

ILLINOIS POLLUTION CONTROL BOARD  
December 14, 1978

IN THE MATTER OF: )  
 )  
PROPOSED AMENDMENTS TO CHAPTER ) R75-5  
2, PART II, SULFUR DIOXIDE ) R74-2  
EMISSIONS )

ORDER OF THE BOARD (by Mr. Goodman):

The Board hereby adopts the following amendments to the Air Pollution Regulations:

Rule 204: Sulfur Standards and Limitations

- (a) Stet
- (b) Stet
- (c) Sulfur Dioxide Emission for Existing Fuel Combustion Sources.
  - (1) Solid Fuel Burned Exclusively.
    - (A) Stet
    - (B) Existing Fuel Combustion Sources with Actual Heat Input Less Than, Or Equal To, 250 Million BTU Per Hour Located Outside the Chicago, St. Louis (Illinois) and Peoria Major Metropolitan Areas. No person shall cause or allow the emission of sulfur dioxide into the atmosphere in any one hour period from any existing fuel combustion source with actual heat input less than, or equal to, 250 million btu per hour, burning solid fuel exclusively, located outside the Chicago, St. Louis (Illinois) and Peoria major metropolitan areas, to exceed either of the following, whichever such person determines shall apply:

- (i) ~~6.0~~ 6.8 pounds of sulfur dioxide per million btu of actual heat input ~~on-and-after-May-30-1975~~ or
- (ii) the emission limit provided by Rule 204(e).
- (C) Existing Fuel Combustion Sources with Actual Heat Input Greater Than 250 Million BTU Per Hour Located Outside the Chicago, St. Louis (Illinois) and Peoria Major Metropolitan Areas. No person shall cause or allow the emission of sulfur dioxide into the atmosphere in any one hour period from any existing fuel combustion source with actual heat input greater than 250 million btu per hour, burning solid fuel exclusively, located outside the Chicago, St. Louis (Illinois) and Peoria major metropolitan areas, to exceed ~~the following:~~ the emission limit provided by Rule 204(e).
- ~~(i) 6.0-pounds-of-sulfur-dioxide-per-million btu-of-actual-heat-input, on-and-after May-30-1975~~
- (D) Existing Fuel Combustion Emission Sources Located Outside the Chicago, St. Louis (Illinois) and Peoria Major Metropolitan Areas. Notwithstanding Rules 204(c)(1)(B) and 204(c)(1)(C), no person shall cause or allow the emission of sulfur dioxide into the atmosphere in any one hour period to exceed 1.8 pounds of sulfur dioxide per million btu of actual heat input from any such fuel combustion emission source, burning solid fuel exclusively, located within any MMA other than Chicago, Peoria and St. Louis (Illinois) which, according to any one ambient air monitoring station operated by or under supervision and control of the Agency within such MMA, has annual arithmetic average sulfur dioxide level greater than:
  - 60  $\mu\text{g}/\text{m}^3$  (0.02 ppm) for any year ending prior to May 30, 1976, or
  - 45  $\mu\text{g}/\text{m}^3$  (0.015 ppm) for any year ending on or after May 30, 1976.

Compliance with this paragraph (D) of Rule 204(c)(1) shall be on and after three years from the date upon which the Board promulgates an Order for compliance.

Before promulgation of such Order for Compliance the Board shall:

- (aa) publish in the Environmental Register within 21 days of receipt from the Agency, a proposed Order for Compliance along with the data used to obtain said annual arithmetic average sulfur dioxide level; and,
- (bb) serve a copy of such proposed Order and supporting data, within 21 days of receipt from the Agency, upon the owner or operator of each such emission source located within the MMA; and,
- (cc) defer promulgation of the Order for Compliance for at least 45 days from the date of publication to allow submission and consideration of additional written comments.

(2) Stet

(d) Stet

Delete Rule 204(e)

Add:

- (e) Fuel Combustion Emission Sources Located Outside of the Chicago, St. Louis (Illinois), and Peoria Major Metropolitan Areas.

No person shall cause or allow the total emissions of sulfur dioxide into the atmosphere in any one hour period from all fuel combustion emission sources owned or operated by such person and located within a 1 mile radius (1.6 Km) from the center point of any such fuel combustion emission source

to exceed the emissions determined by the following Rules 204(e)(1), 204(e)(2) or 204(e)(3), whichever is applicable.

$$(1) \quad E = \frac{(H_A)^{0.11} (H_E)^2}{128}$$

where: E = Total allowable emission of sulfur dioxide in pounds per hour into the atmosphere in any one-hour period from all fuel combustion emission sources owned or operated by such person and located within a 1 mile radius from the center point of any such emission source.

H<sub>A</sub> (feet) = Average actual stack height as determined by method outlined below.

H<sub>E</sub> (feet) = Effective height of effluent release as determined by method outlined below.

Method used to determine H<sub>A</sub> and H<sub>E</sub>:

Q<sub>H</sub> (btu/sec) = Heat emission rate as determined by method outlined below.

ΔH (feet) = Plume rise.

H = Physical height in feet, above grade of each stack, except that for purposes of this calculation the value used for such stack height shall not exceed good engineering practice as defined by Section 123 of the Clean Air Act and Regulations promulgated thereunder, unless the owner or operator of the source demonstrates to the Agency that a greater height is necessary to prevent downwash or fumigation conditions.

T (Degrees Rankine) = Exit temperature of stack gases from each source during operating conditions which would cause maximum emissions.

V (feet/sec) = Exit velocity of stack gases from each source under operating conditions which would cause maximum emissions.

D (feet) = Diameter of stack.

P = Percentage of total emissions expressed as decimal equivalents, emitted from each source. Example: 21% = 0.21.  
NOTE: the sum of  $P_1 + P_2 \dots + P_n = 1$ .  
The emission values to be used are those which occur during operating conditions which would cause maximum emissions.

STEP 1: Determine weighted average stack parameters utilizing the following formulae:

$$D = P_1D_1 + P_2D_2 + \dots + P_nD_n$$

$$V = P_1V_1 + P_2V_2 + \dots + P_nV_n$$

$$T = P_1T_1 + P_2T_2 + \dots + P_nT_n$$

$$H_A = P_1H_1 + P_2H_2 + \dots + P_nH_n$$

NOTE:

$P_1, D_1, V_1, T_1,$  and  $H_1,$  are the percentage of total emissions, stack diameter, exit velocity of gases, exit temperature of stack gases, and physical stack height, respectively, for the first source;  $P_2, D_2, V_2, T_2,$  and  $H_2$  are the respective values for the second source; similarly,  $P_n, D_n, V_n, T_n,$  and  $H_n$  are the respective values for the nth source, where n is the number of the last source.

STEP 2: Calculate heat emission rate utilizing the following formula and the weighted average stack parameters obtained in Step 1:

$$Q_H = 7.54D^2V \frac{(T - 515)}{T}$$

STEP 3: Calculate plume rise utilizing the appropriate formula given below and the total heat emission rate obtained in Step 2:

$$\Delta H = \frac{2.58 (Q_H)^{0.6}}{(H_A)^{0.11}} \text{ for } Q_H \geq 6000 \text{ btu/sec.}$$

$$\Delta H = \frac{0.718 (Q_H)^{0.75}}{(H_A)^{0.11}} \text{ for } Q_H < 6000 \text{ btu/sec.}$$

STEP 4: Calculate the weighted average facility effective height of effluent release utilizing the plume rise obtained in Step 3, the average stack height obtained in Step 1 and the formula given below:

$$H_E = H_A + \Delta H$$

STEP 5: Calculate the total facility hourly emission limitation utilizing the weighted actual stack height obtained in Step 1, the effective stack height given in Step 4, and the following formula:

$$E = \frac{(H_A)^{0.11} (H_E)^2}{128}$$

(2) If the maximum total emissions of sulfur dioxide into the atmosphere in any one hour period from all fuel combustion emission sources owned or operated by any person and located within a 1 mile (1.6 Km.) radius from the center point of any such fuel combustion emission sources exceed, during normal cyclical variations in firing rate and fuel, the emissions allowed under Rule 204(e)(1) but, as of April 1, 1978, were in compliance with either the formula detailed below or a Board Order, then the owner or operator of the emission sources shall not cause or allow such emissions to exceed the emissions

allowed under Rule 204(e)(1) or the formula detailed below, whichever the owner or operator of the emission sources determines shall apply.

$$E = 20,000 \left( \frac{H_S}{300} \right)^2$$

$$H_S = \frac{P_1 H_1 + P_2 H_2 + \dots + P_n H_n}{100}$$

(Note:  $P_1 + P_2 \dots + P_n = 100$ )

Where:

E = total emission of sulfur dioxide, in pounds per hour, into the atmosphere in any one hour period from all fuel combustion emission sources owned or operated by such person and located within a 1 mile radius from the center point of any such emission source,

$P_i$ ,  $i = 1, 2, \dots, n$  = percentage of total emissions E emitted from source i, and

$H_i$ ,  $i = 1, 2, \dots, n$  = physical height in feet above grade of stack i.

- (3) Any owner or operator of a fuel combustion emission source may petition the Board for approval of an emission rate applicable to any one hour period for all fuel combustion emission sources owned or operated by such person and located within a one mile radius from the center point of any such fuel combustion emission source. Such person shall prove in an adjudicative hearing before the Board that the proposed emission rate will not under any foreseeable operating conditions and potential meteorological conditions cause or contribute to a violation of any applicable Primary or Secondary Sulfur Dioxide Ambient Air Quality Standard or violate any applicable PSD increment. An emission rate approved pursuant to this paragraph shall be a substitute for that standard determined by Rule 204(e)(1) or Rule 204(e)(2).

- (A) Every owner or operator of a fuel combustion emission source petitioning the Board for approval of an emission standard pursuant to Rule 204(e)(3) shall follow the applicable procedures described in the Procedural Rules, Chapter 1 of the Board's Rules and Regulations.
- (B) Any emission standard approved pursuant to Rule 204(e)(3) shall be included as a condition to operating permits issued pursuant to Rule 103 of this Chapter. Any owner or operator of a fuel combustion emission source who receives Board approval of an emission standard pursuant to this Rule 204(e)(3) shall apply to the Agency within 30 days of approval of such standard for a revision of its operating permit for such source.
- (C) The Agency shall impose as a condition to a permit to operate a source pursuant to an emission standard approved pursuant to Rule 204(e)(3) an ambient sulfur dioxide monitoring and dispersion modeling program designed to verify that such emission standard will not cause or contribute to violations of any applicable Primary or Secondary Sulfur Dioxide Ambient Air Quality Standard. Such ambient monitoring and dispersion modeling program shall be operated for at least one year commencing no later than 6 months after the date of approval of an emission rate pursuant to Rule 204(e)(3).
- (D) No more than fifteen (15) months after the commencement of the ambient monitoring and dispersion modeling program of Rule 204(e)(3) (C) the owner or operator shall apply for a new operating permit. The owner or operator shall submit, at the time of the application, a report containing the results of the ambient monitoring and dispersion modeling program.
- (4) No owner or operator of a fuel combustion emission source whose sulfur dioxide emission limitation is determined by Rule 204(c)(1)(B) or Rule 204(e)(1) shall cause or allow the total emissions of sulfur dioxide into the atmosphere from all fuel combus-



tion emission sources owned or operated by such person and located within a 1 mile radius (1.6 Km) from the center point of any such fuel combustion source to exceed the level of sulfur dioxide emissions allowed under the previous Rule 204(e) (effective April 14, 1972 until December 14, 1978) without first obtaining a new operating permit from the Agency. The application for a new operating permit shall include a demonstration that such total emissions will not violate any applicable PSD increment.

(f) Sulfur Standards and Limitations for Process Emission Sources.

(1) Sulfur Dioxide Standards and Limitations.

- (A) Except as further provided by paragraphs (f)(1)(B), (f)(1)(C), (f)(1)(D), and (f)(1)(E) of this Rule 204, no person shall cause or allow the emission of sulfur dioxide into the atmosphere from any process emission source to exceed 2000 ppm.
- (B) Paragraph (f)(1)(A) of this Rule 204 shall not apply to new sulfuric acid manufacturing processes. No person shall cause or allow the emission of sulfur dioxide into the atmosphere from any new sulfuric acid manufacturing plant to exceed 4.0 pounds of sulfur dioxide per ton of acid produced.
- (C) Paragraph (f)(1)(A) of this Rule 204 shall not apply to processes designed to remove sulfur compounds from the flue gases of fuel combustion emission sources.
- (D) Paragraph (f)(1)(A) of this Rule 204 shall not apply to existing processes designed to remove sulfur compounds from the flue gases of petroleum and petro-chemical processes. ~~providing that the sulfur dioxide emissions from such removal processes do not exceed the emissions determined by the equations of Rule 204(e).~~

(2) Stet

Delete Rule 204(h)

Add:

(h) Compliance Dates.

Every owner or operator of an emission source subject to Rule 204 shall comply with the standards and limitations thereof in accordance with the dates shown in the table below:

Table of Compliance Dates

<u>Rule</u>	<u>Type of Source</u>	<u>Compliance Date</u>
<u>204(a) and 204(b)</u>	<u>New fuel combustion emission sources</u>	<u>April 14, 1972</u>
<u>204(c) (1) (A)</u>	<u>Existing sources in Chicago, St. Louis (Illinois) and Peoria</u>	<u>May 30, 1975</u>
<u>204(c) (1) (B)</u>	<u>Existing sources outside the Chicago, St. Louis (Illinois) and Peoria MMA's with actual heat input less than, or equal to, 250 million btu per hour</u>	
	<u>(a) Sources determining that the 6.8 lbs./MMBTU standard shall apply</u>	<u>December 14, 1978</u>
	<u>(b) Sources determining that Rule 204(e) shall apply</u>	<u>See Rule 204(e)</u>
<u>204(c) (1) (C)</u>	<u>Existing sources outside the Chicago, St. Louis (Illinois) and Peoria MMA's with actual heat input greater than 250 million btu per hour</u>	<u>December 14, 1978</u>
<u>204(c) (1) (D)</u>	<u>Existing sources in MMA's other than Chicago, St. Louis (Illinois) and Peoria complying with Pollution Control Board Order to limit emissions to 1.8 lbs./million btu</u>	<u>Three years after Board Order</u>

204(d)	<u>Combination of Fuels Sources</u>	<u>April 14, 1972</u>
<u>204(e) (1) and (2)</u>	<u>Fuel combustion sources located outside Chicago, St. Louis (Illinois) and Peoria MMA's</u>	<u>December 14, 1978</u>
<u>204(e) (3)</u>	<u>Fuel combustion sources located outside Chicago, St. Louis (Illinois) and Peoria MMA's which obtain an alternate emission rate</u>	
	(a) <u>If source is in compliance with the previous Rule 204(e) (effective April 14, 1972 until December 14, 1978) prior to December 14, 1978</u>	<u>Date of commencement of monitoring and modeling pursuant to Rule 204 (e) (3) (C)</u>
	(b) <u>If source is not in compliance with the previous Rule 204(e) (effective from April 14, 1972 until December 14, 1978) prior to December 14, 1978</u>	<u>Date of approval of alternate standard</u>
<u>204(f)</u>	<u>Sulfur Standards and Limitations for Process Emission Sources</u>	
	<u>Existing sources</u>	<u>December 31, 1973</u>
	<u>New Sources</u>	<u>December 14, 1978</u>

(i) Dispersion Enhancement Techniques

No owner or operator of an existing fuel combustion emission source shall comply with the emission standard of Rule 204(e) (1), Rule 204(e) (2), or Rule 204(e) (3) by the use of dispersion enhancement techniques. For the purpose of this rule, dispersion enhancement techniques shall include, but not be limited to, an intermittent control system or an increase of: stack height in excess of good engineering practice necessary to prevent downwash or fumigation conditions, stack diameter, exit gas velocity, or exit gas temperature, except as provided by Section 123 of the Clean Air Act and Regulations promulgated thereunder. Flue gas may be reheated

where air pollution control equipment results in a reduction of flue gas temperature, provided that the degree of reheat does not exceed the temperature drop across such air pollution control equipment.

Rule 101: Definitions

PSD Increment: the maximum allowable increase over baseline concentration of sulfur dioxide as determined by Section 163 of the Clean Air Act and Regulations adopted thereunder.

Clean Air Act: 42 U.S.C. §7401 et seq.

Mr. Jacob D. Dumelle concurred.

I, Christan L. Moffett, Clerk of the Illinois Pollution Control Board, hereby certify the above Order was adopted on the 14<sup>th</sup> day of December, 1978 by a vote of 3-0.

  
Christan L. Moffett, Clerk  
Illinois Pollution Control Board