8:13 PM	R38011
Methyl tert-butyl ether	ND	0.309		mg/Kg-dry	255.01	08/20/2013 8:52 PM	R37993
o-Xylene	120	3.09		mg/Kg-dry	2550.11	08/21/2013 8:13 PM	R38011
Total Xylenes	284	6.19		mg/Kg-dry	2550.11	08/21/2013 8:13 PM	R38011
Toluene	61.4	3.09		mg/Kg-dry	2550.11	08/21/2013 8:13 PM	R38011
<u>Internal Quality Control Compounds</u>							
SS: Benzene	108	85.9-111		%REC	255.01	08/20/2013 8:52 PM	R37993
SS: Dibromofluoromethane	82.2	87.5-113	S	%REC	2550.11	08/21/2013 8:13 PM	R38011
SS: Toluene-d8	103	83.3-121		%REC	255.01	08/20/2013 8:52 PM	R37993
<b>FLASH POINT, OPEN CUP</b>		Method: ASTM-D92-Rev 2002b		Analyst: LAP			
Flash Point	>212	0	c	°F	1	08/23/2013 4:30 PM	R38143
<b>PAINT FILTER</b>		Method: EPA-9095A-Rev 1, Dec-96		Analyst: LAP			
Free Liquids	Pass	0	c	Pass/Fail	1	08/23/2013 4:30 PM	R38142
<b>PH (IN LABORATORY) &lt;ATC&gt;</b>		Method: EPA-9045C-Rev 3, Jan-95		Analyst: LAP			
pH	8.13			pH Units	1	08/21/2013 5:04 PM	R38040
<b>PERCENT MOISTURE</b>		Method: ASTM-D2216-Rev 2005		Analyst: car			
Percent Moisture	18	1.0		wt%	1	08/22/2013 11:25 AM	R38051

AUG 27 2013  
 BY: *OR*



**Suburban Laboratories, Inc.**

4140 Litt Drive, Hillside, IL 60162 (708) 544-3260

**PREP DATES REPORT**

Client: CWM Company, Inc  
Project: Fleet Fuel

Report Date: August 26, 2013  
Lab Order: 1308B04

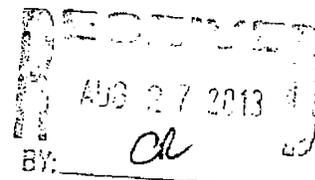
Sample ID	Collection Date	Batch ID	Prep Method	Prep Test Name	TCLP Date	Prep Date
1308B04-001A	8/14/2013 2:45:00 P	17087	5035PR	CLOSED SYSTEM P&T VOC Prep		8/20/2013
1308B04-001B		17102	200.2_ICPT_PR	AQUEOUS PREP TOTAL METALS: ICP		8/21/2013
		17080	1311LM	TCLP SAMPLE PREP (Metals)		8/20/2013

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AUG 27 2013  
BY: *OR*



Qualifiers:

- \*/x Value exceeds Maximum Contaminant Level
- B Analyte detected in the associated Method Blank
- c Analyte not in SLI scope of accreditation
- E Estimated, detected above quantitation range
- G Refer to case narrative page for specific comments
- H Holding times for preparation or analysis exceeded
- J Analyte detected below quantitation limit (QL)
- N Tentatively identified compounds
- ND Not Detected at the Reporting Limit
- P Present
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits







# Illinois Environmental Protection Agency

Bureau of Land • 1021 N. Grand Avenue E. • P.O. Box 19276 • Springfield • Illinois • 62794-9276

The Agency is authorized to require this information under Section 4 and Title XVI of the Environmental Protection Act (415 ILCS 5/4, 5/57 – 57.17). Failure to disclose this information may result in a civil penalty of not to exceed \$50,000.00 for the violation and an additional civil penalty of not to exceed \$10,000.00 for each day during which the violation continues (415 ILCS 5/42). Any person who knowingly makes a false material statement or representation, orally or in writing, in any label, manifest, record, report, permit, or license, or other document filed, maintained or used for the purpose of compliance with Title XVI commits a Class 4 felony. Any second or subsequent offense after conviction hereunder is a Class 3 felony (415 ILCS 5/44 and 57.17). This form has been approved by the Forms Management Center.

## Leaking Underground Storage Tank Program Laboratory Certification for Chemical Analysis

DEC 11 2006  
CN

### A. Site Identification

IEMA Incident # (6- or 8-digit): 20130906 IEPA LPC# (10-digit): 0910555274

Site Name: Fleet Fuel

Site Address (Not a P.O. Box): 2835 US Hwy 45-52

City: Kankakee County: Kankakee ZIP Code: 60901

Leaking UST Technical File

### B. Sample Collector

I certify that:

1. Appropriate sampling equipment/methods were utilized to obtain representative samples.
2. Chain-of-custody procedures were followed in the field.
3. Sample integrity was maintained by proper preservation.
4. All samples were properly labeled.

MR  
(Initial)  
MR  
(Initial)  
MR  
(Initial)  
MR  
(Initial)

### C. Laboratory Representative

I certify that:

1. Proper chain-of-custody procedures were followed as documented on the chain-of-custody forms
2. Sample integrity was maintained by proper preservation.
3. All samples were properly labeled.
4. Quality assurance/quality control procedures were established and carried out.
5. Sample holding times were not exceeded.

MR  
(Initial)  
MR  
(Initial)  
MR  
(Initial)  
MR  
(Initial)  
MR  
(Initial)

6. SW-846 Analytical Laboratory Procedure (USEPA) methods were used for the analyses.

LD  
(Initial)

7. An accredited lab performed quantitative analysis using test methods identified in 35 IAC 186.180 (for samples collected on or after January 1, 2003).

LD  
(Initial)

#### D. Signatures

I hereby affirm that all information contained in this form is true and accurate to the best of my knowledge and belief. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

##### Sample Collector

Name Matt Rives  
Title Engineer  
Company CWM Company, Inc.  
Address 701 South Grand Ave. West  
City Springfield  
State IL  
Zip Code 62704  
Phone 217-522-8001  
Signature Matt Rives  
Date 8-14-13

##### Laboratory Representative

Name Kelly Culhane  
Title Project Manager  
Company Suburban Laboratories, Inc.  
Address 414- Litt Drive  
City Hillside  
State IL  
Zip Code 62704  
Phone 708-544-3260  
Signature K Culhane  
Date 8/26/13

RECEIVED  
AUG 28 2013  
OC

**ILLINOIS ENVIRONMENTAL PROTECTION AGENCY  
REIMBURSEMENT FOR UST CORRECTIVE ACTION COSTS  
PERSONNEL SUMMARY SHEET**

Job Name: Fleet Fuel  
Contractor: CW<sup>3</sup>M Company, Inc.

Billing Period  
From: 8/1/2013  
To: 8/31/2013

Employee	Work Classification	ST/OT	Rate (\$/Hr)	Total
W.T. Sinnott	Senior Project Manager		\$117.00	\$0.00
W.L. Sinnott	Senior Account Technician		\$61.16	\$0.00
	Project Manager		\$105.28	\$0.00
R. Haas	Senior Account Technician		\$61.16	\$0.00
R. Haas	Senior Administrative Assistant	0.25	\$53.60	\$13.40
C.L. Rowe	Senior Project Manager	7.75	\$119.08	\$922.87
M.D. Rives	Engineer I		\$83.40	\$0.00
M.D. Rives	Engineer II	6.75	\$101.24	\$683.37
V.E. Smith			\$154.84	\$0.00
V.E. Smith	Engineer III	2.00	\$119.08	\$238.16
V.E. Smith	Senior Professional Engineer	0.25	\$154.84	\$38.71
R.J. Stanley	Professional Geologist		\$104.36	\$0.00
D. Crown	Senior Administrative Assistant	5.75	\$53.60	\$308.20
			\$113.44	\$0.00
			\$68.04	\$0.00
W. Walwer	Engineer I	5.50	\$89.32	\$491.26
	Draftperson/CAD III		\$58.48	\$0.00
			\$104.00	\$0.00
<b>Total Personnel</b>				<b>\$2,695.97</b>

	No. of Man-Days	Rate Per Day	TOTAL
Per Diem		\$39.00	\$0.00

8/31/13



**UNDERGROUND STORAGE TANK PROGRAM**  
**Request for Payment of UST Corrective Action Costs**  
**WEEKLY WORK SHEET**  
**PERSONNEL**

**Job:** Fleet Fuel

**Contractor:** CW<sup>3</sup>M Company, Inc.

**Billing Period**

**From:** 8/18/2013

**To:** 8/24/2013

Employee	SUN 18			MON 19			TUE 20			WED 21			THU 22			FRI 23			SAT 24			TOTAL HRS st
	in	out	ot	in	out	ot	in	out	ot	in	out	ot	in	out	ot	in	out	ot	in	out	ot	
Type of Work Performed																						
W.T. Sinnott																						0.00
Sr Project Mgr																						0.00
V.E. Smith																						0.00
Sr Prof Engr																						0.00
D. Crown																						2.75
Sr Admin Asst																						1.25
C.L. Rowe							2.00							0.75								
20-Day Report/ Tank Removals/ Mobilizations																						
20-Day Report/ Tank Removals/ Mobilizations																						
Sen. Proj. Manager							0.75		0.50													0.75
V.E. Smith																						
Engineer III							0.50											0.25				
Tank Removals/ Mobilizations																						
Project Manager																						0.00
R.J. Stanley																						0.00
Prof Geologist																						0.00
Engineer III																						0.00
R. Haas																						0.00
Sr Admin Asst																						0.00
Per Diem # of Persons																						Total # of Pers.

Pw:8/18/13

**UNDERGROUND STORAGE TANK PROGRAM**  
**Request for Payment of UST Corrective Action Costs**  
**WEEKLY WORK SHEET**

**PERSONNEL**

**Job:** Fleet Fuel  
**Contractor:** CW<sup>3</sup>M Company, Inc.  
**Billing Period**  
**From:** 8/25/2013  
**To:** 8/31/2013

Employee	SUN 25			MON 26			TUE 27			WED 28			THU 29			FRI 30			SAT 31			TOTAL		
	in	out	ot	in	out	ot	in	out	ot	in	out	ot	in	out	ot	in	out	ot	in	out	ot	st	st	
Type of Work Performed																								
W.T. Sinnott																								0.00
Sen. Proj. Manager																								
D. Crown																								0.75
St. Admin. Asst						0.50						0.25												0.00
Dfispn/CAD III																								
C.L. Rowe																								3.00
20-Day Report/ Tank Removals/ Mobilizations/ Review & Log Soil Analytical Results																								
Sen. Proj. Manager						1.50						0.50												0.00
R.J. Stanley																								
Prof. Geologist																								
V.E. Smith																								0.75
Tank Removals/ Mobilizations																								
Engineer III						0.25						0.25												0.25
V.E. Smith																								0.25
PE Review & Certification																								
St. Prof Engr						0.25																		0.00
Engineer III																								
R. Haas																								0.25
Review & Log Soil Analytical Results																								
St. Admin. Asst.																								0.25
Per Diem # of Persons																								Total # of Pers.



**ILLINOIS ENVIRONMENTAL PROTECTION AGENCY  
REIMBURSEMENT FOR UST CORRECTIVE ACTION COSTS**

**EQUIPMENT WEEKLY WORKSHEET**

**Job Name:** Fleet Fuel **Billing Period**  
**Contractor:** CW<sup>3</sup>M Company, Inc. **From:** 8/11/2013  
**To:** 8/17/2013

<b>EQUIPMENT</b>	<b>SUN</b> 11	<b>MON</b> 12	<b>TUE</b> 13	<b>WED</b> 14	<b>THU</b> 15	<b>FRI</b> 16	<b>SAT</b> 17	<b>Total Hrs or Days</b>
Measuring Wheel				1 @ \$18.00				1 @ \$18.00 = \$18.00
PID				1 @ \$129.00				1 @ \$129.00 = \$129.00
Water Level Indicator				1 @ \$24.00				1 @ \$24.00 = \$24.00
Direct Push Minimum				\$1,429.23				\$1,429.23

**Contractor's Authorized Representative:** \_\_\_\_\_ **Date:** \_\_\_\_\_  
**Date:** \_\_\_\_\_











**UNDERGROUND STORAGE TANK PROGRAM  
ILLINOIS ENVIRONMENTAL PROTECTION AGENCY**

The IEPA is required to report State and Federal Funds paid to Women's Business Enterprises (WBE) and to Minority Business Enterprises (MBE). Therefore, please provide the required information for all Prime Consultants/Contractors and Subcontractors used to perform the work for this billing.

Name of LUST Site: **Fleet Fuel** Incident Number: **2013-0906**  
 The work for this billing was performed from: **8/1/2013** to: **8/31/2013**  
 Prime Consultants and/or Contractors:

FIRM'S NAME, ADDRESS AND TELEPHONE NUMBER	IS THIS FIRM A WBE/MBE	IF YES, WHAT IS THEIR STATE OF ILLINOIS VENDOR NUMBER	AMOUNT PAID DUE THIS BILLING
CW <sup>3</sup> M Company, Inc. 701 South Grand Avenue West Springfield, Illinois 62704 (217) 522-8001	NO	N/A	\$4,470.53
<b>Billing Subtotal</b>			<b>\$4,470.53</b>

**Subcontractors:**

Suburban Laboratories 4140 Litt Drive Hillside, Illinois 60162 (708) 544-3260	NO	N/A	\$368.47
	NO	N/A	
	NO	N/A	
	NO	N/A	

<b>BILLING TOTAL</b>	<b>\$4,839.00</b>
----------------------	-------------------

\*\*If the firm is a WBE, place the term WBE in the space provided. If the firm is a MBE, place the term MBE in the space provided. If the firm is neither a WBE nor MBE, place the word NO in the space provided.

WBE: 8/13

# UNDERGROUND STORAGE TANK PROGRAM

## Request for Payment of UST Corrective Action Costs Summary Sheet for All Charges in this Billing Package

The owner/operator or their representative shall complete this form and place it in the front of the billing package.  
All charges in this billing shall be summarized on this form

**Fleet Fuel**  
**Kankakee**  
**2013-0906**

PAYMENT ITEM	TOTAL PAYMENT REQUESTED
PERSONNEL	\$15,067.91 +PD: \$468.00 ✓
EQUIPMENT	\$53,296.10 ✓
MATERIALS AND EXPENDABLES (Stock Items)	\$9.51 ✓
MATERIALS AND EXPENDABLES (Employee Mileage)	\$778.94 ✓
MATERIALS AND EXPENDABLES (Field Purchases)	\$513.16 +HC: ,16 \$105.40 ✓
FACTORS	\$10,858.20 +HC: \$3,449.89 ✓
<b>TOTAL PAYMENT REQUESTED</b>	<b>\$84,547.11</b>

TPR:9/13

# CWM Company

Environmental Consulting Services

31 W. Grand Street, C  
 Marion, IL 62959  
 618/997-2238  
 Springfield, IL 62704  
 217/522-8001

## Project Work Summary for: Fleet Fuel Kankakee 2013-0906

For the Month of: September 2013

Date of Work	Employee	Position	Type of Work	Hourly Rate	Hours Worked	Labor Subtotal	Expenses
<u>Tuesday, September 03, 2013</u>							
	D. Crown	Senior Administrative Assistant	1 EA-BF-Field	\$53.60	1.00	\$53.60	\$0.00
	Rives, M.D.	Engineer II	1 EA-BF-Field	\$101.24	0.50	\$50.62	\$0.00
	Smith, V.E.	Engineer III	1 UST-OT	\$119.08	0.25	\$29.77	\$0.00
<u>Wednesday, September 04, 2013</u>							
	D. Crown	Senior Administrative Assistant	1 EA-BF-Field	\$53.60	0.75	\$40.20	\$0.00
	Smith, V.E.	Engineer III	1 EA-BF-Field	\$119.08	1.00	\$119.08	\$0.00
<u>Thursday, September 05, 2013</u>							
	Rives, M.D.	Draftsperson / CAD III	7/1/201 1 45-Day	\$71.44	3.50	\$250.04	\$0.00
	Rowe, C.L.	Senior Project Manager	7/1/20 1 45-Day	\$119.08	0.50	\$59.54	\$0.00
	D. Crown	Senior Administrative Assistant	1 EA-BF-Field	\$53.60	1.75	\$93.80	\$0.00
	Smith, V.E.	Engineer III	7/1/2013 1 UST-OT	\$119.08	0.50	\$59.54	\$0.00
<u>Friday, September 06, 2013</u>							
	Smith, V.E.	Engineer III	7/1/2013 1 45-Day	\$119.08	0.50	\$59.54	\$0.00
	D. Crown	Senior Administrative Assistant	1 EA-BF-Field	\$53.60	0.50	\$26.80	\$0.00
	Smith, V.E.	Engineer III	7/1/2013 1 EA-BF-Field	\$119.08	0.50	\$59.54	\$0.00
	Rowe, C.L.	Senior Project Manager	7/1/20 1 UST-OT	\$119.08	0.50	\$59.54	\$0.00
<u>Sunday, September 08, 2013</u>							
	Rowe, C.L.	Senior Project Manager	7/1/20 1 EA-SB-Field	\$119.08	0.50	\$59.54	\$0.00
	Rowe, C.L.	Senior Project Manager	7/1/20 1 UST-OT	\$119.08	0.50	\$59.54	\$0.00
<u>Monday, September 09, 2013</u>							
	Rowe, C.L.	Senior Project Manager	7/1/20 1 UST-OT	\$119.08	0.75	\$89.31	\$0.00
	Smith, V.E.	Engineer III	7/1/2013 1 UST-OT	\$119.08	0.75	\$89.31	\$0.00

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# CWM Company

Environmental Consulting Services

301 W. Gra...  
 Springfield, IL 62704  
 217/522-8001

W. Jac...  
 Marion, IL 62959  
 618/997-2238

## Project Work Summary for: Fleet Fuel Kankakee 2013-0906

For the Month of: September 2013

Date of Work	Employee	Position	Type of Work	Hourly Rate	Hours Worked	Labor Subtotal	Expenses
<u>Tuesday, September 10, 2013</u>							
	Rowe, C.L.	Senior Project Manager 7/1/20	1 UST-OT	\$119.08	0.50	\$59.54	\$0.00
	Smith, V.E.	Engineer III 7/1/2013	1 UST-OT	\$119.08	0.25	\$29.77	\$0.00
<u>Wednesday, September 11, 2013</u>							
	Haas, R.	Senior Administrative Assistan	1 EA-SB-Field	\$53.60	0.25	\$13.40	\$2.55
	Stanley, R.J.	Professional Geologist 7/1/201	1 UST-OS	\$109.56	2.50	\$273.90	\$49.88
	Smith, V.E.	Engineer III 7/1/2013	1 UST-OT	\$119.08	0.25	\$29.77	\$0.00
<u>Thursday, September 12, 2013</u>							
	Rowe, C.L.	Senior Project Manager 7/1/20	1 UST-OT	\$119.08	0.50	\$59.54	\$0.00
	Smith, V.E.	Engineer III 7/1/2013	1 UST-OT	\$119.08	0.50	\$59.54	\$0.00
<u>Friday, September 13, 2013</u>							
	Smith, V.E.	Engineer III 7/1/2013	1 EA-BF-Field	\$119.08	0.25	\$29.77	\$0.00
	Smith, V.E.	Engineer III 7/1/2013	1 UST-OT	\$119.08	0.25	\$29.77	\$0.00
<u>Saturday, September 14, 2013</u>							
	Rives, M.D.	Engineer II 7/2013	1 UST-OT	\$101.24	2.00	\$202.48	\$0.00
<u>Monday, September 16, 2013</u>							
	Rowe, C.L.	Senior Project Manager 7/1/20	1 EA-BF-Field	\$119.08	0.50	\$59.54	\$0.00
	Smith, V.E.	Engineer III 7/1/2013	1 EA-BF-Field	\$119.08	0.75	\$89.31	\$0.00
	Rowe, C.L.	Senior Project Manager 7/1/20	1 UST-OT	\$119.08	1.50	\$178.62	\$0.00
	Smith, V.E.	Engineer III 7/1/2013	1 UST-OT	\$119.08	0.75	\$89.31	\$0.00
	Stanley, R.J.	Professional Geologist 7/1/201	1 UST-OT	\$109.56	2.00	\$219.12	\$0.00
<u>Tuesday, September 17, 2013</u>							
	Rowe, C.L.	Senior Project Manager 7/1/20	1 45-Day	\$119.08	0.75	\$89.31	\$0.00

# CWM Company

Environmental Consulting Services

1000 W. J. Hancock Street, Room 9 C  
Marion, IL 62959  
618/997-2238

101 W. Woodland  
Springfield, IL 62704  
217/522-8001

## Project Work Summary for: Fleet Fuel Kankakee 2013-0906

For the Month of: September 2013

Date of Work	Employee	Position	Type of Work	Hourly Rate	Hours Worked	Labor Subtotal	Expenses
Wednesday, September 18, 2013	Smith, V.E.	Engineer III 7/1/2013	1 EA-BF-Field	\$119.08	0.75	\$89.31	\$0.00
	Haas, R.	Sr. Acct. Technician 7/1/2013	1 EA-Reimb	\$65.48	0.25	\$16.37	\$0.66
	Rives, M.D.	Engineer II 7/2013	1 UST-OS	\$101.24	9.00	\$911.16	\$155.88
	Stanley, R.J.	Professional Geologist 7/1/201	1 UST-OS	\$109.56	9.00	\$986.04	\$364.78
	Rowe, C.L.	Senior Project Manager 7/1/20	1 UST-OT	\$119.08	1.00	\$119.08	\$0.00
	Smith, V.E.	Engineer III 7/1/2013	1 UST-OT	\$119.08	0.50	\$59.54	\$0.00
Thursday, September 19, 2013	Rowe, C.L.	Senior Project Manager 7/1/20	1 EA-BF-Field	\$119.08	1.00	\$119.08	\$0.00
	Walzer, B.M.	Engineer I 7/2013	1 EA-SB-Field	\$89.32	1.00	\$89.32	\$0.00
	Rives, M.D.	Engineer II 7/2013	1 UST-OS	\$101.24	9.00	\$911.16	\$207.60
	Stanley, R.J.	Professional Geologist 7/1/201	1 UST-OS	\$109.56	11.00	\$1,205.16	\$7,906.66
	Rowe, C.L.	Senior Project Manager 7/1/20	1 UST-OT	\$119.08	1.75	\$208.39	\$0.00
	Smith, V.E.	Engineer III 7/1/2013	1 UST-OT	\$119.08	0.50	\$59.54	\$0.00
Friday, September 20, 2013	Rives, M.D.	Engineer II 7/2013	1 EA-BF-Field	\$101.24	9.00	\$911.16	\$490.08
	Rowe, C.L.	Senior Project Manager 7/1/20	1 EA-BF-Field	\$119.08	0.50	\$59.54	\$0.00
	Smith, V.E.	Engineer III 7/1/2013	1 EA-BF-Field	\$119.08	0.75	\$89.31	\$0.00
	Stanley, R.J.	Professional Geologist 7/1/201	1 UST-OS	\$109.56	1.50	\$164.34	\$0.00
Saturday, September 21, 2013	Rives, M.D.	Engineer II 7/2013	1 EA-BF-Field	\$101.24	12.00	\$1,214.88	\$284.60
	Rowe, C.L.	Senior Project Manager 7/1/20	1 EA-BF-Field	\$119.08	0.50	\$59.54	\$0.00
	Smith, V.E.	Engineer III 7/1/2013	1 EA-BF-Field	\$119.08	0.75	\$89.31	\$0.00
	Sinnott, W.T.	Senior Project Manager 7/1/20	1 EA-BF-Field	\$119.08	5.00	\$595.40	\$0.00

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Billable Date: December 23, 2013

Fleet Fuel Kankakee 2013-0906

For the Month of: September 2013

Consulting Services

Project Work Summary for: Fleet Fuel Kankakee 2013-0906

For the Month of: September 2013

Date of Work	Employee	Position	Type of Work	Hourly Rate	Hours Worked	Labor Subtotal	Expenses
<u>Monday, September 23, 2013</u>	Rowe, C.L.	Senior Project Manager	7/1/20 1 EA-SB-Field	\$119.08	0.50	\$59.54	\$0.00
	Rowe, C.L.	Senior Project Manager	7/1/20 1 UST-OT	\$119.08	0.50	\$59.54	\$0.00
	D. Crown	Senior Administrative Assistan	1 45-Day	\$53.60	1.25	\$67.00	\$0.00
	D. Crown	Senior Administrative Assistan	1 EA-BF-Field	\$53.60	0.25	\$13.40	\$0.00
	Rives, M.D.	Engineer II	7/2013 1 EA-BF-Field	\$101.24	8.50	\$860.54	\$284.60
	Smith, V.E.	Engineer III	7/1/2013 1 EA-BF-Field	\$119.08	0.25	\$29.77	\$0.00
<u>Tuesday, September 24, 2013</u>	Rowe, C.L.	Senior Project Manager	7/1/20 1 EA-Reimb	\$119.08	0.75	\$89.31	\$0.00
	Rives, M.D.	Engineer II	7/2013 1 EA-BF-Field	\$101.24	8.50	\$860.54	\$197.60
	Rowe, C.L.	Senior Project Manager	7/1/20 1 EA-BF-Field	\$119.08	0.50	\$59.54	\$0.00
	Smith, V.E.	Engineer III	7/1/2013 1 EA-BF-Field	\$119.08	0.25	\$29.77	\$0.00
	Smith, V.E.	Engineer III	7/1/2013 1 UST-OT	\$119.08	0.50	\$59.54	\$0.00
	<u>Wednesday, September 25, 2013</u>	Smith, V.E.	Engineer III	7/1/2013 1 45-Day	\$119.08	0.25	\$29.77
Rives, M.D.		Engineer II	7/2013 1 EA-BF-Field	\$101.24	8.50	\$860.54	\$416.96
Rowe, C.L.		Senior Project Manager	7/1/20 1 EA-BF-Field	\$119.08	1.00	\$119.08	\$0.00
Walwer, B.M.		Engineer I	7/2013 1 EA-Reimb	\$89.32	0.00	\$0.00	\$1.32
Smith, V.E.		Engineer III	7/1/2013 1 UST-OT	\$119.08	0.50	\$59.54	\$0.00
<u>Thursday, September 26, 2013</u>		Rives, M.D.	Engineer II	7/2013 1 EA-BF-Field	\$101.24	9.50	\$961.78
	Rowe, C.L.	Senior Project Manager	7/1/20 1 EA-BF-Field	\$119.08	0.75	\$89.31	\$6.30
	Smith, V.E.	Engineer III	7/1/2013 1 EA-BF-Field	\$119.08	0.25	\$29.77	\$0.00
<u>Monday, September 30, 2013</u>							

# CWM Company

Environmental Consulting Services

311 W. [redacted] Street, Suite C  
Marion, IL 62959  
618/997-2238

Grant  
Springfield, IL 62704  
217/522-8001

## Project Work Summary for: Fleet Fuel Kankakee 2013-0906

For the Month of: September 2013

Date of Work	Employee	Position	Type of Work	Hourly Rate	Hours Worked	Labor Subtotal	Expenses
	Sinnott, W.T.	Senior Project Manager	7/1/20 1 EA-Reimb	\$119.08	0.00	\$0.00	\$3,555.29
Line Item Totals:				145.00	\$15,067.91	\$58,621.00	

Total project charges for month: \$73,688.91



## Environmental Consulting Services

### Work Summary for Fleet Fuel Kankakee 2013-0906

September 2013

Employee	Position	Hourly Rate	Hours Worked	Labor Subtotal
D. Crown	Senior Administrative Assistant 1 45-Day	\$53.60	1.25	\$67.00
<b>D. Crown</b>	<b>Total:</b>		<b>1.25</b>	<b>\$67.00</b>
Rives, M.D.	Draftsperson / CAD III 7/1/201 1 45-Day	\$71.44	3.50	\$250.04
<b>Rives, M.D.</b>	<b>Total:</b>		<b>3.50</b>	<b>\$250.04</b>
Rowe, C.L.	Senior Project Manager 7/1/20 1 45-Day	\$119.08	1.25	\$148.85
<b>Rowe, C.L.</b>	<b>Total:</b>		<b>1.25</b>	<b>\$148.85</b>
Smith, V.E.	Engineer III 7/1/2013 1 45-Day	\$119.08	0.75	\$89.31
<b>Smith, V.E.</b>	<b>Total:</b>		<b>0.75</b>	<b>\$89.31</b>
D. Crown	Senior Administrative Assistant 1 EA-BF-Field	\$53.60	4.25	\$227.80
<b>D. Crown</b>	<b>Total:</b>		<b>4.25</b>	<b>\$227.80</b>
Rives, M.D.	Engineer II 7/2013 1 EA-BF-Field	\$101.24	56.50	\$5,720.06
<b>Rives, M.D.</b>	<b>Total:</b>		<b>56.50</b>	<b>\$5,720.06</b>
Rowe, C.L.	Senior Project Manager 7/1/20 1 EA-BF-Field	\$119.08	4.75	\$565.63
<b>Rowe, C.L.</b>	<b>Total:</b>		<b>4.75</b>	<b>\$565.63</b>
Sinnott, W.T.	Senior Project Manager 7/1/20 1 EA-BF-Field	\$119.08	5.00	\$595.40
<b>Sinnott, W.T.</b>	<b>Total:</b>		<b>5.00</b>	<b>\$595.40</b>
Smith, V.E.	Engineer III 7/1/2013 1 EA-BF-Field	\$119.08	5.50	\$654.94
<b>Smith, V.E.</b>	<b>Total:</b>		<b>5.50</b>	<b>\$654.94</b>
Haas, R.	Sr. Acct. Technician 7/1/2013 1 EA-Reimb	\$65.48	0.25	\$16.37
<b>Haas, R.</b>	<b>Total:</b>		<b>0.25</b>	<b>\$16.37</b>

## Environmental Consulting Services

### Work Summary for Fleet Fuel Kankakee 2013-0906

September 2013

Employee	Position	Hourly Rate	Hours Worked	Labor Subtotal
Rowe, C.L.	Senior Project Manager 7/1/20 1 EA-Reimb	\$119.08	0.75	\$89.31
		<b>Rowe, C.L. Total:</b>	<b>0.75</b>	<b>\$89.31</b>
Sinnott, W.T.	Senior Project Manager 7/1/20 1 EA-Reimb	\$119.08	0.00	\$0.00
		<b>Sinnott, W.T. Total:</b>	<b>0.00</b>	<b>\$0.00</b>
Walwer, B.M.	Engineer I 7/2013 1 EA-Reimb	\$89.32	0.00	\$0.00
		<b>Walwer, B.M. Total:</b>	<b>0.00</b>	<b>\$0.00</b>
Haas, R.	Senior Administrative Assistant 1 EA-SB-Field	\$53.60	0.25	\$13.40
		<b>Haas, R. Total:</b>	<b>0.25</b>	<b>\$13.40</b>
Rowe, C.L.	Senior Project Manager 7/1/20 1 EA-SB-Field	\$119.08	1.00	\$119.08
		<b>Rowe, C.L. Total:</b>	<b>1.00</b>	<b>\$119.08</b>
Walwer, B.M.	Engineer I 7/2013 1 EA-SB-Field	\$89.32	1.00	\$89.32
		<b>Walwer, B.M. Total:</b>	<b>1.00</b>	<b>\$89.32</b>
Rives, M.D.	Engineer II 7/2013 1 UST-OS	\$101.24	18.00	\$1,822.32
		<b>Rives, M.D. Total:</b>	<b>18.00</b>	<b>\$1,822.32</b>
Stanley, R.J.	Professional Geologist 7/1/201 1 UST-OS	\$109.56	24.00	\$2,629.44
		<b>Stanley, R.J. Total:</b>	<b>24.00</b>	<b>\$2,629.44</b>
Rives, M.D.	Engineer II 7/2013 1 UST-OT	\$101.24	2.00	\$202.48
		<b>Rives, M.D. Total:</b>	<b>2.00</b>	<b>\$202.48</b>
Rowe, C.L.	Senior Project Manager 7/1/20 1 UST-OT	\$119.08	7.50	\$893.10
		<b>Rowe, C.L. Total:</b>	<b>7.50</b>	<b>\$893.10</b>
Smith, V.E.	Engineer III 7/1/2013 1 UST-OT	\$119.08	5.50	\$654.94

## Environmental Consulting Services

### Work Summary for Fleet Fuel Kankakee 2013-0906

September 2013

Employee	Position	Hourly Rate	Hours Worked	Labor Subtotal
		Smith, V.E. Total:	5.50	\$654.94
Stanley, R.J.	Professional Geologist 7/1/201 1 UST-OT	\$109.56	2.00	\$219.12
		Stanley, R.J. Total:	2.00	\$219.12
Project Totals:			145.00	\$15,067.91

# CWM Company

Environmental Consulting Services

400 W. Jackson Street, Suite C  
 Marion, IL 62959  
 618/997-2238

701 W. South Grand  
 Springfield, IL 62704  
 217/522-8001

## Project Expenses for: Fleet Fuel Kankakee 2013-0906

September 2013

Date	Description of Expense	Comment	Phase Code	Quantity	Rate	Expenditure	Field Purchase
September 11, 2013	Mileage \$0.58	OW Schaumburg to Kankakee	1 UST-OS	86.00	\$0.580	\$49.88	<input type="checkbox"/>
September 11, 2013	Copies	Soil Analytical	1 EA-SB-Field	17.00	\$0.150	\$2.55	<input type="checkbox"/>
September 17, 2013	Mileage \$0.58	OW/Local Hotel	1 UST-OS	291.00	\$0.580	\$168.78	<input type="checkbox"/>
September 17, 2013	Per Diem		1 UST-OS	1.00	\$39.000	\$39.00	<input type="checkbox"/>
September 17, 2013	Per Diem		1 UST-OS	1.00	\$39.000	\$39.00	<input type="checkbox"/>
September 17, 2013	Per Diem		1 UST-OS	1.00	\$39.000	\$39.00	<input type="checkbox"/>
September 17, 2013	Measuring Wheel		1 UST-OS	1.00	\$18.000	\$18.00	<input type="checkbox"/>
September 17, 2013	Mileage \$0.58	OW Schaumburg to Kankakee	1 UST-OS	86.00	\$0.580	\$49.88	<input type="checkbox"/>
September 17, 2013	PID		1 UST-OS	1.00	\$129.000	\$129.00	<input type="checkbox"/>
September 17, 2013	Postage	UST Fund Reimb Claim Forms/Elig	1 EA-Reimb	0.66	\$1.000	\$0.66	<input type="checkbox"/>
September 17, 2013	Digital Camera		1 UST-OS	1.00	\$10.000	\$10.00	<input type="checkbox"/>
September 17, 2013	Digital Camera		1 UST-OS	1.00	\$10.000	\$10.00	<input type="checkbox"/>
Sept	Measuring Wheel		1 UST-OS	1.00	\$18.000	\$18.00	<input type="checkbox"/>
Sept	UST Removal - Labor and Equip Total	Amount UST Removal over Subpart H	1 UST-OS	-7448.63	\$1.000	(\$7,448.63)	<input type="checkbox"/>
Sept	UST Removal - Labor and Equip Total	Amount UST Removal over Subpart H	1 UST-OS	1.00	\$129.000	\$129.00	<input type="checkbox"/>
Sept	UST Removal - Labor and Equip Total	Amount UST Removal over Subpart H	1 UST-OS	1.00	\$18.000	\$18.00	<input type="checkbox"/>
Sept	UST Removal - Labor and Equip Total	Amount UST Removal over Subpart H	1 UST-OS	290.00	\$0.580	\$168.20	<input type="checkbox"/>
Sept	UST Removal - Labor and Equip Total	Amount UST Removal over Subpart H	1 UST-OS	14952.09	\$1.000	\$14,952.09	<input type="checkbox"/>
Sept	UST Removal - Labor and Equip Total	Amount UST Removal over Subpart H	1 UST-OS	20.00	\$0.580	\$11.60	<input type="checkbox"/>

Billing Date

# CW M Company

Environmental Consulting Services

400 W. Jackson Street, Suite C  
Marion, IL 62959  
618/997-2238

701 W. South Grand  
Springfield, IL 62704  
217/522-8001

## Project Expenses for: Fleet Fuel Kankakee 2013-0906

September 2013

Date	Description of Expense	Comment	Phase Code	Quantity	Rate	Expenditure	Field Purchase
September 18, 2013	Digital Camera		1 UST-OS	1.00	\$10.000	\$10.00	<input type="checkbox"/>
September 18, 2013	Per Diem		1 UST-OS	1.00	\$39.000	\$39.00	<input type="checkbox"/>
September 18, 2013	Digital Camera		1 UST-OS	1.00	\$10.000	\$10.00	<input type="checkbox"/>
September 18, 2013	Per Diem		1 UST-OS	1.00	\$39.000	\$39.00	<input type="checkbox"/>
September 18, 2013	Per Diem		1 UST-OS	1.00	\$39.000	\$39.00	<input type="checkbox"/>
September 18, 2013	PID		1 UST-OS	1.00	\$129.000	\$129.00	<input type="checkbox"/>
September 18, 2013	Measuring Wheel		1 UST-OS	1.00	\$18.000	\$18.00	<input type="checkbox"/>
September 19, 2013	PID		1 EA-BF-Field	1.00	\$129.000	\$129.00	<input type="checkbox"/>
September 19, 2013	Field Purchase	Hotel Overnight/Charges	1 EA-BF-Field	292.48	\$1.000	\$292.48	<input checked="" type="checkbox"/>
September 19, 2013	Measuring Wheel		1 EA-BF-Field	1.00	\$18.000	\$18.00	<input type="checkbox"/>
September 19, 2013	Mileage \$0.58	Local/Hotel	1 EA-BF-Field	20.00	\$0.580	\$11.60	<input type="checkbox"/>
September 19, 2013	Per Diem		1 EA-BF-Field	1.00	\$39.000	\$39.00	<input type="checkbox"/>
September 20, 2013	PID		1 EA-BF-Field	1.00	\$129.000	\$129.00	<input type="checkbox"/>
September 20, 2013	Mileage \$0.58	Local/Hotel/OW Rtn	1 EA-BF-Field	170.00	\$0.580	\$98.60	<input type="checkbox"/>
September 20, 2013	Per Diem		1 EA-BF-Field	1.00	\$39.000	\$39.00	<input type="checkbox"/>
September 20, 2013	Measuring Wheel		1 EA-BF-Field	1.00	\$18.000	\$18.00	<input type="checkbox"/>
September 23, 2013	Mileage \$0.58	OW/Local/Hotel	1 EA-BF-Field	170.00	\$0.580	\$98.60	<input type="checkbox"/>
September 23, 2013	PID		1 EA-BF-Field	1.00	\$129.000	\$129.00	<input type="checkbox"/>
September 23, 2013	Measuring Wheel		1 EA-BF-Field	1.00	\$18.000	\$18.00	<input type="checkbox"/>
September 23, 2013	Per Diem		1 EA-BF-Field	1.00	\$39.000	\$39.00	<input type="checkbox"/>

# CW M Company

Environmental Consulting Services

400 W. Jackson Street, Suite C  
Marion, IL 62959  
618/997-2238

701 W. South Grand  
Springfield, IL 62704  
217/522-8001

## Project Expenses for: Fleet Fuel Kankakee 2013-0906

September 2013

Date	Description of Expense	Comment	Phase Code	Quantity	Rate	Expenditure	Field Purchase
September 24, 2013	Mileage \$0.58	Local/Hotel	1 EA-BF-Field	20.00	\$0.580	\$11.60	<input type="checkbox"/>
September 24, 2013	Measuring Wheel		1 EA-BF-Field	1.00	\$18.000	\$18.00	<input type="checkbox"/>
September 24, 2013	PID		1 EA-BF-Field	1.00	\$129.000	\$129.00	<input type="checkbox"/>
September 24, 2013	Per Diem		1 EA-BF-Field	1.00	\$39.000	\$39.00	<input type="checkbox"/>
September 25, 2013	Field Purchase	Hotel/Overnight Charges	1 EA-BF-Field	219.36	\$1.000	\$219.36	<input checked="" type="checkbox"/>
September 25, 2013	Measuring Wheel		1 EA-BF-Field	1.00	\$18.000	\$18.00	<input type="checkbox"/>
September 25, 2013	PID		1 EA-BF-Field	1.00	\$129.000	\$129.00	<input type="checkbox"/>
September 25, 2013	Mileage \$0.58	Local/Hotel	1 EA-BF-Field	20.00	\$0.580	\$11.60	<input type="checkbox"/>
September 25, 2013	Field Purchase	Postage: OSFM Elig & Ded App	1 EA-Reimb	1.32	\$1.000	\$1.32	<input checked="" type="checkbox"/>
September 25, 2013	Per Diem		1 EA-BF-Field	1.00	\$39.000	\$39.00	<input type="checkbox"/>
September 26, 2013	Excavation - Labor and Equip Total	ETD 451.82 C.Y. T&M Attached	1 EA-BF-Field	42648.51	\$1.000	\$42,648.51	<input type="checkbox"/>
September 26, 2013	Excavation - Labor and Equip Total	Amount ETD over Subpart H	1 EA-BF-Field	-11974.45	\$1.000	(\$11,974.45)	<input type="checkbox"/>
September 26, 2013	Copies	UST/EA Excavation Field Documentation	1 EA-BF-Field	42.00	\$0.150	\$6.30	<input type="checkbox"/>
September 26, 2013	Per Diem		1 EA-BF-Field	1.00	\$39.000	\$39.00	<input type="checkbox"/>
September 26, 2013	Backfill Place & Grade Total	Backfill 582.14 C.Y. T&M Attached	1 EA-BF-Field	19279.77	\$1.000	\$19,279.77	<input type="checkbox"/>
September 26, 2013	Measuring Wheel		1 EA-BF-Field	1.00	\$18.000	\$18.00	<input type="checkbox"/>
September 26, 2013	Backfill Place & Grade Total	Amount Backfill over Subpart H	1 EA-BF-Field	-5413.19	\$1.000	(\$5,413.19)	<input type="checkbox"/>
September 26, 2013	Mileage \$0.58	Local/Hotel/O&W Rtn	1 EA-BF-Field	170.00	\$0.580	\$98.60	<input type="checkbox"/>
September 30, 2013	Field Purchase	Field Purchase Handling Charge	1 EA-Reimb	105.40	\$1.000	\$105.40	<input type="checkbox"/>
September 30, 2013	Subcontractor Handling Charge	Subcontractor Handling Charge	1 EA-Reimb	3449.89	\$1.000	\$3,449.89	<input type="checkbox"/>

# CW M Company

Environmental Consulting Services

400 W. Jackson Street, Suite C  
Marion, IL 62959  
618/997-2238

701 W. South Grand  
Springfield, IL 62704  
217/522-8001

*Project Expenses for: Fleet Fuel Kankakee 2013-0906*

**September 2013**

Date	Description of Expense	Comment	Phase Code	Quantity	Rate	Expenditure	Field Purchase
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Phase Total: \$58,621.00



9/17/13 Kob J.  
 9/16/13-9/19/13 MaHR.  
 FLEET Fuel

**SUPER 8 BOURBONNAIS**

1390 LOCKE DR  
 BOURBONNAIS, IL 60914 US  
 Phone: 815-939-7888  
 Fax: 815-939-7888

Email: super8bourbonnais@gmail.com  
 Printed: 9/20/2013 7:20:46 AM

**Folio (Detailed)**

Name: SINNOTT, WILMA Confirmation Number: 12132948  
 Account Number: 109-340815  
 Address: 701SOUTGRANDAVE  
 SPRINGFIELD, IL 62704 US  
 Room: 221 Room Type: NQQ1, 2 QUEENS NSMK Nights: 4 Guests: 2/0  
 Rate Plan: RACK Daily Rate: \$65.88 + \$7.24 Tax GTD: AX - AMERICAN EXPRESS  
 Arrival: 9/16/2013 (Mon) Departure: 9/20/2013 (Fri) XXXX XXXX XXX2 022

Room Rate:  
 9/16/2013 (Mon) - 9/19/2013 (Thu) \$65.88 + \$7.24 Tax per night.

Date	Code	Description	Amount	Balance
9/16/2013	AX	AMERICAN EXPRESS	(\$292.48)	(\$292.48)
		XXXX XXXX XXXX 2022		
9/16/2013	RM	ROOM CHARGE	\$65.88	(\$226.60)
9/16/2013	TAX1	CITY TAX	\$3.29	(\$223.31)
9/16/2013	TAX2	STATE TAX	\$3.95	(\$219.36)
9/17/2013	RM	ROOM CHARGE	\$65.88	(\$153.48)
9/17/2013	TAX1	CITY TAX	\$3.29	(\$150.19)
9/17/2013	TAX2	STATE TAX	\$3.95	(\$146.24)
9/18/2013	RM	ROOM CHARGE	\$65.88	(\$80.36)
9/18/2013	TAX1	CITY TAX	\$3.29	(\$77.07)
9/18/2013	TAX2	STATE TAX	\$3.95	(\$73.12)
9/19/2013	RM	ROOM CHARGE	\$65.88	(\$7.24)
9/19/2013	TAX1	CITY TAX	\$3.29	(\$3.95)
9/19/2013	TAX2	STATE TAX	\$3.95	\$0.00

**Summary**

Room	Tax	F&B	Other	CC	Cash	DB
\$263.52	\$28.96	\$0.00	\$0.00	(\$292.48)	\$0.00	\$0.00

By signing below, I agree to these terms and conditions.



**SUPER 8 BOURBONNAIS**

1390 LOCKE DR  
BOURBONNAIS, IL 60914 US  
Phone: 815-939-7888  
Fax: 815-939-7888

Email: super8bourbonnais@gmail.com  
Printed: 9/26/2013 7:23:19 AM

**Folio (Detailed)**

Name: SINNOTT, WILMA Confirmation Number: 15904423  
Account Number: 937-148354

Address: 701SOUTGRANDAVE  
SPRINGFIELD, IL 62704 US

Room: 209 Room Type: NQQ1, 2 QUEENS NSMK Nights: 3 Guests: 2/0  
Rate Plan: RACK Daily Rate: \$65.88 + \$7.24 Tax GTD: AX - AMERICAN EXPRESS  
Arrival: 9/23/2013 (Mon) Departure: 9/26/2013 (Thu) XXXX XXXX XXX2 022

Room Rate:  
9/23/2013 (Mon) - 9/25/2013 (Wed) \$65.88 + \$7.24 Tax per night.

Date	Code	Description	Amount	Balance
9/23/2013	AX	AMERICAN EXPRESS	(\$219.36)	(\$219.36)
		XXXX XXXX XXXX 2022		
9/23/2013	RM	ROOM CHARGE	\$65.88	(\$153.48)
9/23/2013	TAX1	CITY TAX	\$3.29	(\$150.19)
9/23/2013	TAX2	STATE TAX	\$3.95	(\$146.24)
9/24/2013	RM	ROOM CHARGE	\$65.88	(\$80.36)
9/24/2013	TAX1	CITY TAX	\$3.29	(\$77.07)
9/24/2013	TAX2	STATE TAX	\$3.95	(\$73.12)
9/25/2013	RM	ROOM CHARGE	\$65.88	(\$7.24)
9/25/2013	TAX1	CITY TAX	\$3.29	(\$3.95)
9/25/2013	TAX2	STATE TAX	\$3.95	\$0.00

**Summary**

Room	Tax	F&B	Other	CC	Cash	DB
\$197.64	\$21.72	\$0.00	\$0.00	(\$219.36)	\$0.00	\$0.00

By signing below, I agree to these terms and conditions.

**Guest Signature:** \_\_\_\_\_

(1) Regardless of charge instructions, the undersigned acknowledges the above as personal indebtedness. (2) This property is privately owned and management reserves the right to refuse services to any one, and will not be responsible for injury or accidents to guests or loss of money, jewelry or any personal valuables of any kind.

"We or our affiliates may contact you about goods and services unless you call 888-946-4283 or write to Opt Out/Privacy, Wyndham Hotel Group, LLC, 22 Sylvan Way, Parsippany, NJ 07054 to opt out. View our website about privacy."

*Fleet Fuels*

Matt Rives



10733

Room 28

Name

(PLEASE PRINT)  
CW<sup>3</sup>M Company, Inc.

DAYS OCCUPIED

S	M	T	W	T	F	S
	X	X	X	X		
	23	24	25			

101 West South Grand

Springfield IL 62704

9123113

This franchised hotel is independently owned and operated. You agree personally pay for charges incurred during your stay. In advance if asked, even if your credit card or key party doesn't pay hotel, abide by posted procedures for safekeeping valuables and use rules; and vacate by the departure date and check-out time. Hotel may refuse service if not responsible for property damage or loss. Your party assumes all risks of personal injury caused by hotel's sole negligence.

Rate	6584
Tax	724
TOTAL	7312
Phone	
Misc.	
TOTAL	
Amt. Pd.	21936
Clerk	

Date

State

Car

No. in

Party

Check  MC  VISA  Other

*Matt Rives*  
GUEST SIGNATURE

255

Elect Fuel - Kankakee  
Tank Removal Supplies



More saving.  
More doing.™

3200 BANTERRA DRIVE  
MARION, IL 62959 (618)997-7100

1979 00057 22152 09/16/13 01:45 PM  
CASHIER SELF CHECK OUT - SCOT57

045242198528 HOLESAW <A>	
MILWAUKEE 3" BI-METAL HOLE SAW	
2@14.37	28.74
028877524962 1/4" BIT <A>	4.97
DEWALT 1/4" PILOT POINT DRILL BIT	

SUBTOTAL	33.71
SALES TAX	2.87
TOTAL	\$36.58
XXXXXXXXXXXX9803 VISA	36.58
AUTH CODE 316154/5572950	TA

P.O.#/JOB NAME: NO



1979 57 22152 09/16/2013 1119

RETURN POLICY DEFINITIONS

POLICY ID	DAYS	POLICY EXPIRES ON
A 1	90	12/15/2013

THE HOME DEPOT RESERVES THE RIGHT TO  
LIMIT / DENY RETURNS. PLEASE SEE THE  
RETURN POLICY SIGN IN STORES FOR  
DETAILS.

BUY ONLINE PICK-UP IN STORE  
AVAILABLE NOW ON HOMEDEPOT.COM.  
CONVENIENT, EASY AND MOST ORDERS  
READY IN LESS THAN 2 HOURS!

213

# Fleet Fuel - Kankakee Tank Removal Supplies

THANK YOU FOR SHOPPING AT RURAL KING  
#16 MARION RURAL KING  
1301 ENTERPRISE WAY  
MARION, IL 62959  
(618) 993-0660

9/16/13 1:30PM CMARK21 361 SALE

75010012	3	EA	3.99	EA S
DIL DRY NON-CALCINED 50 LB BA				11.97
Regular Price:			4.99	
305569	1	EA	3.99	EA
BIT DRILL 1/4 TURBOMAX				3.99
5010655	4	EA	.50	EA S
TAPE ELECTRICAL 3/4" X 60'				2.00
SUB-TOTAL: 17.96 TAX 1.53				
TOTAL: 19.49				
BC AMT: 19.49				

BK CARD#: XXXXXXXXXXXX9803  
 ID: 351202912884308686  
 AUTH: 316103 AMT: 19.49  
 Host reference #:217378 Bat#000006  
 SWIPED  
 CARD TYPE:VISA EXPR: XXXX

Total Items: 8

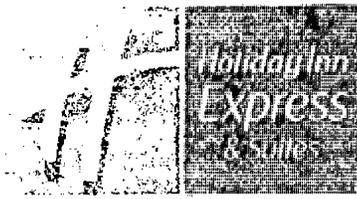


==>> JRNL#C17378/16 <<==  
CUST # \*16

THANK YOU ROBBIE J STANLEY  
 FOR YOUR PATRONAGE  
 16R 17.96 @ 8.500% = 1.53

*Rob Stanley*

Name: X \_\_\_\_\_  
 I agree to pay above total amount  
 according to card issuer agreement  
 (merchant agreement if credit voucher)  
 Acct: CASH CUSTOMER



09-18-13

William Sinnott	Folio No. :	Room No. : 224
701 South Grand Ave W	A/R Number :	Arrival : 09-17-13
Springfield IL 62704-3638	Group Code :	Departure : 09-18-13
US	Company :	Conf. No. : 66111994
	Membership No. : PC 472877539	Rate Code : IDARP
	Invoice No. :	Page No. : 1 of 1

Date	Description	Charges	Credits
09-17-13	Guest Room	122.99	
09-17-13	Sales Tax	7.38	
09-17-13	Occ Tax	6.15	
	<b>Total</b>	<b>136.52</b>	<b>0.00</b>
	<b>Balance</b>	<b>136.52</b>	

**Guest Signature:** \_\_\_\_\_

I have received the goods and / or services in the amount shown heron. I agree that my liability for this bill is not waived and agree to be held responsible in the event that the indicated person, company, or associate fails to pay for any part or the full amount of these charges. If any change of charges, I further agree to perform the obligations set forth in the cardholder's agreement with the issuer.

*Fleet Fuel  
BILL SINNOTT  
9-17-13 - 9/18/13*

Holiday Inn Express Hotel & Suites  
62 Ken Hayes Drive  
Bourbonnais, IL 60914-9347  
Telephone: (815) 932-4411 Fax: (815) 932-4439

R. 0563

RENTAL - HAND GAS  
Concrete Saw Rental

**REED'S RENT ALL & SALES, INC.**

907 NORTH INDIANA AVENUE 815-939-3117 phone  
KANKAKEE, IL 60901 815-939-3119 fax  
www.reedsrentall.com



**Status: Completed**

Invoice #: 149957  
Invoice Date: 9/18/2013  
Date Out: Wed 9/18/2013 7:57AM

Operator: REED LARRY J

Customer# 48205  
STANLEY, ROBBIE 618 889-2735  
15187 RUE BELL LN  
Johnston City, IL 62951

Qty	Key	Items Rented	Part#	Status	Returned Date	Price
1	SAWCOHG14ZF	SAW, CONCRETE 14" HAND-GAS #5 SN 032624		Returned	9/18/2013 1:34PM	\$65.0
1	SAWCOX14BD1	BLADE, DIA 14" CON 20MM ARBOR		Returned	9/18/2013 1:34PM	\$29.0

REEDS RENT ALL  
907 N INDIANA AVE  
KANKAKEE IL 60901  
815-939-3117

Terminal ID: 28751464  
09/18/13 7:57 AM  
REF #: 448  
GUTH #: 788175  
AMOUNT \$99.88

APPROVED  
Robbie Stanley  
ROBBIE J. STANLEY

I AGREE TO PAY ABOVE TOTAL AMOUNT  
ACCORDING TO CARD ISSUED AGREEMENT  
(MERCHANT RECEIPT IF CREDIT VOIDED)

TOP-RENTAL-COPY/BOTTOM-CUSTOMER COPY

*We Rent Most Everything*  
**THANK YOU FOR YOUR BUSINESS**

Payments made on this contract:  
Rental/Sale Paid \$99.88 on 18-Sep-2013 7:58 am Credit Card Visa xxxx-xxxx-xxxx-9803  
Total Paid \$99.88

**RENTAL CONTRACT**

THIS IS A CONTRACT. THE BACK OF THIS CONTRACT CONTAINS IMPORTANT TERMS AND CONDITIONS INCLUDING LESSOR'S DISCLAIMER FROM ALL LIABILITY FOR INJURY OR DAMAGE AND DETAILS OF CUSTOMER'S OBLIGATIONS. THESE TERMS AND CONDITIONS ARE PART OF THIS CONTRACT - READ THEM!

IF EQUIPMENT DOES NOT FUNCTION PROPERLY NOTIFY LESSOR WITHIN 30 MINUTES OF OCCURRENCE OR NO REFUND OR ALLOWANCE WILL BE MADE. IF THIS IS A RESERVATION, A RESERVATION CANCELLATION FEE UP TO THE TOTAL AMOUNT MAY BE CHARGED IF RESERVATION IS CANCELLED WITHIN 7 DAYS OF THE SCHEDULED "TIME AND DATE OUT".

I CERTIFY THAT I HAVE READ AND AGREE TO ALL TERMS OF THIS CONTRACT.

IF OTHER THAN CUSTOMER, SIGNER REPRESENTS HE IS AN AGENT OF AND AUTHORIZED TO SIGN FOR CUSTOMER.

SIGNATURE: \_\_\_\_\_  
STANLEY, ROBBIE

Rental:	\$94.00
Damage Waiver:	\$5.88
Sales:	\$0.00
Delivery Charge:	\$0.00
Misc. Charges:	\$0.00
<b>Subtotal:</b>	<b>\$99.88</b>
<b>SALES TAX:</b>	<b>\$0.00</b>
<b>TOTAL:</b>	<b>\$99.88</b>
<b>PAID:</b>	<b>\$99.88</b>
<b>AMOUNT DUE:</b>	<b>\$0</b>

9/16/13-9/19/13 Stevie B Math D

FLEET FUEL



**SUPER 8 BOURBONNAIS**

1390 LOCKE DR  
BOURBONNAIS, IL 60914 US

Phone: 815-939-7888

Fax: 815-939-7888

Email: super8bourbonnais@gmail.com

Printed: 9/20/2013 7:21:05 AM

**Folio (Detailed)**

Name: SINNOTT, WILMA

Confirmation Number: 12132931  
Account Number: 078-738460

Address: 701SOUTGRANDAVE  
SPRINGFIELD, IL 62704 US

Room: 222 Room Type: NQQ1, 2 QUEENS NSMK Nights: 4 Guests: 2/0  
Rate Plan: RACK Daily Rate: \$65.88 + \$7.24 Tax GTD: AX - AMERICAN EXPRESS  
Arrival: 9/16/2013 (Mon) Departure: 9/20/2013 (Fri) XXXX XXXX XXX2 022

Room Rate:  
9/16/2013 (Mon) - 9/19/2013 (Thu) \$65.88 + \$7.24 Tax per night.

Date	Code	Description	Amount	Balance
9/16/2013	AX	AMERICAN EXPRESS	(\$292.48)	(\$292.48)
		XXXX XXXX XXXX 2022		
9/16/2013	RM	ROOM CHARGE	\$65.88	(\$226.60)
9/16/2013	TAX1	CITY TAX	\$3.29	(\$223.31)
9/16/2013	TAX2	STATE TAX	\$3.95	(\$219.36)
9/17/2013	RM	ROOM CHARGE	\$65.88	(\$153.48)
9/17/2013	TAX1	CITY TAX	\$3.29	(\$150.19)
9/17/2013	TAX2	STATE TAX	\$3.95	(\$146.24)
9/18/2013	RM	ROOM CHARGE	\$65.88	(\$80.36)
9/18/2013	TAX1	CITY TAX	\$3.29	(\$77.07)
9/18/2013	TAX2	STATE TAX	\$3.95	(\$73.12)
9/19/2013	RM	ROOM CHARGE	\$65.88	(\$7.24)
9/19/2013	TAX1	CITY TAX	\$3.29	(\$3.95)
9/19/2013	TAX2	STATE TAX	\$3.95	\$0.00

**Summary**

Room	Tax	F&B	Other	CC	Cash	DB
\$263.52	\$28.96	\$0.00	\$0.00	(\$292.48)	\$0.00	\$0.00

By signing below, I agree to these terms and conditions.

Matt L.  
Stevie R.



### SUPER 8 BOURBONNAIS

1390 LOCKE DR  
BOURBONNAIS, IL 60914 US  
Phone: 815-939-7888

Fax: 815-939-7888

Email: super8bourbonnais@gmail.com

Printed: 9/26/2013 7:23:48 AM

## Folio (Detailed)

Name:	SINNOTT, WILMA	Confirmation Number:	15903131
		Account Number:	468-060229
Address:	701SOUTGRANDAVE SPRINGFIELD, IL 62704 US		
Room:	212	Room Type:	NQQ1, 2 QUEENS NSMK
Rate Plan:	RACK	Daily Rate:	\$65.88 + \$7.24 Tax
Arrival:	9/23/2013 (Mon)	Departure:	9/26/2013 (Thu)
		Nights:	3
		Guests:	1/0
		GTD:	AX - AMERICAN EXPRESS
			XXXX XXXX XXX2 022

Room Rate:  
9/23/2013 (Mon) - 9/25/2013 (Wed)      \$65.88 + \$7.24 Tax per night.

Date	Code	Description	Amount	Balance
9/23/2013	AX	AMERICAN EXPRESS	(\$219.36)	(\$219.36)
		XXXX XXXX XXXX 2022		
9/23/2013	RM	ROOM CHARGE	\$65.88	(\$153.48)
9/23/2013	TAX1	CITY TAX	\$3.29	(\$150.19)
9/23/2013	TAX2	STATE TAX	\$3.95	(\$146.24)
9/24/2013	RM	ROOM CHARGE	\$65.88	(\$80.36)
9/24/2013	TAX1	CITY TAX	\$3.29	(\$77.07)
9/24/2013	TAX2	STATE TAX	\$3.95	(\$73.12)
9/25/2013	RM	ROOM CHARGE	\$65.88	(\$7.24)
9/25/2013	TAX1	CITY TAX	\$3.29	(\$3.95)
9/25/2013	TAX2	STATE TAX	\$3.95	\$0.00

### Summary

Room	Tax	F&B	Other	CC	Cash	DB
\$197.64	\$21.72	\$0.00	\$0.00	(\$219.36)	\$0.00	\$0.00

By signing below, I agree to these terms and conditions.

### Guest Signature:

(1) Regardless of charge instructions, the undersigned acknowledges the above as personal indebtedness. (2) This property is privately owned and management reserves the right to refuse services to any one, and will not be responsible for injury or accidents to guests or loss of money, jewelry or any personal valuables of any kind.  
 "We or our affiliates may contact you about goods and services unless you call 888-946-4283 or write to Opt Out/Privacy, Wyndham Hotel Group, LLC, 22 Sylvan Way, Parsippany, NJ 07054 to opt out. View our website about privacy."

Fleet Fuels

SPRINGFIELD DWN TWN STA  
SPRINGFIELD, Illinois  
627019998  
1615500604-0097

*BMW*

09/25/2013 (217)753-3432 03:39:10 PM

@@ -- BELLEVILLE IL 62222 \$5.60

Zone-2

Priority Mail 2-Day

*MOTO - EFFINGHAM*

Small Flat Rate Env

2 lb. 0.40 oz.

Scheduled Delivery Day: Fri

09/27/13

Label #: 9114901123086684341696

Includes \$50 insurance

*CA CR*

*2012-0870*

Issue PVI:

=====  
\$5.60

VANDALIA IL 62471 Zone-2

\$2.92

First-Class Mail Large Env

10.90 oz.

Scheduled Delivery Day: Fri

09/27/13

*TEMPKINS*

*PIQUEUR OIL*

*REIMBURSE*

Issue PVI:

=====  
\$2.92

SAINT LOUIS MO 63143 Zone-2

\$2.98

Media Mail

1 lb. 15.60 oz.

Scheduled Delivery Day: Sat

09/28/13

PID #: 9114901123086684341689

*MPC #31*

*2012-0575*

*REIMBURSE*

Issue PVI:

=====  
\$2.98

KANKAKEE IL 60901 Zone-2

\$1.32

First-Class Mail Large Env

2.70 oz.

Scheduled Delivery Day: Fri

09/27/13

*2013-0906*

*FLEET FUEL*

*OSFM*

Issue PVI:

=====  
\$1.32

CARBONDALE IL 62902 Zone-2

\$1.52

First-Class Mail Large Env

3.30 oz.

Scheduled Delivery Day: Fri

09/27/13

*BUG POWELL*

*OFF-SITE/CA*

*2012-0098*

Issue PVI:

=====  
\$1.52

Total:

=====  
\$25.88

Paid by:

Debit Card

\$25.88

Account #:

XXXXXXXXXXXX6236

Approval #:

135557

R. 0567

**Invoice report by phase**

*Project Name*      *Phase Code*      *Sub*      *Date*      *Cost*

Fleet Fuel Kankakee 2013-0906

1 EA-BF-Field

*Charles H. Carter & Son, Inc.*

10/1/2013	\$11,345.38
10/1/2013	\$2,160.00
10/1/2013	\$9,488.22
<b>Subtotal:</b>	<b>\$22,993.60</b>

*Newton County Landfill*

10/30/2013	\$15,757.26
<b>Subtotal:</b>	<b>\$15,757.26</b>

*Vulcan Construction Materials, LP*

9/24/2013	\$1,202.43
9/27/2013	\$6,434.99
<b>Subtotal:</b>	<b>\$7,637.42</b>
<b>Total:</b>	<b>\$46,388.28</b>

CHARLES H. CARTER & SON, INC.  
 2510 COUNTY ROAD 225 E  
 MILL SHOALS, IL 62862  
 (618) 896-5316

**INVOICE**  
**400221259**

CW3M  
 701 W SOUTH GRAND AVENUE  
 SPRINGFIELD, IL 62704

**Terms: Net Due 30 Days**

		Invoice Date 10/01/2013		LMSIN082		Page 1 of 2		
Date	Bill of Lading	Origin	Destination	Description	Quantity	Unit	Unit Rate	Amount
09/20/2013	13317479	MANTENO STONE	KANKAKEE, IL	HAUL	21.19	TON	11.3500	240.5
09/20/2013	13317481	MANTENO STONE	KANKAKEE, IL	HAUL	20.49	TON	11.3500	232.5
09/20/2013	13317484	MANTENO STONE	KANKAKEE, IL	HAUL	17.75	TON	11.3500	201.4
09/23/2013	13317606	MANTENO STONE	KANKAKEE, IL	HAUL	20.95	TON	11.3500	237.7
09/23/2013	13317607	MANTENO STONE	KANKAKEE, IL	HAUL	20.18	TON	11.3500	229.0
09/23/2013	13317612	MANTENO STONE	KANKAKEE, IL	HAUL	19.00	TON	11.3500	215.6
09/23/2013	13317613	MANTENO STONE	KANKAKEE, IL	HAUL	19.54	TON	11.3500	221.7
09/24/2013	13317700	MANTENO STONE	KANKAKEE, IL	HAUL	21.43	TON	11.3500	243.2
09/24/2013	13317701	MANTENO STONE	KANKAKEE, IL	HAUL	21.17	TON	11.3500	240.2
09/24/2013	13317702	MANTENO STONE	KANKAKEE, IL	HAUL	21.56	TON	11.3500	244.7
09/24/2013	13317719	MANTENO STONE	KANKAKEE, IL	HAUL	21.86	TON	11.3500	248.1
09/24/2013	13317721	MANTENO STONE	KANKAKEE, IL	HAUL	21.79	TON	11.3500	247.3
09/24/2013	13317722	MANTENO STONE	KANKAKEE, IL	HAUL	21.24	TON	11.3500	241.0
09/24/2013	13317736	MANTENO STONE	KANKAKEE, IL	HAUL	20.99	TON	11.3500	238.2
09/24/2013	13317737	MANTENO STONE	KANKAKEE, IL	HAUL	21.01	TON	11.3500	238.4
09/24/2013	13317739	MANTENO STONE	KANKAKEE, IL	HAUL	21.37	TON	11.3500	242.5
09/25/2013	13317804	MANTENO STONE	KANKAKEE, IL	HAUL	18.19	TON	11.3500	206.4
09/25/2013	13317806	MANTENO STONE	KANKAKEE, IL	HAUL	17.99	TON	11.3500	204.1
09/25/2013	13317819	MANTENO STONE	KANKAKEE, IL	HAUL	18.39	TON	11.3500	208.7
09/25/2013	13317820	MANTENO STONE	KANKAKEE, IL	HAUL	19.12	TON	11.3500	217.0
09/25/2013	13317823	MANTENO STONE	KANKAKEE, IL	HAUL	21.15	TON	11.3500	240.0
09/25/2013	13317824	MANTENO STONE	KANKAKEE, IL	HAUL	21.47	TON	11.3500	243.6
09/25/2013	13317825	MANTENO STONE	KANKAKEE, IL	HAUL	21.02	TON	11.3500	238.5
09/25/2013	13317837	MANTENO STONE	KANKAKEE, IL	HAUL	18.24	TON	11.3500	207.0
09/25/2013	13317838	MANTENO STONE	KANKAKEE, IL	HAUL	18.96	TON	11.3500	215.2
09/25/2013	13317844	MANTENO STONE	KANKAKEE, IL	HAUL	21.49	TON	11.3500	243.9
09/25/2013	13317846	MANTENO STONE	KANKAKEE, IL	HAUL	20.98	TON	11.3500	238.1
09/25/2013	13317847	MANTENO STONE	KANKAKEE, IL	HAUL	21.48	TON	11.3500	243.8
09/25/2013	13317857	MANTENO STONE	KANKAKEE, IL	HAUL	18.92	TON	11.3500	214.7
09/25/2013	13317859	MANTENO STONE	KANKAKEE, IL	HAUL	18.36	TON	11.3500	208.3
09/25/2013	13317863	MANTENO STONE	KANKAKEE, IL	HAUL	20.70	TON	11.3500	234.9
09/25/2013	13317864	MANTENO STONE	KANKAKEE, IL	HAUL	20.45	TON	11.3500	232.1
09/25/2013	13317868	MANTENO STONE	KANKAKEE, IL	HAUL	20.28	TON	11.3500	230.1

**INVOICE**  
**400221259**

Invoice Date 10/01/2013

LMSIN082

Page 2 of 2

Date	Bill of Lading	Origin	Destination	Description	Quantity	Unit	Unit Rate	Amount
09/25/2013	13317874	MANTENO STONE	KANKAKEE, IL	HAUL	18.45	TON	11.3500	209.4
09/25/2013	13317875	MANTENO STONE	KANKAKEE, IL	HAUL	18.86	TON	11.3500	214.0
09/25/2013	13317878	MANTENO STONE	KANKAKEE, IL	HAUL	21.91	TON	11.3500	248.6
09/25/2013	13317880	MANTENO STONE	KANKAKEE, IL	HAUL	21.23	TON	11.3500	240.9
09/25/2013	13317881	MANTENO STONE	KANKAKEE, IL	HAUL	21.42	TON	11.3500	243.1
09/25/2013	13317888	MANTENO STONE	KANKAKEE, IL	HAUL	18.71	TON	11.3500	212.3
09/25/2013	13317889	MANTENO STONE	KANKAKEE, IL	HAUL	19.02	TON	11.3500	215.8
09/25/2013	13317892	MANTENO STONE	KANKAKEE, IL	HAUL	22.08	TON	11.3500	250.6
09/25/2013	13317895	MANTENO STONE	KANKAKEE, IL	HAUL	21.51	TON	11.3500	244.1
09/25/2013	13317896	MANTENO STONE	KANKAKEE, IL	HAUL	21.31	TON	11.3500	241.8
09/26/2013	13317933	MANTENO STONE	KANKAKEE, IL	HAUL	21.90	TON	11.3500	248.5
09/26/2013	13317934	MANTENO STONE	KANKAKEE, IL	HAUL	21.74	TON	11.3500	246.7
09/26/2013	13317945	MANTENO STONE	KANKAKEE, IL	HAUL	21.17	TON	11.3500	240.2
09/26/2013	13317947	MANTENO STONE	KANKAKEE, IL	HAUL	21.55	TON	11.3500	244.5
09/26/2013	13317962	MANTENO STONE	KANKAKEE, IL	HAUL	21.39	TON	11.3500	242.7
09/26/2013	13317963	MANTENO STONE	KANKAKEE, IL	HAUL	18.63	TON	11.3500	211.4

Due Date 10/31/2013

Total Quantity 999.59

Amount Due

\$11,345.38

**THANK YOU FOR YOUR BUSINESS.**

R. 0570

CHARLES H. CARTER & SON INC.  
Charles H. Carter & Son Inc.  
2510 Co Rd 225 E  
Mill Shoals IL 62862  
Ph 618-896-5316 Fax 896-5317

11/20/2013

SALE

Total: \$11,345.38

MasterCard xxxxxxxxxxxx7695  
Exp. Date: xx / xx  
Name: CW3M Company Inc

Auth. Code: 09256J QuickBooks Trans. No: 400221259  
Trans. ID: MA0185293311 Merchant No.: 5247710008394041

Thank you for your business

**CHARLES CARTER: INVOICE NO. 400221259**  
**DATED: OCTOBER 01, 2013 / AMOUNT: \$11,345.38**  
**FLEET FUEL, INC. / MS. SHARON BURGESS**  
**INCIDENT NO. 2013-0906**  
**PAID: MASTER CARD: #7695**

CUSTOMER COPY

R. 0571

CHARLES H. CARTER & SON, INC.  
 2510 COUNTY ROAD 225 E  
 MILL SHOALS, IL 62862  
 (618) 896-5316

**INVOICE**  
**40022125**

CW3M  
 701 W SOUTH GRAND AVENUE  
 SPRINGFIELD, IL 62704

Terms: Net Due 30 Days

		Invoice Date 10/01/2013		LMSIN082		Page 1 of 1		
Date	Bill of Lading	Origin	Destination	Description	Quantity	Unit	Unit Rate	Amount
09/24/2013	092413SF ~ CONCRETE	KANKAKEE, IL	KANKAKEE, IL	HOURS -SEMI RATE	6.00	HR	120.0000	720.00
09/25/2013	092513SF ~ CONCRETE	KANKAKEE, IL	KANKAKEE, IL	HOURS -SEMI RATE	3.00	HR	120.0000	360.00
09/24/2013	3488 ~ CONCRETE	KANKAKEE, IL	KANKAKEE, IL	HOURS -SEMI RATE	6.00	HR	120.0000	720.00
09/25/2013	3491 ~ CONCRETE	KANKAKEE, IL	KANKAKEE, IL	HOURS -SEMI RATE	3.00	HR	120.0000	360.00

Due Date 10/31/2013      Total Quantity 18.00

**THANK YOU FOR YOUR BUSINESS.**

CHARLES H. CARTER & SON INC.  
Charles H. Carter & Son Inc.  
2510 Co Rd 225 E  
Mill Shoals IL 62862  
Ph 618-896-5316 Fax 896-5317

11/20/2013

SALE

Total: \$2,160.00

MasterCard xxxxxxxxxxxx7695  
Exp. Date: xx / xx  
Name: CW3M Company Inc

Auth. Code: 02702J QuickBooks Trans. No: 400221257  
Trans. ID: MC0131526337 Merchant No.: 5247710008394041

Thank you for your business

CHARLES CARTER INVOICE NO.: 400221257

DATED: OCTOBER 01, 2013 / AMOUNT: \$2,160.00

FLEET FUEL, INC, / MS. SHARON BURGESS

INCIDENT NO. 2013-0906

PAYED BY: MASTER CARD: #7695

CUSTOMER COPY

R. 0573

CHARLES H. CARTER & SON, INC.  
 2510 COUNTY ROAD 225 E  
 MILL SHOALS, IL 62862  
 (618) 896-5316

**INVOICE**  
**400221258**

CW3M  
 701 W SOUTH GRAND AVENUE  
 SPRINGFIELD, IL 62704

**Terms: Net Due 30 Days**

Invoice Date 10/01/2013

LMSIN082

Page 1 of 1

Date	Bill of Lading	Origin	Destination	Description	Quantity	Unit	Unit Rate	Amount
09/19/2013	18602	KANKAKEE, IL	NEWTON CO LANDFILL	HAUL CONTAMINATED D	19.53	TON	14.0000	273.4
09/19/2013	18604	KANKAKEE, IL	NEWTON CO LANDFILL	HAUL CONTAMINATED D	17.97	TON	14.0000	251.5
09/19/2013	18607	KANKAKEE, IL	NEWTON CO LANDFILL	HAUL CONTAMINATED D	19.84	TON	14.0000	277.7
09/19/2013	18725	KANKAKEE, IL	NEWTON CO LANDFILL	HAUL CONTAMINATED D	23.79	TON	14.0000	333.0
09/19/2013	18747	KANKAKEE, IL	NEWTON CO LANDFILL	HAUL CONTAMINATED D	21.02	TON	14.0000	294.2
09/19/2013	18749	KANKAKEE, IL	NEWTON CO LANDFILL	HAUL CONTAMINATED D	21.82	TON	14.0000	305.4
09/20/2013	18922	KANKAKEE, IL	NEWTON CO LANDFILL	HAUL CONTAMINATED D	21.28	TON	14.0000	297.9
09/20/2013	18924	KANKAKEE, IL	NEWTON CO LANDFILL	HAUL CONTAMINATED D	19.73	TON	14.0000	276.2
09/20/2013	18926	KANKAKEE, IL	NEWTON CO LANDFILL	HAUL CONTAMINATED D	20.48	TON	14.0000	286.7
09/20/2013	19039	KANKAKEE, IL	NEWTON CO LANDFILL	HAUL CONTAMINATED D	23.23	TON	14.0000	325.2
09/20/2013	19057	KANKAKEE, IL	NEWTON CO LANDFILL	HAUL CONTAMINATED D	20.31	TON	14.0000	284.3
09/20/2013	19059	KANKAKEE, IL	NEWTON CO LANDFILL	HAUL CONTAMINATED D	21.85	TON	14.0000	305.9
09/23/2013	19570	KANKAKEE, IL	NEWTON CO LANDFILL	HAUL CONTAMINATED D	20.82	TON	14.0000	291.4
09/23/2013	19573	KANKAKEE, IL	NEWTON CO LANDFILL	HAUL CONTAMINATED D	20.16	TON	14.0000	282.2
09/23/2013	19582	KANKAKEE, IL	NEWTON CO LANDFILL	HAUL CONTAMINATED D	17.30	TON	14.0000	242.2
09/23/2013	19592	KANKAKEE, IL	NEWTON CO LANDFILL	HAUL CONTAMINATED D	19.71	TON	14.0000	275.9
09/23/2013	19712	KANKAKEE, IL	NEWTON CO LANDFILL	HAUL CONTAMINATED D	22.37	TON	14.0000	313.1
09/23/2013	19714	KANKAKEE, IL	NEWTON CO LANDFILL	HAUL CONTAMINATED D	22.48	TON	14.0000	314.7
09/23/2013	19767	KANKAKEE, IL	NEWTON CO LANDFILL	HAUL CONTAMINATED D	22.05	TON	14.0000	308.7
09/23/2013	19769	KANKAKEE, IL	NEWTON CO LANDFILL	HAUL CONTAMINATED D	19.94	TON	14.0000	279.1
09/24/2013	20040	KANKAKEE, IL	NEWTON CO LANDFILL	HAUL CONTAMINATED D	25.16	TON	14.0000	352.2
09/24/2013	20043	KANKAKEE, IL	NEWTON CO LANDFILL	HAUL CONTAMINATED D	25.33	TON	14.0000	354.6
09/24/2013	20046	KANKAKEE, IL	NEWTON CO LANDFILL	HAUL CONTAMINATED D	22.71	TON	14.0000	317.9
09/24/2013	20049	KANKAKEE, IL	NEWTON CO LANDFILL	HAUL CONTAMINATED D	22.43	TON	14.0000	314.0
09/24/2013	20189	KANKAKEE, IL	NEWTON CO LANDFILL	HAUL CONTAMINATED D	26.10	TON	14.0000	365.4
09/24/2013	20210	KANKAKEE, IL	NEWTON CO LANDFILL	HAUL CONTAMINATED D	20.80	TON	14.0000	291.2
09/24/2013	20245	KANKAKEE, IL	NEWTON CO LANDFILL	HAUL CONTAMINATED D	20.89	TON	14.0000	292.4
09/24/2013	20249	KANKAKEE, IL	NEWTON CO LANDFILL	HAUL CONTAMINATED D	23.40	TON	14.0000	327.6
09/25/2013	20679	KANKAKEE, IL	NEWTON CO LANDFILL	HAUL CONTAMINATED D	22.78	TON	14.0000	318.9
09/25/2013	20683	KANKAKEE, IL	NEWTON CO LANDFILL	HAUL CONTAMINATED D	26.10	TON	14.0000	365.4
09/25/2013	20685	KANKAKEE, IL	NEWTON CO LANDFILL	HAUL CONTAMINATED D	26.35	TON	14.0000	368.9

**Due Date 10/31/2013**

Total Quantity 677.73

**Amount Due**

**\$9,488.22**

**THANK YOU FOR YOUR BUSINESS.**

R. 0574

CHARLES H. CARTER & SON INC.  
Charles H. Carter & Son Inc.  
2510 Co Rd 225 E  
Mill Shoals IL 62862  
Ph 618-896-5316 Fax 896-5317

11/20/2013

SALE

Total: \$9,488.22

MasterCard xxxxxxxxxxxx7695  
Exp. Date: xx / xx  
Name: CW3M Company Inc

Auth. Code: 06223J  
Trans. ID: MC0131526528

QuickBooks Trans. No: 400221258  
Merchant No.: 5247710008394041

Thank you for your business

CHARLES CARTER: INVOICE NO.: 400221258

DATED: OCTOBER 01, 2013 / AMOUNT: \$9,488.22

FLEET FUEL, INC. / MS. SHARON BURGESS

INCIDENT NO. 2013-0906

PAID: MASTER CARD: #7695

CUSTOMER COPY

R. 0575

**Newton County Landfill**  
 2266 E 500 S Road  
 Brook, IN 47922

**INVOICE**



Invoice Date 09/30/2013  
 Invoice No 0000424084  
 Customer No 004297  
 Site No 0000  
 Page No 1 of 3  
 Due Date 10/30/2013

CWM COMPANY  
 701 SOUTH GRAND AVE. WEST  
 SPRINGFIELD, IL 62704

<b>Current Charges</b>	<b>Total Amount Due</b>
<b>\$15,757.26</b>	<b>\$15,757.26</b>

Please Pay Total Amount Due

Billing Questions? Call (219) 394-2808

Date	Code	Description	Reference	Quantity	Amount
9/01		Balance Forward			
09/19	VI	SW-CONT SOIL-ALT DAILY COVER	SC 18602	19.53	454.
09/19	VI	Contract: 47181315219			
09/19	VI	SW-CONT SOIL-ALT DAILY COVER	SC 18604	17.97	417.
09/19	VI	Contract: 47181315219			
09/19	VI	SW-CONT SOIL-ALT DAILY COVER	SC 18607	19.84	461.
09/19	VI	Contract: 47181315219			
09/19	VI	SW-CONT SOIL-ALT DAILY COVER	SC 18725	23.79	553.
09/19	VI	Contract: 47181315219			
09/19	VI	SW-CONT SOIL-ALT DAILY COVER	SC 18747	21.02	488.
09/19	VI	Contract: 47181315219			
09/19	VI	SW-CONT SOIL-ALT DAILY COVER	SC 18749	21.82	507.
09/19	VI	Contract: 47181315219			
09/20	VI	SW-CONT SOIL-ALT DAILY COVER	SC 18922	21.28	494.
09/20	VI	Contract: 47181315219			
09/20	VI	SW-CONT SOIL-ALT DAILY COVER	SC 18924	19.73	458.

**ACCOUNT STATUS**

Current	31-60 Days	61-90 Days	Over 90 Days	Total Amount Due
\$15,757.26	0.00	0.00	0.00	\$15,757.26

↓ ↓ Please return the portion below with your payment. Do not attach check to stub. ↓ ↓

**Newton County Landfill**  
 2266 E 500 S Road  
 Brook, IN 47922



Invoice Date 09/30/2013  
 Invoice No. 0000424084  
 Customer No. 004297  
 Site No. 0000

Current Charges: \$15,757.21  
**Total Amount Due:** \$15,757.21

Amount Paid: \_\_\_\_\_

Please check if address has changed, and indicate change(s) on reverse side or call phone number above.

Please write your account number on your check and make payable to:

**Please Return Payment To:**  
 Newton County Landfill  
 PO Box 99816  
 Chicago, IL 60696-7616

CWM COMPANY  
 701 SOUTH GRAND AVE. WEST  
 SPRINGFIELD, IL 62704

Date	Code	Description	Reference	Quantity	Amount
09/20	VI	Contract: 47181315219			
09/20	VI	SW-CONT SOIL-ALT DAILY COVER	SC 18926	20.48	476
09/20	VI	Contract: 47181315219			
09/20	VI	SW-CONT SOIL-ALT DAILY COVER	SC 19039	23.23	540
09/20	VI	Contract: 47181315219			
09/20	VI	SW-CONT SOIL-ALT DAILY COVER	SC 19057	20.31	472
09/20	VI	Contract: 47181315219			
09/20	VI	SW-CONT SOIL-ALT DAILY COVER	SC 19059	21.85	508
09/20	VI	Contract: 47181315219			
09/23	VI	SW-CONT SOIL-ALT DAILY COVER	SC 19570	20.82	484
09/23	VI	Contract: 47181315219			
09/23	VI	SW-CONT SOIL-ALT DAILY COVER	SC 19573	20.16	468
09/23	VI	Contract: 47181315219			
09/23	VI	SW-CONT SOIL-ALT DAILY COVER	SC 19582	17.30	402
09/23	VI	Contract: 47181315219			
09/23	VI	SW-CONT SOIL-ALT DAILY COVER	SC 19592	19.71	458
09/23	VI	Contract: 47181315219			
09/23	VI	SW-CONT SOIL-ALT DAILY COVER	SC 19712	22.37	520
09/23	VI	Contract: 47181315219			
09/23	VI	SW-CONT SOIL-ALT DAILY COVER	SC 19714	22.48	522
09/23	VI	Contract: 47181315219			
09/23	VI	SW-CONT SOIL-ALT DAILY COVER	SC 19767	22.05	512
09/23	VI	Contract: 47181315219			
09/23	VI	SW-CONT SOIL-ALT DAILY COVER	SC 19769	19.94	463
09/23	VI	Contract: 47181315219			
09/24	VI	SW-CONT SOIL-ALT DAILY COVER	SC 20040	25.16	584
09/24	VI	Contract: 47181315219			
09/24	VI	SW-CONT SOIL-ALT DAILY COVER	SC 20043	25.33	588
09/24	VI	Contract: 47181315219			
09/24	VI	SW-CONT SOIL-ALT DAILY COVER	SC 20046	22.71	528
09/24	VI	Contract: 47181315219			
09/24	VI	SW-CONT SOIL-ALT DAILY COVER	SC 20049	22.43	521
09/24	VI	Contract: 47181315219			
09/24	VI	SW-CONT SOIL-ALT DAILY COVER	SC 20189	26.10	606
09/24	VI	Contract: 47181315219			
09/24	VI	SW-CONT SOIL-ALT DAILY COVER	SC 20210	20.80	483
09/24	VI	Contract: 47181315219			
09/24	VI	SW-CONT SOIL-ALT DAILY COVER	SC 20245	20.89	485
09/24	VI	Contract: 47181315219			

IF ANY OF THE FOLLOWING HAS CHANGED SINCE YOUR LAST STATEMENT, PLEASE INDICATE.....

Your Name \_\_\_\_\_

Street \_\_\_\_\_ Home Phone \_\_\_\_\_

City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_

Other Information \_\_\_\_\_

**Newton County Landfill**2266 E 500 S Road  
Brook, IN 47922**INVOICE (cont.)**

CWM COMPANY

Invoice Date	09/30/2013
Invoice No	0000424084
Customer No	004297
Site No	0000
Page No	3 of 3
Due Date	10/30/2013

Date	Code	Description	Reference	Quantity	Amount
09/24	VI	SW-CONT SOIL-ALT DAILY COVER	SC 20249	23.40	544.
09/24	VI	Contract: 47181315219			
09/25	VI	SW-CONT SOIL-ALT DAILY COVER	SC 20679	22.78	529.
09/25	VI	Contract: 47181315219			
09/25	VI	SW-CONT SOIL-ALT DAILY COVER	SC 20683	26.10	606.
09/25	VI	Contract: 47181315219			
09/25	VI	SW-CONT SOIL-ALT DAILY COVER	SC 20685	26.35	612.
09/25	VI	Contract: 47181315219			

Total Current Charges =====&gt; \$15,757.

<b>UNIFORM HAZARDOUS WASTE MANIFEST</b>	1. Generator ID Number <i>0710-340000</i>	2. Page 1 of	3. Emergency Response Phone <i>707-282-1000</i>	4. Manifest Tracking Number <b>012197097 JJK</b>
---	--	--------------	--	---

5. Generator's Name and Mailing Address <i>2000 BROADWAY</i>	Generator's Site Address (if different than mailing address) <i>1000 BROADWAY</i>
Generator's Phone: <i>707-282-1000</i>	

6. Transporter 1 Company Name <i>WASTE MANAGEMENT</i>	U.S. EPA ID Number <i>3306010001</i>
--	---

7. Transporter 2 Company Name	U.S. EPA ID Number
-------------------------------	--------------------

8. Designated Facility Name and Site Address <i>WASTE MANAGEMENT</i>	U.S. EPA ID Number <i>3306010001</i>
Facility's Phone: <i>707-282-1000</i>	

9a. HM	9b. U.S. DOT Description (including Proper Shipping Name, Hazard Class, ID Number, and Packing Group (if any))	10. Containers		11. Total Quantity	12. Unit Wt/Vol.	13. Waste Codes		
		No.	Type					
1.	<i>HAZARDOUS WASTE</i>	<i>1</i>	<i>DRUM</i>	<i>550</i>				
2.								
3.								
4.								

14. Special Handling Instructions and Additional Information <i>TRANSPORTER'S USE ONLY</i>
---

15. GENERATOR'S/OFFEROR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by the proper shipping name, and are classified, packaged, labeled and marked, and are in all respects in proper condition for transport according to applicable international and national governmental regulations. If export shipment and I am the Primary Exporter, certify that the contents of this consignment conform to the terms of the attached EPA Acknowledgment of Consent. I certify that the waste minimization statement identified in 40 CFR 262.27(a) (if I am a large quantity generator) or (b) (if I am a small quantity generator) is true.

Generator's/Offeor's Printed/Typed Name <i>M. J. ...</i>	Signature <i>[Signature]</i>	Month <i>1</i>	Day <i>1</i>	Year <i>00</i>
---	---------------------------------	-------------------	-----------------	-------------------

16. International Shipments <input type="checkbox"/> Import to U.S. <input type="checkbox"/> Export from U.S.	Port of entry/exit: Date leaving U.S.:
--	---

17. Transporter Acknowledgment of Receipt of Materials

Transporter 1 Printed/Typed Name <i>John ...</i>	Signature <i>[Signature]</i>	Month <i>11</i>	Day <i>24</i>	Year <i>03</i>
Transporter 2 Printed/Typed Name	Signature	Month	Day	Year

18. Discrepancy	18a. Discrepancy Indication Space <input type="checkbox"/> Quantity <input type="checkbox"/> Type <input type="checkbox"/> Residue <input type="checkbox"/> Partial Rejection <input type="checkbox"/> Full Rejection	Manifest Reference Number:
-----------------	--	----------------------------

18b. Alternate Facility (or Generator)	U.S. EPA ID Number
Facility's Phone:	

18c. Signature of Alternate Facility (or Generator)	Month	Day	Year
---	-------	-----	------

19. Hazardous Waste Report Management Method Codes (i.e., codes for hazardous waste treatment, disposal, and recycling systems)			
1.	2.	3.	4.

20. Designated Facility Owner or Operator: Certification of receipt of hazardous materials covered by the manifest except as noted in Item 18a			
Printed/Typed Name	Signature	Month	Day Year

GENERATOR  
TRANSPORTER  
DESIGNATED FACILITY

R 0570



Location: 25903 South Ridgeway  
 Date: \_\_\_\_\_  
 Manifest # \_\_\_\_\_  
 Federal / State ID #: \_\_\_\_\_

In Case of an Emergency Call  
 Chemtrec 1-800-424-9300

Generator/Customer/Job Site: \_\_\_\_\_ Contractor: \_\_\_\_\_  
 Name: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address: \_\_\_\_\_ Address: \_\_\_\_\_  
 City, State, Zip: \_\_\_\_\_ City, State, Zip: \_\_\_\_\_  
 Phone Number: \_\_\_\_\_ Phone Number: \_\_\_\_\_  
 Transporter 1: PS USED OIL SERVICES, INC US EPA ID Number: ILR 00010184  
 Transporter 2: \_\_\_\_\_ US EPA ID Number: \_\_\_\_\_

Designated Facility and Site Address \_\_\_\_\_ Facility's Phone: \_\_\_\_\_  
 US EPA ID Number: \_\_\_\_\_

HM	Quantity	UOM	Container No. Type	Description	\$ Each	Amount	UOM TYPE						
							G - Gallons	N - Cubic Meters	K - Kilograms	P - Pounds			
				Non-Hazardous Used Oil Collected									
	5500	g	1 FT	Non-Hazardous Oily Water/Coolant									
				Service Charge									
				Hourly Charge									
				Used Oil Filters									
				Non-Hazardous Solids/Liquids									
				U.N.1203, Gasoline, 3, PGII									
				N.A.1993, Diesel Fuel, 3, PGIII									
				N.A.1993, Fuel Oil, 3, PGIII									
				UN1267, Petroleum Crude Oil, 3, PGI									
				Used Oil, Burner Fuel #4 - Delivery									
				UN 1993, Combustible Liquid n.o.s., (Naptha), 3, PG III, ERG # 128, NO PLACARDING REQUIREMENTS FOR NON-BULK COMBUSTIBLE LIQUIDS									
				UN 1993, RQ, Combustible Liquid n.o.s., (Naptha), 3, PG III, ERG # 128									
				Other									

Printed Customer Name: Matt Rivers Customer Signature: [Signature] Date: 9/24/13  
 (PLEASE SEE GENERATOR CERTIFICATION TERMS AND CONDITIONS ON REVERSE) (CUSTOMER AGREES TO ADDITIONAL TERMS ON REVERSE)

TICKET/MANIFEST/VEHICLE # \_\_\_\_\_ DATE \_\_\_\_\_  
 SERIAL # \_\_\_\_\_ SAMPLER INITIALS \_\_\_\_\_ CUSTOMER INITIALS \_\_\_\_\_

Arrival Time: \_\_\_\_\_ Begin Loading: \_\_\_\_\_ Ending Loading: \_\_\_\_\_ Depart Time: \_\_\_\_\_

Yes	No	How Would you rate the overall performance?	Poor <input type="checkbox"/>	Fair <input type="checkbox"/>	Excellent <input type="checkbox"/>
HAVE YOU INSPECTED THE WORK PERFORMED?					
Yes	No				
WAS THE WORK PERFORMED TO YOUR SATISFACTION?					

Transporter 1 Printed / Typed: JOHN MOHNS Signature: [Signature] Date: 9.24.13  
 Transporter 2 Printed / Typed: \_\_\_\_\_ Signature: \_\_\_\_\_ Date: \_\_\_\_\_

Designated Facility Owner/Operator: Certification of Receipt of Product covered by the manifest except as noted in items listed on reverse.  
 Printed / Typed Name: \_\_\_\_\_ Signature: \_\_\_\_\_ Date: \_\_\_\_\_

Remarks: TANKER Next Service Date: Oil \_\_\_\_\_ Filter \_\_\_\_\_

Driver Name: \_\_\_\_\_ Driver Signature: \_\_\_\_\_

Office Use Only	Retain Sample	Yes	No	Office Use Only	Check	Cash	Credit
	Chlor-D-Tec Results	Pass	Fail	Amount	Direct Deposit	<u>RC 0580d</u>	

<b>UNIFORM HAZARDOUS WASTE MANIFEST</b>		1. Generator ID Number <i>0910555200</i>		2. Page 1 of <i>1</i>		3. Emergency Response Phone <i>714-551-1111</i>		4. Manifest Tracking Number <b>012197100 JJK</b>		
		5. Generator's Name and Mailing Address <i>CL. 301 Company - P.O. Box 34 Job Rt 115 + 357 Hawthorne, CA 90230</i>								Generator's Site Address (if different than mailing address)
6. Transporter 1 Company Name								U.S. EPA ID Number		
7. Transporter 2 Company Name								U.S. EPA ID Number		
8. Designated Facility Name and Site Address								U.S. EPA ID Number		
Facility's Phone:										
9a. HM	9b. U.S. DOT Description (including Proper Shipping Name, Hazard Class, ID Number, and Packing Group (if any))					10. Containers		11. Total Quantity	12. Unit Wt./Vol.	13. Waste Codes
						No.	Type			
1.						2		500		
2.										
3.										
4.										
14. Special Handling Instructions and Additional Information										
<i>012197100 11/17/13</i>										
15. GENERATOR'S/OFFEROR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by the proper shipping name, and are classified, packaged, marked and labeled/placarded, and are in all respects in proper condition for transport according to applicable international and national governmental regulations. If export shipment and I am the Primary Exporter, I certify that the contents of this consignment conform to the terms of the attached EPA Acknowledgment of Consent. I certify that the waste minimization statement identified in 40 CFR 262.27(a) (if I am a large quantity generator) or (b) (if I am a small quantity generator) is true.										
Generator's/Offor's Printed/Typed Name <i>M. H. Rios</i>					Signature <i>M. H. Rios</i>			Month	Day	Year
								7	25	13
16. International Shipments <input type="checkbox"/> Import to U.S. <input type="checkbox"/> Export from U.S. Port of entry/exit: _____ Date leaving U.S.: _____										
17. Transporter Acknowledgment of Receipt of Materials										
Transporter 1 Printed/Typed Name <i>Dave Rios</i>					Signature <i>Dave Rios</i>			Month	Day	Year
								7	25	13
Transporter 2 Printed/Typed Name					Signature			Month	Day	Year
18. Discrepancy										
18a. Discrepancy Indication Space <input type="checkbox"/> Quantity <input type="checkbox"/> Type <input type="checkbox"/> Residue <input type="checkbox"/> Partial Rejection <input type="checkbox"/> Full Rejection										
Manifest Reference Number:										
18b. Alternate Facility (or Generator)								U.S. EPA ID Number		
Facility's Phone:										
18c. Signature of Alternate Facility (or Generator)								Month	Day	Year
19. Hazardous Waste Report Management Method Codes (i.e., codes for hazardous waste treatment, disposal, and recycling systems)										
1.	2.	3.	4.							
20. Designated Facility Owner or Operator: Certification of receipt of hazardous materials covered by the manifest except as noted in Item 18a										
Printed/Typed Name					Signature			Month	Day	Year



3500 South Hodgson Av  
 Monroe, LA 70475  
 (708) 521-9202  
 EPA ID # 1-1773-0010

Date: 10/16/88  
 Manifest #: 09124704  
 Federal / State ID #: 0127710J

In Case of an Emergency Call  
 Chemtrec 1-800-424-9300

Generator/Customer/Job Site:  
 Name: C W O M COMPANY - FUEL OIL JOB  
 Address: 64452-007  
 City, State, Zip: HARRISBURG PA 17133  
 Phone Number: 717-234-1401

Contractor:  
 Name: C W O M COMPANY  
 Address: 115 E GRAND AVE W  
 City, State, Zip: HARRISBURG PA 17104  
 Phone Number: 717-234-1401

Transporter 1: US EPA ID Number:  
 Transporter 2: US EPA ID Number:

Designated Facility and Site Address

KLEAN WATERS  
 1108 GUTHRIE ST.  
 GRIFFITH, IN 219-922-4545

Facility's Phone: 219-922-4545  
 US EPA ID Number: 180599425

HM	Quantity	UOM	Container No. Type	Description	\$ Each	Amount	UOM TYPE			
							G - Gallons	N - Cubic Meters	K - Kilograms	P - Pounds
				Non-Hazardous Used Oil Collected						
	550	gal	oil	Non-Hazardous Oily Water/Coolant						
				Service Charge						
				Hourly Charge						
				Used Oil Filters						
				Non-Hazardous Solids/Liquids						
				U.N.1203, Gasoline, 3, PGII			Gauge	1st	2nd	3rd
				N.A.1993, Diesel Fuel, 3, PGIII			Open			
				N.A.:1993, Fuel Oil,-3,-PGIII -			Close			
				UN1267, Petroleum Crude Oil, 3, PGI			BS&W			
				Used Oil, Burner Fuel #4 - Delivery			Net			
				UN 1993, Combustible Liquid n.o.s., (Naptha), 3, PG III, ERG # 128, NO PLACARDING REQUIREMENTS FOR NON-BULK COMBUSTIBLE LIQUIDS						
				UN 1993, RQ, Combustible Liquid n.o.s., (Naptha), 3, PG III, ERG # 128						
				Other						

Printed Customer Name: M.H.A. Customer Signature: [Signature] Date: 10/16/88  
 (PLEASE SEE GENERATOR CERTIFICATION TERMS AND CONDITIONS ON REVERSE) (CUSTOMER AGREES TO ADDITIONAL TERMS ON REVERSE)

TICKET/MANIFEST/VEHICLE #: 11-11-88 DATE: 10-24-88  
 SERIAL #: SAMPLER INITIALS: CUSTOMER INITIALS:

Arrival Time: Begin Loading: Ending Loading: Depart Time:

HAVE YOU INSPECTED THE WORK PERFORMED?	Yes	No	How Would you rate the overall performance?	Poor	Fair	Excellent
WAS THE WORK PERFORMED TO YOUR SATISFACTION?				<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Transporter 1 Printed / Typed: Signature: Date:  
 Transporter 2 Printed / Typed: Signature: Date:

Designated Facility Owner/Operator: Certification of Receipt of Product covered by the manifest except as noted in items listed on reverse.  
 Printed / Typed Name: Signature: Date:

Remarks: 219-851-1404 Next Service Date: Oil Filter  
 Driver Name: Driver Signature: [Signature]

Office Use Only	Retain Sample	Yes	No	Office Use Only	Check	Cash	Credit
	Chlor-D-Tec Results	Pass	Fail	Amount	Direct Deposit	RC	0582d

UNIFORM HAZARDOUS WASTE MANIFEST

1. Generator ID Number  
09105552743

2. Page 1 of 1  
3. Emergency Response Phone  
718-574-2000

4. Manifest Tracking Number  
011720026 JJK

5. Generator's Name and Mailing Address  
OLW 307 Company - Fuel SA T...  
Rt. 1154 E-57  
Kankakee, IL 60141  
Generator's Phone: 815-551-1119

Generator's Site Address (if different than mailing address)

6. Transporter 1 Company Name  
PS...  
U.S. EPA ID Number

7. Transporter 2 Company Name  
U.S. EPA ID Number

8. Designated Facility Name and Site Address  
U.S. EPA ID Number  
Facility's Phone:

9a. HM	9b. U.S. DOT Description (including Proper Shipping Name, Hazard Class, ID Number, and Packing Group (if any))	10. Containers		11. Total Quantity	12. Unit Wt./Vol.	13. Waste Codes
		No.	Type			
1.						
2.						
3.						

14. Special Handling Instructions and Additional Information  
MARKET 011720026 149587

15. GENERATOR'S/OFFEROR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by the proper shipping name, and are classified, packaged, marked and labeled/placarded, and are in all respects in proper condition for transport according to applicable international and national governmental regulations. If export shipment and I am the Primary Exporter, I certify that the contents of this consignment conform to the terms of the attached EPA Acknowledgment of Consent. I certify that the waste minimization statement identified in 40 CFR 262.27(a) (if I am a large quantity generator) or (b) (if I am a small quantity generator) is true.

Generator's/Offeor's Printed/Typed Name Signature Month Day Year

INTL

16. International Shipments  Import to U.S.  Export from U.S. Port of entry/exit: Date leaving U.S.:

TRANSPORTER

17. Transporter Acknowledgment of Receipt of Materials  
Transporter 1 Printed/Typed Name Signature Month Day Year  
Transporter 2 Printed/Typed Name Signature Month Day Year

DESIGNATED FACILITY

18. Discrepancy  
18a. Discrepancy Indication Space  Quantity  Type  Residue  Partial Rejection  Full Rejection  
Manifest Reference Number: U.S. EPA ID Number

18b. Alternate Facility (or Generator) U.S. EPA ID Number  
Facility's Phone:

18c. Signature of Alternate Facility (or Generator) Month Day Year

19. Hazardous Waste Report Management Method Codes (i.e., codes for hazardous waste treatment, disposal, and recycling systems)  
1. 2. 3. 4.

20. Designated Facility Owner or Operator: Certification of receipt of hazardous materials covered by the manifest except as noted in Item 18a  
Printed/Typed Name Signature Month Day Year

25903 South Ridgeland Ave.  
 Monee, Illinois 60449  
 Emergency Response (708) 534-9300  
 EPA ID # ILR000103184  
 US DOT # 758189

Location: 25903 S. RIDGELAND AVE. Date: 9-24-13  
 MONEE, IL 60449 Manifest # 011720026  
 708-534-9300  
 EPA ID# ILRW103184 Federal / State ID #:

Generator/Customer/Job Site:  
 Name: CW 3M COMPANY - Fuel 24 Job  
 64558-007  
 Address: RTE 1154 I-57  
 City, State, Zip: KANKAKEE, IL 60901  
 Phone Number: 217-851-1404

Contractor: CW 3M COMPANY  
 Name: 701 S. Grand Ave. W  
 Address: Springfield, IL 62704  
 City, State, Zip:  
 Phone Number: 217-522-8001

HM	Quantity	Description	Unit Price	Total	Gross	Tare	Net
		Non-Hazardous Used Oil Collected					
	5500 gal	Non-Hazardous Oily Water/Coolant					
		Service Charge					
		Hourly Charge					
		Drum(s): Used Oil Filters					
		Drum(s): Non-Hazardous Solids/Liquids					
		U.N.1203, Gasoline, 3, PGII					
		N.A.1993, Diesel Fuel, 3, PGIII					
		N.A.1993, Fuel Oil, 3, PGIII					
		Fuel Surcharge					

Generator Certification: I, the generator (or agent for) of this product, hereby certify that the waste identified on this document does not contain or has not come in contact with a hazardous waste listed under 40 CFR 261.30 - 261.33 and is non-hazardous according to 40 CFR 261.1- 261.20. This is to certify that the above-named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation. I hereby certify that to the best of our knowledge, this company and facility does not generate waste that would require submittals of a Special Waste Disposal Request Form. Additionally, upon generating such wastes, we will notify in writing Universal Lubricants, LLC (and all of its subsidiaries and assigns) and submit all request forms. Disposal of such materials will be performed upon approval of Universal Lubricants, LLC (and all of its subsidiaries and assigns). I hereby certify that the above description is complete and accurate to the best of my knowledge and ability to determine that no deliberate or willful omissions of compositions or properties exists and that the waste is not designated a hazardous waste by the USEPA or any state agency pursuant to the RCRA of 1976 or contains PCB's regulated TSCA, 40 CFR 761.

	Yes	No	How Would you rate the overall performance?	Poor <input type="checkbox"/>	Fair <input type="checkbox"/>	Excellent <input type="checkbox"/>
HAVE YOU INSPECTED THE WORK PERFORMED?						
WAS THE WORK PERFORMED TO YOUR SATISFACTION?						

Printed Customer Name: Mr. J. V. Smith Customer Signature: [Signature] Date: 9/24/13

Arrival Time: \_\_\_\_\_ Begin Loading: \_\_\_\_\_ Ending Loading: \_\_\_\_\_ Depart Time: \_\_\_\_\_

Remarks: \_\_\_\_\_ Next Service Date: Oil \_\_\_\_\_ Filter \_\_\_\_\_

Driver Name: Dan Rushbrook Driver Signature: [Signature]

Office Use Only	Yes	No	Office Use Only
Retain Sample			Amount _____ Check Cash Credit
Chlor-D-Tec Results	Pass	Fail	

<b>UNIFORM HAZARDOUS WASTE MANIFEST</b>		1. Generator ID Number <b>09105552743</b>	2. Page 1 of <b>1</b>	3. Emergency Response Phone <b>714-554-9710</b>		4. Manifest Tracking Number <b>012197093 JJK</b>			
		5. Generator's Name and Mailing Address <b>WILSON COMPANY - Fuel Oil Storage Box 1154 I-57 Kearney, NE 68501 317-851-1434</b>				Generator's Site Address (if different than mailing address)			
6. Transporter 1 Company Name					U.S. EPA ID Number				
7. Transporter 2 Company Name					U.S. EPA ID Number				
8. Designated Facility Name and Site Address					U.S. EPA ID Number				
Facility's Phone:									
GENERATOR	9a. HM	9b. U.S. DOT Description (including Proper Shipping Name, Hazard Class, ID Number, and Packing Group (if any))			10. Containers		11. Total Quantity	12. Unit W/L Vol.	13. Waste Codes
					No.	Type			
		1.					5112		
		2.							
		3.							
	4.								
14. Special Handling Instructions and Additional Information									
<p>EXPORT 012197093 149448</p>									
<p>15. GENERATOR'S/OFFEROR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by the proper shipping name, and are classified, packaged, marked and labeled/placarded, and are in all respects in proper condition for transport according to applicable international and national governmental regulations. If export shipment and I am the Primary Exporter, I certify that the contents of this consignment conform to the terms of the attached EPA Acknowledgment of Consent.</p> <p>I certify that the waste minimization statement identified in 40 CFR 262.27(a) (if I am a large quantity generator) or (b) (if I am a small quantity generator) is true.</p>									
Generator's/Offeror's Printed/Typed Name					Signature		Month	Day	Year
16. International Shipments: <input type="checkbox"/> Import to U.S. <input type="checkbox"/> Export from U.S. Port of entry/exit: _____ Date leaving U.S.: _____									
17. Transporter Acknowledgment of Receipt of Materials									
Transporter 1 Printed/Typed Name					Signature		Month	Day	Year
Transporter 2 Printed/Typed Name					Signature		Month	Day	Year
18. Discrepancy									
18a. Discrepancy Indication Space <input type="checkbox"/> Quantity <input type="checkbox"/> Type <input type="checkbox"/> Residue <input type="checkbox"/> Partial Rejection <input type="checkbox"/> Full Rejection									
Manifest Reference Number:									
18b. Alternate Facility (or Generator)					U.S. EPA ID Number				
Facility's Phone:									
18c. Signature of Alternate Facility (or Generator)									
19. Hazardous Waste Report Management Method Codes (i.e., codes for hazardous waste treatment, disposal, and recycling systems)									
1.		2.		3.		4.			
20. Designated Facility Owner or Operator: Certification of receipt of hazardous materials covered by the manifest except as noted in Item 18a									
Printed/Typed Name					Signature		Month	Day	Year



25902 South Ridgemoor Ave.  
 Monee, IL 60449  
 708-454-9000  
 EPA ID # ILR00001734

Date: 1-24-13  
 Manifest # 741740013  
 Federal / State ID #: 012197093

In Case of an Emergency Call  
 Chemtrec 1-800-424-9300

**Generator/Customer/Job Site:**

Name: C W W COMPANY - FUEL 24 JOP  
 Address: 80658 007  
772 45 8 1-57  
 City, State, Zip: NANKAWBEE IL 62440  
 Phone Number: 217-551-1404

**Contractor:**

Name: C W W COMPANY  
 Address: 701 S GRAND AVE W  
 City, State, Zip: SPRINGFIELD IL 62704  
 Phone Number: 217-522-0000

Transporter 1:  
 Transporter 2:

US EPA ID Number:  
 US EPA ID Number:

**Designated Facility and Site Address**

Klean Waters Inc.  
1408 GATLIN DR.  
SPRINGFIELD IL 62704

Facility's Phone: 217-922-4545  
 US EPA ID Number: 918A899425

HM	Quantity	UOM	Container No. Type	Description	\$ Each	Amount	UOM TYPE						
							G - Gallons	N - Cubic Meters	K - Kilograms	P - Pounds			
				Non-Hazardous Used Oil Collected									
	<u>5142</u>	<u>gal</u>	<u>oil</u>	Non-Hazardous Oily Water/Coolant									
				Service Charge									
				Hourly Charge									
				Used Oil Filters									
				Non-Hazardous Solids/Liquids									
				U.N.1203, Gasoline, 3, PGII									
				N.A.1993, Diesel Fuel, 3, PGIII									
				N.A.1993, Fuel Oil, 3, PGIII									
				UN1267, Petroleum Crude Oil, 3, PGI									
				Used Oil, Burner Fuel #4 - Delivery									
				UN 1993, Combustible Liquid n.o.s., (Naphtha), 3, PG III, ERG # 128, NO PLACARDING REQUIREMENTS FOR NON-BULK COMBUSTIBLE LIQUIDS									
				UN 1993, RQ, Combustible Liquid n.o.s., (Naphtha), 3, PG III, ERG # 128									
				Other									

Printed Customer Name W W Customer Signature [Signature] Date 1-24-13  
 (PLEASE SEE GENERATOR CERTIFICATION TERMS AND CONDITIONS ON REVERSE) (CUSTOMER AGREES TO ADDITIONAL TERMS ON REVERSE)

TICKET/MANIFEST/VEHICLE # 159949 DATE 1-24-13  
 SERIAL # \_\_\_\_\_ SAMPLER INITIALS TR CUSTOMER INITIALS \_\_\_\_\_

Arrival Time: \_\_\_\_\_ Begin Loading: \_\_\_\_\_ Ending Loading: \_\_\_\_\_ Depart Time: \_\_\_\_\_

	Yes	No	How Would you rate the overall performance?	Poor <input type="checkbox"/>	Fair <input type="checkbox"/>	Excellent <input type="checkbox"/>
HAVE YOU INSPECTED THE WORK PERFORMED?						
WAS THE WORK PERFORMED TO YOUR SATISFACTION?						

Transporter 1 Printed / Typed: Dan Rushbrook Signature: [Signature] Date: 1-24-13

Transporter 2 Printed / Typed: \_\_\_\_\_ Signature: \_\_\_\_\_ Date: \_\_\_\_\_

Designated Facility Owner/Operator: Certification of Receipt of Product covered by the manifest except as noted in items listed on reverse.

Printed / Typed Name: \_\_\_\_\_ Signature: \_\_\_\_\_ Date: \_\_\_\_\_

Remarks: TANKER Next Service Date: Oil \_\_\_\_\_ Filter \_\_\_\_\_

Driver Name: \_\_\_\_\_ Driver Signature: [Signature]

Office Use Only	Retain Sample	Yes	No	Office Use Only	Check	Cash	Credit
	Chlor-D-Tec Results	Pass	Fail	Amount	Direct Deposit	RC: 0586	

Customer Payment Terms: 10 Days Net

CUSTOMER



Materials Company and Affiliates  
CENTRAL REGION, VULCAN CONSTRUCTION MATERIALS, LP

CUSTOMER NO: 70659-141686  
INVOICE NO: 30407032  
INVOICE DATE: 9/24/2013  
INVOICE AMT: \$ 1,202.43  
ORDER: 3048282  
DUE DATE: 10/15/2013



SHIP TO: Pick Up 2013

Pick Up 2013

SOLD TO: SPRINGFIELD, IL



CW 3-M CONSTRUCTION  
701 W S GRAND AVE  
SPRINGFIELD IL 62704

To ensure proper credit, please include remittance or list invoice numbers on your check remittance and send to:

Vulcan Materials  
14999 Collections Center

Chicago, IL 60693  
INQUIRIES: 800-777-8752

# INVOICE

PLEASE DETACH AND RETURN WITH REMITTANCE

TAX EXEMPT I.D.:

SALES REP		LOCATION		PO NUMBER		REF.		CONTRACT NO.	
11478 Rob McMahan		MANTENO STONE							
INVOICE #	INVOICE DATE	CUSTOMER NUMBER		LOCATION	ORDER	BILL OF LADING		FOB	
30407032	9/24/2013	70659-141686		3618-111	3048282			PICKUP	
SHIP DATE	TICKET	VEHICLE	PROD. CODE	DESCRIPTION	UOM	QUANTITY	PRICE	AMOUNT	
9/20/2013	13317479	CT40	16161	CERT CM-10 STONE	Ton	21.19	7.50	158.93	
						21.19*		158.93 *	
9/20/2013	13317481	CT23	30781	CERT FM-20 - COARSE	Ton	20.49	8.25	169.04	
9/20/2013	13317484	CT24	30781	CERT FM-20 - COARSE	Ton	17.75	8.25	146.44	
						38.24*		315.48 *	
9/23/2013	13317606	CT40	30781	CERT FM-20 - COARSE	Ton	20.95	8.25	172.84	
9/23/2013	13317607	CT23	30781	CERT FM-20 - COARSE	Ton	20.18	8.25	166.49	
9/23/2013	13317612	CT24	30781	CERT FM-20 - COARSE	Ton	19.00	8.25	156.75	
9/23/2013	13317613	CT41	30781	CERT FM-20 - COARSE	Ton	19.54	8.25	161.21	
						79.67*		657.29 *	
Total Quantity		139.10		Taxes: ILLINOIS		Percent: 6.250	Amt: 70.73	Sales Tax 70.73	
Total Freight									
TERMS: NET 15th PROX - Payable in full by the 15th of each month following month of shipment.								Total Invoice \$ 1,202.43	
For each month or part thereof that amounts due hereunder are not paid when due, there will be added to such amount a late charge computed at the rate of 1 1/2% per month or at the maximum rate permitted under applicable law or at such lesser rate as may be established by Vulcan from time to time. Customer shall pay all cost of collection including a reasonable attorney's fee for services rendered by suit or otherwise in collecting past due invoices.									

From: Muno, Dave [MunoD@VMCMAIL.com]  
Sent: Tuesday, November 05, 2013 10:59 AM  
To: bsinnott@sbcglobal.net  
Subject: CC Receipt

## Perform Transaction -- Result

[Help](#)

Your transaction has been submitted. Details about the transaction are displayed below.

### Transaction Information

**Result Code:** 0  
**Response Message:** Approved

**Transaction ID:** VP0EA0AE195C  
**Authorization Code:** 05505J  
**AVS Street Match:**  
**AVS Zip Match:**  
**International AVS Indicator:** N  
**Card Security Code Match:** Y  
**Merchant:** vulcanmwd  
**User:** vulcanmwd  
**Transaction Type:** S(Sale)

### Supplier Reference # (Merchant Invoice #):

**Credit Card Number:** 7695  
**Expiration Date:** 08 / 2015  
**Amount:** USD 1,202.43  
**Comment 1:** Account 70659-141686  
**Comment 2:** Invoice 30407032

VULCAN MATERIALS CO.  
INVOICE NO. 30407032  
DATED: 09/24/2013  
AMOUNT: \$1,202.43  
MS.SHARON BURGESS / FLEET FUEL  
INCIDENT #2013-0906

### Purchase Order / Merchant Reference #:

**Customer Code:**  
**Tax Amount:** USD 0.00  
**Shipping/Freight Amount:** USD 0.00  
**Duty Amount:** USD 0.00  
**Shipping Zip:**  
**Shipping Country:**

Click to View transaction details: [Transaction Details](#)



Materials Company and Affiliates  
CENTRAL REGION, VULCAN CONSTRUCTION MATERIALS, LP

CUSTOMER NO: 70659-141686

INVOICE NO: 30412139

INVOICE DATE: 9/27/2013

INVOICE AMT: \$ 6,434.99

ORDER: 3048282

DUE DATE: 10/15/2013

SHIP TO: Pick Up 2013

Pick Up 2013

SOLD TO: SPRINGFIELD, IL



CW 3-M CONSTRUCTION  
701 W S GRAND AVE  
SPRINGFIELD IL 62704

To ensure proper credit, please include remittance or list invoice numbers on your check remittance and send to:

Vulcan Materials  
14999 Collections Center

Chicago, IL 60693

INQUIRIES: 800-777-8752

# INVOICE

PLEASE DETACH AND RETURN WITH REMITTANCE TAX EXEMPT I.D.:

SALES REP		LOCATION		PO NUMBER		REF.		CONTRACT NO.	
11478 Rob McMahan		MANTENO STONE							
INVOICE #	INVOICE DATE	CUSTOMER NUMBER		LOCATION	ORDER	BILL OF LADING			FOB
30412139	9/27/2013	70659-141686		3618-111	3048282				PICKUP
SHIP DATE	TICKET	VEHICLE	PROD. CODE	DESCRIPTION	UOM	QUANTITY	PRICE	AMOUNT	
9/24/2013	13317700	CT23	30781	CERT FM-20 - COARSE	Ton	21.43	8.25	176.80	
9/24/2013	13317701	CT22	30781	CERT FM-20 - COARSE	Ton	21.17	8.25	174.65	
9/24/2013	13317702	CT11	30781	CERT FM-20 - COARSE	Ton	21.56	8.25	177.87	
9/24/2013	13317719	CT23	30781	CERT FM-20 - COARSE	Ton	21.86	8.25	180.35	
9/24/2013	13317721	CT11	30781	CERT FM-20 - COARSE	Ton	21.79	8.25	179.77	
9/24/2013	13317722	CT22	30781	CERT FM-20 - COARSE	Ton	21.24	8.25	175.23	
9/24/2013	13317736	CT23	30781	CERT FM-20 - COARSE	Ton	20.99	8.25	173.17	
9/24/2013	13317737	CT22	30781	CERT FM-20 - COARSE	Ton	21.01	8.25	173.33	
9/24/2013	13317739	CT11	30781	CERT FM-20 - COARSE	Ton	21.37	8.25	176.30	
<b>INVOICE</b>						192.42*		1,587.47*	
9/25/2013	13317804	CT24	30781	CERT FM-20 - COARSE	Ton	18.19	8.25	150.07	
9/25/2013	13317806	CT41	30781	CERT FM-20 - COARSE	Ton	17.99	8.25	148.42	
9/25/2013	13317819	CT24	30781	CERT FM-20 - COARSE	Ton	18.39	8.25	151.72	
9/25/2013	13317820	CT41	30781	CERT FM-20 - COARSE	Ton	19.12	8.25	157.74	
9/25/2013	13317823	CT23	30781	CERT FM-20 - COARSE	Ton	21.15	8.25	174.49	
9/25/2013	13317824	CT22	30781	CERT FM-20 - COARSE	Ton	21.47	8.25	177.13	
9/25/2013	13317825	CT11	30781	CERT FM-20 - COARSE	Ton	21.02	8.25	173.42	
9/25/2013	13317837	CT24	30781	CERT FM-20 - COARSE	Ton	18.24	8.25	150.48	
Total Quantity				Taxes:	Percent:	Amt:	Sales Tax		
Total Freight									
TERMS:						Total Invoice			
						CONTINUED			
<small>For each month or part thereof that amounts due hereunder are not paid when due, there will be added to such amount a late charge computed at the rate of 1 1/2% per month or at the maximum rate permitted under applicable law or at such lesser rate as may be established by Vulcan from time to time. Customer shall pay all cost of collection including a reasonable attorney's fee for services rendered by suit or otherwise in collecting past due invoices.</small>									



Materials Company and Affiliates  
CENTRAL REGION, VULCAN CONSTRUCTION MATERIALS, LP

SHIP TO: Pick Up 2013

Pick Up 2013

SOLD TO: SPRINGFIELD, IL

CW 3-M CONSTRUCTION  
701 W S GRAND AVE  
SPRINGFIELD IL 62704

CUSTOMER NO: 70659-141686

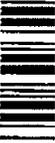
INVOICE NO: 30412139

INVOICE DATE: 9/27/2013

INVOICE AMT: \$ 6,434.99

ORDER: 3048282

DUE DATE: 10/15/2013



To ensure proper credit, please include remittance or list invoice numbers on your check remittance and send to:  
**Vulcan Materials**  
14999 Collections Center  
Chicago, IL 60693  
INQUIRIES: 800-777-8752

# INVOICE

PLEASE DETACH AND RETURN WITH REMITTANCE

TAX EXEMPT I.D.:

SALES REP		LOCATION		PO NUMBER		REF.		CONTRACT NO.	
11478 Rob McMahan		MANTENO STONE							
INVOICE #	INVOICE DATE	CUSTOMER NUMBER		LOCATION	ORDER	BILL OF LADING			FOB
30412139	9/27/2013	70659-141686		3618-111	3048282				PICKUP
SHIP DATE	TICKET	VEHICLE	PROD. CODE	DESCRIPTION	UOM	QUANTITY	PRICE	AMOUNT	
9/25/2013	13317838	CT41	30781	CERT FM-20 - COARSE	Ton	18.96	8.25	156.42	
9/25/2013	13317844	CT11	30781	CERT FM-20 - COARSE	Ton	21.49	8.25	177.29	
9/25/2013	13317846	CT23	30781	CERT FM-20 - COARSE	Ton	20.98	8.25	173.09	
9/25/2013	13317847	CT22	30781	CERT FM-20 - COARSE	Ton	21.48	8.25	177.21	
9/25/2013	13317857	CT24	30781	CERT FM-20 - COARSE	Ton	18.92	8.25	156.09	
9/25/2013	13317859	CT41	30781	CERT FM-20 - COARSE	Ton	18.36	8.25	151.47	
9/25/2013	13317863	CT11	30781	CERT FM-20 - COARSE	Ton	20.70	8.25	170.78	
9/25/2013	13317864	CT23	30781	CERT FM-20 - COARSE	Ton	20.45	8.25	168.71	
9/25/2013	13317868	CT22	30781	CERT FM-20 - COARSE	Ton	20.28	8.25	167.31	
9/25/2013	13317874	CT24	30781	CERT FM-20 - COARSE	Ton	18.45	8.25	152.21	
9/25/2013	13317875	CT41	30781	CERT FM-20 - COARSE	Ton	18.86	8.25	155.60	
9/25/2013	13317878	CT11	30781	CERT FM-20 - COARSE	Ton	21.91	8.25	180.76	
9/25/2013	13317880	CT23	30781	CERT FM-20 - COARSE	Ton	21.23	8.25	175.15	
9/25/2013	13317881	CT22	30781	CERT FM-20 - COARSE	Ton	21.42	8.25	176.72	
9/25/2013	13317888	CT24	30781	CERT FM-20 - COARSE	Ton	18.71	8.25	154.36	
9/25/2013	13317889	CT41	30781	CERT FM-20 - COARSE	Ton	19.02	8.25	156.92	
9/25/2013	13317892	CT11	30781	CERT FM-20 - COARSE	Ton	22.08	8.25	182.16	
9/25/2013	13317895	CT23	30781	CERT FM-20 - COARSE	Ton	21.51	8.25	177.46	
Total Quantity				Taxes:		Percent:		Amt:	
Total Freight				Sales Tax					
TERMS:				Total Invoice		CONTINUED			
<small>For each month or part thereof that amounts due hereunder are not paid when due, there will be added to such amount a late charge computed at the rate of 1 1/2% per month or at the maximum rate permitted under applicable law or at such lesser rate as may be established by Vulcan from time to time. Customer shall pay all cost of collection including a reasonable attorney's fee for services rendered by suit or otherwise in collecting past due invoices.</small>									



Materials Company and Affiliates  
CENTRAL REGION, VULCAN CONSTRUCTION MATERIALS, LP

CUSTOMER NO: 70659-141686  
INVOICE NO: 30412139  
INVOICE DATE: 9/27/2013  
INVOICE AMT: \$ 6,434.99  
ORDER: 3048282  
DUE DATE: 10/15/2013



SHIP TO: Pick Up 2013

Pick Up 2013

SOLD TO: SPRINGFIELD, IL



CW 3-M CONSTRUCTION  
701 W S GRAND AVE  
SPRINGFIELD IL 62704

To ensure proper credit, please include remittance or list invoice numbers on your check remittance and send to:

Vulcan Materials  
14999 Collections Center

Chicago, IL 60693

INQUIRIES: 800-777-8752

# INVOICE

PLEASE DETACH AND RETURN WITH REMITTANCE TAX EXEMPT I.D.:

SALES REP		LOCATION		PO NUMBER		REF.		CONTRACT NO.		
11478 Rob McMahan		MANTENO STONE								
INVOICE #	INVOICE DATE	CUSTOMER NUMBER		LOCATION	ORDER	BILL OF LADING			FOB	
30412139	9/27/2013	70659-141686		3618-111	3048282				PICKUP	
	TICKET	VEHICLE	PROD. CODE	DESCRIPTION	UOM	QUANTITY	PRICE	AMOUNT		
9/25/2013	13317896	CT22	30781	CERT FM-20 - COARSE	Ton	21.31	8.25	175.81		
								4,468.99 *		
Total Quantity		734.11		Taxes:	Percent	Amt:	Sales Tax	378.53		
				ILLINOIS	6.250	378.53				
Total Freight							Total Invoice		\$ 6,434.99	
TERMS:		NET 15th PROX - Payable in full by the 15th of each month following month of shipment.								
<small>For each month or part thereof that amounts due hereunder are not paid when due, there will be added to such amount a late charge computed at the rate of 1 1/2% per month or at the maximum rate permitted under applicable law or at such lesser rate as may be established by Vulcan from time to time. Customer shall pay all cost of collection including a reasonable attorney's fee for services rendered by suit or otherwise in collecting past due invoices.</small>										
								Page 3 of 3		

From: Muno, Dave [MunoD@VMCMAIL.com]  
Sent: Tuesday, November 05, 2013 11:01 AM  
To: bsinnott@sbcglobal.net  
Subject: CC Receipt

## Perform Transaction -- Result

[Help](#)

Your transaction has been submitted. Details about the transaction are displayed below.

### Transaction Information

Result Code: 0  
Response Message: Approved

Transaction ID: VQEEA106EF6C  
Authorization Code: 00493J  
AVS Street Match:  
AVS Zip Match:  
International AVS Indicator: N  
Card Security Code Match: Y  
Merchant: vulcanmwd  
User: vulcanmwd  
Transaction Type: S(Sale)

### Supplier Reference # (Merchant Invoice #):

Credit Card Number: 7695  
Expiration Date: 08 / 2015  
Amount: USD 6,434.99  
Comment 1: Account 70659-141686  
Comment 2: Invoice 30412139

VULCAN MATERIALS CO.  
INVOICE #30412139  
DATED: 09/27/2013  
AMOUNT: \$6,434.99  
MS. SHARON BURGESS / FLEET FUEL  
INCIDENT #2013-0906

### Purchase Order / Merchant Reference #:

Customer Code:  
Tax Amount: USD 0.00  
Shipping/Freight Amount: USD 0.00  
Duty Amount: USD 0.00  
Shipping Zip:  
Shipping Country:

Click to View transaction details: [Transaction Details](#)

**ILLINOIS ENVIRONMENTAL PROTECTION AGENCY  
REIMBURSEMENT FOR UST CORRECTIVE ACTION COSTS  
PERSONNEL SUMMARY SHEET**

**Job Name: Fleet Fuel**  
**Contractor: CW<sup>3</sup>M Company, Inc.**

**Billing Period**  
**From: 9/1/2013**  
**To: 9/30/2013**

Employee	Work Classification	ST/OT	Rate (\$/Hr)	Total
W.T. Sinnott	Senior Project Manager	5.00	\$119.08	\$595.40
W.L. Sinnott	Senior Account Technician		\$61.16	\$0.00
	Project Manager		\$105.28	\$0.00
R. Haas	Senior Account Technician	0.25	\$65.48	\$16.37
R. Haas	Senior Administrative Assistant	0.25	\$53.60	\$13.40
C.L. Rowe	Senior Project Manager	15.25	\$119.08	\$1,815.97
M.D. Rives	Engincer II	76.50	\$101.24	\$7,744.86
M.D. Rives	Draftsperson/CAD III	3.50	\$71.44	\$250.04
V.E. Smith	Senior Professional Engineer		\$152.08	\$0.00
V.E. Smith	Engineer III	11.75	\$119.08	\$1,399.19
				\$0.00
R.J. Stanley	Professional Geologist	26.00	\$109.56	\$2,848.56
D. Crown	Senior Administrative Assistant	5.50	\$53.60	\$294.80
			\$113.44	\$0.00
			\$68.04	\$0.00
B.M. Walwer	Engineer I	1.00	\$89.32	\$89.32
	Draftsperson/CAD III		\$58.48	\$0.00
			\$104.00	\$0.00
<b>Total Personnel</b>				<b>\$15,067.91</b>

	No. of Man-Days	Rate Per Day	TOTAL
<b>Per Diem</b>	12	\$39.00	\$468.00

Pers:09/13







**UNDERGROUND STORAGE TANK PROGRAM**  
**Request for Payment of UST Corrective Action Costs**  
**WEEKLY WORK SHEET**  
**PERSONNEL**

**Job:** Fleet Fuel

**Contractor:** CW<sup>3</sup>M Company, Inc.

**Billing Period**

**From:** 9/22/2013

**To:** 9/28/2013

Employee	SUN 22			MON 23			TUE 24			WED 25			THU 26			FRI 27			SAT 28			TOTAL HRS																				
	in	out	ot	in	out	ot	in	out	ot	in	out	ot	in	out	ot	in	out	ot	in	out	st	ot																				
W.T. Sinnott																						0.00																				
Sr Project Mgr V.E. Smith																						0.00																				
Sr Prof Engr D. Crown																						1.50																				
Sr Admin Asst C.L. Rowe						1.50																3.00																				
Sen. Proj. Manager V.E. Smith						0.75		0.50														2.00																				
Engineer III M.D. Rives						0.25		0.75														35.00																				
Engineer II R.J. Stanley						8.50		8.50														0.00																				
Prof Geologist B.M. Walwer																						0.00																				
Engineer I R. Haas																						0.00																				
Sr Admin Asst																																										
<b>Per Diem # of Persons</b>																					1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	4	
<b>Total # of Pers.</b>																																										

Pw:9/22/13

# SUBURBAN LABORATORIES, Inc.



## INVOICE

FEIN # 36-2695636

4140 Litt Drive Hillside, Illinois 60162  
 Tel. (708) 544-3260 • Toll Free (800) 783-LABS  
 Fax (708) 544-8587  
[www.suburbanlabs.com](http://www.suburbanlabs.com)

Remit To: Suburban Laboratories, Inc.  
 4140 Litt Dr.  
 Hillside, IL 60162-1183  
 Phone: 708-544-3260 Fax: 708-544-8587

Invoice#: 31751  
 Invoice Date: 10/9/2013  
 Terms: NET90  
 Invoice Duc: 1/7/2014

Carol Rowe  
 ACCOUNTS PAYABLE  
 CWM Company, Inc  
 701 West South Grand  
 Springfield, IL 62704

Priority: Rush  
 PO:  
 Report To: Carol Rowe  
 Fax: (217) 522-8009

Work Order: 1310007

Date Received: 10/1/2013

Project: Fleet Fuel

Item Description	Matrix	Remarks	Qty	Unit Price	% Disc.	Net Price	Total
BTEX + MTBE Screen	Soil		1	\$101.24			\$101.24
BTEX + MTBE Solid	Soil	July 2013 - June 2014	4	\$101.24			\$404.96
PNAs by 8270 SDM	Soil	July 2013 - June 2014	5	\$132.00			\$660.00

Item	Unit	Qty	Total
Shipping & Handling	\$59.55	1	\$59.55
5035 Sampling Kit	\$11.91	5	\$59.55

Sub Total: \$1,166.20  
 Misc. Charges: \$119.10  
 Surcharge: 0.00%  
**INVOICE Total: \$1,285.30**  
 Pre-Paid Amount: \$0.00  
**Total Payable Amount: \$1,285.30**

Comments: Terms per signed agreement

RECEIVED  
 OCT - 9 2013  
 BY: *CR*



# SUBURBAN LABORATORIES, Inc.



4140 Litt Drive Hillside, Illinois 60162  
Tel. (708) 544-3260 • Toll Free (800) 783-LABS  
Fax (708) 544-8587  
[www.suburbanlabs.com](http://www.suburbanlabs.com)

October 09, 2013

Carol Rowe  
CWM Company, Inc  
701 West South Grand  
Springfield, IL 62704

Workorder: 1310007

TEL: (217) 522-8001  
FAX: (217) 522-8009  
RE: Fleet Fuel

Dear Carol Rowe:

Suburban Laboratories, Inc. received 5 sample(s) on 10/1/2013 for the analyses presented in the following report.

All data for the associated quality control (QC) met EPA, method, or internal laboratory specifications except where noted in the case narrative. If you are comparing these results to external QC specifications or compliance limits and have any questions, please contact us.

This final report of laboratory analysis consists of this cover letter, case narrative, analytical report, dates report, and any accompanying documentation on, but not limited to, chain of custody records, raw data, and letters of explanation or reliance. This report may not be reproduced, except in full, without the prior written approval of Suburban Laboratories, Inc.

If you have any questions regarding these test results, please call me at (708) 544-3260.

Sincerely,

A handwritten signature in cursive script that reads "Kelly Culhane".

Kelly Culhane  
Project Manager  
708-544-3260 ext. 212  
[kelly@suburbanlabs.com](mailto:kelly@suburbanlabs.com)

A rectangular box containing the handwritten initials "CR".





# Suburban Laboratories, Inc.

4140 Litt Drive, Hillside, IL 60162 (708) 544-3260

## Case Narrative

Client: CWM Company, Inc

Date: October 09, 2013

Project: Fleet Fuel

PO #:

WorkOrder: 1310007

QC Level:

Temperature of samples upon receipt at SLI: 1 C

Chain of Custody #: 109395

### General Comments:

- All results reported in wet weight unless otherwise indicated. (dry = Dry Weight)
- Sample results relate only to the analytes of interest tested and to sample as received by the laboratory.
- Environmental compliance sample results meet the requirements of 35 IAC Part 186 unless otherwise indicated.
- Waste water analysis follows the rules set forth in 40 CFR part 136 except where otherwise noted.
- Accreditation by the State of Illinois is not an endorsement or a guarantee of the validity of data generated.
- For more information about the laboratories' scope of accreditation, please contact us at (708) 544-3260 or the Agency at (217) 782-6455.

### Abbreviations:

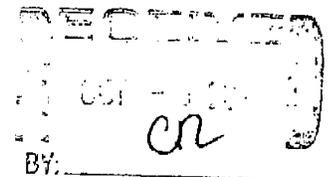
- Reporting Limit: The concentration at which an analyte can be routinely detected on a day to day basis, and which also meets regulatory and client needs.
- Quantitation Limit: The lowest concentration at which results can be accurately quantitated.
- J: The analyte was positively identified above our Method Detection Limit and is considered detectable and usable; however, the associated numerical value is the approximate concentration of the analyte in the sample.
- ATC: Automatic Temperature Correction. - TNTC: Too Numerous To Count
- In Laboratory: EPA recommends this analyte be analyzed "immediately" (e.g., tests that should be performed in the field within 15 minutes of collection). Analytes with "immediate" hold times are analyzed as soon as possible upon receipt by the laboratory.
- TIC: Tentatively Identified Compound (GCMS library search identification, concentration estimated to nearest internal standard).
- SS (Surrogate Standard): Quality control compound added to the sample by the lab.

### Method References:

For a complete list of method references please contact us.

- E: USEPA Reference methods
- SW: USEPA, Test Methods for Evaluating Solid Waste (SW-846)
- M: Standard Methods for the Examination of Water and Wastewater
- USP: Latest version of United States Pharmacopeia

### Workorder Specific Comments:





Suburban Laboratories, Inc.

4140 Litt Drive, Hillside, IL 60162 (708) 544-3260

Laboratory Results

Client ID: CWM Company, Inc
Project Name: Fleet Fuel

Report Date: October 09, 2013
Workorder: 1310007

Client Sample ID: P-5

Lab ID: 1310007-001

Date Received: 10/01/2013 9:35 AM

Matrix: SOIL

Collection Date: 09/24/2013 11:00 AM

Table with 8 columns: Parameter, Result, Report Limit, Qual., Units, Dilution Factor, Date Analyzed, Batch ID. Contains sections for Volatile Organic Compounds and Semivolatile Organics, including various chemical names and their corresponding test results.

Handwritten signature/initials



# Suburban Laboratories, Inc.

4140 Litt Drive, Hillside, IL 60162 (708) 344-3260

## Laboratory Results

Client ID: CWM Company, Inc  
Project Name: Fleet Fuel

Report Date: October 09, 2013  
Workorder: 1310007

Client Sample ID: 1

Matrix: SOIL

Lab ID: 1310007-002

Date Received: 10/01/2013 9:35 AM

Collection Date: 09/24/2013 12:00 PM

Parameter	Result	Report Limit	Qual.	Units	Dilution Factor	Date Analyzed	Batch ID
<b>VOLATILE ORGANIC COMPOUNDS</b>		Method: EPA-8260B-Rev 2, Dec-96			Analyst: JJ		
Benzene	ND	0.0124		mg/Kg-dry	40.75	10/04/2013 1:56 PM	R39607
Ethylbenzene	ND	0.0496		mg/Kg-dry	40.75	10/04/2013 1:56 PM	R39607
m,p-Xylene	ND	0.0992		mg/Kg-dry	40.75	10/04/2013 1:56 PM	R39607
Methyl tert-butyl ether	ND	0.0496		mg/Kg-dry	40.75	10/04/2013 1:56 PM	R39607
o-Xylene	ND	0.0496		mg/Kg-dry	40.75	10/04/2013 1:56 PM	R39607
Total Xylenes	ND	0.0992		mg/Kg-dry	40.75	10/04/2013 1:56 PM	R39607
Toluene	ND	0.0496		mg/Kg-dry	40.75	10/04/2013 1:56 PM	R39607
<u>Internal Quality Control Compounds</u>							
SS: 4-Bromofluorobenzene	98.5	85.9-111		%REC	40.75	10/04/2013 1:56 PM	R39607
SS: Dibromofluoromethane	106	87.5-113		%REC	40.75	10/04/2013 1:56 PM	R39607
SS: Toluene-d8	99.3	83.3-121		%REC	40.75	10/04/2013 1:56 PM	R39607
<b>SEMIVOLATILE ORGANICS, BY GCMS SIM</b>		Method: EPA-8270C-Rev 3, Dec-96			Analyst: ls		
Acenaphthene	ND	0.0481		mg/Kg-dry	1	10/05/2013 3:09 AM	17879
Acenaphthylene	ND	0.0481		mg/Kg-dry	1	10/05/2013 3:09 AM	17879
Anthracene	ND	0.0481		mg/Kg-dry	1	10/05/2013 3:09 AM	17879
Benzo(a)anthracene	ND	0.0481		mg/Kg-dry	1	10/05/2013 3:09 AM	17879
Benzo(a)pyrene	ND	0.0481		mg/Kg-dry	1	10/05/2013 3:09 AM	17879
Benzo(b)fluoranthene	ND	0.0481		mg/Kg-dry	1	10/05/2013 3:09 AM	17879
Benzo(g,h,i)perylene	ND	0.0481		mg/Kg-dry	1	10/05/2013 3:09 AM	17879
Benzo(k)fluoranthene	ND	0.0481		mg/Kg-dry	1	10/05/2013 3:09 AM	17879
Chrysene	ND	0.0481		mg/Kg-dry	1	10/05/2013 3:09 AM	17879
Dibenzo(a,h)anthracene	ND	0.0481		mg/Kg-dry	1	10/05/2013 3:09 AM	17879
Fluoranthene	ND	0.0481		mg/Kg-dry	1	10/05/2013 3:09 AM	17879
Fluorene	ND	0.0481		mg/Kg-dry	1	10/05/2013 3:09 AM	17879
Indeno(1,2,3-cd)pyrene	ND	0.0481		mg/Kg-dry	1	10/05/2013 3:09 AM	17879
Naphthalene	ND	0.0481		mg/Kg-dry	1	10/05/2013 3:09 AM	17879
Phenanthrene	ND	0.0481		mg/Kg-dry	1	10/05/2013 3:09 AM	17879
Pyrene	ND	0.0481		mg/Kg-dry	1	10/05/2013 3:09 AM	17879
<u>Internal Quality Control Compounds</u>							
SS: 2-Fluorobiphenyl	103	72.1-138		%REC	1	10/05/2013 3:09 AM	17879
SS: 4-Terphenyl-d14	109	45.3-152		%REC	1	10/05/2013 3:09 AM	17879
SS: Nitrobenzene-d5	98.8	62.6-144		%REC	1	10/05/2013 3:09 AM	17879
<b>PERCENT MOISTURE</b>		Method: ASTM-D2216-Rev 2005			Analyst: rjn		
Percent Moisture	18	1.0		wt%	1	10/01/2013 12:59 PM	R39469

*CR*



# Suburban Laboratories, Inc.

4140 Lia Drive, Hillside, IL 60162 (708) 544-5260

## Laboratory Results

Client ID: CWM Company, Inc  
Project Name: Fleet Fuel

Report Date: October 09, 2013  
Workorder: 1310007

Client Sample ID: 2

Lab ID: 1310007-003

Date Received: 10/01/2013 9:35 AM

Matrix: SOIL  
Collection Date: 09/24/2013 12:15 PM

Parameter	Result	Report Limit	Qual.	Units	Dilution Factor	Date Analyzed	Batch ID
<b>VOLATILE ORGANIC COMPOUNDS</b>		Method: EPA-8260B-Rev 2, Dec-96			Analyst: JJ		
Benzene	ND	0.0133		mg/Kg-dry	43.67	10/03/2013 11:01 PM	R39605
Ethylbenzene	ND	0.0535		mg/Kg-dry	43.67	10/03/2013 11:01 PM	R39605
m,p-Xylene	ND	0.107		mg/Kg-dry	43.67	10/03/2013 11:01 PM	R39605
Methyl tert-butyl ether	ND	0.0535		mg/Kg-dry	43.67	10/03/2013 11:01 PM	R39605
o-Xylene	ND	0.0535		mg/Kg-dry	43.67	10/03/2013 11:01 PM	R39605
Total Xylenes	ND	0.107		mg/Kg-dry	43.67	10/03/2013 11:01 PM	R39605
Toluene	ND	0.0535		mg/Kg-dry	43.67	10/03/2013 11:01 PM	R39605
<u>Internal Quality Control Compounds</u>							
SS: 4-Bromofluorobenzene	99.5	85.9-111		%REC	43.67	10/03/2013 11:01 PM	R39605
SS: Dibromofluoromethane	105	87.5-113		%REC	43.67	10/03/2013 11:01 PM	R39605
SS: Toluene-d8	102	83.3-121		%REC	43.67	10/03/2013 11:01 PM	R39605
<b>SEMI-VOLATILE ORGANICS, BY GCMS SIM</b>		Method: EPA-8270C-Rev 3, Dec-96			Analyst: ls		
Acenaphthene	ND	0.0482		mg/Kg-dry	1	10/05/2013 3:44 AM	17879
Acenaphthylene	ND	0.0482		mg/Kg-dry	1	10/05/2013 3:44 AM	17879
Anthracene	ND	0.0482		mg/Kg-dry	1	10/05/2013 3:44 AM	17879
Benzo(a)anthracene	ND	0.0482		mg/Kg-dry	1	10/05/2013 3:44 AM	17879
Benzo(a)pyrene	ND	0.0482		mg/Kg-dry	1	10/05/2013 3:44 AM	17879
Benzo(b)fluoranthene	ND	0.0482		mg/Kg-dry	1	10/05/2013 3:44 AM	17879
Benzo(g,h,i)perylene	ND	0.0482		mg/Kg-dry	1	10/05/2013 3:44 AM	17879
Benzo(k)fluoranthene	ND	0.0482		mg/Kg-dry	1	10/05/2013 3:44 AM	17879
Chrysene	ND	0.0482		mg/Kg-dry	1	10/05/2013 3:44 AM	17879
Dibenzo(a,h)anthracene	ND	0.0482		mg/Kg-dry	1	10/05/2013 3:44 AM	17879
Fluoranthene	ND	0.0482		mg/Kg-dry	1	10/05/2013 3:44 AM	17879
Fluorene	ND	0.0482		mg/Kg-dry	1	10/05/2013 3:44 AM	17879
Indeno(1,2,3-cd)pyrene	ND	0.0482		mg/Kg-dry	1	10/05/2013 3:44 AM	17879
Naphthalene	ND	0.0482		mg/Kg-dry	1	10/05/2013 3:44 AM	17879
Phenanthrene	ND	0.0482		mg/Kg-dry	1	10/05/2013 3:44 AM	17879
Pyrene	ND	0.0482		mg/Kg-dry	1	10/05/2013 3:44 AM	17879
<u>Internal Quality Control Compounds</u>							
SS: 2-Fluorobiphenyl	100	72.1-138		%REC	1	10/05/2013 3:44 AM	17879
SS: 4-Terphenyl-d14	114	45.3-152		%REC	1	10/05/2013 3:44 AM	17879
SS: Nitrobenzene-d5	98.4	62.6-144		%REC	1	10/05/2013 3:44 AM	17879
<b>PERCENT MOISTURE</b>		Method: ASTM-D2216-Rev 2005			Analyst: rjn		
Percent Moisture	18	1.0		wt%	1	10/02/2013 1:03 PM	R39509

*OR*



# Suburban Laboratories, Inc.

4140 Litt Drive, Hillside, IL 60162 (708) 544-3260

## Laboratory Results

Client ID: CWM Company, Inc  
Project Name: Fleet Fuel

Report Date: October 09, 2013  
Workorder: 1310007

Client Sample ID: 3

Matrix: SOIL

Lab ID: 1310007-004

Date Received: 10/01/2013 9:35 AM

Collection Date: 09/24/2013 12:30 PM

Parameter	Result	Report Limit	Qual.	Units	Dilution Factor	Date Analyzed	Batch ID
<b>VOLATILE ORGANIC COMPOUNDS</b>		Method: EPA-8260B-Rev 2, Dec-96			Analyst: JJ		
Benzene	ND	0.0111		mg/Kg-dry	37.69	10/03/2013 11:34 PM	R39605
Ethylbenzene	ND	0.0445		mg/Kg-dry	37.69	10/03/2013 11:34 PM	R39605
m,p-Xylene	ND	0.0889		mg/Kg-dry	37.69	10/03/2013 11:34 PM	R39605
Methyl tert-butyl ether	ND	0.0445		mg/Kg-dry	37.69	10/03/2013 11:34 PM	R39605
o-Xylene	ND	0.0445		mg/Kg-dry	37.69	10/03/2013 11:34 PM	R39605
Total Xylenes	ND	0.0889		mg/Kg-dry	37.69	10/03/2013 11:34 PM	R39605
Toluene	ND	0.0445		mg/Kg-dry	37.69	10/03/2013 11:34 PM	R39605
<u>Internal Quality Control Compounds</u>							
SS: 4-Bromofluorobenzene	98.8	85.9-111		%REC	37.69	10/03/2013 11:34 PM	R39605
SS: Dibromofluoromethane	106	87.5-113		%REC	37.69	10/03/2013 11:34 PM	R39605
SS: Toluene-d8	101	83.3-121		%REC	37.69	10/03/2013 11:34 PM	R39605
<b>SEMIVOLATILE ORGANICS, BY GCMS SIM</b>		Method: EPA-8270C-Rev 3, Dec-96			Analyst: ls		
Acenaphthene	ND	0.0470		mg/Kg-dry	1	10/05/2013 4:20 AM	17879
Acenaphthylene	ND	0.0470		mg/Kg-dry	1	10/05/2013 4:20 AM	17879
Anthracene	ND	0.0470		mg/Kg-dry	1	10/05/2013 4:20 AM	17879
Benzo(a)anthracene	ND	0.0470		mg/Kg-dry	1	10/05/2013 4:20 AM	17879
Benzo(a)pyrene	ND	0.0470		mg/Kg-dry	1	10/05/2013 4:20 AM	17879
Benzo(b)fluoranthene	ND	0.0470		mg/Kg-dry	1	10/05/2013 4:20 AM	17879
Benzo(g,h,i)perylene	ND	0.0470		mg/Kg-dry	1	10/05/2013 4:20 AM	17879
Benzo(k)fluoranthene	ND	0.0470		mg/Kg-dry	1	10/05/2013 4:20 AM	17879
Chrysene	ND	0.0470		mg/Kg-dry	1	10/05/2013 4:20 AM	17879
Dibenzo(a,h)anthracene	ND	0.0470		mg/Kg-dry	1	10/05/2013 4:20 AM	17879
Fluoranthene	ND	0.0470		mg/Kg-dry	1	10/05/2013 4:20 AM	17879
Fluorene	ND	0.0470		mg/Kg-dry	1	10/05/2013 4:20 AM	17879
Indeno(1,2,3-cd)pyrene	ND	0.0470		mg/Kg-dry	1	10/05/2013 4:20 AM	17879
Naphthalene	ND	0.0470		mg/Kg-dry	1	10/05/2013 4:20 AM	17879
Phenanthrene	ND	0.0470		mg/Kg-dry	1	10/05/2013 4:20 AM	17879
Pyrene	ND	0.0470		mg/Kg-dry	1	10/05/2013 4:20 AM	17879
<u>Internal Quality Control Compounds</u>							
SS: 2-Fluorobiphenyl	103	72.1-138		%REC	1	10/05/2013 4:20 AM	17879
SS: 4-Terphenyl-d14	117	45.3-152		%REC	1	10/05/2013 4:20 AM	17879
SS: Nitrobenzene-d5	97.3	62.6-144		%REC	1	10/05/2013 4:20 AM	17879
<b>PERCENT MOISTURE</b>		Method: ASTM-D2216-Rev 2005			Analyst: rjn		
Percent Moisture	15	1.0		wt%	1	10/01/2013 12:59 PM	R39469

CR



Client ID: CWM Company, Inc  
Project Name: Fleet Fuel

Report Date: October 09, 2013  
Workorder: 1310007

Client Sample ID: 8

Lab ID: 1310007-005

Date Received: 10/01/2013 9:35 AM

Matrix: SOIL

Collection Date: 09/24/2013 12:45 PM

Parameter	Result	Report Limit	Qual.	Units	Dilution Factor	Date Analyzed	Batch ID
<b>VOLATILE ORGANIC COMPOUNDS</b>		Method: EPA-8260B-Rev 2, Dec-96			Analyst: JJ		
Benzene	ND	0.0115		mg/Kg-dry	37.38	10/04/2013 12:07 AM	R39605
Ethylbenzene	ND	0.0458		mg/Kg-dry	37.38	10/04/2013 12:07 AM	R39605
m,p-Xylene	ND	0.0917		mg/Kg-dry	37.38	10/04/2013 12:07 AM	R39605
Methyl tert-butyl ether	ND	0.0458		mg/Kg-dry	37.38	10/04/2013 12:07 AM	R39605
o-Xylene	ND	0.0458		mg/Kg-dry	37.38	10/04/2013 12:07 AM	R39605
Total Xylenes	ND	0.0917		mg/Kg-dry	37.38	10/04/2013 12:07 AM	R39605
Toluene	ND	0.0458		mg/Kg-dry	37.38	10/04/2013 12:07 AM	R39605
<u>Internal Quality Control Compounds</u>							
SS: 4-Bromofluorobenzene	98.8	85.9-111		%REC	37.38	10/04/2013 12:07 AM	R39605
SS: Dibromofluoromethane	107	87.5-113		%REC	37.38	10/04/2013 12:07 AM	R39605
SS: Toluene-d8	101	83.3-121		%REC	37.38	10/04/2013 12:07 AM	R39605
<b>SEMI-VOLATILE ORGANICS, BY GCMS SIM</b>		Method: EPA-8270C-Rev 3, Dec-96			Analyst: ls		
Acenaphthene	ND	0.0481		mg/Kg-dry	1	10/05/2013 4:55 AM	17879
Acenaphthylene	ND	0.0481		mg/Kg-dry	1	10/05/2013 4:55 AM	17879
Anthracene	ND	0.0481		mg/Kg-dry	1	10/05/2013 4:55 AM	17879
Benzo(a)anthracene	ND	0.0481		mg/Kg-dry	1	10/05/2013 4:55 AM	17879
Benzo(b)fluoranthene	ND	0.0481		mg/Kg-dry	1	10/05/2013 4:55 AM	17879
Benzo(k)fluoranthene	ND	0.0481		mg/Kg-dry	1	10/05/2013 4:55 AM	17879
Benzo(g,h,i)perylene	ND	0.0481		mg/Kg-dry	1	10/05/2013 4:55 AM	17879
Benzo(k)fluoranthene	ND	0.0481		mg/Kg-dry	1	10/05/2013 4:55 AM	17879
Chrysene	ND	0.0481		mg/Kg-dry	1	10/05/2013 4:55 AM	17879
Dibenzo(a,h)anthracene	ND	0.0481		mg/Kg-dry	1	10/05/2013 4:55 AM	17879
Fluoranthene	ND	0.0481		mg/Kg-dry	1	10/05/2013 4:55 AM	17879
Fluorene	ND	0.0481		mg/Kg-dry	1	10/05/2013 4:55 AM	17879
Indeno(1,2,3-cd)pyrene	ND	0.0481		mg/Kg-dry	1	10/05/2013 4:55 AM	17879
Naphthalene	ND	0.0481		mg/Kg-dry	1	10/05/2013 4:55 AM	17879
Phenanthrene	ND	0.0481		mg/Kg-dry	1	10/05/2013 4:55 AM	17879
Pyrene	ND	0.0481		mg/Kg-dry	1	10/05/2013 4:55 AM	17879
<u>Internal Quality Control Compounds</u>							
SS: 2-Fluorobiphenyl	103	72.1-138		%REC	1	10/05/2013 4:55 AM	17879
SS: 4-Terphenyl-d14	118	45.3-152		%REC	1	10/05/2013 4:55 AM	17879
SS: Nitrobenzene-d5	107	62.6-144		%REC	1	10/05/2013 4:55 AM	17879
<b>PERCENT MOISTURE</b>		Method: ASTM-D2216-Rev 2005			Analyst: rjn		
Percent Moisture	18	1.0		wt%	1	10/01/2013 12:59 PM	R39469



# Suburban Laboratories, Inc.

4140 Litt Drive, Hillside, IL 60162 (708) 544-3260

## PREP DATES REPORT

Client: CWM Company, Inc  
Project: Fleet Fuel

Report Date: October 09, 2013  
Lab Order: 1310007

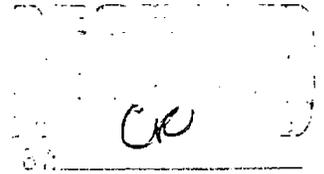
Sample ID	Collection Date	Batch ID	Prep Method	Prep Test Name	TCLP Date	Prep Date
1310007-001B	9/24/2013 11:00:00 A	17879	3550SIM_B	SOLID PREP SONICATION: BNA		10/2/2013
1310007-002A	9/24/2013 12:00:00 P	17883	5035PR	CLOSED SYSTEM P&T VOC Prep		10/2/2013
1310007-002B		17879	3550SIM_B	SOLID PREP SONICATION: BNA		10/2/2013
1310007-003A	9/24/2013 12:15:00 P	17883	5035PR	CLOSED SYSTEM P&T VOC Prep		10/2/2013
1310007-003B		17879	3550SIM_B	SOLID PREP SONICATION: BNA		10/2/2013
1310007-004A	9/24/2013 12:30:00 P	17883	5035PR	CLOSED SYSTEM P&T VOC Prep		10/2/2013
1310007-004B		17879	3550SIM_B	SOLID PREP SONICATION: BNA		10/2/2013
1310007-005A	9/24/2013 12:45:00 P	17883	5035PR	CLOSED SYSTEM P&T VOC Prep		10/2/2013
1310007-005B		17879	3550SIM_B	SOLID PREP SONICATION: BNA		10/2/2013

*OR*



**Qualifiers:**

- \* /x Value exceeds Maximum Contaminant Level
- B Analyte detected in the associated Method Blank
- c Analyte not in SLI scope of accreditation
- E Estimated, detected above quantitation range
- G Refer to case narrative page for specific comments
- H Holding times for preparation or analysis exceeded
- J Analyte detected below quantitation limit (QL)
- N Tentatively identified compounds
- ND Not Detected at the Reporting Limit
- P Present
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits



# 109395

**CHAIN OF CUSTODY RECORD**

**SUBURBAN LABORATORIES, Inc.** Tel: 708.544.3260 Fax: 708.544.8587 Toll Free: 800.783.LABS www.suburbanlabs.com

Company Name <b>CSM Company</b>		ANALYSIS & METHOD REQUESTED Enter an "X" in box below for request					
Company Address 701 S. Grand Ave. W. State IL Zip 62704		Shipping Method					
City Springfield		Reporting Level (at additional charge) 1 2 3 4					
Phone (217) 522-8001 (217) 522-8009		LAB USE ONLY SU ORDER No. 1310001					
Email Address csm@csmlabs.com		Samples received by customer? <input type="checkbox"/> Yes <input type="checkbox"/> No					
Project ID/Location Fleet Fuel		Temperature of Received Samples °C					
Project Manager (Report to) Carol J. Rowe		Samples received the same day as collection? <input type="checkbox"/> Yes <input type="checkbox"/> No					
Sample Collector(s) Name MDR		R Condition Split LAB #					
SAMPLE IDENTIFICATION *Use One Line Per Preservation & Container Type*		CONTAINERS GRAB/COMP. QTY SIZE & TYPE PRESERVATIVE					
1	P-5	S	G 1/4 4oz None	X	RTX MTRM	X	TD1MB
2	1	S	G 1/4 4oz None	X		X	TD2AB
3	2	S	G 1/4 4oz None	X		X	TD3AB
4	3	S	G 1/4 4oz None	X		X	TD4AB
5	8	S	G 1/4 4oz None	X		X	TD5AB
6							
7							
8							
9							
10							
11							
12							
COMMENTS & SPECIAL INSTRUCTIONS: Rate 2013-2014		COLLECTION CODES 1. Improper/damaged container/cap 2. Improper preservation 3. Insufficient sample volume 4. Headspace/air bubbles for VOCs 5. Received past holding time 6. Received frozen 7. Label conflicts with COC					
Turnaround Time Requested <input type="checkbox"/> Normal <input type="checkbox"/> RUSH *Additional Rush Charges Apply.		Date & Time Needed:					
Specify Regulatory Program: <input type="checkbox"/> None/info Only <input type="checkbox"/> SDWA <input type="checkbox"/> SRP <input type="checkbox"/> NPDES <input type="checkbox"/> MWRDGC <input type="checkbox"/> Disposal <input type="checkbox"/> Other *Please specify in comment section below.		Date: 10-1-13 Time: 9:35					
Project ID/Location Fleet Fuel		Date: 9/20/13 Time: 1:50					
Project Manager (Report to) Carol J. Rowe		Date: 9/30/13 Time: 1:50					
Sample Collector(s) Name MDR		Date: 9/30/13 Time: 1:50					
Received By Andy G...		Received By Andy G...					
Received By Andy G...		Received By Andy G...					



# Illinois Environmental Protection Agency

Bureau of Land • 1021 N. Grand Avenue E. • P.O. Box 19276 • Springfield • Illinois • 62794-9276

The Agency is authorized to require this information under Section 4 and Title XVI of the Environmental Protection Act (415 ILCS 5/4, 5/57 – 57.17). Failure to disclose this information may result in a civil penalty of not to exceed \$50,000.00 for the violation and an additional civil penalty of not to exceed \$10,000.00 for each day during which the violation continues (415 ILCS 5/42). Any person who knowingly makes a false material statement or representation, orally or in writing, in any label, manifest, record, report, permit, or license, or other document filed, maintained or used for the purpose of compliance with Title XVI commits a Class 4 felony. Any second or subsequent offense after conviction hereunder is a Class 3 felony (415 ILCS 5/44 and 57.17). This form has been approved by the Forms Management Center.

## Leaking Underground Storage Tank Program Laboratory Certification for Chemical Analysis

001 2013  
BY: *CR*

### A. Site Identification

IEMA Incident # (6- or 8-digit): 20130906 IEPALPC# (10-digit): 0910555274  
Site Name: Fleet Fuel, Inc.  
Site Address (Not a P.O. Box): 2835 South US Highway 45-52  
City: Kankakee County: Kankakee ZIP Code: 60901

Leaking UST Technical File

### B. Sample Collector

I certify that:

1. Appropriate sampling equipment/methods were utilized to obtain representative samples.
2. Chain-of-custody procedures were followed in the field.
3. Sample integrity was maintained by proper preservation.
4. All samples were properly labeled.

*MR*  
\_\_\_\_\_  
(Initial)  
*MR*  
\_\_\_\_\_  
(Initial)  
*MR*  
\_\_\_\_\_  
(Initial)  
*MR*  
\_\_\_\_\_  
(Initial)

### C. Laboratory Representative

I certify that:

1. Proper chain-of-custody procedures were followed as documented on the chain-of-custody forms
2. Sample integrity was maintained by proper preservation.
3. All samples were properly labeled.
4. Quality assurance/quality control procedures were established and carried out.
5. Sample holding times were not exceeded.

*LR*  
\_\_\_\_\_  
(Initial)  
*LR*  
\_\_\_\_\_  
(Initial)  
*LR*  
\_\_\_\_\_  
(Initial)  
*LR*  
\_\_\_\_\_  
(Initial)  
*LR*  
\_\_\_\_\_  
(Initial)

- 6. SW-846 Analytical Laboratory Procedure (USEPA) methods were used for the analyses.
- 7. An accredited lab performed quantitative analysis using test methods identified in 35 IAC 186.180 (for samples collected on or after January 1, 2003).

CP  
(Initial)  
CP  
(Initial)

**D. Signatures**

I hereby affirm that all information contained in this form is true and accurate to the best of my knowledge and belief. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

**Sample Collector**

Name Matt Rives  
 Title Engineer  
 Company CWM Company, Inc.  
 Address 701 South Grand Ave. West  
 City Springfield  
 State IL  
 Zip Code 62704  
 Phone 217-522-8001  
 Signature *Matt Rives*  
 Date 9/24/13

**Laboratory Representative**

Name Kelly Culhane  
 Title Project Manager  
 Company Suburban Laboratories, Inc.  
 Address 414- Litt Drive  
 City Hillside  
 State IL  
 Zip Code 62704  
 Phone 708-544-3260  
 Signature *K Culhane*  
 Date 10/9/13

957 2013  
 BY: *CR*

# SUBURBAN LABORATORIES, Inc.



## INVOICE

FEIN # 36-2695636

4140 Litt Drive Hillside, Illinois 60162  
 Tel. (708) 544-3260 • Toll Free (800) 783-LABS  
 Fax (708) 544-8587  
[www.suburbanlabs.com](http://www.suburbanlabs.com)

Remit To: Suburban Laboratories, Inc.  
 4140 Litt Dr.  
 Hillside, IL 60162-1183  
 Phone: 708-544-3260 Fax: 708-544-8587

Invoice#: 31752  
 Invoice Date: 10/9/2013  
 Terms: NET90  
 Invoice Due: 1/7/2014

Carol Rowe  
 ACCOUNTS PAYABLE  
 CWM Company, Inc  
 701 West South Grand  
 Springfield, IL 62704

Priority: Rush  
 PO:  
 Report To: Carol Rowe  
 Fax: (217) 522-8009

Work Order: 1310008

Date Received: 10/1/2013

Project: Fleet Fuel

Item Description	Matrix	Remarks	Qty	Unit Price	% Disc.	Net Price	Total
BTEX + MTBE Solid	Soil	July 2013 - June 2014	4	\$101.24			\$404.96
PNAs by 8270 SIM	Soil	July 2013 - June 2014	4	\$132.00			\$528.00

### Miscellaneous Charge Summary

Item	Unit	Qty	Total
Shipping & Handling	\$59.55	1	\$59.55
5035 Sampling Kit	\$11.91	4	\$47.64

Sub Total: \$932.96  
 Misc. Charges: \$107.19  
 Surcharge: 0.00%  
**INVOICE Total: \$1,040.15**  
 Pre-Paid Amount: \$0.00  
**Total Payable Amount: \$1,040.15**

Comments: Terms per signed agreement

RECEIVED  
 BY: *CR*

Illinois Department of Public Health Accredited #17585



Illinois Environmental Protection Agency Accredited #100225

# SUBURBAN LABORATORIES, Inc.



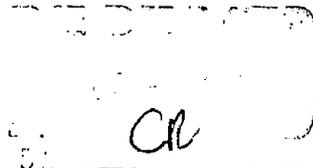
4140 Litt Drive Hillside, Illinois 60162  
Tel. (708) 544-3260 • Toll Free (800) 783-LABS  
Fax (708) 544-8587  
[www.suburbanlabs.com](http://www.suburbanlabs.com)

October 09, 2013

Carol Rowe  
CWM Company, Inc  
701 West South Grand  
Springfield, IL 62704

Workorder: 1310008

TEL: (217) 522-8001  
FAX: (217) 522-8009  
RE: Fleet Fuel



Dear Carol Rowe:

Suburban Laboratories, Inc. received 4 sample(s) on 10/1/2013 for the analyses presented in the following report.

All data for the associated quality control (QC) met EPA, method, or internal laboratory specifications except where noted in the case narrative. If you are comparing these results to external QC specifications or compliance limits and have any questions, please contact us.

This final report of laboratory analysis consists of this cover letter, case narrative, analytical report, dates report, and any accompanying documentation on, but not limited to, chain of custody records, raw data, and letters of explanation or reliance. This report may not be reproduced, except in full, without the prior written approval of Suburban Laboratories, Inc.

If you have any questions regarding these test results, please call me at (708) 544-3260.

Sincerely,

A handwritten signature in black ink that reads 'Kelly Culhane'. The signature is written in a cursive style.

Kelly Culhane  
Project Manager  
708-544-3260 ext. 212  
[kelly@suburbanlabs.com](mailto:kelly@suburbanlabs.com)





Client: CWM Company, Inc

Date: October 09, 2013

Project: Fleet Fuel

PO #:

WorkOrder: 1310008

QC Level:

Temperature of samples upon receipt at SLI: 1 C

Chain of Custody #: 109394

General Comments:

- All results reported in wet weight unless otherwise indicated. (dry = Dry Weight)
- Sample results relate only to the analytes of interest tested and to sample as received by the laboratory.
- Environmental compliance sample results meet the requirements of 35 IAC Part 186 unless otherwise indicated.
- Waste water analysis follows the rules set forth in 40 CFR part 136 except where otherwise noted.
- Accreditation by the State of Illinois is not an endorsement or a guarantee of the validity of data generated.
- For more information about the laboratories' scope of accreditation, please contact us at (708) 544-3260 or the Agency at (217) 782-6455.

Abbreviations:

- Reporting Limit: The concentration at which an analyte can be routinely detected on a day to day basis, and which also meets regulatory and client needs.
- Quantitation Limit: The lowest concentration at which results can be accurately quantitated.
- J: The analyte was positively identified above our Method Detection Limit and is considered detectable and usable; however, the associated numerical value is the approximate concentration of the analyte in the sample.
- ATC: Automatic Temperature Correction. - TNTC: Too Numerous To Count
- In Laboratory: EPA recommends this analyte be analyzed "immediately" (e.g., tests that should be performed in the field within 15 minutes of collection). Analytes with "immediate" hold times are analyzed as soon as possible upon receipt by the laboratory.
- TIC: Tentatively Identified Compound (GCMS library search identification, concentration estimated to nearest internal standard).
- SS (Surrogate Standard): Quality control compound added to the sample by the lab.

Method References:

For a complete list of method references please contact us.

- E: USEPA Reference methods
- SW: USEPA, Test Methods for Evaluating Solid Waste (SW-846)
- M: Standard Methods for the Examination of Water and Wastewater
- USP: Latest version of United States Pharmacopeia

Workorder Specific Comments:



# Suburban Laboratories, Inc.

4140 Littr Drive, Hillside, IL 60162 (708) 544-5260

## Laboratory Results

Client ID: CWM Company, Inc  
Project Name: Fleet Fuel

Report Date: October 09, 2013  
Workorder: 1310008

Client Sample ID: 4

Matrix: SOIL

Lab ID: 1310008-001

Date Received: 10/01/2013 9:35 AM

Collection Date: 09/25/2013 9:00 AM

Parameter	Result	Report Limit	Qual.	Units	Dilution Factor	Date Analyzed	Batch ID
<b>VOLATILE ORGANIC COMPOUNDS</b>		Method: EPA-8260B-Rev 2, Dec-96			Analyst: JJ		
Benzene	ND	0.0127		mg/Kg-dry	41.24	10/04/2013 4:14 PM	R39607
Ethylbenzene	ND	0.0510		mg/Kg-dry	41.24	10/04/2013 4:14 PM	R39607
m,p-Xylene	ND	0.102		mg/Kg-dry	41.24	10/04/2013 4:14 PM	R39607
Methyl tert-butyl ether	ND	0.0510		mg/Kg-dry	41.24	10/04/2013 4:14 PM	R39607
o-Xylene	ND	0.0510		mg/Kg-dry	41.24	10/04/2013 4:14 PM	R39607
Total Xylenes	ND	0.102		mg/Kg-dry	41.24	10/04/2013 4:14 PM	R39607
Toluene	ND	0.0510		mg/Kg-dry	41.24	10/04/2013 4:14 PM	R39607
<u>Internal Quality Control Compounds</u>							
SS: 4-Bromofluorobenzene	97.0	85.9-111		%REC	41.24	10/04/2013 4:14 PM	R39607
SS: Dibromofluoromethane	106	87.5-113		%REC	41.24	10/04/2013 4:14 PM	R39607
SS: Toluene-d8	97.9	83.3-121		%REC	41.24	10/04/2013 4:14 PM	R39607
<b>SEMIVOLATILE ORGANICS, BY GCMS SIM</b>		Method: EPA-8270C-Rev 3, Dec-96			Analyst: Is		
Acenaphthene	ND	0.0486		mg/Kg-dry	1	10/04/2013 8:51 PM	17875
Acenaphthylene	ND	0.0486		mg/Kg-dry	1	10/04/2013 8:51 PM	17875
Anthracene	ND	0.0486		mg/Kg-dry	1	10/04/2013 8:51 PM	17875
Benzo(a)anthracene	ND	0.0486		mg/Kg-dry	1	10/04/2013 8:51 PM	17875
Benzo(a)pyrene	ND	0.0486		mg/Kg-dry	1	10/04/2013 8:51 PM	17875
Benzo(b)fluoranthene	ND	0.0486		mg/Kg-dry	1	10/04/2013 8:51 PM	17875
Benzo(g,h,i)perylene	ND	0.0486		mg/Kg-dry	1	10/04/2013 8:51 PM	17875
Benzo(k)fluoranthene	ND	0.0486		mg/Kg-dry	1	10/04/2013 8:51 PM	17875
Chrysene	ND	0.0486		mg/Kg-dry	1	10/04/2013 8:51 PM	17875
Dibenzo(a,h)anthracene	ND	0.0486		mg/Kg-dry	1	10/04/2013 8:51 PM	17875
Fluoranthene	ND	0.0486		mg/Kg-dry	1	10/04/2013 8:51 PM	17875
Fluorene	ND	0.0486		mg/Kg-dry	1	10/04/2013 8:51 PM	17875
Indeno(1,2,3-cd)pyrene	ND	0.0486		mg/Kg-dry	1	10/04/2013 8:51 PM	17875
Naphthalene	ND	0.0486		mg/Kg-dry	1	10/04/2013 8:51 PM	17875
Phenanthrene	ND	0.0486		mg/Kg-dry	1	10/04/2013 8:51 PM	17875
Pyrene	ND	0.0486		mg/Kg-dry	1	10/04/2013 8:51 PM	17875
<u>Internal Quality Control Compounds</u>							
SS: 2-Fluorobiphenyl	98.9	72.1-138		%REC	1	10/04/2013 8:51 PM	17875
SS: 4-Terphenyl-d14	114	45.3-152		%REC	1	10/04/2013 8:51 PM	17875
SS: Nitrobenzene-d5	98.2	62.6-144		%REC	1	10/04/2013 8:51 PM	17875
<b>PERCENT MOISTURE</b>		Method: ASTM-D2216-Rev 2005			Analyst: rjn		
Percent Moisture	19	1.0		wt%	1	10/02/2013 1:03 PM	R39509

CR



# Suburban Laboratories, Inc.

4140 Litt Drive, Hillside, IL 60162 (708) 544-3260

## Laboratory Results

Client ID: CWM Company, Inc  
Project Name: Fleet Fuel

Report Date: October 09, 2013  
Workorder: 1310008

Client Sample ID: 5

Matrix: SOIL

Lab ID: 1310008-002

Date Received: 10/01/2013 9:35 AM

Collection Date: 09/25/2013 9:15 AM

Parameter	Result	Report Limit	Qual.	Units	Dilution Factor	Date Analyzed	Batch ID
<b>VOLATILE ORGANIC COMPOUNDS</b>		Method: EPA-8260B-Rev 2, Dec-96			Analyst: JJ		
Benzene	ND	0.0130		mg/Kg-dry	42.79	10/04/2013 4:49 PM	R39607
Ethylbenzene	ND	0.0520		mg/Kg-dry	42.79	10/04/2013 4:49 PM	R39607
m,p-Xylene	ND	0.104		mg/Kg-dry	42.79	10/04/2013 4:49 PM	R39607
Methyl tert-butyl ether	ND	0.0520		mg/Kg-dry	42.79	10/04/2013 4:49 PM	R39607
o-Xylene	ND	0.0520		mg/Kg-dry	42.79	10/04/2013 4:49 PM	R39607
Total Xylenes	ND	0.104		mg/Kg-dry	42.79	10/04/2013 4:49 PM	R39607
Toluene	ND	0.0520		mg/Kg-dry	42.79	10/04/2013 4:49 PM	R39607
<u>Internal Quality Control Compounds</u>							
SS: 4-Bromofluorobenzene	96.3	85.9-111		%REC	42.79	10/04/2013 4:49 PM	R39607
SS: Dibromofluoromethane	104	87.5-113		%REC	42.79	10/04/2013 4:49 PM	R39607
SS: Toluene-d8	99.9	83.3-121		%REC	42.79	10/04/2013 4:49 PM	R39607
<b>SEMIVOLATILE ORGANICS, BY GCMS SIM</b>		Method: EPA-8270C-Rev 3, Dec-96			Analyst: Is		
Acenaphthene	ND	0.0480		mg/Kg-dry	1	10/04/2013 10:39 PM	17875
Acenaphthylene	ND	0.0480		mg/Kg-dry	1	10/04/2013 10:39 PM	17875
Anthracene	ND	0.0480		mg/Kg-dry	1	10/04/2013 10:39 PM	17875
Benzo(a)anthracene	ND	0.0480		mg/Kg-dry	1	10/04/2013 10:39 PM	17875
Benzo(a)pyrene	ND	0.0480		mg/Kg-dry	1	10/04/2013 10:39 PM	17875
Benzo(b)fluoranthene	ND	0.0480		mg/Kg-dry	1	10/04/2013 10:39 PM	17875
Benzo(g,h,i)perylene	ND	0.0480		mg/Kg-dry	1	10/04/2013 10:39 PM	17875
Benzo(k)fluoranthene	ND	0.0480		mg/Kg-dry	1	10/04/2013 10:39 PM	17875
Chrysene	ND	0.0480		mg/Kg-dry	1	10/04/2013 10:39 PM	17875
Dibenzo(a,h)anthracene	ND	0.0480		mg/Kg-dry	1	10/04/2013 10:39 PM	17875
Fluoranthene	ND	0.0480		mg/Kg-dry	1	10/04/2013 10:39 PM	17875
Fluorene	ND	0.0480		mg/Kg-dry	1	10/04/2013 10:39 PM	17875
Indeno(1,2,3-cd)pyrene	ND	0.0480		mg/Kg-dry	1	10/04/2013 10:39 PM	17875
Naphthalene	ND	0.0480		mg/Kg-dry	1	10/04/2013 10:39 PM	17875
Phenanthrene	ND	0.0480		mg/Kg-dry	1	10/04/2013 10:39 PM	17875
Pyrene	ND	0.0480		mg/Kg-dry	1	10/04/2013 10:39 PM	17875
<u>Internal Quality Control Compounds</u>							
SS: 2-Fluorobiphenyl	96.2	72.1-138		%REC	1	10/04/2013 10:39 PM	17875
SS: 4-Terphenyl-d14	108	45.3-152		%REC	1	10/04/2013 10:39 PM	17875
SS: Nitrobenzene-d5	97.0	62.6-144		%REC	1	10/04/2013 10:39 PM	17875
<b>PERCENT MOISTURE</b>		Method: ASTM-D2216-Rev 2005			Analyst: rjn		
Percent Moisture	18	1.0		wt%	1	10/02/2013 1:03 PM	R39509

*CR*



# Suburban Laboratories, Inc.

4140 Litt Drive, Hillside, IL 60162 (708) 544-3260

## Laboratory Results

Client ID: CWM Company, Inc  
Project Name: Fleet Fuel

Report Date: October 09, 2013  
Workorder: 1310008

Client Sample ID: 6

Matrix: SOIL

Lab ID: 1310008-003

Date Received: 10/01/2013 9:35 AM

Collection Date: 09/25/2013 9:30 AM

Parameter	Result	Report Limit	Qual.	Units	Dilution Factor	Date Analyzed	Batch ID
<b>VOLATILE ORGANIC COMPOUNDS</b>							
				Method: EPA-8260B-Rev 2, Dec-96		Analyst: JJ	
Benzene	ND	0.0135		mg/Kg-dry	44.07	10/04/2013 5:23 PM	R39607
Ethylbenzene	ND	0.0539		mg/Kg-dry	44.07	10/04/2013 5:23 PM	R39607
m,p-Xylene	ND	0.108		mg/Kg-dry	44.07	10/04/2013 5:23 PM	R39607
Methyl tert-butyl ether	ND	0.0539		mg/Kg-dry	44.07	10/04/2013 5:23 PM	R39607
o-Xylene	ND	0.0539		mg/Kg-dry	44.07	10/04/2013 5:23 PM	R39607
Total Xylenes	ND	0.108		mg/Kg-dry	44.07	10/04/2013 5:23 PM	R39607
Toluene	ND	0.0539		mg/Kg-dry	44.07	10/04/2013 5:23 PM	R39607
<u>Internal Quality Control Compounds</u>							
SS: 4-Bromofluorobenzene	99.1	85.9-111		%REC	44.07	10/04/2013 5:23 PM	R39607
SS: Dibromofluoromethane	106	87.5-113		%REC	44.07	10/04/2013 5:23 PM	R39607
SS: Toluene-d8	100	83.3-121		%REC	44.07	10/04/2013 5:23 PM	R39607
<b>SEMIVOLATILE ORGANICS, BY GCMS SIM</b>							
				Method: EPA-8270C-Rev 3, Dec-96		Analyst: ls	
Acenaphthene	ND	0.0482		mg/Kg-dry	1	10/05/2013 12:10 AM	17879
Acenaphthylene	ND	0.0482		mg/Kg-dry	1	10/05/2013 12:10 AM	17879
Anthracene	ND	0.0482		mg/Kg-dry	1	10/05/2013 12:10 AM	17879
Benzo(a)anthracene	ND	0.0482		mg/Kg-dry	1	10/05/2013 12:10 AM	17879
Benzo(a)pyrene	ND	0.0482		mg/Kg-dry	1	10/05/2013 12:10 AM	17879
Benzo(b)fluoranthene	ND	0.0482		mg/Kg-dry	1	10/05/2013 12:10 AM	17879
Benzo(g,h,i)perylene	ND	0.0482		mg/Kg-dry	1	10/05/2013 12:10 AM	17879
Benzo(k)fluoranthene	ND	0.0482		mg/Kg-dry	1	10/05/2013 12:10 AM	17879
Chrysene	ND	0.0482		mg/Kg-dry	1	10/05/2013 12:10 AM	17879
Dibenzo(a,h)anthracene	ND	0.0482		mg/Kg-dry	1	10/05/2013 12:10 AM	17879
Fluoranthene	ND	0.0482		mg/Kg-dry	1	10/05/2013 12:10 AM	17879
Fluorene	ND	0.0482		mg/Kg-dry	1	10/05/2013 12:10 AM	17879
Indeno(1,2,3-cd)pyrene	ND	0.0482		mg/Kg-dry	1	10/05/2013 12:10 AM	17879
Naphthalene	ND	0.0482		mg/Kg-dry	1	10/05/2013 12:10 AM	17879
Phenanthrene	ND	0.0482		mg/Kg-dry	1	10/05/2013 12:10 AM	17879
Pyrene	ND	0.0482		mg/Kg-dry	1	10/05/2013 12:10 AM	17879
<u>Internal Quality Control Compounds</u>							
SS: 2-Fluorobiphenyl	109	72.1-138		%REC	1	10/05/2013 12:10 AM	17879
SS: 4-Terphenyl-d14	115	45.3-152		%REC	1	10/05/2013 12:10 AM	17879
SS: Nitrobenzene-d5	105	62.6-144		%REC	1	10/05/2013 12:10 AM	17879
<b>PERCENT MOISTURE</b>							
				Method: ASTM-D2216-Rev 2005		Analyst: rjn	
Percent Moisture	18	1.0		wt%	1	10/02/2013 1:03 PM	R39509

Handwritten initials and a circular stamp.



Suburban Laboratories, Inc.

4140 Litt Drive, Hillside, IL 60162 (708) 544-3260

Laboratory Results

Client ID: CWM Company, Inc
Project Name: Fleet Fuel

Report Date: October 09, 2013
Workorder: 1310008

Client Sample ID: 7

Matrix: SOIL

Lab ID: 1310008-004

Date Received: 10/01/2013 9:35 AM

Collection Date: 09/25/2013 9:45 AM

Table with columns: Parameter, Result, Report Limit, Qual, Units, Dilution Factor, Date Analyzed, Batch ID. Includes sections for Volatile Organic Compounds, Semivolatile Organics, and Percent Moisture.

Handwritten signature and stamp area with 'R. 0617' and '6 of 9'.



# Suburban Laboratories, Inc.

4140 Litt Drive, Hillside, IL 60162 (708) 544-3260

## PREP DATES REPORT

Client: CWM Company, Inc  
Project: Fleet Fuel

Report Date: October 09, 2013  
Lab Order: 1310008

Sample ID	Collection Date	Batch ID	Prep Method	Prep Test Name	TCLP Date	Prep Date
1310008-001A	9/25/2013 9:00:00 A	17883	5035PR	CLOSED SYSTEM P&T VOC Prep		10/2/2013
1310008-001B		17875	3550SIM_B	SOLID PREP SONICATION: BNA		10/2/2013
1310008-002A	9/25/2013 9:15:00 A	17883	5035PR	CLOSED SYSTEM P&T VOC Prep		10/2/2013
1310008-002B		17875	3550SIM_B	SOLID PREP SONICATION: BNA		10/2/2013
1310008-003A	9/25/2013 9:30:00 A	17883	5035PR	CLOSED SYSTEM P&T VOC Prep		10/2/2013
1310008-003B		17879	3550SIM_B	SOLID PREP SONICATION: BNA		10/2/2013
1310008-004A	9/25/2013 9:45:00 A	17883	5035PR	CLOSED SYSTEM P&T VOC Prep		10/2/2013
1310008-004B		17879	3550SIM_B	SOLID PREP SONICATION: BNA		10/2/2013

10/9/2013  
OK



**Qualifiers:**

- \*/x Value exceeds Maximum Contaminant Level
- B Analyte detected in the associated Method Blank
- c Analyte not in SLI scope of accreditation
- E Estimated, detected above quantitation range
- G Refer to case narrative page for specific comments
- H Holding times for preparation or analysis exceeded
- J Analyte detected below quantitation limit (QL)
- N Tentatively identified compounds
- ND Not Detected at the Reporting Limit
- P Present
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits

*CR*

# CHAIN OF CUSTODY RECORD # 109394

**SUBURBAN LABORATORIES, Inc.**  
 4140 Litt Drive Hillside, IL 60162  
 Tel. 708.544.3260  
 Fax: 708.544.8587  
 Toll Free: 800.783.LABS  
 www.suburbanlabs.com

**Company Name:** CW3M Company  
**Company Address:** 701 S. Grand Ave., W.  
**City:** Springfield **State:** IL **Zip:** 62704  
**Phone:** (217) 522-8001 **Fax:** (217) 522-8009  
**Email Address:** CW3M@cw3mcompany.com  
**Project ID / Location:** Fleet Fuel  
**Project Manager (Report to):** Carol L. Rowe  
**Sample Collector(s) Name:** MDR

**TURNAROUND TIME REQUESTED:**  
 Normal  RUSH\*  Additional Rush Charges Approved.  
 \*Date & Time Needed:  
 Normal TAT is specified on the price quotation or fee schedule. Rush work must be pre-approved and additional charges apply.  
**Specify Regulatory Program:**  None/Info Only  
 LUST  SRP  SDWA  
 503 Sludge  NPDES  MWRDGC  
 Disposal  Other\* \*Please specify in comment section below.

**ANALYSIS & METHOD REQUESTED:**  
 Enter an "X" in box below for request

1	2	3	4	5	6	7	8	9	10	11	12	COLLECTION		MATRIX	GRAB COMP.	CONTAINERS		PRESERVATIVE	R	Condition	Split	LAB #	
												DATE	TIME			QTY	SIZE & TYPE						CONC
													9/25/13	9:00	S	G	1/1	4oz	MeOH				201A1B
													1/1	9:15	S								202A1B
													1/1	9:30	S								203A1B
													1/1	9:45	S								204A1B
													1/1										
													1/1										
													1/1										
													1/1										
													1/1										
													1/1										

**COMMENTS & SPECIAL INSTRUCTIONS:**  
 2013-2014 Rates  
 BY: [Signature]

**1. Requisitioned By:** [Signature]  
**2. Requisitioned By:** [Signature]  
**3. Requisitioned By:** [Signature]  
**4. Requisitioned By:** [Signature]  
**Date:** 9/30/13  
**Time:** 9:30  
**Received By:** [Signature]  
**Date:** 10/1-13  
**Time:** 9:30  
**Received By:** [Signature]  
**Date:** 9/30/13  
**Time:** 1:40  
**Received By:** [Signature]  
**Date:** 9/30/13  
**Time:** 1:40  
**Received By:** [Signature]



# Illinois Environmental Protection Agency

Bureau of Land • 1021 N. Grand Avenue E. • P.O. Box 19276 • Springfield • Illinois • 62794-9276

The Agency is authorized to require this information under Section 4 and Title XVI of the Environmental Protection Act (415 ILCS 5/4, 5/57 – 57.17). Failure to disclose this information may result in a civil penalty of not to exceed \$50,000.00 for the violation and an additional civil penalty of not to exceed \$10,000.00 for each day during which the violation continues (415 ILCS 5/42). Any person who knowingly makes a false material statement or representation, orally or in writing, in any label, manifest, record, report, permit, or license, or other document filed, maintained or used for the purpose of compliance with Title XVI commits a Class 4 felony. Any second or subsequent offense after conviction hereunder is a Class 3 felony (415 ILCS 5/44 and 57.17). This form has been approved by the Forms Management Center.

## Leaking Underground Storage Tank Program Laboratory Certification for Chemical Analysis

DATE: 09/10/03  
BY: CR

### A. Site Identification

IEMA Incident # (6- or 8-digit): 20130906 IEPA LPC# (10-digit): 0910555274  
Site Name: Fleet Fuel, Inc.  
Site Address (Not a P.O. Box): 2835 South US Highway 45-52  
City: Kankakee County: Kankakee ZIP Code: 60901

Leaking UST Technical File

### B. Sample Collector

I certify that:

1. Appropriate sampling equipment/methods were utilized to obtain representative samples.
2. Chain-of-custody procedures were followed in the field.
3. Sample integrity was maintained by proper preservation.
4. All samples were properly labeled.

MR  
(Initial)  
MR  
(Initial)  
MR  
(Initial)  
MR  
(Initial)

### C. Laboratory Representative

I certify that:

1. Proper chain-of-custody procedures were followed as documented on the chain-of-custody forms
2. Sample integrity was maintained by proper preservation.
3. All samples were properly labeled.
4. Quality assurance/quality control procedures were established and carried out.
5. Sample holding times were not exceeded.

RA  
(Initial)  
RA  
(Initial)  
RA  
(Initial)  
RA  
(Initial)  
RA  
(Initial)

6. SW-846 Analytical Laboratory Procedure (USEPA) methods were used for the analyses.

  
(Initial)

7. An accredited lab performed quantitative analysis using test methods identified in 35 IAC 186.180 (for samples collected on or after January 1, 2003).

  
(Initial)

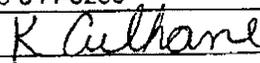
### D. Signatures

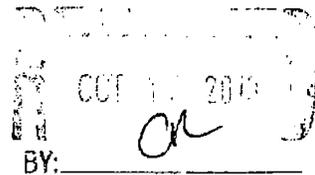
I hereby affirm that all information contained in this form is true and accurate to the best of my knowledge and belief. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

#### Sample Collector

Name Matt Rives  
Title Engineer  
Company CWM Company, Inc.  
Address 701 South Grand Ave. West  
City Springfield  
State IL  
Zip Code 62704  
Phone 217-522-8001  
Signature   
Date 9/25/13

#### Laboratory Representative

Name Kelly Culhane  
Title Project Manager  
Company Suburban Laboratories, Inc.  
Address 414- Litt Drive  
City Hillside  
State IL  
Zip Code 62704  
Phone 708-544-3260  
Signature   
Date 10/9/13



# SUBURBAN LABORATORIES, Inc.



**INVOICE**  
FEIN # 36-2695636

4140 Litt Drive Hillside, Illinois 60162  
Tel. (708) 544-3260 • Toll Free (800) 783-LABS  
Fax (708) 544-8587  
www.suburbanlabs.com

Remit To: Suburban Laboratories, Inc.  
4140 Litt Dr.  
Hillside, IL 60162-1183  
Phone: 708-544-3260 Fax: 708-544-8587

Invoice#: 31570  
Invoice Date: 10/1/2013  
Terms: NET90  
Invoice Due: 12/30/2013

Carol Rowe  
ACCOUNTS PAYABLE  
CWM Company, Inc  
701 West South Grand  
Springfield, IL 62704

Priority: Rush  
PO:  
Report To: Carol Rowe  
Fax: (217) 522-8009

Work Order: 1309C76

Date Received: 9/24/2013

Project: Fleet Fuel

Item Description	Matrix	Remarks	Qty	Unit Price	% Disc.	Net Price	Total
BTEX + MTBE Solid	Soil	July 2013 - June 2014	4	\$101.24			\$404.96
PNA's by 8270 SIM	Soil	July 2013 - June 2014	4	\$132.00			\$528.00

Item	Unit	Qty	Total
Shipping & Handling	\$59.55	1	\$59.55
5035 Sampling Kit	\$11.91	4	\$47.64

Sub Total: \$932.96  
Misc. Charges: \$107.19  
Surcharge: 0.00%  
**INVOICE Total: \$1,040.15**  
Pre-Paid Amount: \$0.00  
**Total Payable Amount: \$1,040.15**

Comments: Terms per signed agreement

RECEIVED  
OCT 1 2013  
BY: *CR*

Illinois Department of Public Health Accredited #17585



Illinois Environmental Protection Agency Accredited #100225

# SUBURBAN LABORATORIES, Inc.



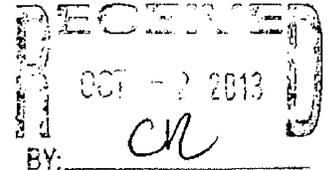
4140 Litt Drive Hillside, Illinois 60162  
Tel. (708) 544-3260 • Toll Free (800) 783-LABS  
Fax (708) 544-8587  
[www.suburbanlabs.com](http://www.suburbanlabs.com)

October 01, 2013

Carol Rowe  
CWM Company, Inc  
701 West South Grand  
Springfield, IL 62704

Workorder: 1309C76

TEL: (217) 522-8001  
FAX: (217) 522-8009  
RE: Fleet Fuel



Dear Carol Rowe:

Suburban Laboratories, Inc. received 4 sample(s) on 9/24/2013 for the analyses presented in the following report.

All data for the associated quality control (QC) met EPA, method, or internal laboratory specifications except where noted in the case narrative. If you are comparing these results to external QC specifications or compliance limits and have any questions, please contact us.

This final report of laboratory analysis consists of this cover letter, case narrative, analytical report, dates report, and any accompanying documentation on, but not limited to, chain of custody records, raw data, and letters of explanation or reliance. This report may not be reproduced, except in full, without the prior written approval of Suburban Laboratories, Inc.

If you have any questions regarding these test results, please call me at (708) 544-3260.

Sincerely,

A handwritten signature in blue ink that reads 'Kelly Culhane'. The signature is written in a cursive, flowing style.

Kelly Culhane  
Project Manager  
708-544-3260 ext. 212  
[kelly@suburbanlabs.com](mailto:kelly@suburbanlabs.com)





Client: CWM Company, Inc

Date: October 01, 2013

Project: Fleet Fuel

PO #:

WorkOrder: 1309C76

QC Level:

Temperature of samples upon receipt at SLI: 1 C

Chain of Custody #: 109396

General Comments:

- All results reported in wet weight unless otherwise indicated. (dry = Dry Weight)
- Sample results relate only to the analytes of interest tested and to sample as received by the laboratory.
- Environmental compliance sample results meet the requirements of 35 IAC Part 186 unless otherwise indicated.
- Waste water analysis follows the rules set forth in 40 CFR part 136 except where otherwise noted.
- Accreditation by the State of Illinois is not an endorsement or a guarantee of the validity of data generated.
- For more information about the laboratories' scope of accreditation, please contact us at (708) 544-3260 or the Agency at (217) 782-6455.

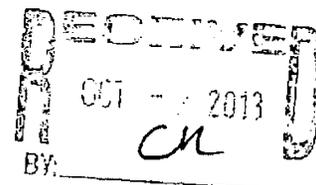
Abbreviations:

- Reporting Limit: The concentration at which an analyte can be routinely detected on a day to day basis, and which also meets regulatory and client needs.
- Quantitation Limit: The lowest concentration at which results can be accurately quantitated.
- J: The analyte was positively identified above our Method Detection Limit and is considered detectable and usable; however, the associated numerical value is the approximate concentration of the analyte in the sample.
- ATC: Automatic Temperature Correction. - TNTC: Too Numerous To Count
- In Laboratory: EPA recommends this analyte be analyzed "immediately" (e.g., tests that should be performed in the field within 15 minutes of collection). Analytes with "immediate" hold times are analyzed as soon as possible upon receipt by the laboratory.
- TIC: Tentatively Identified Compound (GCMS library search identification, concentration estimated to nearest internal standard).
- SS (Surrogate Standard): Quality control compound added to the sample by the lab.

Method References:

For a complete list of method references please contact us.

- E: USEPA Reference methods
- SW: USEPA, Test Methods for Evaluating Solid Waste (SW-846)
- M: Standard Methods for the Examination of Water and Wastewater
- USP: Latest version of United States Pharmacopeia



Workorder Specific Comments:



# Suburban Laboratories, Inc.

4140 Lin Drive, Hillside, IL 60162 (708) 544-3260

## Laboratory Results

Client ID: CWM Company, Inc  
Project Name: Fleet Fuel

Report Date: October 01, 2013  
Workorder: 1309C76

Client Sample ID: P-1

Matrix: SOIL

Lab ID: 1309C76-001

Date Received: 09/24/2013 9:50 AM

Collection Date: 09/20/2013 9:00 AM

Parameter	Result	Report Limit	Qual.	Units	Dilution Factor	Date Analyzed	Batch ID
<b>VOLATILE ORGANIC COMPOUNDS</b>			Method: EPA-8260B-Rev 2, Dec-96		Analyst: JJ		
Benzene	0.856	0.0110		mg/Kg-dry	36.97	09/29/2013 9:47 PM	R39417
Ethylbenzene	29.1	0.880		mg/Kg-dry	739.39	10/01/2013 3:34 AM	R39474
m,p-Xylene	138	1.76		mg/Kg-dry	739.39	10/01/2013 3:34 AM	R39474
Methyl tert-butyl ether	ND	0.0440		mg/Kg-dry	36.97	09/29/2013 9:47 PM	R39417
o-Xylene	47.3	0.880		mg/Kg-dry	739.39	10/01/2013 3:34 AM	R39474
Total Xylenes	186	1.76		mg/Kg-dry	739.39	10/01/2013 3:34 AM	R39474
Toluene	2.17	0.0440		mg/Kg-dry	36.97	09/29/2013 9:47 PM	R39417
<u>Internal Quality Control Compounds</u>							
SS: 4-Bromofluorobenzene	105	85.9-111		%REC	36.97	09/29/2013 9:47 PM	R39417
SS: Dibromofluoromethane	91.1	87.5-113		%REC	36.97	09/29/2013 9:47 PM	R39417
SS: Toluene-d8	109	83.3-121		%REC	36.97	09/29/2013 9:47 PM	R39417
<b>SEMIVOLATILE ORGANICS, BY GCMS SIM</b>			Method: EPA-8270C-Rev 3, Dec-96		Analyst: ls		
Acenaphthene	0.337	0.0468		mg/Kg-dry	1	09/30/2013 10:05 PM	17799
Acenaphthylene	0.144	0.0468		mg/Kg-dry	1	09/30/2013 10:05 PM	17799
Anthracene	0.266	0.0468		mg/Kg-dry	1	09/30/2013 10:05 PM	17799
Benzo(a)anthracene	ND	0.0468		mg/Kg-dry	1	09/30/2013 10:05 PM	17799
Benzo(a)pyrene	ND	0.0468		mg/Kg-dry	1	09/30/2013 10:05 PM	17799
Benzo(b)fluoranthene	ND	0.0468		mg/Kg-dry	1	09/30/2013 10:05 PM	17799
Benzo(g,h,i)perylene	ND	0.0468		mg/Kg-dry	1	09/30/2013 10:05 PM	17799
Benzo(k)fluoranthene	ND	0.0468		mg/Kg-dry	1	09/30/2013 10:05 PM	17799
Chrysene	0.0540	0.0468		mg/Kg-dry	1	09/30/2013 10:05 PM	17799
Dibenzo(a,h)anthracene	ND	0.0468		mg/Kg-dry	1	09/30/2013 10:05 PM	17799
Fluoranthene	0.101	0.0468		mg/Kg-dry	1	09/30/2013 10:05 PM	17799
Fluorene	0.853	0.0468		mg/Kg-dry	1	09/30/2013 10:05 PM	17799
Indeno(1,2,3-cd)pyrene	ND	0.0468		mg/Kg-dry	1	09/30/2013 10:05 PM	17799
Naphthalene	1.54	0.0468		mg/Kg-dry	1	09/30/2013 10:05 PM	17799
Phenanthrene	2.02	0.0468		mg/Kg-dry	1	09/30/2013 10:05 PM	17799
Pyrene	1.28	0.0468		mg/Kg-dry	1	09/30/2013 10:05 PM	17799
<u>Internal Quality Control Compounds</u>							
SS: 2-Fluorobiphenyl	70.9	72.1-138	S	%REC	1	09/30/2013 10:05 PM	17799
SS: 4-Terphenyl-d14	88.4	45.3-152		%REC	1	09/30/2013 10:05 PM	17799
SS: Nitrobenzene-d5	117	62.6-144		%REC	1	09/30/2013 10:05 PM	17799
<b>PERCENT MOISTURE</b>			Method: ASTM-D2216-Rev 2005		Analyst: rjn		
Percent Moisture	16	1.0		wt%	1	09/26/2013 12:31 PM	R39319

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BY: *ck* R: 0626



# Suburban Laboratories, Inc.

4140 Litt Drive, Hillside, IL 60162 (708) 544-3260

## Laboratory Results

Client ID: CWM Company, Inc  
Project Name: Fleet Fuel

Report Date: October 01, 2013  
Workorder: 1309C76

Client Sample ID: P-2

Matrix: SOIL

Lab ID: 1309C76-002

Date Received: 09/24/2013 9:50 AM

Collection Date: 09/20/2013 9:15 AM

Parameter	Result	Report Limit	Qual.	Units	Dilution Factor	Date Analyzed	Batch ID
<b>VOLATILE ORGANIC COMPOUNDS</b>							
				Method: EPA-8260B-Rev 2, Dec-96		Analyst: JJ	
Benzene	ND	0.0113		mg/Kg-dry	35.24	10/01/2013 2:56 AM	R39474
Ethylbenzene	0.0521	0.0453		mg/Kg-dry	35.24	10/01/2013 2:56 AM	R39474
m,p-Xylene	0.205	0.0906		mg/Kg-dry	35.24	10/01/2013 2:56 AM	R39474
Methyl tert-butyl ether	ND	0.0453		mg/Kg-dry	35.24	10/01/2013 2:56 AM	R39474
o-Xylene	ND	0.0453		mg/Kg-dry	35.24	10/01/2013 2:56 AM	R39474
Total Xylenes	0.205	0.0906		mg/Kg-dry	35.24	10/01/2013 2:56 AM	R39474
Toluene	ND	0.0453		mg/Kg-dry	35.24	10/01/2013 2:56 AM	R39474
<u>Internal Quality Control Compounds</u>							
SS: 4-Bromofluorobenzene	107	85.9-111		%REC	35.24	10/01/2013 2:56 AM	R39474
SS: Dibromofluoromethane	94.3	87.5-113		%REC	35.24	10/01/2013 2:56 AM	R39474
SS: Toluene-d8	97.9	83.3-121		%REC	35.24	10/01/2013 2:56 AM	R39474
<b>SEMIVOLATILE ORGANICS, BY GCMS SIM</b>							
				Method: EPA-8270C-Rev 3, Dec-96		Analyst: Is	
Acenaphthene	0.164	0.0506		mg/Kg-dry	1	09/30/2013 10:40 PM	17799
Acenaphthylene	0.0857	0.0506		mg/Kg-dry	1	09/30/2013 10:40 PM	17799
Anthracene	0.0851	0.0506		mg/Kg-dry	1	09/30/2013 10:40 PM	17799
Benzo(a)anthracene	ND	0.0506		mg/Kg-dry	1	09/30/2013 10:40 PM	17799
Benzo(a)pyrene	ND	0.0506		mg/Kg-dry	1	09/30/2013 10:40 PM	17799
Benzo(b)fluoranthene	ND	0.0506		mg/Kg-dry	1	09/30/2013 10:40 PM	17799
Benzo(g,h,i)perylene	ND	0.0506		mg/Kg-dry	1	09/30/2013 10:40 PM	17799
Benzo(k)fluoranthene	ND	0.0506		mg/Kg-dry	1	09/30/2013 10:40 PM	17799
Chrysene	ND	0.0506		mg/Kg-dry	1	09/30/2013 10:40 PM	17799
Dibenzo(a,h)anthracene	ND	0.0506		mg/Kg-dry	1	09/30/2013 10:40 PM	17799
Fluoranthene	ND	0.0506		mg/Kg-dry	1	09/30/2013 10:40 PM	17799
Fluorene	0.474	0.0506		mg/Kg-dry	1	09/30/2013 10:40 PM	17799
Indeno(1,2,3-cd)pyrene	ND	0.0506		mg/Kg-dry	1	09/30/2013 10:40 PM	17799
Naphthalene	0.299	0.0506		mg/Kg-dry	1	09/30/2013 10:40 PM	17799
Phenanthrene	0.710	0.0506		mg/Kg-dry	1	09/30/2013 10:40 PM	17799
Pyrene	0.237	0.0506		mg/Kg-dry	1	09/30/2013 10:40 PM	17799
<u>Internal Quality Control Compounds</u>							
SS: 2-Fluorobiphenyl	74.7	72.1-138		%REC	1	09/30/2013 10:40 PM	17799
SS: 4-Terphenyl-d14	88.5	45.3-152		%REC	1	09/30/2013 10:40 PM	17799
SS: Nitrobenzene-d5	103	62.6-144		%REC	1	09/30/2013 10:40 PM	17799
<b>PERCENT MOISTURE</b>							
				Method: ASTM-D2216-Rev 2005		Analyst: rjn	
Percent Moisture	22	1.0		wt%	1	09/26/2013 12:31 PM	R39319

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# Suburban Laboratories, Inc.

4140 Litt Drive, Hillside, IL 60162 (708) 514-3260

## Laboratory Results

Client ID: CWM Company, Inc  
Project Name: Fleet Fuel

Report Date: October 01, 2013  
Workorder: 1309C76

Client Sample ID: P-3

Matrix: SOIL

Lab ID: 1309C76-003

Date Received: 09/24/2013 9:50 AM

Collection Date: 09/20/2013 9:30 AM

Parameter	Result	Report Limit	Qual.	Units	Dilution Factor	Date Analyzed	Batch ID
<b>VOLATILE ORGANIC COMPOUNDS</b>		Method: EPA-8260B-Rev 2, Dec-96			Analyst: JJ		
Benzene	ND	0.0140		mg/Kg-dry	45.28	09/29/2013 11:01 PM	R39417
Ethylbenzene	ND	0.0559		mg/Kg-dry	45.28	09/29/2013 11:01 PM	R39417
m,p-Xylene	ND	0.112		mg/Kg-dry	45.28	09/29/2013 11:01 PM	R39417
Methyl tert-butyl ether	ND	0.0559		mg/Kg-dry	45.28	09/29/2013 11:01 PM	R39417
o-Xylene	ND	0.0559		mg/Kg-dry	45.28	09/29/2013 11:01 PM	R39417
Total Xylenes	0.112	0.112		mg/Kg-dry	45.28	09/29/2013 11:01 PM	R39417
Toluene	ND	0.0559		mg/Kg-dry	45.28	09/29/2013 11:01 PM	R39417
<u>Internal Quality Control Compounds</u>							
SS: 4-Bromofluorobenzene	99.1	85.9-111		%REC	45.28	09/29/2013 11:01 PM	R39417
SS: Dibromofluoromethane	78.9	87.5-113	S	%REC	45.28	09/29/2013 11:01 PM	R39417
SS: Toluene-d8	102	83.3-121		%REC	45.28	09/29/2013 11:01 PM	R39417
<b>SEMIVOLATILE ORGANICS, BY GCMS SIM</b>		Method: EPA-8270C-Rev 3, Dec-96			Analyst: ls		
Acenaphthene	ND	0.0490		mg/Kg-dry	1	09/30/2013 11:15 PM	17799
Acenaphthylene	ND	0.0490		mg/Kg-dry	1	09/30/2013 11:15 PM	17799
Anthracene	ND	0.0490		mg/Kg-dry	1	09/30/2013 11:15 PM	17799
Benzo(a)anthracene	ND	0.0490		mg/Kg-dry	1	09/30/2013 11:15 PM	17799
Benzo(a)pyrene	ND	0.0490		mg/Kg-dry	1	09/30/2013 11:15 PM	17799
Benzo(b)fluoranthene	ND	0.0490		mg/Kg-dry	1	09/30/2013 11:15 PM	17799
Benzo(g,h,i)perylene	ND	0.0490		mg/Kg-dry	1	09/30/2013 11:15 PM	17799
Benzo(k)fluoranthene	ND	0.0490		mg/Kg-dry	1	09/30/2013 11:15 PM	17799
Chrysene	ND	0.0490		mg/Kg-dry	1	09/30/2013 11:15 PM	17799
Dibenzo(a,h)anthracene	ND	0.0490		mg/Kg-dry	1	09/30/2013 11:15 PM	17799
Fluoranthene	ND	0.0490		mg/Kg-dry	1	09/30/2013 11:15 PM	17799
Fluorene	ND	0.0490		mg/Kg-dry	1	09/30/2013 11:15 PM	17799
Indeno(1,2,3-cd)pyrene	ND	0.0490		mg/Kg-dry	1	09/30/2013 11:15 PM	17799
Naphthalene	ND	0.0490		mg/Kg-dry	1	09/30/2013 11:15 PM	17799
Phenanthrene	ND	0.0490		mg/Kg-dry	1	09/30/2013 11:15 PM	17799
Pyrene	ND	0.0490		mg/Kg-dry	1	09/30/2013 11:15 PM	17799
<u>Internal Quality Control Compounds</u>							
SS: 2-Fluorobiphenyl	91.8	72.1-138		%REC	1	09/30/2013 11:15 PM	17799
SS: 4-Terphenyl-d14	93.9	45.3-152		%REC	1	09/30/2013 11:15 PM	17799
SS: Nitrobenzene-d5	90.2	62.6-144		%REC	1	09/30/2013 11:15 PM	17799
<b>PERCENT MOISTURE</b>		Method: ASTM-D2216-Rev 2005			Analyst: rjn		
Percent Moisture	19	1.0		wt%	1	09/26/2013 12:31 PM	R39319

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Suburban Laboratories, Inc.

4140 Litt Drive, Hillside, IL 60162 (708) 544-3260

Laboratory Results

Client ID: CWM Company, Inc
Project Name: Fleet Fuel

Report Date: October 01, 2013
Workorder: 1309C76

Client Sample ID: P-4

Lab ID: 1309C76-004

Date Received: 09/24/2013 9:50 AM

Matrix: SOIL
Collection Date: 09/20/2013 9:45 AM

Table with columns: Parameter, Result, Report Limit, Qual., Units, Dilution Factor, Date Analyzed, Batch ID. Contains sections for Volatile Organic Compounds, Semivolatile Compounds, and Percent Moisture.

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BY: CR R. 0629



**Suburban Laboratories, Inc.**

4140 Litt Drive, Hillside, IL 60162 (708) 544-3260

**PREP DATES REPORT**

Client: CWM Company, Inc  
Project: Fleet Fuel

Report Date: October 01, 2013  
Lab Order: 1309C76

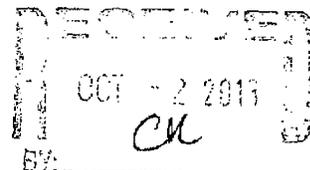
Sample ID	Collection Date	Batch ID	Prep Method	Prep Test Name	TCLP Date	Prep Date
1309C76-001A	9/20/2013 9:00:00 A	17768	5035PR	CLOSED SYSTEM P&T VOC Prep		9/25/2013
1309C76-001B		17799	3550SIM_B	SOLID PREP SONICATION: BNA		9/27/2013
1309C76-002A	9/20/2013 9:15:00 A	17768	5035PR	CLOSED SYSTEM P&T VOC Prep		9/25/2013
1309C76-002B		17799	3550SIM_B	SOLID PREP SONICATION: BNA		9/27/2013
1309C76-003A	9/20/2013 9:30:00 A	17768	5035PR	CLOSED SYSTEM P&T VOC Prep		9/25/2013
1309C76-003B		17799	3550SIM_B	SOLID PREP SONICATION: BNA		9/27/2013
1309C76-004A	9/20/2013 9:45:00 A	17768	5035PR	CLOSED SYSTEM P&T VOC Prep		9/25/2013
1309C76-004B		17799	3550SIM_B	SOLID PREP SONICATION: BNA		9/27/2013

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BY: CR



Qualifiers:

- \*X Value exceeds Maximum Contaminant Level
- B Analyte detected in the associated Method Blank
- c Analyte not in SLI scope of accreditation
- E Estimated, detected above quantitation range
- G Refer to case narrative page for specific comments
- H Holding times for preparation or analysis exceeded
- J Analyte detected below quantitation limit (QL)
- N Tentatively identified compounds
- ND Not Detected at the Reporting Limit
- P Present
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits





# SUBURBAN LABORATORIES, Inc.

4140 Litt Drive Hillside, IL 60162

Tel. 708.544.3260

Fax: 708.544.8587

Toll Free: 800.783.LABS

www.suburbanlabs.com

## CHAIN OF CUSTODY RECORD # 109396

Company Name: CW3M Company  
 Company Address: 701 S. Grand Ave., W. Springfield, IL 62704  
 City: Springfield, IL State: IL Zip: 62704  
 Phone: (217) 522-8001 Fax: (217) 522-8009  
 Email Address: cwm@cwmcompany.com  
 Project Location: Fleet Fuel  
 Project Manager (Report to): Carol L. Rowe  
 Sample Collector(s) Name: MDK

ANALYSIS & METHOD REQUESTED: Enter an 'X' in box below for request

TURNAROUND TIME REQUESTED:  Normal  RUSH\* \*Additional Rush Charges Approved.

\*Date & Time Needed: \_\_\_\_\_

Normal TAT is specified on the price quotation or fee schedule. Rush work must be pre-approved and additional charges apply.

Specify Regulatory Program:  None/Info Only  SDWA  MWRDGC  LUST  SRP  NPDES  Other\* \*Please specify in comment section below.

Final Report will be emailed:  Yes  No

1	2	3	4	5	6	7	8	9	10	11	12	COLLECTION		MATRIX	GRAB/COMP.	CONTAINERS		PRESERVATIVE	ANALYSIS	METHOD		
												DATE	TIME			QTY	SIZE & TYPE					
1	P-1	9/20/13	9:00 AM	S	G	1	40 mL	4oz	MeOH	X	X											
2	P-2	1/1	9:15 AM	↓	↓	↓	↓	↓	None	X	X											
3	P-3	1/1	9:30 AM	↓	↓	↓	↓	↓		X	X											
4	P-4	1/1	9:45 AM	↓	↓	↓	↓	↓		X	X											
5		1/1																				
6		1/1																				
7		1/1																				
8		1/1																				
9		1/1																				
10		1/1																				
11		1/1																				
12		1/1																				

MATRIX: Drinking Water (DW), Soil (S), Waste Water (WW), Surface Water (SW), Ground Water (GW), Solid Waste (WA), Sludge (U), Wipe (P) CONTAINER: 2oz, 4oz, 8oz, 40ml Vial, 500ml, 1 liter (L), Tube, Glass (G), Plastic (P) PRESERVATIVE: H<sub>2</sub>SO<sub>4</sub>, HCl, HNO<sub>3</sub>, Methanol (MeOH), NaOH, Sodium Bisulfate (NaBS), NaThio

COMMENTS & SPECIAL INSTRUCTIONS: 2013-2014 Rates

1. Relinquished By: [Signature] Date: 9/21/13 Time: 11:00  
 2. Relinquished By: [Signature] Date: 9/23/13 Time: 1:40  
 3. Relinquished By: [Signature] Date: 9/23/13 Time: 9:50  
 4. Relinquished By: [Signature] Date: 10/1/13 Time: 9:50

Shipping Method: \_\_\_\_\_  
 Reporting Level (at additional charge): 1 2 3 4  
 SUPPLIER NO.: 10090116  
 Sample containers supplied by customer?  Yes  No  
 Temperature of Received Samples: \_\_\_\_\_ °C  
 Samples received the same day as collection?  Yes  No  
 R: Condition Salt LAB #

CONDITION CODES:  
 1. Improper/Managed container/cap  
 2. Improper preservation  
 3. Insufficient sample volume  
 4. Headspace/air bubbles for VOCs  
 5. Received past holding time  
 6. Received frozen  
 7. Label conflicts with COC

Page 1 of 1  
 PO No. \_\_\_\_\_  
 Shipping Method \_\_\_\_\_

White-Original, Pink-Sampler Copy



# Illinois Environmental Protection Agency

Bureau of Land • 1021 N. Grand Avenue E. • P.O. Box 19276 • Springfield • Illinois • 62794-9276

The Agency is authorized to require this information under Section 4 and Title XVI of the Environmental Protection Act (415 ILCS 5/4, 5/57 – 57.17). Failure to disclose this information may result in a civil penalty of not to exceed \$50,000.00 for the violation and an additional civil penalty of not to exceed \$10,000.00 for each day during which the violation continues (415 ILCS 5/42). Any person who knowingly makes a false material statement or representation, orally or in writing, in any label, manifest, record, report, permit, or license, or other document filed, maintained or used for the purpose of compliance with Title XVI commits a Class 4 felony. Any second or subsequent offense after conviction hereunder is a Class 3 felony (415 ILCS 5/44 and 57.17). This form has been approved by the Forms Management Center.

## Leaking Underground Storage Tank Program Laboratory Certification for Chemical Analysis

### A. Site Identification

IEMA Incident # (6- or 8-digit): 2013-0906 IEPA LPC# (10-digit): 0910555274  
Site Name: Fleet Fuel  
Site Address (Not a P.O. Box): 2835 South Hwy 45-52  
City: Kankakee County: \_\_\_\_\_ ZIP Code: \_\_\_\_\_

Leaking UST Technical File

### B. Sample Collector

I certify that:

1. Appropriate sampling equipment/methods were utilized to obtain representative samples.
2. Chain-of-custody procedures were followed in the field.
3. Sample integrity was maintained by proper preservation.
4. All samples were properly labeled.

MR  
(Initial)  
MR  
(Initial)  
MR  
(Initial)  
MR  
(Initial)

### C. Laboratory Representative

I certify that:

1. Proper chain-of-custody procedures were followed as documented on the chain-of-custody forms
2. Sample integrity was maintained by proper preservation.
3. All samples were properly labeled.
4. Quality assurance/quality control procedures were established and carried out.
5. Sample holding times were not exceeded.

KB  
(Initial)  
KB  
(Initial)  
KB  
(Initial)  
KB  
(Initial)  
KB  
(Initial)

6. SW-846 Analytical Laboratory Procedure (USEPA) methods were used for the analyses.

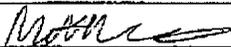
7. An accredited lab performed quantitative analysis using test methods identified in 35 IAC 186.180 (for samples collected on or after January 1, 2003).

KA  
(Initial)  
KA  
(Initial)

#### D. Signatures

I hereby affirm that all information contained in this form is true and accurate to the best of my knowledge and belief. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

##### Sample Collector

Name Matthew Rives  
Title Engineer  
Company CWM Company, Inc.  
Address 701 South Grand Ave. West  
City Springfield  
State IL  
Zip Code 62704  
Phone 217-522-8001  
Signature   
Date 9/20/13

##### Laboratory Representative

Name Kelly Culhane  
Title Project Manager  
Company Suburban Laboratories, Inc.  
Address 414- Litt Drive  
City Hillside  
State IL  
Zip Code 62704  
Phone 708-544-3260  
Signature   
Date 10/1/2013



**RS Used Oil Services, Inc**  
 25903 S. Ridgeland Avenue  
 Monee IL 60449  
 708 534 9300

INTERNAL USE ONLY: 229-792-1-1

Information	
Invoice Number:	10634229
Document Date:	09/24/2013
Order number:	100666152
Purchase Order No:	149948
Purchase Order Date:	09/24/2013
Payment Terms:	NET 10
Billing Date:	09/24/2013
Salesperson:	Tyler Schiessle
Invoice Amount:	1,792.60 USD

\*\*\* PLEASE RETURN ONE COPY OF INVOICE WITH PAYMENT \*\*\*

Billing Address: 64558-001 (Acct No)  
 C W 3M COMPANY  
 701 S GRAND AVE W  
 SPRINGFIELD IL 62704

Remit Payment To  
 RS Used Oil Services, Inc  
 PO Box 310354  
 Des Moines IA 50331-0354

Ship to: 64558-007  
 CW 3M COMPANY FUEL 24 JOB  
 RTE 45 & I-57  
 KANKANKEE IL 60901  
 217-851-1404

**Shipping Instructions:**

Material Description	Order Qty	Invoice Qty	Unit Price	Amount
10000009075 LIQUID REMOVAL	5,142 EA	5,142 EA	0.30	1,542.60
10000009067 SERVICE FEE/HOUR	1 EA	1 EA	250.00	250.00
			Tax	0.00
			<b>Total</b>	<b>\$ 1,792.60</b>



25903 South Ridgeland Ave  
 Monee, IL 60449  
 (708) 534-9300  
 EPA ID # ILR000103184  
 Date: 09/24/2013  
 Manifest # 149948  
 01219769  
 Federal / State ID #

In Case of an Emergency Call  
 Chemtrec 1-800-424-9300

Generator/Customer/Job Site:  
 Name: C W 3M COMPANY - FUEL 24 JOB  
 Address: 64558-007  
 RTE 45 & I-57

Contractor:  
 Name: C W 3M COMPANY  
 Address: 701 S GRAND AVE W

City, State, Zip: KANKANKEE IL 60901  
 Phone Number: 217-851-1404

City, State, Zip: SPRINGFIELD IL 62704  
 Phone Number: 217-522-8001

Transporter 1: US EPA ID Number:  
 Transporter 2: US EPA ID Number:

Designated Facility and Site Address  
 Klean Waters Inc  
 1408 GATLIN Dr  
 GAITHERSBURG, IN 46324  
 Facility's Phone: 219-922-4545  
 US EPA ID Number: 9182899425

HM	Quantity	UOM	Container No. Type	Description	\$ Each	Amount	UOM TYPE
				Non-Hazardous Used Oil Collected			G - Gallons
	5142	gal		Non-Hazardous Oily Water/Coolant	30		N - Cubic Meters
				Service Charge	21000		K - Kilograms
				Hourly Charge			P - Pounds
				Used Oil Filters			L - Liters (Liquids Only)
				Non-Hazardous Solids/Liquids			T - Tons (2000 lbs)
				U.N.1203, Gasoline, 3, PGI			M - Metric Tons (1000 kg)
				N.A.1993, Diesel Fuel, 3, PGII			Y - Cubic Yards
				N.A.1993, Fuel Oil, 3, PGIII			Gauge 1st 2nd 3rd
				UN1267, Petroleum Crude Oil, 3, PGI			Open
				Used Oil, Burner Fuel #4 - Delivery			Close
				UN 1993, Combustible Liquid n.o.s., (Naptha), 3, PG III, ERG # 128, NO PLACARDING REQUIREMENTS FOR NON-BULK COMBUSTIBLE LIQUIDS			BS&W
				UN 1993, RQ; Combustible Liquid n.o.s., (Naptha), 3, PG III, ERG # 128			Net
				Other			

Printed Customer Name: Matt Rivas  
 Customer Signature: [Signature]  
 Date: 9-24-13  
 (PLEASE SEE GENERATOR CERTIFICATION TERMS AND CONDITIONS ON REVERSE) (CUSTOMER AGREES TO ADDITIONAL TERMS ON REVERSE)

TICKET/MANIFEST/VEHICLE # 149948  
 DATE 9-24-13

SERIAL # [Blank] SAMPLER INITIALS DR CUSTOMER INITIALS [Blank]  
 Arrival Time: 5:11 AM Begin Loading: [Blank] Ending Loading: [Blank] Depart Time: 6:13 PM

YES	NO	How Would you rate the overall performance?	Poor	Fair	Excellent
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Transporter 1 Printed / Typed: Dan Rushbrook  
 Signature: [Signature] Date: 9-24-13  
 Transporter 2 Printed / Typed: [Blank]  
 Signature: [Blank] Date: [Blank]

Designated Facility Owner/Operator Certification of Receipt of Product covered by the manifest except as noted in items listed on reverse.  
 Printed / Typed Name: [Blank] Signature: [Blank] Date: [Blank]

Remarks: TANKER  
 Driver Name: D. Rushbrook  
 Driver Signature: [Signature]  
 Office Use Only: Retain Sample Yes No  
 Chlor-D-Tec Results Pass Fail  
 Next Service Date: Oil Filter  
 Amount: [Blank]  
 Check Cash Credit  
 Direct Deposit: R. 0636 Card  
 Customer Payment Terms: 10 Days Net

UNIFORM HAZARDOUS WASTE MANIFEST

1. Generator ID Number 09105552743 2. Page 1 of 1 3. Emergency Response Phone 708-5349300 4. Manifest Tracking Number 012197093 JJK

5. Generator's Name and Mailing Address CW 3M Company - Fuel 24 Jobsite Rte 45+I-57 Kankakee, IL 60901 Generator's Phone: 815-851-1404

Generator's Site Address (if different than mailing address)

6. Transporter 1 Company Name U.S. EPA ID Number

7. Transporter 2 Company Name U.S. EPA ID Number

8. Designated Facility Name and Site Address KLEAN WATERS INC 1408 GATLIN DRIVE GRIFFITH, IN. 40319 Facility's Phone: 219 222-4545 U.S. EPA ID Number 9160899425

Table with 5 columns: 9a. HM, 9b. U.S. DOT Description, 10. Containers (No., Type), 11. Total Quantity, 12. Unit Wt./Vol., 13. Waste Codes. Row 1: 1. Used Oil/Motor Oil Non-Hazardous Not Regulated by D.C.T. 001 5142

14. Special Handling Instructions and Additional Information TR # 1357 TICKET 012197093 WO# 149948 TRANSPORTER# UPW0750189-IL IL ID# 1970855029

15. GENERATOR'S/OFFEROR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by the proper shipping name, and are classified, packaged, marked and labeled/placarded, and are in all respects in proper condition for transport according to applicable international and national governmental regulations. If export shipment and I am the Primary Exporter, I certify that the contents of this consignment conform to the terms of the attached EPA Acknowledgment of Consent. I certify that the waste minimization statement identified in 40 CFR 262.27(a) (if I am a large quantity generator) or (b) (if I am a small quantity generator) is true.

Generator's/Offeror's Printed/Typed Name: [Signature] Signature: Matt Rives Month: 9 Day: 24 Year: 13

16. International Shipments [ ] Import to U.S. [ ] Export from U.S. Port of entry/exit: Date leaving U.S.:

17. Transporter Acknowledgment of Receipt of Materials

Transporter 1 Printed/Typed Name: Dan Rushbrook Signature: Dan Rushbrook Month: 9 Day: 24 Year: 13 Transporter 2 Printed/Typed Name: Michael [Signature] Signature: [Signature] Month: 9 Day: 26 Year: 13

18. Discrepancy 18a. Discrepancy Indication Space [ ] Quantity [ ] Type [ ] Residue [ ] Partial Rejection [ ] Full Rejection Manifest Reference Number:

18b. Alternate Facility (or Generator) U.S. EPA ID Number Facility's Phone:

18c. Signature of Alternate Facility (or Generator) Month: Day: Year:

19. Hazardous Waste Report Management Method Codes (i.e., codes for hazardous waste treatment, disposal, and recycling systems)

20. Designated Facility Owner or Operator: Certification of receipt of hazardous materials covered by the manifest except as noted in Item 18a Printed/Typed Name: ESTEBAN LUCIANO Signature: [Signature] Month: 9 Day: 26 Year: 13

GENERATOR TRANSPORTER INTL DESIGNATED FACILITY



**RS Used Oil Services, Inc**  
 25903 S. Ridgeland Avenue  
 Monee IL 60449  
 708 534 9300

INTERNAL USE ONLY: 230-900-1-1

**INVOICE**

Information	
Invoice Number:	10634230
Document Date:	09/24/2013
Order number:	100666153
Purchase Order No:	149768
Purchase Order Date:	09/24/2013
Payment Terms:	NET 10
Billing Date:	09/24/2013
Salesperson:	Tyler Schiessle
Invoice Amount:	1,900.00 USE

\*\*\* PLEASE RETURN ONE COPY OF INVOICE WITH PAYMENT \*\*\*

Billing Address: 64558-001 (Acct No)  
 C W 3M COMPANY  
 701 S GRAND AVE W  
 SPRINGFIELD IL 62704

Remit Payment To  
 RS Used Oil Services, Inc  
 PO Box 310354  
 Des Moines IA 50331-0354

Ship to: 64558-007  
 CW 3M COMPANY FUEL 24 JOB  
 RTE 45 & I-57  
 KANKANKEE IL 60901  
 217-851-1404

**Shipping Instructions:**

Material Description	Order Qty	Invoice Qty	Unit Price	Amount
10000009075 LIQUID REMOVAL	5,500 EA	5,500 EA	0.30	1,650.00
10000009067 SERVICE FEE/HOUR	1 EA	1 EA	250.00	250.00
			Tax	0.00
			<b>Total</b>	<b>\$ 1,900.00</b>



25903 South Ridgeland Av

Monroe, IL 60449

(708) 534-9300

EPA ID # ILR000103124

Date:

Manifest #

09/24/2013

149768

012A7100

In Case of an Emergency Call Chemtrec 1-800-424-9300

Federal / State ID #:

Generator/Customer/Job Site:

Name: C W 3M COMPANY - FUEL 24 JOB  
64558-007  
Address: RTE 45 & I-57

Contractor:

Name: C W 3M COMPANY  
Address: 701 S GRAND AVE W

City, State, Zip: KANKANKEE IL 60904

City, State, Zip: SPRINGFIELD IL 62704

Phone Number: 217-851-1404

Phone Number: 217-522-8001

Transporter 1:

US EPA ID Number:

Transporter 2:

US EPA ID Number:

Designated Facility and Site Address

Facility's Phone: 219-922-4544

KLEAN WATERS  
1108 GRIFFITH DR.  
GRIFFITH, IN. 219-922-4545

US EPA ID Number: 9180899425

HM	Quantity	UOM	Container No. Type	Description	\$ Each	Amount	UOM TYPE			
				Non-Hazardous Used Oil Collected			G - Gallons	N - Cubic Meters		
	550	gal	oil	Non-Hazardous Oily Water/Coolant	30		K - Kilograms	P - Pounds		
				Service Charge	250.00		L - Liters (Liquids Only)	T - Tons (2000 lbs)		
				Hourly Charge			M - Metric Tons (1000 kg)	Y - Cubic Yards		
				Used Oil Filters			Gauge	1st	2nd	3rd
				Non-Hazardous Solids/Liquids			Open			
				U.N.1203, Gasoline, 3, PGI			Close			
				N.A.1993, Diesel Fuel, 3, PGII			BS&W			
				N.A.1993, Fuel Oil, 3, PGII			Net			
				UN1267, Petroleum Crude Oil, 3, PGI						
				Used Oil, Burner Fuel #4 - Delivery						
				UN 1993, Combustible Liquid n.o.s., (Naptha), 3, PG III, ERG # 128, NO PLACARDING REQUIREMENTS FOR NON-BULK COMBUSTIBLE LIQUIDS						
				UN 1993, RQ, Combustible Liquid n.o.s., (Naptha), 3, PG III, ERG # 128						
				Other						

Printed Customer Name: Matt Reese

Customer Signature: [Signature]

Date: 9/24/13

(PLEASE SEE GENERATOR CERTIFICATION TERMS AND CONDITIONS ON REVERSE) (CUSTOMER AGREES TO ADDITIONAL TERMS ON REVERSE)

TICKET/MANIFEST/VEHICLE #: 149768

DATE: 9-24-13

SERIAL # SAMPLER INITIALS: DR CUSTOMER INITIALS

Arrival Time: 10:31 AM Begin Loading: Ending Loading: Depart Time: 11:18 AM

HAVE YOU INSPECTED THE WORK PERFORMED?	Yes	No	How Would you rate the overall performance?	Poor	Fair	Excellent
WAS THE WORK PERFORMED TO YOUR SATISFACTION?						

Transporter 1 Printed / Typed: Signature: Date:

Transporter 2 Printed / Typed: Signature: Date:

Designated Facility Owner/Operator: Certification of Receipt of Product covered by the manifest except as noted in items listed on reverse.

Printed / Typed Name: Signature: Date:

Remarks: GEM# 09105552743 Next Service Date: Oil Filter

Driver Name: Dan Rush... Driver Signature: [Signature]

Office Use Only	Retain Sample	Yes	No	Office Use Only	Check	Cash	Credit
	Chlor-D-Tec Results	Pass	Fail	Amount	Direct Deposit	R. 0618	Card

DRIVER

Customer Payment Terms: 10 Days Net

<b>UNIFORM HAZARDOUS WASTE MANIFEST</b>		1. Generator ID Number: <b>09105552743</b>	2. Page 1 of <b>1</b>	3. Emergency Response Phone <b>708-534-9300</b>	4. Manifest Tracking Number <b>012197100 JJK</b>		
5. Generator's Name and Mailing Address <b>CW 3M COMPANY - Fuel 24 Job</b> <b>RT 45 + 157</b> <b>Kankakee, IL 60901</b> Generator's Phone: <b>815-551-7404</b>				Generator's Site Address (if different than mailing address)			
6. Transporter 1 Company Name <b>ES Used Oil Services, Inc</b>				U.S. EPA ID Number <b>11-000103184</b>			
7. Transporter 2 Company Name				U.S. EPA ID Number			
8. Designated Facility Name and Site Address <b>KLEAN WATERS INC</b> <b>1400 GATLIN DRIVE</b> <b>GRIFFITH, IN 46319</b> Facility's Phone: <b>219-972-4545</b>				U.S. EPA ID Number <b>0160809426</b>			
GENERATOR	9a. HM	9b. U.S. DOT Description (including Proper Shipping Name, Hazard Class, ID Number, and Packing Group (if any))	10. Containers No. Type		11. Total Quantity	12. Unit Wt./Vol.	13. Waste Codes
	1.		<b>001</b>		<b>5500</b>		
	2.	Used Oil Water, Non-Hazardous Not Regulated by E.P.A.					
	3.						
	4.						
14. Special Handling Instructions and Additional Information  <b>TICKET 012197100</b> <b>WO# 149762</b> <b>TRANSPORTER# UPW0750189-IL</b> <b>IL ID# 1670565029</b>							
15. GENERATOR'S/OFFEROR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by the proper shipping name, and are classified, packaged, marked and labeled/placarded, and are in all respects in proper condition for transport according to applicable international and national governmental regulations. If export shipment and I am the Primary Exporter, I certify that the contents of this consignment conform to the terms of the attached EPA Acknowledgment of Consent. I certify that the waste minimization statement identified in 40 CFR 262.27(a) (if I am a large quantity generator) or (b) (if I am a small quantity generator) is true.							
Generator's/Officer's Printed/Typed Name <b>Math Rives</b>				Signature <i>Math Rives</i>		Month Day Year <b>9   24   13</b>	
16. International Shipments <input type="checkbox"/> Import to U.S. <input type="checkbox"/> Export from U.S.    Port of entry/exit: _____ Date leaving U.S.: _____							
17. Transporter Acknowledgment of Receipt of Materials							
Transporter 1 Printed/Typed Name <b>Dan Rushbrock</b>				Signature <i>Dan Rushbrock</i>		Month Day Year <b>9   24   13</b>	
Transporter 2 Printed/Typed Name				Signature		Month Day Year	
DESIGNATED FACILITY	18. Discrepancy						
	18a. Discrepancy Indication Space <input type="checkbox"/> Quantity <input type="checkbox"/> Type <input type="checkbox"/> Residue <input type="checkbox"/> Partial Rejection <input type="checkbox"/> Full Rejection						
	18b. Alternate Facility (or Generator) _____ U.S. EPA ID Number _____						
	Facility's Phone: _____						
18c. Signature of Alternate Facility (or Generator) _____ Month Day Year _____							
19. Hazardous Waste Report Management Method Codes (i.e., codes for hazardous waste treatment, disposal, and recycling systems)							
1.	2.	3.	4.				
20. Designated Facility Owner or Operator: Certification of receipt of hazardous materials covered by the manifest except as noted in Item 18a							
Printed/Typed Name <b>Josae Sanchez</b>				Signature <i>Josae Sanchez</i>		Month Day Year <b>9   24   13</b>	



RS Used Oil Services, Inc  
 25903 S. Ridgeland Avenue  
 Monee IL 60449  
 708 534 9300

INTERNAL USE ONLY: 231-900-1-1

**INVOICE**

Information	
Invoice Number:	10634231
Document Date:	09/24/2013
Order number:	100666154
Purchase Order No:	149887
Purchase Order Date:	09/24/2013
Payment Terms:	NET 10
Billing Date:	09/24/2013
Salesperson:	Tyler Schiessle
Invoice Amount:	1,900.00 US

\*\*\* PLEASE RETURN ONE COPY OF INVOICE WITH PAYMENT \*\*\*

Billing Address: 64558-001 (Acct No)  
 C W 3M COMPANY  
 701 S GRAND AVE W  
 SPRINGFIELD IL 62704

Remit Payment To  
 RS Used Oil Services, Inc  
 PO Box 310354  
 Des Moines IA 50331-0354

Ship to: 64558-007  
 CW 3M COMPANY FUEL 24 JOB  
 RTE 45 & I-57  
 KANKANKEE IL 60901  
 217-851-1404

**Shipping Instructions:**

Material Description	Order Qty	Invoice Qty	Unit Price	Amount
10000009075 LIQUID REMOVAL	5,500 EA	5,500 EA	0.30	1,650.00
10000009067 SERVICE FEE/HOUR	1 EA	1 EA	250.00	250.00
			Tax	0.00
			<b>Total</b>	<b>\$ 1,900.00</b>

# RS Used Oil Services, Inc.

## SERVICE ORDER



149887

25903 South Ridgeland Ave.  
 Monee, Illinois 60449  
 Emergency Response (708) 534-9300  
 EPA ID # ILR000103184  
 US DOT # 758189

Location  
 25903 S. Ridgeland Ave.  
 MONEE, IL 60449  
 708-534-9300  
 EPA ID # ILR000103184

Date: 9-24-13  
 Manifest # 011720526  
 Federal / State ID #

**Generator/Customer/Job Site:**

Name: CW 3m Company - Fuel 24 Job  
 64558-207  
 Address: Rte 454 I-57  
 City, State, Zip: Kankakee, IL 60901  
 Phone Number: 217-851-1404

**Contractor:**

Name: CW 3m Company  
 Address: 7015 Grand Ave. W  
 Springfield, IL 62706  
 City, State, Zip:  
 Phone Number: 217-522-8001 / 11/486

HM	Quantity	Description	Unit Price	Total	Gross	Tare	Net
		Non-Hazardous Used Oil Collected					
	5500 gal	Non-Hazardous Oily Water/Coolant	30				
		Service Charge	250.00				
		Hourly Charge					
		Drum(s): Used Oil Filters					
		Drum(s): Non-Hazardous Solids/Liquids					
		U.N.1203, Gasoline, 3, PGII	30				
		N.A.1993, Diesel Fuel, 3, PGIII					
		N.A.1993, Fuel Oil, 3, PGIII					
		Fuel Surcharge					

Generator Certification: I, the generator (or agent for) of this product, hereby certify that the waste identified on this document does not contain or has not come in contact with a hazardous waste listed under 40 CFR 261.30 - 261.33 and is non-hazardous according to 40 CFR 261.1- 261.20. This is to certify that the above-named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation. I hereby certify that to the best of our knowledge, this company and facility does not generate waste that would require submittals of a Special Waste Disposal Request Form. Additionally, upon generating such wastes, we will notify in writing Universal Lubricants, LLC (and all of its subsidiaries and assigns) and submit all request forms. Disposal of such materials will be performed upon approval of Universal Lubricants, LLC (and all of its subsidiaries and assigns). I hereby certify that the above description is complete and accurate to the best of my knowledge and ability to determine that no deliberate or willful omissions of compositions or properties exists and that the waste is not designated a hazardous waste by the USEPA or any state agency pursuant to the RCRA of 1976 or contains PCB's regulated TSCA, 40 CFR 761.

HAVE YOU INSPECTED THE WORK PERFORMED? WAS THE WORK PERFORMED TO YOUR SATISFACTION?	Yes	No	How Would you rate the overall performance? Poor <input type="checkbox"/> Fair <input type="checkbox"/> Excellent <input type="checkbox"/>

Printed Customer Name: Matt Dhabal Customer Signature: [Signature] Date: 9/29/13  
 Arrival Time: 2:58PM Begin Loading: \_\_\_\_\_ Ending Loading: \_\_\_\_\_ Depart Time: 3:37PM

Remarks: \_\_\_\_\_  
 Next Service Date: Oil \_\_\_\_\_ Filter \_\_\_\_\_

Driver Name: Dan Rushbrook Driver Signature: [Signature]

<b>Office Use Only</b> Retain Sample Yes No Chlor-D-Tec Results Pass Fail	<b>Office Use Only</b> Amount _____ Check Cash Credit
---	--

CUSTOMER AGREES TO ADDITIONAL TERMS ON REVERSE Customer Payment Terms: 10 Days  
 DRIVER R. 0642

UNIFORM HAZARDOUS WASTE MANIFEST		1. Generator ID Number <b>09105552743</b>	2. Page 1 of <b>1</b>	3. Emergency Response Phone <b>708-534-9300</b>	4. Manifest Tracking Number <b>011720026 JJK</b>	
5. Generator's Name and Mailing Address <b>CW 3M Company - Fuel 24 Jobsite</b> <b>Rt. 43 + I-57</b> <b>KANKAKEE, IL 60901</b>			Generator's Site Address (if different than mailing address)			
Generator's Phone <b>217-851-1484</b>			6. Transporter 1 Company Name <b>RS Used Oil Services, Inc.</b>			
			U.S. EPA ID Number <b>ILR000103184</b>			
7. Transporter 2 Company Name			U.S. EPA ID Number			
8. Designated Facility Name and Site Address <b>1408 GATUN DRIVE</b> <b>GRIFFITH, IN 48319</b>			U.S. EPA ID Number <b>9150899425</b>			
Facility's Phone: <b>219 922-4545</b>						
9a. HM	9b. U.S. DOT Description (including Proper Shipping Name, Hazard Class, ID Number, and Packing Group (if any))	10. Containers		11. Total Quantity	12. Unit Wt./Vol.	13. Waste Codes
		No.	Type			
	Used Oil/Water Non-Hazardous Not Regulated by D.O.T.	<b>021</b>	<b>TT</b>	<b>5500</b>	<b>G</b>	
			<b>TT</b>		<b>G</b>	
			<b>TT</b>		<b>G</b>	
14. Special Handling Instructions and Additional Information <b>TICKET 011720026</b> <b>WO# 149887</b> <b>TRIP # T-2</b> <b>TRANSPORTER# UPW0758185-IL</b> <b>IL ID# 1970656029</b>						
15. GENERATOR'S/OFFEROR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by the proper shipping name, and are classified, packaged, marked and labeled/placarded, and are in all respects in proper condition for transport according to applicable international and national governmental regulations. If export shipment and I am the Primary Exporter, I certify that the contents of this consignment conform to the terms of the attached EPA Acknowledgment of Consent. I certify that the waste minimization statement identified in 40 CFR 262.27(a) (if I am a large quantity generator) or (b) (if I am a small quantity generator) is true.						
Generator's/Offeror's Printed/Typed Name <b>CWM</b>			Signature <i>[Signature]</i>		Month Day Year <b>19 12 91</b>	
16. International Shipments <input type="checkbox"/> Import to U.S. <input type="checkbox"/> Export from U.S.    Port of entry/exit: _____ Date leaving U.S.: _____						
17. Transporter Acknowledgment of Receipt of Materials						
Transporter 1 Printed/Typed Name <b>DAN RUSHBROOK</b>			Signature <i>[Signature]</i>		Month Day Year <b>19 12 91</b>	
Transporter 2 Printed/Typed Name			Signature		Month Day Year	
18. Discrepancy						
18a. Discrepancy Indication Space <input type="checkbox"/> Quantity <input type="checkbox"/> Type <input type="checkbox"/> Residue <input type="checkbox"/> Partial Rejection <input type="checkbox"/> Full Rejection						
Manifest Reference Number: _____						
18b. Alternate Facility (or Generator)					U.S. EPA ID Number	
Facility's Phone: _____						
18c. Signature of Alternate Facility (or Generator)						Month Day Year
19. Hazardous Waste Report Management Method Codes (i.e., codes for hazardous waste treatment, disposal, and recycling systems)						
1.	2.	3.	4.			
20. Designated Facility Owner or Operator: Certification of receipt of hazardous materials covered by the manifest except as noted in Item 18a						
Printed/Typed Name <b>ESTEBAN LUCIANO</b>			Signature <i>[Signature]</i>		Month Day Year <b>06 25 11</b>	



**RS Used Oil Services, Inc**  
 25903 S. Ridgeland Avenue  
 Monee IL 60449  
 708 534 9300

INTERNAL USE ONLY: 232-900-1-1

**Information**

Invoice Number: 10634232  
 Document Date: 09/24/2013  
 Order number: 100666155  
 Purchase Order No: 149882  
 Purchase Order Date: 09/24/2013  
 Payment Terms: NET 10  
 Billing Date: 09/24/2013  
 Salesperson: Tyler Schiessle  
 Invoice Amount: 1,900.00 USD

\*\*\* PLEASE RETURN ONE COPY OF INVOICE WITH PAYMENT \*\*\*

Billing Address: 64558-001 (Acct No)

C W 3M COMPANY  
 701 S GRAND AVE W  
 SPRINGFIELD IL 62704

**Remit Payment To**

RS Used Oil Services, Inc  
 PO Box 310354  
 Des Moines IA 50331-0354

Ship to: 64558-007

CW 3M COMPANY FUEL 24 JOB  
 RTE 45 & I-57  
 KANKANKEE IL 60901  
 217-851-1404

**Shipping Instructions:**

Material Description	Order Qty	Invoice Qty	Unit Price	Amount
10000009075 LIQUID REMOVAL	5,500 EA	5,500 EA	0.30	1,650.00
10000009067 SERVICE FEE/HOUR	1 EA	1 EA	250.00	250.00
			Tax	0.00
			<b>Total</b>	<b>\$ 1,900.00</b>



2503 South Ridgeland Av

Monroe, IL 60449

(708) 534-9300

Manifest #

69/24/2013

In Case of an Emergency Call Chemtrec 1-800-424-9300

EPA ID # ILR000103184

Federal / State ID #

Generator/Customer/Job Site:

Name: C W 3M COMPANY - FUEL 24 JOB  
64558-007  
Address: RTE 45 & I-57

Contractor:

Name: C W 3M COMPANY  
Address: 701 S GRAND AVE W

City, State, Zip: KANKAKEE, IL 60904

City, State, Zip: SPRINGFIELD, IL 62704

Phone Number: 217-951-1404

Phone Number: 217-522-8001

Transporter 1: PS USED OIL SERVICES, INC

US EPA ID Number: JLR 000103184

Transporter 2:

US EPA ID Number:

Designated Facility and Site Address

Facility's Phone: 1/8/13

US EPA ID Number:

HM	Quantity	UOM	Container No. Type	Description	\$ Each	Amount	UOM TYPE
	5500	G	1 TT	Non-Hazardous Used Oil Collected			G - Gallons
				Non-Hazardous Oily Water/Coolant	30		N - Cubic Meters
	1			Service Charge	250		K - Kilograms
				Hourly Charge			P - Pounds
				Used Oil Filters			L - Liters (Liquids Only)
				Non-Hazardous Solids/Liquids			T - Tons (2000 lbs)
				U.N.1203, Gasoline, 3, PGII			M - Metric Tons (1000 kg)
				N.A.1993, Diesel Fuel, 3, PGIII			Y - Cubic Yards
				N.A.1993, Fuel Oil, 3, PGIII			
				UN1267, Petroleum Crude Oil, 3, PGI			
				Used Oil, Burner Fuel #4 - Delivery			
				UN 1993, Combustible Liquid n.o.s., (Naptha), 3, PG III, ERG # 128, NO PLACARDING REQUIREMENTS FOR NON-BULK COMBUSTIBLE LIQUIDS			
				UN 1993, RQ, Combustible Liquid n.o.s., (Naptha), 3, PG III, ERG # 128			
				Other			

Printed Customer Name

Matt Rives

Customer Signature

Matt Rives

Date

9/24/13

(PLEASE SEE GENERATOR CERTIFICATION TERMS AND CONDITIONS ON REVERSE)

(CUSTOMER AGREES TO ADDITIONAL TERMS ON REVERSE)

TICKET/MANIFEST/VEHICLE #

148382 / CW 3M 02817077 / 1984-442 DATE 9-24-13

SERIAL #

SAMPLER INITIALS

OK

CUSTOMER INITIALS

Arrival Time:

2:00 PM

Begin Loading:

Ending Loading:

Depart Time:

3:20 PM

HAVE YOU INSPECTED THE WORK PERFORMED?	Yes	No	How Would you rate the overall performance?	Poor	Fair	Excellent
WAS THE WORK PERFORMED TO YOUR SATISFACTION?						

Transporter 1 Printed / Typed:

JOHN KOEHNE

Signature:

John Koehne

Date: 9/24/13

Transporter 2 Printed / Typed:

Signature:

Date:

Designated Facility Owner/Operator: Certification of Receipt of Product covered by the manifest except as noted in items listed on reverse.

Printed / Typed Name:

Signature:

Date:

Remarks:

TANKER

Next Service Date: Oil Filter

Driver Name

J. Koehne

Driver Signature

Office Use Only

Retain Sample

Yes No

Office Use Only

Check Cash Credit

Chlor-D-Tec Results

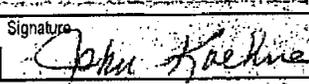
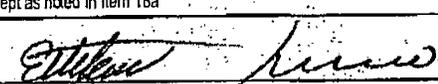
Pass Fail

Amount

Direct Deposit R Credit Card

DRIVER

Customer Payment Terms: 10 Days Net

<b>UNIFORM HAZARDOUS WASTE MANIFEST</b>		1. Generator ID Number <b>09105552743</b>	2. Page 1 of	3. Emergency Response Phone <b>217.552.8001</b>	4. Manifest Tracking Number <b>012197097 JJK</b>			
5. Generator's Name and Mailing Address <b>LW 3M COMPANY 701 S. GRAND AVE. W. SPRINGFIELD, IL 62704</b>		Generator's Site Address (if different than mailing address) <b>LW 3M COMPANY (FUEL 24 I.B.) RT. 45 &amp; J. ST. KANKAKEE, IL 60901</b>						
Generator's Phone: <b>217.522.8001</b>		U.S. EPA ID Number <b>IL 000103184</b>						
6. Transporter 1 Company Name <b>PE Flood Oil Services, Inc.</b>		U.S. EPA ID Number						
7. Transporter 2 Company Name		U.S. EPA ID Number						
8. Designated Facility Name and Site Address <b>KLEAN WATERS INC 1408 GATLIN DRIVE GRIFFITH, IN 46319</b>		U.S. EPA ID Number <b>0160870425</b>						
Facility's Phone: <b>219 822-4545</b>								
GENERATOR	9a. HM	9b. U.S. DOT Description (including Proper Shipping Name, Hazard Class, ID Number, and Packing Group (if any))	10. Containers		11. Total Quantity	12. Unit Wt./Vol.	13. Waste Codes	
		1.	No.	Type				
14. Special Handling Instructions and Additional Information  <b>TICKET WOV# 149 882 TRANSPORTER# UPW0758189-IL IL ID# 1970655029</b>								
15. GENERATOR'S/OFFEROR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by the proper shipping name, and are classified, packaged, marked and labeled/placarded, and are in all respects in proper condition for transport according to applicable international and national governmental regulations. If export shipment and I am the Primary Exporter, I certify that the contents of this consignment conform to the terms of the attached EPA Acknowledgment of Consent. I certify that the waste minimization statement identified in 40 CFR 262.27(a) (if I am a large quantity generator) or (b) (if I am a small quantity generator) is true.								
Generator's/Offorer's Printed/Typed Name <b>Math Rice</b>		Signature 		Month Day Year <b>9 24 13</b>				
16. International Shipments <input type="checkbox"/> Import to U.S. <input type="checkbox"/> Export from U.S. Port of entry/exit: _____ Date leaving U.S.: _____								
17. Transporter Acknowledgment of Receipt of Materials								
Transporter 1 Printed/Typed Name <b>JOHN KOEHNE</b>		Signature 		Month Day Year <b>09 24 13</b>				
Transporter 2 Printed/Typed Name		Signature		Month Day Year				
18. Discrepancy								
18a. Discrepancy Indication Space <input type="checkbox"/> Quantity <input type="checkbox"/> Type <input type="checkbox"/> Residue <input type="checkbox"/> Partial Rejection <input type="checkbox"/> Full Rejection								
Manifest Reference Number: _____								
18b. Alternate Facility (or Generator) U.S. EPA ID Number _____								
Facility's Phone: _____								
18c. Signature of Alternate Facility (or Generator) Month Day Year _____								
19. Hazardous Waste Report Management Method Codes (i.e., codes for treatment, disposal, and recycling systems)								
1. _____ 2. _____ 3. _____ 4. _____								
20. Designated Facility Owner or Operator: Certification of receipt of hazardous materials covered by the manifest except as noted in Item 18a								
Printed/Typed Name <b>ESTEBAN LUCIANO</b>		Signature 		Month Day Year <b>8 26 13</b>				

**CW3M COMPANY, INC.**  
ENVIRONMENTAL CONSULTING SERVICES

(217) 522-4001  
701 SOUTH GRAND AVENUE WEST  
SPRINGFIELD, IL 62704

MARINE BANK  
SPRINGFIELD, IL  
70-840-711

Check Date: 10/26/13

PAY TO THE ORDER OF RS USED OIL SERVICES, INC.

\$ 7,492.60

Seventy-four Hundred Ninety-two And 60/100 Dollars

DOLLAR

RS USED OIL SERVICES, INC.  
PO BOX 310354

DES MOINES, IA 48917-7533



AUTHORIZED SIGNATURE

⑈019118⑈ ⑆071109406⑆ 00 666 971⑈

**CW3M COMPANY, INC.**

1911

From:  
CW3 M Company  
701 W South Grand Ave  
Springfield, IL 62704

Date: 10/26/13  
Check Number: 19118  
Amount: 7,492.60

Memo:  
INV. #10634229 / #10634239 / #10634231 / #10634232 / FLEET FUEL / 2013-0906

**CW3M COMPANY, INC.**

1911

From:  
CW3 M Company  
701 W South Grand Ave  
Springfield, IL 62704

Date: 10/26/13  
Check Number: 19118  
Amount: 7,492.60

To:  
RS USED OIL SERVICES, INC.  
P.O. BOX 310354  
DES MOINES, IA 48917-7533

Memo:  
INV. #10634229 / #10634239 / #10634231 / #10634232 / FLEET FUEL / 2013-0906

Routing & Transit 071109406  
 Check Number 19118  
 Account Number 666971  
 Trancode 0

Amount 57,492.60  
 Sequence Number 80502690  
 Capture Date 10/31/2013  
 Pocket Number 01

		19118	
<b>CW<sup>2</sup>M COMPANY, INC.</b> ENVIRONMENTAL CONSULTING SERVICES (217) 832-8001 701 SOUTH GRAND AVENUE WEST SPRINGFIELD, IL 62704		MARINE BANK SPRINGFIELD, IL 70-840-711	
		Check Date: 10/28/13	
PAY TO THE ORDER OF	RS USED OIL SERVICES, INC.	\$ 7,482.80	DOLLARS 8
	**Seventy-four Hundred Ninety-two And 80/100 Dollars*****		
	RS USED OIL SERVICES, INC. P.O. BOX 310354 DES MOINES, IA 48917-7533		
MEMO	 MARINE BANK SIGNATURE		
*019118* *071109406* 00 666 971*			

COPY TO THE FOOT OF THE  
 CHECK PAYEE'S PREVIOUS  
 CHECK NUMBER IN 50103  
 DES MOINES IA 52703  
 AMOUNT 7482.80  
 BANK NAME 110103  
 DATE 10/28/2013



The image(s) shown above represent official copies of original documents processed by our institution.

**Summary by Task for Unit Pricing**

*Project Work Summary for: Fleet Fuel Kankakee 2013-0906*

Phase Code	Work Categories	Labor Subtotal	Expenses	Subtotals
1 UST-OS	220: C.A. Tank Removals/Mobilizations	18.00	\$423.32	\$2,566.76
	244: UST Uncover & Removal	44.00	\$6,588.18	\$12,190.02
	<b>Phase Totals:</b>	<b>62.00</b>	<b>\$7,011.50</b>	<b>\$14,756.78</b>

### Summary by Task for Unit Price Billing

Project Work Summary for: Fleet Fuel Kankakee 2013-0906

Phase Code	Work Categories	Labor Subtotal	Expenses	Subtotals
1 EA-BF-Field	40 Excavation/Placement of Backfill			
	Category Subtotal:	107.00	\$3,477.36	\$15,540.00
	Phase Totals:	107.00	\$3,477.36	\$15,540.00

## Project Work Summary for: Fleet Fuel Kankakee 2013-0906

For the Month of: September 2013

### Summary for Unit Price Billing

Date of Work	Employee	Position	Type of Work	Hourly Rate	Hours Worked	Labor Subtotal	Expenses
<u>Monday, September 16, 2013</u>							
	Roth, S.	Operator & CAT 287B Loader	1 EA-BF-Field	\$83.48	0.00	\$0.00	\$500.00
	Dhabalt, M.C.	Technician IV	7/2013 1 UST-OS	\$71.44	2.00	\$142.88	\$59.63
	Roth, S.	Operator & IHC 9200/Trailer	1 UST-OS	\$142.44	2.00	\$284.88	\$0.00
	Stanley, R.J.	Professional Geologist	7/1/201 1 UST-OS	\$109.56	0.00	\$0.00	\$56.07
<u>Tuesday, September 17, 2013</u>							
	Dhabalt, M.C.	Operator & CAT 287B Loader	1 UST-OS	\$83.48	8.00	\$667.84	\$44.80
	Rives, M.D.	Engineer II	7/2013 1 UST-OS	\$101.24	0.00	\$0.00	\$950.00
	Roth, S.	Operator & CAT 322 Trackhoe	1 UST-OS	\$168.96	8.00	\$1,351.68	\$39.00
	Sinnott, W.T.	Senior Project Manager	7/1/20 1 UST-OS	\$119.08	6.50	\$774.02	\$274.12
	Stanley, R.J.	Professional Geologist	7/1/201 1 UST-OS	\$109.56	0.00	\$0.00	\$950.00
<u>Wednesday, September 18, 2013</u>							
	Dhabalt, M.C.	Laborer/Truck Driver	1/1/2010 1 UST-OS	\$56.40	8.00	\$451.20	\$44.80
	Rives, M.D.	Engineer II	7/2013 1 UST-OS	\$101.24	0.00	\$0.00	\$2,143.00
	Roth, S.	Operator & CAT 322 Trackhoe	1 UST-OS	\$168.96	8.00	\$1,351.68	\$39.00
	Sinnott, W.T.	Senior Project Manager	7/1/20 1 UST-OS	\$119.08	11.50	\$1,369.42	\$149.20
	Stanley, R.J.	Professional Geologist	7/1/201 1 UST-OS	\$109.56	0.00	\$0.00	\$2,222.88
<u>Thursday, September 19, 2013</u>							
	Dhabalt, M.C.	Operator & CAT 287B Loader	1 EA-BF-Field	\$83.48	8.00	\$667.84	\$556.64
	Rives, M.D.	Engineer II	7/2013 1 EA-BF-Field	\$101.24	0.00	\$0.00	\$150.00
	Roth, S.	Operator & CAT 322 Trackhoe	1 UST-OS	\$168.96	8.00	\$1,351.68	\$39.00
	Dhabalt, M.C.	Operator & CAT 287B Loader	1 EA-BF-Field	\$83.48	8.00	\$667.84	\$0.00

R. 06  
Friday, September 20, 2013

# CWM Company

Environmental Consulting Services

301 W. Gra  
Springfield, IL 62704  
217/522-8001

Street C  
Marion, IL 62959  
618/997-2238

## Project Work Summary for: Fleet Fuel Kankakee 2013-0906

For the Month of: September 2013

### Summary for Unit Price Billing

Date of Work	Employee	Position	Type of Work	Hourly Rate	Hours Worked	Labor Subtotal	Expenses
<u>Monday, September 23, 2013</u>							
	Dhabalt, M.C.	Technician IV 7/2013	1 EA-BF-Field	\$71.44	3.00	\$214.32	\$92.80
	Rives, M.D.	Engineer II 7/2013	1 EA-BF-Field	\$101.24	0.00	\$0.00	\$150.00
	Roth, S.	Laborer/Truck Driver 1/1/2010	1 EA-BF-Field	\$56.40	4.00	\$225.60	\$39.00
	Roth, S.	Operator & CAT 322 Trackhoe	1 EA-BF-Field	\$168.96	8.00	\$1,351.68	\$39.00
<u>Tuesday, September 24, 2013</u>							
	Dhabalt, M.C.	Operator & CAT 287B Loader	1 EA-BF-Field	\$83.48	8.00	\$667.84	\$39.00
	Dhabalt, M.C.	Technician IV 7/2013	1 EA-BF-Field	\$71.44	3.00	\$214.32	\$93.96
	Rives, M.D.	Engineer II 7/2013	1 EA-BF-Field	\$101.24	0.00	\$0.00	\$150.00
	Roth, S.	Operator & CAT 322 Trackhoe	1 EA-BF-Field	\$168.96	8.00	\$1,351.68	\$39.00
	Roth, S.	Technician IV 7/2013	1 EA-BF-Field	\$71.44	3.00	\$214.32	\$0.00
<u>Wednesday, September 25, 2013</u>							
	Dhabalt, M.C.	Operator & CAT 287B Loader	1 EA-BF-Field	\$83.48	8.00	\$667.84	\$39.00
	Rives, M.D.	Engineer II 7/2013	1 EA-BF-Field	\$101.24	0.00	\$0.00	\$150.00
	Roth, S.	Operator & CAT 322 Trackhoe	1 EA-BF-Field	\$168.96	8.00	\$1,351.68	\$39.00
<u>Thursday, September 26, 2013</u>							
	Dhabalt, M.C.	Operator & CAT 287B Loader	1 EA-BF-Field	\$83.48	8.00	\$667.84	\$539.00
	Dhabalt, M.C.	Technician IV 7/2013	1 EA-BF-Field	\$71.44	3.00	\$214.32	\$93.96
	Roth, S.	Operator & CAT 322 Trackhoe	1 EA-BF-Field	\$168.96	8.00	\$1,351.68	\$539.00
	Roth, S.	Technician IV 7/2013	1 EA-BF-Field	\$71.44	3.00	\$214.32	\$0.00

R. 0652

# CWM Company

Environmental Consulting Services

11 W. Street  
Marion, IL 62959  
618/997-2238

Grain  
Springfield, IL 62704  
217/522-8001

Project Work Summary for: Fleet Fuel Kankakee 2013-0906

For the Month of: September 2013

## Summary for Unit Price Billing

<u>Date of Work</u>	Employee	Position	Type of Work	Hourly Rate	Hours Worked	Labor Subtotal	Expenses
Line Item Totals:				169.00	\$19,807.92	\$10,488.86	

Total project charges for month: \$30,296.78



Environmental Consulting Services

400 W. Jackson Street, Suite C  
 Marion, IL 62959  
 618/997-2238  
 701 W. South Grand  
 Springfield, IL 62704  
 217/522-8001

*Project Expenses for: Fleet Fuel Kankakee 2013-0906*

September 2013

**Expense Details for Unit Price Billing**

Date	Description of Expense	Comment	Phase Code	Quantity	Rate	Expenditure
September 16, 2013	Mobilization CAT 287B	E Mob CAT 287B	1 EA-BF-Field	1.00	\$500.000	\$500.00
September 16, 2013	Field Purchase	Tank Removal Supplies	1 UST-OS	36.58	\$1.000	\$36.58
September 16, 2013	Field Purchase	Tank Removal Supplies	1 UST-OS	19.49	\$1.000	\$19.49
September 16, 2013	Mileage \$0.58	OW Schaumburg to Kankakee	1 UST-OS	86.00	\$0.580	\$49.88
September 16, 2013	Per Diem		1 UST-OS	0.25	\$39.000	\$9.75
September 17, 2013	Field Purchase	Motel - 1 room, 1 night	1 UST-OS	136.52	\$1.000	\$136.52
September 17, 2013	Per Diem		1 UST-OS	1.00	\$39.000	\$39.00
September 17, 2013	Mileage \$0.58	OW	1 UST-OS	170.00	\$0.580	\$98.60
September 17, 2013	Generator Rental		1 UST-OS	1.00	\$75.000	\$75.00
September 17, 2013	Metal Detector		1 UST-OS	1.00	\$25.000	\$25.00
September 17, 2013	LEL Meter		1 UST-OS	1.00	\$100.000	\$100.00
September 17, 2013	Site Safety Equipment		1 UST-OS	1.00	\$150.000	\$150.00
September 17, 2013	Hoses, Fittings, V/lvs Bio Inoc		1 UST-OS	1.00	\$150.000	\$150.00
September 17, 2013	Submersible Pump Rental		1 UST-OS	1.00	\$50.000	\$50.00
September 17, 2013	Site Safety Equipment		1 UST-OS	1.00	\$150.000	\$150.00
September 17, 2013	Metal Detector		1 UST-OS	1.00	\$25.000	\$25.00
September 17, 2013	Ventilation/Ground Equip		1 UST-OS	1.00	\$400.000	\$400.00
September 17, 2013	Submersible Pump Rental		1 UST-OS	1.00	\$50.000	\$50.00
September 17, 2013	Per Diem		1 UST-OS	1.00	\$39.000	\$39.00

# CWM Company

Environmental Consulting Services

400 W. Jackson Street, Suite C  
 Marion, IL 62959  
 618/997-2238

701 W. South Grand  
 Springfield, IL 62704  
 217/522-8001

Project Expenses for: Fleet Fuel Kankakee 2013-0906

September 2013

## Expense Details for Unit Price Billing

Date	Description of Expense	Comment	Phase Code	Quantity	Rate	Expenditure
September 17, 2013	Ventilation/Ground Equip		1 UST-OS	1.00	\$400.000	\$400.00
September 17, 2013	LEL Meter		1 UST-OS	1.00	\$100.000	\$100.00
September 17, 2013	Generator Rental		1 UST-OS	1.00	\$75.000	\$75.00
September 17, 2013	Mileage \$0.58	Local/Hotel	1 UST-OS	10.00	\$0.580	\$5.80
September 17, 2013	Per Diem		1 UST-OS	1.00	\$39.000	\$39.00
September 17, 2013	Hoses, Fittings, Vlvs Bio Inoc		1 UST-OS	1.00	\$150.000	\$150.00
September 18, 2013	Stock Item	Tyvek Suits 6 @ 18.00 each	1 UST-OS	108.00	\$1.000	\$108.00
September 18, 2013	Cutting/Cleaning Equip		1 UST-OS	1.00	\$825.000	\$825.00
September 18, 2013	Stock Item	Tyvek Suits 6 @ 18.00 each	1 UST-OS	108.00	\$1.000	\$108.00
September 18, 2013	LEL Meter		1 UST-OS	1.00	\$100.000	\$100.00
September 18, 2013	Per Diem		1 UST-OS	1.00	\$39.000	\$39.00
September 18, 2013	Mileage \$0.58	Local/Hotel	1 UST-OS	10.00	\$0.580	\$5.80
September 18, 2013	Per Diem		1 UST-OS	1.00	\$39.000	\$39.00
September 18, 2013	Venturi Ventilation System		1 UST-OS	1.00	\$125.000	\$125.00
September 18, 2013	Cutting/Cleaning Equip		1 UST-OS	1.00	\$825.000	\$825.00
September 18, 2013	Site Safety Equipment		1 UST-OS	1.00	\$150.000	\$150.00
September 18, 2013	Ventilation/Ground Equip		1 UST-OS	1.00	\$400.000	\$400.00
September 18, 2013	Submersible Pump Rental		1 UST-OS	1.00	\$50.000	\$50.00
September 18, 2013	LEL Meter		1 UST-OS	1.00	\$100.000	\$100.00

# CW M Company

Environmental Consulting Services

400 W. Jackson Street, Suite C  
Marion, IL 62959  
618/997-2238

701 W. South Grand  
Springfield, IL 62704  
217/522-8001

Project Expenses for: Fleet Fuel Kankakee 2013-0906

September 2013

## Expense Details for Unit Price Billing

Date	Description of Expense	Comment	Phase Code	Quantity	Rate	Expenditure
September 18, 2013	Metal Detector		1 UST-OS	1.00	\$25.000	\$25.00
September 18, 2013	Hoses, Fittings, Vlvs Bio Inoc		1 UST-OS	1.00	\$150.000	\$150.00
September 18, 2013	Venturi Ventilation System		1 UST-OS	1.00	\$125.000	\$125.00
September 18, 2013	Allegro Sppld Air Sys/Rsprtr		1 UST-OS	1.00	\$115.000	\$115.00
September 18, 2013	Submersible Pump Rental		1 UST-OS	1.00	\$50.000	\$50.00
September 18, 2013	Generator Rental		1 UST-OS	1.00	\$75.000	\$75.00
September 18, 2013	Site Safety Equipment		1 UST-OS	1.00	\$150.000	\$150.00
September 18, 2013	Hoses, Fittings, Vlvs Bio Inoc		1 UST-OS	1.00	\$150.000	\$150.00
September 18, 2013	Metal Detector		1 UST-OS	1.00	\$25.000	\$25.00
September 18, 2013	Allegro Sppld Air Sys/Rsprtr		1 UST-OS	1.00	\$115.000	\$115.00
September 18, 2013	Stock Item	SaZali Blades 4 @ \$5.00/Blade	1 UST-OS	20.00	\$1.000	\$20.00
September 18, 2013	Per Diem		1 UST-OS	1.00	\$39.000	\$39.00
September 18, 2013	Ventilation/Ground Equip		1 UST-OS	1.00	\$400.000	\$400.00
September 18, 2013	Mileage \$0.58	Local/Hotel/OW Rtn	1 UST-OS	190.00	\$0.580	\$110.20
September 18, 2013	Field Purchase	Concrete saw rental	1 UST-OS	99.88	\$1.000	\$99.88
September 18, 2013	Generator Rental		1 UST-OS	1.00	\$75.000	\$75.00
September 19, 2013	Field Purchase	Motel - 1 room, 3 nights	1 EA-BF-Field	219.36	\$1.000	\$219.36
September 19, 2013	Per Diem		1 EA-BF-Field	1.00	\$39.000	\$39.00
September 19, 2013	Mileage \$0.58	Local/Hotel	1 EA-BF-Field	10.00	\$0.580	\$5.80

Project Expenses for: Fleet Fuel Kankakee 2013-0906

September 2013

## Expense Details for Unit Price Billing

Date	Description of Expense	Comment	Phase Code	Quantity	Rate	Expenditure
September 19, 2013	Per Diem		1 UST-OS	1.00	\$39,000	\$39.00
September 19, 2013	Field Purchase	Motel - 1 room, 4 nights	1 EA-BF-Field	292.48	\$1,000	\$292.48
September 19, 2013	Site Safety Equipment		1 EA-BF-Field	1.00	\$150,000	\$150.00
September 20, 2013	Per Diem		1 EA-BF-Field	1.00	\$39,000	\$39.00
September 20, 2013	Mileage \$0.58	OW Rtn	1 EA-BF-Field	160.00	\$0.580	\$92.80
September 20, 2013	Per Diem		1 EA-BF-Field	1.00	\$39,000	\$39.00
September 20, 2013	Site Safety Equipment		1 EA-BF-Field	1.00	\$150,000	\$150.00
September 23, 2013	Per Diem		1 EA-BF-Field	1.00	\$39,000	\$39.00
September 23, 2013	Site Safety Equipment		1 EA-BF-Field	1.00	\$150,000	\$150.00
September 23, 2013	Mileage \$0.58	OW	1 EA-BF-Field	162.00	\$0.580	\$93.96
September 23, 2013	Per Diem		1 EA-BF-Field	1.00	\$39,000	\$39.00
September 24, 2013	Per Diem		1 EA-BF-Field	1.00	\$39,000	\$39.00
September 24, 2013	Per Diem		1 EA-BF-Field	1.00	\$39,000	\$39.00
September 24, 2013	Site Safety Equipment		1 EA-BF-Field	1.00	\$150,000	\$150.00
September 25, 2013	Per Diem		1 EA-BF-Field	1.00	\$39,000	\$39.00
September 25, 2013	Per Diem		1 EA-BF-Field	1.00	\$39,000	\$39.00
September 25, 2013	Site Safety Equipment		1 EA-BF-Field	1.00	\$150,000	\$150.00
September 25, 2013	Per Diem		1 EA-BF-Field	1.00	\$39,000	\$39.00
September 25, 2013	Per Diem		1 EA-BF-Field	1.00	\$39,000	\$39.00
September 25, 2013	Site Safety Equipment		1 EA-BF-Field	1.00	\$150,000	\$150.00
September 26, 2013	Demobilization CAT 287B	Demobilization CAT 287B	1 EA-BF-Field	1.00	\$500,000	\$500.00
September 26, 2013	Per Diem		1 EA-BF-Field	1.00	\$39,000	\$39.00

# CW M Company

Environmental Consulting Services

400 W. Jackson Street, Suite C  
Marion, IL 62959  
618/997-2238

701 W. South Grand  
Springfield, IL 62704  
217/522-8001

Project Expenses for: Fleet Fuel Kankakee 2013-0906

September 2013

## Expense Details for Unit Price Billing

Date	Description of Expense	Comment	Phase Code	Quantity	Rate	Expenditure
September 26, 2013	Mileage \$0.58		1 EA-BF-Field	162.00	\$0.580	\$93.96
September 26, 2013	Demobilization CAT 322	OW/Rtn	1 EA-BF-Field	1.00	\$500.000	\$500.00
September 26, 2013	Per Diem		1 EA-BF-Field	1.00	\$39.000	\$39.00
<b>Phase Total:</b>						<b>\$10,488.86</b>

R. 0658







**ILLINOIS ENVIRONMENTAL PROTECTION AGENCY  
REIMBURSEMENT FOR UST CORRECTIVE ACTION COSTS**

**STOCK ITEMS**

**Job Name:** Fleet Fuel  
**Contractor:** CW<sup>3</sup>M Company, Inc.

**Billing Period**  
**From:** 9/1/2013  
**To:** 9/30/2013

<b>Stock Items</b>	<b>Quantity</b>	<b>Price/Item</b>	<b>Total Costs/Item</b>
Copies: Soil Analytical	17	\$0.15	\$2.55
Postage: UST Fund Reimb Claim Forms/Eligibility	1	\$0.66	\$0.66
Copies: UST/EA Excavation Field Documentation	42	\$0.15	\$6.30
<b>Total Stock Items</b>			<b>\$9.51</b>

SI:9/13







**ILLINOIS ENVIRONMENTAL PROTECTION AGENCY  
REIMBURSEMENT FOR UST CORRECTIVE ACTION COSTS**

**MATERIALS AND EXPENDABLES WEEKLY WORKSHEET**

Job Name: Fleet Fuel  
 Contractor: CW<sup>3</sup>M Company, Inc.  
 Billing Period From: 9/22/2013 To: 9/28/2013

EQUIPMENT	SUN	MON	TUE	WED	THU	FRI	SAT	Total Hrs or Days
Employee Mileage	22	23	24	25	26	27	28	380 @ \$.58 = \$220.40
M.D. Rives		170 @ \$.58 = \$98.60	20 @ \$.58 = \$11.60	20 @ \$.58 = \$11.60	170 @ \$.58 = \$98.60			

Contractor's Authorized Representative: \_\_\_\_\_ Date: \_\_\_\_\_  
 \_\_\_\_\_ Date: \_\_\_\_\_

Mw:9/22/13





**UNDERGROUND STORAGE TANK PROGRAM  
ILLINOIS ENVIRONMENTAL PROTECTION AGENCY**

The IEPA is required to report State and Federal Funds paid to Women's Business Enterprises (WBE) and to Minority Business Enterprises (MBE). Therefore, please provide the required information for all Prime Consultants/Contractors and Subcontractors used to perform the work for this billing.

Name of LUST Site: **Fleet Fuel**

Incident Number: **2013-0906**

The work for this billing was performed from:

**9/1/2013**

to:

**9/30/2013**

Prime Consultants and/or Contractors:

FIRM'S NAME, ADDRESS AND TELEPHONE NUMBER	IS THIS FIRM A WBE/MBE	IF YES, WHAT IS THEIR STATE OF ILLINOIS VENDOR NUMBER	AMOUNT PAID DUE THIS BILLING
CW <sup>3</sup> M Company, Inc. 701 South Grand Avenue West Springfield, Illinois 62704 (217) 522-8001	NO	N/A	\$73,688.91
Billing Subtotal			\$73,688.91

Subcontractors:

Suburban Laboratories, Inc. 4140 Litt Drive Moline, IL 60162 708-534-3260	NO	N/A	\$3,365.60
RS Used Oil Services, Inc. 25903 S. Ridgeland Avenue Monee, IL 60449 708-534-9300	NO	N/A	\$7,492.60
	NO	N/A	
	NO	N/A	

<b>BILLING TOTAL</b>	<b>\$84,547.11</b>
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\*\*If the firm is a WBE, place the term WBE in the space provided. If the firm is a MBE, place the term MBE in the space provided. If the firm is neither a WBE nor MBE, place the word NO in the space provided.

WBE: 9/13

# UNDERGROUND STORAGE TANK PROGRAM

## Request for Payment of UST Corrective Action Costs Summary Sheet for All Charges in this Billing Package

The owner/operator or their representative shall complete this form and place it in the front of the billing package.  
All charges in this billing shall be summarized on this form

**Fleet Fuel  
Kankakee  
2013-0906**

PAYMENT ITEM	TOTAL PAYMENT REQUESTED	
PERSONNEL	\$3,310.60 +PD:	\$0.00
EQUIPMENT		\$0.00
MATERIALS AND EXPENDABLES (Stock Items)		\$25.60
MATERIALS AND EXPENDABLES (Employee Mileage)		\$0.00
MATERIALS AND EXPENDABLES (Field Purchases)	\$5.80 +HC:	✓\$0.46
SUBCONTRACTORS	\$0.00 +HC:	\$0.00
<b>TOTAL PAYMENT REQUESTED</b>		<b>\$3,342.46</b>

TPR:10/13

# CWM Company

Environmental Consulting Services

61 W. Grant Street, C  
 Marion, IL 62959  
 618/997-2238  
 Springfield, IL 62704  
 217/522-8001

## Project Work Summary for: Fleet Fuel Kankakee 2013-0906

For the Month of: October 2013

Date of Work	Employee	Position	Type of Work	Hourly Rate	Hours Worked	Labor Subtotal	Expenses
<u>Tuesday, October 01, 2013</u>	Rowe, C.L.	Senior Project Manager	7/1/20 1 EA-BF-Field	\$119.08	0.25	\$29.77	\$0.00
<u>Wednesday, October 02, 2013</u>	Walwer, B.M.	Engineer I	7/2013 1 45-Day	\$89.32	8.00	\$714.56	\$15.85
	Rowe, C.L.	Senior Project Manager	7/1/20 1 EA-BF-Field	\$119.08	1.25	\$148.85	\$0.00
<u>Thursday, October 03, 2013</u>	D. Crown	Senior Administrative Assistant	1 45-Day	\$53.60	0.50	\$26.80	\$0.00
	Walwer, B.M.	Draftsperson / CAD III	7/1/201 1 45-Day	\$59.52	2.00	\$119.04	\$0.00
	Walwer, B.M.	Engineer I	7/2013 1 45-Day	\$89.32	0.75	\$66.99	\$0.00
	Rowe, C.L.	Senior Project Manager	7/1/20 1 EA-BF-Field	\$119.08	0.50	\$59.54	\$0.00
<u>Friday, October 04, 2013</u>	D. Crown	Senior Administrative Assistant	1 45-Day	\$53.60	0.50	\$26.80	\$0.00
	Smith, V.E.	Senior Professional Engineer	7/1 45-Day	\$154.84	1.50	\$232.26	\$0.00
	D. Crown	Senior Administrative Assistant	1 EA-BF-Field	\$53.60	0.25	\$13.40	\$0.00
<u>Saturday, October 05, 2013</u>	Rowe, C.L.	Senior Project Manager	7/1/20 1 45-Day	\$119.08	0.75	\$89.31	\$0.00
<u>Sunday, October 06, 2013</u>	Rowe, C.L.	Senior Project Manager	7/1/20 1 45-Day	\$119.08	1.50	\$178.62	\$0.00
<u>Monday, October 07, 2013</u>	Rowe, C.L.	Senior Project Manager	7/1/20 1 45-Day	\$119.08	1.00	\$119.08	\$0.00
	Smith, V.E.	Engineer III	7/1/2013 1 45-Day	\$119.08	0.25	\$29.77	\$0.00
	Walwer, B.M.	Engineer I	7/2013 1 45-Day	\$89.32	3.00	\$267.96	\$7.20
	Rowe, C.L.	Senior Project Manager	7/1/20 1 EA-BF-Field	\$119.08	1.00	\$119.08	\$0.00

R. 0671

## Project Work Summary for: Fleet Fuel Kankakee 2013-0906

For the Month of: October 2013

Date of Work	Employee	Position	Type of Work	Hourly Rate	Hours Worked	Labor Subtotal	Expenses
<u>Tuesday, October 08, 2013</u>	D. Crown	Senior Administrative Assistan	1 45-Day	\$53.60	0.75	\$40.20	\$0.45
	Rowe, C.L.	Senior Project Manager	7/1/20 1 45-Day	\$119.08	1.25	\$148.85	\$0.00
	Smith, V.E.	Senior Professional Engineer	7/1 45-Day	\$154.84	0.25	\$38.71	\$0.00
	Walwer, B.M.	Engineer I	7/2013 1 45-Day	\$89.32	0.75	\$66.99	\$0.00
<u>Wednesday, October 09, 2013</u>	Rowe, C.L.	Senior Project Manager	7/1/20 1 45-Day	\$119.08	1.50	\$178.62	\$0.00
	Walwer, B.M.	Engineer I	7/2013 1 45-Day	\$89.32	0.00	\$0.00	\$5.80
<u>Thursday, October 10, 2013</u>	Rowe, C.L.	Senior Project Manager	7/1/20 1 45-Day	\$119.08	0.50	\$59.54	\$0.00
	Smith, V.E.	Engineer III	7/1/2013 1 45-Day	\$119.08	0.25	\$29.77	\$0.00
	Smith, V.E.	Engineer III	7/1/2013 1 EA-Reimb	\$119.08	0.25	\$29.77	\$0.00
<u>Tuesday, October 15, 2013</u>	Rowe, C.L.	Senior Project Manager	7/1/20 1 EA-Reimb	\$119.08	0.75	\$89.31	\$2.10
<u>Tuesday, October 22, 2013</u>	Rowe, C.L.	Senior Project Manager	7/1/20 1 EA-Reimb	\$119.08	0.50	\$59.54	\$0.00
<u>Saturday, October 26, 2013</u>	Rowe, C.L.	Senior Project Manager	7/1/20 1 EA-Reimb	\$119.08	1.00	\$119.08	\$0.00
<u>Monday, October 28, 2013</u>	Sinnott, W.T.	Senior Project Manager	7/1/20 1 EA-Reimb	\$119.08	1.00	\$119.08	\$0.00
<u>Tuesday, October 29, 2013</u>	Smith, V.E.	Engineer III	7/1/2013 1 EA-Reimb	\$119.08	0.75	\$89.31	\$0.00
<u>Thursday, October 31, 2013</u>							

# CWMI Company

Environmental Consulting Services

101 W. Woodland  
Springfield, IL 62704  
217/522-8001

Marion, IL 62959  
618/997-2238

## Project Work Summary for: Fleet Fuel Kankakee 2013-0906

## For the Month of: October 2013

Date of Work	Employee	Position	Time of Work	Hourly Rate	Hours Worked	Labor Subtotal	Expenses
	Sinnott, W.T.	Senior Project Manager	7/1/20 1 EA-Reimb	\$119.08	0.00	\$0.00	\$0.46
<b>Line Item Totals:</b>					<b>32.50</b>	<b>\$3,310.60</b>	<b>\$31.86</b>
<b>Total project charges for month:</b>							<b>\$3,342.46</b>

## Environmental Consulting Services

### Work Summary for Fleet Fuel Kankakee 2013-0906

October 2013

Employee	Position	Hourly Rate	Hours Worked	Labor Subtotal
D. Crown	Senior Administrative Assistant I 45-Day	\$53.60	1.75	\$93.80
		<b>D. Crown Total:</b>	<b>1.75</b>	<b>\$93.80</b>
Rowe, C.L.	Senior Project Manager 7/1/20 1 45-Day	\$119.08	6.50	\$774.02
		<b>Rowe, C.L. Total:</b>	<b>6.50</b>	<b>\$774.02</b>
Smith, V.E.	Engineer III 7/1/2013 1 45-Day	\$119.08	0.50	\$59.54
	Senior Professional Engineer 7/1 45-Day	\$154.84	1.75	\$270.97
		<b>Smith, V.E. Total:</b>	<b>2.25</b>	<b>\$330.51</b>
Walwer, B.M.	Draftsperson / CAD III 7/1/201 1 45-Day	\$59.52	2.00	\$119.04
	Engineer I 7/2013 1 45-Day	\$89.32	12.50	\$1,116.50
		<b>Walwer, B.M. Total:</b>	<b>14.50</b>	<b>\$1,235.54</b>
D. Crown	Senior Administrative Assistant I EA-BF-Field	\$53.60	0.25	\$13.40
		<b>D. Crown Total:</b>	<b>0.25</b>	<b>\$13.40</b>
Rowe, C.L.	Senior Project Manager 7/1/20 1 EA-BF-Field	\$119.08	3.00	\$357.24
		<b>Rowe, C.L. Total:</b>	<b>3.00</b>	<b>\$357.24</b>
Rowe, C.L.	Senior Project Manager 7/1/20 1 EA-Reimb	\$119.08	2.25	\$267.93
		<b>Rowe, C.L. Total:</b>	<b>2.25</b>	<b>\$267.93</b>
Sinnott, W.T.	Senior Project Manager 7/1/20 1 EA-Reimb	\$119.08	1.00	\$119.08
		<b>Sinnott, W.T. Total:</b>	<b>1.00</b>	<b>\$119.08</b>
Smith, V.E.	Engineer III 7/1/2013 1 EA-Reimb	\$119.08	1.00	\$119.08
		<b>Smith, V.E. Total:</b>	<b>1.00</b>	<b>\$119.08</b>
<b>Project Totals:</b>			<b>32.50</b>	<b>\$3,310.60</b>

R. 0674

# CW M Company

Environmental Consulting Services

400 W. Jackson Street, Suite C  
Macon, IL 62959  
618/997-2238

701 W. South Grand  
Springfield, IL 62704  
217/522-8001

## Project Expenses for: Fleet Fuel Kankakee 2013-0906

October 2013

Date	Description of Expense	Comment	Phase Code	Quantity	Rate	Expenditure	Field Purchase
October 2, 2013	Copies	IEPA 45-Day Report/Attachments	1 45-Day	31.00	\$0.150	\$4.65	<input type="checkbox"/>
October 2, 2013	Postage	45-Day Report/Draft/Forms	1 45-Day	11.20	\$1.000	\$11.20	<input type="checkbox"/>
October 7, 2013	Copies	IEPA 45-Day Report/Attachments	1 45-Day	48.00	\$0.150	\$7.20	<input type="checkbox"/>
October 8, 2013	Copies	IEPA 45-Day Report/Attachments	1 45-Day	3.00	\$0.150	\$0.45	<input type="checkbox"/>
October 9, 2013	Field Purchase	IEPA 45-Day Report	1 45-Day	5.80	\$1.000	\$5.80	<input checked="" type="checkbox"/>
October 15, 2013	Copies	UST Fund Reimb Claim Dev/Supp Doc	1 EA-Reimb	14.00	\$0.150	\$2.10	<input type="checkbox"/>
October 31, 2013	Field Purchase Handling Charge	Field Purchase Handling Charge	1 EA-Reimb	0.46	\$1.000	\$0.46	<input type="checkbox"/>
<b>Phase Total:</b>						<b>\$31.86</b>	

R. 0675

SPRINGFIELD DWN TWN STA  
 SPRINGFIELD, Illinois *BMW*  
 627019998  
 1615500604-0099  
 10/09/2013 (217)753-3432 03:44:01 PM

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----- Sales Receipt -----

Product Description	Sale Unit Qty	Price	Final Price
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CARMI IL 62821 Zone-2			\$2.32
First-Class Mail Large Env			<i>ELUC</i>
7.20 oz.			
Scheduled Delivery Day: Fri			<i>WEST SIDE</i>
10/11/13			<i>2003-071</i>

Issue PVI: \$2.32

BLOOMINGTON IL 61704 Zone-2			\$2.12
First-Class Mail Large Env			<i>98-</i>
6.10 oz.			<i>CONTRACTS</i>
Scheduled Delivery Day: Fri			<i>DOSSATI</i>
10/11/13			

Issue PVI: \$2.12

@@ -- SANTA MONICA CA 90404			\$10.25
Zone-7			<i>ABEL</i>
Priority Mail 2-Day			
1 lb. 1.50 oz.			<i>EPA COR</i>
Scheduled Delivery Day: Fri			<i>2013-0781</i>
10/11/13			
Label #:9114901123086684333202			
Includes \$50 insurance			

Issue PVI: \$10.25

@@ -- KANKAKEE IL 60901			\$5.80
Zone-2			<i>FLEET FUEL</i>
Priority Mail 1-Day			
1 lb. 8.30 oz.			<i>45-DAY</i>
Scheduled Delivery Day: Thu			<i>2013-0906</i>
10/10/13			
Label #:9114901123086684333226			
Includes \$50 insurance			

Issue PVI: \$5.80

86c Tufted	40	\$0.86	\$34.40
Puffins 3			
Oz PSA			
66c	60	\$0.66	\$39.60
Spicebush			
Swallowtail			
(Butterfly)			
PSA			

Total: \$94.49

Paid by: R. 0676

**ILLINOIS ENVIRONMENTAL PROTECTION AGENCY  
REIMBURSEMENT FOR UST CORRECTIVE ACTION COSTS  
PERSONNEL SUMMARY SHEET**

**Job Name:** Fleet Fuel  
**Contractor:** CW<sup>3</sup>M Company, Inc.

**Billing Period**  
**From:** 10/1/2013  
**To:** 10/31/2013

Employee	Work Classification	ST/OT	Rate (\$/Hr)	Total
W.T. Sinnott	Senior Project Manager	1.00	\$119.08	\$119.08
W.L. Sinnott	Senior Account Technician		\$61.16	\$0.00
	Project Manager		\$105.28	\$0.00
R. Haas	Senior Account Technician		\$61.16	\$0.00
R. Haas	Senior Administrative Assistant		\$52.64	\$0.00
C.L. Rowe	Senior Project Manager	11.75	\$119.08	\$1,399.19
M.D. Rives	Engineer I		\$83.40	\$0.00
D. Crown	Senior Administrative Assistant	2.00	\$53.60	\$107.20
V.E. Smith	Senior Professional Engineer	1.75	\$154.84	\$270.97
V.E. Smith	Engineer III	1.50	\$119.08	\$178.62
				\$0.00
R.J. Stanley	Professional Geologist		\$104.36	\$0.00
B.M. Walwer	Draftsperson/CAD III	2.00	\$59.52	\$119.04
B.M. Walwer	Engineer I	12.50	\$89.32	\$1,116.50
				\$0.00
				\$0.00
				\$0.00
				\$0.00
<b>Total Personnel</b>				<b>\$3,310.60</b>

	No. of Man-Days	Rate Per Day	TOTAL
<b>Per Diem</b>		\$39.00	\$0.00

Pers:10/13



**UNDERGROUND STORAGE TANK PROGRAM**  
**Request for Payment of UST Corrective Action Costs**  
**WEEKLY WORK SHEET**  
**PERSONNEL**

**Job:** Fleet Fuel **Billing Period**  
**Contractor:** CW<sup>3</sup>M Company, Inc. **From:** 10/6/2013  
**To:** 10/12/2013

Employee	Type of Work Performed	SUN 6			MON 7			TUE 8			WED 9			THU 10			FRI 11			SAT 12			TOTAL HRS	
		in	out	st	in	out	ot	in	out	ot	in	out	ot	in	out	ot	in	out	ot	in	out	st	ot	
W.T. Sinnott Sen. Proj. Manager																							0.00	
M. D. Rives Engineer I																							0.00	
B.M. Walwer	45-Day Report/Drill Summaries																						3.75	
Engineer I C.L. Rowe	45-Day Report/Documentation/ Review & Log Soil Analytical Results				3.00				0.75														6.75	
Sen. Proj. Manager V.E. Smith	PE Review & Certification	1.50			2.00			1.25			1.50			0.50									0.25	
Sr. Prof. Eng. V.E. Smith	45-Day Report/ Review/ Log Analytical Results/ Reimbursement Preparation								0.25														0.75	
Engineer III D. Crown	45-Day Report				0.25								0.50										0.75	
Sr. Admin Asst									0.75														0.00	
Engineer III R. Haas																							0.00	
Sr. Admin. Asst.																							0.00	
	Per Diem # of Persons																						Total # of Pers.	

Pw:10/6/13

**UNDERGROUND STORAGE TANK PROGRAM**  
**Request for Payment of UST Corrective Action Costs**

**WEEKLY WORK SHEET**  
**PERSONNEL**

**Job:** Fleet Fuel **Billing Period**  
**Contractor:** CW<sup>3</sup>M Company, Inc. **From:** 10/13/2013 **To:** 10/19/2013

Employee	Type of Work Performed	SUN 13			MON 14			TUE 15			WED 16			THU 17			FRI 18			SAT 19			TOTAL HRS
		in	out	st	in	out	ot	st															
W. T. Sinnott																							0.00
Sen. Proj. Manager																							0.00
Sen. Admn. Assist.																							0.00
Scientist I																							0.00
C.L. Rowe	Reimbursement Oversight/Coordination																						0.75
Sen. Proj. Manager								0.75															0.00
V.E. Smith																							0.00
Sr. Prof. Eng.																							0.00
V.E. Smith																							0.00
Engineer III																							0.00
Sr Dftspn/CAD																							0.00
Engineer III																							0.00
R. Haas																							0.00
Sr. Admn. Asst.																							0.00
	Per Diem # of Persons																						Total # of Pcrs.

Pw:10/13/13



**UNDERGROUND STORAGE TANK PROGRAM**  
**Request for Payment of UST Corrective Action Costs**  
**WEEKLY WORK SHEET**  
**PERSONNEL**

**Job:** Fleet Fuel  
**Contractor:** CW<sup>3</sup>M Company, Inc.  
**Billing Period**  
**From:** 10/27/2013  
**To:** 10/31/2013

Employee	Type of Work Performed Reimbursement Oversight/ Coordination	SUN 27			MON 28			TUE 29			WED 30			THU 31			FRI			SAT			TOTAL		
		in	out	ot	in	out	ot	in	out	ot	in	out	ot	in	out	ot	in	out	ot	in	out	ot	st	1.00	
W. T. Sinnott																									
Sen. Proj. Manager					1.00																				0.00
Engineer I																									0.00
Dfispn/CAD III																									0.00
C.L. Rowe																									0.00
Sen. Proj. Manager																									0.00
R.J. Stanley																									0.00
Prof. Geologist																									0.75
V.E. Smith	Reimbursement Preparation																								0.00
Engineer III									0.75																0.00
V.E. Smith																									0.00
St. Prof Engr																									0.00
Engineer III																									0.00
R. Haas																									0.00
Sr. Admin. Asst.																									0.00
		Per Diem # of Persons																					Total # of Pers.		





**UNDERGROUND STORAGE TANK PROGRAM  
ILLINOIS ENVIRONMENTAL PROTECTION AGENCY**

The IEPA is required to report State and Federal Funds paid to Women's Business Enterprises (WBE) and to Minority Business Enterprises (MBE). Therefore, please provide the required information for all Prime Consultants/Contractors and Subcontractors used to perform the work for this billing.

Name of LUST Site: **Fleet Fuel**

Incident Number: **2013-0906**

The work for this billing was performed from:

**10/1/2013**

to: **10/31/2013**

Prime Consultants and/or Contractors:

FIRM'S NAME, ADDRESS AND TELEPHONE NUMBER	IS THIS FIRM A WBE/MBE	IF YES, WHAT IS THEIR STATE OF ILLINOIS VENDOR NUMBER	AMOUNT PAID DUE THIS BILLING
CW <sup>3</sup> M Company, Inc. 701 South Grand Avenue West Springfield, Illinois 62704 (217) 522-8001	NO	N/A	\$3,342.46
Billing Subtotal			\$3,342.46

Subcontractors:

FIRM'S NAME, ADDRESS AND TELEPHONE NUMBER	IS THIS FIRM A WBE/MBE	IF YES, WHAT IS THEIR STATE OF ILLINOIS VENDOR NUMBER	AMOUNT PAID DUE THIS BILLING
	NO	N/A	

<b>BILLING TOTAL</b>	<b>\$3,342.46</b>
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If the firm is a WBE, place the term WBE in the space provided. If the firm is a MBE, place the term MBE in the space provided. If the firm is neither a WBE nor MBE, place the word NO in the space provided.

WBE: 10/13

# UNDERGROUND STORAGE TANK PROGRAM

## Request for Payment of UST Corrective Action Costs Summary Sheet for All Charges in this Billing Package

The owner/operator or their representative shall complete this form and place it in the front of the billing package.  
All charges in this billing shall be summarized on this form

**Fleet Fuel  
Kankakee  
2013-0906**

PAYMENT ITEM	TOTAL PAYMENT REQUESTED
PERSONNEL	\$3,825.34 +PD: \$0.00
EQUIPMENT	\$0.00
MATERIALS AND EXPENDABLES (Stock Items)	\$153.70
MATERIALS AND EXPENDABLES (Employee Mileage)	\$0.00
MATERIALS AND EXPENDABLES (Field Purchases)	\$0.00 +HC: \$0.00
SUBCONTRACTORS	\$0.00 +HC: \$0.00
<b>TOTAL PAYMENT REQUESTED</b>	<b>\$3,979.04</b>

TPR:11/13

# CWM Company

Environmental Consulting Services

3011 W. Grand Street  
 Marion, IL 62959  
 618/997-2238  
 Springfield, IL 62704  
 217/522-8001

## Project Work Summary for: Fleet Fuel Kankakee 2013-0906

For the Month of: November 2013

Date of Work	Employee	Position	Type of Work	Hourly Rate	Hours Worked	Labor Subtotal	Expenses
<u>Friday, November 01, 2013</u>	Haas, R.	Sr. Acct. Technician	7/1/2013 1 EA-Reimb	\$65.48	3.25	\$212.81	\$0.00
<u>Monday, November 04, 2013</u>	Haas, R.	Sr. Acct. Technician	7/1/2013 1 EA-Reimb	\$65.48	2.50	\$163.70	\$9.00
<u>Tuesday, November 05, 2013</u>	Haas, R.	Sr. Acct. Technician	7/1/2013 1 EA-Reimb	\$65.48	1.75	\$114.59	\$0.00
	Rowe, C.L.	Senior Project Manager	7/1/20 1 EA-Reimb	\$119.08	2.25	\$267.93	\$0.00
<u>Wednesday, November 06, 2013</u>	Smith, V.E.	Engineer III	7/1/2013 1 EA-Reimb	\$119.08	0.25	\$29.77	\$0.00
<u>Friday, November 08, 2013</u>	Rowe, C.L.	Senior Project Manager	7/1/20 1 EA-Reimb	\$119.08	1.50	\$178.62	\$0.00
<u>Wednesday, November 13, 2013</u>	Haas, R.	Sr. Acct. Technician	7/1/2013 1 EA-Reimb	\$65.48	2.25	\$147.33	\$18.00
<u>Thursday, November 14, 2013</u>	Haas, R.	Sr. Acct. Technician	7/1/2013 1 EA-Reimb	\$65.48	3.00	\$196.44	\$0.00
	Smith, V.E.	Engineer III	7/1/2013 1 EA-Reimb	\$119.08	0.25	\$29.77	\$0.00
<u>Friday, November 15, 2013</u>	Haas, R.	Sr. Acct. Technician	7/1/2013 1 EA-Reimb	\$65.48	2.00	\$130.96	\$0.00
<u>Monday, November 18, 2013</u>	Haas, R.	Sr. Acct. Technician	7/1/2013 1 EA-Reimb	\$65.48	1.50	\$98.22	\$0.00
<u>Tuesday, November 19, 2013</u>	Haas, R.	Sr. Acct. Technician	7/1/2013 1 EA-Reimb	\$65.48	2.25	\$147.33	\$11.20
<u>Wednesday, November 20, 2013</u>							

**Project Work Summary for: Fleet Fuel Kankakee 2013-0906**

*For the Month of: November 2013*

Date of Work	Employee	Position	Type of Work	Hourly Rate	Hours Worked	Labor Subtotal	Expenses
	Haas, R.	Sr. Acct. Technician 7/1/2013	1 EA-Reimb	\$65.48	1.75	\$114.59	\$27.00
	Smith, V.E.	Senior Professional Engineer 7/1	EA-Reimb	\$154.84	2.00	\$309.68	\$0.00
<u>Thursday, November 21, 2013</u>	Smith, V.E.	Engineer III 7/1/2013	1 EA-Reimb	\$119.08	0.50	\$59.54	\$0.00
	Smith, V.E.	Senior Professional Engineer 7/1	EA-Reimb	\$154.84	1.75	\$270.97	\$0.00
<u>Friday, November 22, 2013</u>	Haas, R.	Sr. Acct. Technician 7/1/2013	1 EA-Reimb	\$65.48	1.00	\$65.48	\$0.00
	Rowe, C.L.	Senior Project Manager 7/1/20	1 EA-Reimb	\$119.08	1.25	\$148.85	\$0.00
	Smith, V.E.	Senior Professional Engineer 7/1	EA-Reimb	\$154.84	1.50	\$232.26	\$0.00
<u>Monday, November 25, 2013</u>	Haas, R.	Sr. Acct. Technician 7/1/2013	1 EA-Reimb	\$65.48	1.50	\$98.22	\$0.00
	Sinnott, W.T.	Senior Project Manager 7/1/20	1 EA-Reimb	\$119.08	2.50	\$297.70	\$0.00
<u>Tuesday, November 26, 2013</u>	D. Crown	Senior Administrative Assistant	1 EA-Reimb	\$53.60	2.75	\$147.40	\$88.50
	Haas, R.	Sr. Acct. Technician 7/1/2013	1 EA-Reimb	\$65.48	1.00	\$65.48	\$0.00
	Sinnott, W.T.	Senior Project Manager 7/1/20	1 EA-Reimb	\$119.08	2.50	\$297.70	\$0.00
<b>Line Item Totals:</b>					<b>42.75</b>	<b>\$3,825.34</b>	<b>\$153.70</b>

**Total project charges for month: \$3,979.04**

Environmental Consulting Services

Work Summary for Fleet Fuel Kankakee 2013-0906

November 2013

Employee	Position	Hourly Rate	Hours Worked	Labor Subtotal
D. Crown	Senior Administrative Assistant 1 EA-Reimb	\$53.60	2.75	\$147.40
		<b>D. Crown Total:</b>	<b>2.75</b>	<b>\$147.40</b>
Haas, R.	Sr. Acct. Technician 7/1/2013 1 EA-Reimb	\$65.48	23.75	\$1,555.15
		<b>Haas, R. Total:</b>	<b>23.75</b>	<b>\$1,555.15</b>
Rowe, C.L.	Senior Project Manager 7/1/20 1 EA-Reimb	\$119.08	5.00	\$595.40
		<b>Rowe, C.L. Total:</b>	<b>5.00</b>	<b>\$595.40</b>
Sinnott, W.T.	Senior Project Manager 7/1/20 1 EA-Reimb	\$119.08	5.00	\$595.40
		<b>Sinnott, W.T. Total:</b>	<b>5.00</b>	<b>\$595.40</b>
SMITH, V.E.	Engineer III 7/1/2013 1 EA-Reimb	\$119.08	1.00	\$119.08
	Senior Professional Engineer 7/1 EA-Reimb	\$154.84	5.25	\$812.91
		<b>Smith, V.E. Total:</b>	<b>6.25</b>	<b>\$931.99</b>
<b>Project Totals:</b>			<b>42.75</b>	<b>\$3,825.34</b>

# CW M Company

Environmental Consulting Services

400 W. Jackson Street, Suite C  
 Marion, IL 62959  
 618/997-2238

701 W. South Grand  
 Springfield, IL 62704  
 217/522-8001

## Project Expenses for: Fleet Fuel Kankakee 2013-0906

November 2013

Date	Description of Expense	Comment	Phase Code	Quantity	Rate	Expenditure	Field Purchase
November 4, 2013	Copies	UST Fund Reimb Claim/Supp Doc/Disposal	1 EA-Reimb	60.00	\$0.150	\$9.00	<input type="checkbox"/>
November 13, 2013	Copies	UST Fund Reimb Claim/Supp Doc	1 EA-Reimb	120.00	\$0.150	\$18.00	<input type="checkbox"/>
November 19, 2013	Postage	UST Fund Reimb Claim/Draft/Forms	1 EA-Reimb	11.20	\$1.000	\$11.20	<input type="checkbox"/>
November 20, 2013	Copies	UST Fund Reimb Claim/Draft	1 EA-Reimb	180.00	\$0.150	\$27.00	<input type="checkbox"/>
November 26, 2013	Copies	UST Fund Reimb Claim	1 EA-Reimb	590.00	\$0.150	\$88.50	<input type="checkbox"/>
<b>Phase Total:</b>						<b>\$153.70</b>	

**ILLINOIS ENVIRONMENTAL PROTECTION AGENCY  
REIMBURSEMENT FOR UST CORRECTIVE ACTION COSTS  
PERSONNEL SUMMARY SHEET**

Job Name: Fleet Fuel

Contractor: CW<sup>3</sup>M Company, Inc.

Billing Period

From: 11/1/2013

To: 11/30/2013

Employee	Work Classification	ST/OT	Rate (\$/Hr)	Total
W.T. Sinnott	Senior Project Manager	5.00	\$119.08	\$595.40
W.L. Sinnott	Senior Account Technician		\$61.16	\$0.00
	Project Manager		\$105.28	\$0.00
R. Haas	Senior Account Technician	23.75	\$65.48	\$1,555.15
R. Haas	Senior Administrative Assistant		\$52.64	\$0.00
C.L. Rowe	Senior Project Manager	5.00	\$119.08	\$595.40
M.D. Rives	Engineer I		\$83.40	\$0.00
D. Crown	Senior Administrative Assistant	2.75	\$53.60	\$147.40
V.E. Smith	Senior Professional Engineer	5.25	\$154.84	\$812.91
V.E. Smith	Engineer III	1.00	\$119.08	\$119.08
V.E. Smith	Senior Professional Engineer		\$152.08	\$0.00
R.J. Stanley	Professional Geologist		\$104.36	\$0.00
	Senior Draftsperson/CAD		\$66.72	\$0.00
			\$113.44	\$0.00
			\$68.04	\$0.00
	Engineer I		\$87.72	\$0.00
	Draftsperson/CAD III		\$58.48	\$0.00
	Operator & CAT 420 Backhoe		\$104.00	\$0.00
<b>Total Personnel</b>				<b>\$3,825.34</b>

	No. of Man-Days	Rate Per Day	TOTAL
Per Diem		\$39.00	\$0.00

Pers:11/13



**UNDERGROUND STORAGE TANK PROGRAM**  
**Request for Payment of UST Corrective Action Costs**  
**WEEKLY WORK SHEET**  
**PERSONNEL**

**Job:** Fleet Fuel **Billing Period** 11/3/2013  
**Contractor:** CW<sup>3</sup>M Company, Inc. **From:** 11/3/2013  
**To:** 11/9/2013

Employee	Type of Work Performed	SUN 3			MON 4			TUE 5			WED 6			THU 7			FRI 8			SAT 9			TOTAL HRS	
		in	out	ot	in	out	ot	in	out	ot	in	out	ot	in	out	ot	in	out	ot	in	out	st	ot	
W.T. Sinnott																							0.00	
Sen. Proj. Manager																							0.00	
M. D. Rives																							0.00	
Engineer I																							4.25	
R. Haas	Reimbursement Preparation																							
Sr. Acct Tech					2.50				1.75														3.75	
C.L. Rowe	Reimbursement Oversight/ Coordination								2.25								1.50						0.00	
Sen. Proj. Manager																							0.00	
V.E. Smith																							0.25	
Sr. Prof. Eng.																								
V.E. Smith	Reimbursement Preparation																							
Engineer III											0.25												0.00	
Sr. Dtspsn/CAD																							0.00	
Engineer III																							0.00	
R. Haas																							0.00	
Sr. Admin. Asst.																								
	Per Diem # of Persons																						Total # of Pers.	

**UNDERGROUND STORAGE TANK PROGRAM**  
**Request for Payment of UST Corrective Action Costs**  
**WEEKLY WORK SHEET**

**PERSONNEL**

**Job:** Fleet Fuel  
**Contractor:** CW<sup>3</sup>M Company, Inc.  
**Billing Period**  
**From:** 11/10/2013  
**To:** 11/16/2013

Employee	Type of Work Performed	SUN 10			MON 11			TUE 12			WED 13			THU 14			FRJ 15			SAT 16			TOTAL HRS
		in	out	st																			
W.T. Sinnott																							
Sen. Proj. Manager																							
R. Haas	Reimbursement Preparation																						7.25
Sr. Acct Tech																							0.00
Scientist I																							0.00
C.L. Rowe																							0.00
Sen. Proj. Manager																							0.00
V.E. Smith																							0.25
Sr. Prof. Eng.																							0.00
V.E. Smith	Reimbursement Preparation																						0.00
Engineer III																							0.00
Sr Dftspn/CAD																							0.00
Engineer III																							0.00
R. Haas																							0.00
Sr. Admin. Asst.																							0.00
																							Total # of Pers.
	Per Diem # of Persons																						

Pwr:11/10/13

**UNDERGROUND STORAGE TANK PROGRAM**  
**Request for Payment of UST Corrective Action Costs**  
**WEEKLY WORK SHEET**  
**PERSONNEL**

**Job:** Fleet Fuel  
**Contractor:** CW<sup>3</sup>M Company, Inc.

**Billing Period**  
**From:** 11/17/2013  
**To:** 11/23/2013

Employee	SUN 17			MON 18			TUE 19			WED 20			THU 21			FRI 22			SAT 23			TOTAL HRS
	in	out	st																			
Type of Work Performed																						
W.T. Sinnott																						0.00
Sr Project Mgr																						0.00
V.E. Smith																						0.00
Sr Prof Engr																						6.50
R. Haas																						6.50
Sr Acct Tech																						1.25
C.L. Rowe																						1.25
Reimbursement Oversight/ Coordination																						1.25
Sen. Proj. Manager																						0.50
V.E. Smith																						0.50
Engineer III																						0.50
V.E. Smith																						5.25
PE Review & Certification																						5.25
Sr Prof Engr																						0.00
R.J. Stanley																						0.00
Prof Geologist																						0.00
Engineer III																						0.00
R. Haas																						0.00
Sr Admin Asst																						0.00
Per Diem # of Persons																						Total # of Pers.

Pw:11/17/13





**UNDERGROUND STORAGE TANK PROGRAM  
ILLINOIS ENVIRONMENTAL PROTECTION AGENCY**

The IEPA is required to report State and Federal Funds paid to Women's Business Enterprises (WBE) and to Minority Business Enterprises (MBE). Therefore, please provide the required information for all Prime Consultants/Contractors and Subcontractors used to perform the work for this billing.

Name of LUST Site: **Fleet Fuel**

Incident Number: **2013-0906**

The work for this billing was performed from: **11/1/2013**

to: **11/30/2013**

Prime Consultants and/or Contractors:

FIRM'S NAME, ADDRESS AND TELEPHONE NUMBER	IS THIS FIRM A WBE/MBE	IF YES, WHAT IS THEIR STATE OF ILLINOIS VENDOR NUMBER	AMOUNT PAID DUE THIS BILLING
CW <sup>3</sup> M Company, Inc. 701 South Grand Avenue West Springfield, Illinois 62704 (217) 522-8001	NO	N/A	\$3,979.04
Billing Subtotal			\$3,979.04

Subcontractors:

FIRM'S NAME, ADDRESS AND TELEPHONE NUMBER	IS THIS FIRM A WBE/MBE	IF YES, WHAT IS THEIR STATE OF ILLINOIS VENDOR NUMBER	AMOUNT PAID DUE THIS BILLING
	NO	N/A	

<b>BILLING TOTAL</b>	<b>\$3,979.04</b>
----------------------	-------------------

\*\*If the firm is a WBE, place the term WBE in the space provided. If the firm is a MBE, place the term MBE in the space provided. If the firm is neither a WBE nor MBE, place the word NO in the space provided.

WBE: 11/13



Office of the Illinois  
**State Fire Marshal**

*"Partnering With the Fire Service to Protect Illinois"*

CERTIFIED MAIL - RECEIPT REQUESTED #7012 1010 0002 9120 7087

October 29, 2013

Sharon Burgess  
c/o CW3M Company, Inc.  
P.O. Box 571  
Carlinville, IL 62626

In Re: Facility No. 2-032355  
IEMA Incident No. 13-0906  
Fleet Fuel, Inc.  
2835 S. US Hwy 45-52  
Kankakee, Kankakee Co., IL

Dear Applicant:

Your Eligibility and Deductible Application received on September 23, 2013 for the above referenced occurrence has been reviewed. The following determinations have been made based upon this review.

It has been determined that you are eligible to seek payment of costs in excess of \$5,000. The costs must be in response to the occurrence referenced above and associated with the following tanks:

Eligible Tanks

Tank 1 10,000 gallon Diesel Fuel  
Tank 2 12,000 gallon Diesel Fuel

You must contact the Illinois Environmental Protection Agency to receive a packet of Agency billing forms for completing your request for payment.

An owner or operator is eligible to access the Underground Storage Tank Fund if the eligibility requirements are satisfied:

1. Neither the owner nor the operator is the United States Government,
2. The tank does not contain fuel which is exempt from the Motor Fuel Tax Law,
3. The costs were incurred as a result of a confirmed release of any of the following substances:

"Fuel", as defined in Section 1.19 of the Motor Fuel Tax Law

Aviation fuel

Heating oil

Kerosene

Used oil, which has been refined from crude oil used in a motor vehicle, as defined in Section 1.3 of the Motor Fuel Tax Law.

4. The owner or operator registered the tank and paid all fees in accordance with the statutory and regulatory requirements of the Gasoline Storage Act.
5. The owner or operator notified the Illinois Emergency Management Agency of a confirmed release, the costs were incurred after the notification and the costs were a result of a release of a substance listed in this Section. Costs of corrective action or indemnification incurred before providing that notification shall not be eligible for payment.
6. The costs have not already been paid to the owner or operator under a private insurance policy, other written agreement, or court order.
7. The costs were associated with "corrective action".

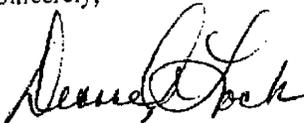
This constitutes the final decision as it relates to your eligibility and deductibility. We reserve the right to change the deductible determination should additional information that would change the determination become available. An underground storage tank owner or operator may appeal the decision to the Illinois Pollution Control Board (Board), pursuant to Section 57.9 (c) (2). An owner or operator who seeks to appeal the decision shall file a petition for a hearing before the Board within 35 days of the date of mailing of the final decision, (35 Illinois Administrative Code 105.504(b)).

For information regarding the filing of an appeal, please contact:

Clerk  
Illinois Pollution Control Board  
State of Illinois Center  
100 West Randolph, Suite 11-500  
Chicago, Illinois 60601  
(312) 814-3620

If you have any questions, please contact our Office at (217) 785-1020 or (217) 785-5878.

Sincerely,



Deanne Lock  
Administrative Assistant  
Division of Petroleum and Chemical Safety

cc: IEPA  
Facility File

# Private Insurance Affidavit

I, Sharon Burgess, a duly authorized representative of Fleet Fuel,  
(owner/operator or firm's name)

hereby certify that Sharon Burgess (does, does not) does not have private  
(owner/operator or firm's name) (choose one)

insurance coverage for all or part of the costs related to claim for payment of \_\_\_\_\_  
(owner or firm's name)

investigation or remediation costs for work performed at Fleet Fuel located at  
(site name)

2835 US Highway 45-52, Kankakee, IL 60901  
(address)

I, Sharon Burgess, owner of Fleet Fuel,  
(name) (title) (owner/operator or firm's name)

certify that, as of this date, the above information is accurate and complete. Furthermore, I also agree to reimburse the Illinois EPA for any overpayment made by my private insurance company in excess of the deductible amount for each site.

Owner/Operator: Sharon Burgess Title: Owner

Signature: Sharon Burgess Date: 9-18-13

Subscribed and sworn to before me the 18<sup>th</sup> day of SEPTEMBER, 2013

[Signature] Seal:  
(Notary Public)



The Illinois EPA is authorized to require this information under 415 ILCS 5/1. Disclosure of this information is required. Failure to do so may result in the delay or denial of any budget or payment requested hereunder. This form has been approved by the Forms Management Center.

# Private Insurance Coverage Questionnaire

This form must be completed in full by all owners or operators, or their authorized representatives, that have a claim for payment from the State of Illinois Underground Storage Tank Fund for the labor, materials, overhead, and profit costs related to the investigation and/or remediation of a Leaking UST site.

1. Site Name: [Former] Fleet Fuel  
Address: 2835 US Highway 45-52  
City: Kankakee State: IL Zip: 60901

2. Name of insurance company providing coverage for this Leaking UST site:  
none

3. Amount of coverage provided: \$ .00

4. Have you or your firm filed a claim against your insurance company for this Leaking UST site?  
Yes  No

a. If yes, how much is the claim? \$ \_\_\_\_\_  
b. If no, explain why. \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

5. Have you or your firm received payment for a claim against your insurance company for this Leaking UST site?  
Yes  No

a. If yes, how much and when? \$ \_\_\_\_\_  
Date: \_\_\_\_\_  
b. If no, explain why. \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

6. Are you going to file a claim against your insurance policy?  
Yes  No

a. If yes, how much and when? \$ \_\_\_\_\_  
Date: \_\_\_\_\_  
b. If no, explain why. \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

**RECEIVE**

JAN 03 2014

**IEPA/BC**



# Request for Taxpayer Identification Number and Certification

Give Form to the  
 requester. Do not  
 send to the IRS.

**Name (as shown on your income tax return)**  
 Sharon Burgess

**Business name/disregarded entity name, if different from above**  
 Fleet Fuel, Inc. - voluntary dissolution

Check appropriate box for federal tax classification (required):  
 Individual/sole proprietor     C Corporation     S Corporation     Partnership     Trust/estate  
 Limited liability company. Enter the tax classification (C=C corporation, S=S corporation, P=partnership) \_\_\_\_\_  
 Other (see Instructions) ▶

Exempt payee

**Address (number, street, and apt. or suite no.)**  
 c/o P.O. Box 571

**City, state, and ZIP code**  
 Carlinville, IL 62626

**List account number(s) here (optional)**

**Requester's name and address (optional)**

Print or type  
 See Specific Instructions on page 2.

**Part I Taxpayer Identification Number (TIN)**

Enter your TIN in the appropriate box. The TIN provided must match the name given on the "Name" line to avoid backup withholding. For individuals, this is your social security number (SSN). However, for a resident alien, sole proprietor, or disregarded entity, see the Part I instructions on page 3. For other entities, it is your employer identification number (EIN). If you do not have a number, see *How to get a TIN* on page 3.

**Social security number**

--	--	--	--	--	--	--	--	--	--

**Employer identification number**

--	--	--	--	--	--	--	--	--	--

**Note.** If the account is in more than one name, see the chart on page 4 for guidelines on whose number to enter.

**Part II Certification**

Under penalties of perjury, I certify that:

- The number shown on this form is my correct taxpayer identification number (or I am waiting for a number to be issued to me), and
- I am not subject to backup withholding because: (a) I am exempt from backup withholding, or (b) I have not been notified by the Internal Revenue Service (IRS) that I am subject to backup withholding as a result of a failure to report all interest or dividends, or (c) the IRS has notified me that I am no longer subject to backup withholding, and
- I am a U.S. citizen or other U.S. person (defined below).

**Certification instructions.** You must cross out item 2 above if you have been notified by the IRS that you are currently subject to backup withholding because you have failed to report all interest and dividends on your tax return. For real estate transactions, item 2 does not apply. For mortgage interest paid, acquisition or abandonment of secured property, cancellation of debt, contributions to an individual retirement arrangement (IRA), and generally, payments other than interest and dividends, you are not required to sign the certification, but you must provide your correct TIN. See the instructions on page 4.

**Sign Here**    Signature of U.S. person ▶ *Sharon Burgess*    Date ▶ *9-18-13*

**General Instructions**

Section references are to the Internal Revenue Code unless otherwise noted.

**Purpose of Form**

A person who is required to file an information return with the IRS must obtain your correct taxpayer identification number (TIN) to report, for example, income paid to you, real estate transactions, mortgage interest you paid, acquisition or abandonment of secured property, cancellation of debt, or contributions you made to an IRA.

Use Form W-9 only if you are a U.S. person (including a resident alien), to provide your correct TIN to the person requesting it (the requester) and, when applicable, to:

- Certify that the TIN you are giving is correct (or you are waiting for a number to be issued),
- Certify that you are not subject to backup withholding, or
- Claim exemption from backup withholding if you are a U.S. exempt payee. If applicable, you are also certifying that as a U.S. person, your allocable share of any partnership income from a U.S. trade or business is not subject to the withholding tax on foreign partners' share of effectively connected income.

**Note.** If a requester gives you a form other than Form W-9 to request your TIN, you must use the requester's form if it is substantially similar to this Form W-9.

**Definition of a U.S. person.** For federal tax purposes, you are considered a U.S. person if you are:

- An individual who is a U.S. citizen or U.S. resident alien,
- A partnership, corporation, company, or association created or organized in the United States or under the laws of the United States,
- An estate (other than a foreign estate), or
- A domestic trust (as defined in Regulations section 301.7701-7).

**Special rules for partnerships.** Partnerships that conduct a trade or business in the United States are generally required to pay a withholding tax on any foreign partners' share of income from such business. Further, in certain cases where a Form W-9 has not been received, a partnership is required to presume that a partner is a foreign person, and pay the withholding tax. Therefore, if you are a U.S. person that is a partner in a partnership conducting a trade or business in the United States, provide Form W-9 to the partnership to establish your U.S. status and avoid withholding on your share of partnership income.



Office of the Illinois  
**State Fire Marshal**

*"Partnering With the Fire Service to Protect Illinois"*

CERTIFIED MAIL - RECEIPT REQUESTED #7012 1010 0002 9120 7087

October 29, 2013

Sharon Burgess  
c/o CW3M Company, Inc.  
P.O. Box 571  
Carlinville, IL 62626

In Re: Facility No. 2-032355  
IEMA Incident No. 13-0906  
Fleet Fuel, Inc.  
2835 S. US Hwy 45-52  
Kankakee, Kankakee Co., IL

Dear Applicant:

The Reimbursement Eligibility and Deductible Application received on September 23, 2013 for the above referenced occurrence has been reviewed. The following determinations have been made based upon this review.

It has been determined that you are eligible to seek payment of costs in excess of **\$5,000**. The costs must be in response to the occurrence referenced above and associated with the following tanks:

Eligible Tanks

Tank 1 10,000 gallon Diesel Fuel  
Tank 2 12,000 gallon Diesel Fuel

You must contact the Illinois Environmental Protection Agency to receive a packet of Agency billing forms for submitting your request for payment.

An owner or operator is eligible to access the Underground Storage Tank Fund if the eligibility requirements are satisfied:

1. Neither the owner nor the operator is the United States Government,
2. The tank does not contain fuel which is exempt from the Motor Fuel Tax Law,
3. The costs were incurred as a result of a confirmed release of any of the following substances:

"Fuel", as defined in Section 1.19 of the Motor Fuel Tax Law

Aviation fuel

Heating oil

Kerosene

Used oil, which has been refined from crude oil used in a motor vehicle, as defined in Section 1.3 of the Motor Fuel Tax Law.

4. The owner or operator registered the tank and paid all fees in accordance with the statutory and regulatory requirements of the Gasoline Storage Act.
5. The owner or operator notified the Illinois Emergency Management Agency of a confirmed release, the costs were incurred after the notification and the costs were a result of a release of a substance listed in this Section. Costs of corrective action or indemnification incurred before providing that notification shall not be eligible for payment.
6. The costs have not already been paid to the owner or operator under a private insurance policy, other written agreement, or court order.
7. The costs were associated with "corrective action".

This constitutes the final decision as it relates to your eligibility and deductibility. We reserve the right to change the deductible determination should additional information that would change the determination become available. An underground storage tank owner or operator may appeal the decision to the Illinois Pollution Control Board (Board), pursuant to Section 57.9 (c) (2). An owner or operator who seeks to appeal the decision shall file a petition for a hearing before the Board within 35 days of the date of mailing of the final decision, (35 Illinois Administrative Code 105.504(b)).

For information regarding the filing of an appeal, please contact:

Clerk  
Illinois Pollution Control Board  
State of Illinois Center  
100 West Randolph, Suite 11-500  
Chicago, Illinois 60601  
(312) 814-3620

If you have any questions, please contact our Office at (217) 785-1020 or (217) 785-5878.

Sincerely,



Deanne Lock  
Administrative Assistant  
Division of Petroleum and Chemical Safety

cc: IEPA  
Facility File

Leaking Underground Storage Tank Fund  
Eligibility and Deductible Application

2032355  
9-23-13

All underground storage tank owners or operators planning to seek reimbursement of corrective action costs from the Leaking Underground Storage Tank (LUST) Fund must submit this application. Instructions and definitions to aid in completing the application are attached.

The application must be completed in its entirety. Answers of unknown are not accepted and may be grounds for returning your application. All signatures and seals must be originals signed in ink. Incomplete applications will be returned to the Applicant. Any revisions to the original application must be dated and initialed by the person entering the new information. This must be the same person who signs the application. If a facility is not in compliance with registration requirements, the application will be returned.

Do not submit IEPA reports or bills with the application. A duplicate copy of the application is not required. Following the review of the application, the Applicant will receive a certificate of eligibility stating the deductible amount.

11007861

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SEP 23 2013

OSFM Facility ID #: 2-032355

DIV. OF PETROLEUM  
CHEMICAL SAFETY

1. Name of Applicant: MS. SHARON BURGESS

Current: Tank Owner:  Tank Operator  Former: Tank Owner:  - Tank Operator:  Property Owner

Mailing Address of Applicant: P. O. BOX 571

City: CARLINVILLE State: IL Zip: 62626

Contact Person: MS. SHARON BURGESS

2. Current Owner: MS. SHARON BURGESS

Tank  Property:  Lessee:  (check all that currently apply)

Mailing Address: 2020 WEST BUDD BLVD.

City: KANKAKEE State: ILLINOIS Zip: 60901

Phone: ( 815 ) 937-9660

a) Date Facility Property Purchased: 05/01/2005 Leased:

b) Were tanks in the ground on date of purchase/lease? Yes  No

c) If answer to 2b is no, were tanks installed after your purchase/lease? Yes  No

d) Have you ever operated these tanks; pumped product in or out during the ordinary course of operation?  
Yes  No

The OSFM is requesting disclosure of information to process your Eligibility and Deductible Application in order to accomplish the statutory purpose as stated in 415 ILCS, Act 5, Environmental Protection Act. This is REQUIRED because failure to provide the requested information will result in this form not being processed, and there will be no eligibility or deductible determination for purposes of the LUST Fund. This form has been approved by the Forms Management Center.

3. Previous owner/operator: FLEET FUEL, INC.

Tank:  Property:  Lessee: \_\_\_\_\_ (check all that apply)

Current mailing address: 2835 S. US HIGHWAY 45-52

City: KANKAKEE State: IL Zip: 60901

Phone: ( ) NONE



4. Facility Name: FLEET FUEL, INC. DIV. OF PETROLEUM  
CHEMICAL SAFETY

Facility Address: 2835 S. U.S. HIGHWAY 45-52

City: KANKAKEE County: KANKAKEE

5. Incident # for the occurrence under which you intend to seek reimbursement: 2013-0906

6. Name and official title of the person who notified IEMA of the occurrence and the date reported:

Name/Title: MS. SHARON BURGESS / OWNER? Date Reported: 08/14/2013

7. Other incident numbers reported at the site: (A separate application must be filed for each occurrence which you intend to seek reimbursement. Please indicate if any of the additional incident numbers are erroneously reported incidents, or a second reporting of the same occurrence for which you intend to seek reimbursement.)

<u>Other Incident Numbers</u>	<u>Date Reported</u>
1) <u>N/A</u>	_____
2) _____	_____
3) _____	_____

8. Total number of USTs at the site: TWO (2) (include USTs presently at the site and USTs that have been removed or abandoned in place)

9. Total number of USTs at the site that have had a release: TWO (2) (An UST release includes a leak from an underground tank, a release from underground piping associated with the tank, plus overfills of the UST during filling.)

10. Type of release: (check all that apply) Answers of unknown will not be accepted.

- UST leak                       Overfill of an UST during filling
- Underground piping leak                       Other (detailed description required)

a) How was the release discovered? (check all that apply)

- \_\_\_\_\_ Inventory Loss                       Subsurface Investigation
- \_\_\_\_\_ Product in Observation Well                      \_\_\_\_\_ Significant Event (i.e., overfill, vandalism, etc.)
- \_\_\_\_\_ Subsurface Work/Repair                      \_\_\_\_\_ Other (detailed description required)

b) Date release discovered: 08/14/2013

11. Is the UST owner or operator the U.S. government? Yes \_\_\_\_\_ No X

12. Is the UST owner or operator a rail carrier registered pursuant to Section 18c-7201 of the Illinois Vehicle Code? Yes \_\_\_\_\_ No X

13. Is the UST located at an airport with over 300,000 operations per year, for years prior to 1991, and over 170,000 operations per year beginning in 1991, located in a city of more than 1,000,000 inhabitants? Yes \_\_\_\_\_ No X

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SEP 23 2013

14. Date you began corrective action work or is scheduled to begin: 09/18/2013

DIV. OF PETROLEUM  
CHEMICAL SAFETY

15. Date corrective action work completed: WORK IS NOT COMPLETED

The following certification must be completed by the UST owner/operator:

I, SHARON BURGESS (*circle the following that apply*) the Owner, Operator or designated agent of FORMER FLEET FUEL, INC. - DISSOLVED leaking underground storage tank site, do hereby certify under penalty of law, that this application and the supporting documentation attached hereto were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gathered and evaluated the information submitted therein. I affirm that the information is, to the best of my knowledge and belief, true, accurate and complete. Such affirmation is made under penalty of perjury as defined in Section 32-2 of the Criminal Code, 720 ILCS 5/32-2. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowingly committing violations. The "Eligibility and Deductible Determination" decided pursuant to this document is subject to the costs defined in Title 35: Environmental Protection Illinois Administrative Code (IAC) 731, 732, 742 and Public Act 92-0554.

Signature (owner, operator or designated agent)

Sharon Burgess

Title: OWNER

Date: 9-18, 20 13

Subscribed and sworn to before me this 16th day of SEPTEMBER, 2013  
(application must be notarized when the certificate is signed)

William T. Sinnott  
Notary Public

Seal



Note: Original signatures in ink and seals are required for the certification and notarization. Attach the UST information sheet behind this page. This form may be copied on a photocopier but may not be altered in any way. DO NOT reproduce on a computer; this will be grounds for rejection.

### UST Information Sheet

The information below must be provided for each UST at the site. (USTs presently at the site and USTs that have been removed or abandoned)

All spaces must be completed for each tank. Answers of unknown will not be accepted.

You may photocopy this page if more space is needed.

**RECEIVED**  
SEP 23 2013

OSFM Facility ID #: 2-032355

DIV. OF PETROLEUM Circle one under each column.  
CHEMICAL SAFETY

Tank ID #	Product Code	Size (Gallons)	Date Installed	Date Registered	Date Out of Service	Date Removed	IEMA Number	Date IEMA Notified	Registration Fees Paid	Has UST Had a Release	Is UST Legally Abandoned In-Place
<u>1</u>	<u>D</u>	<u>10,000</u>	<u>10/20/93</u>	<u>12/07/93</u>	<u>05/31/11</u>	<u>09/18/13</u>	<u>2013-0906</u>	<u>08/14/13</u>	<input checked="" type="radio"/> Y <input type="radio"/> N	<input checked="" type="radio"/> Y <input type="radio"/> N	<input type="radio"/> Y <input checked="" type="radio"/> N
<u>2</u>	<u>D</u>	<u>12,000</u>	<u>10/20/93</u>	<u>12/07/93</u>	<u>05/31/11</u>	<u>09/18/13</u>	<u>2013-0906</u>	<u>08/14/13</u>	<input checked="" type="radio"/> Y <input type="radio"/> N	<input checked="" type="radio"/> Y <input type="radio"/> N	<input type="radio"/> Y <input checked="" type="radio"/> N
									Y N	Y N	Y N
									Y N	Y N	Y N
									Y N	Y N	Y N
									Y N	Y N	Y N
									Y N	Y N	Y N
									Y N	Y N	Y N
									Y N	Y N	Y N
									Y N	Y N	Y N

Product Codes - (refer to instructions for definitions): G - Gas, D - Diesel, A - Aviation fuels, K - Kerosene, M - New Motor Oil or U - Used oil; H - Heating oil; HAZ - Hazardous Substance (description required); N - Any product not included under another code. (description required)

Comments: \_\_\_\_\_

# CW<sup>2</sup>M Company

Environmental Consulting Services

701 W. South Grand Avenue  
Springfield, IL 62704

Phone: (217) 522-8001  
Fax: (217) 522-8009

September 21, 2013

Ms. Deanne Lock  
Administrative Assistant  
Office of the Illinois State Fire Marshal  
Division of Petroleum and Chemical Safety  
1035 Stevenson Drive  
Springfield, IL 62703-4259

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SEP 23 2013

DIV. OF PETROLEUM  
CHEMICAL SAFETY

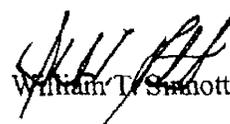
Ref.: Facility ID Number: 2-032355  
Ms. Sharon Burgess  
Former: Fleet Fuel, Inc. - Dissolved  
Kankakee (Kankakee), IL  
LUST Incident #2013-0906

Dear Ms. Lock:

In accord with instructions provided, enclosed please find an Eligibility and Deductibility Application for the above referenced facility. The document has been completed and signed by the Owner, Ms. Sharon Burgess, and is being submitted for your review and consideration.

We trust this document is complete and in accord with your requirements. However, should you have any questions or require additional information, please do not hesitate to contact Ms. Burgess, or ourselves at your convenience. Further, and for our mutual convenience, we request the Eligibility and Deductibility determination notification be provided to my email address of [bsinnott@sbcglobal.net](mailto:bsinnott@sbcglobal.net).

Sincerely,

  
William T. Sinnott

cc: Ms. Sharon Burgess  
Ms. Carol L. Sinnott-Rowe, P.G.  
File



OFFICE OF THE ILLINOIS STATE FIRE MARSHAL  
 Division of Petroleum and Chemical Safety  
 1035 Stevenson Drive  
 Springfield, Illinois 62703-4259  
 (217)785-1020

**FOR OFFICE USE ONLY**  
 Facility # 2-032355  
 Permit # 00819-2013REM  
 Request Rec'd 08/19/2013  
 Amended Date  
 Approval Date 8/19/2013 DS  
 Permit Expires 2/19/2014

**Permit for REMOVAL of Underground Storage Tank(s) and Piping for Petroleum and Hazardous Substances.**

Permission to remove underground storage tank(s) or piping is hereby granted. Such removal shall not commence until the contractor the permit was issued to or an employee of that contractor (this does not include a subcontractor) shall establish a date certain to perform the UST activity by contacting the Office of the State Fire Marshal, Division of Petroleum and Chemical Safety, by telephone at the Springfield office between 8:30 a.m. and 12:00 p.m., at which time a mutually agreed upon date and time for the UST activity shall be scheduled. **THIS PERMIT IS VALID FOR SIX MONTHS FROM THE APPROVAL DATE.**

<p><b>(1) OWNER OF TANKS</b> - Corporation, partnership, or other business entity:          Sharon Burgess          2020 West Budd Blvd.          Kankakee, IL 60901          Contact: Sharon Burgess (815) 933-8189</p>	<p><b>(2) FACILITY</b> - name and address where tanks are located:          Fleet Fuel, Inc.          2835 S. US Hwy 45-52          Kankakee, Kankakee Co., IL          Contact: Sharon Burgess (815) 933-3365</p>
--	--

**(3) REMOVAL OF TANKS:**

- (a) *Number and size of tanks being removed:* (TK # 1) - 10,000 gallons, (TK # 2) - 12,000 gallons
- (b) *Description/location of piping being removed:*
- (c) *Product stored in each tank:* (TK # 1, 2) - Diesel Fuel
- (d) *Reason of tanks being removed:*
- (e) *If tank(s) is leaking, indicate IEMA incident number:* 2013-0906
- (f) *Date each tank was last used:* (TK # 1, 2) - 05/31/2011

(4) The owner must notify this Office when completion of tank removal has occurred, on the Notification for Underground Storage Tank Form. This form can be obtained at [www.sfm.illinois.gov](http://www.sfm.illinois.gov) or by calling (217)785-1020. After removal is completed, the owner/operator shall perform a site assessment by measuring for the presence of a release where contamination is most likely to be present at the UST site. This is in accordance with the Illinois Administrative Code 176.360 (a) regulations and 40 CFR Part 280.72 (a) Federal Register Requirement.

**(5) SPECIAL CONTINGENCIES:**

<p><b>(6) PERSON, FIRM OR COMPANY PERFORMING WORK:</b>          CW3M Company, Inc.          701 West South Grand Avenue          Springfield, IL 62704</p>	<p>Contact Person: Carol L Rowe          Phone: (217) 522-8001          Contractor Registration # IL-1723 Exp. 08/09/2014</p>
--	---

Sincerely,

*Daniel G. Starks*

Daniel Starks

cc: Storage Tank Safety Specialist -  
 Fire Department -  
 Division File  
 (Rev. - 9/10)



OFFICE OF THE ILLINOIS STATE FIRE MARSHAL  
 Division of Technical Services  
 1035 Stevenson Drive  
 Springfield, Illinois 62703-4259

**FOR OFFICE USE ONLY**  
 Facility # \_\_\_\_\_  
 Permit # 00819-2013REM

APPLICATION for Permit for **REMOVAL** of Underground Storage Tanks. Submit application in triplicate and fee to: Office of the State Fire Marshal, Division of Petroleum and Chemical Safety, 1035 Stevenson Drive, Springfield, IL 62703. (Please type or print clearly)

(1) **OWNER OF TANKS** - Corporation, partnership, or other business entity: (Must be mailing address)

**SHARON BURGESS**  
 Name 2020 WEST BUDD BLVD.  
 Street Address  
KANKAKEE IL 60901  
 City State Zip  
SHARON BURGESS 815-937-9660  
 Contact Person Phone

(2) **FACILITY** - Facility ID # 2-032355  
 (Name and address where tanks are located:)

**FLEET FUEL, INC.**  
 Name 2835 S. US HWY 45-52  
 Street Address  
KANKAKEE, IL 60901 KANKAKEE  
 City State Zip County  
SHARON BURGESS 815-937-9660  
 Contact Person Phone

(3) **CONTRACTOR**: I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that all information submitted is true, accurate and complete.

Company Name CW<sup>3</sup> M COMPANY Address 701 SOUTH GRAND AVENUE WEST  
 City SPRINGFIELD State IL Zip 62704  
 Telephone # 217-522-8001 Fax # 217-522-8009 Contractor License # 1723 Expiration Date 8/09/2014  
 Name of Authorized Representative CAROL L. ROWE Title or Position PRESIDENT  
 Signature *Carol L. Rowe* Date AUGUST 16, 2013

REMOVE TANKS: Fill in the appropriate blanks for the tank(s) and/or associated piping to be removed. Attach additional sheet(s) if more space is needed.

Tank ID #	Capacity in gallons	Product	Date tank last used	Tank ID #	Capacity in gallons	Product	Date tank last used
1	10,000	DIESEL	5/31/2011				
1	12,000	DIESEL	5/31/2011				

(5) **CONTAMINATED SITE** (complete this section for sites where a release has been reported). Reminder: Releases or suspected releases must be reported to IEMA at (800)782-7860 immediately:

IEMA Incident # 2013-0906

6) **REMOVAL WORK PERTAINS TO:**

- Remove Tanks \_\_\_\_\_  
 Remove Piping Only \_\_\_\_\_  
 Remove Tanks and Piping \_\_\_\_\_

(7) Provide a **SUMMARY OF WORK** to be performed and explain any unusual circumstances on a separate sheet. Site plans used to illustrate removal work to be completed must be 8 1/2"x11" only.

The OSFM **REQUIRES** the disclosure of the requested information to issue this permit, pursuant to 430 ILCS, Act 15, Gasoline Storage Act. Failure to provide the requested information will result in this permit application not being processed. Such failure will result in the application being returned - it will be returned to the applicant only once (without being denied) and if resubmitted, is expected to be done within 14 days from the date of return.

**RECEIVED**  
 AUG 19 2013

DIV. OF PETROLEUM 0713  
 CHEMICAL SAFETY  
 11/11/13 70614



Office of the Illinois State Fire Marshal  
 Division of Petroleum and Chemical Safety  
 1035 Stevenson Drive  
 Springfield IL 62703

Facility #	2032355
Permit #	00819-2013REM
Date	9/18/2013
IEMA #	13-0906
Notification Form Received	Y <input type="radio"/> N <input checked="" type="radio"/>
Permit Not Executed	<input type="checkbox"/>

**LOG OF UNDERGROUND STORAGE TANK REMOVAL/PIPING REMOVAL**

Removal       Piping Removal Only

**OWNER OF TANKS**

Sharon Burgess  
 Name  
 2020 West Budd Blvd.  
 Street Address  
 Kankakee IL 60901  
 City State Zip  
 Sharon Burgess 815-933-8189  
 Contact Person Phone

**FACILITY**

Fleet Fuel, Inc.  
 Name  
 2835 S. US Hwy 45-52  
 Street Address  
 Kankakee IL 60901 Kankakee  
 City State Zip County  
 Sharon Burgess 815-933-3365  
 Contact Person Phone

**CONTRACTOR**

IL1723  
 License Number

CW3M Company, Inc.  
 Name  
 701 West South Grand Avenue  
 Street Address  
 Springfield IL 62704  
 City State Zip  
 Wilma Sinnott 217-522-8001  
 Contact Person Phone

**TANK SYSTEM INFORMATION**

Tank	Capacity	Product	Status
1	10,000	Diesel Fuel	Out of service
2	12,000	Diesel Fuel	Out of service

**SECTION A. TANK CORRECTION**

**SECTION B. ADDITIONAL TANKS FOUND**

**SECTION C. TANKS NOT FOUND**

**SECTION D. CONTAMINATION INFORMATION**

Area of Contamination:  
 Tank Number: 1  
 Contamination Present:  Y  Unknown  
 Water Present in Excavation:  Y  N  
 Water wells in area:  Y  Unknown

Tank Integrity:

- No Apparent Holes
- Observed Obvious Holes

Tank Number: 2

Contamination Present:  Y  Unknown

Water Present in Excavation:  Y  N

Water wells in area:  Y  Unknown

- Tank Integrity:
- No Apparent Holes
  - Observed Obvious Holes

- Tank Floor
- Backfill
- Walls
- Pipe Trench

Area of Contamination:

- Tank Floor
- Backfill
- Walls
- Pipe Trench

<b>SECTION E.</b>	<b>FORMS</b>
-------------------	--------------

	Y	N
1. Did STSS verify all certified employees, non-certified workers and subcontract excavation operators possess their 40 hour General Site Worker Program identification card and valid refresher cards?	<input checked="" type="radio"/>	<input type="radio"/>
2. Did STSS verify the certified employee possessed a wallet card verifying successful passage of OSFM approved exam?	<input checked="" type="radio"/>	<input type="radio"/>

Name of certified employee: Matt Rives

Date certification expires: 4/4/2015

ED & D Given To:  Owner/Operator  Contractor/Consultant  N/A

Removal Certification Given To:  Owner/Operator  Contractor/Consultant  N/A

Site Assessment Reporting Form Given To:  Owner/Operator  Contractor/Consultant  N/A

9/18/2013

X Aaron Siegler

Signed by: AARON K SIEGLER  
Storage Tank Safety Specialist (Signature)

NOTE: Drawing attached

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SEP 10 2013



# Site Assessment Report Form (submitted on receipt of lab results)

DIV. OF PETROLEUM  
CHEMICAL SAFETY

Division of Petroleum and Chemical Safety  
1035 Stevenson Drive  
Springfield, Illinois 62703-4259  
(217) 785-1020 or (217) 785-5878  
Fax (217) 524-9284

Facility #: 2032355

Within 45 days after receipt of lab results from a site assessment, a facility must complete this form to indicate whether or not a release has occurred. If a facility wishes to certify that there has been no release, then this form must be completed by a licensed professional engineer or licensed environmental geologist who is experienced in performing site assessments instead of the owner or operator (176.330(c)).  
**NOTE: Upon the first confirmation of a release, the owner or operator shall immediately notify IEMA and obtain an incident number. All further work regarding the release is then conducted under the oversight of Illinois EPA (176.330(d)).**

<b>(1) OWNER OF TANKS:</b>	<b>(2) FACILITY - name and address where tanks are located:</b>
Name: <u>Fleet Fuel</u>	Name: <u>Fleet Fuel</u>
Street Address: <u>2020 W. Budd Blvd.</u>	Street Address: <u>2835 Highway 45-52</u>
City: <u>Kankakee</u> State: <u>IL</u> Zip: <u>60901</u>	City: <u>Kankakee</u> County: <u>Kankakee</u>
Contact Name: <u>Sharon Burgess</u>	Contact Name: <u>Sharon Burgess</u>
Phone #: <u>815-545-1945</u> Fax #: _____	Phone #: _____ Fax #: _____

Tank ID #: <u>1</u> Capacity: <u>10,000</u> Product: <u>Diesel</u> Date Last Used: <u>05-31-2011</u>
Tank ID #: <u>2</u> Capacity: <u>12,000</u> Product: <u>Diesel</u> Date Last Used: <u>05-31-2011</u>
Tank ID #: _____ Capacity: _____ Product: _____ Date Last Used: _____
Tank ID #: _____ Capacity: _____ Product: _____ Date Last Used: _____
Tank ID #: _____ Capacity: _____ Product: _____ Date Last Used: _____

Purpose of the Site Assessment: Confirm suspected release Results: Contamination

Date Release Reported: 08-14-2013 IEMA #: 2013-0906

**Under the penalties as provided by law pursuant to Section 1-109 of the Code of Civil Procedure, the undersigned certifies that the statements set forth in this instrument are true and correct, except as to matters stated to be on information and belief and as to such matters the undersigned certifies as aforesaid that he/she verily believes the same to be true.**

Name, Signature and Title of Facility Owner, Supervising Geologist or Engineer (License #, if applicable) (If release/contamination is being reported):

Name: Vince E. Smith Signature: [Signature] Title: Sr. Environmental License #: 062-046118

Name, Signature and Title of Supervising Geologist or Engineer (Required if no release/contamination is being reported):

Name: \_\_\_\_\_ Signature: \_\_\_\_\_ Title: \_\_\_\_\_ License #: \_\_\_\_\_

SUBSCRIBED and sworn to before me this 6th day of September, 2013  
MY COMMISSION EXPIRES 3-2017

Notary Public: [Signature]

NOTARY PUBLIC STATE OF ILLINOIS  
MY COMMISSION EXPIRES 3-18-2017  
CAROL L. ROWE

LUST Incident #: 20130906  
 LUST Site City & Name: Fleet Fuel, Inc.

Phase of Work being billed for: SI1 SI FP CA

**APPROVED BUDGET AMOUNTS:**

Budget Line Items	Approved Costs	Amendment #1	Amendment #2	Amendment #3	Amendment #4	Amendment #5	Approved Cumulative
Date of Approved Budget	5/9/14	11/18/14					
Drilling & Monitoring Well Costs:	2,671.24	2,002.72	0.00				\$4,673.96
Analysis Costs:	5,625.36	1,368.30	0.00				\$6,993.66
Remediation & Disposal Costs:	1,191.08	0.00	0.00				\$1,191.08
UST Removal & Abandonment Costs:	0.00	0.00	0.00				\$0.00
Paving, Demo. & Well Aband. Costs:	0.00	0.00	0.00				\$0.00
Consulting Fees:							\$0.00
Consulting Personnel Costs:	22,760.50	13,612.33					\$36,372.83
Consulting Materials Costs:	1,321.50	1,245.50					\$2,567.00
Handling Charges:							
Totals	\$33,569.68	\$18,228.85	\$0.00	\$0.00	\$0.00	\$0.00	\$51,798.53

**AMOUNTS PER CLAIM APPLIED TO APPROVED BUDGET LINES:**

Billing Line Items	Billing #1	Billing #2	Billing #3	Billing #4	Billing #5	Billing #6	Billing Cumulative
Date of Billing	4/10/15						
Drilling & Monitoring Well Costs:	2,671.24						\$2,671.24
Analysis Costs:	5,625.36						\$5,625.36
Remediation & Disposal Costs:	0.00						\$0.00
UST Removal & Abandonment Costs:	0.00						\$0.00
Paving, Demo. & Well Aband. Costs:	0.00						\$0.00
Consulting Fees:							\$0.00
Consulting Personnel Costs:	8,944.69						\$8,944.69
Consulting Materials Costs:	566.32						\$566.32
Handling Charges:	1.19						\$1.19
Totals	17,808.80	0.00	0.00	0.00	0.00	0.00	17,808.80

**BILLING TO BUDGET DIFFERENTIALS:**

Budget/Billing Line Items	Line Item Differences
Drilling & Monitoring Well Costs:	\$2,002.72
Analysis Costs:	\$1,368.30
Remediation & Disposal Costs:	\$1,191.08
UST Removal & Abandonment Costs:	\$0.00
Paving, Demo. & Well Aband. Costs:	\$0.00
Consulting Fees:	\$0.00
Consulting Personnel Costs:	\$27,428.14
Consulting Materials Costs:	\$2,000.68
Handling Charges:	



Page 2

Illinois Environmental Protection Agency  
Bureau of Land - #24  
Leaking Underground Storage Tank Section  
1021 North Grand Avenue East  
Post Office Box 19276  
Springfield, IL 62794-9276

Please submit all correspondence in duplicate and include the Re: block shown at the beginning of this letter.

An underground storage tank system owner or operator may appeal this decision to the Illinois Pollution Control Board. Appeal rights are attached.

If you have any questions or need further assistance, please contact Karl Kaiser at (217) 524-4650.

Sincerely,



Michael T. Lowder  
Unit Manager  
Leaking Underground Storage Tank Section  
Division of Remediation Management  
Bureau of Land

MTL:KEK\

Attachment: Attachment A

c: Vince Smith, CWM Company  
BOL File

R. 0719

## Appeal Rights

An underground storage tank owner or operator may appeal this final decision to the Illinois Pollution Control Board pursuant to Sections 40 and 57.7(c)(4) of the Act by filing a petition for a hearing within 35 days after the date of issuance of the final decision. However, the 35-day period may be extended for a period of time not to exceed 90 days by written notice from the owner or operator and the Illinois EPA within the initial 35-day appeal period. If the owner or operator wishes to receive a 90-day extension, a written request that includes a statement of the date the final decision was received, along with a copy of this decision, must be sent to the Illinois EPA as soon as possible.

For information regarding the filing of an appeal, please contact:

Dorothy Gunn, Clerk  
Illinois Pollution Control Board  
State of Illinois Center  
100 West Randolph, Suite 11-500  
Chicago, IL 60601  
312/814-3620

For information regarding the filing of an extension, please contact:

Illinois Environmental Protection Agency  
Division of Legal Counsel  
1021 North Grand Avenue East  
Post Office Box 19276  
Springfield, IL 62794-9276  
217/782-5544

Attachment A

Re: LPC #0910555274 -- Kankakee County  
Kankakee/Fleet Fuel  
2835 US Highway 52  
Leaking UST Incident No. 20130906  
Leaking UST Technical File

SECTION 1

STAGE 1 Actual Costs

The following amounts are approved:

\$2,671.24	Drilling and Monitoring Well Costs
\$5,625.36	Analytical Costs
\$1,191.08	Remediation and Disposal Costs
\$0.00	UST Removal and Abandonment Costs
\$0.00	Paving, Demolition, and Well Abandonment Costs
\$22,760.50	Consulting Personnel Costs
\$1,321.50	Consultant's Materials Costs

Handling charges will be determined at the time a billing package is reviewed by the Illinois EPA. The amount of allowable handling charges will be determined in accordance with Section 504(a) of the Environmental Protection Act (Act) and 35 Illinois Administrative Code (35 Ill. Adm. Code) 734.635.

:KEKI

LUST Incident #: 20130906  
 LUST Site City & Name: Fleet Fuel, Inc.

Phrase of Work being billed for: SI1 SI FP CA

**APPROVED BUDGET AMOUNTS:**

Budget Line Items	Approved Costs	Amendment #1	Amendment #2	Amendment #3	Amendment #4	Amendment #5	Approved Cumulative
Date of Approved Budget	5/9/14	11/18/14					
Drilling & Monitoring Well Costs:	2,671.24	2,002.72	0.00				\$4,673.96
Analysis Costs:	5,625.36	1,368.30	0.00				\$6,993.66
Remediation & Disposal Costs:	1,191.08	0.00	0.00				\$1,191.08
UST Removal & Abandonment Costs:	0.00	0.00	0.00				\$0.00
Paving, Demo. & Well Aband. Costs:	0.00	0.00	0.00				\$0.00
Consulting Fees:							\$0.00
Consulting Personnel Costs:	22,760.50	13,612.33					\$36,372.83
Consulting Materials Costs:	1,321.50	1,245.50					\$2,567.00
Handling Charges:							\$0.00
Totals	\$33,569.68	\$18,228.85	\$0.00	\$0.00	\$0.00	\$0.00	\$51,798.53

**AMOUNTS PER CLAIM APPLIED TO APPROVED BUDGET LINES:**

Billing Line Items	Billing #1	Billing #2	Billing #3	Billing #4	Billing #5	Billing #6	Billing Cumulative
Date of Billing	4/10/15	4/10/15					
Drilling & Monitoring Well Costs:	2,671.24	2,002.72					\$4,673.96
Analysis Costs:	5,625.36	1,360.18					\$6,975.54
Remediation & Disposal Costs:	0.00	1,191.08					\$1,191.08
UST Removal & Abandonment Costs:	0.00	0.00					\$0.00
Paving, Demo. & Well Aband. Costs:	0.00	0.00					\$0.00
Consulting Fees:							\$0.00
Consulting Personnel Costs:	8,944.69	24,007.66					\$32,952.35
Consulting Materials Costs:	566.32	1,099.68					\$1,666.00
Handling Charges:	1.19	39.11					\$40.30
Totals	17,808.80	29,690.43	0.00	0.00	0.00	0.00	47,499.23

**BILLING TO BUDGET DIFFERENTIALS:**

Budget/Billing Line Items	Line Item Differences
Drilling & Monitoring Well Costs:	\$0.00
Analysis Costs:	\$18.12
Remediation & Disposal Costs:	\$0.00
UST Removal & Abandonment Costs:	\$0.00
Paving, Demo. & Well Aband. Costs:	\$0.00
Consulting Fees:	\$0.00
Consulting Personnel Costs:	\$3,420.48
Consulting Materials Costs:	\$901.00
Handling Charges:	



# ILLINOIS ENVIRONMENTAL PROTECTION AGENCY

1021 NORTH GRAND AVENUE EAST, P.O. BOX 19276, SPRINGFIELD, ILLINOIS 62794-9276 • (217) 782-2829

PAT QUINN, GOVERNOR

LISA BONNETT, DIRECTOR

217/524-3300

**CERTIFIED MAIL**

NOV 18 2014

7012 0470 0001 2967 7427

Sharon Burgess  
Attn: Sharon Burgess  
2020 W. Budd Blvd.  
Kankakee, Illinois 60901

EPA-DIVISION OF RECORDS MANAGEMENT  
RELEASABLE

Re: LPC #0910555274 -- Kankakee County  
Kankakee/Fleet Fuel  
2835 US Highway 52  
Leaking UST Incident No. 20130906  
Leaking UST Technical File

DEC 05 2014

REVIEWER: JKS

Dear Ms. Burgess:

The Illinois Environmental Protection Agency (Illinois EPA) has reviewed the amended Site Investigation Completion Report (report) submitted for the above-referenced incident. This report, dated October 28, 2014, was received by the Illinois EPA on October 29, 2014. Citations in this letter are from the Environmental Protection Act (415 ILCS 5) (Act) and Title 35 of the Illinois Administrative Code (35 Ill. Adm. Code).

The Illinois EPA has determined that the requirements of Title XVI of the Act have been satisfied (Sections 57.7(a)(5) and 57.7(c) of the Act and 35 Ill. Adm. Code 734.505(b) and 734.510(a)). Therefore, the report is approved.

In addition, the budget for Stage 1 is approved for the amounts listed in Section 1 of Attachment A (Sections 57.7(a)(2) and 57.7(c) of the Act and 35 Ill. Adm. Code 734.505(b) and 734.510(b)). Be aware that the amount of payment from the Fund may be limited by Sections 57.8(d), 57.8(e), and 57.8(g) of the Act, as well as 35 Ill. Adm. Code 734.630 and 734.655.

Pursuant to Sections 57.7(b)(2) and (3) and 57.12(c) and (d) of the Act and 35 Ill. Adm. Code 734.100, 734.125, and 734.335(a), the Illinois EPA requires submittal of a Corrective Action Plan and budget within 30 days from the date of this letter to:

4302 N. Main St., Rockford, IL 61103 (815) 987-7760  
595 S. State, Elgin, IL 60123 (847) 608-3131  
2125 S. First St., Champaign, IL 61820 (217) 278-5800  
2009 Mall St., Collinsville, IL 62234 (618) 346-5120

9511 Harrison St., Des Plaines, IL 60016 (847) 294-4000  
412 SW Washington St., Suite D, Peoria, IL 61602 (309) 671-3022  
2309 W. Main St., Suite 116, Marion, IL 62959 (618) 993-7200  
100 W. Randolph, Suite 10-300, Chicago, IL 60601 (312) 814-6026

Page 2

Illinois Environmental Protection Agency  
Bureau of Land - #24  
Leaking Underground Storage Tank Section  
1021 North Grand Avenue East  
Post Office Box 19276  
Springfield, IL 62794-9276

Please note that the Illinois EPA does not require the submission of a budget if the owner or operator does not intend to seek payment from the Underground Storage Tank Fund.

Please submit all correspondence in duplicate and include the Re: block shown at the beginning of this letter.

If you have any questions or need further assistance, please contact Karl Kaiser at (217) 524-4650.

Sincerely,



Michael T. Lowder  
Unit Manager  
Leaking Underground Storage Tank Section  
Division of Remediation Management  
Bureau of Land

MTL::KEK\

Attachment: Attachment A

c: Carol Rowe, CWM Company  
BOL File

R. 0724

Attachment A

Re: LPC #0910555274 -- Kankakee County  
Kankakee/Fleet Fuel  
2835 US Highway 52  
Leaking UST Incident No. 20130906  
Leaking UST Technical File

SECTION 1

STAGE 1 Actual Costs

The following amounts are approved:

\$2,002.72	Drilling and Monitoring Well Costs
\$1,368.30	Analytical Costs
\$0.00	Remediation and Disposal Costs
\$0.00	UST Removal and Abandonment Costs
\$0.00	Paving, Demolition, and Well Abandonment Costs
\$13,612.33	Consulting Personnel Costs
\$1,245.50	Consultant's Materials Costs

Handling charges will be determined at the time a billing package is reviewed by the Illinois Department of Transportation. The amount of allowable handling charges will be determined in accordance with Section 57.1(a) of the Environmental Protection Act (Act) and 35 Illinois Administrative Code (35 Ill. Adm. Code) 734.635.

:KEK\

LUST Incident #: 20130906  
 LUST Site City & Name: Fleet Fuel, Inc.

Phase of Work being billed for: SI FP XX CA

**APPROVED BUDGET AMOUNTS:**

Budget Line Items	Approved Costs	Amendment #1	Amendment #2	Amendment #3	Amendment #4	Amendment #5	Approved Cumulative
Date of Approved Budget	3/19/15						
Drilling & Monitoring Well Costs:	1,457.81		0.00				\$1,457.81
Analysis Costs:	4,027.21		0.00				\$4,027.21
Remediation & Disposal Costs:	42,565.25	0.00	0.00				\$42,565.25
UST Removal & Abandonment Costs:	0.00	0.00	0.00				\$0.00
Paving, Demo. & Well Aband. Costs:	656.10	0.00	0.00				\$656.10
Consulting Fees:							\$0.00
Consulting Personnel Costs:	45,016.43						\$45,016.43
Consulting Materials Costs:	2,303.50						\$2,303.50
Handling Charges:							
Totals	\$96,026.30	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$96,026.30

**AMOUNTS PER CLAIM APPLIED TO APPROVED BUDGET LINES:**

Billing Line Items	Billing #1	Billing #2	Billing #3	Billing #4	Billing #5	Billing #6	Billing Cumulative
Date of Billing	4/10/15						
Drilling & Monitoring Well Costs:	0.00						\$0.00
Analysis Costs:	0.00						\$0.00
Remediation & Disposal Costs:	0.00	0.00					\$0.00
UST Removal & Abandonment Costs:	0.00	0.00					\$0.00
Paving, Demo. & Well Aband. Costs:	0.00	0.00					\$0.00
Consulting Fees:							\$0.00
Consulting Personnel Costs:	8,227.33						\$8,227.33
Consulting Materials Costs:	109.89						\$109.89
Handling Charges:	0.00						\$0.00
Totals	8,337.22	0.00	0.00	0.00	0.00	0.00	8,337.22

**BILLING TO BUDGET DIFFERENTIALS:**

Budget/Billing Line Items	Line Item Differences
Drilling & Monitoring Well Costs:	\$1,457.81
Analysis Costs:	\$4,027.21
Remediation & Disposal Costs:	\$42,565.25
UST Removal & Abandonment Costs:	\$0.00
Paving, Demo. & Well Aband. Costs:	\$656.10
Consulting Fees:	\$0.00
Consulting Personnel Costs:	\$36,789.10
Consulting Materials Costs:	\$2,193.61
Handling Charges:	



# ILLINOIS ENVIRONMENTAL PROTECTION AGENCY

1021 NORTH GRAND AVENUE EAST, P.O. BOX 19276, SPRINGFIELD, ILLINOIS 62794-9276 • (217) 782-2829

BRUCE RAUNER, GOVERNOR

LISA BONNETT, DIRECTOR

217/524-3300

CERTIFIED MAIL

MAR 19 2015

7012 0470 0001 2974 2378

Sharon Burgess  
Attn: Sharon Burgess  
2020 W. Budd Blvd.  
Kankakee, Illinois 60901

Re: LPC #091055274 -- Kankakee County  
Kankakee/Fleet Fuel  
2835 US Highway 52  
Leaking UST Incident No. 20130906  
Leaking UST Technical File

EPA DIVISION OF RECORDS MANAGEMENT  
RELEASABLE  
APR 08 2015  
REVIEWER JRM

Dear Ms. Burgess:

The Illinois Environmental Protection Agency (Illinois EPA) has reviewed the Corrective Action Plan (plan) submitted for the above-referenced incident. This plan, dated February 20, 2015, was received by the Illinois EPA on February 20, 2015. Citations in this letter are from the Environmental Protection Act (415 ILCS 5) (Act) and Title 35 of the Illinois Administrative Code (35 Ill. Adm. Code).

Pursuant to Sections 57.7(b)(2) and 57.7(c) of the Act and 35 Ill. Adm. Code 734.505(b) and 734.510(a), the plan is approved. The activities proposed in the plan are appropriate to demonstrate compliance with Title XVI of the Act. Please note that all activities associated with the remediation of this release proposed in the plan must be executed in accordance with all applicable regulatory and statutory requirements, including compliance with the proper permits.

In addition, the budget is modified pursuant to Sections 57.7(b)(3) and 57.7(c) of the Act and 35 Ill. Adm. Code 734.505(b) and 734.510(b). Based on the modifications listed in Section 2 of Attachment B, the amounts listed in Section 1 of Attachment B have been approved. Please note that the costs must be incurred in accordance with the approved plan. Be aware that the amount of payment from the Fund may be limited by Sections 57.7(c), 57.8(d), 57.8(e), and 57.8(g) of the Act, as well as 35 Ill. Adm. Code 734.630 and 734.655.

If the owner or operator agrees with the Illinois EPA's modifications, submittal of an amended plan and/or budget, if applicable, is not required (Section 57.7(c) of the Act).

NOTE: Pursuant to Section 57.8(a)(5) of the Act, if payment from the Fund will be sought for any additional costs that may be incurred as a result of the Illinois EPA's modifications, an amended budget must be submitted. Amended plans and/or budgets must be submitted and approved prior to the issuance of a No Further Remediation (NFR) Letter. Costs associated with

Page 2

a plan or budget that have not been approved prior to the issuance of an NFR Letter will not be paid from the Fund.

Pursuant to Sections 57.7(b)(5) and 57.12(c) and (d) of the Act and 35 Ill. Adm. Code 734.100 and 734.125, the Illinois EPA requires that a Corrective Action Completion Report that achieves compliance with applicable remediation objectives be submitted within 30 days after completion of the plan to:

Illinois Environmental Protection Agency  
Bureau of Land - #24  
Leaking Underground Storage Tank Section  
1021 North Grand Avenue East  
Post Office Box 19276  
Springfield, IL 62794-9276

Please submit all correspondence in duplicate and include the Re: block shown at the beginning of this letter.

If within four years after the approval of this plan, compliance with the applicable remediation objectives has not been achieved and a Corrective Action Completion Report has not been submitted, the Illinois EPA requires the submission of a status report pursuant to Section 57.7(b)(6) of the Act.

An underground storage tank system owner or operator may appeal this decision to the Illinois Pollution Control Board. Appeal rights are attached.

If you have any questions or need further assistance, please contact Karl Kaiser at (217) 524-4650.

Sincerely,



Michael T. Lowder  
Unit Manager  
Leaking Underground Storage Tank Section  
Division of Remediation Management  
Bureau of Land

MTL::KEK\

Attachment: Attachment A

c: Carol Rowe, CW3M Company, Inc.  
BOL File

R. 0728

Attachment A

Re: LPC #0910555274 -- Kankakee County  
Kankakee/Fleet Fuel  
2835 US Highway 52  
Leaking UST Incident No. 20130906  
Leaking UST Technical File

SECTION 1

As a result of Illinois EPA's modification(s) in Section 2 of this Attachment B, the following amounts are approved:

\$1,457.81	Drilling and Monitoring Well Costs
\$4,027.21	Analytical Costs
\$42,565.25	Remediation and Disposal Costs
\$0.00	UST Removal and Abandonment Costs
\$656.10	Paving, Demolition, and Well Abandonment Costs
\$45,016.43	Consulting Personnel Costs
\$2,303.50	Consultant's Materials Costs

Handling charges will be determined at the time a billing package is reviewed by the Illinois EPA. The amount of allowable handling charges will be determined in accordance with Section 57.7(c) of the Environmental Protection Act (Act) and 35 Illinois Administrative Code (35 Ill. Adm. Code) 734.635.

SECTION 2

1. \$11,438.70 for Excavation, Transportation, and Disposal costs that exceed the maximum payment amounts set forth in Subpart H, Appendix D, and/or Appendix E of 35 Ill. Adm. Code 734. Such costs are ineligible for payment from the Fund pursuant to 35 Ill. Adm. Code 734.630(zz). In addition, such costs are not approved pursuant to Section 57.7(c)(3) of the Act because they are not reasonable.
2. \$4,013.10 for Backfilling the Excavation costs that exceed the maximum payment amounts set forth in Subpart H, Appendix D, and/or Appendix E of 35 Ill. Adm. Code 734. Such costs are ineligible for payment from the Fund pursuant to 35 Ill. Adm. Code 734.630(zz). In addition, such costs are not approved pursuant to Section 57.7(c)(3) of the Act because they are not reasonable.

:KEK\

## Appeal Rights

An underground storage tank owner or operator may appeal this final decision to the Illinois Pollution Control Board pursuant to Sections 40 and 57.7(c)(4) of the Act by filing a petition for a hearing within 35 days after the date of issuance of the final decision. However, the 35-day period may be extended for a period of time not to exceed 90 days by written notice from the owner or operator and the Illinois EPA within the initial 35-day appeal period. If the owner or operator wishes to receive a 90-day extension, a written request that includes a statement of the date the final decision was received, along with a copy of this decision, must be sent to the Illinois EPA as soon as possible.

For information regarding the filing of an appeal, please contact:

John Therriault, Assistant Clerk  
Illinois Pollution Control Board  
James R. Thompson Center  
100 West Randolph, Suite 11-500  
Chicago, IL 60601  
312/814-3620

For information regarding the filing of an extension, please contact:

Illinois Environmental Protection Agency  
Division of Legal Counsel  
1021 North Grand Avenue East  
Post Office Box 19276  
Springfield, IL 62794-9276  
217/782-5544