NOV 1 6 2010

STATE OF ILLINOIS

Pollution Control Board

POLLUTION CONTROL BOARD

NOTICE OF PROPOSED AMENDMENT

- Heading of the Part: Standards and Limitations for Organic Material Emissions for Area 1) Sources CLERK'S OFFICE
- Code Citation: 35 Ill. Adm. Code 223 2)
- Proposed Action: 3) Section Number: 223,205 Amend
- Statutory authority: Implementing Section 10, and authorized by Sections 27 and 28 of 4) the Environmental Protection Act [415 ILCS 5/10, 27, and 28]
- 5) A complete description of the subjects and issues involved: For a more detailed description of this rulemaking, see the Board's November 4, 2010, opinion and order Air Quality Standards Clean-Up: Amendments to 35 Ill. Adm. Code 217, 223, 243 (R09-19).

The Illinois Environmental Protection Agency (Agency) submitted this rulemaking proposal to update Part 243 of the Board's air regulations to reflect revised National Ambient Air Quality Standards (NAAQS) adopted by the United States Environmental Protection Agency.

The record in this proceeding reveals an error in Part 223 in the name of one category of adhesives subject to volatile organic material emission limits. Specifically, the Agency has sought to correct a single word in the name of that category so that it matches the corresponding definition. The Board submits the Agency's proposed correction for firstnotice publication in this docket.

- Published studies or reports, and sources of underlying data, used to compose this 6) rulemaking: None
- Will this rulemaking replace any emergency rulemaking currently in effect? No 7)
- Does this rulemaking contain an automatic repeal date? No 8)
- 9) Does this rulemaking contain incorporations by reference? No
- 10) Are there any other proposed rulemakings pending on this Part? No
- Statement of statewide policy objectives: The proposed amendment does not create or 11) expand a State mandate as defined in Section 3 of the State Mandates Act [30 ILCS 805].

NOTICE OF PROPOSED AMENDMENT

12) <u>Time, place and manner in which interested persons may comment on this proposed</u> rulemaking: The Board will accept written public comment on this proposal for a period of 45 days after the date of this publication. Comments should reference docket R09-19 and be addressed to:

John Therriault Clerk's Office Illinois Pollution Control Board State of Illinois Center, Suite 11-500 100 W. Randolph St. Chicago, IL 60601

Address questions to Tim Fox at 312-814-6085

Interested persons may request copies of the Board's opinion and order by calling the Clerk's office at 312-814-3620, or download them from the Board's Web site at www.ipcb.state.il.us.

- 13) <u>Initial regulatory flexibility analysis</u>: In Part 223, the Board in this docket proposes solely to correct the name of a category of adhesives at Section 223.205(a)(2). Specifically, the Board proposes to change that name from "Adhesives Construction, Panel and Floor Contact" to "Adhesives Construction, Panel and Floor Covering" to correspond to a definition for that category.
 - A) Types of small businesses, small municipalities, and not-for-profit corporations affected: While the corrected name for the category of adhesives would clarify standards for construction, panel, and floor covering adhesives, it is not expected to have a substantive effect on any types of small businesses, small municipalities and not-for-profit corporations.
 - B) Reporting, bookkeeping or other procedures required for compliance: As the amendment to Part 223 merely corrects and clarifies the name of one category of adhesives, the proposal does not itself require procedures for compliance.
 - C) Types of professional skills necessary for compliance: As the amendment to Part 223 merely corrects and clarifies the name of one category of adhesives, the proposal does not itself require any types of professional skills for compliance.

NOTICE OF PROPOSED AMENDMENT

14) Regulatory Agenda on which this rulemaking was summarized: January 2009

The full text of the Proposed Amendment begins on the next page:

SUBTITLE B: AIR POLLUTION CHAPTER I: POLLUTION CONTROL BOARD SUBCHAPTER C: EMISSION STANDARDS AND LIMITATIONS FOR STATIONARY SOURCES PART 223 STANDARDS AND LIMITATIONS FOR ORGANIC MATERIAL EMISSIONS FOR AREA SOURCES RECEIVED SUBPART A: GENERAL PROVISIONS CLERK'S OFFICE 223.105 Severability
Abbreviation
223.120 Inc. NOV 1 5 2010 Abbreviations and Acronyms STATE OF ILLINOIS Incorporations by Reference Pollution Control Board SUBPART B: CONSUMER AND COMMERCIAL PRODUCTS Section
223.200 Purpose
223.201 Applicability
223.203 Definitions for Subpart B
223.205 Standards
223.206 Diluted Products
223.207 Products Registered under FIFRA
223.208 Requirements for Aerosol Adhesives
223.209 Requirements for Floor Wax Strippers
223.210 Products Containing Ozone-Depleting Compounds
223.220 Requirements for Charcoal Lighter Material
223.230 Exemptions
223.240 Innovative Product Exemption
223.245 Alternative Compliance Plans
223.250 Product Dating
223.255 Additional Product Dating Requirements
223.260 Most Restrictive Limit
223.265 Additional Labeling Requirements for Aerosol Adhesives, Adhesive Removers, Section Removers, Electronic Cleaners, Electrical Cleaners, Energized Electrical Cleaners, and Contact Adhesives 223.270 Reporting Requirements Special Recordkeeping Requirements for Consumer Products that 223.275 Contain Perchloroethylene or Methylene Chloride Calculating Illinois Sales 223.280 Test Methods 223.285 ARCHITECTURAL AND INDUSTRIAL MAINTENANCE COATINGS SUBPART C: Section 223.300 Purpose 223.305 Applicability
223.307 Definitions for Subpart C
223.310 Standards
223.320 Container Labeling Requirements
223.330 Reporting Requirements
223.340 Compliance Provisions and Test Methods
223.350 Alternative Test Methods

TITLE 35: ENVIRONMENTAL PROTECTION

223.350

223.360

Alternative Test Methods

Methacrylate Traffic Coating Markings

Test Methods 223.370 AUTHORITY: Implementing Section 10 and authorized by Sections 27 and 28 of the Environmental Protection Act [415 ILCS 5/10, 27 and 28]. SOURCE: Adopted in RO8-17 at 33 Ill. Reg. 8224, effective June 8, 2009; amended in R09-19 at 35 Ill. Reg. _____, effective _____. SUBPART B: CONSUMER AND COMMERCIAL PRODUCTS Section 223.205 Standards Except as provided in Section 223.207, 223.230, 223.240, or 223.245, no person shall sell, supply, offer for sale, or manufacture for sale in Illinois any consumer product manufactured on or after July 1, 2009 that contains VOMs in excess of the limits specified in this subsection: Affected Product % VOM by Weight 1) Adhesives - Spray 65B) Web Spray 55 A) Mist Spray C) Special Purpose Spray Adhesives Mounting, Automotive Engine Compartment, i) and Flexible 70ii) Polystyrene Foam and Automotive Headliner Vinyl 65iii) Polyolefin and Laminate Repair /Edgebanding 60 2) Adhesives - Construction, Panel, and Floor CoveringContact 3) Covering153) Adhesives - General Purpose 4) 104) Adhesives - Structural Waterproof 5) Air Fresheners A) Single- Phase Aerosol 3.0 B) 25C) Liquids / Pump Sprays Double Phase Aerosol 18D) Solids / Gel 6) Antiperspirants A) Aerosol 40 HVOM 10 MVOMBHVOMB) Non-Aerosol MOVMMOVH 0 0 MVOM 7) Automotive Brake Cleaners 458) Automotive Rubbing or Polishing Compound 9) Automotive Wax, Polish, Sealant, or Glaze A) Hard Paste Waxes 45B) Instant Detailers C) All Other Forms 15 10) Automotive Windshield Washer Fluids 35 11) Bathroom and Tile Cleaners A) Aerosol 7 B) All Other Forms 5 40 12) Bug and Tar Remover 13)-4013) Carburetor or Fuel-Injection Air Intake Cleaners 45

7 A) Aerosol B) Non-Aerosol (Dilutables) C) Non-Aerosol (Ready-to-Use) 3.0 15) Charcoal Lighter Material seeMaterialsee Section 223.220 16) 223.22016) Cooking Spray - Aerosol 18 Deodorants 17) A) Aerosol 0 HVOM 10 HVOMB) Non-Aerosolo MVOM B) Non-Aerosol O HVOM 0 MVOM 18) Dusting Aids A) Aerosol 25 B) All Other Forms 19) Engine Degreasers A) Aerosol 35 B) Non-Acrosol A) Aerosol35B) Non-Aerosol5 20) 20) Fabric Protectants 60 21) Floor Polishes / Waxes A) Products for Flexible Flooring Materials 7B) Products for Wood Floor Wax Nonresilient Flooring 10 C) 90 22) Floor Wax Strippers seeStripperssee Section 223.209 23) Furniture Maintenance Products A) Aerosol 17 B) All Other Forms Except Solid or Paste 7 24) General Purpose Cleaners A) Aerosol 10 B) Non-Aerosol 4 25) General Purpose Degreasers A) Aerosol 50 Non-Aerosol B) 26) Glass Cleaners A) Aerosol 12 B) Non-Aerosol 27) Hair Mousses 628) Hairshines 29) -5529) Hairsprays 30) 5530) Hair Heavy Duty Hand Styling Gels

14) Carpet and Upholstery Cleaners

Cleaner or Soap

32) Insecticides A) Crawling Bug (Aerosol) 15 Crawling B) Bug (All Other Forms) 20 C) Flea and Tick 25 D) Flying Bug (Aerosol) 25 Flying Bug (All Other Forms) 35 E) Lawn and F) G) Foggers Lawn and Garden (All Other Garden (Aerosol) 20 H) Forms) 3 I) Wasp and Hornet 33) Laundry Prewash A) Aerosols / Solids 22 B) All Other Forms 5 34) Laundry Starch Products 35) 535) Metal Polishes / Cleansers 30363036) Multi-Purpose Lubricant (Excluding Solid or Semi-Solid Products) 50 37) 5037) Nail Polish Removers 38) 7538) Non-Selective Terrestrial Herbicide - Non-Aerosol 3 39) Oven Cleaners A) Aerosols / Pump Sprays B) Liquids 40) Paint Removers or Strippers 41) 5041) Penetrants 50 42) Rubber and Vinyl Protectants A) Aerosol B) Non-10 Aerosol 43) Sealants and Caulking Compounds 444) Shaving Creams Silicone-Based -545545Multi-Purpose Lubricants (Excluding Solid or Semi-Solid Products) 60 46) Spot Removers A) Aerosol 25 23B) Non-Aerosol 8 47) Tire Sealants and Inflators 20 48) 2048) Undercoatings - Aerosols 40 No person shall sell, supply, offer for sale, or manufacture for sale in Illinois, on or after July 1, 2009, any antiperspirant or deodorant that contains any compound listed below:

Benzene

Ethylene Dibromide

Ethylene Dichloride

Hexavalent Chromium

Asbestos

Cadmium (metallic cadmium and cadmium compounds)
Carbon Tetrachloride
Trichloroethylene
Chloroform
Vinyl Chloride
Inorganic Arsenic
Nickel (metallic nickel and inorganic nickel compounds)
Perchloroethylene
Formaldehyde
1,3-Butadiene
Inorganic Lead
Dibenzo-p-dioxins and dibenzofurans chlorinated in the 2,3,7 and 8 positions and containing 4,5,6 or 7 chlorine atoms
(Source: Amended at 35 Ill. Reg)-
JCAR350223-1017525r01
ILLINOIS REGISTER
POLLUTION CONTROL BOARD

NOTICE OF PROPOSED AMENDMENT

Document comparison done by DeltaView on Friday, November 12, 2010 10:24:05 AM

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1ST NOTICE VERSION

1 2 3 4 5 6		TITLE 35: ENVIRONMENTAL PROTECTION SUBTITLE B: AIR POLLUTION CHAPTER I: POLLUTION CONTROL BOARD SUBCHAPTER c: EMISSION STANDARDS AND LIMITATION FOR STATIONARY SOURCES	18
7		PART 223	
8		STANDARDS AND LIMITATIONS FOR ORGANIC	
9		MATERIAL EMISSIONS FOR AREA SOURCES	RECEIVED CLERK'S OFFICE
10			OFFICE
11		SUBPART A: GENERAL PROVISIONS	NOV 1 6 2010
12	a		STATE DE LL
13	Section	Commod lite.	STATE OF ILLINOIS Pollution Control Board
14	223.100	Severability	Control Board
15	223.105	Abbreviations and Acronyms	
16 17	223.120	Incorporations by Reference	
18		SUBPART B: CONSUMER AND COMMERCIAL PRODUCTS	•
19	Section	SOBI ART B. CONSOINER AND COMMERCIAL I RODOCTS	•
20	223.200	Purpose	
21	223.201	Applicability	
22	223.203	Definitions for Subpart B	
23	223.205	Standards	
24	223.206	Diluted Products	
25	223.207	Products Registered under FIFRA	
26	223.208	Requirements for Aerosol Adhesives	
27	223.209	Requirements for Floor Wax Strippers	
28	223.210	Products Containing Ozone-Depleting Compounds	
29	223.220	Requirements for Charcoal Lighter Material	
30	223.230	Exemptions	
31	223.240	Innovative Product Exemption	
32	223.245	Alternative Compliance Plans	
33	223.250	Product Dating	
34	223.255	Additional Product Dating Requirements	
35	223.260	Most Restrictive Limit	D
36 37	223.265	Additional Labeling Requirements for Aerosol Adhesives, Adhesive Electronic Cleaners, Electrical Cleaners, Energized Electrical Cleaners	,
38		Contact Adhesives	ners, and
39	223.270	Reporting Requirements	
40	223.275	Special Recordkeeping Requirements for Consumer Products that	Contain
41		Perchloroethylene or Methylene Chloride	- CALLERIA
42	223.280	Calculating Illinois Sales	
43	223.285	Test Methods	

44					
45	SUBPA	RT C: AI	RCHIT	ECTURAL AND INDUSTRIAL MAINTEN	NANCE COATINGS
46	~ .				
47	Section	70			
48	223.300	Purpos			
49	223.305	Applic	-		
50	223.307			or Subpart C	
51	223.310	Standa			
52	223.320			beling Requirements	
53	223.330	_	_	equirements	
54	223.340	-		Provisions and Test Methods	
55	223.350			est Methods	
56	223.360		_	Traffic Coating Markings	
57	223.370	Test M	lethod	S	
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59				ng Section 10 and authorized by Sections 27	and 28 of the
60	Environme	ntal Protec	tion A	ct [415 ILCS 5/10, 27 and 28].	
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62		-		-17 at 33 Ill. Reg. 8224, effective June 8, 200	9; amended in R09-19
63	at 35 Ill. Re	g	, effec	tive	
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65		SUBP	ART I	3: CONSUMER AND COMMERCIAL PRO	DDUCTS
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67	Section 223	3.205 Sta	ndard	S	
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69	a)	_	_	ovided in Section 223.207, 223.230, 223.240,	, =
70				oply, offer for sale, or manufacture for sale in	-
71		-		sfactured on or after July 1, 2009 that contain	is VOMs in excess of
72		the lim	uts spe	cified in this subsection:	
73		1.00			4/ ***
74		Affect	ed Pro	oduct	% VOM by Weight
75		11	4 11	: 0	
76		1)	Adhe	sives – Spray	
77			A)	Mist Spray	65
				W/ 1.0	
78			B)	Web Spray	55
79 8 0			C)	Special Purpose Spray Adhesives	
٥U				i) Mounting, Automotive Engine Compartment, and Flexible Vinyl	70

			ii)	Polystyrene Foam and Automotive Headliner	65	
0.1			iii)	Polyolefin and Laminate Repair/Edgebanding	60	
81	2)		ives – ing Cor	Construction, Panel, and Floor	15	
	3)	Adhes	sives –	General Purpose	10	
92	4)	Adhes	sives –	Structural Waterproof	15	
82 83 84	5)	Air Fr				
04		A)	Sing	le Phase Aerosol	30	
		B)	Dou	ble Phase Aerosol	25	
		C)	Liqu	ids/Pump Sprays	18	
85		D)	Solid	ds/Gel	3	
86 87	6)	Antipe	erspira	nts		
87		A)	Aero	osol	40 HVO 10 HVO	
		B)	Non	-Aerosol	0 MVO 0 MVO	
88	7)	Auton	notive]	Brake Cleaners	45	
90	8)	Autom	otive l	Rubbing or Polishing Compound	17	
89 90	9)	Autom	notive '	Wax, Polish, Sealant, or Glaze		
91		A)	Hard	Paste Waxes	45	
		B)	Insta	nt Detailers	3	
92		C)	All (Other Forms	15	

93	10)	Autom	notive Windshield Washer Fluids	35	
93 94 95	11)	Bathro	om and Tile Cleaners		
93		A)	Aerosol	7	
96		B)	All Other Forms	5	
90	12)	Bug ar	nd Tar Remover	40	
97	13)	Carbur	retor or Fuel-Injection Air Intake Cleaners	45	
98 99	14)	Carpet and Upholstery Cleaners			
,,		A)	Aerosol	7	
		B)	Non-Aerosol (Dilutables)	0.1	
100		C)	Non-Aerosol (Ready-to-Use)	3.0	
100	15)	Charco	oal Lighter Material	see Section 223.220	
101	16)	Cooki	ng Spray – Aerosol	18	
101 102 103	17)	Deodorants			
103		A)	Aerosol	0 HVOM 10 HVOM	
104		B)	Non-Aerosol	0 MVOM 0 MVOM	
104 105	18)	Dustin	g Aids		
106		A)	Aerosol	25	
107		B)	All Other Forms	7	
107 108	19)	Engine	Degreasers		
109		A)	Aerosol	35	
		B)	Non-Aerosol	5	

110	20)	Fabric	Protectants	60
111 112	21)	Floor I	Polishes/Waxes	
113		A)	Products for Flexible Flooring Materials	7
		B)	Products for Nonresilient Flooring	10
114		C)	Wood Floor Wax	90
114	22)	Floor V	Wax Strippers	see Section 223.209
115 116	23)	Furnit	ure Maintenance Products	
117		A)	Aerosol	17
110		B)	All Other Forms Except Solid or Paste	7
118 119	24)	Genera	al Purpose Cleaners	
120		A)	Aerosol	10
		B)	Non-Aerosol	4
121 122	25)	Genera	al Purpose Degreasers	
123		A)	Aerosol	50
		B)	Non-Aerosol	4
124 125	26)	Glass (Cleaners	
126		A)	Aerosol	12
		B)	Non-Aerosol	4
127	27)	Hair M	fousses	6
	28)	Hairsh	ines	55

	29)	Hairsp	rays	55	
	30)	Hair S	tyling Gels	6	
100	31)	Heavy	Duty Hand Cleaner or Soap	8	
128 129	32)	Insecti	cides		
130		A)	Crawling Bug (Aerosol)	15	
		B)	Crawling Bug (All Other Forms)	20	
		C)	Flea and Tick	25	
		D)	Flying Bug (Aerosol)	25	
		E)	Flying Bug (All Other Forms)	35	
		F)	Foggers	45	
		G)	Lawn and Garden (Aerosol)	20	
		H)	Lawn and Garden (All Other Forms)	3	
121		I)	Wasp and Homet	40	
131 132 133	33)	Laund	ry Prewash		
133		A)	Aerosols/Solids	22	
134		B)	All Other Forms	5	
134	34)	Laund	ry Starch Products	5	
	35)	5) Metal Polishes/Cleansers			
	36)		Purpose Lubricant ding Solid or Semi-Solid Products)	50	
	37)	Nail Po	olish Removers	75	

125			Non-	Selective Terrestrial Herbicide - Non-Aerosol	3			
135 136		39)	Oven	Cleaners				
137			A)	Aerosols/Pump Sprays	8			
100			B)	Liquids	5			
138		40)	Paint	Removers or Strippers	50			
120		41)	Penet	trants	50			
139 140		42)	Rubb	Rubber and Vinyl Protectants				
141			A)	Aerosol	10			
1.40			B)	Non-Aerosol	3			
142		43)	Seala	nts and Caulking Compounds	4			
		44)	Shavi	ing Creams	5			
142		45)		one-Based Multi-Purpose Lubricants uding Solid or Semi-Solid Products)	60			
143 144	46)		Spot	Spot Removers				
145			A)	Aerosol	23			
			B)	Non-Aerosol	8			
146		47)	Tire S	Sealants and Inflators	20			
		48)	Unde	rcoatings – Aerosols	40			
147								
148	b)			all sell, supply, offer for sale, or manufacture for s				
149			er July 1, 2009, any antiperspirant or deodorant that contains any compound					
150		listed	below:					
151 152		Benz	ene					
153		Della	CHE					
154		Ethvl	ene Dib	promide				

155	
156	Ethylene Dichloride
157	
158	Hexavalent Chromium
159	
160	Asbestos
161	
162	Cadmium (metallic cadmium and cadmium compounds)
163	
164	Carbon Tetrachloride
165	
166	Trichloroethylene
167	
168	Chloroform
169	
170	Vinyl Chloride
171	
172	Inorganic Arsenic
173	
174	Nickel (metallic nickel and inorganic nickel compounds)
175	
176	Perchloroethylene
177	
178	Formaldehyde
179	
180	1,3-Butadiene
181	
182	Inorganic Lead
183	
184	Dibenzo-p-dioxins and dibenzofurans chlorinated in the 2,3,7 and 8 positions and
185	containing 4,5,6 or 7 chlorine atoms
186	(C
187	(Source: Amended at 35 III. Reg, effective)

NOTICE OF PROPOSED AMENDMENTS

Heading of the Part: Air Quality Standards 1)

Code citation: 35 Ill. Adm. Code 243 2)

CLERK'S OFFICE
NOV 1 6 2010
STATE OF ILLINOIS

RECENT

3)	Section Numbers: 243.101 243.104 243.107 243.108 243.120 243.125 243.125	Proposed Action: Amend Amend Amend Amend Amend Amend Amend Amend Amend	NOV 1 6 2010 STATE OF ILLINOIS Pollution Control Board
	243.126	Amend	

- 4) Statutory authority: Implementing Section 10, and authorized by Sections 27 and 28 of the Environmental Protection Act [415 ILCS 5/10, 27, and 28]
- 5) A complete description of the subjects and issues involved: For a more detailed description of this rulemaking, see the Board's November 4, 2010, opinion and order Air Quality Standards Clean-Up: Amendments to 35 Ill. Adm. Code 217, 223, 243 (R09-19).

The Illinois Environmental Protection Agency (Agency) submitted this rulemaking proposal to update Part 243 of the Board's air regulations to reflect revised National Ambient Air Quality Standards (NAAQS) adopted by the United States Environmental Protection Agency.

- 6) Published studies or reports, and sources of underlying data, used to compose this rulemaking: The Agency, which originated this rulemaking with the Board, did not indicate that it used a published study or report in developing the proposal.
- Will this rulemaking replace emergency rulemakings currently in effect? No 7)
- Does this rulemaking contain an automatic repeal date? No 8)
- Does this rulemaking contain incorporations by reference? Yes 9)

Code of Federal Regulations:

NOTICE OF PROPOSED AMENDMENTS

Lead, 40 CFR 50, Appendices G and Q (2008)

Reference method for the determination of particulate matter as PM2.5 in the atmosphere, 40 CFR 50, Appendix L, 73 Fed. Reg. 61144 (Oct. 17, 2006)

Interpretation of the national ambient air quality standards for PM2.5, 40 CFR 50, Appendix N, 73 Fed. Reg. 1497 (Jan. 9, 2008)

Interpretation of the NAAQS for O3, 40 CFR 50, Appendix P, 73 Fed. Reg. 16436 (Mar. 27, 2008)

National Ambient Air Quality Standards for Lead: Final Rule, 40 CFR 50, 51, 53, and 58, 73 Fed. Reg. 66964 (Nov. 12, 2008)

Interpretation of the National Ambient Air Quality Standards for Lead, 40 CFR 50, Appendix R, 73 Fed. Reg. 66964 (Nov. 12, 2008)

- 10) Are there any other proposed rulemakings on this Part? No
- 11) <u>Statement of statewide policy objectives</u>: The proposed amendments do not create or expand a State mandate as defined in Section 3 of the State Mandates Act [30 ILCS 805].
- Time, place and manner in which interested persons may comment on this proposed rulemaking: The Board will accept written public comment on this proposal for a period of 45 days after the date of this publication. Comments should reference docket R09-19 and be addressed to:

John Therriault Clerk's Office Illinois Pollution Control Board State of Illinois Center, Suite 11-500 100 W. Randolph St. Chicago, IL 60601

Address questions to Tim Fox at 312-814-6085.

NOTICE OF PROPOSED AMENDMENTS

Interested persons may request copies of the Board's opinion and order by calling the Clerk's office at 312-814-3620, or download them from the Board's Web site at www.ipcb.state.il.us.

- Initial regulatory flexibility analysis: In proposing these amendments to Part 243, the Agency indicated that they would not impose new requirements but would merely update Illinois' regulations to reflect current federal standards that the United States Environmental Protection Agency had adopted under the Clean Air Act.
 - A) Types of small businesses, small municipalities, and not-for-profit corporations affected: As the proposal intends to incorporate current federal law, it is does not itself affect any types of small businesses, small municipalities, or not-for-profit corporations by imposing new substantive requirements.
 - B) Reporting, bookkeeping or other procedures required for compliance: As the proposal intends to incorporate current federal law, it does not require reporting, bookkeeping, or other procedures for compliance.
 - C) Types of professional skills necessary for compliance: As the proposal intends to incorporate current federal law, it does not require professional skills for compliance.
- 14) Regulatory Agenda on which this rulemaking was summarized January 2009

The full text of the Proposed Amendments begins on the next page:

TITLE 35: ENVIRONMENTAL PROTECTION

SUBTITLE B: AIR POLLUTION

CHAPTER I: POLLUTION CONTROL BOARD

SUBCHAPTER 1: AIR QUALITY STANDARDS AND EPISODES

PART 243

AIR QUALITY STANDARDS

SUBPART A: GENERAL PROVISIONS

Section 243.101 Definitions 243.102 Preamble 243.103 Applicability Nondegradation 243,104 Monitoring 243.106 243.107 Reference Conditions

243.108 Incorporations by Reference

SUBPART B: STANDARDS AND MEASUREMENT METHODS

Section

243.120 PM10 and PM2.5PM-10243.121

Particulates (Repealed) 243.121

243.122 Sulfur Oxides (Sulfur Dioxide)

243.123 Carbon Monoxide

243.124 Nitrogen Dioxide243.1258

243,125 8-Hour Ozone

243.126 Lead

243. Appendix ARule APPENDIX A Rule into Section Table 243. Appendix BSection into Rule Table

243. Appendix CPast APPENDIX B Section into Rule Table

243.APPENDIX C Past Compliance Dates

AUTHORITY: Implementing Section 10 and authorized by Section 27 and 28 of the Environmental Protection Act [415 ILCS 5/10, 27, and 28].

SOURCE: Adopted as Chapter 2: Air Pollution, Part III: Air Quality Standards, in R71-23, 4 PCB 191, filed and effective April 14, 1972; amended in R80-11, 46 PCB 125, at 6 Ill. Reg. 5804, effective April 22, 1982; amended in R82-12, at 7 Ill. Reg. 9906, effective August 18, 1983; codified at 7 Ill. Reg. 13630; amended in R91-35 at 16 Ill. Reg. 8185, effective May 15, 1992; amended in R09-19,19 at 35 Ill. Reg._____, effective _____

SUBPART A: GENERAL PROVISIONS

Section 243.101 Definitions

- Except as hereinafter stated in this Part and unless a different meaning of a term is clear from its context, the definitions of terms used in this Part shall be the same as those used in the Environmental Protection Act (Ill, Rev. Stat. 1981, ch. 111 1/2, pars. 1001 et seq.) [415 ILCS 5] (Act).
- All terms whichthat appear in this Part have the definitions specified by Parts 35 Ill. Adm. Code 201 or 211 of this SubtitleChapter.211.



(Source: Amended at 35 Ill. Reg. ____, effective _____)-

Section 243.104 Nondegradation

Existing ambient air quality whichthat is better than the established established ambient air quality standards at the date of their adoption will be maintained in its present high quality. Such ambient air quality shall not be lowered unless and until it is proved to the Illinois Environmental Protection Agency (Agency) that such the change is justifiable as a result of necessary economic and social development and will not interfere with or become injurious to human health or welfare.

(Source: Amended at 35 Ill. Reg. _____, effective _____)-

Section 243.106 Monitoring

Pollution levels will be determined by fixed or mobile sampling stations beyond the premises on which a source is located. Stations will be located according to the guidelinesguildelines for established monitoring networks as developed by the United States Environmental Protection Agency.

(Source: Amended at 35 Ill. Reg. ____, effective ____).

Section 243.107 Reference Conditions

All measurements of air quality, except PM2.5, are corrected to a reference temperature of 25? °C, and to a reference pressure of 760 millimeters of mercury (1013.2 millibars). PM2.5 measurements shall be based upon the actual ambient air volume measured at the actual temperature and pressure at the monitoring site during the measurement period.

(Source: Amended at 35 Ill. Reg. ____, effective _____)-

Section 243.108 Incorporations by Reference

The following materials are incorporated by reference. These incorporations do not include any later amendments or editions:

- a) Pararosaniline method, 40 CFR 50, Appendixappendix A (1982).
- b) Non-dispersive infrared spectrometry technique, 40 CFR 50, Appendixappendix C (1982), 36 Fed. Reg. 22391, November 25, 1971.
- c) Colorimetric method, 36 Fed. Reg. 22396, November 25, 1971.
- d) Ozone-ethylene reaction method, 40 CFR 50, Appendix D (1982), 36 Fed. Reg. 22392, November 25, 1971.
- e) Lead, 40 CFR 50, Appendices G and Q (2008). Appendix G (1982)3 Fed. Reg. 46258, October 5, 1978, as amended at 44 Fed. Reg. 37915, June 29, 1979; 46 Fed. Reg. 44163, September 3, 1981. appendices G and O (2008).
- f) Reference method for the determination of particulate matter as PM 10 in the atmosphere, 40 CFR 50, Appendix J (1990).

- g) Interpretation of the national ambient air quality standardsNational Ambient Air Ouality Standards (NAAOS) for particulate matter, 40 CFR 50, Appendixappendix K, 73 Fed. Reg. 61144 (October 17, 2006). (1990)
- h) Reference method for the determination of particulate matter as PM2.5 in the atmosphere, 40 CFR 50, Appendix appendix L, 73 Fed. Reg. 61144 (October 17, 2006).
- i) Interpretation of the national ambient air quality standards NAAOS for PM2.5, 40 CFR 50, Appendix appendix N, 73 Fed. Reg. 1497 (January 9, 2008).
- j) Interpretation of the NAAQS for O3, 40 CFR 50, Appendix ppendix P, 73 Fed. Reg. 16436 (March 27, 2008).
- k) National Ambient Air Quality standards The NAAOS for Lead; Final Rule, 40 CFR 50, 51, 53, and 58.7358, 73 Fed. Reg. 66964 (November 12, 2008).
- 1) Interpretation of the National Ambient Air Quality StandardsNAAOS for Lead, 40 CFR 50, Appendix R, 73 Fed. Reg. 66964 (November 12, 2008).

(Source:	Amended	at	35	Ill.	Reg,	effective	
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SUBPART B: STANDARDS AND MEASUREMENT METHODS

Section 243.120 PM10 and PM2.5PM10

- a) Standards. The primary and secondary ambient air quality standards for PM10 PM10 are a maximum 24-hour average concentration of 150 micrograms per cubic meter. The standards are attained when the expected number of days per calendar year with a 24-hour average concentration above 150 micrograms per cubic meter is equal to or less than one, as measured and determined in accordance with subsection (b) below.
- 1) An annual arithmetic mean concentration of 50 micrograms per cubic meter; and
- 2) A maximum 24 hour concentration of 150 micrograms per cubic meter, not to be exceeded more than once per year.
- b) Measurement Method. For determining conformance with the PM10 PM 10 ambient air quality standards, PM10 PM 10 shall be measured by the method described in 40 CFR 50, Appendixappendix J (incorporated by reference in Section 243.108). The computations necessary for analyzing particulate matter data to determine attainment of the PM10 PM 10 standards are described in 40 CFR 50, Appendixappendix K (incorporated by reference in Section 243.108).
- c) Standards. The primary and secondary ambient air quality standards for PM2.5 are:
- 1) An annual arithmetic mean concentration of 15.0 micrograms per cubic meter; and as measured and determined in conformance with subsection (d) below.
- 2) A maximum 24-hour concentration of 35 micrograms per cubic meter, at the 98th percentile value, and as measured and determined in conformance with subsection (d) below.

d) Measurement Method for PM2.5. For determining conformance with the PM2.5 ambient air quality standards, PM2.5 shall be measured by the method described in 40 CFR 50, Appendixappendix L (incorporated by reference in Section 243.108). The computations necessary for analyzing particulate matter data to determine attainment of the PM2.5 standards are described in 40 CFR 50, Appendixappendix N (incorporated by reference in Section 243.108).
(Source: Amended at 35 Ill. Reg, effective)-
Section 243.122 Sulfur Oxides (Sulfur Dioxide)
a) Primary Standards. The primary ambient air quality standards for sulfur oxides measured as sulfur dioxide are:
1) An annual arithmetic mean concentration of 80 micrograms per cubic meter (0.03 ppm); and \overline{t}
2) A maximum 24-hour concentration not to be exceeded more than once per year of 365 micrograms per cubic meter (0.14 ppm).
b) Secondary Standard. The secondary ambient air quality standard for sulfur oxides measured as sulfur dioxide is a maximum 3-hour concentration not to be exceeded more than once per year of 1,300 microgramsmicorgramsmicorgrams per cubic meter (0.5 ppm).
c) Measurement Method. For determining conformance with sulfur oxide air quality standards, sulfur oxides shall be measured as sulfur dioxide by the pararosaniline method described in 40 CFR 50, AppendixApp.appendix A, (1982), or by an equivalent method of proof approved by the Agency.
(Source: Amended at 35 Ill. Reg, effective)-
Section 243.125 8-Hour Ozone
a) Standard. The primary and secondary ambient air quality standardstandards for ozone areis 0.0750.12 parts per million (ppm) (235 micrograms per cubic meter) are 0.075 ppm daily maximum 8-hour1 hour average concentration, measured and determined in accordance with subsection (b) belownot to be exceeded on more than one day per year.
b) Measurement Method. For determining conformance with the ozone air quality standard, ozone shall be measured by the ozone-ethylene reactionreference reaction method specified bydescribed as described in 40 CFR Part 50, AppendixApp. D, as amended50, appendix D (1982) or equivalent method as described in 40 CFR Part 50, Section 50.1, as prescribed by 40 CFR Part 53 (2003), and the Interpretation of the NAAQS for O3, 40 CFR Part 50, Appendixappendix P, 73 Fed. Reg. 16436 (March 27, 2008).
(Source: Amended at 35 Ill. Reg, effective)_
Section 243.126 Lead
a) Standard. The primary and secondary ambient air quality standards for lead and its compounds are 1.5 is 0.15 micrograms per cubic meter, maximum

l

rolling three month average measured and determined over a three-year periodarithmetic mean average over a calendar quarter.period.

b) Measurement Method. For determining conformance with the ambient air quality standards for lead and its compounds, lead and its compounds shall be measured by the atomic absorbtion spectrometry or equivalent method as described in 40 CFR 50 AppendicesApp. G (1982)50, appendices G and Q, as incorporated by reference in Section 243.108 of this Part. The primary and secondary ambient air quality standards shall be determined in accordance with Appendix R of Part 50 as40 CFR 50, appendix R, incorporated by reference in Section 243.108 of this Part.

(Source: Amended at 35 Ill. Reg. ____, effective ______)-

JCAR350243-1017537r01

ILLINOIS REGISTER

POLLUTION CONTROL BOARD

NOTICE OF PROPOSED AMENDMENTS

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1 2 3 4		SUBCI	TITLE 35: ENVIRONMENTAL PROTECTION SUBTITLE B: AIR POLLUTION CHAPTER I: POLLUTION CONTROL BOARD HAPTER I: AIR QUALITY STANDARDS AND EPISODES	
5 6 7 8			PART 243 AIR QUALITY STANDARDS	
9 10 11	Section		SUBPART A: GENERAL PROVISIONS	RECEIVED CLERK'S OFFICE
12	243.101	Defini	tions	NOV 1 6 2010
13	243.102	Pream	ble	
14	243.103	Applio	ability	STATE OF ILLINOIS Pollution Control Boa
15	243.104	Nonde	gradation	Bod tomos name
16	243.106	Monit	· ·	
17	243.107		nce Conditions	
18	243.108	Incorp	orations by Reference	
19				
20		SUBPA	ART B: STANDARDS AND MEASUREMENT METHODS	
21	C .:			
22	Section	D) (1007 00710	
23	243.120		nd PM _{2.5} PM 10	
24	243.121		ulates (Repealed)	
25 26	243.122 243.123		Oxídes (Sulfur Dioxide) n Monoxide	
27	243.123		en Dioxide	
28	243.125	_	r Ozone	
29	243.126	Lead	_ Ozone	
30	243.120	Leau		
31	243.APPEND	IX A	Rule into Section Table	
32	243.APPEND		Section into Rule Table	
33			Past Compliance Dates	
34				
35	AUTHORITY	: Impl	ementing Section 10 and authorized by Section 27 and 28 of the	e
36	Environmenta	l Protec	tion Act [415 ILCS 5/10, 27, and 28].	
37				
38	SOURCE: A	dopted a	s Chapter 2: Air Pollution, Part III: Air Quality Standards, in	R71-23, 4
39			fective April 14, 1972; amended in R80-11, 46 PCB 125, at 6 I	_
40			22, 1982; amended in R82-12, at 7 Ill. Reg. 9906, effective Au	
41			. Reg. 13630; amended in R91-35 at 16 Ill. Reg. 8185, effective	e May 15,
42	1992; amende	d in R0	9-19 at 35 Ill. Reg, effective	
43				

44		SUBPART A: GENERAL PROVISIONS
45 46	Section 243	3.101 Definitions
47		
48 49	a)	Except as hereinafter stated in this Part and unless a different meaning of a term i clear from its context, the definitions of terms used in this Part shall be the same
50 51		as those used in the Environmental Protection Act [415 ILCS 5](III. Rev. Stat. 1981, ch. 111 1/2, pars. 1001 ct seq.) (Act).
52		
53 54	b)	All terms that which appear in this Part have the definitions specified by 35 Ill. Adm. Code Parts 201 or 211 of this Chapter.
55 56	(Sou	arce: Amended at 35 Ill. Reg, effective)
57 5 8 59	Section 243	.104 Nondegradation
50	Existing am	bient air quality that which is better than the established ambient air quality standards
51	_	f their adoption will be maintained in its present high quality. Such ambient air
52		not be lowered unless and until it is proved to the Illinois Environmental Protection
53		gency) that thesuch change is justifiable as a result of necessary economic and social
54	developmen	t and will not interfere with or become injurious to human health or welfare.
55		
56	(Sou	rce: Amended at 35 Ill. Reg, effective
57		
58 50	Section 243	.107 Reference Conditions
59 70	All measure	ments of air quality, except PM _{2.5} , are corrected to a reference temperature of 25°C,
71		exerce pressure of 760 millimeters of mercury (1013.2 millibars). PM _{2.5}
72		ats shall be based upon the actual ambient air volume measured at the actual
73		and pressure at the monitoring site during the measurement period.
74		
75	(Sou	rce: Amended at 35 Ill. Reg, effective)
76		
77 78	Section 243	.108 Incorporations by Reference
79	The following	ng materials are incorporated by reference. These incorporations do not include any
30 31		ments or editions:
32 33	a)	Pararosaniline method, 40 CFR 50, appendix Appendix A (1982).
34 35	b)	Non-dispersive infrared spectrometry technique, 40 CFR 50, appendix Appendix C (1982), 36 Fed. Reg. 22391, November 25, 1971.

87 88	c)	Colorimetric method, 36 Fed. Reg. 22396, November 25, 1971.
89	d)	Ozone-ethylene reaction method, 40 CFR 50, appendix Appendix D (1982), 36
90		Fed. Reg. 22392, November 25, 1971.
91		T
92	e)	Lead, 40 CFR 50, appendices G and Q (2008) Appendix G (1982), 43 Fed. Reg.
93		46258, October 5, 1978, as amended at 44 Fed. Reg. 37915, June 29, 1979; 46
94		Fed. Reg. 44163, September 3, 1981.
95		D. C
96	f)	Reference method for the determination of particulate matter as <u>PM₁₀PM-10</u> in
97 98		the atmosphere, 40 CFR 50, appendix Appendix J (1990).
98 99	~)	Interpretation of the National Ambient Air Quality Standards (NAAQS)national
100	g)	ambient air quality standards for particulate matter, 40 CFR 50,
101		appendix Appendix K, 73 Fed. Reg. 61144 (October 17, 2006) (1990).
102		<u>appendix rependix R. 73 fed. Reg. 01144 (October 17, 2000)</u>
103	<u>h)</u>	Reference method for the determination of particulate matter as PM _{2.5} in the
104	111	atmosphere, 40 CFR 50, appendix L, 73 Fed. Reg. 61144 (October 17, 2006).
105		autospinere, 10 Oz X OO, appendin 2, 15 1 Od. Hog. Oz z O Hoo oz z
106	<u>(i</u>	Interpretation of the NAAQS for PM _{2.5} , 40 CFR 50, appendix N, 73 Fed. Reg.
107		1497 (January 9, 2008).
108		
109	j)	Interpretation of the NAAOS for O ₃ , 40 CFR 50, appendix P, 73 Fed. Reg. 16436
110	-	(March 27, 2008).
111		•
112	<u>k)</u>	The NAAQS for Lead; Final Rule, 40 CFR 50, 51, 53, and 58, 73 Fed. Reg.
113		66964 (November 12, 2008).
114		
115	<u>D</u>	Interpretation of the NAAOS for Lead, 40 CFR 50, appendix R, 73 Fed. Reg.
116		66964 (November 12, 2008).
117		
118	(Source	e: Amended at 35 Ill. Reg, effective
119		
120		SUBPART B: STANDARDS AND MEASUREMENT METHODS
121	~	40 DM 1 DM DM 10
122	Section 243.1	20 PM ₁₀ and PM _{2.5} PM-10
123	- \	Shoulded. The minimum and recorded ambient air evality standards for
124	a)	Standards. The <u>primary and secondary</u> ambient air quality standards for PM ₁₀ PM-10 are a maximum 24-hour average concentration of 150 micrograms
125		per cubic meter. The standards are attained when the expected number of days
126 127		per calendar year with a 24-hour average concentration above 150 micrograms
127		per cubic meter is equal to or less than one, as measured and determined in
12 6 129		accordance with subsection (b).÷
エムブ		accordance with subscentil foli.

130		
131		1) An annual arithmetic mean concentration of 50 micrograms per cubic
132		meter; and
133		
134		2) A maximum 24 hour concentration of 150 micrograms per cubic meter,
135		not to be exceeded more than once per year.
136		
137	b)	Measurement Method. For determining conformance with the PM ₁₀ PM 10
138	ŕ	ambient air quality standards, PM ₁₀ PM-10 shall be measured by the method
139		described in 40 CFR 50, appendix Appendix J (incorporated by reference in
140		Section 243.108). The computations necessary for analyzing particulate matter
141		data to determine attainment of the PM ₁₀ PM 10 standards are described in 40
142		CFR 50, appendix Appendix K (incorporated by reference in Section 243.108).
143		,, ,,
144	<u>c)</u>	Standards. The primary and secondary ambient air quality standards for PM _{2.5}
145	_	are:
146		
147		1) An annual arithmetic mean concentration of 15.0 micrograms per cubic
148		meter and as measured and determined in conformance with subsection
149		(d).
150		
151		2) A maximum 24-hour concentration of 35 micrograms per cubic meter, at
152		the 98th percentile value, and as measured and determined in conformance
153		with subsection (d).
154		
155	<u>d)</u>	Measurement Method for PM _{2.5} . For determining conformance with the PM _{2.5}
156	-	ambient air quality standards, PM2.5 shall be measured by the method described in
157		40 CFR 50, appendix L (incorporated by reference in Section 243.108). The
158		computations necessary for analyzing particulate matter data to determine
159		attainment of the PM _{2.5} standards are described in 40 CFR 50, appendix N
160		(incorporated by reference in Section 243.108).
161		
162	(Sourc	e: Amended at 35 Ill. Reg, effective)
163	`	<u> </u>
164	Section 243.1	22 Sulfur Oxides (Sulfur Dioxide)
165		
166	a)	Primary Standards. The primary ambient air quality standards for sulfur oxides
167	,	measured as sulfur dioxide are:
168		
169		1) An annual arithmetic mean concentration of 80 micrograms per cubic
170		meter (0.03 ppm); and;
171		F1 //
172		2) A maximum 24-hour concentration, not to be exceeded more than once
		,

173 per year, of 365 micrograms per cubic meter (0.14 ppm). 174 175 Secondary Standard. The secondary ambient air quality standard for sulfur oxides b) measured as sulfur dioxide is a maximum 3-hour concentration not to be exceeded 176 more than once per year of 1,300 micorgrams per cubic meter (0.5 ppm). 177 178 Measurement Method. For determining conformance with sulfur oxide air quality 179 c) standards, sulfur oxides shall be measured as sulfur dioxide by the pararosaniline 180 method described in 40 CFR 50, appendix App. A. (1982), or by an equivalent 181 method of proof approved by the Agency. 182 183 (Source: Amended at 35 Ill. Reg. _____, effective ______) 184 185 186 Section 243.125 8-Hour Ozone 187 188 Standard. The primary and secondary ambient air quality standardsstandard for a) ozone are 0.075 is 0.12 ppm daily(235 micrograms per cubic meter) maximum 8-189 hour average 1 hour concentration, measured and determined in accordance with 190 subsection (b) not to be exceeded on more than one day per year. 191 192 Measurement Method. For determining conformance with the ozone air quality 193 b) standard, ozone shall be measured by the ozone-ethylene reaction method as 194 195 described in 40 CFR 50, appendix App. D, (1982) or equivalent method as described in 40 CFR 50. Section 50.1, as prescribed by 40 CFR 53 (2003), and the 196 Interpretation of the NAAOS for O3, 40 CFR 50, appendix P, 73 Fed. Reg. 16436 197 (March 27, 2008), as amended. 198 199 (Source: Amended at 35 Ill. Reg. _____, effective ______) 200 201 202 Section 243.126 Lead 203 Standard. The primary and secondary ambient air quality standards for lead are 204 a) 0.15 and its compounds are 1.5 micrograms per cubic meter, maximum rolling 205 three month average measured and determined over a three-year periodmaximum 206 arithmetic mean average over a calendar quarter. 207 208 Measurement Method. For determining conformance with the ambient air quality 209 b) standards for lead and its compounds, lead and its compounds shall be measured 210 by the atomic absorbtion spectrometry or equivalent method as described in 40 211 CFR 50, appendices G and O, incorporated by reference in Section 243.108 of 212 this Part. The primary and secondary ambient air quality standards shall be 213 determined in accordance with 40 CFR 50, appendix R, incorporated by reference 214 in Section 243.108 of this Part. App. G (1982). 215

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216					
217	(Source: A	Amended at 35 Il	l. Reg	, effective	

NOTICE OF PROPOSED AMENDMENT

1) Heading of the Part: Nitrogen Oxides Emissions

Code Citation: 35 Ill. Adm. Code 217

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3) Section Number:

Proposed Action:

217.388

2)

Amend

STATE OF ILLINOIS
Pollution Control Board

- 4) Statutory Authority: Implementing Sections 9.9 and 10, and authorized by Sections 27 and 28 of the Environmental Protection Act [415 ILCS 5/9.9, 10, 27, and 28]
- 5) A complete description of the subjects and issues involved: For a more detailed description of this rulemaking, see the Board's November 4, 2010, opinion and order Air Quality Standards Clean-Up: Amendments to 35 Ill. Adm. Code 217, 223, 243 (R09-19).

The Illinois Environmental Protection Agency (Agency) submitted this rulemaking proposal to update Part 243 of the Board's air regulation to reflect revised National Ambient Air Quality Standards (NAAQS) adopted by the United States Environmental Protection Agency.

The record in this proceeding reveals a error in a single cross reference in Section 217.388(a)(2)(B), and the Board submits the correction of the error for first-notice publication in this docket.

- 6) <u>Published studies or reports, and sources of underlying data, used to compose this rulemaking</u>: None
- 7) Will this rulemaking replace emergency rulemakings currently in effect? No
- 8) Does this rulemaking contain an automatic repeal date? No
- 9) <u>Does this rulemaking contain incorporations by reference</u>? No
- 10) Are there any other proposed rulemakings pending on this Part? No
- 11) <u>Statement of statewide policy objectives</u>: The proposed amendments do not create or expand a State mandate as defined in Section 3 of the State Mandates Act [30 ILCS 805].
- 12) <u>Time, place and manner in which interested persons may comment on this proposed</u> rulemaking: The Board will accept written public comment on this proposal for a period

NOTICE OF PROPOSED AMENDMENT

of 45 days after the date of this publication. Comments should reference docket R09-19 and be addressed to:

John Therriault Clerk's Office Illinois Pollution Control Board State of Illinois Center, Suite 11-500 100 W. Randolph St. Chicago, IL 60601

Address questions to Tim Fox at 312-814-6085.

Interested persons may request copies of the Board's opinion and order by calling the Clerk's office at 312-814-3620, or download them from the Board's Web site at www.ipcb.state.il.us.

- 13) <u>Initial regulatory flexibility analysis</u>: The record in this proceeding reveals a error in a single cross reference in Section 217.388(a)(2)(B), and the Board submits the correction of the error for first-notice publication in this docket.
 - A) Types of small businesses, small municipalities, and not-for-profit corporations affected: As the proposal corrects and clarifies a single cross reference in a subsection addressing the compliance option of emission averaging plans for specified engines and turbines, it is not expected to affect any types of small businesses, small municipalities or not-for-profit corporations.
 - B) Reporting, bookkeeping or other procedures required for compliance: As the proposal corrects and clarifies a single cross reference, it does not itself require reporting, bookkeeping or other procedures for compliance.
 - C) Types of professional skills necessary for compliance: As the proposal corrects and clarifies a single cross reference, it does not require professional skills for compliance.
- 14) Regulatory Agenda on which this rulemaking was summarized: January 2009

The full text of the Proposed Amendment begins on the next page:

TITLE 35: ENVIRONMENTAL PROTECTION

SUBTITLE B: AIR POLLUTION

CHAPTER I: POLLUTION CONTROL BOARD

SUBCHAPTER GC: EMISSION STANDARDS AND LIMITATIONS

FOR STATIONARY SOURCES

PART 217

NITROGEN OXIDES EMISSIONS

SUBPART A: GENERAL PROVISIONS

Section

217.100 Scope and Organization 217.101 Measurement Methods 217.102 Abbreviations and Units

217.103 Definitions

217.104 Incorporations by Reference

SUBPART B: NEW FUEL COMBUSTION EMISSION SOURCES

Section

217.121 New Emission Sources (Repealed)

SUBPART C: EXISTING FUEL COMBUSTION EMISSION UNITS

Section

217.141 Existing Emission Units in Major Metropolitan Areas

SUBPART D: NOX GENERAL REQUIREMENTS

Section

217.150 Applicability

217.152 Compliance Date

217.154 Performance Testing

217.155 Initial Compliance Certification

217.156 Recordkeeping and Reporting

217.157 Testing and Monitoring

217.158 Emissions Averaging Plans

SUBPART E: INDUSTRIAL BOILERS

Section

217.160 Applicability

217,162 Exemptions

217.164 Emissions Limitations

217.165 Combination of Fuels

217.166 Methods and Procedures for Combustion Tuning

SUBPART F: PROCESS HEATERS

Section

217.180 Applicability

217.182 Exemptions

217.184 Emissions Limitations

217.185 Combination of Fuels

217.186 Methods and Procedures for Combustion Tuning



SUBPART G: GLASS MELTING FURNANCES Section Applicability 217.200 217.202 Exemptions 217.204 Emissions Limitations SUBPART H: CEMENT AND LIME KILNS Section 217.220 Applicability Exemptions 217.222 Emissions Limitations 217.224 SUBPART I: IRON AND STEEL AND ALUMINUM MANUFACTURING Section Applicability 217.240 Exemptions 217.242 Emissions Limitations 217.244 SUBPART K: PROCESS EMISSION SOURCES Section 217.301 Industrial Processes SUBPART M: ELECTRICAL GENERATING UNITS Section 217.340 Applicability 217.342 Exemptions 217.344 Emissions Limitations Combination of Fuels 217.345 SUBPART O: CHEMICAL MANUFACTURE Section 217.381 Nitric Acid Manufacturing Processes SUBPART Q: STATIONARY RECIPROCATING INTERNAL COMBUSTION ENGINES AND TURBINES Section 217.386 Applicability 217.388 Control and Maintenance Requirements Emissions Averaging Plans 217.390 Compliance Testing and 217.392 Testing and Monitoring 217.394 217.396 Recordkeeping and Reporting SUBPART T: CEMENT KILNS Section 217.400 Applicability 217.402 Control Requirements 217.404 Testing

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217.458 Permitting Requirements
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217.462 Methodology for Obtaining NOx Allocations
217.464 Methodology for Determining NOx Allowances from the New Source Set-
Aside
217.466 NOx Allocations Procedure for Subpart U Budget Units
217.468 New Source Set-Asides for "New" Budget Units
217.470 Early Reduction Credits (ERCs) for Budget Units
217.472 Low-Emitter Requirements
217.474 Opt-In Units
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           Opt-In Units: Change in Regulatory Status
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217.482 Allowance Allocations to Opt-In Budget Units
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             Methodology for Calculating NOx Allocations for Budget Electrical
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            Opt-In Units
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           Opt-In Process
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             Budget Opt-In Units: Withdrawal from NOx Trading Program
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             Opt-In Units: Change in Regulatory Status
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           Purpose
           Emission Unit Eligibility
217.805
           Participation Requirements
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           NOx Emission Reductions and the Subpart X NOx Trading Budget
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           Recordkeeping
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217.APPENDIX C
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                 Large Non-Electrical Generating Units
217.APPENDIX E
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                 Allowances for Electrical Generating Units
                  Existing Reciprocating Internal Combustion Engines Affected by
217.APPENDIX G
the NOx SIP Call
                 Compliance Dates for Certain Emissions Units at Petroleum
217.APPENDIX H
Refineries
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Allowance Allocations to Budget Opt-In Units

217.782

Authority AUTHORITY: Implementing Sections 9.9 and 10 and authorized by Sections 27 and 28 of the Environmental Protection Act [415 ILCS 5/9.9, 10, 27 and 28].

SourceSource: Adopted as Chapter 2: Air Pollution, Rule 207: Nitrogen Oxides Emissions, R71-23, 4 PCB 191, April 13, 1972, filed and effective April 14, 1972; amended at 2 Ill. Reg. 17, p. 101, effective April 13, 1978; codified at 7 Ill. Reg. 13609; amended in R01-9 at 25 Ill. Reg. 128, effective December 26, 2000; amended in R01-11 at 25 Ill. Reg. 4597, effective March 15, 2001; amended in R01-16 and R01-17 at 25 Ill. Reg. 5914, effective April 17, 2001; amended in R07-18 at 31 Ill. Reg. 14254,14271, effective September 25, 2007; amended in R07-19 at 33 Ill. Reg. 11999, effective August 6, 2009; amended in R08-19 at 33 Ill. Reg. 13345, effective August 31, 2009; amended in R09-19 at 35 Ill. Reg. effective November 2, 2009; amended in R09-19 at 35 Ill. Reg. effective

SUBPART O: STATIONARY RECIPROCATING
INTERNAL COMBUSTION ENGINES AND TURBINES

Section 217.388 Control and Maintenance Requirements

a) On and after the applicable compliance date in Section 217.392, an owner or operator of an affected unit must inspect and maintain affected units as required by subsection (a) (4) of this Section and comply with one of the following: the applicable emissions concentration as set forth in subsection (a) (1) of this Section, the requirements for an emissions averaging plan as

specified in subsection (a)(2) of this Section, or the requirements for operation as a low usage unit as specified in subsection (a)(3) of this Section.

- 1) Limits the discharge from an affected unit into the atmosphere of any gases that contain NOx to no more than:
- A) 150 ppmv (corrected to 15 percent O2 on a dry basis) for spark-ignited rich-burn engines;
- B) 210 ppmv (corrected to 15 percent O2 on a dry basis) for spark-ignited lean-burn engines, except for existing spark-ignited Worthington engines that are not listed in Appendix G;
- C) 365 ppmv (corrected to 15 percent O2 on a dry basis) for existing sparkignited Worthington engines that are not listed in Appendix G;
- D) 660 ppmv (corrected to 15 percent O2 on a dry basis) for diesel engines;
- E) 42 ppmv (corrected to 15 percent 02 on a dry basis) for gaseous fuel-fired turbines; and
- F) 96 ppmv (corrected to 15 percent O2 on a dry basis) for liquid fuel-fired turbines.
- 2) Complies with an emissions averaging plan as provided for in either subsection (a)(2)(A) or (a)(2)(B) of this Section:
- A) For any affected unit identified by Section 217.386: The requirements of the applicable emissions averaging plan as set forth in Section 217.390; or
- B) For units identified in Section 217.386(a)(2)(1)(B): The requirements of an emissions averaging plan adopted pursuant to any other Subpart of this Part. For such affected engines and turbines the applicable requirements of this Subpart apply, including, but not limited to, calculation of NOx allowable and actual emissions rates, compliance dates, monitoring, testing, reporting, and recordkeeping.
- 3) Operates, for units not listed in Appendix G, the affected unit as a low usage unit pursuant to subsection (a)(3)(A) or (a)(3)(B) of this Section. Low usage units that are not part of an emissions averaging plan are not subject to the requirements of this Subpart Q except for the requirements to inspect and maintain the unit pursuant to subsection (a)(4) of this Section, test as required by Section 217.394(f), and retain records pursuant to Section 217.396(b) and (d). Either the limitation in subsection (a)(3)(A) or (a)(3)(B) may be utilized at a source, but not both:
- A) The potential to emit (PTE) is no more than 100 TPY NOx aggregated from all engines and turbines located at the source that are not otherwise exempt pursuant to Section 217.386(b), and not complying with the requirements of subsection (a)(1) or (a)(2) of this Section, and the NOx PTE limit is contained in a federally enforceable permit; or
- B) The aggregate bhp-hrs/MW-hrs from all affected units located at the source that are not exempt pursuant to Section 217.386(b), and not complying with the requirements of subsection (a)(l) or (a)(2) of this Section, are less than or equal to the bhp-hrs and MW-hrs operation limit listed in subsections (a)(3)(B)(i) and (a)(3)(B)(ii) of this Section. The operation limits of

subsections (a)(3)(B)(i) and (a)(3)(B)(ii) of this Section must be contained in a federally enforceable permit, except for units that drive a natural gas compressor located at a natural gas compressor station or storage facility. The operation limits are:

- i) 8 mm bhp-hrs or less on an annual basis for engines; and
- ii) 20,000 MW-hrs or less on an annual basis for turbines.
- 4) Inspects and performs periodic maintenance on the affected unit, in accordance with a Maintenance Plan that documents:
- A) For a unit not located at natural gas transmission compressor station or storage facility, either:
- i) The manufacturer's recommended inspection and maintenance of the applicable air pollution control equipment, monitoring device, and affected unit; or
- ii) If the original equipment manual is not available or substantial modifications have been made that require an alternative procedure for the applicable air pollution control device, monitoring device, or affected unit, the owner or operator must establish a plan for inspection and maintenance in accordance with what is customary for the type of air pollution control equipment, monitoring device, and affected unit.
- B) For a unit located at a natural gas compressor station or storage facility, the operator's maintenance procedures for the applicable air pollution control device, monitoring device, and affected unit.
- b) Owners and operators of affected units may change the method of compliance with this Subpart, as follows:
- 1) When changing the method of compliance from subsection (a)(3) of this Section to subsection (a)(1) or (a)(2) of this Section, the owner or operator must conduct testing and monitoring according to the requirements of Section 217.394(a) through (e), as applicable. For this purpose, references to the "applicable compliance date" in Section 217.394(a)(2) and (a)(3) shall mean the date by which compliance with subsection (a)(1) or (a)(2) of this Section is to begin.
- 2) An owner or operator of an affected unit that is changing the method of compliance from subsection (a)(1) or (a)(2) of this Section to subsection (a)(3) of this Section must:
- A) Continue to operate the affected unit's control device, if that unit relied upon a NOx emissions control device for compliance with the requirements of subsection (a)(1) or (a)(2) of this Section; and
- B) Prior to changing the method of compliance to subsection (c) of this Section, complete any outstanding initial performance testing, subsequent performances testing or monitoring as required by Section 217.394(a), (b), (c), (d) or (e) for the affected unit. If the deadline for such testing or monitoring has not yet occurred (e.g., the five-year testing or monitoring sequence has not yet elapsed), the owner or operator must complete the test or monitoring prior to changing the method of compliance to subsection (a)(3) of this Section. After changing the method of compliance to subsection (a)(3) of

this Section, no additional testing or monitoring will be required for the affected unit while it is complying with subsection (a)(3) of this Section, except as provided for in Section 217.394(f).

(Source: Amended at 35 Ill. Reg.____, effective _____)

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ILLINOIS REGISTER

POLLUTION CONTROL BOARD

NOTICE OF PROPOSED AMENDMENT

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1ST NOTICE VERSION

1 2 3 4 5		TITLE 35: ENVIRONMENTAL PROTECTION SUBTITLE B: AIR POLLUTION CHAPTER I: POLLUTION CONTROL BOARD SUBCHAPTER c: EMISSION STANDARDS AND LIMITATIO FOR STATIONARY SOURCES	
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7 8		PART 217 NITROGEN OXIDES EMISSIONS	OLEHK'S OFFICE
9		MITROGEN ONDES EMISSIONS	NOV 1 6 2010
10		SUBPART A: GENERAL PROVISIONS	STATE OF
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150	217.712	Reporting and Recordace ping
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183	217.835		Emission Reduction Proposal
184	217.840		cy Action
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186	217.850		sions Monitoring
187	217.855	Repor	
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189	217.865	Enfor	cement
190			
191	217.APPEN		Rule into Section Table
192	217.APPEN	IDIX B	Section into Rule Table
193	217.APPEN	IDIX C	Compliance Dates
194	217.APPEN	IDIX D	Non-Electrical Generating Units
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196	217.APPEN	IDIX F	Allowances for Electrical Generating Units
197	217.APPEN	IDIX G	Existing Reciprocating Internal Combustion Engines Affected by the NO _x
198			SIP Call
199	217.APPEN	IDIX H	Compliance Dates for Certain Emissions Units at Petroleum Refineries
200			
201	AUTHORI	ΓY: Impl	lementing Sections 9.9 and 10 and authorized by Sections 27 and 28 of the
202	Environmen	ntal Prote	ction Act [415 ILCS 5/9.9, 10, 27 and 28].
203			
204	SOURCE:	Adopted	as Chapter 2: Air Pollution, Rule 207: Nitrogen Oxides Emissions, R71-23,
205	4 PCB 191,	April 13,	, 1972, filed and effective April 14, 1972; amended at 2 Ill. Reg. 17, p. 101,
206			978; codified at 7 Ill. Reg. 13609; amended in R01-9 at 25 Ill. Reg. 128,
207	effective De	cember 2	26, 2000; amended in R01-11 at 25 Ill. Reg. 4597, effective March 15, 2001;
208	amended in	R01-16 a	and R01-17 at 25 Ill. Reg. 5914, effective April 17, 2001; amended in R07-
209	18 at 31 III.	Reg. 142	71, effective September 25, 2007; amended in R07-19 at 33 Ill. Reg. 11999,
210	effective Au	igust 6, 2	009; amended in R08-19 at 33 Ill. Reg. 13345, effective August 31, 2009;
211			at 33 III. Reg. 15754, effective November 2, 2009; amended in R09-19 at 35
212			ective
213	· —		
214			SUBPART Q: STATIONARY RECIPROCATING
215		IN	TERNAL COMBUSTION ENGINES AND TURBINES

216 217 Section 217.388 Control and Maintenance Requirements 218 219 a) On and after the applicable compliance date in Section 217.392, an owner or 220 operator of an affected unit must inspect and maintain affected units as required 221 by subsection (a)(4) of this Section and comply with one of the following: the 222 applicable emissions concentration as set forth in subsection (a)(1) of this Section. the requirements for an emissions averaging plan as specified in subsection (a)(2) 223 of this Section, or the requirements for operation as a low usage unit as specified 224 225 in subsection (a)(3) of this Section. 226 227 1) Limits the discharge from an affected unit into the atmosphere of any 228 gases that contain NO_x to no more than: 229 230 A) 150 ppmv (corrected to 15 percent O₂ on a dry basis) for spark-231 ignited rich-burn engines; 232 233 B) 210 ppmv (corrected to 15 percent O₂ on a dry basis) for spark-234 ignited lean-burn engines, except for existing spark-ignited 235 Worthington engines that are not listed in Appendix G; 236 237 C) 365 ppmv (corrected to 15 percent O₂ on a dry basis) for existing 238 spark-ignited Worthington engines that are not listed in Appendix 239 G: 240 241 D) 660 ppmv (corrected to 15 percent O₂ on a dry basis) for diesel 242 engines; 243 244 42 ppmv (corrected to 15 percent O₂ on a dry basis) for gaseous E) 245 fuel-fired turbines; and 246 247 96 ppmv (corrected to 15 percent O₂ on a dry basis) for liquid fuel-F) 248 fired turbines. 249 250 2) Complies with an emissions averaging plan as provided for in either subsection (a)(2)(A) or (a)(2)(B) of this Section: 251 252 For any affected unit identified by Section 217.386: The 253 A) 254 requirements of the applicable emissions averaging plan as set 255 forth in Section 217.390; or 256 257 B) For units identified in Section 217.386(a)(2)(1)(B): The requirements of an emissions averaging plan adopted pursuant to 258

 any other Subpart of this Part. For such affected engines and turbines the applicable requirements of this Subpart apply, including, but not limited to, calculation of NO_x allowable and actual emissions rates, compliance dates, monitoring, testing, reporting, and recordkeeping.

- Operates, for units not listed in Appendix G, the affected unit as a low usage unit pursuant to subsection (a)(3)(A) or (a)(3)(B) of this Section. Low usage units that are not part of an emissions averaging plan are not subject to the requirements of this Subpart Q except for the requirements to inspect and maintain the unit pursuant to subsection (a)(4) of this Section, test as required by Section 217.394(f), and retain records pursuant to Section 217.396(b) and (d). Either the limitation in subsection (a)(3)(A) or (a)(3)(B) may be utilized at a source, but not both:
 - A) The potential to emit (PTE) is no more than 100 TPY NO_x aggregated from all engines and turbines located at the source that are not otherwise exempt pursuant to Section 217.386(b), and not complying with the requirements of subsection (a)(1) or (a)(2) of this Section, and the NO_x PTE limit is contained in a federally enforceable permit; or
 - B) The aggregate bhp-hrs/MW-hrs from all affected units located at the source that are not exempt pursuant to Section 217.386(b), and not complying with the requirements of subsection (a)(1) or (a)(2) of this Section, are less than or equal to the bhp-hrs and MW-hrs operation limit listed in subsections (a)(3)(B)(i) and (a)(3)(B)(ii) of this Section. The operation limits of subsections (a)(3)(B)(i) and (a)(3)(B)(ii) of this Section must be contained in a federally enforceable permit, except for units that drive a natural gas compressor located at a natural gas compressor station or storage facility. The operation limits are:
 - i) 8 mm bhp-hrs or less on an annual basis for engines; and
 - ii) 20,000 MW-hrs or less on an annual basis for turbines.
- 4) Inspects and performs periodic maintenance on the affected unit, in accordance with a Maintenance Plan that documents:
 - A) For a unit not located at natural gas transmission compressor station or storage facility, either:

302 303 304				i)	The manufacturer's recommended inspection and maintenance of the applicable air pollution control equipment, monitoring device, and affected unit; or
305				::>	Y64b a minimal a minima and annual in material land
306				ii)	If the original equipment manual is not available or
307					substantial modifications have been made that require an
308					alternative procedure for the applicable air pollution control
309					device, monitoring device, or affected unit, the owner or
310					operator must establish a plan for inspection and
311					maintenance in accordance with what is customary for the
312					type of air pollution control equipment, monitoring device,
313					and affected unit.
314 315			D)	Ear a v	mit located at a material was community station on stance.
316			B)		unit located at a natural gas compressor station or storage t, the operator's maintenance procedures for the applicable
317					lution control device, monitoring device, and affected unit.
318				an poi	idion condordevice, monitoring device, and affected diffi.
319	b)	Owner	e and or	nerators	of affected units may change the method of compliance
320	U)		is Subp		,
321		WILLI LL	из очор	art, us 1	onows.
322		1)	When	chanoin	g the method of compliance from subsection (a)(3) of this
323		1)		_	section (a)(1) or (a)(2) of this Section, the owner or operator
324					testing and monitoring according to the requirements of
325					94(a) through (e), as applicable. For this purpose, references
326					ible compliance date" in Section 217.394(a)(2) and (a)(3)
327					date by which compliance with subsection (a)(1) or (a)(2)
328					is to begin.
329					
330		2)	An ow	ner or o	perator of an affected unit that is changing the method of
331		,			om subsection (a)(1) or (a)(2) of this Section to subsection
332			_		Section must:
333			` / ` /		
334			A)	Contin	ue to operate the affected unit's control device, if that unit
335			•		upon a NO _x emissions control device for compliance with
336					uirements of subsection (a)(1) or (a)(2) of this Section; and
337				-	
338			B)	Prior to	changing the method of compliance to subsection (c) of
339			-		ction, complete any outstanding initial performance testing,
340					uent performances testing or monitoring as required by
341				_	1 217.394(a), (b), (c), (d) or (e) for the affected unit. If the
342					ne for such testing or monitoring has not yet occurred (e.g.,
343					e-year testing or monitoring sequence has not yet elapsed),
344				the ow	ner or operator must complete the test or monitoring prior to

345	changing the method of compliance to subsection (a)(3) of this
346	Section. After changing the method of compliance to subsection
347	(a)(3) of this Section, no additional testing or monitoring will be
348	required for the affected unit while it is complying with subsection
349	(a)(3) of this Section, except as provided for in Section 217.394(f).
350	
351	(Source: Amended at 35 Ill. Reg, effective)