



Leachate Management and Final Cover Alternatives Analysis Report

Hutsonville Power Station
Unlined Ash Impoundment (Pond D) Closure
Hutsonville, IL

July 19, 2005



AMEREN SERVICES

LEACHATE MANAGEMENT AND FINAL COVER ALTERNATIVES ANALYSIS REPORT

HUTSONVILLE POWER STATION
UNLINED ASH IMPOUNDMENT (POND D) CLOSURE
HUTSONVILLE, IL

Project No: 1375

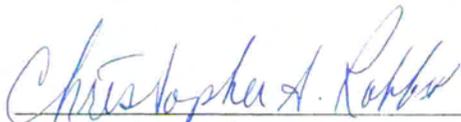
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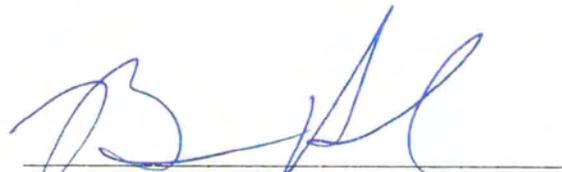
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Final Report
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EXECUTIVE SUMMARY

The Hutsonville Power Station in Crawford County Illinois is located on the west bank of the Wabash River approximately 1 mile north of Hutsonville, Illinois. Fly ash from this coal-fired power plant is collected by an electrostatic precipitator and has been sluiced to two ash impoundments.

Groundwater quality has been monitored at this facility since 1984. Concentrations of boron and sulfate, indicator parameters of coal ash leachate, exceed the Section 811.320 applicable background concentrations and Illinois Class I Groundwater Quality Standards at several shallow monitoring wells near an unlined impoundment, Pond D, which is no longer in service. Impacted groundwater is migrating east towards the Wabash River through shallow sediments, which are not utilized as a source of groundwater supply. Elevated concentrations were also noted in shallow monitoring wells along the south property boundary, suggesting potential for off-site migration; however, impacts have not been noted in water samples collected south of the impoundment.

There are five groundwater supply wells within ½ mile of the site, all finished in deep alluvial sand and gravel in the Wabash River valley. Two wells directly east of the unlined impoundment are used for potable and process plant water, and one well southwest and two wells southeast of the impoundment are used for irrigation water. Concentrations of boron and sulfate in samples collected from one on-site monitoring well were higher than 811.320 background concentrations, but lower than Class I groundwater quality standards. Six other monitoring wells screened in the deep alluvial aquifer on the Illinois side of the river show no evidence of impacts.

The primary objective of this alternatives analysis was to evaluate and make recommendations on leachate management, deep alluvial aquifer containment, and final cover alternatives for closure of the unlined ash impoundment (Pond D), based on technical and cost considerations. Alternatives analysis objectives, herein referenced as "Closure Objectives", were identified to protect human health and the environment for both the parameters of concern (POCs, identified in the Hydrogeologic Assessment) and to limit exposure pathways in accordance with applicable environmental standards. Site-specific considerations for establishing appropriate Closure Objectives for Pond D include proximity of the Wabash River to Pond D, hydrogeology and groundwater quality in the vicinity of Pond D, and the presence or absence of exposure pathways for identified POCs (groundwater, soil, and surface water). Based on a review of the regulations promulgated in 35 Illinois Administrative Code (IAC) Part 811 and 814 and site-specific considerations identified above, the following Closure Objectives were developed:

- Manage groundwater quality to meet the requirements of Section 811.320; and
- Construct a final cover system that meets the requirements of Part 811 or an adjusted standard approved by the Illinois Pollution Control Board (PCB).

Specific parameters for performing the alternatives analysis were developed on the basis of: 1) the results of the 1999 *Hydrogeologic Assessment, the Groundwater Model Evaluation of Impoundment Closure Options* dated January 2000, and two supplemental investigations performed for this analysis; 2) groundwater flow and transport modeling for selected alternatives; and 3) considerations for pursuing adjusted standards through the Illinois PCB. Four final cover alternatives and four combinations of final cover and leachate management alternatives were carried through the groundwater transport modeling evaluation. Subsequent to the model analysis, four alternatives were selected for detailed analysis:

- Closure Alternative No. 1: Geosynthetic Final Cover with East and South Interceptor Drain/Trench and Groundwater Extraction from the Deep Alluvial Aquifer. This closure alternative adheres to the Section 811.314 requirements for a final cover system, and implements leachate collection along the east and south boundaries of Pond D and groundwater extraction in the deep alluvial aquifer to meet the requirements for meeting applicable groundwater quality standards at the edge of the “zone of attenuation” as defined in Section 811.320(c).
- Closure Alternative No. 2: Earthen Final Cover with South Interceptor Drain/Trench. This closure alternative balances lower cost with leachate collection and is designed to prevent off-site migration of groundwater to the south. Adjusted standards would be required to implement this closure alternative.
- Closure Alternative No. 3: Earthen Final Cover. This closure alternative represents the lowest cost alternative for closure of Pond D and would require adjusted standards to seek relief from several sections of Part 811 and Part 814.302(b)(1).
- Closure Alternative No. 4: Pozzolanic Fly Ash Final Cover. This closure alternative provides equivalent effectiveness to Closure Alternative No. 3 and has the added benefit of providing renewed capacity for the active (Pond A) fly ash impoundment. This alternative would require adjusted standards to seek relief from several sections of Part 811 and Part 814.302(b)(1) utilizing technology and construction techniques substantially similar to those promulgated in 35 IAC Part 816 (Alternative Standards for Coal Combustion Power Generating Facilities Waste Landfills).

Surface water management was considered for each of the selected alternatives. The optimal alternative routes surface water east toward the Wabash River and west toward a drainage collection pond.

Costs for each of the closure alternatives and the alternate final cover are summarized below:

- Closure Alternative No. 1 has the highest initial capital cost (\$6.8 million) and highest operating and maintenance cost (\$3.1 million over 30 years), based on 2003 dollars. Ease of implementation and performance are not concerns as the remedial components consisting of a geosynthetic cover, leachate collection via an interceptor drain/trench and groundwater extraction in the deep alluvial aquifer are demonstrated technologies that are widely available.
- Closure Alternative No. 2 provides significant cost savings versus Alternative No. 1 in up-front capital cost (\$4.7 million) and a lower operating and maintenance cost (\$1.1 million over 30 years). Predicted performance, effectiveness, and reliability along the south impoundment boundary are nearly equivalent to Closure Alternative No. 1.
- Closure Alternative No. 3 represents the lowest cost alternative with significant savings in up-front capital (\$4.2 million) and low operating and maintenance cost (\$0.2 million over 30 years). Groundwater transport modeling suggests that an earthen cover may provide performance and long term effectiveness along the south property boundary similar to Closure Alternatives No. 1 and 2.
- Closure Alternative No. 4 provides performance, reliability, and effectiveness equivalent to the final covers proposed for each alternative at a mid-range capital cost for final cover

(\$4.5 million) and with low long term operating and maintenance costs (\$0.2 million over 30 years). An adjusted standard would be required to gain regulatory acceptance for the technology for construction of a pozzolanic fly ash cover; however, regulatory precedent exists for similar construction of final covers (35 IAC Part 816).

Each of the four alternatives is potentially appropriate for the site with similar performance and effectiveness, and reflects a range of approaches contingent on capital expenditure and varying approval of adjusted standards with the Illinois PCB. However, Closure Alternative No. 4, the Pozzolanic Fly Ash Cover, provides the best balance of capital expenditure and pursuit of adjusted standards for the following reasons:

- Groundwater transport modeling indicates that a pozzolanic fly ash final cover system will have similar performance and effectiveness as a cover system that meets the requirements of Section 811.314 (e.g., geosynthetic final cover).
- Groundwater transport modeling indicates that the pozzolanic fly ash final cover will achieve the Class I Groundwater Quality Standards along the south property boundary (MW-11R) within approximately 16 years, which compares favorably to the ten-year period predicted for Alternative No. 1. This alternative should satisfy long-term regulatory concerns with off-site migration.
- No leachate management is proposed along the east impoundment boundary. However, groundwater impacted by ash leachate discharges to the Wabash River and does not threaten any downgradient groundwater receptors. Based on this discussion, pursuit of an adjusted standard for the applicable groundwater quality standards along the east edge of the “zone of attenuation” is warranted.
- Regulatory precedent exists (35 IAC 816) for construction of a pozzolanic fly ash final cover system using substantially similar technology and construction techniques.
- Significant cost savings may be realized through construction of a pozzolanic fly ash final cover by providing additional capacity for fly ash in Pond A. Based on this discussion, pursuit of an adjusted standard for construction of a pozzolanic fly ash final cover is warranted.

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1 INTRODUCTION

1.1 Background

Ameren Energy Generating operates the Hutsonville Power Station in Crawford County Illinois (Figure 1-1). The power station is located on the west bank of the Wabash River, 1 mile north of the city of Hutsonville (SW ¼, Section 17, Township 8N, Range 11W). The coal fired power plant has been in operation since the 1940's. There are currently two units operating at the plant, completed in 1953 (unit 3) and 1954 (unit 4), with a combined generating capacity of 164 MW. Fly ash from the operating units is collected by an electrostatic precipitator and sluiced to a 12-acre lined ash impoundment (Pond A, Figure 1-2), which was constructed in 1984. Bottom ash is sluiced to a separate pond and eventually recycled. Sluice water from Pond A is routed through a 4.2-acre lined interim pond (Pond B, constructed in 2000) before discharge to the Wabash River via a NPDES permitted outfall #002 (IL0000175). Sluice water from the bottom ash pond is routed through a 1.7-acre drainage collection pond (Pond C, constructed in 2000) and Pond B before discharge to the Wabash River via the same outfall.

The site also has a 22-acre unlined ash impoundment (Pond D), which was constructed in 1968. This impoundment was the primary ash management unit prior to construction of Pond A in 1984, and was used as a secondary settling pond from 1984 through construction of Pond B in 2000. It has been inactive since 2000, although precipitation and flood backwater have accumulated in the impoundment at times, resulting in ponded conditions.

Groundwater quality has been monitored at this facility since 1984. Concentrations of boron and sulfate at several monitoring wells exceed the 35 Illinois Administrative Code (IAC) 811.320 groundwater quality standards (Section 811.320 applicable background concentrations) and the Illinois Class I groundwater quality standards. Boron and sulfate are indicator parameters for coal ash leachate. In response to these findings, Ameren Services contracted Science & Technology Management, Inc. (STMI) and Natural Resource Technology Inc. (NRT) to perform a Hydrogeologic Assessment that was completed in August 1999.

The Hydrogeologic Assessment identified a correlation between shallow groundwater quality (elevated boron and sulfate concentrations in groundwater) and potential leachate sources, namely the former ash laydown area (which was excavated prior to construction of Ponds B and C) and the unlined ash

impoundment (Pond D). Boron and sulfate are migrating east towards the Wabash River; however, there are no groundwater supply wells in the shallow sediments between the unlined ash impoundment and the Wabash River.

There are four groundwater supply wells within ½ mile of the site, all finished in a deep alluvial sand and gravel aquifer in the Wabash River valley. Two wells are directly east of the unlined impoundment and are used for plant water, and two wells are southeast of the impoundment and used for irrigation water. Groundwater quality data from monitoring well MW-14, which is directly southeast of the unlined ash impoundment and is screened in the deep alluvial sand and gravel, indicates evidence of ash impoundment impacts in that aquifer, based on comparison to Section 811.320 applicable background concentrations. However, concentrations are lower than the Illinois Class I groundwater quality standards.

1.2 Investigation Time Line

1999	The <i>Hydrogeologic Assessment</i> report characterizes hydrogeology at the site and identifies Pond D and an ash laydown area as the sources of shallow groundwater quality impacts at the site. No evidence of groundwater impacts are found in the deep alluvial aquifer.
2000	A <i>Groundwater Model Evaluation of Impoundment Closure Options</i> concludes that dewatering of Pond D will reduce leachate loading to the Wabash river by more than 80 percent; however, no capping option will result in attainment of Class I groundwater quality standards due to continuing groundwater flow through ash deposited below the water table.
2000	Ash in the former ash laydown area is removed, Ponds B and C are constructed, and Pond D is permanently removed from service.
2001	A supplemental site investigation is performed for this alternatives assessment. Additional monitoring wells are installed in the deep alluvial aquifer. There is no evidence of ash impacts in the deep alluvial aquifer.
2002	Research is performed for an innovative approach to capping Pond D.
2003	The first draft of this <i>Alternatives Assessment</i> report and a petition for adjusted standards is completed. After a meeting and discussion of preliminary results, IEPA determines that a <i>Groundwater Impact Assessment</i> is required for the deep alluvial aquifer.
Spring 2004	After delays in obtaining site access on off-site private property, an investigation is performed to characterize hydrogeology in the deep alluvial aquifer.
2005	During a data review, it is determined that MW-14 has elevated boron and sulfate concentrations. In response to this finding, it is determined that the <i>Groundwater Impact Assessment</i> is no longer necessary, and a plan is developed to sample the off-site wells to determine whether or not groundwater impacts in the deep alluvial aquifer extend to the south; however, flood conditions on the Wabash river delay data collection. Work commences on completion of this <i>Alternatives Analysis</i> .

1.3 Alternatives Analysis Objectives and Approach

The primary objective of the alternatives analysis is to evaluate and make recommendations on leachate management and final cover alternatives for closure of the unlined ash impoundment (Pond D), based on technical and cost considerations. Alternatives analysis objectives, herein referenced as “Closure Objectives”, were identified for protecting human health and the environment for both the parameters of concern (POCs, identified in the Hydrogeologic Assessment) and exposure pathways in accordance with applicable environmental standards. Site-specific considerations for establishing appropriate Closure Objectives for Pond D include proximity of the Wabash River to Pond D, hydrogeology and groundwater quality in the vicinity of Pond D, and the presence, or absence, of exposure pathways for identified POCs (groundwater, soil, and surface water).

Standards are promulgated for the design and operation of solid waste landfills under 35 Illinois Administrative Code (IAC) Parts 810 to 816. Based on a review of these regulations and on site-specific considerations, the following Closure Objectives were developed:

- Manage groundwater quality to meet the requirements of Section 811.320; and
- Construct a final cover system that meets the requirements of Part 811 or an adjusted standard approved by the Illinois Pollution Control Board (PCB).

Specific parameters for performing the alternatives analysis were developed on the basis of: 1) the results of the 1999 *Hydrogeologic Assessment*, the *Groundwater Model Evaluation of Impoundment Closure Options* dated January 2000, and supplemental investigations performed for this analysis (Section 2); 2) additional groundwater flow and transport modeling of alternatives (Section 4); and 3) considerations for pursuing adjusted standards through the Illinois PCB. The range of technological applications considered included conventional and innovative alternatives.

Tables 3-1, 3-2, 3-3, 4-1, 4-2, 5-1, and 5-2 summarize the findings of this alternatives analysis, which are described in Sections 3, 4, and 5. This alternatives analysis process was developed to meet the substantive regulatory requirements of 35 IAC Part 811 and is divided into four major stages as follows:

- **Initial Screening:** This stage consisted of three steps. First, site specific Closure Objectives were established to address parameters of concern and exposure pathways (Section 3.1). Second, closure alternatives to meet these objectives were divided into three categories: 1) leachate management alternatives; 2) final cover alternatives; and 3) surface water management alternatives. Third, these alternatives were initially screened on the basis of construction / implementation feasibility, effectiveness, and cost (Table

3-1). Alternative specific rough cost estimates were developed at this stage (Appendix B).

- Groundwater Transport Modeling and Secondary Effectiveness Evaluation: The closure alternatives that met the initial screening criteria were combined into model scenarios for prediction of their effects on groundwater quality using a calibrated groundwater flow and transport model (Table 4-1). These results were used to reduce the number of alternatives that would be subject to the next step of detailed analysis (Table 4-2).
- Assemble Alternatives for Detailed Analysis: Specific closure alternatives that met the secondary effectiveness screening criteria were evaluated with respect to meeting the Closure Objectives, regulatory acceptance, and relative cost (Section 5.1). From these alternatives, four were selected that represented a range of closure alternatives on the basis of the following criteria: 1) an alternative that meets the requirements of 35 IAC Parts 811 and 814; 2) an alternative that meets the “effectiveness criteria” (Section 4.2.3) with adjusted standards and includes leachate collection; 3) an alternative that represents the lowest cost alternative and meets the “effectiveness criteria” (Section 4.2.3) with adjusted standards and no leachate collection; and, 4) an alternative that meets the “effectiveness criteria” (Section 4.2.3) with adjusted standards and meets the “intent” of 35 IAC Part 811 and 814 through utilization of technology and construction techniques substantially similar to those promulgated in 35 IAC Part 816 (Alternative Standards for Coal Combustion Power Generating Facilities Waste Landfills).
- Detailed Analysis: The four final closure alternatives were further evaluated in terms of total cost (Table 5-1) and in general accordance with the criteria listed in Table 5-2 to develop a final recommendation for the site. These criteria include the degree to which the proposed remedy is protective of human health and the environment, short and long term effectiveness, ease of implementation, performance, reliability, potential impacts, time-frame for completion, cost, and institutional requirements required for regulatory acceptance.

2 SUMMARY OF SITE CONDITIONS

Hydrogeology and groundwater quality were thoroughly characterized in the Hydrogeologic Assessment report. Additional field investigation was performed for this project to upgrade the monitoring well system surrounding Pond D, characterize the deep alluvial aquifer, and to collect detailed information specific to the alternatives assessment.

2.1 Supplemental On-Site Investigation: October 2001

The first supplemental site investigation was performed from October 1 to 4, 2001. The scope of work included: 1) advancement of six soil borings (SB-101 through SB-106); 2) installation of one additional monitoring well (MW-14) and one temporary monitoring well (TW); and 3) abandonment of monitoring well MW-11 and replacement with MW-11R. In addition, hydraulic conductivity tests were performed on selected new and existing monitoring wells.

2.1.1 Advancement of Soil Borings

An all-terrain drill rig equipped with 4 ¼-inch hollow-stem augers was used to perform all soil borings, direct push sampling, and monitoring well installations at the site. A total of nine soil borings were advanced at the site, two of which were converted into permanent monitoring wells (MW-11R and MW-14) and one that was converted into a temporary monitoring well (TW). Soil borings SB-101 through SB-103 were advanced to better characterize the type and extent of geologic materials surrounding Pond D. Soil borings SB-104 through SB-106 were advanced north of the ash impoundment to find a suitable location for a background monitoring well within the deep alluvial sand and gravel. The latter borings were drilled in the only accessible locations that were not downgradient of the ash impoundments. However, shallow bedrock was encountered at all three locations, and a natural coal seam was encountered at SB-106, indicating that the Wabash River was over the west side of the valley in this area. As a result, an upgradient well could not be installed within the deep sand and gravel of the valley.

Geologic materials at all soil borings were logged every 2½ feet using a 2-inch diameter by 2-foot long split-barrel sampler. The soil borings were advanced to bedrock, to design depth, or adjusted in the field as necessary ranging from 9 feet to 39 ½ feet below ground surface (Table 2-1). Upon completion of

sampling, all soil borings were backfilled with bentonite chips and hydrated, or converted into monitoring wells (Appendix A-1).

During advancement of soil borings SB-102, MW-14, and TW, a hydro-punch discrete water sampler was used to collect groundwater samples at targeted depths (Table 2-1). The purpose of the discrete water sampling was to determine the geologic formation(s) where ash leachate was most prevalent and better assess the feasibility of leachate collection surrounding Pond D. Discrete samples were designed to target groundwater 1) in the shallow silty alluvial sediments, 2) immediately below the silt interface at the top of the deep alluvial sand, and 3) at depth in the deep alluvial sand (a minimum of 10 feet below the silty alluvium). This analysis showed decreasing concentrations with depth; however, interpretation of results was uncertain due to potential vertical migration within the borehole.

2.1.2 Installation / Abandonment of Monitoring Wells

Monitoring well MW-14 was installed to support the creation of a groundwater monitoring network surrounding Pond D. The screen of MW-14 is designed to monitor the deep alluvial sand and gravel aquifer immediately underlying the shallow alluvial silt and clay unit. The temporary monitoring well (TW) was installed to provide additional data for characterization of the deep alluvial aquifer. The screen of TW monitors the deep sand and gravel aquifer at a depth of nine feet below the silt and clay unit.

Monitoring well MW-11R was installed to replace monitoring well MW-11, which was yielding anomalous results. Monitoring well MW-11R was screened in unlithified materials atop shallow bedrock.

All of the wells were constructed with 2-inch inner diameter (I.D.), schedule 40 PVC pipe, flush-threaded to a 5 foot (MW-14 and TW) or 10 foot (MW-11R) long section of 0.010-inch, factory slotted PVC well screen (Tables 2-2 and 2-3). From bottom to top the monitoring wells were completed with: 1) filter pack consisting of uniform silica (#5) sand to at least one foot above the well screen; 2) one-half to two feet of fine (#7) sand; and 3) a minimum of two feet of hydrated bentonite chips to near ground surface (Appendix A-2). All of the monitoring wells were finished with stick-up style, locking steel well protective casings, surrounded by a set of steel bumper posts.

Following well completion, all wells were developed to remove sediment and restore groundwater flow surrounding the well.

2.1.3 Hydraulic Testing

Single well recovery tests were performed on newly installed wells and wells that were not previously tested. Wells MW-1, MW-14, MW-11R, and TW were tested. Well MW-8 could not be tested due to slow recovery after groundwater sampling. Data were collected using an In-Situ Hermit™ datalogger and pressure transducers. Pressure transducers and disposable bailers were placed in the wells, and time was allowed for groundwater to reach equilibrium. After groundwater had returned to static water level, the transducers were linked to the datalogger and set to begin. A slug of water was removed using a disposable bailer with approximately 0.037 ft³ of displacement for wells MW-1 and MW-11R. Two disposable bailers (0.074 ft³ of displacement) were joined together and used to remove the slug at well MW-14, and three bailers (0.11 ft³ of displacement) were used at TW due to the static head of the water table and the screened formation. Test duration was about 25 minutes, or until water had returned to static level. Upon test completion, the data were downloaded and processed using the Aqtesolv software.

Data were interpreted using the Bower-Rice (1976) method (Table 2-4, Appendix A-3). Slug test results from wells MW-14 and MW-11R could not be interpreted due to an equipment malfunction.

2.2 Supplemental Off-Site Investigation: April and May 2004

The supplemental off-site investigation was performed from April 26 to May 13, 2004. The scope of work included: 1) installation of seven temporary monitoring wells (TW-115S through TW-120); 2) deployment of downhole dataloggers for continuous groundwater elevation observations in TW-115S, TW-115D, and TW-118; 3) performance of single well recovery (slug) tests on new wells to characterize aquifer characteristics near the monitoring points; 4) survey of all new wells; and 5) collection of groundwater elevation data at all new and existing wells. In addition, pumpage data for the two plant water wells was collected and analyzed to determine the effect of pumpage on the nearby monitoring wells (TW-115S and TW-115D).

2.2.1 Installation of Monitoring Wells

An all-terrain drill rig equipped with 4 ¼-inch hollow-stem augers was used to perform all monitoring well installations during the 2004 supplemental investigation. Geologic materials at all well locations were logged continuously to the extent practicable using a 2-inch diameter by 2-foot long split-barrel sampler. Rock cores were collected from borings TW-115D, TW-116, and TW-119 utilizing a diamond-tipped rock core barrel. Each of the wells was constructed with 2-inch inner diameter (I.D.), schedule 40

PVC pipe, flush-threaded to a 5-foot long section of 0.010-inch, factory slotted PVC well screen (Tables 2-2 and 2-3). From bottom to top the monitoring wells were completed with: 1) filter pack consisting of uniform silica (#40) sand to at least 1 foot above the well screen; 2) 1 foot of fine (#7) sand; and 3) a minimum of 2 feet of hydrated bentonite chips to near ground surface (Appendix A-2). All of the monitoring wells were finished with stick-up style, locking steel protective casings.

TW-115S and TW115D were drilled directly north of EW2, as close to the river as possible (Figure 2-1), to be used in conjunction with existing well MW-7D and pumpage records from EW1 and EW2 to determine the effects of plant pumpage on groundwater flow within the deep alluvial aquifer. TW-115D was drilled to bedrock and cored 15 feet into the shale, to a total depth of 105 feet below ground surface (bgs). The borehole was then backfilled with bentonite to approximately 88 feet bgs and the well was screened near the base of the deep alluvial aquifer to characterize the vertical flow within the aquifer. TW-115S was blind drilled to 36 feet and screened near the top of the aquifer.

TW-116 and TW-117 were drilled approximately one-half mile south/southeast of the impoundment, on the west side of the river. TW-116, farther from the river, was drilled to a depth of 79.2 feet bgs (cored 19 feet into shale), backfilled with bentonite to 55 feet bgs (approximately five feet above the bedrock), and then the augers were rotated backwards out of the hole to allow the sand and gravel to collapse. The well screen was set at 30 feet bgs in clayey sand to gravel, at what was assumed to be the top of the deep alluvial aquifer. Subsequent review of the lithology determined that TW-116 is actually screened in the fine-grained alluvium above the deep alluvial aquifer. TW-117, closer to the river, was drilled to a total depth of 90.5 feet bgs (six inches into shale); the augers were then rotated backwards out of the borehole and the borehole was allowed to collapse to a depth of 21 feet bgs. The well screen was set at 20 feet at the same approximate elevation as TW-116 to allow the two wells to serve as downgradient groundwater elevation calibration points and as lithologic controls on the configuration of the bedrock valley.

TW-118, TW-119, and TW-120 were drilled east of the river. Only TW-119 was drilled to bedrock, as bedrock depth at TW-118 was assumed to be similar to TW-115D and TW-120 was assumed to be similar to TW-119. TW-119 was cored 20 feet into shale, to a total depth of 100 feet bgs. The borehole was sealed with bentonite to 75 feet bgs, approximately five feet above bedrock. The hole was then allowed to collapse as the augers were rotated out to a depth of 21 feet bgs. All three wells were screened near the top of the aquifer.

2.2.2 Hydraulic Testing

Single well recovery tests were performed on newly installed wells. Well TW-120 could not be tested because the depth to groundwater was greater than the length of the pressure transducer cord. Data were collected using a laptop and MiniTroll™ pressure transducers. Pressure transducers were placed in the wells and the tests started. A 0.061 ft³ steel slug was inserted, and time was allowed for groundwater to reach equilibrium (slug-in test). After groundwater had returned to static water level, the slug was removed and the water column left to equilibrate again (slug-out test). Test duration was 1 to 10 minutes. Upon test completion, the data were downloaded and interpreted using the Bower-Rice (1976) method as coded in the Aqtesolv software, with the exception of TW-115S and TW-118, which were interpreted using the Butler (1998) analysis method (Table 2-4, Appendix A-3).¹

The MiniTroll™ dataloggers were then deployed in wells TW-115S, TW-115D, and TW-118 for continuous groundwater elevation observations. The dataloggers were set to take pressure head readings of the height of the water column above the transducers every hour for six months.

2.3 Groundwater Sampling and Analysis

Groundwater sampling was performed by AEG according to their standard operating procedure (Appendix A-4). Analysis was performed by PDC laboratories. Analytical methods are listed below:

Analyte	Method
Alkalinity, Tot	SM (18) 2320B
Boron, Tot	SW-846 6020B R0.0
Calcium, Tot	EPA 7140 (prior to 2002) SW-846 6020B R0.0 (since 2002)
Hardness, total	SM (18) 2340C
Manganese, Tot	243.1 (prior to 2002) SW-846 6020B R0.0 (since 2002)
Sulfate, Tot	375.4 (prior to 2002) EPA 300.0 R2.1 (since 2002)
TDS	160.1 (prior to 2002) SM (18) 2540C (since 2002)

¹ Only one of the two (in or out) tests is reported if the other test yielded a non-linear recovery curve.

2.4 Summary of Hydrogeology and Groundwater Quality

2.4.1 Distribution of Coal Ash Fill

Ash at the Hutsonville Power Station has been managed in Ponds A and D. In addition, ash was placed in a laydown area between the southern portions of Ponds A and D. The ash laydown area was roughly triangular in shape and covered an area of about 6 acres. In 2000, all ash in the laydown area was excavated, and the interim pond (Pond B) and drainage collection pond (Pond C) were constructed in that general location.

Four direct-push probe holes (GP-20 through GP-23) advanced through Pond D during the 1999 Hydrogeologic Assessment indicated ash thickness ranging from about 12 feet at the north end of the impoundment to 31 feet in the central portion of the impoundment (Section C-C'; Figure 3 in the Hydrogeologic Assessment report). Ash in the central and southern portions of Pond D extended as much as 16 feet below the normal water table elevation.

2.4.2 Hydrogeology

The upland portion of the site is underlain by a thin (less than 20 feet thick) layer of sand-rich soil, which is underlain by Pennsylvanian-age sandstone. The lowland portion of the site is in the Wabash River valley, and is underlain by 90 feet of alluvium that coarsens downward. The upper alluvium consists of silt and clay, with a thickness of 5 to 30 feet (Figure 2-1). The lower alluvium is sand and gravel, which extends to Pennsylvanian-age shale at 60 to 90 feet bgs.

The water table throughout most of the upland area occurs within the surficial sand unit. Groundwater flow in this unit is east, toward the Wabash River (see Figures 5 and 6 in the 1999 Hydrogeologic Assessment report). Flow velocity in the upper sand varies with hydraulic gradient and hydraulic conductivity, and was previously reported at 150 to 240 feet per year.

The water table within the Wabash River valley occurs in the surficial silt and clay deposits; therefore, the deep alluvial aquifer is confined. Groundwater flow in the deep alluvial aquifer on the Illinois side of the river is east to northeast, toward the Wabash River (Figures 2-2, 2-3, and 2-4). A typical horizontal gradient in the deep alluvial aquifer south of the site was 0.002 ft/ft (Appendix F). Horizontal groundwater flow velocity was estimated to be approximately 66 ft/yr in the deep alluvial aquifer (Appendix F). The relatively low velocity is a function of the flat gradients in this formation. The high

hydraulic conductivity of this formation (2.2×10^{-3} to 1.6×10^{-1} cm/s) combined with its thickness indicates a highly transmissive formation.

2.4.3 Evaluation of Daily Groundwater and River Elevation Data

Groundwater elevation in TW-115D, TW-115S, and TW-118 were continuously measured² and the results compared to determine whether or not power plant pumpage has noticeable effects on groundwater elevation in the deep alluvial aquifer.

There was no apparent relationship between plant pumpage and groundwater elevation (Figure 2-6). This indicates that the cone of depression associated with the plant wells is small, as might be expected given the high transmissivity of the deep alluvial aquifer.

2.4.4 Groundwater Quality and Parameters of Concern

The 1999 Hydrogeologic Assessment identified boron, sulfate, manganese, and TDS as parameters of concern (POCs) because their concentrations in groundwater near Pond D exceeded Illinois Class I groundwater quality standards, which were the applicable standards for this site at the time. Boron and sulfate are indicator parameters of coal ash leachate, and are the primary POCs. Manganese is ubiquitous in soils, may have higher concentrations in soil than in coal ash, and is highly sensitive to redox conditions; therefore, it is not a reliable indicator of coal ash leachate. High TDS may be observed at sites where coal ash leachate migration occurs, because high TDS concentrations reflect elevated concentrations of soluble ash constituents such as calcium, potassium, sodium, and sulfate; however, other natural and anthropogenic sources can cause high TDS concentrations.

2.4.5 Background Concentrations

Background groundwater quality values were calculated in anticipation of site closure under Section 811. These calculations were performed using data from background wells MW-1 and MW-10.³ Data at these wells were collected beginning in 1984. However, review of these data found anomalously high results for Boron in MW-1, which appear to decrease over time (Figure 2-7). Sulfate concentrations show no

² Due to an equipment malfunction, continuous data were only available for TW-115S after September 2004.

³ MW-10D was not used because it is finished in sandstone.

such anomaly and have no trend (Figure 2-8). As noted previously, sulfate is also an indicator parameter for coal ash leachate, and the absence of sulfate suggests that the elevated boron concentrations in MW-1 were not due to migration from the ash ponds. Rather, these results may reflect changes in agricultural activity in the area.⁴

Trend analysis was repeatedly performed using the Shapiro-Wilk test, retroactively from 2005 (i.e., based on 2000 to 2005 data, then based on data from 1999 to 2005, then based on 1998 to 2005, etc). This analysis indicated that there is no statistical trend in boron concentrations in either background well since 1998 (Appendix E). Therefore, all background statistics for the upper aquifer are calculated using data collected after January 1, 1998.

All statistical calculations were performed using the MANAGES software (EPRI, 2002). Analyses were performed for the parameters currently monitored at Ponds A and D. The data were first tested for normality and detection frequency. There were few non-detects in the database, and normality varied by parameter. Based on the normality results, the following background tests were performed:

- Tolerance interval at 99 percent confidence and 95 percent coverage for data with a normal distribution (TDS);
- Tolerance interval at 99 percent confidence and 95 percent coverage for data with a log-normal distribution (boron and manganese);
- Non-parametric tolerance interval (maximum concentration) for data that had neither a normal or log-normal distribution.

Background statistical analysis results are summarized in Table 2-5, and the adjusted 811.320 background standards are compared to analytical results in Table 2-6a. Background data and statistical print-outs are included in Appendix E.

There are no locations on the power plant property where an upgradient monitoring well could be screened in the deep alluvial aquifer. The river abuts the west side of the valley north of Pond D, the aquifer does not extend west of Pond D, and Pond D extends to the southern property boundary. As discussed in Section 2.4, groundwater flow in this formation is primarily eastward toward the Wabash River.

⁴ Boron is a common constituent in agricultural fertilizers and pesticides, which account for 3 percent of the boron consumed in the United States (Source: USGS, 2003; <http://minerals.usgs.gov/minerals/pubs/commodity/boron/boronmyb03.pdf>)

Nine monitoring wells were installed in the deep alluvial aquifer, five on the plant property near Pond D (MW-7D, MW-14, TW, TW-115S, and TW-115D), one⁵ south of the plant property (TW-117) and three east of the Wabash River (TW-118, TW-119 and TW-120). Six of these wells have been in place since 2004 (TW-100 series) and do not have sufficient data for statistical analysis, and one (MW-14) shows elevated boron and sulfate concentrations, indicative of ash pond impacts. As a result, background concentrations were calculated using two of the older wells, MW-7D and TW, which are hydraulically downgradient of the impoundment, but are not impacted by power plant activities. The background calculations were performed using the same approach as for the shallow sand:

- Tolerance interval at 99 percent confidence and 95 percent coverage for data with a normal distribution (alkalinity, calcium, sulfate, TDS);
- Tolerance interval at 99 percent confidence and 95 percent coverage for data with a log-normal distribution (boron);
- Non-parametric tolerance interval (maximum concentration) for data that had neither a normal or log-normal distribution.

Deep alluvial aquifer background statistical analysis results are summarized in Table 2-5, and the adjusted 811.320 background standards are compared to analytical results in Table 2-6b. The resulting background concentrations were similar to those calculated for the upper sand, with the exception of sulfate, which was considerably lower (Table 2-5). Background data and statistical print-outs are included in Appendix E.

2.4.6 Groundwater Quality

Boron concentrations exceeded the Section 811.320 applicable background concentrations and Class I groundwater quality standards at monitoring wells MW-6, MW-7, MW-8, and MW-11R, which are downgradient of Pond D (Table 2-6a). The highest boron concentrations were observed along the south perimeter of Pond D (MW-6 and MW-11R), and in the shallow silt unit downgradient of Pond D (MW-8). Sulfate concentrations exceeded the applicable background concentrations and Class I groundwater quality standards at the same four wells.

⁵ TW-116 is screened in fine-grained alluvium just above the deep alluvial aquifer (note the relatively low hydraulic conductivity value listed in Table 2-4). The sand pack for this well extends into the deep alluvial aquifer, and it is a valid point for measuring groundwater elevation in that formation; however, it will not yield samples representative of groundwater in the deep alluvial aquifer.

Since 2002, sulfate and boron were detected at concentrations higher than the 811.320 applicable background concentrations at monitoring well MW-14 (Table 2-6b) that is screened in the deep alluvial aquifer; although these concentrations are lower than Class I groundwater quality standards. Ash impacts were not evident until 2004 when boron concentrations were consistently higher than 1 mg/L. Sulfate and boron concentrations are lower than 811.320 applicable background concentrations at well TW-115S and TW-115D.

Boron was detected at a concentration higher than background in off-site well TW-116, which is screened in clayey sand to gravel near the base of the shallow fine-grained alluvium. However, sulfate concentrations in this well are low. The lack of sulfate, which is more mobile than boron, indicates that the boron is from a different source than the ash pond, possibly due to fertilizer use in nearby agricultural fields, similar to the elevated boron concentrations noted in Background well MW-1 prior to 1998. TW-116 will be replaced with a well nest screened in the deep alluvial aquifer. TW-117 has low boron and sulfate concentrations.

The water quality results at TW-117 indicate that the ash impacts observed at MW-14 have not migrated to the south. The deep alluvial aquifer does not extend west or north of the ash impoundment; therefore, the boron and sulfate observed in MW-14 are migrating east, with the general direction of groundwater flow, and discharging with groundwater to the Wabash river.

2.5 Exposure Pathways (Groundwater, Soil, Surface Water)

There are no groundwater supply wells, other than the plant wells, between Pond D and the Wabash River, which is the ultimate receptor of groundwater impacted by leachate from Pond D. The plant wells and two irrigation wells that are southeast of Pond D are completed in the deep alluvial aquifer in the Wabash River valley, which is overlain by less permeable silt and clay sediments.

As documented previously, groundwater in the shallow upland sand and in the silt unit downgradient of Pond D have elevated boron and sulfate concentrations and therefore represent an exposure pathway; however, these formations are not utilized for water supply.

The deep alluvial aquifer is utilized as a drinking water supply by the city of Hutsonville, approximately 1 mile to the south. However, groundwater flow in this aquifer is east toward the Wabash River (Figures 2-2, 2-3, and 2-4). As a result, there are no potable water supply wells, other than the two plant wells, situated between Pond D and the discharge point for groundwater (the Wabash River). The plant wells

have low boron and sulfate concentrations and do not show evidence of impacts from Pond D (Table 2-6b).

The exposed ash in Pond D also represents a direct contact exposure pathway, although access to this area is controlled by a fence around the plant, so the potential risk is low. As stated in Section 1.3, final closure of Pond D will be in accordance with 35 IAC Part 811, and will include a final cover system that meets the requirements of Part 811 or an adjusted standard approved by the Illinois Pollution Control Board (PCB). The cover will eliminate the direct contact pathway.

3 IDENTIFICATION OF LEACHATE MANAGEMENT AND FINAL COVER ALTERNATIVES

3.1 Identification of Alternatives Overview

Consistent with the requirements of 35 IAC Sections 811.324 and 811.325, alternatives designed to achieve closure for Pond D were identified to: 1) be protective of human health and the environment; 2) address identified parameters of concern and exposure pathways (Section 2.5); and 3) achieve the Closure Objectives stated in Section 1.3 of this report as summarized below:

- Manage groundwater quality to meet the requirements of Section 811.320; and
- Construct a final cover system that meets the requirements of Part 811 or an adjusted standard approved by the Illinois Pollution Control Board (PCB).

The Closure Objectives were selected to facilitate an alternatives analysis that meets regulatory requirements and adequately protects human health and the environment.

Alternatives that potentially meet the Closure Objectives are divided into two distinct categories and presented in Table 3-1:

- Leachate Management and Deep Alluvial Aquifer Source Control Alternatives; and
- Final Cover Alternatives.

Additionally, Surface Water Management Alternatives have been incorporated with the alternatives evaluation as they will be a critical component of any final cover alternative selected for the site. General surface water management approaches consist of:

- Routing surface water to the existing catch basin for collection in the drainage collection pond (Pond C) and eventual discharge to the Wabash River;
- Routing surface water via overland flow to the Wabash River; or
- A combination of these two approaches.

3.2 Leachate Management and Deep Alluvial Aquifer Source Control Alternatives

3.2.1 Selection of Alternatives for Initial Screening

Nine leachate management and deep alluvial aquifer source control alternatives were selected for initial evaluation consisting of the following:

- Site monitoring with no leachate collection (Leachate Management Alternative);
- Three variations of groundwater extraction - leachate collection alternatives (Leachate Management Alternative);
- Source control for the deep alluvial aquifer via groundwater extraction (Source Control of Deep Alluvial Aquifer);
- Ash stabilization (Leachate Management Alternative);
- Ash removal and disposal, recycling at an off-site facility, or beneficial reuse (Leachate Management Alternative);
- Ash impoundment reconstruction (Leachate Management Alternative); and
- Containment using a low-permeability barrier wall (Leachate Management Alternative and Source Control of Deep Alluvial Aquifer).

These leachate management alternatives were initially selected from a broad range of available technologies based on their use at similar sites and their potential to meet the Closure Objectives.

3.2.2 Site Monitoring with No Leachate Collection

This alternative consists of a groundwater monitoring program consistent with the requirements of 35 IAC 811.319. No active leachate collection would be performed as a part of this Leachate Management Alternative. Establishing a groundwater monitoring program will be required as a component of each Leachate Management Alternative discussed below; therefore, costs for site monitoring have not been separately evaluated and will be included as part of the detailed analysis of leachate management and final cover alternatives (Section 5).

3.2.3 Groundwater Extraction - Leachate Collection Alternatives

Groundwater extraction alternatives include wells or drains, downgradient of Pond D, to capture groundwater impacted by ash leachate:

- Shallow Groundwater Extraction Wells Combined with an Interceptor Drain/Trench: This Leachate Management Alternative would consist of a network of vertical groundwater extraction wells designed to collect impacted groundwater from the shallow silt and clay unit east of Pond D, and a drain/trench south of Pond D. However, this alternative would be difficult to effectively and efficiently implement because the impacted silt unit east of Pond D has low hydraulic conductivity and the shallow sand south of Pond D is thin, and therefore has low transmissivity.
- Interceptor Drain/Trench: This Leachate Management Alternative would consist of a groundwater interceptor drain/trench along the entire east and south perimeters of Pond D. In the lowland along the east and south perimeter, the interceptor drain/trench would extract groundwater within the silt and clay unit. In the upland area along the south perimeter, the interceptor drain/trench would capture impacted groundwater above the bedrock surface.
- Horizontal Groundwater Extraction Wells Combined with Interceptor Drain/Trench: This Leachate Management Alternative would consist of a network of horizontal groundwater extraction wells designed to capture impacted groundwater along the east perimeter of Pond D. The horizontal wells could be designed to target groundwater impacted by leachate in the shallow silt and clay. Along the south perimeter, an interceptor drain/trench would be designed to capture impacted groundwater in the lowland silt/clay and upland above the bedrock surface.

For each of these Leachate Management Alternatives, collected groundwater would be directly discharged to the drainage collection pond (Pond C) and/or the interim pond (Pond B) for management through the plant's sluice water system and eventual discharge to the Wabash River via the existing NPDES permit.

3.2.4 Source Control of the Deep Alluvial Aquifer

Containment of impacts to the deep alluvial aquifer would be achieved by groundwater extraction through vertical wells located downgradient of Pond D along the southeast corner. As with the Leachate Management Alternatives presented above, groundwater collected as part of this alternative would be directly discharged to the drainage collection pond (Pond C) and/or the interim pond (Pond B) for management through the plant's sluice water system and eventual discharge to the Wabash River via the existing NPDES permit.

Other in-situ alternatives were not considered for source control of the deep alluvial aquifer because in-situ technologies have not been identified for the primary parameters of concern (boron and sulfate). Containment utilizing a low-permeability barrier wall is presented below in Section 3.2.8.

3.2.5 Ash Stabilization

Ash stabilization is a technology designed to micro-encapsulate the ash in a cement-like matrix (monolith) to minimize the rate of groundwater infiltration and leaching of ash constituents to groundwater. Ash fill is stabilized and solidified using one of several reagents delivered either via soil mixing or jet grouting technology. Once the ash is stabilized, leachate volume is greatly reduced, potentially eliminating the need for active leachate collection.

Soil mixing utilizes large diameter augers (5 to 12 feet in diameter) that mechanically mix soils with a stabilizing reagent carried by drilling fluid. Jet grouting utilizes a small drill rig to advance a drill bit into the ash, through which grout is pumped under high pressure. As the drill steel is rotated and slowly raised, a cylindrical grout column is created. The grout injection produces grout columns ranging from approximately 2 to 5 feet in diameter. A key disadvantage of this technology is maintaining the continuity and integrity of the grout column. Discontinuities or irregularities in subsurface conditions can lead to irregularity in grout column diameter. Typically, conservative overlapping is performed to achieve uniform coverage.

3.2.6 Ash Removal and Disposal, Recycling at an Off-Site Facility, or Beneficial Reuse

Removal of ash from Pond D eliminates the source of ash leachate impacting groundwater at the site. Removal of ash requires excavation of a considerable thickness (20 to 30 feet) of ash. Extensive site dewatering would be required throughout the course of the project. For purposes of evaluating this alternative, partial removal (i.e. removal of saturated ash only) was compared to removal of all ash from the unlined impoundment. Key design and technical considerations for excavation include:

- Excavated material would be disposed off-site.
- For the partial removal alternative, following removal of saturated ash, a capillary break would be created by placing a relatively free draining material such as a self-compacting gravel at and above the groundwater interface. This material prevents ash saturation due to capillary rise from the underlying water table and also provides a buffer to prevent resaturation of the ash if groundwater elevation increased in the future. Above the capillary break, excavated ash would be placed as backfill to grade. Above the ash

backfill, an engineered cover would be constructed to minimize surface water infiltration through the unsaturated ash.

- Extensive engineering controls that could include water misting would be required for managing fugitive dust emissions.

3.2.7 Ash Impoundment Reconstruction

Reconstruction of Pond D is identified as a Leachate Management Alternative since the source of ash leachate would be removed. Reconstruction of this impoundment would require extensive excavation and relocation or off-site disposal of all ash. The impoundment would then be reconstructed as a new unit designed to:

- Separate ash from the water table through addition of clean fill to raise the base of the impoundment above the water table; and
- Reduce or eliminate ash leachate generation by retrofitting the impoundment with a low permeability liner and prevent downgradient migration of ash constituents to groundwater.

Upon completion of impoundment reconstruction, removed ash could either be replaced or the unit could be operated as a new ash impoundment. Final reconstruction would be completed once the reconstructed impoundment reached capacity and a final cover was installed (as discussed in Section 3.3).

3.2.8 Containment Using a Low-Permeability Barrier Wall

Installation of a low-permeability vertical barrier wall is identified as a Leachate Management and Deep Alluvial Aquifer Source Control Alternative. The Leachate Management Alternative would be designed to prevent lateral migration of ash leachate via groundwater to the Wabash River. The Deep Alluvial Aquifer Source Control Alternative would be designed to contain or impede the horizontal flow of impacted groundwater within the deep alluvial aquifer.

Construction of a vertical barrier would require keying into a low-permeability geologic formation such as shale bedrock or clay. Two basic wall configurations were considered:

- Partially Encapsulating Wall: A typical layout for this type of barrier consists of a wall along the east and south (downgradient) sides of the impoundment. The barrier would be completed with an interior hydraulic gradient control system utilizing interceptor trenches or extraction wells within the impoundment and upgradient of the wall. The hydraulic gradient controls would prevent hydraulic mounding by maintaining an inward gradient.

- **Fully Encapsulating Wall:** This type of barrier consists of a wall surrounding the entire perimeter of the ash impoundment to fully encapsulate the saturated ash zone and deflect upgradient groundwater flow around the impoundment. Internal hydraulic controls may be required to manage groundwater fluctuations that could potentially compromise containment integrity.

Several vertical barrier wall technologies are available including sealed sheet piling, cement-bentonite slurry or soil-cement slurry, and jet grouting. Each of these technologies has the capability to create a barrier with hydraulic conductivity approaching 1×10^{-7} cm/sec with proper design and QA/QC during installation. However, without a competent low permeability formation in which to key the barrier wall, proper containment cannot be achieved.

3.3 Final Cover Alternatives

Four different final cover alternatives were selected for initial evaluation:

- Geosynthetic final cover (30 mil PVC);
- Compacted clay final cover;
- Layered earthen final cover; and
- Pozzolanic fly ash final cover.

The first two alternatives are consistent with the requirements of 35 IAC Section 811.314. These cover systems consist of a low permeability layer, either a geosynthetic membrane (e.g. 30-mil PVC) or 3 feet of compacted clay, followed by a 3-foot thick final protective layer designed to support vegetation and protect the low permeability layer.

The third alternative, a layered earthen final cover, reflects a simplified approach to traditionally accepted landfill cover design practices and would require an adjusted standard from the Illinois PCB to implement, as the cover does not meet the requirements of Section 811.314. Earthen cover designs have been used to achieve closure at similar fly ash management facilities in Illinois. Instead of relying on low permeability clay or geosynthetic covers, such as PVC, the design of a layered earthen cover incorporates the use of high permeability sand and/or gravel layers to create a capillary break that reduces downward infiltration of water. The capillary break causes retention of water in the rooting zone, which increases transpiration to the atmosphere relative to covers without capillary breaks, yet minimizes saturation in the rooting zone. If the rooting zone becomes saturated, the high permeability sand and/or gravel layer(s)

promote rapid lateral drainage and continue to limit infiltration. However, migration of water to this drainage layer would only occur after the retention capacity of the rooting zone is reached.

Given the humid climate in this area, the earthen cover will not be as effective as a compacted clay or PVC cover in limiting infiltration into the ash; however, a net reduction in annual infiltration can be achieved. Additionally, the earthen cover may prove an acceptable alternative because it provides a direct contact barrier, meets the requirements of a final protective layer, and because infiltration represents a small fraction of ash constituents that leach to groundwater in Pond D—the majority of ash constituents present in the groundwater leach from ash situated below the water table via groundwater throughflow. Construction of an earthen cover is a lower cost approach since no geosynthetic materials are used, and it relies on locally available materials.

The fourth and final cover alternative reflects an innovative approach to cover design. Fly ash from an on-site source (Pond A), would be collected and blended with a stabilizing reagent (e.g. quick lime, Portland cement, class C fly ash) to create a cement-like monolithic cover to minimize the rate of groundwater infiltration and leaching of ash constituents to groundwater. Consistent with the requirements of Section 811.314, a 3-foot thick low permeability layer would be constructed from the pozzolanic fly ash mixture followed by a 3-foot thick earthen protective layer. With adequate mixture design and quality control, a low-permeability cover with properties approaching those of a geosynthetic or compacted clay cover can be achieved.

Construction of a pozzolanic fly ash cover would require an adjusted standard from the Illinois PCB to implement; however, regulatory precedent exists for a similar cover technology. Part 816 provides alternative standards for final cover systems at coal ash management facilities using a similar process to stabilize flue gas desulfurization (FGD) sludges with fly ash (Poz-O-Tec™ process). It is likely that construction of a pozzolanic fly ash final cover could meet or exceed the alternative standards for strength and approach the alternative standards for permeability outlined in Section 816.530 for testing of the final cover constructed with the Poz-O-Tec process. Construction of a pozzolanic fly ash cover would likely reflect the highest cost final cover approach; however, the high cost may be offset by the creation of additional capacity for fly ash in the lined ash impoundment (Pond A).

3.4 Surface Water Management Alternatives

Three surface water management alternatives were selected for initial evaluation consisting of the following:

- Route surface water east towards the Wabash River;
- Route surface water west towards the drainage collection pond (Pond C); and
- Route surface water east and west, toward the Wabash River and the drainage collection pond (Pond C).

Diverting all surface water to the Wabash River would require the most fill, while combining surface water drainage to either the Wabash River or Pond C would require the least fill. A box culvert has already been constructed to route surface water from Pond D to Pond C. For purposes of estimating fill volumes to construct the surface water management alternatives, a minimum 5% slope has been assumed to provide adequate drainage and prevent standing water from accumulating in depressions on the final impoundment surface.

A fourth surface water management alternative, creation of a detention pond and dewatering sump for diversion to Pond C, was not considered for the following reasons:

- Section 811.322 prohibits standing water anywhere on a solid waste unit—an adjusted standard from the Illinois PCB would be required to construct a detention basin on the unlined ash impoundment; and
- Use of a detention basin would likely negate the opportunity to receive an adjusted standard for use of an earthen or pozzolanic final cover system.

3.5 Initial Screening Criteria and Results

Initial screening criteria for assessing leachate management, final cover, and surface water management alternatives consist of the following:

- Construction / Implementation Feasibility: Construction feasibility refers to the ability to build the system given site-specific conditions. Implementation feasibility refers to the ability of this alternative to meet technical factors such as appropriateness or suitability, and availability of the technology given site specific constraints and geographic location; and administrative factors such as local and state permitting requirements and regulatory reviews for approval.
- Effectiveness: Effectiveness refers to three criteria consisting of: 1) the extent to which the alternative protects human health and the environment; 2) reduction in contaminant levels to meet Section 811.320 groundwater quality standards; and 3) the extent to which the alternative has been demonstrated at other sites.
- Cost: Costs for the purpose of initial screening refer to relative cost ranges for each of the alternatives, and include utilization of available published cost data from similar projects, vendor data, and engineering judgment. As such, costs are for general

comparative purposes, and are not used singly as a screening tool unless substantial cost differentials would immediately preclude the technology from further consideration.

Of the three initial screening criteria identified above, the most crucial is construction / implementation feasibility. If a technology failed this criterion, then it was not considered for further evaluation.

Therefore, the criteria of effectiveness and cost are secondary unless substantial concerns in either of the secondary criteria were identified that would clearly eliminate the alternative (i.e. same feasibility and effectiveness with significantly higher costs).

The results and recommendations of the initial screening are listed in the last column of Table 3-1. The rough cost summaries for each of the alternatives are provided in Appendix B. Table 3-2 provides a summary of the areal extent and volumes of ash in Pond D used for quantity estimation in the rough cost summaries. Table 3-3 provides a material balance analysis for each of the final cover alternatives that explains how each source of fill available on site will be utilized within the final cover alternative. The alternatives selected for further evaluation and modeling consist of the following:

Leachate Management Alternatives

- Site monitoring with no leachate collection.
- Groundwater extraction combined with interceptor drain/trench.
- Interceptor drain/trench.

Source Control in the Deep Alluvial Aquifer via Groundwater Extraction

Final Cover Alternatives

- Geosynthetic final cover.
- Earthen final cover.
- Pozzolanic fly ash final cover.

Surface Water Management Alternatives

- Route surface water east and west towards the Wabash River and the drainage collection pond (Pond C).

3.6 Treatability Study for a Pozzolanic Fly Ash Final Cover

The results of the initial screening included the pozzolanic fly ash final cover alternative for further evaluation and modeling. If the pozzolanic cover can provide similar performance to traditional final cover designs (e.g. compacted clay and/or geosynthetic), the Hutsonville Power Station may have the opportunity to beneficially incorporate fly ash from Pond A, with the added benefit of renewing capacity in Pond A. The treatability study was performed to evaluate the technical feasibility of constructing a pozzolanic fly ash cover from Pond A. Specific objectives included:

- The ability to approach or meet the alternative standards for strength and permeability as outlined in Part 816 for a similar regulatory approved final cover technology: the Poz-O-Tec process;
- The range of admixtures that can be successfully mixed with Pond A fly ash to construct a pozzolanic fly ash final cover; and
- The best mix design for a pozzolanic fly ash cover that provides the best balance of constructability and performance with respect to the Part 816 standards and cost.

VFL Technology Corporation (VFL) was selected to perform the treatability study. The results of the treatability study are included as Appendix C-1; Conceptual Development of a Pozzolanic Cap for Closure of Basin D and the Hutsonville Power Station (Treatability Study).

Specific details regarding the study including geotechnical investigation, raw materials characterization, mix design preparation, mix design performance testing, and extrapolation to full-scale operations are included in the Treatability Study. Reagents that were evaluated during the study included Portland Cement, Class C fly ash, fluidized bed residue ash (FBR), quicklime, fluidized gas desulfurization scrubber sludge (FGD or filter cake), and native soils. VFL evaluated 16 mix designs, as listed in the Treatability Study – Table 3.

Specific conclusions provided in the study (Section 2.0, Treatability Study) indicate that construction of a pozzolanic fly ash final cover system using ash from Pond A is feasible from a geotechnical, treatability, and performance based stance. Specifically, VFL recommended five mix designs that provide the best performance and applicability for construction under field conditions that included:

- Mix Designs 1 and 2 (Pond A fly ash and cement);
- Mix Designs 9 and 10 (Pond A fly ash, on-site soil, and cement); and
- Mix Design 14 (Pond A fly ash, FGD filter cake, and cement).

The performance of each of these mix designs with respect to performance goals listed above are provided in Table 3-4. The following pertinent observations were developed from a comparison of each recommended mix design to the performance goals:

- The permeability results for each mix design do not meet or exceed the performance goal of 1×10^{-7} cm/sec;
- The unconfined compressive strength (UCS) (at 84 days) for each mix design exceeds the performance goal of 150 psi;
- Each mix design appears to be constructable in the field; although several constructability concerns were noted for Mix Design 14. Specifically, the rapid strength gain and ultimate UCS of Mix Design 14 (Figure 2, Treatability Study) could present construction challenges. In addition, VFL specifically noted (Section 4.4, Treatability Study) that FGD sludge utilized in Mix Design 14 can be difficult to accurately feed into a portable processing system and adequately mix with the fly ash and other reagents as the material has a tendency to adhere to the sides of the feed hoppers; and
- Three of the five recommended mix designs (Mix Designs 1, 9 and 14) were tested for leaching performance (Table 4, Treatability Study). The results of the TCLP testing of RCRA metals for each mix design indicated that leachate concentrations did not exceed the Groundwater Quality Standards for Class I: Potable Resource Groundwater with the exception of cadmium, detected slightly above the Class I standard at 0.01 mg/L for Mix Design 9. This concentration is well below the Groundwater Quality Standards for Class II: General Resource Groundwater for cadmium at 0.05 mg/L.

Furthermore, VFL expressed a concern with the chemical and physical variability of FGD sludge that could significantly alter the performance characteristics of mix designs that utilize this reagent (Mix Design 14). Based on the results of the study and the comparison with the performance goals, the following considerations have been developed for possible full-scale implementation of a pozzolanic fly ash final cover system for Pond D:

- Low permeability conditions can be achieved that will minimize concerns for continuing impacts to groundwater related to infiltration of surface water to the ash in Pond D;
- The range of available compressive strengths will provide suitable conditions for construction of a pozzolanic final cover;
- Leach testing indicates that the processing of ash from Pond A for pozzolanic final cover materials for Pond D will not result in leachate concentrations that exceed Class I Groundwater Quality Standards;
- A range of mix designs will support effective construction of a pozzolanic final cover system relative to site-specific design requirements; and

- Mix Design 14 is not recommended for the pozzolanic final cover system due to field constructability concerns and potential chemical and physical variability concerns noted by VFL.

4 MODELING AND EVALUATION OF SELECTED ALTERNATIVES

4.1 Purpose

The purpose of the modeling was to predict the effect of closure alternatives selected for further evaluation in Section 3. The modeling was performed using the calibrated groundwater flow and transport model developed for this site, which was documented in the NRT report *Groundwater Model Evaluation of Impoundment Closure Options* (January 2000). The calibrated model from the January 2000 report was utilized as the starting point for this modeling⁶, which included variation on five final cover options and four groundwater extraction variations as summarized in Table 4-1.

The prediction modeling was performed with the intent to represent implementation of the final cover and leachate management alternative in 2004. Due to subsequent findings of low level ash impacts at monitoring well MW-14 (Section 2.4) and subsequent installation of off-site monitoring wells (Section 2.2), the assumed timeframe for implementation of the closure alternatives has passed. The net effect from the model perspective is that the time between dewatering of the impoundment (2001) and estimated implementation of the final cover and leachate management alternative (2006 to 2007) will increase. This increase will have no effect on the predictive model comparison and results; therefore, for purposes of modeling and evaluation of selected alternatives, the model presented in this report remains valid and has not been redone.

The alternatives were modeled in the following order:

- Final cover alternatives.
- Final cover alternatives combined with leachate management alternatives.

⁶ In other words, the initial heads and concentrations used in this model were the final calibrated heads and concentrations for the steady-state portion of the model calibrated in 2000. That steady state model was calibrated to represent conditions through the end of 2000, and assumed that Pond D was in service until the end of 2000. Therefore, prediction modeling performed here begins with dewatering beginning in 2001, and assumes that the final cover and leachate management alternatives can first be applied in 2004.

4.2 Model Approach

Transport of boron was modeled because it was the parameter calibrated in the 2000 model. Boron was modeled in 2000 because it is an indicator parameter for coal ash leachate and it is mobile in groundwater.

Three model codes were used to simulate groundwater flow and contaminant transport:

- Post-closure leachate percolation was modeled using the Hydrologic Evaluation of Landfill Performance (HELP) model;
- Groundwater flow was modeled in three dimensions using MODFLOW (The HELP model provided leachate percolation rates for input to MODFLOW); and
- Contaminant transport was modeled in three dimensions using MT3DMS (MODFLOW calculated the flow field that MT3DMS used in the contaminant transport calculations).

The general background and use of the HELP, MODFLOW, and MT3DMS codes are described in detail in the 2000 model report. Specific parameter changes from the 2000 modeling are discussed below.

4.2.1 HELP Modeling

HELP (Version 3.07; Schroeder et. al, 1994) was used to estimate percolation from the impoundment for five cover scenarios. The hydrologic data required by and entered into HELP are listed in Appendix D, Table D-1 and described in the following paragraphs. A disk containing model files is attached to the back of the report.

- CO-1: 3-foot Earth;
- CO-2: 3-foot Earth over geosynthetic layer;
- CO-3a: 3-foot Earth layer over 3-foot pozzolanic layer with $K= 1 \times 10^{-7}$ cm/sec;
- CO-3b: 3-foot Earth layer over 3-foot pozzolanic layer with $K= 1 \times 10^{-6}$ cm/sec; and
- CO-3c: 3-foot Earth layer over 3-foot pozzolanic layer with $K= 1 \times 10^{-5}$ cm/sec.

Scenario CO-1 is the native soil cap scenario from the 2000 modeling. The other scenarios used in this modeling were developed by adding layers to represent PVC, compacted clay, or the pozzolanic layer.

Each cover scenario was simulated assuming the ash was uncapped with no runoff for three years (2001-2003), while the impoundment dewatered and the closure alternative was enacted. Scenario-specific

changes were simulated beginning the fourth year (2004) and through the end of the simulation (2025). A 25-year simulation (2001 through 2025) was sufficient for the system to reach equilibrium after enactment of the closure scenario.

4.2.2 MODFLOW/MT3DMS

Percolation rates obtained from HELP were utilized as recharge rates for the Pond D ash cells in MODFLOW. Concentration values for the ash cells were the same as in the 2000 model, except for the period after the cap was installed (2004-2025), when concentration for the ponded portion of Pond D was increased from 5 to 20 mg/L. This change is based on NRT's experience at other impoundments, and assumes that leachate concentrations will increase after the pond is removed. The reasons for this expected increase are associated with removal of the pond water, which has typically has lower concentration than the porewater in the ash, and with removal of the hydraulic head imparted on the impoundment by the pond water when slows percolation rates through the coal ash and increases contact time.

The 2000 model included recharge terms to simulate the former ash laydown area. However, this feature was removed when Ponds B and C were constructed in 2001. This model represented removal of the ash laydown area and replacement with Ponds B and C by changing recharge rates and concentrations in this area to the values used for Pond A (the lined ash impoundment).

4.2.3 Criteria for Evaluation of Modeling Results

Two general criteria were identified for evaluation of modeling results as a measure of the scenario's effectiveness:

- Effectiveness Criteria No. 1: Compliance with the health-based Class I Groundwater Quality Standard for boron (2 mg/L) at the monitoring wells surrounding Pond D; and
- Effectiveness Criteria No. 2: The time frame, in years, in which the modeling scenario achieves the Class I Standard for boron at the monitoring wells.

4.2.4 Simulation of Final Cover and Leachate Management Alternatives

The final cover alternatives described in Section 4.2.1 were first modeled individually. Then two representative cover scenarios were modeled with the leachate collection alternatives. The leachate

collection alternatives were simulated in combination with final cover alternatives, rather than individually, because the “no cover” alternative is not being considered for this facility.

For purposes of the modeling evaluation, the leachate collection alternatives were assigned the following designations, referred to as leachate extraction options (LEO):

- LEO-1: Shallow groundwater extraction wells (east) combined with an interceptor drain/trench (south);
- LEO-2: Interceptor drain/trench (east and south);
- LEO-3: Interceptor drain/trench (south only); and
- LEO-4: Interceptor drain/trench (east and south), 700 feet shorter than in LEO-2 along the east alignment.

In addition, two drain/trench depths were modeled, as designated by “a” or “b” for shallow and deep, respectively. The difference between the shallow and deep trench designs is an approximate 3 foot increase in trench depth. The trench depth was varied to evaluate the design depth necessary to effectively collect groundwater affected by ash leachate. LEO-4 was simulated because tiebacks associated with a retaining wall on the Wabash River would interfere with trench installation along the northern portion of Pond D.

Groundwater extraction scenarios (drains and extraction wells) are summarized on Table 4-1. Model layout for the drains and extraction wells are shown on Appendix D, Figures D-1 and D-2.

4.2.5 Simulation of Deep Alluvial Aquifer Source Control Alternative

Groundwater extraction from the deep alluvial aquifer was not explicitly modeled because the area of 811.320 exceedances is limited to one monitoring well within the zone of attenuation, and because boron concentrations are below the health-based Class I Groundwater Quality Standard (2 mg/L); therefore, this aquifer already meets the effectiveness criteria.

4.3 Modeling Results and Recommendations for Alternative Assembly

The groundwater transport modeling results are summarized in Table 4-2 based upon the performance of each model scenario with respect to the two effectiveness criteria identified above in Section 4.2.3. In

addition, graphical results showing predicted concentration trends over time are included in Appendix D, Figures D-4 and D-5.

4.3.1 Modeling Results: Final Cover Alternatives

The five cap scenarios modeled using HELP fell into two groups. Scenarios CO-2 and CO-3a had predicted leachate percolation rates that averaged approximately 2 inches per year once dewatering was completed. The other scenarios averaged slightly less than 8 inches per year after dewatering (Figure D-3).

MODFLOW simulations of flow and transport for the five cap scenarios did not identify a final cover that significantly reduced the concentration of boron at the east monitoring wells (MW-7 and MW-8) over time (Figure D-4). Furthermore, the cover scenarios yielded similar results at the downgradient monitoring wells. The only discernable difference was observed at MW-8, where the predicted boron concentration increase for scenarios CO-2 and CO-3a was slightly lower than for the other scenarios. Similar to the 2000 model, this modeling suggests that the difference between cover scenarios is insignificant compared to the effect of dewatering Pond D, and to the effect that leaching of ash below the water table has on groundwater quality east of Pond D.

4.3.2 Modeling Results: Final Cover Alternatives Combined with Leachate Management Alternatives

The cover scenarios produced two groups of results; therefore, two representative cover scenarios were modeled in combination with the leachate management alternatives. Cover CO-2, the synthetic cover alternative, was modeled to represent the low percolation cover scenarios, and cover CO-3c, the pozzolanic cover with hydraulic conductivity of 1×10^{-5} cm/s, was modeled to represent the high percolation cover scenarios.

The modeled leachate collection alternatives had varying effects on predicted groundwater quality (Table 4-2; Figure D-5). In general, each of the leachate extraction option (LEO) scenarios met the evaluation criteria at each of the south and east downgradient monitoring wells with the exception of LEO-3 (interceptor drain/trench, south alignment only), where predicted concentrations remained elevated at monitoring wells MW-7 and MW-8. Other observations from the model results:

- Placement of extraction wells within model layer 2 (silty-clay layer) for LEO-1 resulted in dry cells; therefore, the wells were simulated in layer 3 (deep alluvial aquifer), as

discussed above in Section 4.2.4, where they had to be modeled at withdrawal rates sufficient to draw flow from layer 2 to layer 3.

- Each LEO scenario met Criteria No. 1 for each monitoring well with the aforementioned exception;
- Monitoring well MW-6 went dry within four years for each LEO scenario evaluated;
- The interceptor drain/trench scenarios (LEO-2 and LEO-4 scenarios) met Criteria No. 2 faster than the groundwater extraction (east) combined with an interceptor drain/trench scenario (LEO-1 scenarios);
- The differences between the “shallow” and “deep” interceptor drain/trench scenarios fall within the realm of model uncertainty—no distinct advantage was observed for one or the other;
- The differences between the LEO-2 and LEO-4 scenarios also fell within the realm of model uncertainty—no distinct advantage was observed for extending the interceptor drain/trench 700 ft. further north (LEO-2 scenarios). This is not unexpected since all of the ash situated below the water table is located in the central and southern portions of Pond D; and
- There were no significant differences associated with the two final cover scenarios (CO-2 and CO-3c).

4.3.3 Recommendations for Alternatives Assembly

A key objective for groundwater transport modeling is to reduce the number of alternatives assembled for final screening and detailed evaluation. A large number of assembled alternatives renders detailed analysis in the final stage of the evaluation cumbersome and less meaningful. Based on the groundwater transport modeling, the following modeling scenarios were eliminated from further evaluation:

- LEO-1, all scenarios: LEO-1 combinations are not as effective as LEO-2 and LEO-4 combinations (Effectiveness Criteria No. 2, time frame);
- LEO-2, all scenarios: LEO-2 combinations (extending the interceptor drain/trench 700 ft. further north) do not provide significantly better effectiveness (Effectiveness Criteria No. 2, time frame) than LEO-4 scenarios at increased capital cost; and
- All “deep” interceptor drain/trench scenarios: the “deep” interceptor drain/trench does not provide significantly better effectiveness (Effectiveness Criteria No. 2, time frame) at increased capital cost versus shallow trench scenarios.

The remaining modeling scenarios were carried through for alternative assembly. Although the LEO-3 scenarios did not meet the effectiveness criteria along the east impoundment boundary between Pond D and the Wabash River, two of the LEO-3 scenarios were carried through for alternative assembly based

on their ability to meet the effectiveness criteria along the south impoundment boundary and prevent off-site migration of groundwater affected by ash leachate. None of the final cover alternatives were eliminated at this time since each has equivalent performance and each offers a unique advantage that will be further evaluated in Section 5.

5 ASSEMBLY AND DETAILED ANALYSIS OF CLOSURE ALTERNATIVES

5.1 Assembly and Selection Rationale

Five final cover alternatives and four combinations of final cover and leachate management alternatives, listed in Table 4-2, were carried through the groundwater transport modeling evaluation for consideration as closure alternatives for detailed analysis. In addition, the modeling results discussed in Section 4 indicate that substitution of final cover alternative CO-3a for CO-2 and substitution of CO-1 for CO-3c would be appropriate for the combinations of final cover and leachate management alternatives as CO-3a and CO-1 provide equivalent effectiveness as CO-2 and CO-3c, respectively. Three of the alternatives carried through and one alternative that substitutes CO-1 for CO-3c were selected for detailed analysis as follows:

- Closure Alternative No. 1: Select one alternative that substantially meets the leachate collection and cap design requirements of 35 IAC Parts 811 and 814. Based on this selection criterion, combination *CO-2, LEOa-4: Geosynthetic Final Cover with East and South Interceptor Drain/Trench* was selected (700 feet shorter along east alignment). This closure alternative adheres to the Section 811.314 requirements for a final cover system, and implements leachate collection along the east and south boundaries of Pond D, and groundwater extraction in the deep alluvial aquifer, to meet the requirements for meeting applicable groundwater quality standards at the edge of the “zone of attenuation” as defined in Section 811.320(c).
- Closure Alternative No. 2: Select one alternative that meets the “effectiveness criteria” (Section 4.2.3) with adjusted standards and includes leachate collection. Based on this selection criterion, combination *CO-1, LEOa-3: Earthen Final Cover with South Interceptor Drain/Trench* was selected. Although this closure alternative was not explicitly modeled, the results of the final cover alternatives modeling (as explained above) indicate that this alternative combination will have equivalent effectiveness as CO-3c, LEOa-3 listed in Table 4-2. This closure alternative balances lower cost with leachate collection designed to prevent off-site migration to the south. An earthen final cover would require an adjusted standard to meet the Section 811.314 final cover requirements. Leachate collection along the south impoundment boundary would adhere to the requirements of Section 811.320 at the south property line; however, an adjusted standard would be needed to allow affected groundwater to exceed the Section 811.320 applicable background concentrations and Class I Groundwater Quality Standards beyond the zone of attenuation between the east edge of Pond D and the Wabash River.
- Closure Alternative No. 3: Select one alternative that represents the lowest cost alternative and meets the “effectiveness criteria” (Section 4.2.3) with adjusted standards

and no leachate collection. Based on this selection criterion, final cover alternative *CO-1: Earthen Final Cover* was selected. This closure alternative represents the lowest cost alternative for closure of Pond D and would require adjusted standards to seek relief from several sections of Part 811 and Part 814.302(b)(1).

- **Closure Alternative No. 4:** Select one alternative that meets the “effectiveness criteria” (Section 4.2.3) with adjusted standards and meets the “intent” of 35 IAC Part 811 and 814 through utilization of technology and construction techniques substantially similar to those promulgated in 35 IAC Part 816 (Alternative Standards for Coal Combustion Power Generating Facilities Waste Landfills). Based on this selection criterion, final cover alternative *CO-3c: Pozzolanic Fly Ash Final Cover* ($K \approx 1 \times 10^{-5}$ cm/sec) was selected. This closure alternative provides equivalent effectiveness as Closure Alternative No. 3 and has the added benefit of providing renewed capacity for the Pond A fly ash impoundment. This alternative would require adjusted standards to seek relief from several sections of Part 811 and Part 814.302(b)(1).

Each of the mix designs recommended by VFL for a pozzolanic fly ash final cover had lower hydraulic conductivity than the highest value used for HELP and groundwater transport modeling ($K = 1 \times 10^{-5}$ cm/sec). Since each mix design provides essentially equivalent effectiveness within the modeling performed to evaluate the alternatives, feasibility level cost data were provided by VFL to perform a cost sensitivity analysis of the recommended mix designs. The cost sensitivity analysis is provided in Table 3-4 and the feasibility-level cost data used to create the feasibility cost estimates (Appendix B) for each mix design is provided in Appendix C-2. The results of the cost sensitivity analysis indicated that Mix Design 2 for the pozzolanic fly ash final cover would be the most economical mix design to achieve the performance modeled for Closure Alternative No. 4. Therefore, costs associated with Closure Alternative No. 4 are based on Mix Design 2 for the pozzolanic fly ash final cover.

Surface water management considerations have been included for each of the selected alternatives. Since only one surface water management alternative passed the initial screening [Section 3.5, Table 3-1: Route surface water east and west towards the Wabash River and the drainage collection pond (Pond C)], costs for grade adjustment within Pond D to construct this surface water management alternative are incorporated within the final cover cost estimates. Also, proposed grading contours for this surface water management alternative are shown on Figures 5-1 through 5-3.

5.2 Detailed Analysis of Closure Alternatives

Costs for each of the closure alternatives and the alternate final cover are summarized in Table 5-1 and were compiled using the cost estimates provided in Appendix B. Detailed analysis of the three alternatives is summarized in Table 5-2 and was performed in general accordance with the criteria stipulated in Sections 811.324 and 811.325. Conceptual layouts of Closure Alternatives No. 1 through 4

are shown on Figures 5-1 through 5-3, respectively. Key conclusions from the cost comparison and detailed analysis:

- Closure Alternative No. 1 has the highest initial capital cost and overall cost for a 30-year operating and maintenance (O&M) period, based on 2003 dollars. Performance and reliability are not concerns as the remedial components consisting of a geosynthetic cover, leachate collection via an interceptor drain/trench, and groundwater extraction are demonstrated technologies that are widely available. Ease of implementation will present a significant, although manageable, challenge for operation and maintenance of the deep alluvial aquifer groundwater extraction. System reliability and effectiveness would be further enhanced by careful design, operation and maintenance. This alternative reflects the most conventional approach of the three alternatives; and likely would not require adjusted standards for leachate collection and cap design as the alternative is designed to comply with these requirements in Parts 811 and 814.
- Closure Alternative No. 2 reflects an approach that balances mid-range cost with heightened institutional requirements through the pursuit of adjusted standards. This alternative provides significant cost savings versus Alternative No. 1 in up-front capital cost and for a 30 year O&M period. Performance, effectiveness, and reliability along the south impoundment boundary are nearly equivalent to Alternative No. 1. Along the east impoundment boundary, an adjusted standard would be required to meet performance and effectiveness criteria. An adjusted standard would also be required for construction of an earthen final cover.
- Closure Alternative No. 3 does not rely on leachate collection for performance and represents the lowest cost alternative with significant savings in up-front capital and long term O&M costs. Groundwater transport modeling data suggest that an earthen cover may provide similar performance and long term effectiveness along the south property boundary as Alternatives No. 1 and 2. However, this alternative would require significant adjusted standards for construction of an earthen cover, no leachate collection, and adjusted groundwater quality standards.
- Closure Alternative No. 4 provides equivalent performance, reliability, and effectiveness as the final covers proposed for each alternative at a mid-range capital cost for final cover construction. Plant enhancements resulting from the additional capacity created for fly ash in Pond A may offset capital costs. Similar to Closure Alternative No. 3, adjusted standards would be required for no leachate collection and adjusted groundwater quality standards. In addition, an adjusted standard would be required to gain regulatory acceptance of this technology for construction of a pozzolanic fly ash cover; however, regulatory precedent does exist for similar construction of final covers (35 IAC Part 816).

5.3 Recommended Closure Strategy

Each of the four alternatives is potentially appropriate for the site with similar performance and effectiveness, and reflects a range of approaches contingent on capital expenditure and varying approval of adjusted standards with the Illinois PCB. However, Closure Alternative No. 4, Pozzolanic Fly Ash

Cover, provides the optimal balance of capital expenditure and pursuit of adjusted standards for the following reasons:

- Groundwater transport modeling indicates that a pozzolanic fly ash final cover system will have substantially similar performance and effectiveness as a cover system that meets the requirements of Section 811.314 (e.g. geosynthetic final cover).
- Groundwater transport modeling indicates that the pozzolanic fly ash final cover will achieve the health-based Class I Groundwater Quality Standards along the south property boundary (MW-11R) within approximately 16 years. This alternative should satisfy long-term regulatory concerns with off-site migration.
- No leachate management is proposed along the east impoundment boundary because groundwater impacted by ash leachate discharges to the Wabash River and does not threaten any downgradient groundwater receptors. Based on this discussion, pursuit of an adjusted standard for the applicable groundwater quality standards along the east edge of the “zone of attenuation” is warranted.
- No groundwater extraction is proposed for the deep alluvial aquifer. The concentration of boron detected in MW-14 remains below Class I groundwater quality standards, there is no evidence of migration toward the south, and the only exposure pathway to potable groundwater supply wells is via the plant supply wells. These wells show no evidence of impacts.
- Regulatory precedent exists (35 IAC 816) for construction of a pozzolanic fly ash final cover system using substantially similar technology and construction techniques.
- Significant cost savings may be realized through construction of a pozzolanic fly ash final cover by enhancing plant operations and providing additional capacity for fly ash in Pond A. Based on this discussion, pursuit of an adjusted standard for construction of a pozzolanic fly ash final cover is warranted.

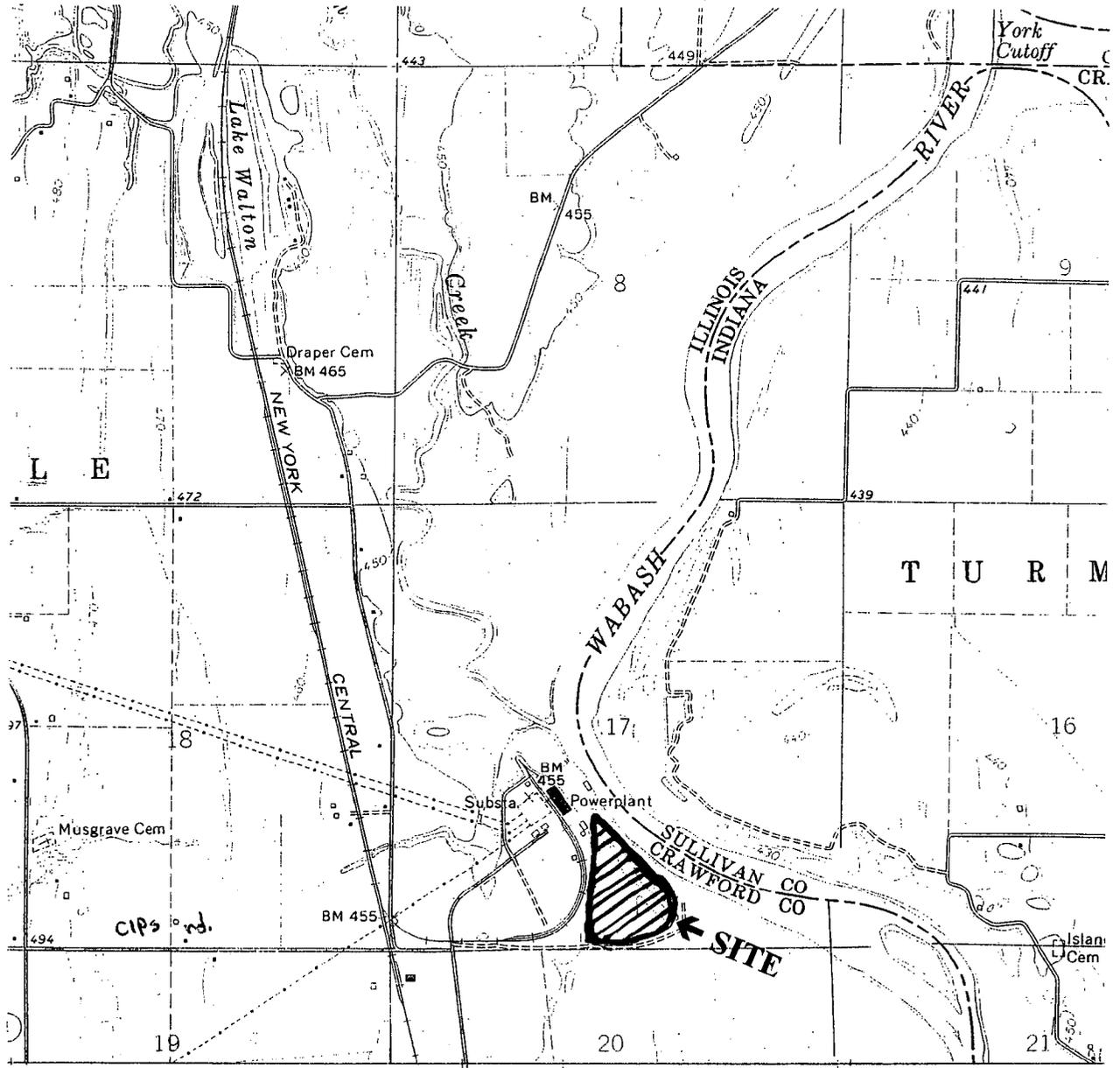
5.4 Recommended Pre-Design Evaluation and Field Testing

NRT recommends additional pre-design evaluation and field testing prior to design and full-scale construction of a pozzolanic fly ash final cover. Additional pre-design evaluation would include additional geotechnical evaluation of Pond D to determine if a stable subgrade for support of a pozzolanic fly ash cover can be constructed, and creation and sampling of a test pad constructed of the pozzolanic materials at the site in substantial conformance with Section 816.530. No additional bench-scale testing is recommended at this time.

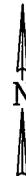
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FIGURES



SOURCE: USGS 15 MINUTE QUADRANGLE,
WEST UNION. DATED 1966.



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SCALE IN FEET

CONTOUR INTERVAL 10 FEET



SITE LOCATION MAP

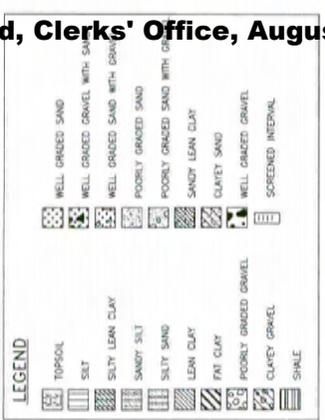
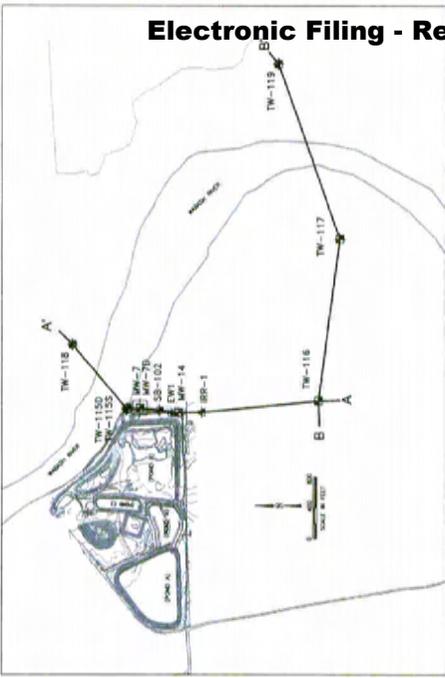
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AMEREN ENERGY GENERATING
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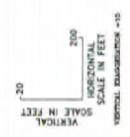
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DRAWN BY: RLH 07/18/05 APP'D BY: BRH DATE: 07/18/05



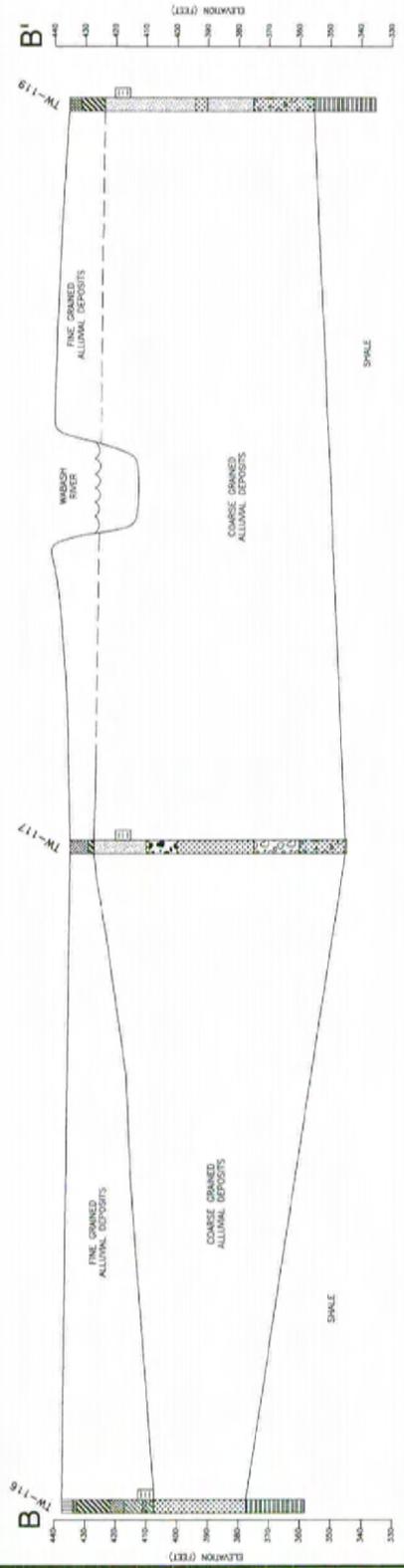
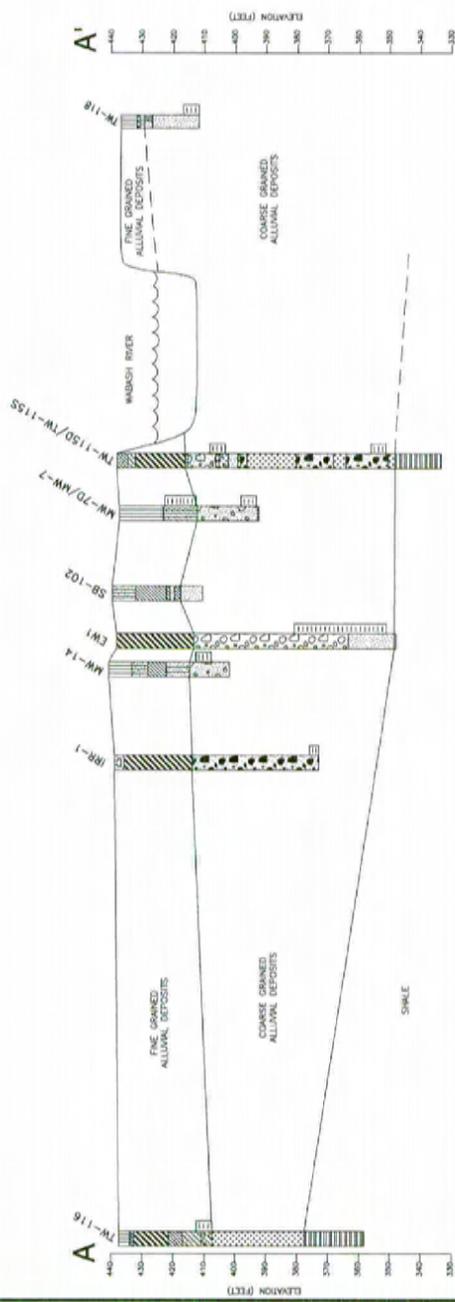
NOTES:
 1. RR-1 IS THE WABASH IRRIGATION WELL (ISSS WELL #12-033-36662-00).
 2. EW1 IS BASED ON ISSS WELL PERMIT #A7387.
 3. DEPTH OF WABASH RIVER IS ASSUMED.

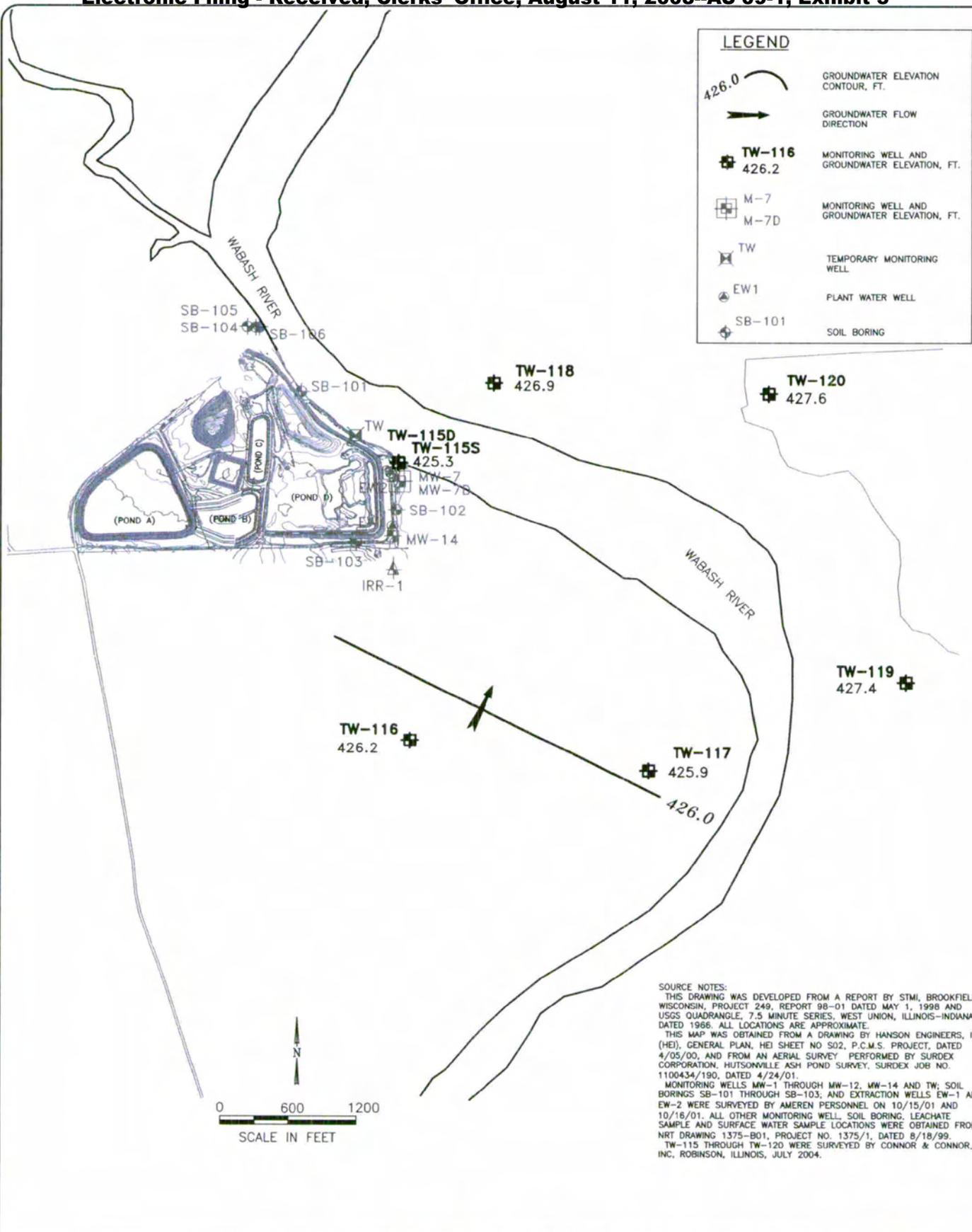


GEOLOGIC CROSS SECTIONS
 LEACHATE MANAGEMENT AND FINAL COVER ALTERNATIVES REPORT
 HUTSONVILLE POWER STATION-POND D CLOSURE
 AMEREN ENERGY GENERATING
 HUTSONVILLE, ILLINOIS

PROJECT NO.	1376/6.1
DRAWN BY:	RJW/TAS
CHECKED BY:	TAS
APPROVED BY:	PAR
DATE:	05/17/05

DATE:	04/28/05	PAR
DATE:	04/28/05	PAR
DATE:	APP'D	BTJ





GROUNDWATER ELEVATION CONTOUR
 SEPTEMBER 14, 2004

LEACHATE MANAGEMENT AND FINAL COVER ALTERNATIVES REPORT
 HUTSONVILLE POWER STATION-POND D CLOSURE
 AMEREN ENERGY GENERATING
 HUTSONVILLE, ILLINOIS

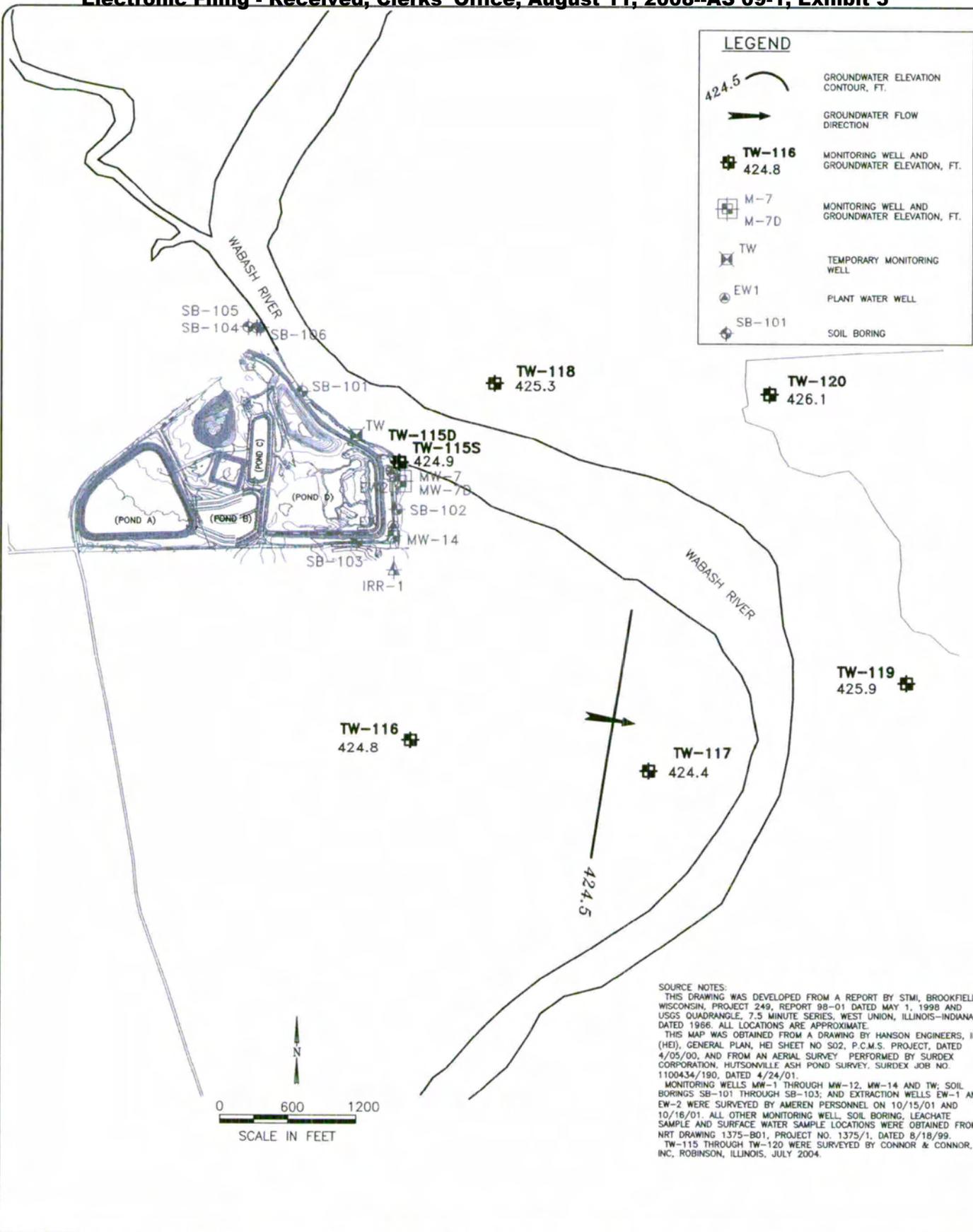
PROJECT NO.
 1375/6.1

DRAWING NO.
 1375-61-A04

FIGURE NO.
 2-2

DRAWN BY: TAS 06/07/05 APP'D BY: BRH DATE: 06/07/05





**GROUNDWATER ELEVATION CONTOUR
 OCTOBER 26, 2004**

LEACHATE MANAGEMENT AND FINAL COVER ALTERNATIVES REPORT
 HUTSONVILLE POWER STATION-POND D CLOSURE
 AMEREN ENERGY GENERATING
 HUTSONVILLE, ILLINOIS

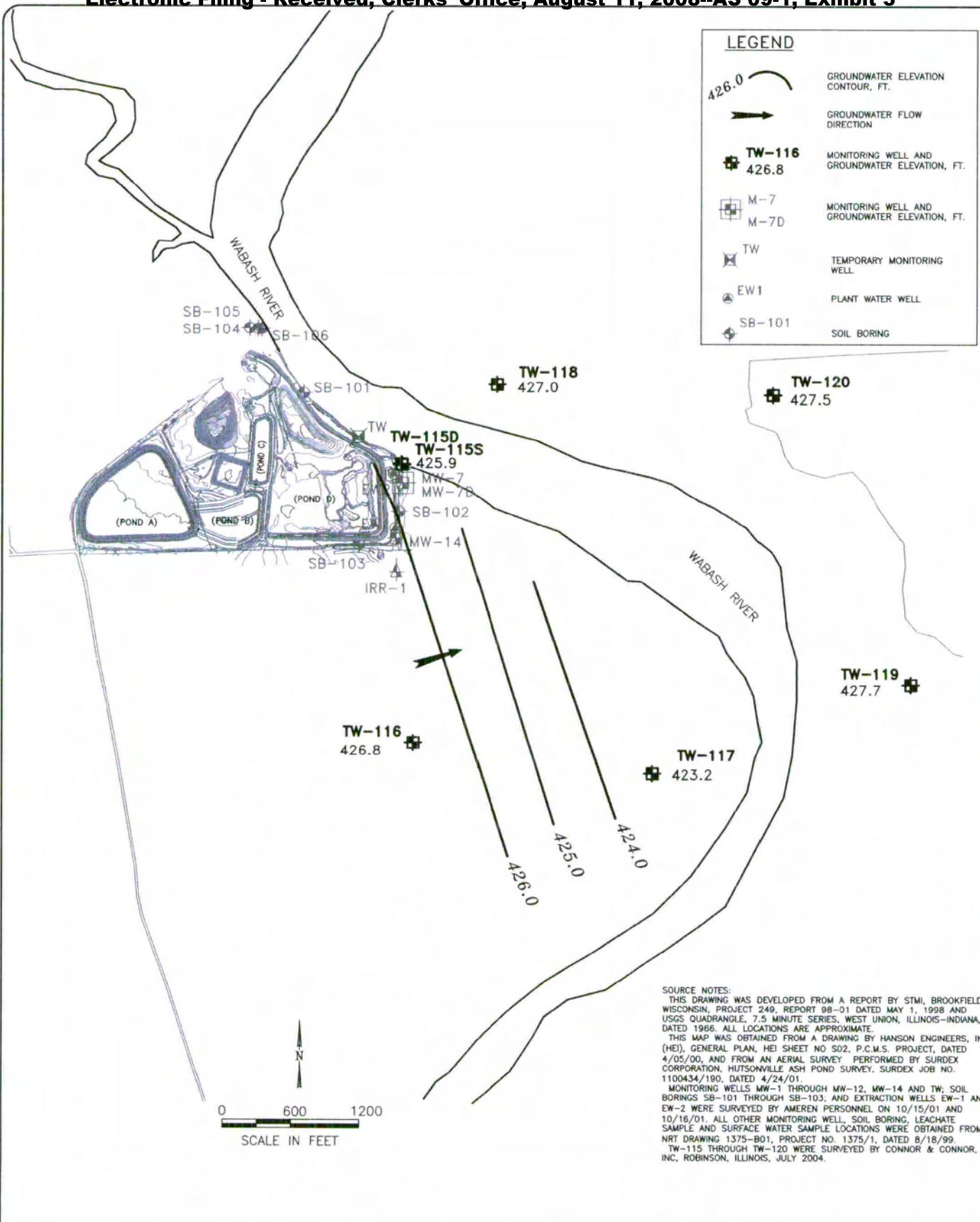
PROJECT NO.
 1375/6.1

DRAWING NO.
 1375-61-A03

FIGURE NO.
 2-3

DRAWN BY: TAS 06/07/05 APP'D BY: BRH DATE: 06/07/05





GROUNDWATER ELEVATION CONTOUR
NOVEMBER 16, 2004

LEACHATE MANAGEMENT AND FINAL COVER ALTERNATIVES REPORT
HUTSONVILLE POWER STATION-POND D CLOSURE
AMEREN ENERGY GENERATING
HUTSONVILLE, ILLINOIS

PROJECT NO.
1375/6.1

DRAWING NO.
1375-61-A02

FIGURE NO.

DRAWN BY: TAS 06/07/05 APP'D BY: BRH DATE: 06/07/05

2-4



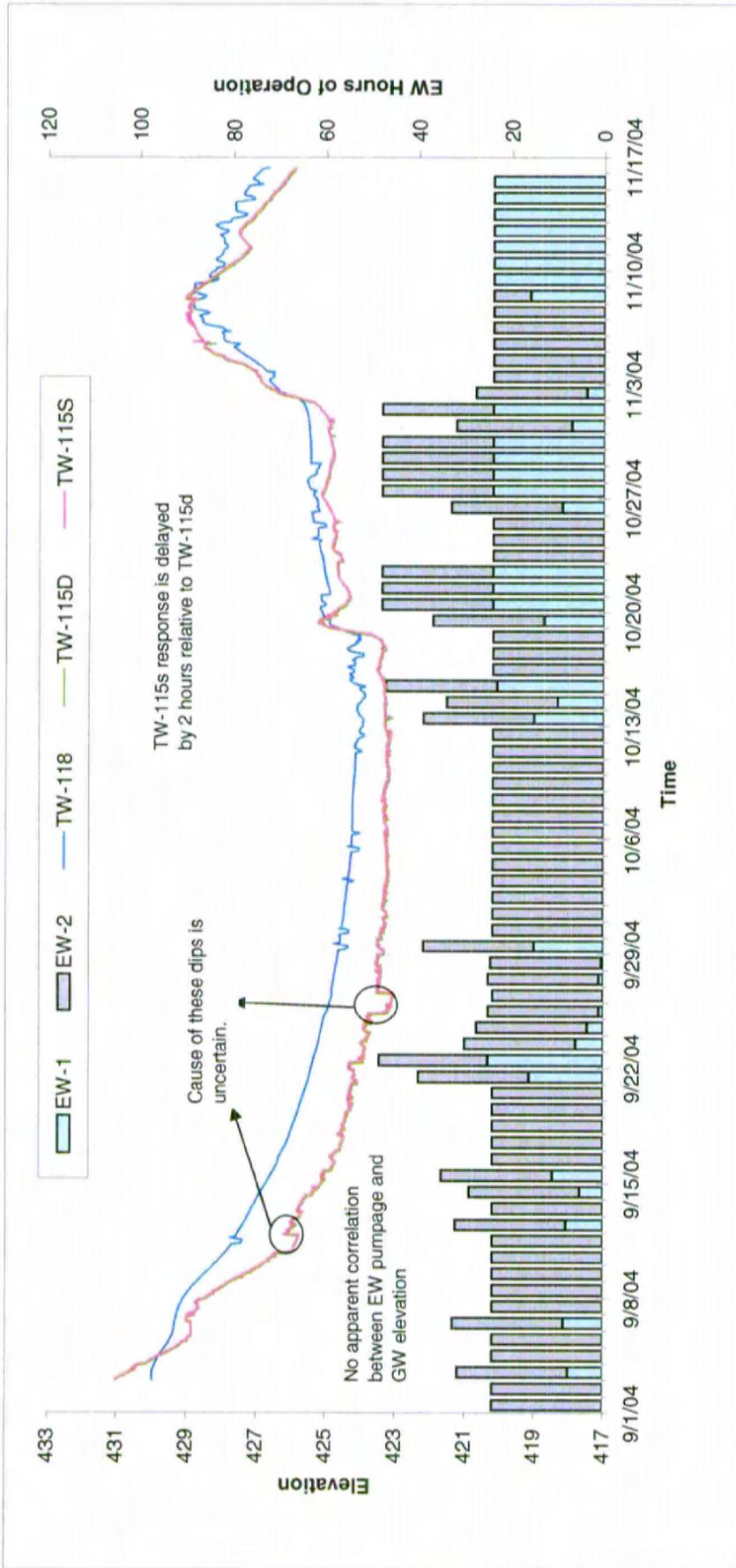


Figure 2-5 Comparison of Groundwater Elevation Data to Well Pumpage – September-November 2004

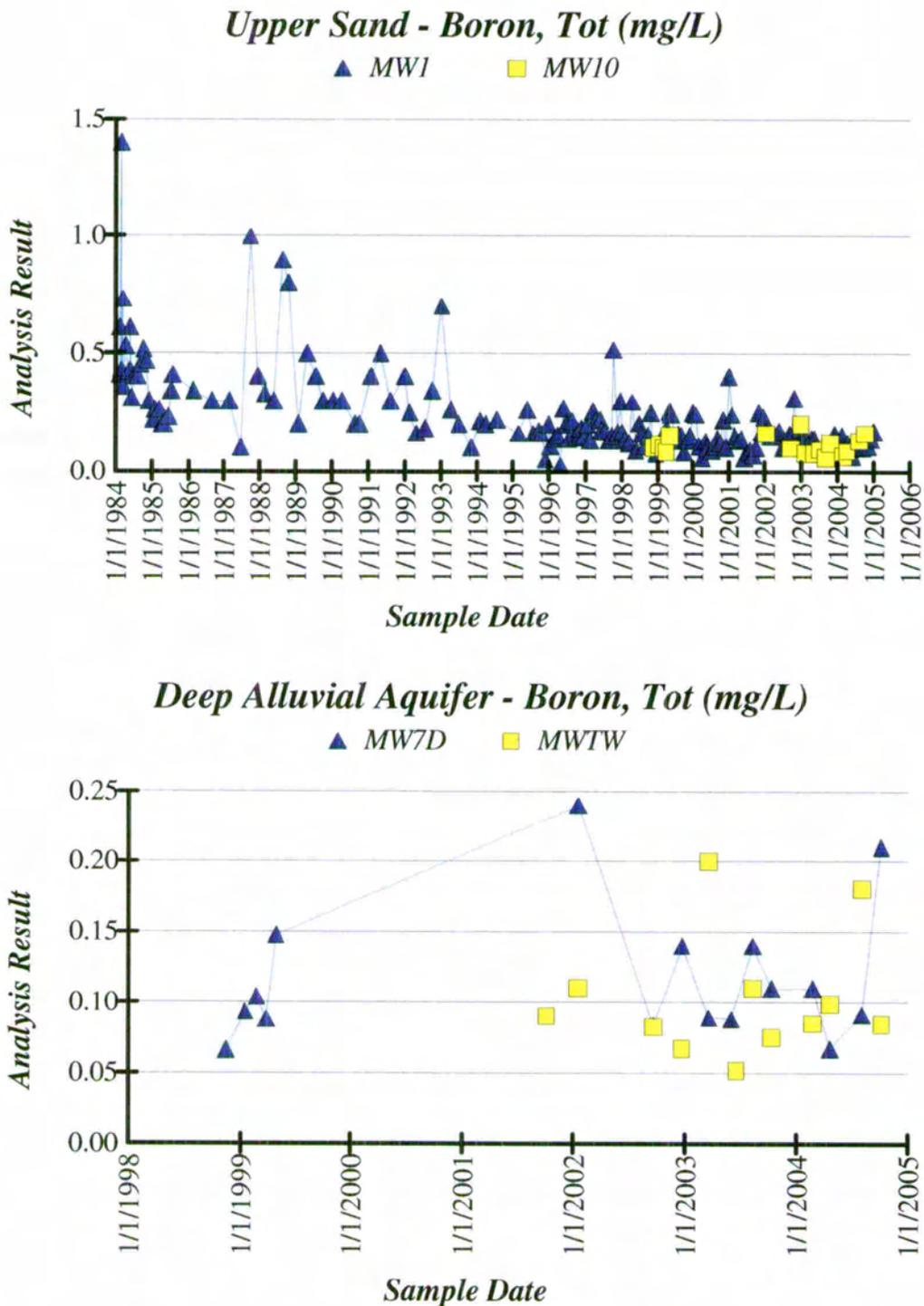


Figure 2-6. Boron Concentration in Background Wells

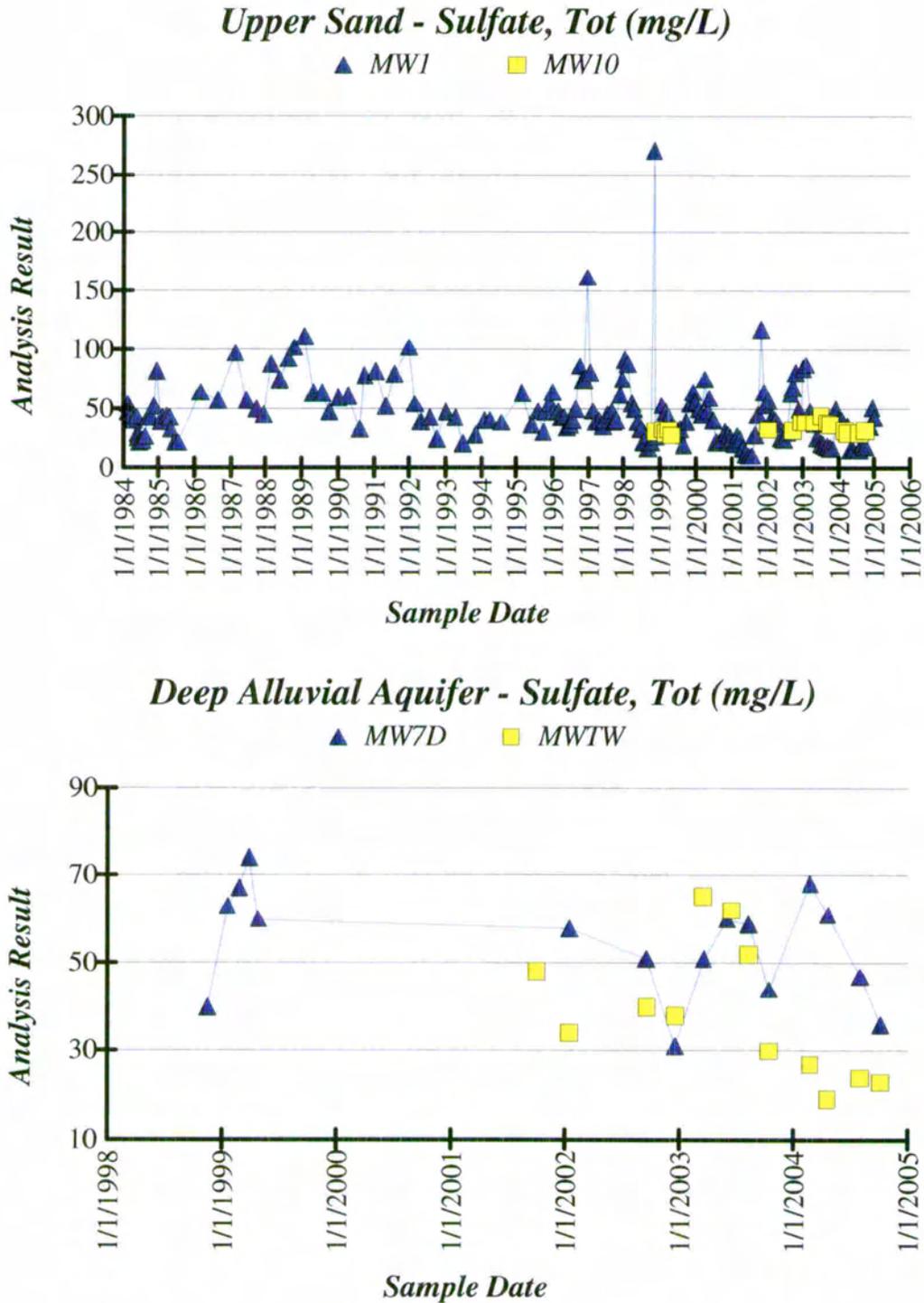
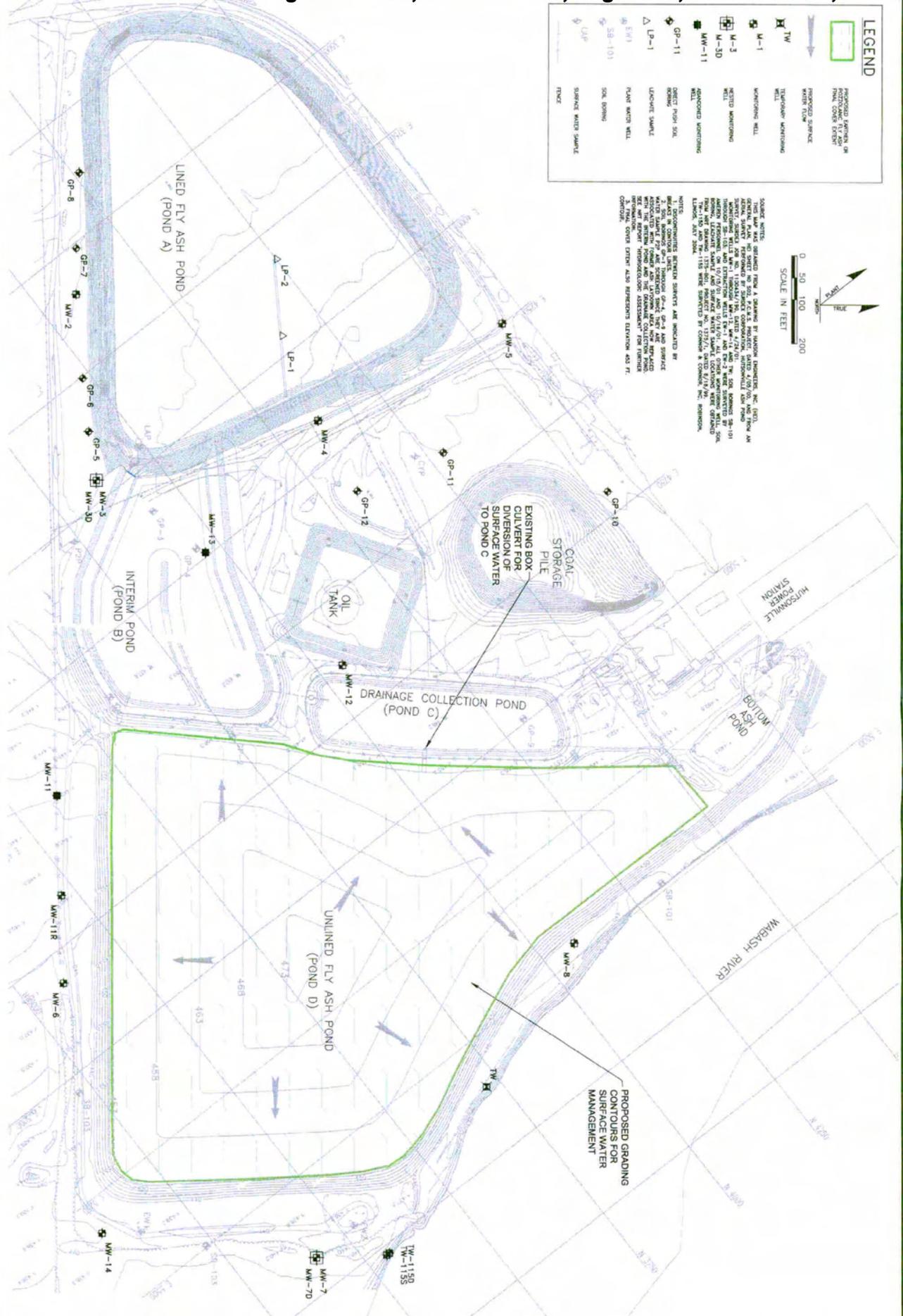


Figure 2-7. Sulfate Concentration in Background Wells



LEGEND

- PROPOSED GRADING IN POND D (POND D CLOSURE)
- PROPOSED SURFACE WATER FLOW
- TEMPORARY MONITORING WELL
- MONITORING WELL
- M-1 MONITORING WELL
- M-3 MONITORING WELL
- M-30 MONITORING WELL
- M-11 MONITORING WELL
- GP-11 DIRECT FISH SOIL MONITORING WELL
- LP-1 UNCHARGE SAMPLE POINT MONITORING WELL
- SB-101 SOIL BORING
- LAP SURFACE WATER SAMPLE POINT
- TW FENCE

NOTES:

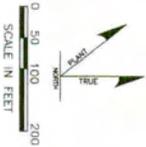
1. ALL CONTOURS BETWEEN SHEETS ARE INDICATED BY DASHED LINES.
2. SOIL BORING SB-101 THROUGH GP-11 IS A SOIL BORING LOCATED WITHIN THE UNLINED FLY ASH POND (POND D). THIS BORING IS NOT TO BE USED FOR MONITORING PURPOSES. THE MONITORING WELL M-11 IS THE MONITORING WELL TO BE USED FOR MONITORING PURPOSES.
3. FINAL COVER ELEVATION ALSO REFERENCE ELEVATION 435 FT.

GENERAL NOTES:

1. THIS SHEET IS PART OF A SET OF SHEETS FOR THE HUTSONVILLE POWER STATION MONITORING AND FINAL COVER ALTERNATIVES REPORT. THE SHEET IS TO BE USED IN CONJUNCTION WITH THE OTHER SHEETS IN THE SET.

2. THE MONITORING WELLS SHOWN ON THIS SHEET ARE TO BE USED FOR MONITORING PURPOSES. THE MONITORING WELLS ARE TO BE USED FOR MONITORING PURPOSES.

3. THE MONITORING WELLS SHOWN ON THIS SHEET ARE TO BE USED FOR MONITORING PURPOSES. THE MONITORING WELLS ARE TO BE USED FOR MONITORING PURPOSES.



	PROJECT NO. 1375/6.1	ALTERNATIVE NO. 3: EARTHEN FINAL COVER OR ALTERNATIVE NO. 4: POZZOLANIC FLY ASH FINAL COVER	FIGURE NO. 5-3
	DRAWN BY: TAS 05/03/05	LEACHATE MANAGEMENT AND FINAL COVER ALTERNATIVES REPORT HUTSONVILLE POWER STATION-POND D CLOSURE AMEREN ENERGY GENERATING, HUTSONVILLE, ILLINOIS	
	CHECKED BY: CAR 05/16/05		
	APPROVED BY: BRH 06/07/05	DRAWING NO: 1375-61-805C REFERENCE:	

TABLES

Table 2-1 - Soil Boring and Discrete Groundwater Sampling Data							
Leachate Management and Final Cover Alternatives Report				NRT PROJECT NO.: 1375/3.1			
Hutsonville Ash Management Facility - Unlined Ash Impoundment (Pond D) Closure				BY: AAS CHKD BY: RJC/CAR			
Ameren Energy Generating - Hutsonville, Illinois				DATE: 11/13/01			

Location	Northing (ft)	Easting (ft)	Ground Elevation (ft, MSL ²)	Target Sample Depth (ft, BGS ²)	Depth to Water (ft, BGS)	Bedrock Surface Elevation (ft, BGS)	Depth & Elevation (ft, MSL)
SB-101	4325	5483	440	no water sample	unknown	>34.5	<405.5
SB-102	2982	5497	440	(17.5-19.5)(26-29)	unknown	>29.0	<410.8
SB-103	2969	5038	442	no water sample	unknown	29.0	412.6
SB-104	-- ⁹	-- ⁹	-- ⁹	no water sample	unknown	11.0	-- ⁹
SB-105	-- ⁹	-- ⁹	-- ⁹	no water sample	unknown	9.0	-- ⁹
SB-106	-- ⁹	-- ⁹	-- ⁹	no water sample	unknown	>24.5	-- ⁹
GP-1	3586	4366	460	17 ³	14	17.3	442.5
GP-2	3753	4610	457	19	9	20.0	437.3
GP-3	3924	4093	459	16	11	16.0	443.3
GP-4	3951	4221	459	16	10	17.0	442.4
GP-5	3918	3859	453	11	6	11.3	441.9
GP-6	3981	3754	453	10	6	10.5	442.5
GP-7	4151	3512	452	10	4	18.0	434.0
GP-8	4263	3380	451	no water sample	4	16.0	435.3
GP-9	4307	4990	453	12	7	21.0	432.4
GP-10	4779	4701	454	12	6	14.3	439.5
GP-11	4534	4399	453	10	5	13.0	439.5
GP-12	4325	4346	451	9	4	9.5	441.3
GP-13	2693	3354	447	9	4	10.0	437.0
GP-14	1105	5752	440	32	10	>40	<400
GP-15	2790	3213	450	12	4	18.0	431.8
GP-16	2887	3065	454	12	4	28.0	425.7
GP-17	2583	3541	446	8	4	12.0	433.6
GP-18	2488	3677	446	12	4	23.8	422.2
GP-19	(6)	(6)	~440	no water sample	10	>32	<410
GP-20	3805	5099	451	21	3	21.0	429.7
GP-21	3594	5239	451	22	3	36.5	414.2
GP-22	4373	5285	459	11 ³	>11.5	11.5	447.2
GP-23	4203	5273	461	22	7	34.0	426.7
LP-1 ⁴	4405	3961	466	7.3	1	--	--
LP-2 ⁴	4502	3815	466	8	1	--	--
MW-11R	3217	4655	441	5.5-15.5	14	16.0	424.9
MW-14	2812	5326	441	(22-24)(36-39) 28-33	19	>39	<401.93
TW	3717	5605	438	(25-27)(34-39)	16	>39.5	<398.314

Notes:

1. Four-foot stainless steel screen (for GPs) or polyvinyl chloride (PVC) screen (for LPs).
2. MSL = mean sea level; BGS = below ground surface.
3. Insufficient water sample recovery for laboratory analysis.
4. Temporary 1-inch outside diameter, PVC well point installed in lined ash impoundment.
5. Chips at 3 feet in GP-8 and at 0.5 feet in GP-9.
6. Surveyors could not locate GP-19. It was about 700 feet south of GP-14.
7. Depth to water in wells MW-11R, MW-14 and TW were taken from top of casing.
8. Target sample depths in parentheses for B-103, MW-14 and TW were taken using a hydropunch for deep depths and bailers inside of augers for shallower depths.
9. Location and elevation data not available: these soil boring locations were flooded during the most recent survey on October 15 and 16, 2001.





Table 2-2 - Monitoring Well Locations, Elevations, Depth to Bedrock, and Screened Formation
 Leachate Management and Final Cover Alternatives Report
 Hutsonville Ash Management Facility - Unlined Ash Impoundment (Pond D) Closure
 Ameren Energy Generating - Hutsonville, Illinois

NRT PROJECT NO.: 1375A-1
 BY: AAS/PAR CHKD BY: RIC/CAR
 DATE: 0-11/01, U-5/03

Well	Date Drilled	Northing (ft) ⁴	Easting (ft) ⁴	Surface Elevation (ft, MSL) ²	TOC ¹ Elevation (ft, MSL)	Well Depth (ft, BGS)	Total Depth (ft, BGS)	Depth to Bedrock (ft, BGS)	Bedrock Elevation (ft, MSL)	Bedrock Penetration (ft)	Screened Formation ³
MW-1	2/14/1984	5606	2964	455.8	459.22	8.9	8.9	6.3	449.5	2.7	sand, ss
MW-2	2/10/1984	4087	3594	452.9	455.85	18.1	18.1	>21	--	0	s&g
MW-3	2/9/1984	3865	3957	453.6	455.15	10.8	10.8	10.3	443.3	0.5	s&g
MW-3D	10/6/1998	3860	3952	453.6	455.28	25.1	25.1	10.5	443.1	15.0	ss
MW-4	2/13/1984	4351	4164	453.9	457.02	12.3	12.3	10.7	443.2	2.5	s&g, ss
MW-5	2/13/1984	4822	4249	452.2	455.02	17.9	17.9	17.7	434.5	1.4	s&g, ss
MW-6	2/9/1984	3095	4818	438.9	443.70	11.5	11.5	8.5	430.4	3.0	s&g, ss
MW-7	2/8/1984	3166	5675	438.1	442.78	25.1	25.1	>25	--	0	si s&g
MW-7D	10/5/1998	3176	5676	437.5	438.68	44.3	44.3	>44	--	0	si s&g
MW-8	2/7/1984	4081	5469	440.0	443.97	22.5	22.5	>21.5	--	0	si sand
MW-9	2/14/1984	5408	5205	451.8	454.78	18.4	18.4	16.3	435.5	2.4	si s&g, ss
MW-10	10/7/1998	4730	2560	452.8	454.40	10.7	10.7	7.5	445.3	3.5	si s&g, ss
MW-10D	10/7/1998	4729	2565	452.7	454.66	21.3	21.3	7.5	445.2	14.0	ss
MW-11R	10/3/2001	3217	4655	440.9	443.55	15.5	15.5	16.0	424.9	0	s&g
MW-12	10/8/1998	4054	4638	455.3	456.70	16.9	16.9	17.0	438.3	0	si s&g
MW-14	10/3/2001	2812	5326	440.9	443.35	33.0	33.0	>39	--	0	s&g
TW	10/2/2001	3717	5605	437.8	440.59	39.0	39.0	>39.5	--	0	s&g
TW-115D	5/1/2004	898053	1176882	438.4	440.80	87.0	87.0	90	348.4	15	gravel
TW-115S	5/1/2004	898047	1176886	438.4	440.89	35.0	35.0	90	348.4	0	s&g
TW-116	4/28/2004	895574	1176953	437.5	439.77	32.2	32.2	60	377.5	19	cl s&g
TW-117	4/29/2004	895268	1179053	435.0	438.09	21.0	21.0	90	345.0	0.5	sand
TW-118	5/4/2004	898745	1177733	437.0	439.21	27.4	27.4	>26	--	0	sand
TW-119	5/3/2004	896031	1181339	435.4	438.12	23.3	23.3	80	355.4	20	sand
TW-120	5/4/2004	898615	1180157	446.8	449.00	37.6	37.6	>36	--	0	s&g

Notes:
 1. TOC = top of casing
 2. BGS = below ground surface; MSL = mean sea level
 3. s&g = sand and gravel, si = silty, ss = sandstone, cl=clayey.
 4. Location coordinates for wells installed through 2001 based on plant coordinate system. Coordinates for wells installed in 2004 are state plane.
 --: not determined

Table 2-3 - Monitoring Well Completion Details

Leachate Management and Final Cover Alternatives Report
 Hutsonville Ash Management Facility - Unlined Ash Impoundment (Pond D) Closure
 Ameron Energy Generating - Hutsonville, Illinois

NRT PROJECT NO.: 1375.1
 BY: AAS/PAR CHRD BY: RUC/CAR
 DATE: 0-11-01 U.S.05

Well	Screen Top Depth (ft, BGS ¹)	Screen Top Elevation (ft ¹)	Screen Bottom Elevation (ft)	Screen Length (ft)	Casing/Screen Type	Filter Pack Elevation ² (ft)	Fine Sand Thickness ³ (ft)	Bentonite Chip Thickness ³ (ft)	Annular Seal Thickness ⁴ (ft)	Concrete Collar Thickness ⁵ (ft)	PVC Casing Stickup (ft, AGS ¹)	Gallons Water Purged ^{3,6}	Depth to Water ⁷ (ft, TOC ¹)	Water Level Elevation ⁷ (ft)
MW-1	4.0	455.3	450.32	5.0	2" I.D. PVC	447.4-453.5	--	--	1.5	1.5	3.4	--	7.43	451.79
MW-2	5.0	450.8	437.75	13.0	2" I.D. PVC	431.8-449.3	--	--	2	2	3.0	--	8.67	447.18
MW-3	4.4	449.4	444.35	5.0	2" I.D. PVC	442.7-448.1	--	--	2	2	1.5	--	7.64	447.51
MW-3D	18.4	435.2	430.18	5.0	2" I.D. PVC	428.2-436.7	1	1	14	3	1.7	20	7.91	447.37
MW-4	5.0	452.2	444.72	7.5	2" I.D. PVC	441.0-450.4	--	--	2	2	3.1	--	9.72	447.30
MW-5	5.0	450.1	437.12	13.0	2" I.D. PVC	433.1-448.3	--	--	2	2	2.8	--	8.46	446.56
MW-6	5.0	438.6	432.20	6.4	2" I.D. PVC	427.5-434.9	--	--	2	2	4.8	--	10.83	432.87
MW-7	15.0	427.7	417.68	10.0	2" I.D. PVC	412.9-423.9	--	--	2	2	4.7	--	10.71	432.07
MW-7D	38.2	399.4	394.38	5.0	2" I.D. PVC	392.5-402.5	3	3	32	3	1.1	27	10.81	427.87
MW-8	16.5	426.5	421.47	5.0	2" I.D. PVC	417.9-423.9	--	--	2	2	4.0	--	16.05	427.92
MW-9	8.5	446.4	436.38	10.0	2" I.D. PVC	433.2-444.0	--	--	2	2	3.0	--	7.59	447.19
MW-10	4.1	448.7	443.70	5.0	2" I.D. PVC	441.9-448.9	--	1	4	--	1.6	20	3.10	451.30
MW-10D	14.3	438.4	433.36	5.0	2" I.D. PVC	431.4-438.9	1	1	14	--	2.0	12	3.68	450.98
MW-11R	2.8	438.1	428.05	10.0	2" I.D. PVC	424.9-436.4	1	--	4	--	2.7	120	13.55	430.00
MW-12	5.5	449.8	439.80	10.0	2" I.D. PVC	438.5-450.5	1	1.5	5	--	1.4	23	9.63	447.07
MW-14	25.5	415.4	410.35	5.0	2" I.D. PVC	401.9-414.9	2	--	24	--	2.4	150	18.23	425.12
TW	31.2	406.6	401.59	5.0	2" I.D. PVC	397.8-405.8	2	--	30	--	2.8	120	16.30	424.29
TW-115D	82	356.4	351.40	5.0	2" I.D. PVC	350.4-357.4	1	3.0	28	--	2.4	135	15.48	425.32
TW-115S	30	408.4	403.40	5.0	2" I.D. PVC	402.4-409.4	1	--	80	--	2.5	40	15.55	425.34
TW-116	25	412.5	407.50	5.0	2" I.D. PVC	406.5-413.5	1	--	23	--	2.3	40	13.55	426.22
TW-117	15	420.0	415.00	5.0	2" I.D. PVC	414.0-421.0	1	--	13	--	3.1	40	12.15	425.94
TW-118	20	417.0	412.00	5.0	2" I.D. PVC	411.0-418.0	1	--	18	--	2.2	30	12.33	426.88
TW-119	15	419.8	414.82	5.0	2" I.D. PVC	414.4-421.4	1	--	13	--	2.7	30	10.77	427.35
TW-120	30	416.4	411.40	5.0	2" I.D. PVC	410.8-417.8	1	--	28	--	2.2	50	21.44	427.56

Notes:

- TOC = top of well casing; BGS = below ground surface; AGS = above ground surface.
- All elevations have been adjusted to match information collected during October 2001 survey of the monitoring wells.
- Data on fine sand thickness, bentonite chip thickness, and gallons of water purged were only available for wells installed since 1998.
- Annular seal thickness includes bentonite-cement grout and bentonite pellets/chips.
- Concrete collar was not installed at shallow 1998 wells and all wells installed in 2001 in order to maximize annular seal. Concrete collars were also not installed around 2004 wells due to their anticipated abandonment within approximately 18 months.
- Volume removed during well development.
- Depth to groundwater measured on 11/12/98 except as follows: 10/3/01 for wells MW-11R, MW-14 and TW; 9/14/04 for the TW-100 series wells.
- : Not present or unknown.



Table 2-4 - Monitoring Well Slug Test Results

Leachate Management and Final Cover Alternatives Report
 Hutsonville Ash Management Facility - Unlined Ash Impoundment (Pond D) Closure
 Ameren Energy Generating - Hutsonville, Illinois

NRT PROJECT NO.: 1375/3.1
 BY: AAS/PAR CHKD BY: RJC/CAR
 DATE: 0-11/01, U-5/05

Well	Hydraulic Conductivity (ft/min)	Hydraulic Conductivity (cm/s)	Geologic Unit
MW-1 ¹	8.0E-05	4.1E-05	Sand & Sandstone
MW-3 ¹	5.2E-02	2.7E-02	Silty Sand & Gravel
MW-3D ¹	1.1E-03	5.4E-04	Sandstone
MW-5 ¹	1.6E-02	8.0E-03	Silty Sand & Gravel
MW-6 ¹	6.3E-02	3.2E-02	Clayey Gravel, Silty Sand, Sandstone
MW-7 ¹	5.1E-04	2.6E-04	Sandy Silt, Sand & Gravel
MW-7D ¹	9.5E-02	4.8E-02	Silty Sand & Gravel
MW-9 ¹	1.6E-03	8.3E-04	Silt, Silty Sand, Sandstone
MW-10 ¹	1.2E-03	6.2E-04	Silty Sand, Sandstone
MW-10D ¹	7.9E-04	4.0E-04	Sandstone
MW-12 ¹	1.2E-01	6.2E-02	Sand
MW-13 ^{1,2}	3.5E-02	1.8E-02	Clayey Sand & Gravel
TW ¹	4.7E-02	2.4E-02	Sand
TW-115D ¹	2.3E-02	1.2E-02	Gravel with Sand
TW-115S ³	1.8E-01	9.3E-02	Gravel to Sand
TW-116 ¹	9.0E-04	4.6E-04	Clayey Sand & Gravel
TW-117 ¹	1.3E-02	6.7E-03	Sand
TW-118 ³	3.2E-01	1.6E-01	Sand
TW-119 ¹	4.4E-03	2.2E-03	Sand

Notes:

1. Bouwer and Rice (1976) analysis method.
2. Slug test data for monitoring well MW-13 provided for reference. MW-13 has been abandoned.
3. Butler (1998) analysis method.

Table 2-5 - Background Statistical Summary

Leachate Management and Final Cover Alternatives Report
 Hutsonville Ash Management Facility - Unlined Ash Impoundment (Pond D) Closure
 Ameren Energy Generating - Hutsonville, Illinois

NRT PROJECT NO.: 1375/6.1

BY: BRH CHKD BY: PAR

DATE: 5/6/05

a. Shallow Sand and Gravel

Parameter	units	No. Results ¹	% BDL	Lognormal	Minimum	Maximum	TI Upper Limit	811.320 Background	Class I Standard
Alkalinity, total (lab), (mg/L as CaCO3)	mg/L	101	0	No/No	98	332	NC	332	NS
Boron, total	mg/L	101	0	No/Yes	0.059	0.4	0.27	0.27	2.0
Calcium, total	mg/L	101	0	No/No	33	160	NC	160	NS
Manganese, total	mg/L	101	4.76	No/Yes	0.001	3.67	2.29	2.3	0.15
pH (field)	std	83	0	No/No	7.03	7.96	NC	7.0 - 8.0	6.5-9.0
Sulfate, total	mg/L	101	0	No/No	10	270	NC	270	400
Total Filterable Residue (TDS)	mg/L	102	0	Yes/No	180	470	456	456	500

b. Deep Alluvial Aquifer

Parameter	units	No. Results ¹	% BDL	Lognormal	Minimum	Maximum	TI Upper Limit	811.320 Background	Class I Standard
Alkalinity, total (lab), (mg/L as CaCO3)	mg/L	26	0	Yes/Yes	170	300	315	315	NS
Boron, total	mg/L	28	0	No/Yes	0.052	0.24	0.26	0.26	2.0
Calcium, total	mg/L	27	0	Yes/Yes	56	96	102	102	NS
Manganese, total	mg/L	28	0	No/No	0.57	2.977	NC	3.0	0.15
pH (field)	std	18	0	No/No	7.3	8.44	NC	7.3-8.4	6.5-9.0
Sulfate, total	mg/L	28	0	Yes/Yes	19	74	85	85	400
Total Filterable Residue (TDS)	mg/L	29	0	Yes/Yes	280	470	511	511	500

Notes:

1. Based on data from 1/11/1998 through 4/30/2005



Table 2-6a - Groundwater Concentration Results from Monitoring Wells-Shallow Sand and Gravel and Sandstone Wells
 Leachate Management and Final Cover Alternatives Report
 Hutsonville Ash Management Facility - Unlined Ash Impoundment (Pond D) Closure
 Ameren Energy Generating - Hutsonville, Illinois

Well	Formation	Sample Date	pH s.u.	Alkalinity mg/L	Hardness mg/L	Sulfate mg/L	TDS mg/L	Boron µg/L	Calcium mg/L	Manganese µg/L	
Groundwater Quality Standards for Shallow Sand and Gravel and Sandstone											
Illinois Class I GW Standard			<u>6.5-9.0</u>	ns	ns	<u>400</u>	<u>500</u>	<u>2,000</u>	ns	<u>150</u>	
811.320 Background (From Table 2-5)			<u>7.0-8.0</u>	<u>332</u>	ns	<u>270</u>	<u>456</u>	<u>270</u>	<u>160</u>	<u>2,300</u>	
MW-1	shallow sand and gravel	9/17/2002	7.53	290	360	68	440	150	99	42	
		10/17/2002	--	290	370	80	450	<u>310</u>	<u>160</u>	19	
		11/21/2002	7.12	--	380	--	--	140	90	<u>150</u>	--
		11/25/2002	7.2	290	--	49	360	--	--	--	--
		12/11/2002	7.09	300	370	39	370	180	96	270	3
		1/8/2003	--	180	274	84	300	140	67	3	53
		2/5/2003	--	200	300	87	340	140	76	3	1
		3/17/2003	--	110	180	48	180	120	41	14	72
		4/7/2003	--	110	160	38	210	140	37	1	240
		5/5/2003	--	140	170	37	200	140	40	47	22
		6/2/2003	--	190	220	25	270	110	56	70	120
		7/7/2003	--	320	310	20	330	92	85	13	41
		8/4/2003	--	280	290	19	320	110	85	25	32
		9/8/2003	--	240	270	18	300	65	87	44	280
		10/6/2003	--	270	290	17	320	93	80	220	210
		11/3/2003	--	290	290	16	340	93	78	170	100
		12/1/2003	--	240	330	50	370	160	75	47	130
		1/5/2004	--	230	260	40	260	100	60	260	180
		2/9/2004	--	140	150	40	190	150	42	180	300
		3/2/2004	--	160	190	32	240	110	46	32	200
		4/4/2004	--	140	190	35	210	120	40	280	220
		5/4/2004	--	210	240	15	260	100	55	210	170
		6/1/2004	--	290	300	15	290	67	77	100	47
7/12/2004	--	300	380	18	350	82	85	80	130		
8/2/2004	--	290	300	15	330	99	86	260	180		
9/13/2004	--	280	310	20	370	98	80	180	300		
10/4/2004	--	300	310	18	340	140	85	200	200		
11/8/2004	--	280	360	35	360	110	85	140	54		
12/6/2004	--	240	320	51	300	140	84	140	140		
1/3/2005	--	160	260	42	260	170	48	140	140		
2/23/2005	--	140	140	34	200	200	38	140	140		
3/14/2005	--	140	150	26	180	130	40	140	140		
4/19/2005	--	160	170	32	230	140	54	140	140		
MW-6	shallow sand and gravel	9/19/2002	7	240	460	200	<u>690</u>	<u>15,000</u>	130	<u>3,600</u>	
		12/13/2002	<u>6.91</u>	250	490	240	<u>640</u>	<u>16,000</u>	130	<u>1,300</u>	
		3/18/2003	--	160	590	<u>450</u>	<u>880</u>	<u>11,000</u>	<u>170</u>	7	
		5/12/2003	--	230	540	<u>360</u>	<u>880</u>	<u>8,200</u>	150	4	
		8/4/2003	--	190	500	<u>330</u>	<u>780</u>	<u>13,000</u>	150	80	
		10/13/2003	--	240	550	<u>300</u>	<u>770</u>	<u>15,000</u>	140	<u>290</u>	
		2/23/2004	--	240	700	<u>310</u>	<u>790</u>	<u>14,000</u>	150	<u>880</u>	
		4/4/2004	--	280	590	<u>310</u>	<u>810</u>	<u>11,000</u>	140	<u>890</u>	
		7/12/2004	--	270	700	<u>360</u>	<u>900</u>	<u>12,000</u>	<u>160</u>	<u>1,700</u>	
11/8/2004	--	180	610	<u>380</u>	<u>900</u>	<u>14,000</u>	140	<u>590</u>			
1/4/2005	--	240	700	<u>380</u>	<u>890</u>	<u>15,000</u>	140	<u>970</u>			
MW-7	shallow sandy silt	9/18/2002	<u>6.89</u>	<u>370</u>	650	240	<u>760</u>	<u>2,200</u>	<u>180</u>	52	
		12/19/2002	<u>6.91</u>	<u>420</u>	700	250	<u>790</u>	<u>2,500</u>	<u>180</u>	<u>220</u>	
		3/19/2003	--	280	450	160	<u>570</u>	<u>500</u>	130	20	
		6/2/2003	--	<u>380</u>	650	220	<u>790</u>	<u>1,800</u>	150	24	
		8/11/2003	--	<u>490</u>	540	220	<u>790</u>	<u>2,100</u>	<u>170</u>	18	
		10/13/2003	--	<u>440</u>	710	240	<u>820</u>	<u>2,200</u>	<u>180</u>	120	
		2/23/2004	--	<u>430</u>	760	<u>280</u>	<u>880</u>	<u>2,100</u>	<u>190</u>	22	
		4/19/2004	--	<u>420</u>	840	<u>310</u>	<u>970</u>	<u>2,000</u>	<u>180</u>	51	
		8/2/2004	--	<u>460</u>	780	<u>310</u>	<u>950</u>	<u>2,000</u>	<u>200</u>	<u>160</u>	
		10/4/2004	--	<u>490</u>	720	<u>300</u>	<u>1,000</u>	<u>2,600</u>	<u>210</u>	120	
		3/15/2005	--	<u>430</u>	580	220	<u>730</u>	<u>1,400</u>	150	12	



Table 2-6a - Groundwater Concentration Results from Monitoring Wells-Shallow Sand and Gravel and Sandstone Wells
 Leachate Management and Final Cover Alternatives Report
 Hutsonville Ash Management Facility - Unlined Ash Impoundment (Pond D) Closure
 Ameren Energy Generating - Hutsonville, Illinois

Well	Formation	Sample Date	pH s.u.	Alkalinity mg/L	Hardness mg/L	Sulfate mg/L	TDS mg/L	Boron µg/L	Calcium mg/L	Manganese µg/L
Groundwater Quality Standards for Shallow Sand and Gravel and Sandstone										
Illinois Class I GW Standard			<u>6.5-9.0</u>	ns	ns	<u>400</u>	<u>500</u>	<u>2,000</u>	ns	<u>150</u>
811.320 Background (From Table 2-5)			<u>7.0-8.0</u>	<u>332</u>	ns	<u>270</u>	<u>456</u>	<u>270</u>	<u>160</u>	<u>2,300</u>
MW-8	shallow silt to gravel	9/19/2002	<u>6.92</u>	330	1,100	<u>790</u>	<u>1,300</u>	<u>10,000</u>	<u>320</u>	<u>3,800</u>
		12/19/2002	<u>6.97</u>	220	1,100	<u>740</u>	<u>1,600</u>	<u>11,000</u>	<u>320</u>	<u>3,600</u>
		3/17/2003	--	300	1,300	<u>960</u>	<u>1,700</u>	<u>12,000</u>	<u>390</u>	<u>2,900</u>
		6/18/2003	--	<u>360</u>	1,179	<u>940</u>	<u>1,800</u>	<u>12,000</u>	<u>360</u>	<u>2,500</u>
		8/11/2003	--	<u>420</u>	1,200	<u>960</u>	<u>1,800</u>	<u>14,000</u>	<u>360</u>	<u>2,500</u>
		10/13/2003	--	<u>350</u>	1,300	<u>930</u>	<u>1,800</u>	<u>13,000</u>	<u>370</u>	<u>2,200</u>
		2/23/2004	--	<u>360</u>	1,500	<u>820</u>	<u>1,800</u>	<u>13,000</u>	<u>340</u>	<u>4,700</u>
		4/19/2004	--	<u>340</u>	1,200	<u>870</u>	<u>1,800</u>	<u>12,000</u>	<u>310</u>	<u>2,300</u>
		8/2/2004	--	280	1,200	<u>800</u>	<u>1,500</u>	<u>11,000</u>	<u>300</u>	<u>2,100</u>
		10/4/2004	--	220	760	<u>620</u>	<u>1,200</u>	<u>11,000</u>	<u>200</u>	<u>1,300</u>
		3/16/2005	--	<u>400</u>	1,100	<u>940</u>	<u>1,600</u>	<u>13,000</u>	<u>310</u>	<u>2,200</u>
MW-10	shallow sand and gravel	9/17/2002	7.11	270	320	31	380	98	90	100
		12/19/2002	7.06	260	320	38	330	200	86	4
		2/5/2003	--	230	290	38	310	79	76	1
		5/5/2003	--	300	250	38	270	76	80	2
		7/7/2003	--	240	310	44	340	92	89	22
		9/8/2003	--	260	320	38	380	59	96	13
		10/13/2003	--	220	370	36	450	120	100	19
		3/2/2004	--	220	380	31	410	64	100	8
		4/4/2004	--	230	420	29	390	86	100	29
		8/3/2004	--	270	440	29	450	130	120	45
		10/4/2004	--	330	380	31	<u>470</u>	160	110	40
		3/14/2005	--	300	310	33	400	150	93	8
		4/19/2005	--	270	350	32	430	68	130	24
MW-10D	sandstone background	9/17/2002	7.29	200	230	30	290	84	65	89
		12/19/2002	7.33	200	250	31	270	96	65	71
		2/5/2003	--	210	230	30	220	240	130	<u>270</u>
		5/5/2003	--	250	230	28	240	77	63	74
		7/7/2003	--	210	230	35	270	88	66	82
		9/8/2003	--	210	230	32	270	59	67	82
		10/6/2003	--	230	230	30	280	96	66	82
		3/2/2004	--	210	260	30	270	95	64	65
		4/4/2004	--	210	240	28	260	74	61	88
		8/3/2004	--	220	230	29	280	100	66	81
		10/4/2004	--	220	280	27	280	140	67	93
		3/14/2005	--	240	230	32	260	130	61	55
		4/19/2005	--	200	290	31	270	160	77	180
MW-11R	shallow sand and gravel	9/19/2002	7.15	200	480	<u>390</u>	<u>850</u>	<u>6,600</u>	150	<u>3,400</u>
		12/13/2002	7.09	260	950	<u>690</u>	<u>1,300</u>	<u>7,000</u>	<u>250</u>	<u>880</u>
		3/18/2003	--	210	740	<u>590</u>	<u>1,100</u>	<u>5,600</u>	<u>220</u>	<u>380</u>
		5/12/2003	--	280	480	<u>590</u>	<u>1,100</u>	<u>5,800</u>	<u>220</u>	<u>590</u>
		8/4/2003	--	120	620	<u>650</u>	<u>1,200</u>	<u>2,600</u>	<u>220</u>	<u>520</u>
		10/13/2003	--	120	780	<u>650</u>	<u>1,200</u>	<u>2,800</u>	<u>220</u>	<u>700</u>
		2/23/2004	--	61	890	<u>720</u>	<u>1,200</u>	<u>2,800</u>	<u>240</u>	<u>1,200</u>
		4/4/2004	--	260	970	<u>650</u>	<u>1,300</u>	<u>4,900</u>	<u>240</u>	<u>270</u>
		7/12/2004	--	230	940	<u>670</u>	<u>1,300</u>	<u>5,800</u>	<u>260</u>	<u>320</u>
		11/8/2004	--	220	810	<u>650</u>	<u>1,300</u>	<u>8,000</u>	<u>230</u>	<u>240</u>
		1/4/2005	--	140	880	<u>680</u>	<u>1,300</u>	<u>4,300</u>	<u>290</u>	<u>850</u>
TW-116	shallow clay to gravel	3/28/2005	--	260	300	80	410	<u>600</u>	75	<u>1,000</u>
		4/11/2005	7.56	250	380	<u>85</u>	410	<u>440</u>	78	<u>780</u>

Notes:

1. Concentrations equaling/ exceeding an Illinois Class I GW Standard are underlined/ italicized.
2. Concentrations equaling/ exceeding a 811.320 Background level are bold/ underlined.



Table 2-6b - Groundwater Concentration Results from Monitoring Wells-Deep Alluvium Wells
 Leachate Management and Final Cover Alternatives Report
 Hutsonville Ash Management Facility - Unlined Ash Impoundment (Pond D) Closure
 Ameren Energy Generating - Hutsonville, Illinois

Well	Formation	Sample Date	pH s.u.	Alkalinity mg/L	Hardness mg/L	Sulfate mg/L	TDS mg/L	Boron µg/L	Calcium mg/L	Manganese µg/L
Groundwater Quality Standards for Deep Alluvium										
Illinois Class I GW Standard			<u>6.5-9</u>	ns	ns	<u>400</u>	<u>500</u>	<u>2,000</u>	ns	<u>150</u>
811.320 Background (From Table 2-5)			<u>7.3-8.4</u>	315	ns	85	511	260	102	1,000
MW-7D	deep alluvium background	9/18/2002	7.41	200	270	51	370	83	71	<u>750</u>
		12/19/2002	7.38	210	320	31	320	140	67	<u>750</u>
		3/19/2003	--	170	310	51	350	89	66	<u>760</u>
		6/2/2003	--	200	410	60	390	88	68	<u>680</u>
		8/11/2003	--	240	270	59	370	140	69	<u>660</u>
		10/13/2003	--	220	320	44	320	110	66	<u>640</u>
		2/23/2004	--	260	510	68	430	110	89	<u>770</u>
		4/19/2004	--	260	420	61	440	67	85	<u>830</u>
		8/2/2004	--	260	330	47	360	91	81	<u>570</u>
		10/4/2004	--	300	330	36	420	210	85	<u>660</u>
		3/15/2005	--	220	240	42	280	62	61	<u>450</u>
MW-14	deep alluvium	9/18/2002	<u>7</u>	430	640	230	790	190	180	<u>530</u>
		12/13/2002	6.92	400	700	210	740	570	180	<u>500</u>
		3/18/2003	--	390	630	120	570	730	160	<u>510</u>
		5/12/2003	--	480	700	230	830	1,000	180	<u>480</u>
		8/11/2003	--	430	640	180	740	400	160	<u>410</u>
		10/13/2003	--	430	680	200	810	630	170	<u>510</u>
		2/23/2004	--	460	690	190	810	1,400	180	<u>430</u>
		4/4/2004	--	450	740	190	780	1,500	170	<u>400</u>
		8/3/2004	--	500	660	200	810	1,000	180	<u>450</u>
		11/8/2004	--	440	700	180	760	1,100	170	<u>510</u>
		3/15/2005	--	450	620	220	780	880	160	<u>350</u>
TW	deep alluvium background	9/19/2002	7.43	200	270	40	340	82	77	<u>1,400</u>
		12/19/2002	7.31	230	360	38	340	67	78	<u>1,200</u>
		3/17/2003	--	200	300	65	340	200	83	<u>930</u>
		6/17/2003	--	210	290	62	370	52	74	<u>820</u>
		8/11/2003	--	220	300	52	310	110	71	<u>1,100</u>
		10/13/2003	--	200	230	30	280	75	56	<u>760</u>
		2/23/2004	--	290	410	27	470	85	86	<u>2,100</u>
		4/19/2004	--	260	420	19	340	99	72	<u>1,200</u>
		8/2/2004	--	260	420	24	350	180	72	<u>1,400</u>
		10/4/2004	--	280	350	23	350	84	77	<u>1,400</u>
		3/16/2005	--	187.5	250	34	250	60	57	<u>640</u>
TW-115D	deep alluvium	4/11/2005	--	220	300	55	320	22	59	<u>730</u>
		4/27/2005	7.41	--	--	--	--	36	--	--
TW-115S	deep alluvium	4/11/2005	--	260	340	46	340	20	75	<u>200</u>
		4/27/2005	7.5	--	--	--	--	32	--	--
EW-1	deep alluvium	8/1/2001	--	289	380	60	472	80	108	<u>445</u>
EW-2	deep alluvium	7/31/2001	--	250	340	60	434	130	92	<u>590</u>
		3/23/2005	8.2	260	300	50	--	100	82	<u>420</u>
TW-117	deep alluvium	3/28/2005	--	500	540	51	590	61	160	<u>1,300</u>
		4/11/2005	--	460	550	49	580	65	120	<u>840</u>
		4/27/2005	6.88	--	--	--	--	86	--	--
TW-119	deep alluvium	4/27/2005	--	270	320	39	370	40	97	<u>730</u>

- Notes:
1. Concentrations equaling/ exceeding an Illinois Class I GW Standard are underlined/ italicized.
 2. Concentrations equaling/ exceeding a 811.320 Background level are **bold/ underlined**.
 3. Sample taken from combined header, EW-2 pumped for 24 hours and EW-1 pumped for 1 hour on 3/23/05.





Table 3-1 - Initial Screening of Leachate Management and Final Cover Alternatives
 Hutsonville Ash Management and Final Cover Alternatives Report
 Hutsonville Ash Management Facility - Unlined Ash Impoundment (Pond D) Closure
 Ameren Energy Generating - Hutsonville, Illinois

NRT PROJECT NO.: 1375/6.1
 BY: CAR/ET CHKD BY: CAR/RRH (ET: S/WD/S)
 DATE: 7/18/05

Closure Alternatives	Option	Description	Construction / Implementation Feasibility	Effectiveness	Relative Cost		Carry Forward to Modeling and Further Evaluation (Yes/No)
					Capital	Annual O & M	
Leachate Management Alternatives	Site Monitoring w/ No Leachate Collection	Establish groundwater monitoring program for Pond D to evaluate trends in groundwater quality.	The groundwater monitoring network is already in place; additional wells can be added as necessary to enhance the monitoring network. Implementation of this option may require establishment of background concentrations and possibly a petition for adjusted groundwater quality standards.	Site monitoring will have no effect on downgradient groundwater quality or leachate loading rates to the Wabash River.	QUARTERLY MONITORING CURRENTLY PERFORMED, NO ADDITIONAL COST Quarterly site monitoring continues at the site and site monitoring would be required for any leachate management or final cover alternative for an indefinite period of time.	YES At a minimum, site monitoring will be performed at the site. Additional leachate management alternatives may be incorporated with site monitoring.	
	Shallow Groundwater Extraction Combined with Interceptor Drain/Trench	A network of 10-12 ground water extraction wells along the east boundary of Pond D and an interceptor drain/trench along the south boundary of Pond D to capture leachate mixed with groundwater from the shallow sludgeway unit. Extracted leachate would be conveyed to the Drainage Collection Pond (Pond C) and/or the Interim Pond (Pond B).	Installation of groundwater extraction wells between Pond D and the Wabash River could prove difficult due to spatial constraints, buried utilities, and sheet pile wall tiebacks, which could affect access for conventional drilling equipment and limit conventional well size. The area downgradient of Pond D is below the 100-year flood elevation and prone to flooding. A hydraulic analysis needs to be performed to model additional loading to the sluice water system and to evaluate compliance with the NPDES permit for outfall #002.	Effectiveness is questionable because impacted silty clay unit has low hydraulic conductivity and would be difficult to pump efficiently. System would have to be designed to withstand seasonal flooding of the Wabash River. Collection of leachate and management through Pond B and/or Pond C for eventual discharge to the Wabash River via outfall #002 would reduce concentrations in downgradient groundwater, but would not result in a net reduction of leachate loading to the river. May prevent migration of ash constituents off site, and meet Part 811.320 zone of attenuation requirements, if properly designed.	\$930,000 Questionable effectiveness for capital cost. Cost could increase substantially (2 to 5 times) if treatment of extracted leachate is required.	YES Groundwater extraction and an interceptor drain/trench could effectively contain migration of ash constituents. Capital costs are similar to those for installation of an interceptor drain/trench along the east and south boundary of Pond D.	
	Interceptor Drain/Trench	An interceptor trench and drain would be installed downgradient (east and south) of Pond D to capture leachate mixed with groundwater. The drain would flow to collection sumps designed to convey leachate to the Drainage Collection Pond (Pond C) and/or the Interim Pond (Pond B).	Spatial constraints, buried utilities and sheet pile wall tiebacks, between the river and Pond D could affect constructability of an interceptor trench. A hydraulic analysis would need to be performed to model additional loading to the sluice water system and evaluate compliance with the NPDES permit for outfall #002.	Depending on site access, system could be designed to collect leachate downgradient of Pond D, and will be less susceptible to horizontal variations in hydrogeology than groundwater extraction. An interceptor trench would likely better target the geologic strata (sandy silt) impacted by ash leachate than groundwater extraction wells. Collection of leachate and management through Pond B and/or Pond C for eventual discharge to the Wabash River via outfall #002 may reduce concentrations in downgradient groundwater, but would not result in a net reduction of leachate loading to the river. May prevent migration of ash constituents off site, and meet Part 811.320 zone of attenuation requirements, if properly designed.	\$47,000 Questionable effectiveness for capital cost. Cost could increase substantially (2 to 5 times) if treatment of extracted leachate is required.	YES Installation of groundwater extraction wells and an interceptor drain/trench could effectively contain downgradient migration of ash constituents. Capital costs are similar to those for installation of groundwater extraction wells along the east boundary and an interceptor drain/trench along the south boundary of Pond D.	
	Horizontal Wells Combined with Interceptor Drain/Trench	A system of horizontal extraction wells to intercept the groundwater plume and leachate from Pond D. Extracted leachate would be conveyed to Drainage Collection Pond (Pond C) and/or the Interim Pond (Pond B).	Horizontal wells may be easier to construct than a conventional groundwater extraction system. A hydraulic analysis would be needed to model additional loading to the sluice water system and evaluate compliance with the NPDES permit for outfall #002.	It could be difficult to demonstrate the effectiveness of a horizontal well system, especially if preferential flow pathways exist in the sandy silt unit. A horizontal well system may have a more difficult time targeting the geologic strata impacted by ash leachate. Collection of leachate and management through Pond B and/or Pond C for eventual discharge to the Wabash River via outfall #002 would reduce concentrations in downgradient groundwater, but would not result in a net reduction of leachate loading to the river. Installation of the interceptor drain/trench along the south boundary of Pond D may prevent migration of ash constituents off site, and meet Part 811.320 zone of attenuation requirements, if properly designed.	\$1,640,000 High cost leachate management alternative compared to an interceptor trench. Questionable effectiveness for capital cost; further hydrogeologic evaluation may reveal the system is not effective. Cost could increase substantially (2 to 5 times) if treatment of extracted leachate is required.	NO Highest cost leachate management alternative for direct leachate collection compared to groundwater extraction and interceptor drain/trench. Effectiveness is more questionable than other direct leachate collection technologies.	
	Ash Stabilization	Ash fill is stabilized and solidified using one of several reagents to form a cement-like matrix (monolith) that immobilizes ash constituents, increases strength, and decreases permeability.	Stabilization process would result in a substantial increase in volume on site (typically 20-40 %). Bench scale test would be needed to determine specific applicability and performance for minimal leaching of contaminants and may demonstrate that stabilization is not a feasible technology.	Stabilized/solidified ash monolith would minimize production of existing ash contaminants such as boron and sulfate, but concentrations of certain trace constituents, such as selenium, may increase with pH. Would reduce mass loading rate to Wabash River; however amount of reduction and effect on downgradient groundwater concentration would be difficult to predict. Long term monitoring would be required to evaluate effectiveness.	\$5,000 O & M costs would be similar to those associated with a final cover.	NO Capital cost is much too high compared to other leachate management alternatives.	



Table 3-1 - Initial Screening of Leachate Management and Final Cover Alternatives
 Leachate Management and Final Cover Alternatives Report
 Hutsonville Ash Management Facility - Unlined Ash Impoundment (Pond D) Closure
 Ameren Energy Generating - Hutsonville, Illinois

NRT PROJECT NO: 1175/61
 BY: CAR / EJT CHKD BY: CAR/BRH (EIT 5/19/05)
 DATE: 7/18/05

Closure Alternatives	Option	Description	Construction / Implementation Feasibility	Effectiveness	Relative Cost		Carry Forward to Modeling and Further Evaluation (Yes/No)
					Capital	Annual O & M	
Final Cover Alternatives (Continued)	Earthen Final Cover	Pond D is covered with final cover fly ash final cover to prevent direct contact, reduce infiltration of surface water, reduce leachate generation, and provide erosion control.	An earthen final cover could be readily constructed from on-site materials and earthen covers have been installed at other fly ash management facilities in Illinois to achieve site closure. An earthen final cover would be constructed from a minimum of 3 feet of earthen materials (i.e. general fill) and designed to reduce surface water infiltration and leachate generation. Local sources for general fill are available. Implementation of an earthen final cover would require approval of an adjusted standard from the PCB to seek relief from the requirements of 35 IAC 811.314. Similar limitations to overcome as a geosynthetic final cover with respect to surface water.	An earthen final cover will reduce surface water infiltration and leachate generation from Pond D and modeling studies indicated that overall performance would approach that of compacted clay cover. The earthen cover provides erosion control and prevents direct contact with ash. This option does not address leaching from saturated ash, which hydrogeologic investigations have identified as a significant component of leachate generation from Pond D, and if used alone would not result in a net reduction in leachate loading to the Wabash River.	\$4,200,000 Lowest cost final cover option. If the PCB approves an adjusted standard for relief from 35 IAC 811.314.	\$5,000 associated with maintaining the earthen cover, maintaining vegetation and repairing erosion damage.	YES This alternative represents the lowest cost alternative for final cover construction.
	Pozzolanic Fly Ash Final Cover	Pond D is covered with a pozzolanic fly ash final cover to prevent direct contact, control infiltration of surface water, reduce leachate generation, and provide erosion control.	Pozzolanic fly ash final covers have been constructed at some fly ash management facilities around the U.S. to reduce surface water infiltration and reduce leachate generation. Fly ash would be mixed with stabilizing reagents (e.g. lime, Portland cement Class C fly ash) to form a cement-like low permeability cover. A pozzolanic final cover would be constructed with 3 feet of pozzolanic fly ash mixture (Low Permeability Layer) followed by 3 feet of final protective cover (Final Protective Layer), similar to a 35 IAC Part 811.314. Implementation of a pozzolanic final cover would require approval of an adjusted standard from the PCB to seek relief from the requirements of 35 IAC 811.314. Construction of a pozzolanic final cover could potentially use fly ash already on-site in the lined ash pond (Pond A) and result in a significant cost savings for materials.	A pozzolanic fly ash final cover would effectively reduce surface water infiltration and leachate generation from Pond D, provide erosion control, and prevent direct contact with ash. This option does not address leaching from saturated ash, which hydrogeologic investigations have identified as a significant component of leachate generation from Pond D, and if used alone would not result in a net reduction in leachate loading to the Wabash River.	\$4,700,000 Mid-range cost final cover option for a O & M costs associated with maintaining a two foot protective layer above the pozzolanic cover, an additional 110,000 yd ³ capacity in the lined ash impoundment.	\$5,000 associated with maintaining a two foot protective layer above the pozzolanic cover, an additional 110,000 yd ³ capacity in the lined ash impoundment, maintaining vegetation and repairing erosion damage.	YES While this alternative represents the highest cost alternative for a final cover system, it provides the benefit of creating additional capacity in the lined ash impoundment.
Surface Water Management Alternatives	Route Surface Water East Toward Wabash River	The grade of Pond D would be adjusted to promote gravity drainage of surface water toward the Wabash River.	Technically and administratively feasible - the grade of Pond D could be readily adjusted to route surface water toward the Wabash River. Can be constructed if adequate source(s) of general fill are identified in close proximity to the site.	This would be an effective surface water management option that could be readily integrated with a final cover.	SEE FINAL COVER OPTIONS Fill required for grade adjustment to route surface water drainage is already included as part of the final cover estimates.		NO Routing all surface water to the Wabash River would require excess fill.
	Route Surface Water West Toward Drainage Collection Pond (Pond C)	The grade of Pond D would be adjusted to promote gravity drainage of surface water toward Pond C.	Technically and administratively feasible - the grade of Pond D could be readily adjusted to route surface water towards the Drainage Collection Pond (Pond C) similar to layout shown on Hutson Engineers, Inc. <i>Interim Ash and Drainage Collection Ponds - Drawing No. S371</i> . Can be constructed if adequate source(s) of general fill are identified in close proximity to the site. This surface water management option would require less fill than routing surface water towards the Wabash River. A box culvert is already been constructed to allow surface water drainage from Pond D to Pond C.	This would be an effective surface water management option that could be readily integrated with a final cover. If combined with an earthen cover, swales designed to route surface water may have to be lined with a geomembrane.	SEE FINAL COVER OPTIONS Fill required for grade adjustment to route surface water drainage is already included as part of the final cover estimates.		NO Routing all surface water to the Drainage Collection Pond would require excess fill.
	Route Surface Water East and West, Towards the Wabash River and the Drainage Collection Pond (Pond C)	The grade of Pond D would be adjusted to promote gravity drainage of surface water toward Pond C and to the Wabash River to eliminate the need for excess fill.	Technically and administratively feasible - the grade of Pond D could be readily adjusted to route surface water towards the Drainage Collection Pond (Pond C) and the Wabash River. Can be constructed if adequate source(s) of general fill are identified in close proximity to the site. This surface water management option would require the least amount of fill to construct. A box culvert has already been constructed to allow surface water drainage from Pond D to Pond C.	This would be an effective surface water management option that could be readily integrated with a final cover. If combined with an earthen cover, swales designed to route surface water may have to be lined with a geomembrane.	SEE FINAL COVER OPTIONS Fill required for grade adjustment to route surface water drainage towards the Drainage Collection Pond and/or the Wabash River is already included as part of the final cover estimates. Actual costs would likely be less than routing surface water exclusively towards the Wabash River or the Drainage Collection Pond.		YES As this surface water management alternative represents the least amount of fill needed to route surface water off of Pond D, it has been incorporated within the final cover alternative estimates.

Table 3-2 - Areal Extent and Volumes of Unsaturated and Saturated Ash In Pond D

Leachate Management and Final Cover Alternatives Report
 Hutsonville Ash Management Facility
 Ameren Energy Generating - Hutsonville, Illinois

NRT PROJECT NO.: 1375/6.1
 BY: GRL/EJT CHKD BY: CAR (EJT 5/19/05)
 DATE: 7/18/05

Site Specific Parameters	Unit	Unlined Ash Impoundment (Pond D)
Total Volume of Ash	CY	830,000
Volume of Unsaturated Ash	CY	550,000
Volume of Saturated Ash	CY	280,000
Areal Extent of Ash	SF ACRES	966,000 22
Areal Extent of Saturated Ash	SF ACRES	790,000 18
Thickness of Unsaturated Ash	FT	11-31
Thickness of Saturated Ash	FT	5-14
Depth to Bottom of Saturated Ash	FT	11-31

Source Notes:

1. Total estimated area for saturated ash: areal extent ~ 790,000 ft², average thickness ~ 9.5 ft, average depth to bottom of saturated ash ~ 25 ft.
2. Based on above estimates: 280,000 yd³ saturated ash (790,000 ft² x 9.5 ft).
3. Total estimated area for ash: areal extent ~ (22 acres) 966,000 ft², average thickness estimated from Geoprobe boring logs (20.9 feet).
4. Based on above estimates: 750,000 yd³ ash (966,000 ft² x average thickness) + 80,000 yd³ transferred in 2004 = 830,000 yd³.
5. Total ash volume includes unsaturated ash (550,000 yd³) and saturated ash (280,000 yd³).

CY = Cubic yards
 SF = Square Feet



Table 3-3 - Final Cover Alternatives Material Balance Analysis
 Leachate Management and Final Cover Alternatives Report
 Hutsenville Ash Management Facility - Unlined Ash Impoundment (Pond D) Closure
 Ameren Energy Generating - Hutsenville, Illinois

NRT PROJECT NO.: 1375/6.1
 BY: CAR CHKD BY: EJT 5/19/05
 DATE: 7/18/05

Fill Utilization	Fill Origin	Calculation	Unit	Final Cover Alternative			
				Clay	Pozzolanic	Geosynthetic	Earthen
Establish Grade	Fly Ash Stockpile ³ (V _{as})	[A] - Assumption 8	CY	50,500	50,500	50,500	50,500
	Additional Imported Fill ⁴	[B = L - (A + C + D + E + F + G + H + I)]	CY	120,700	120,700	206,100	206,100
	Beneficial Reuse Ash	[C] - Assumption 9	CY	--	--	20,000	20,000
	Clay	[D] - Assumption 5	CY	105,400	--	--	--
Low Permeability Layer ⁵ (V _{lc})	Cement	[E] - 5% of Pozzolanic Cover (dry weight basis)	CY	--	2,500	--	--
	Fly Ash-Pozzolanic Mix	[F = D - E]	CY	--	102,900	--	--
Final Protective Layer ⁶ (V _{nl})	Beneficial Reuse Ash	[G] - Assumption 9	CY	20,000	20,000	--	--
	Imported Rooting Zone Soil	[H = Assumption 6 - G - I]	CY	85,400	85,400	105,400	87,800
	Sand Drainage Layer ⁷	[I] - Assumption 7	CY	--	--	--	17,600
Total Imported Rooting Zone		[J = H + I]	CY	85,400	85,400	105,400	105,400
Total Fill Volume for Pond D ¹		[K] - Assumption 1	CY	382,000	382,000	382,000	382,000

Assumptions and References:

- The *Total Fill Volume for Pond D* was calculated from design grades with minimum 5% final cover slope for drainage and the existing grades established by aerial survey performed by Connor & Connor on April 14, 2005, and included an estimate of capacity below standing water of 5,000 yd³; the calculated *Total Fill Volume for Pond D* was approximately 382,000 yd³. All volume calculations were performed using AutoCad LandDesk Development software.
- Final cover material estimates are included as part of estimated volume of fill to make Pond D grades.
- All material balance estimates assume the ash stockpile will be used as fill beneath the final cover.
- Additional imported fill is required if $V_{in} + V_{re} + V_{pi} < 357,000 \text{ yd}^3$.
- Low permeability layer volume (105,400 CY) estimated assuming an approximate 22 acre cover area with 3' thick cover; clay and pozzolanic final covers only.
- Final protective layer volume (50,500 CY) estimated using an approximate 22 acre cover area with 3' thick cover; required for ALL final cover alternatives.
- For the earthen cover, the final protective layer consists of: 1) a 6" sand drainage layer, and 2) a 2.5' rooting zone layer.
- Fly ash stockpile volume (50,500 CY) estimate calculated from elevation 453 feet and above.
- Beneficial ash volume estimated by Hutsenville Power Station personnel at approximately 20,000 yd³.

CY = Cubic yards



Table 3-4 - Comparison of Recommended Mix Designs to Performance Goals and Cost Sensitivity Analysis
 Leachate Management and Final Cover Alternatives Report
 Hutsonville Ash Management Facility - Unlined Ash Impoundment (Pond D) Closure
 Ameren Energy Generating - Hutsonville, Illinois

NRT PROJECT NO.: 1375/3.1
 BY: CAR CHKD BY: BRH (EJT 5/19/05)
 DATE: 7/18/05

Recommended Pozzolanic Final Cover Mix Design	Net Capacity Created in Pond A	Performance Goals (Substantially consistent with the Part 816 standards)					Cost Sensitivity Analysis
		Average Final Cover Permeability ³ Goal: 1×10^{-7} cm/sec	Unconfined Compressive Strength UCS (psi) Goal: 150 psi @ 84 days	Field Constructability Goal: YES	Leaching Performance Goal: Leachate Concentrations < Class I Groundwater Quality Standards	Capital Costs	
Pozzolanic Final Cover - Mix Design 1 (Pond A fly ash and cement)	100,480 CY	6.5×10^{-7} cm/sec	305	YES	All Parameters < Class I Groundwater Quality Standards	\$5,333,000	
Pozzolanic Final Cover - Mix Design 2 (Pond A fly ash and cement)	100,480 CY	4.9×10^{-6} cm/sec	165	YES	NA	\$4,533,000	
Pozzolanic Final Cover - Mix Design 9 (Pond A fly ash, on site native soil, and cement)	85,408 CY	1.6×10^{-6} cm/sec	191	YES	All Parameters < Class I Groundwater Quality Standards with the exception of cadmium detected slightly above the Class I standard at 0.01 mg/L	\$4,864,000	
Pozzolanic Final Cover - Mix Design 10 (Pond A fly ash, on site native soil, and cement)	85,408 CY	NA	380	YES	NA	\$5,914,000	
Pozzolanic Final Cover - Mix Design 14 (Pond A fly ash, FGD filter cake, and cement)	70,336 CY	1.3×10^{-7} cm/sec	1,110	High initial strength and tendency to adhere to the sides of the feed hoppers present field construction challenges.	All Parameters < Class I Groundwater Quality Standards	\$5,316,000	

General Notes:

1. See Section 3.6 for a description of the pozzolanic final cover mix designs.
2. NA: Not Analyzed
3. See VFL Technology Corporation Table 3 for Mix Designs, Strength and Permeability Data (Appendix C-1).
4. FGD: Fluidized gas desulfurization scrubber sludge



Table 4-1 - Selected Alternatives for Groundwater Flow and Transport Modeling

Leachate Management and Final Cover Alternatives Report

NRT PROJECT NO.: 1375/6.1

Hutsonville Ash Management Facility - Unlined Ash Impoundment (Pond D) Closure

BY: CAR CHKD BY: BRH

Ameren Energy Generating - Hutsonville, Illinois

DATE: 7/18/05

	Model Scenario	Final Cover Alternative (CO)		Leachate Extraction Option (LEO)
		Layering Bottom to Top, Thickness (ft)	Permeability, K (cm/sec)	LEO Description
Final Cover Alternative Scenarios	CO-1	3 ft earth	NA	NONE
	CO-2	Geosynthetic Layer, 3 ft earth	2.00E-11	NONE
	CO-3a	3 ft Pozzolanic Layer, 3 ft earth Layer	1.00E-07	NONE
	CO-3b	3 ft Pozzolanic Layer, 3 ft earth Layer	1.00E-06	NONE
	CO-3c	3 ft Pozzolanic Layer, 3 ft earth Layer	1.00E-05	NONE
Final Cover Combined With Leachate Management Alternatives Scenarios	CO-2, LEOa-1	Geosynthetic Layer, 3 ft earth	2.00E-11	11 Extraction Wells (EAST); 1000 ft TRENCH (SOUTH)
	CO-3c, LEOa-1	3 ft Pozzolanic Layer, 3 ft earth Layer	1.00E-05	11 Extraction Wells (EAST); 1000 ft TRENCH (SOUTH)
	CO-2, LEOb-1	Geosynthetic Layer, 3 ft earth	2.00E-11	11 Extraction Wells (EAST); 1000 ft TRENCH (SOUTH)
	CO-3c, LEOb-1	3 ft Pozzolanic Layer, 3 ft earth Layer	1.00E-05	11 Extraction Wells (EAST); 1000 ft TRENCH (SOUTH)
	CO-2, LEOa-2	Geosynthetic Layer, 3 ft earth	2.00E-11	3200 ft TRENCH (EAST and SOUTH)
	CO-3c, LEOa-2	3 ft Pozzolanic Layer, 3 ft earth Layer	1.00E-05	3200 ft TRENCH (EAST and SOUTH)
	CO-2, LEOb-2	Geosynthetic Layer, 3 ft earth	2.00E-11	3200 ft TRENCH (EAST and SOUTH)
	CO-3c, LEOb-2	3 ft Pozzolanic Layer, 3 ft earth Layer	1.00E-05	3200 ft TRENCH (EAST and SOUTH)
	CO-2, LEOa-3	Geosynthetic Layer, 3 ft earth	2.00E-11	1000 ft TRENCH (SOUTH)
	CO-3c, LEOa-3	3 ft Pozzolanic Layer, 3 ft earth Layer	1.00E-05	1000 ft TRENCH (SOUTH)
	CO-2, LEOb-3	Geosynthetic Layer, 3 ft earth	2.00E-11	1000 ft TRENCH (SOUTH)
	CO-3c, LEOb-3	3 ft Pozzolanic Layer, 3 ft earth Layer	1.00E-05	1000 ft TRENCH (SOUTH)
	CO-2, LEOa-4	Geosynthetic Layer, 3 ft earth	2.00E-11	2500 ft TRENCH (EAST and SOUTH)
	CO-3c, LEOa-4	3 ft Pozzolanic Layer, 3 ft earth Layer	1.00E-05	2500 ft TRENCH (EAST and SOUTH)
	CO-2, LEOb-4	Geosynthetic Layer, 3 ft earth	2.00E-11	2500 ft TRENCH (EAST and SOUTH)
	CO-3c, LEOb-4	3 ft Pozzolanic Layer, 3 ft earth Layer	1.00E-05	2500 ft TRENCH (EAST and SOUTH)

Final Cover Alternatives:

- CO-1: Final Cover Alternative 1 - Earthen Final Cover Scenario
- CO-2: Final Cover Alternative 2 - Geosynthetic Final Cover Scenario
- CO-3a: Final Cover Alternative 3a - Pozzolanic Fly Ash Cover Scenario (K ~ 1.0 x 10⁻⁷ cm/sec)
- CO-3b: Final Cover Alternative 3b - Pozzolanic Fly Ash Cover Scenario (K ~ 1.0 x 10⁻⁶ cm/sec)
- CO-3c: Final Cover Alternative 3c - Pozzolanic Fly Ash Cover Scenario (K ~ 1.0 x 10⁻⁵ cm/sec)

Leachate Management Alternatives:

- LEO-1: Leachate Extraction Option 1 - Groundwater extraction (east) combined with an interceptor drain/trench (south)
- LEO-2: Leachate Extraction Option 2 - Interceptor drain/trench (east and south)
- LEO-3: Leachate Extraction Option 3 - Interceptor drain/trench (south only)
- LEO-4: Leachate Extraction Option 4 - Interceptor drain/trench (east and south), 700 feet shorter along east alignment
- a: Indicates "shallow" trench design
- b: Indicates "deep" trench design



Table 4-2 - Groundwater Flow and Transport Model Results
 Leachate Management and Final Cover Alternatives Report
 Hutsonville Ash Management Facility - Unlined Ash Impoundment (Pond D) Closure
 Ameren Energy Generating - Hutsonville, Illinois

NRT PROJECT NO.: 1375/6.1
 BY: CAR CHKD BY: BRH
 DATE: 7/18/05

Model Scenario	Evaluation of Modeling Scenarios Versus Effectiveness Criteria					Carry Forward to Assembly of Closure Alternatives ² (YES/NO)
	Effectiveness Criteria No. 1: Compliance with Class I Groundwater Quality Standard for Boron (2 mg/L) [YES/NO]/ Effectiveness Criteria No. 2: Time Frame [yrs.]					
	Downgradient MW-6	Downgradient MW-7	Downgradient MW-8	Downgradient MW-11R		
Final Cover Alternative Modeling Scenarios	CO-1	DRY / 4	NO	NO	YES / 16.0	YES
	CO-2	DRY / 4	NO	NO	YES / 15.3	YES
	CO-3a	DRY / 4	NO	NO	YES / 15.4	YES
	CO-3b	DRY / 4	NO	NO	YES / 16.1	YES
	CO-3c	DRY / 4	NO	NO	YES / 16.1	YES
Final Cover Combined With Leachate Management Alternatives	CO-2, LEOa-1	DRY / 3	YES / 11.8	YES / 8.7	YES / 10.3	NO
	CO-3c, LEOa-1	DRY / 3	YES / 12.0	YES / 8.7	YES / 10.3	NO
	CO-2, LEOb-1	DRY / 3	YES / 10.2	YES / 8.5	YES / 8.8	NO
	CO-3c, LEOb-1	DRY / 3	YES / 10.3	YES / 8.5	YES / 8.9	NO
	CO-2, LEOa-2	DRY / 3	YES / 5.3	YES / 3.7	YES / 9.9	NO
	CO-3c, LEOa-2	DRY / 3	YES / 5.3	YES / 3.7	YES / 9.9	NO
	CO-2, LEOb-2	DRY / 3	YES / 6.8	YES / 3.3	YES / 8.6	NO
	CO-3c, LEOb-2	DRY / 3	YES / 6.9	YES / 3.3	YES / 8.6	NO
	CO-2, LEOa-3	DRY / 3	NO	NO	YES / 9.6	YES
	CO-3c, LEOa-3	DRY / 3	NO	NO	YES / 10.2	YES
	CO-2, LEOb-3	DRY / 3	NO	NO	YES / 8.8	NO
	CO-3c, LEOb-3	DRY / 3	NO	NO	YES / 8.9	NO
	CO-2, LEOa-4	DRY / 3	YES / 5.3	YES / 4.0	YES / 9.9	YES
	CO-3c, LEOa-4	DRY / 3	YES / 5.3	YES / 4.0	YES / 10.0	YES
	CO-2, LEOb-4	DRY / 3	YES / 6.9	YES / 3.5	YES / 8.6	NO
CO-3c, LEOb-4	DRY / 3	YES / 6.9	YES / 3.5	YES / 8.6	NO	

Final Cover Alternatives:

- CO-1: Final Cover Alternative 1 - Earthen Final Cover Scenario
- CO-2: Final Cover Alternative 2 - Geosynthetic Final Cover Scenario
- CO-3a: Final Cover Alternative 3a - Pozzolanic Fly Ash Cover Scenario (K ~ 1.0 x 10⁻⁷ cm/sec)
- CO-3b: Final Cover Alternative 3b - Pozzolanic Fly Ash Cover Scenario (K ~ 1.0 x 10⁻⁶ cm/sec)
- CO-3c: Final Cover Alternative 3c - Pozzolanic Fly Ash Cover Scenario (K ~ 1.0 x 10⁻⁵ cm/sec)

Leachate Management Alternatives:

- LEO-1: Leachate Extraction Option 1 - Groundwater extraction (east) combined with an interceptor drain/trench (south)
- LEO-2: Leachate Extraction Option 2 - Interceptor drain/trench (east and south)
- LEO-3: Leachate Extraction Option 3 - Interceptor drain/trench (south only)
- LEO-4: Leachate Extraction Option 4 - Interceptor drain/trench (east and south), 700 feet shorter along east alignment

a: Indicates "shallow" trench design
 b: Indicates "deep" trench design

Notes:

1. See Appendix D for groundwater transport modeling results.
2. Section 4.3.3 provides an explanation of which modeling scenarios carried forward to assembly of the closure alternatives.



Table 5-1 - Closure Alternatives Cost Summary
 Leachate Management and Final Cover Alternatives Report
 Hutsonville Ash Management Facility - Unlined Ash Impoundment (Pond D) Closure
 Ameren Energy Generating - Hutsonville, Illinois

NRT PROJECT NO.: 1375/6.1
 BY: CAR CHKD BY: EJT
 DATE: 7/18/05

Closure Alternative	Capital Costs	Annual O & M Costs	Cumulative Capital and O & M Costs	
			5 Year Compared to Today's Dollars	30 Year Compared to Today's Dollars
Closure Alternative No. 1: Geosynthetic Final Cover with East and South Interceptor Drain/Trench, and Deep Alluvial Aquifer Groundwater Extraction	\$6,840,000	\$104,000	\$7,360,000	\$9,960,000
Closure Alternative No. 2: Earthen Final Cover With South Interceptor Drain/Trench	\$4,660,000	\$35,000	\$4,835,000	\$5,710,000
Closure Alternative No. 3: Earthen Final Cover	\$4,200,000	\$5,000	\$4,225,000	\$4,350,000
Closure Alternative No. 4: Pozzolanic Fly Ash Final Cover ²	\$4,530,000	\$5,000	\$4,555,000	\$4,680,000

General Notes:

1. See Section 5.0 for a description of the closure alternatives cost summary.
2. Capital costs for Closure Alternative No.4: Pozzolanic Fly Ash Final Cover based on cost data for Mix Design 2 provided by VFL technology Corporation (Appendix C-2).



NRT PROJECT NO.: 1375/3-1
 BY: CAR CHKD BY: BRH
 DATE: 7/18/05

Table 5-2 - Detailed Analysis of Closure Alternatives
 Leachate Management and Final Cover Alternatives Report
 Hutsonville Ash Management Facility - Unlined Ash Impoundment (Pond D) Closure
 Ameren Energy Generating - Hutsonville, Illinois

Criteria	Closure Alternative No. 1	Earthen Final Cover With South Interceptor Drain/Trench	Earthen Final Cover	Pozzolanic Fly Ash Final Cover	Evaluation Criteria Summary
Overall Protection of Human Health & the Environment	Alternative No. 1 protects Human Health and the Environment by limiting direct contact exposure to ash and reducing leaching of ash constituents to groundwater via infiltration of surface water. The leachate management and groundwater extraction components of this alternative prevent groundwater affected by ash leachate from migrating off-site to the south; thus protecting potential downgradient groundwater receptors.	Alternative No. 2 protects Human Health and the Environment by limiting direct contact exposure to ash and reducing leaching of ash constituents to groundwater via infiltration of surface water. The leachate management component of this alternative prevents groundwater affected by ash leachate from migrating off-site to the south; thus protecting potential downgradient groundwater receptors.	Alternative No. 3 protects Human Health and the Environment by limiting direct contact exposure to ash and reducing leaching of ash constituents to groundwater via infiltration of surface water. The groundwater monitoring program would be utilized to ensure potential downgradient groundwater receptors are not impacted.	A pozzolanic fly ash final cover would provide similar to each of the other final covers proposed in Alternatives 1 to 3.	Each alternative is protective of human health and the environment. Specifically, each alternative effectively limits direct contact exposure via a final landfill cover and prevents potential downgradient groundwater receptors by capturing and monitoring the groundwater contaminant plume. Alternative No. 1 would likely provide the greatest protection for potential downgradient groundwater receptors via combination of a final cover and significant leachate and groundwater extraction.
Short & Long Term Effectiveness (Analysis of Risk After Implementation)	Short Term - This alternative would immediately limit direct contact exposure to ash and reduce leaching of ash constituents via surface water infiltration; improvements in downgradient groundwater quality (below < 2 mg/L) should be observed at eastern downgradient monitoring wells within 4 to 5 years. Long Term - Improvement of groundwater quality may be observed at MW-11R within 10 years. Leachate pumping and groundwater extraction could be required indefinitely - until the mass of ash constituents completely leaches from saturated ash to groundwater. Extended groundwater monitoring would be required. Impoundment cover would have to be maintained indefinitely to limit direct contact exposure.	Short Term - This alternative would immediately limit direct contact exposure to ash and reduce leaching of ash constituents via surface water infiltration; improvements in downgradient groundwater quality along the south impoundment boundary will not be observed within 5 years. Long Term - Improvement of groundwater quality is not expected along the east impoundment boundary (between the impoundment and the Wabash River); however, improvement in groundwater quality may be observed at MW-11R within 16 years (south boundary). Extended groundwater monitoring would be required. Impoundment cover would have to be maintained indefinitely to limit direct contact exposure.	Short Term - This alternative would immediately limit direct contact exposure to ash and reduce leaching of ash constituents via surface water infiltration. Long Term - Improvement of groundwater quality is not expected along the east impoundment boundary (between the impoundment and the Wabash River); however, improvement in groundwater quality may be observed at MW-11R within 16 years (south boundary). Extended groundwater monitoring would be required. Impoundment cover would have to be maintained indefinitely to limit direct contact exposure.	Short Term - A pozzolanic fly ash final cover would immediately limit direct contact exposure to ash and reduce leaching of ash constituents via surface water infiltration. Long Term - Improvement of groundwater quality is not expected along the east impoundment boundary (between the impoundment and the Wabash River); however, improvement of groundwater quality may be observed at MW-11R within approximately 16 years (south boundary). Extended groundwater monitoring would be required. Impoundment cover would have to be maintained indefinitely to limit direct contact exposure.	Each alternative could provide both short and long term effectiveness. Alternatives Nos. 1 and 2 effectiveness hinges on groundwater drain/trenches and/or leachate collection via downgradient flow. Alternative Nos. 3 and 4 may provide similar long term effectiveness at the south impoundment boundary. Alternatives Nos. 1 and 2, without up-front capital expense and extensive annual operation and maintenance of the leachate collection system. Alternative No. 1 would provide the greatest short-term effectiveness.
Ease of Implementation	A geosynthetic landfill cover could be readily implemented at the site - contractors and materials are widely available. Contractors and materials for construction of the interceptor drain/trench system are readily available. Implementation of the groundwater extraction system for the deep alluvial aquifer would present a significant challenge; however, groundwater extraction systems of this magnitude have been successfully constructed.	For an earthen final cover, an adjusted standard from the Illinois PCB would be required. However, earthen covers have been used for closure of several fly ash impoundment facilities throughout Illinois. Contractors and materials are locally available for construction of an earthen cover. Similar to Alternative No. 1, contractors and materials for construction of the interceptor drain/trench system are readily available.	Similar to Alternative No. 2, an adjusted standard from the Illinois PCB would be required to construct an earthen cover. However, earthen covers have been used for closure of several fly ash impoundment facilities throughout Illinois. Contractors and materials are locally available for construction of an earthen cover.	Similar to Alternative No. 3, an adjusted standard from the Illinois PCB would be required to construct a pozzolanic fly ash final cover. A level of effectiveness would likely have to be demonstrated to the Illinois PCB before full-scale construction - this could require additional field scale testing. Contractors and materials are available for construction of a pozzolanic fly ash cover.	Each alternative may require additional evaluation prior to implementation. A pozzolanic fly ash final cover (Alternative No. 4) would likely require additional field study prior to full scale construction. Alternative No. 1 would require a pump test prior to final design. Alternative No. 2 requires the least amount of study prior to implementation.
Performance / Reliability / Potential Impacts	A geosynthetic final cover would reduce leaching of ash constituents to groundwater via surface water infiltration. The interceptor drain/trench system would rely on careful design, equipment performance, and proper maintenance. Interceptor trench systems have demonstrated reliability in a variety of environmental applications. Groundwater extraction systems have demonstrated reliability with the proper design, operation and maintenance. Alternative No. 1 would bring Pond D into compliance with the Part 811 regulations in the shortest timeframe due to the most significant leachate collection proposed for all of the alternatives. Potential for adverse environmental effects is minimal to non-existent.	Similar to a geosynthetic final cover, an earthen final cover would reduce leaching of ash constituents to groundwater via surface water infiltration. Alternative No. 2 is not expected to meet the Class I Groundwater Quality Standards along the east (MW-7 and MW-8) impoundment boundary along the Wabash River without an adjusted standard. The interceptor drain/trench system would rely on careful design, equipment performance, and proper maintenance. Interceptor trench systems have demonstrated reliability in a variety of environmental applications. Potential for adverse environmental effects is minimal.	Similar to a geosynthetic final cover, an earthen final cover would reduce leaching of ash constituents to groundwater via surface water infiltration. Alternative No. 3 is not expected to meet the Class I Groundwater Quality Standards along the east (MW-7 and MW-8) impoundment boundary without an adjusted standard. However, the Class I Groundwater Quality Standards may be met at the south impoundment boundary (MW-11R) within approximately 16 years without leachate collection. The potential for adverse environmental effects is minimal.	Similar to an earthen final cover, a pozzolanic fly ash final cover would reduce leaching of ash constituents to groundwater via surface water infiltration. This alternative will likely have similar performance as Closure Alternative No. 3 (Class I Groundwater Quality Standards may be met at the south impoundment boundary (MW-11R) within approximately 16 years). Greater O & M and up-front field testing may be required to assure performance and reliability of a pozzolanic fly ash cover. The potential for adverse environmental effects is minimal with proper design of the pozzolanic fly ash mixture.	Performance of Alternatives 1 and 2 would be enhanced by installation of the interceptor drain/trench leachate collection system. Each alternative could be reliable if properly designed, constructed and maintained. Alternative No. 1 could provide the greatest performance if the groundwater extraction system is properly operated and maintained. Historically, groundwater extraction systems are difficult to operate and maintain over long periods of time - reliability could be an issue for Alternative No. 1.

NRT PROJECT NO.: 13753.1
 BY: CAR CHKD BY: BRH
 DATE: 7/18/05

Table 5-2 - Detailed Analysis of Closure Alternatives
 Leachate Management and Final Cover Alternatives Report
 Hutsonville Ash Management Facility - Unlined Ash Impoundment (Pond D) Closure
 Ameren Energy Generating - Hutsonville, Illinois

Criteria	Closure Alternative No. 1	Closure Alternative No. 2	Closure Alternative No. 3	Closure Alternative No. 4	Evaluation Criteria Summary
Time-Frame for Alternative Completion	Construction of Alternative No. 1 could possibly be completed in a single construction season. Startup of the interceptor trench/drain leachate collection system and the deep alluvial groundwater extraction system could begin within one year. Maintenance of the final cover would be performed indefinitely (>100 years). Maintenance of extraction system would be performed until concentrations of ash constituents decrease to Class I groundwater quality standards.	Construction of Alternative No. 2 could be completed in a single construction season. Startup of the interceptor trench/drain leachate collection system could begin within one year. Maintenance of the final cover and extraction of affected groundwater would be performed indefinitely (>100 years).	Construction of Alternative No. 3 could be completed in a single construction season. The earthen final cover would have to be maintained indefinitely.	Construction of a pozzolanic fly ash final cover could be completed in a single construction season. The pozzolanic fly ash final cover would have to be maintained indefinitely.	Each alternative would have similar time-frames for construction. Alternatives 1 and 2 would require significantly longer term operation and maintenance indefinitely for leachate and groundwater extraction. Long term O&M requirements for the final cover would be similar for each of the alternatives.
Cost	Highest cost closure alternative. Low risk for additional cost as the geosynthetic final cover combined with the interceptor trench/drain and groundwater extraction system will effectively prevent downgradient migration of groundwater affected by ash leachate.	Lower cost closure alternative that incorporates an earthen final cover with a south interceptor drain/trench. Low to medium risk for additional cost depending on adjusted standards approved by the Illinois PCB.	Lowest cost closure alternative. Low to medium risk for additional cost depending on adjusted standards approved by the Illinois PCB and behavior of downgradient migration of groundwater affected by ash leachate over time.	Highest capital cost for a final cover alternative. Additional cost for construction of a pozzolanic fly ash cover versus a lower capital - yet equally protective final cover (e.g. earthen final cover), needs to be evaluated with respect to additional capacity that could be created for fly ash in Pond A for enhancement of future plant operations.	Alternative No. 3 is the lowest cost closure alternative. Alternative No. 1 is the highest cost closure alternative. Alternatives 2 and 3 could provide significant cost savings versus Alternative No. 1 if regulatory approval can be obtained. Although Alternative No. 4 has higher capital costs than Alternatives 2 and 3, enhancement of future plant operations may off-set the increased cost.
Institutional Requirements	Alternative No. 1 would not require adjusted standards for leachate collection and cap design with the Illinois PCB to implement. Construction of this alternative would be subject to Illinois EPA review and approval. Modifications of the plant's NPDES permit may be required to accommodate discharge of collected groundwater through the existing ash sluice water system and outfall #002. This alternative would likely have relatively low difficulty to gain regulatory acceptance.	Adjusted standards from the Illinois PCB would likely be required for Alternative No. 2 for: 1) alternative cover construction to seek relief from the Section 811.314 requirements, and 2) adjusted groundwater quality standards, pursuant to Section 811.320. Construction of this alternative would be subject to Illinois EPA review and approval. Modifications of the plant's NPDES permit may be required to accommodate discharge of collected groundwater through the existing ash sluice water system and outfall #002.	Adjusted standards from the Illinois PCB would likely be required for Alternative No. 3 for: 1) alternative cover construction to seek relief from the Part 811 requirements; 2) relief from Section 811.309 and 811.307(b)(1) for no leachate collection; and, 3) adjusted groundwater quality standards, pursuant to Section 811.320. Construction of this alternative would be subject to Illinois EPA review and approval.	Similar to Alternative No. 3, adjusted standards from the Illinois PCB would likely be required for the alternate final cover to seek relief from Part 811 and 814 requirements for alternate cover construction, no leachate collection and adjusted groundwater quality standards. Construction of this alternative would be subject to Illinois EPA review and approval. Regulatory precedent does exist for construction of final cover systems using similar technology (35 IAC Part 816).	Each alternative can potentially gain regulatory approval. Alternatives 2, 3 and 4 would require adjusted standards from the Illinois PCB prior to approval. Alternative No. 1 would likely have very low difficulty to gain regulatory approval. Pursuit of adjusted standards for Alternatives 2, 3 and 4 may be warranted based on the significant cost savings of plant enhancements these alternatives may provide.

General Notes:
 1. See Section 5.0 for a description of the detailed analysis of alternatives.

APPENDIX A

SUPPLEMENTAL SITE INVESTIGATION APPENDICES

APPENDIX A-2

**MONITORING WELL COMPLETION REPORTS AND
ABANDONMENT LOG**



MONITORING WELLS

M-1

ELEVATION 456.5

PIPE & SCREEN

7' pipe	459.5 - 452.5
5' screen	452.5 - 447.5

BACKFILL MATERIALS

concrete grout collar	456.5 - 455.0
bentonite seal	455.0 - 453.5
1/8" gravel pack	453.5 - 447.4

M-2

ELEVATION 453.3

PIPE & SCREEN

8' pipe	456.3 - 448.3
13' screen	448.3 - 435.3

BACKFILL MATERIALS

concrete grout collar	453.3 - 451.3
bentonite seal	451.3 - 449.3
1/8" gravel pack	449.3 - 431.8

NOW IN OUR THIRTIETH YEAR OF SERVICE

1525 SOUTH SIXTH STREET ■ SPRINGFIELD, ILLINOIS 62703-2886 ■ 217/788-2450 ■ TWX 910-242-0519

SPRINGFIELD, ILLINOIS ■ PEORIA, ILLINOIS ■ ROCKFORD, ILLINOIS



MONITORING WELLS

M-3

ELEVATION 452.1

PIPE & SCREEN

7.9' pipe	455.6 - 447.7
5' screen	447.7 - 442.7

BACKFILL MATERIALS

concrete grout collar	452.1 - 450.1
bentonite seal	450.1 - 448.1
1/8" gravel pack	442.7 - 448.1

M-4

ELEVATION 454.4

PIPE & SCREEN

8' pipe	457.4 - 449.4
7.5' screen	449.4 - 441.9

BACKFILL MATERIALS

concrete grout collar	454.4 - 452.4
bentonite seal	452.4 - 450.4
1/8" gravel pack	450.4 - 441.0

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1525 SOUTH SIXTH STREET ■ SPRINGFIELD, ILLINOIS 62703-2886 ■ 217/788-2450 ■ TWX 910-242-0519

SPRINGFIELD, ILLINOIS ■ PEORIA, ILLINOIS ■ ROCKFORD, ILLINOIS



MONITORING WELLS

M-5

ELEVATION 452.3

PIPE & SCREEN

8' pipe	455.3 - 447.3
13' screen	447.3 - 434.3

BACKFILL MATERIALS

concrete grout collar	452.3 - 450.3
bentonite seal	450.3 - 448.3
1/8" gravel pack	448.3 - 433.1

M-6

ELEVATION 438.9

PIPE & SCREEN

10' pipe	443.9 - 433.9
6.4' screen	433.9 - 427.5

BACKFILL MATERIALS

concrete grout collar	438.9 - 436.9
bentonite seal	436.9 - 434.9
1/8" gravel pack	434.9 - 427.5

NOW IN OUR THIRTIETH YEAR OF SERVICE



MONITORING WELLS

M-7

ELEVATION 437.9

PIPE & SCREEN

20' pipe	442.9 - 422.9
10' screen	422.9 - 412.9

BACKFILL MATERIALS

concrete grout collar	437.9 - 435.9
bentonite & auger cutting	435.9 - 425.9
bentonite seal	425.9 - 423.9
1/8" gravel pack	423.9 - 412.9

M-8

ELEVATION 439.4

PIPE & SCREEN

21.4' pipe	444.3 - 422.9
5.0' screen	422.9 - 417.9

BACKFILL MATERIALS

concrete grout collar	439.4 - 437.4
bentonite & auger cutting	437.4 - 425.9
bentonite seal	425.9 - 423.9
1/8" gravel pack	423.9 - 417.9

NOW IN OUR THIRTIETH YEAR OF SERVICE



MONITORING WELLS

M-9

ELEVATION 452.0

PIPE & SCREEN

11.5'	pipe	455.0 - 443.5
10'	screen	443.5 - 433.5

BACKFILL MATERIALS

concrete grout collar	452 - 450
bentonite, cement & sand	450 - 446
bentonite seal	446 - 444
1/8" gravel pack	444 - 433.2

NOW IN OUR THIRTIETH YEAR OF SERVICE

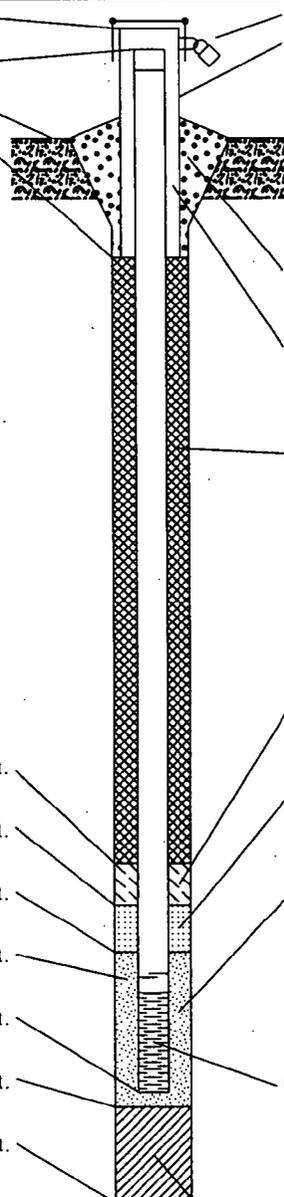


MONITORING WELL CONSTRUCTION

Facility/Project Name: Ameren Hutsonville Power Station Drilling; Local Grid Location of Well: 898046.72 ft. N, 1176886.34 ft. E; Well Name: TW-115s; Facility License, Permit or Monitoring No.; Facility ID; Type of Well: Well Code 12/pz; Distance from Waste/Source; Location of Well Relative to Waste/Source; Gov. Lot Number; Well Installed: 05/01/2004; Well Installed By: Steve Boart Longyear

A. Protective pipe, top elevation: _____ ft. MSL; B. Well casing, top elevation: 440.89 ft. MSL; C. Land surface elevation: 438.4 ft. MSL; D. Surface seal, bottom: 437.4 ft. MSL or 1.0 ft.

12. USCS classification of soil near screen: GP, GM, GC, GW, SW, SP, SM, SC, ML, MH, CL, CH, Bedrock; 13. Sieve analysis attached? Yes No; 14. Drilling method used: Rotary, Hollow Stem Auger, Other; 15. Drilling fluid used: Water, Air, Drilling Mud, None; 16. Drilling additives used? Yes No; 17. Source of water (attach analysis, if required):



1. Cap and lock? Yes No; 2. Protective cover pipe: a. Inside diameter: 4.0 in.; b. Length: 6.0 ft.; c. Material: Steel 04; d. Additional protection? Yes No; 3. Surface seal: Bentonite 30, Concrete 01; 4. Material between well casing and protective pipe: Bentonite 30, Sand; 5. Annular space seal: a. Granular/Chipped Bentonite 33; b. Lbs/gal mud weight... Bentonite-sand slurry 35; c. Lbs/gal mud weight... Bentonite slurry 31; d. % Bentonite... Bentonite-cement grout 50; e. Ft^3 volume added for any of the above; f. How installed: Tremie 01, Tremie pumped 02, Gravity 08; 6. Bentonite seal: a. Bentonite granules 33; b. 1/4 in., 3/8 in., 1/2 in. Bentonite chips 32; c. Other; 7. Fine sand material: Manufacturer, product name & mesh size: #7 Badger; b. Volume added; 8. Filter pack material: Manufacturer, product name & mesh size: #40 Badger; b. Volume added; 9. Well casing: Flush threaded PVC schedule 40 23, Flush threaded PVC schedule 80 24; 10. Screen material: PVC; a. Screen Type: Factory cut 11, Continuous slot 01; b. Manufacturer: Boart Longyear; c. Slot size: 0.010 in.; d. Slotted length: 5.0 ft.; 11. Backfill material (below filter pack): None 14, Other

E. Bentonite seal, top: _____ ft. MSL or _____ ft.; F. Fine sand, top: 410.4 ft. MSL or 28.0 ft.; G. Filter pack, top: 409.4 ft. MSL or 29.0 ft.; H. Screen joint, top: 408.4 ft. MSL or 30.0 ft.; I. Well bottom: 403.4 ft. MSL or 35.0 ft.; J. Filter pack, bottom: 402.4 ft. MSL or 36.0 ft.; K. Borehole, bottom: 402.4 ft. MSL or 36.0 ft.; L. Borehole, diameter: 8.3 in.; M. O.D. well casing: 2.33 in.; N. I.D. well casing: 2.00 in.

I hereby certify that the information on this form is true and correct to the best of my knowledge. Signature: Paula Richardson; Firm: Natural Resource Technology, Inc.; 23713 W. Paul Road, Unit D, Pewaukee, WI 53072; Tel: (262) 523-9000; Fax: (262) 523-9001

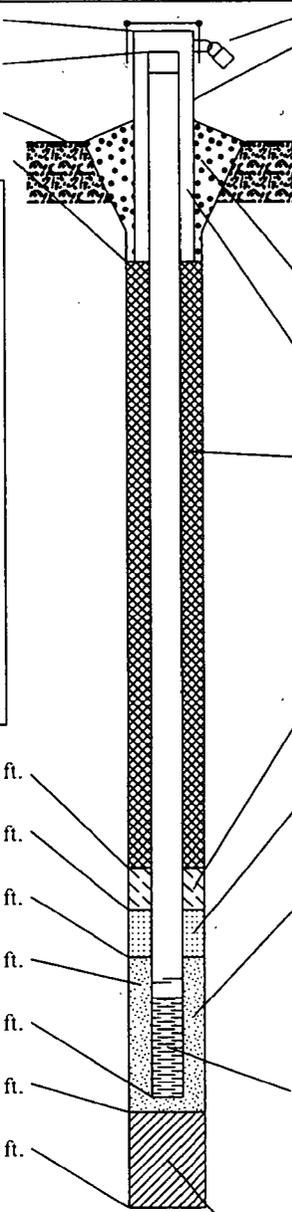


MONITORING WELL CONSTRUCTION

Facility/Project Name: Ameren Hutsonville Power Station Drilling
Local Grid Location of Well: 898052.56 ft. N, 1176882.3 ft. E
Well Name: TW-115d
Facility License, Permit or Monitoring No.
Facility ID
Type of Well
Distance from Waste/Source

A. Protective pipe, top elevation
B. Well casing, top elevation
C. Land surface elevation
D. Surface seal, bottom

12. USCS classification of soil near screen:
13. Sieve analysis attached?
14. Drilling method used:
15. Drilling fluid used:
16. Drilling additives used?
17. Source of water (attach analysis, if required):



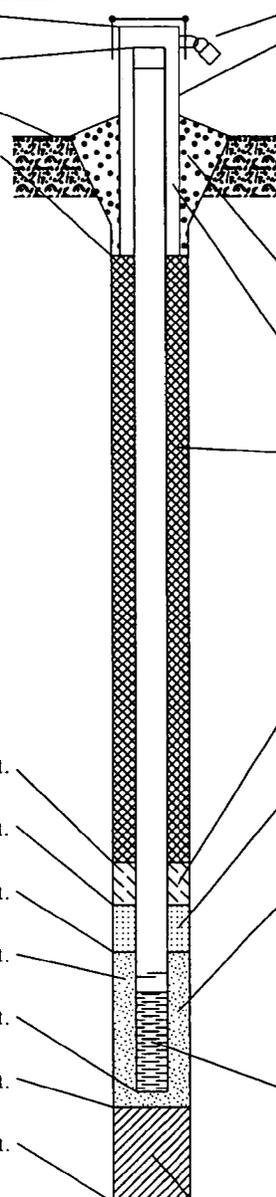
1. Cap and lock?
2. Protective cover pipe:
3. Surface seal:
4. Material between well casing and protective pipe:
5. Annular space seal:
6. Bentonite seal:
7. Fine sand material:
8. Filter pack material:
9. Well casing:
10. Screen material:
11. Backfill material (below filter pack):

E. Bentonite seal, top
F. Fine sand, top
G. Filter pack, top
H. Screen joint, top
I. Well bottom
J. Filter pack, bottom
K. Borehole, bottom
L. Borehole, diameter
M. O.D. well casing
N. I.D. well casing

I hereby certify that the information on this form is true and correct to the best of my knowledge.
Signature: Paula Richardson
Firm: Natural Resource Technology, Inc.
Tel: (262) 523-9000
Fax: (262) 523-9001

MONITORING WELL CONSTRUCTION

Facility/Project Name <u>Ameren Hutsonville Power Station Drilling</u>	Local Grid Location of Well <u>896034.1384</u> ft. <input checked="" type="checkbox"/> N. <input type="checkbox"/> S. <u>1175442.33</u> ft. <input checked="" type="checkbox"/> E. <input type="checkbox"/> W.	Well Name <u>TW-116</u>
Facility License, Permit or Monitoring No.	Local Grid Origin <input checked="" type="checkbox"/> (estimated: <input type="checkbox"/>) or Well Location <input type="checkbox"/> Lat. _____ Long. _____ or	Unique Well No. _____ Well Number _____
Facility ID	St. Plane _____ ft. N, _____ ft. E. Section Location _____	Date Well Installed <u>04/28/2004</u>
Type of Well <u>Well Code 12/pz</u>	_____ 1/4 of _____ 1/4 of Sec. _____ T. _____ R. _____	Well Installed By: (Person's Name and Firm) <u>Steve</u>
Distance from Waste/Source ft.	Location of Well Relative to Waste/Source u <input type="checkbox"/> Upgradient s <input checked="" type="checkbox"/> Sidegradient d <input type="checkbox"/> Downgradient n <input type="checkbox"/> Not Known	Gov. Lot Number _____ <u>Boart Longyear</u>

<p>A. Protective pipe, top elevation _____ ft. MSL</p> <p>B. Well casing, top elevation <u>439.77</u> ft. MSL</p> <p>C. Land surface elevation <u>437.5</u> ft. MSL</p> <p>D. Surface seal, bottom <u>436.5</u> ft. MSL or <u>1.0</u> ft.</p> <div style="border: 1px solid black; padding: 5px;"> <p>12. USCS classification of soil near screen: GP <input type="checkbox"/> GM <input type="checkbox"/> GC <input checked="" type="checkbox"/> GW <input type="checkbox"/> SW <input checked="" type="checkbox"/> SP <input type="checkbox"/> SM <input type="checkbox"/> SC <input checked="" type="checkbox"/> ML <input type="checkbox"/> MH <input type="checkbox"/> CL <input type="checkbox"/> CH <input type="checkbox"/> Bedrock <input type="checkbox"/></p> <p>13. Sieve analysis attached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>14. Drilling method used: Rotary <input type="checkbox"/> 5 0 Hollow Stem Auger <input checked="" type="checkbox"/> 4 1 _____ rock core Other <input checked="" type="checkbox"/></p> <p>15. Drilling fluid used: Water <input checked="" type="checkbox"/> 0 2 Air <input type="checkbox"/> 0 1 Drilling Mud <input type="checkbox"/> 0 3 None <input type="checkbox"/> 9 9</p> <p>16. Drilling additives used? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Describe _____</p> <p>17. Source of water (attach analysis, if required): <u>Ameren well</u></p> </div> <p>E. Bentonite seal, top _____ ft. MSL or _____ ft.</p> <p>F. Fine sand, top <u>414.5</u> ft. MSL or <u>23.0</u> ft.</p> <p>G. Filter pack, top <u>413.5</u> ft. MSL or <u>24.0</u> ft.</p> <p>H. Screen joint, top <u>412.5</u> ft. MSL or <u>25.0</u> ft.</p> <p>I. Well bottom <u>407.5</u> ft. MSL or <u>30.0</u> ft.</p> <p>J. Filter pack, bottom <u>406.5</u> ft. MSL or <u>31.0</u> ft.</p> <p>K. Borehole, bottom <u>358.5</u> ft. MSL or <u>79.0</u> ft.</p> <p>L. Borehole, diameter <u>8.3</u> in.</p> <p>M. O.D. well casing <u>2.33</u> in.</p> <p>N. I.D. well casing <u>2.00</u> in.</p>	 <p>1. Cap and lock? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>2. Protective cover pipe: a. Inside diameter: <u>4.0</u> in. b. Length: <u>6.0</u> ft. c. Material: Steel <input checked="" type="checkbox"/> 0 4 Other <input checked="" type="checkbox"/> d. Additional protection? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, describe: _____</p> <p>3. Surface seal: Bentonite <input checked="" type="checkbox"/> 3 0 Concrete <input type="checkbox"/> 0 1 Other <input type="checkbox"/></p> <p>4. Material between well casing and protective pipe: <u>Sand</u> Bentonite <input type="checkbox"/> 3 0 Other <input checked="" type="checkbox"/></p> <p>5. Annular space seal: a. Granular/Chipped Bentonite <input checked="" type="checkbox"/> 3 3 b. _____ Lbs/gal mud weight ... Bentonite-sand slurry <input type="checkbox"/> 3 5 c. _____ Lbs/gal mud weight ... Bentonite slurry <input type="checkbox"/> 3 1 d. _____ % Bentonite ... Bentonite-cement grout <input type="checkbox"/> 5 0 e. _____ Ft³ volume added for any of the above f. How installed: Tremie <input type="checkbox"/> 0 1 Tremie pumped <input type="checkbox"/> 0 2 Gravity <input checked="" type="checkbox"/> 0 8</p> <p>6. Bentonite seal: a. Bentonite granules <input type="checkbox"/> 3 3 b. <input type="checkbox"/> 1/4 in. <input type="checkbox"/> 3/8 in. <input type="checkbox"/> 1/2 in. Bentonite chips <input type="checkbox"/> 3 2 c. _____ Other <input type="checkbox"/></p> <p>7. Fine sand material: Manufacturer, product name & mesh size a. <u>#7 Badger</u> b. Volume added _____ ft³</p> <p>8. Filter pack material: Manufacturer, product name & mesh size a. <u>#40 Badger</u> b. Volume added _____ ft³</p> <p>9. Well casing: Flush threaded PVC schedule 40 <input checked="" type="checkbox"/> 2 3 Flush threaded PVC schedule 80 <input type="checkbox"/> 2 4 _____ Other <input type="checkbox"/></p> <p>10. Screen material: <u>PVC</u> a. Screen Type: Factory cut <input checked="" type="checkbox"/> 1 1 Continuous slot <input type="checkbox"/> 0 1 _____ Other <input type="checkbox"/></p> <p>b. Manufacturer <u>Boart Longyear</u> c. Slot size: <u>0.010</u> in. d. Slotted length: <u>5.0</u> ft.</p> <p>11. Backfill material (below filter pack): <u>bentonite, stuff</u> None <input type="checkbox"/> 1 4 Other <input checked="" type="checkbox"/></p>
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I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature <u>Paula Richardson</u> Paula Richardson	Firm Natural Resource Technology, Inc. 23713 W. Paul Road, Unit D, Pewaukee, WI 53072	Tel: (262) 523-9000 Fax: (262) 523-9001
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MONITORING WELL CONSTRUCTION

Facility/Project Name Ameren Hutsonville Power Station Drilling	Local Grid Location of Well 895267.78 ft. <input checked="" type="checkbox"/> N. <input type="checkbox"/> S. 1179053.33 ft. <input checked="" type="checkbox"/> E. <input type="checkbox"/> W.	Well Name TW-117
Facility License, Permit or Monitoring No.	Local Grid Origin <input checked="" type="checkbox"/> (estimated: <input type="checkbox"/>) or Well Location <input type="checkbox"/> Lat. _____ Long. _____ or	Unique Well No. _____ Well Number _____
Facility ID	St. Plane _____ ft. N. _____ ft. E. Section Location _____	Date Well Installed 04/29/2004
Type of Well Well Code 12/pz	Location of Well Relative to Waste/Source u <input type="checkbox"/> Upgradient s <input checked="" type="checkbox"/> Sidegradient d <input type="checkbox"/> Downgradient n <input type="checkbox"/> Not Known	Well Installed By: (Person's Name and Firm) Steve Boart Longyear
Distance from Waste/Source ft.	Gov. Lot Number _____	

A. Protective pipe, top elevation _____ ft. MSL

B. Well casing, top elevation 438.09 ft. MSL

C. Land surface elevation 435.0 ft. MSL

D. Surface seal, bottom 434.0 ft. MSL or 1.0 ft.

12. USCS classification of soil near screen:
 GP GM GC GW SW SP
 SM SC ML MH CL CH
 Bedrock

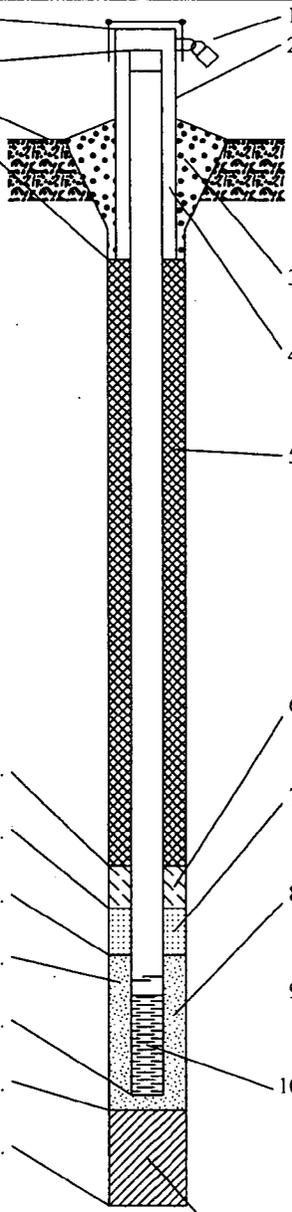
13. Sieve analysis attached? Yes No

14. Drilling method used: Rotary 5 0
 Hollow Stem Auger 4 1
 Other

15. Drilling fluid used: Water 0 2 Air 0 1
 Drilling Mud 0 3 None 9 9

16. Drilling additives used? Yes No
 Describe _____

17. Source of water (attach analysis, if required):



1. Cap and lock? Yes No

2. Protective cover pipe:
 a. Inside diameter: 4.0 in.
 b. Length: 6.0 ft.
 c. Material: Steel 0 4
 Other

d. Additional protection? Yes No
 If yes, describe: _____

3. Surface seal: Bentonite 3 0
 Concrete 0 1
 Other

4. Material between well casing and protective pipe:
Sand Bentonite 3 0
 Other

5. Annular space seal: a. Granular/Chipped Bentonite 3 3
 b. _____Lbs/gal mud weight ... Bentonite-sand slurry 3 5
 c. _____Lbs/gal mud weight ... Bentonite slurry 3 1
 d. _____% Bentonite ... Bentonite-cement grout 5 0
 e. _____ Ft³ volume added for any of the above
 f. How installed: Tremie 0 1
 Tremie pumped 0 2
 Gravity 0 8

6. Bentonite seal: a. Bentonite granules 3 3
 b. 1/4 in. 3/8 in. 1/2 in. Bentonite chips 3 2
 c. _____ Other

7. Fine sand material: Manufacturer, product name & mesh size
 a. #7 Badger
 b. Volume added _____ ft³

8. Filter pack material: Manufacturer, product name & mesh size
 a. #40 Badger
 b. Volume added _____ ft³

9. Well casing: Flush threaded PVC schedule 40 2 3
 Flush threaded PVC schedule 80 2 4
 Other

10. Screen material: PVC
 a. Screen Type: Factory cut 1 1
 Continuous slot 0 1
 Other
 b. Manufacturer Boart Longyear
 c. Slot size: 0.010 in.
 d. Slotted length: 5.0 ft.

11. Backfill material (below filter pack): Stuff None 1 4
 Other

E. Bentonite seal, top _____ ft. MSL or _____ ft.

F. Fine sand, top 422.0 ft. MSL or 13.0 ft.

G. Filter pack, top 421.0 ft. MSL or 14.0 ft.

H. Screen joint, top 420.0 ft. MSL or 15.0 ft.

I. Well bottom 415.0 ft. MSL or 20.0 ft.

J. Filter pack, bottom 414.0 ft. MSL or 21.0 ft.

K. Borehole, bottom 345.0 ft. MSL or 90.0 ft.

L. Borehole, diameter 8.3 in.

M. O.D. well casing 2.33 in.

N. I.D. well casing 2.00 in.

I hereby certify that the information on this form is true and correct to the best of my knowledge.

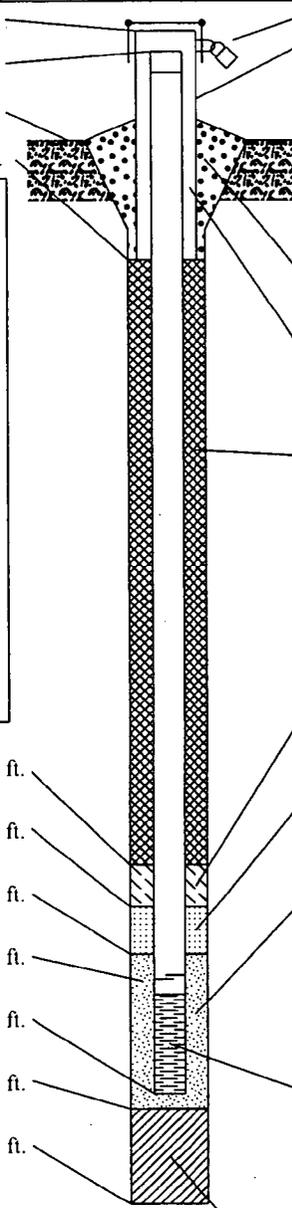
Signature Paula Richardson Paula Richardson Firm **Natural Resource Technology, Inc.** 23713 W. Paul Road, Unit D, Pewaukee, WI 53072 Tel: (262) 523-9000 Fax: (262) 523-9001



MONITORING WELL CONSTRUCTION

Facility/Project Name: Ameren Hutsonville Power Station Drilling
Local Grid Location of Well: 898090.86 ft. N, 1177978.73 ft. E
Well Name: TW-118
Facility License, Permit or Monitoring No.
Facility ID
Type of Well: Well Code 12/pz
Distance from Waste/Source: ft.

A. Protective pipe, top elevation: ft. MSL
B. Well casing, top elevation: 439.21 ft. MSL
C. Land surface elevation: 437.0 ft. MSL
D. Surface seal, bottom: 436.0 ft. MSL or 1.0 ft.
12. USCS classification of soil near screen: GP, GM, GC, GW, SW, SP, SM, SC, ML, MH, CL, CH, Bedrock
13. Sieve analysis attached? Yes No
14. Drilling method used: Rotary, Hollow Stem Auger, Other
15. Drilling fluid used: Water, Air, Drilling Mud, None
16. Drilling additives used? Yes No
17. Source of water (attach analysis, if required):
E. Bentonite seal, top: ft. MSL or ft.
F. Fine sand, top: 419.0 ft. MSL or 18.0 ft.
G. Filter pack, top: 418.0 ft. MSL or 19.0 ft.
H. Screen joint, top: 417.0 ft. MSL or 20.0 ft.
I. Well bottom: 412.0 ft. MSL or 25.0 ft.
J. Filter pack, bottom: 411.0 ft. MSL or 26.0 ft.
K. Borehole, bottom: 411.0 ft. MSL or 26.0 ft.
L. Borehole, diameter: 8.3 in.
M. O.D. well casing: 2.33 in.
N. I.D. well casing: 2.00 in.



1. Cap and lock? Yes No
2. Protective cover pipe: a. Inside diameter: 4.0 in. b. Length: 6.0 ft. c. Material: Steel, Other
3. Surface seal: Bentonite, Concrete, Other
4. Material between well casing and protective pipe: Bentonite, Other
5. Annular space seal: a. Granular/Chipped Bentonite, b. Lbs/gal mud weight... Bentonite-sand slurry, c. Lbs/gal mud weight... Bentonite slurry, d. % Bentonite... Bentonite-cement grout, e. Ft^3 volume added for any of the above, f. How installed: Tremie, Tremie pumped, Gravity
6. Bentonite seal: a. Bentonite granules, b. 1/4 in., 3/8 in., 1/2 in. Bentonite chips, c. Other
7. Fine sand material: Manufacturer, product name & mesh size: #7 Badger, b. Volume added ft^3
8. Filter pack material: Manufacturer, product name & mesh size: #40 Badger, b. Volume added ft^3
9. Well casing: Flush threaded PVC schedule 40, Flush threaded PVC schedule 80, Other
10. Screen material: PVC, a. Screen Type: Factory cut, Continuous slot, Other, b. Manufacturer: Boart Longyear, c. Slot size: 0.010 in., d. Slotted length: 5.0 ft.
11. Backfill material (below filter pack): None, Other

I hereby certify that the information on this form is true and correct to the best of my knowledge.
Signature: Paula Richardson
Firm: Natural Resource Technology, Inc.
Tel: (262) 523-9000
Fax: (262) 523-9001

MONITORING WELL CONSTRUCTION

Facility/Project Name Ameren Hutsonville Power Station Drilling	Local Grid Location of Well 896030.54 ft. <input checked="" type="checkbox"/> N. <input type="checkbox"/> S. 1181339.05 ft. <input checked="" type="checkbox"/> E. <input type="checkbox"/> W.	Well Name TW-119
Facility License, Permit or Monitoring No.	Local Grid Origin <input checked="" type="checkbox"/> (estimated: <input type="checkbox"/>) or Well Location <input type="checkbox"/> Lat. _____ Long. _____ or _____	Unique Well No. _____ Well Number _____
Facility ID	St. Plane _____ ft. N, _____ ft. E.	Date Well Installed 05/03/2004
Type of Well Well Code 12/pz	Section Location _____/4 of ____/4 of Sec. _____ T. _____ R. _____	Well Installed By: (Person's Name and Firm) Steve
Distance from Waste/Source ft.	Location of Well Relative to Waste/Source u <input type="checkbox"/> Upgradient s <input type="checkbox"/> Sidegradient d <input type="checkbox"/> Downgradient n <input checked="" type="checkbox"/> Not Known	Gov. Lot Number Boart Longyear

<p>A. Protective pipe, top elevation _____ ft. MSL</p> <p>B. Well casing, top elevation <u>438.12</u> ft. MSL</p> <p>C. Land surface elevation <u>435.4</u> ft. MSL</p> <p>D. Surface seal, bottom <u>434.4</u> ft. MSL or <u>1.0</u> ft.</p>		<p>1. Cap and lock? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>2. Protective cover pipe: a. Inside diameter: <u>4.0</u> in. b. Length: <u>6.0</u> ft. c. Material: Steel <input checked="" type="checkbox"/> 04 Other <input checked="" type="checkbox"/></p> <p>d. Additional protection? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, describe: _____</p> <p>3. Surface seal: Bentonite <input checked="" type="checkbox"/> 30 Concrete <input type="checkbox"/> 01 Other <input type="checkbox"/></p> <p>4. Material between well casing and protective pipe: <u>Sand</u> Bentonite <input type="checkbox"/> 30 Other <input checked="" type="checkbox"/></p> <p>5. Annular space seal: a. Granular/Chipped Bentonite <input checked="" type="checkbox"/> 33 b. _____ Lbs/gal mud weight ... Bentonite-sand slurry <input type="checkbox"/> 35 c. _____ Lbs/gal mud weight ... Bentonite slurry <input type="checkbox"/> 31 d. _____ % Bentonite ... Bentonite-cement grout <input type="checkbox"/> 50 e. _____ Fr³ volume added for any of the above</p> <p>f. How installed: Tremie <input type="checkbox"/> 01 Tremie pumped <input type="checkbox"/> 02 Gravity <input checked="" type="checkbox"/> 08</p> <p>6. Bentonite seal: a. Bentonite granules <input type="checkbox"/> 33 b. <input type="checkbox"/> 1/4 in. <input type="checkbox"/> 3/8 in. <input type="checkbox"/> 1/2 in. Bentonite chips <input type="checkbox"/> 32 c. _____ Other <input type="checkbox"/></p> <p>7. Fine sand material: Manufacturer, product name & mesh size a. <u>#7 Badger</u> b. Volume added _____ ft³</p> <p>8. Filter pack material: Manufacturer, product name & mesh size a. <u>#40 Badger</u> b. Volume added _____ ft³</p> <p>9. Well casing: Flush threaded PVC schedule 40 <input checked="" type="checkbox"/> 23 Flush threaded PVC schedule 80 <input type="checkbox"/> 24 Other <input type="checkbox"/></p> <p>10. Screen material: <u>PVC</u> a. Screen Type: Factory cut <input checked="" type="checkbox"/> 11 Continuous slot <input type="checkbox"/> 01 Other <input type="checkbox"/></p> <p>b. Manufacturer <u>Boart Longyear</u> c. Slot size: <u>0.010</u> in. d. Slotted length: <u>5.0</u> ft.</p> <p>11. Backfill material (below filter pack): <u>bentonite, sluff</u> None <input type="checkbox"/> 14 Other <input checked="" type="checkbox"/></p>
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12. USCS classification of soil near screen:
 GP GM GC GW SW SP
 SM SC ML MH CL CH
 Bedrock

13. Sieve analysis attached? Yes No

14. Drilling method used: Rotary 50
 Hollow Stem Auger 41
 rock core _____ Other

15. Drilling fluid used: Water 02 Air 01
 Drilling Mud 03 None 99

16. Drilling additives used? Yes No

Describe _____

17. Source of water (attach analysis, if required):
Town of Hutsonville well

E. Bentonite seal, top _____ ft. MSL or _____ ft.

F. Fine sand, top 422.4 ft. MSL or 13.0 ft.

G. Filter pack, top 421.4 ft. MSL or 14.0 ft.

H. Screen joint, top 420.4 ft. MSL or 15.0 ft.

I. Well bottom 415.4 ft. MSL or 20.0 ft.

J. Filter pack, bottom 414.4 ft. MSL or 21.0 ft.

K. Borehole, bottom 335.4 ft. MSL or 100.0 ft.

L. Borehole, diameter 8.3 in.

M. O.D. well casing 2.33 in.

N. I.D. well casing 2.00 in.

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature Paula Richardson Paula Richardson Firm **Natural Resource Technology, Inc.** Tel: (262) 523-9000
 23713 W. Paul Road, Unit D, Pewaukee, WI 53072 Fax: (262) 523-9001

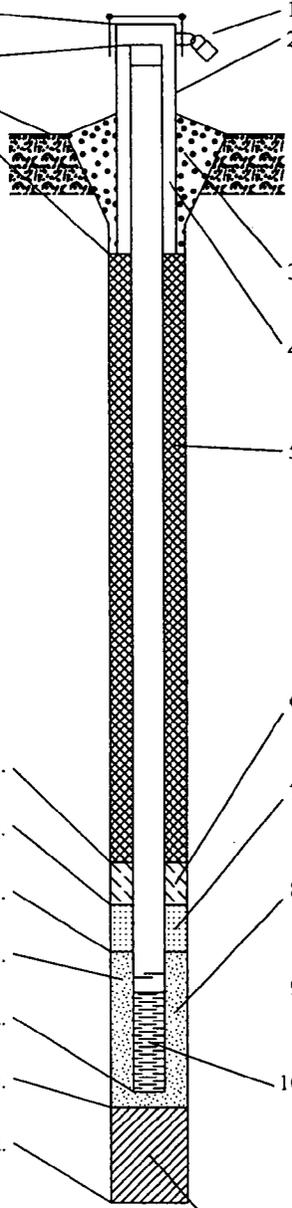
Facility/Project Name Ameren Hutsonville Power Station Drilling	Local Grid Location of Well 898614.91 ft. <input checked="" type="checkbox"/> N. <input type="checkbox"/> S. 1180157.14 ft. <input checked="" type="checkbox"/> E. <input type="checkbox"/> W.	Well Name TW-120
Facility License, Permit or Monitoring No.	Local Grid Origin <input checked="" type="checkbox"/> (estimated: <input type="checkbox"/>) or Well Location <input type="checkbox"/> Lat. _____ Long. _____ or	Unique Well No. _____ Well Number _____
Facility ID	St. Plane _____ ft. N. _____ ft. E.	Date Well Installed 05/04/2004
Type of Well Well Code 12/pz	Section Location _____ 1/4 of _____ 1/4 of Sec. _____ T. _____ R. _____	Well Installed By: (Person's Name and Firm) Steve
Distance from Waste/Source ft.	Location of Well Relative to Waste/Source u <input type="checkbox"/> Upgradient s <input type="checkbox"/> Sidegradient d <input type="checkbox"/> Downgradient n <input checked="" type="checkbox"/> Not Known	Gov. Lot Number Boart Longyear

A. Protective pipe, top elevation _____ ft. MSL

B. Well casing, top elevation 449.00 ft. MSL

C. Land surface elevation 446.8 ft. MSL

D. Surface seal, bottom 445.8 ft. MSL or 1.0 ft.



1. Cap and lock? Yes No

2. Protective cover pipe:
a. Inside diameter: 4.0 in.
b. Length: 6.0 ft.
c. Material: Steel 04
Other

d. Additional protection? Yes No
If yes, describe: _____

3. Surface seal: Bentonite 30
Concrete 01
Other

4. Material between well casing and protective pipe:
Sand Bentonite 30
Other

5. Annular space seal: a. Granular/Chipped Bentonite 33
b. _____ Lbs/gal mud weight ... Bentonite-sand slurry 35
c. _____ Lbs/gal mud weight ... Bentonite slurry 31
d. _____ % Bentonite ... Bentonite-cement grout 50
e. _____ Ft³ volume added for any of the above
f. How installed: Tremie 01
Tremie pumped 02
Gravity 08

6. Bentonite seal: a. Bentonite granules 33
b. 1/4 in. 3/8 in. 1/2 in. Bentonite chips 32
c. _____ Other

7. Fine sand material: Manufacturer, product name & mesh size
a. #7 Badger
b. Volume added _____ ft³

8. Filter pack material: Manufacturer, product name & mesh size
a. #40 Badger
b. Volume added _____ ft³

9. Well casing: Flush threaded PVC schedule 40 23
Flush threaded PVC schedule 80 24
Other

10. Screen material: PVC
a. Screen Type: Factory cut 11
Continuous slot 01
Other

b. Manufacturer Boart Longyear
c. Slot size: 0.010 in.
d. Slotted length: 5.0 ft.

11. Backfill material (below filter pack): None 14
Other

12. USCS classification of soil near screen:
GP GM GC GW SW SP
SM SC ML MH CL CH
Bedrock

13. Sieve analysis attached? Yes No

14. Drilling method used: Rotary 50
Hollow Stem Auger 41
Other

15. Drilling fluid used: Water 02 Air 01
Drilling Mud 03 None 99

16. Drilling additives used? Yes No
Describe _____

17. Source of water (attach analysis, if required):

E. Bentonite seal, top 421.8 ft. MSL or 25.0 ft.

F. Fine sand, top 418.8 ft. MSL or 28.0 ft.

G. Filter pack, top 417.8 ft. MSL or 29.0 ft.

H. Screen joint, top 416.8 ft. MSL or 30.0 ft.

I. Well bottom 411.8 ft. MSL or 35.0 ft.

J. Filter pack, bottom 410.8 ft. MSL or 36.0 ft.

K. Borehole, bottom 410.8 ft. MSL or 36.0 ft.

L. Borehole, diameter 8.3 in.

M. O.D. well casing 2.33 in.

N. I.D. well casing 2.00 in.

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature Paula Richardson Firm **Natural Resource Technology, Inc.** Tel: (262) 523-9000
Paula Richardson Paula Richardson 23713 W. Paul Road, Unit D, Pewaukee, WI 53072 Fax: (262) 523-9001

Route to: Watershed/Wastewater Waste Management Remediation/Redevelopment Other

Facility/Project Name Hutsenville Power Station	Local Grid Location of Well ft <input type="checkbox"/> N. <input type="checkbox"/> S. <input type="checkbox"/> E. <input type="checkbox"/> W.	Well Name MW-11R
Facility License, Permit or Monitoring No.	Local Grid Origin <input type="checkbox"/> (estimated: <input type="checkbox"/>) or Well Location <input type="checkbox"/> Lat. " Long. " or "	Unique Well No. DNR Well ID No.
Facility ID	St. Plane ft N. ft E. S/C/N	Date Well Installed 10/03/2001 m m d d y y v v v v
Type of Well Well Code 11 / MW	Section Location of Waste/Source 1/4 of 1/4 of Sec. T. N.R. <input type="checkbox"/> E <input type="checkbox"/> W	Well Installed By: Name (first, last) and Firm R. Radke
Distance from Waste/Source 80 ft	Location of Well Relative to Waste/Source u <input type="checkbox"/> Upgradient s <input checked="" type="checkbox"/> Sidegradient d <input type="checkbox"/> Downgradient n <input type="checkbox"/> Not Known	Bart Longyear

- A. Protective pipe, top elevation ----- ft MSL
- B. Well casing, top elevation **- 443.56** ft MSL
- C. Land surface elevation **- 440.92** ft MSL
- D. Surface seal, bottom ----- ft MSL or **- 0.0** ft

12. USCS classification of soil near screen:

GP GM GC GW SW SP
 SM SC ML MH CL CH
 Bedrock

13. Sieve analysis performed? Yes No

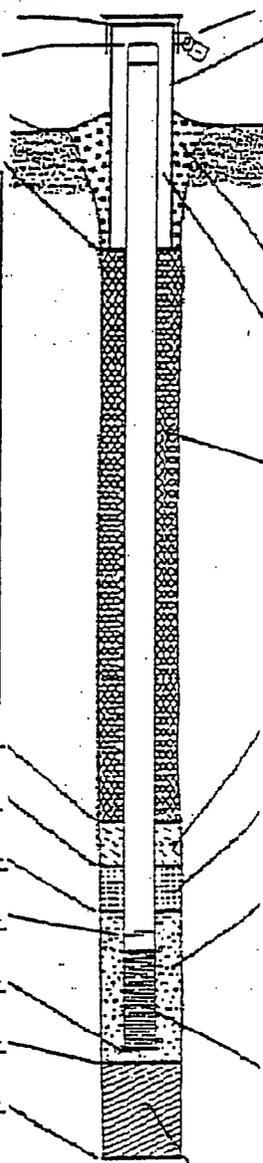
14. Drilling method used: Rotary 50
 Hollow Stem Auger 41
 Other

15. Drilling fluid used: Water 02 Air 01
 Drilling Mud 03 None 99

16. Drilling additives used? Yes No

Describe: _____

17. Source of water (attach analysis, if required):



- 1. Cap and lock? Yes No
- 2. Protective cover pipe:
 - a. Inside diameter: **- 4.0** in.
 - b. Length: **- 7.0** ft.
 - c. Material: Steel 04
Other
 - d. Additional protection? Yes No
If yes, describe: **3\" Bumper Post**
- 3. Surface seal:
 - Bentonite 30
 - Concrete 01
 - Other
- 4. Material between well casing and protective pipe:
 - Bentonite 30
 - SAND** Other
- 5. Annular space seal:
 - a. Granular/Chipped Bentonite 33
 - b. _____ Lbs/gal mud weight . . . Bentonite-sand slurry 35
 - c. _____ Lbs/gal mud weight Bentonite slurry 31
 - d. _____ % Bentonite Bentonite-cement grout 50
 - e. _____ Ft³ volume added for any of the above
 - f. How installed: Tremie 01
Tremie pumped 02
Gravity 08
- 6. Bentonite seal:
 - a. Bentonite granules 33
 - b. 1/4 in. 3/8 in. 1/2 in. Bentonite chips 32
 - c. _____ Other
- 7. Fine sand material: Manufacturer, product name & mesh size
 a. **#7 BADGER MATERIAL**
 b. Volume added _____ ft³
- 8. Filter pack material: Manufacturer, product name & mesh size
 a. **#40 AMERICAN MATERIAL**
 b. Volume added _____ ft³
- 9. Well casing:
 - Flush threaded PVC schedule 40 23
 - Flush threaded PVC schedule 80 24
 - Other
- 10. Screen material: **PVC**
 - a. Screen type:
 - Factory cut 11
 - Continuous slot 01
 - Other
 - b. Manufacturer **Johnson**
 - c. Slot size: **0.010** in.
 - d. Slotted length: **10.0** ft.
- 11. Backfill material (below filter pack):
 - None 14
 - Other

- E. Bentonite seal, top ----- ft MSL or **- 4.0** ft
- F. Fine sand, top ----- ft MSL or **- 4.0** ft
- G. Filter pack, top ----- ft MSL or **- 4.5** ft
- H. Screen joint, top ----- ft MSL or **- 5.5** ft
- I. Well bottom ----- ft MSL or **- 15.5** ft
- J. Filter pack, bottom ----- ft MSL or **- 16.0** ft
- K. Borehole, bottom ----- ft MSL or **- 16.0** ft
- L. Borehole, diameter **- 8.3** in.
- M. O.D. well casing **- 2.35** in.
- N. I.D. well casing **- 2.10** in.

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature: *[Signature]* Firm: **NATURAL RESOURCE Technology INC.**

Route to: Watershed/Wastewater Waste Management
 Remediation/Redevelopment Other

Facility/Project Name Hutsenville Power STATION	Local Grid Location of Well ft. <input type="checkbox"/> N. <input type="checkbox"/> S. <input type="checkbox"/> E. <input type="checkbox"/> W.	Well Name MW-14
Facility License, Permit or Monitoring No.	Local Grid Origin (estimated: <input type="checkbox"/>) or Well Location Lat. _____ " Long. _____ " or	Unique Well No. DNR Well ID No.
Facility ID	St. Plane _____ ft. N. _____ ft. E. S/C/N	Date Well Installed 10/03/2001 m m d d y y v v v v
Type of Well Well Code 12 / P2	Section Location of Waste/Source 1/4 of _____ 1/4 of Sec. _____ T. _____ N. R. <input type="checkbox"/> E <input type="checkbox"/> W	Well Installed By: Name (first, last) and Firm R. Ratke
Distance from Waste/Source 30 ft	Location of Well Relative to Waste/Source u <input type="checkbox"/> Upgradient s <input type="checkbox"/> Sidegradient d <input checked="" type="checkbox"/> Downgradient n <input type="checkbox"/> Not Known	Gov. Lot Number BORET CONCRETE

- A. Protective pipe, top elevation ----- ft. MSL
- B. Well casing, top elevation **- 443.35** ft. MSL
- C. Land surface elevation **- 440.93** ft. MSL
- D. Surface seal, bottom ----- ft. MSL or **- 0.0** ft.
12. USCS classification of soil near screen:
 GP GM GC GW SW SP
 SM SC ML MH CL CH
 Bedrock

13. Sieve analysis performed? Yes No

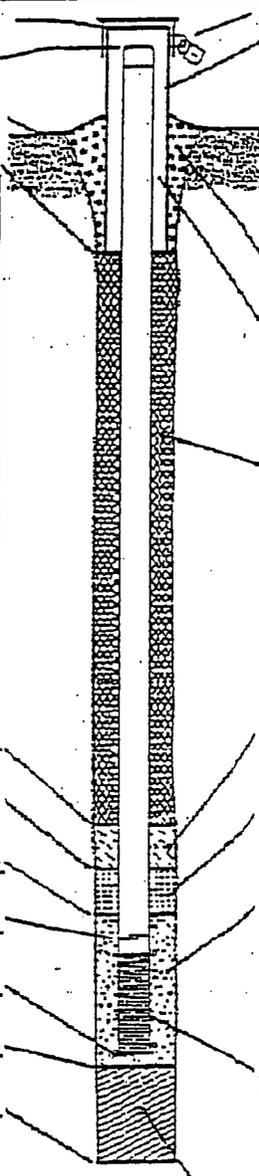
14. Drilling method used: Rotary 50
 Hollow Stem Auger 41
 Other

15. Drilling fluid used: Water 02 Air 01
 Drilling Mud 03 None 99

16. Drilling additives used? Yes No
 Describe _____

17. Source of water (attach analysis, if required):

- E. Bentonite seal, top ----- ft. MSL or **- 24.0** ft.
- F. Fine sand, top ----- ft. MSL or **- 24.0** ft.
- G. Filter pack, top ----- ft. MSL or **- 26.0** ft.
- H. Screen joint, top ----- ft. MSL or **- 28.0** ft.
- I. Well bottom ----- ft. MSL or **- 33.0** ft.
- J. Filterpack, bottom ----- ft. MSL or **- 35.0** ft.
- K. Borehole, bottom ----- ft. MSL or **- 39.0** ft.
- L. Borehole, diameter **- 8.3** in.
- M. O.D. well casing **- 2.35** in.
- N. I.D. well casing **- 2.10** in.



1. Cap and lock? Yes No
2. Protective cover pipe:
 a. Inside diameter: **- 4.0** in.
 b. Length: **- 7.0** ft.
 c. Material: Steel 04
 Other
 d. Additional protection? Yes No
 If yes, describe: **3" Bumpin Post**
3. Surface seal: Bentonite 30
 Concrete 01
 Other
4. Material between well casing and protective pipe:
SAND Bentonite 30
 Other
5. Annular space seal: a. Granular/Chipped Bentonite 33
 b. _____ Lbs/gal mud weight ... Bentonite-sand slurry 35
 c. _____ Lbs/gal mud weight ... Bentonite slurry 31
 d. _____ % Bentonite ... Bentonite-cement grout 50
 e. _____ Ft³ volume added for any of the above
 f. How installed: Tremie 01
 Tremie pumped 02
 Gravity 08
6. Bentonite seal: a. Bentonite granules 33
 b. 1/4 in. 3/8 in. 1/2 in. Bentonite chips 32
 c. Other
7. Fine sand material: Manufacturer, product name & mesh size
 a. **# 7 BADGER**
 b. Volume added _____ ft³
8. Filter pack material: Manufacturer, product name & mesh size
 a. **# 40 AMERICAN MATERIAL**
 b. Volume added _____ ft³
9. Well casing: Flush threaded PVC schedule 40 23
 Flush threaded PVC schedule 80 24
 Other
10. Screen material: **PVC**
 a. Screen type: Factory cut 11
 Continuous slot 01
 Other
 b. Manufacturer **Johnson**
 c. Slot size: **0.010** in.
 d. Slotted length: **- 5.0** ft.
11. Backfill material (below filter pack): None 14
FORMATION COLLAPSE Other

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature *[Signature]* Firm NATURAL RESOURCE TECHNOLOGY INC.

Route to: Watershed/Wastewater Waste Management
 Remediation/Redevelopment Other

Facility/Project Name <u>Hudsonville Power Station</u>	Local Grid Location of Well ft. <input type="checkbox"/> N. <input type="checkbox"/> S. <input type="checkbox"/> E. <input type="checkbox"/> W.	Well Name <u>TW</u>
Facility License, Permit or Monitoring No.	Local Grid Origin (estimated: <input type="checkbox"/>) or Well Location <input type="checkbox"/>	Unique Well No. DNR Well ID No.
Facility ID	Lat. " Long. " or	Date Well Installed <u>10/02/2001</u>
Type of Well Well Code <u>12/PZ</u>	St. Plane _____ ft. N. _____ ft. E. S/C/N	Well Installed By: Name (first, last) and Firm <u>R. Radke</u> <u>BOART LONGYEAR</u>
Distance from Waste/Source <u>80</u> ft. Ent. Stds. Apply <input type="checkbox"/>	Location of Well Relative to Waste/Source u <input type="checkbox"/> Upgradient s <input type="checkbox"/> Sidegradient d <input checked="" type="checkbox"/> Downgradient n <input type="checkbox"/> Not Known	Gov. Lot Number

- A. Protective pipe, top elevation _____ ft. MSL
- B. Well casing, top elevation 440.59 ft. MSL
- C. Land surface elevation 437.81 ft. MSL
- D. Surface seal, bottom _____ ft. MSL or 0.0 ft.

12. USCS classification of soil near screen:
 GP GM GC GW SW SP
 SM SC ML MH CL CH
 Bedrock

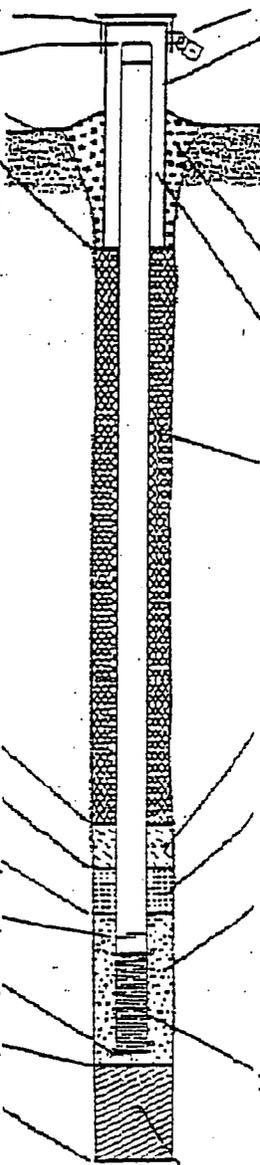
13. Sieve analysis performed? Yes No

14. Drilling method used: Rotary 50
 Hollow Stem Auger 41
 Other

15. Drilling fluid used: Water 02 Air 01
 Drilling Mud 03 None 99

16. Drilling additives used? Yes No
 Describe _____

17. Source of water (attach analysis, if required):



- E. Bentonite seal, top _____ ft. MSL or 30.0 ft.
- F. Fine sand, top _____ ft. MSL or 30.0 ft.
- G. Filter pack, top _____ ft. MSL or 32.0 ft.
- H. Screen joint, top _____ ft. MSL or 34.0 ft.
- I. Well bottom _____ ft. MSL or 39.0 ft.
- J. Filter pack, bottom _____ ft. MSL or 39.5 ft.
- K. Borehole, bottom _____ ft. MSL or 39.5 ft.
- L. Borehole, diameter 8.3 in.
- M. O.D. well casing 2.35 in.
- N. I.D. well casing 2.10 in.

- 1. Cap and lock? Yes No
- 2. Protective cover pipe:
 - a. Inside diameter: 4.0 in.
 - b. Length: 2.0 ft.
 - c. Material: Steel 04
Other
 - d. Additional protection? Yes No
If yes, describe: 3" Bumper Posts
- 3. Surface seal: Bentonite 30
Concrete 01
Other
- 4. Material between well casing and protective pipe: Bentonite 30
Other SAND
- 5. Annular space seal:
 - a. Granular/Chipped Bentonite 33
 - b. _____ Lbs/gal mud weight ... Bentonite-sand slurry 35
 - c. _____ Lbs/gal mud weight ... Bentonite slurry 31
 - d. _____ % Bentonite ... Bentonite-cement grout 50
 - e. _____ Ft³ volume added for any of the above
 - f. How installed: Tremie 01
Tremie pumped 02
Gravity 08
- 6. Bentonite seal:
 - a. Bentonite granules 33
 - b. 1/4 in. 3/8 in. 1/2 in. Bentonite chips 32
 - c. Other
- 7. Fine sand material: Manufacturer, product name & mesh size
a. # 7 BAUGER
- b. Volume added _____ ft³
- 8. Filter pack material: Manufacturer, product name & mesh size
a. # 40 AMERICAN MATERIAL
- b. Volume added _____ ft³
- 9. Well casing: Flush threaded PVC schedule 40 23
Flush threaded PVC schedule 80 24
Other
- 10. Screen material: PVC
 - a. Screen type: Factory cut 11
Continuous slot 01
Other
 - b. Manufacturer Johnson
 - c. Slot size: 0.010 in.
 - d. Slotted length: 5.0 ft.
- 11. Backfill material (below filter pack): None 14
Other

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature [Signature] Firm NATURAL RESOURCE Technology Inc.



Client NRT
 Location Hutsonville, IL
 Job Name Hutsonville Project
 Job Number 3410-1824
 Well/Boring Number MW-11
 Date of Abandonment 10/03/01
 Reason for Abandonment Study Complete
 Abandonment Done By R. Radke

NOV - 1 2001

- Hole Type: Monitoring Well Drillhole Pumping Well
 Construction Type: Drilled Driven Other _____
 Formation Type: Unconsolidated Bedrock
 Sealing Method: Gravity Pumped Other _____
 Sealing Materials: Bentonite Chips Cement-Bent Grout Other _____

Sealing Material	From (ft)	To (ft)	Quantity	Gallon(s) Bag(s)
Topsoil	Surface	0.5		Gallon(s)
Bentonite Chips	0.5	16.2	1	Bag(s)

Well Information ONLY

All measurements are from ground surface

	Yes	No
Total Well Depth <u>16.2 Ft.</u>		X
Casing Diameter <u>2 in.</u>		X
Casing Depth <u>16.2 Ft.</u>	X	
Depth to Water <u>8.95 Ft.</u>	X	
Screen Removed		X
Overdrilled		X
Casing Left in Place	X	
Casing Cut Below Surface	X	

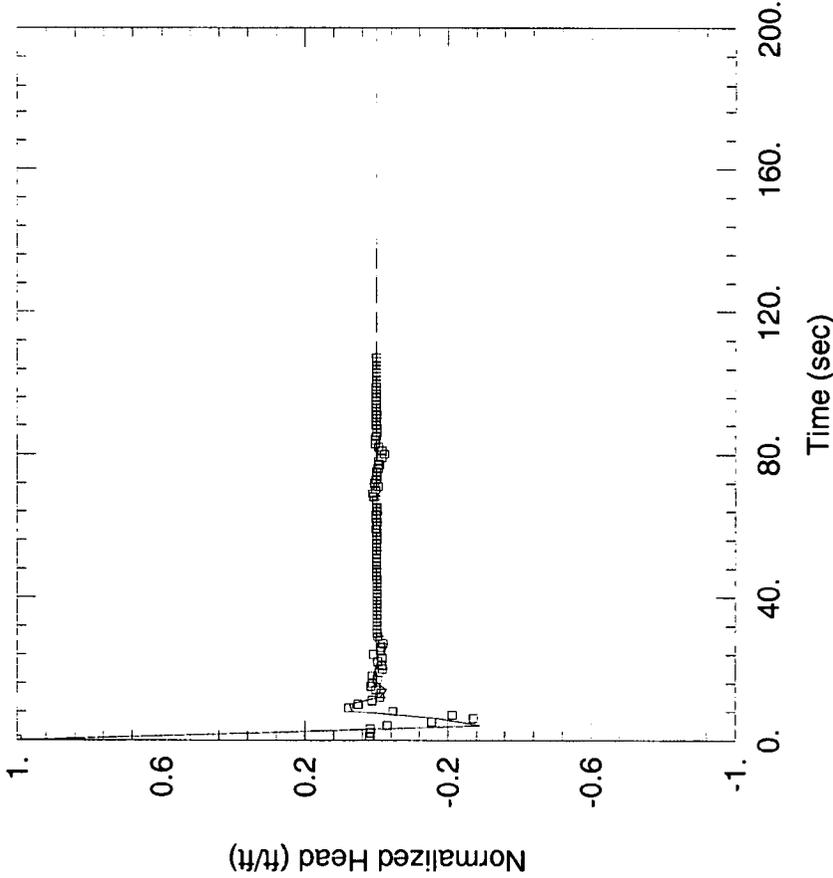
Comments: _____

APPENDIX A-3
SLUG TEST DATA

TW-115S SLUG OUT
 Data Set: P:\...\1375 115s slug outA.aqt
 Date: 05/11/05 Time: 15:21:28

PROJECT INFORMATION
 Company: Natural Resource Technology
 Client: Ameren
 Project: 1375
 Location: Hutsonville, IL
 Test Well: TW-115s
 Test Date: 5/13/04

SOLUTION
 Aquifer Model: Confined
 Solution Method: Butler
 $K = 0.09332$ cm/sec
 $C(D) = 0.3464$



AQUIFER DATA

Saturated Thickness: 80 ft
 Anisotropy Ratio (K_z/K_r): 1

WELL DATA (TW-115s)

Initial Displacement: 2.8 ft
 Total Well Penetration Depth: 23.37 ft
 Casing Radius: 0.0833 ft
 Static Water Column Height: 23.37 ft
 Screen Length: 5 ft
 Wellbore Radius: 0.0833 ft

TW-115D SLUG OUT

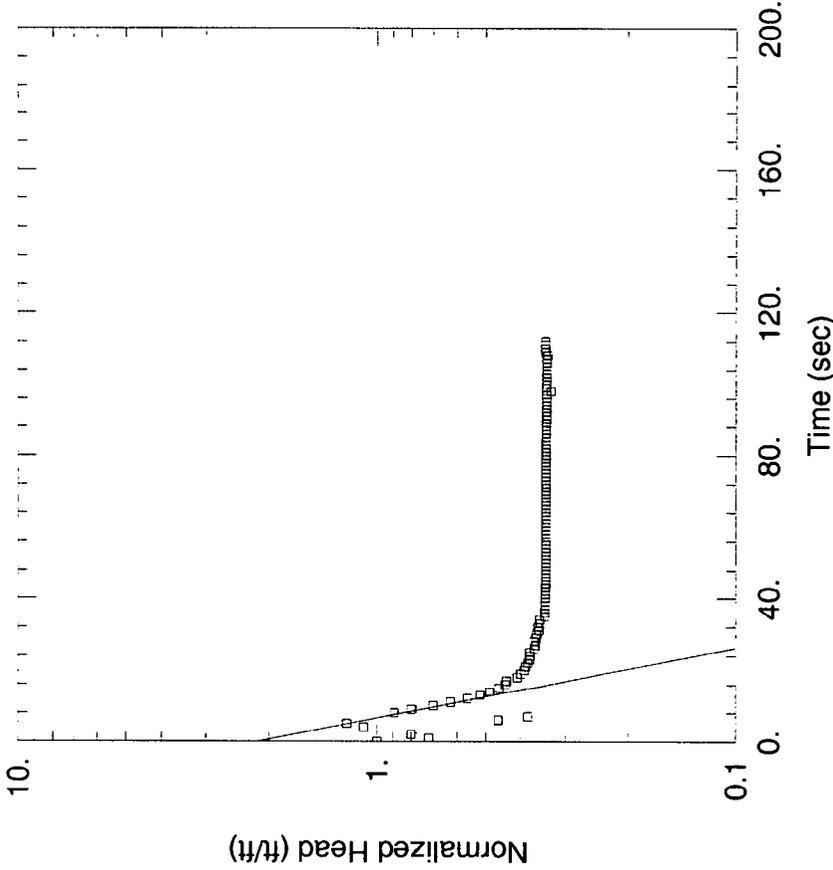
Data Set: P:\...\1375 115d slug outA.aqt
 Date: 05/11/05 Time: 15:21:32

PROJECT INFORMATION

Company: Natural Resource Technology
 Client: Ameren
 Project: 1375
 Location: Hutsonville, IL
 Test Well: TW-115d
 Test Date: 5/13/04

SOLUTION

Aquifer Model: Confined
 Solution Method: Bouwer-Rice
 K = 0.0117 cm/sec
 y0 = 6.028 ft



AQUIFER DATA

Anisotropy Ratio (Kz/Kr): 1.

Saturated Thickness: 77. ft

WELL DATA (TW-115d)

Static Water Column Height: 77. ft
 Screen Length: 5. ft
 Wellbore Radius: 0.0833 ft

Initial Displacement: 2.8 ft
 Total Well Penetration Depth: 77. ft
 Casing Radius: 0.0833 ft

TW-116 SLUG OUT

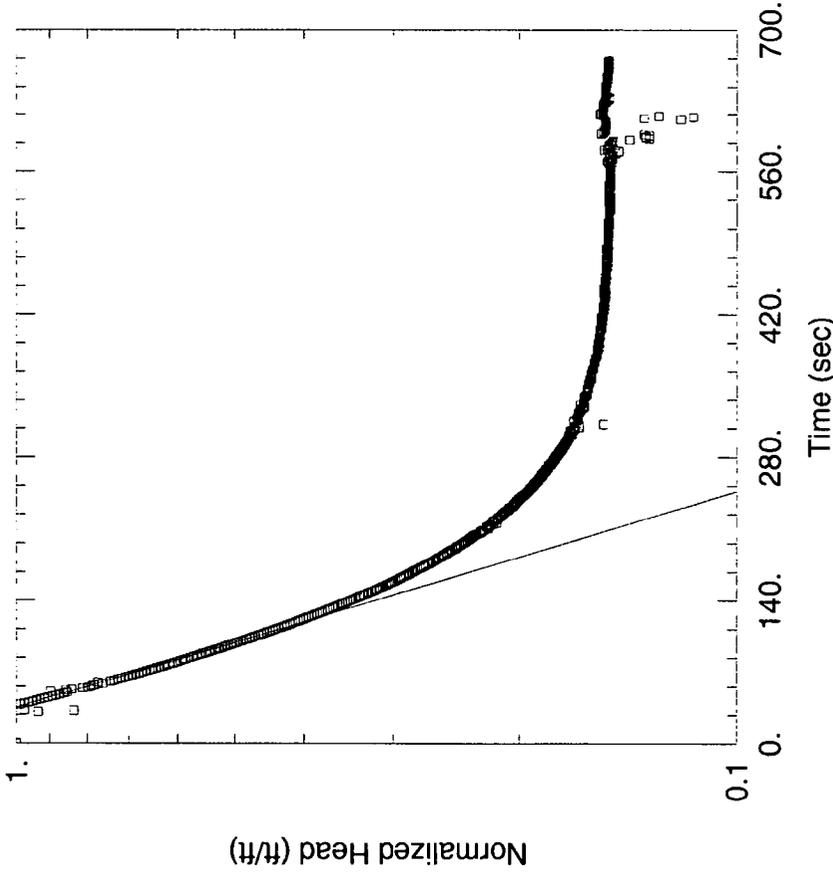
Data Set: P:\...\1375 116 slug outA.aqt
 Date: 05/11/05 Time: 15:21:22

PROJECT INFORMATION

Company: Natural Resource Technology
 Client: Ameren
 Project: 1375
 Location: Hutsonville, IL
 Test Well: TW-116
 Test Date: 5/13/04

SOLUTION

Aquifer Model: Confined
 Solution Method: Bouwer-Rice
 $K = 0.0004557$ cm/sec
 $y0 = 4.116$ ft



AQUIFER DATA

Anisotropy Ratio (Kz/Kr): 1.

Saturated Thickness: 50. ft

WELL DATA (TW-116)

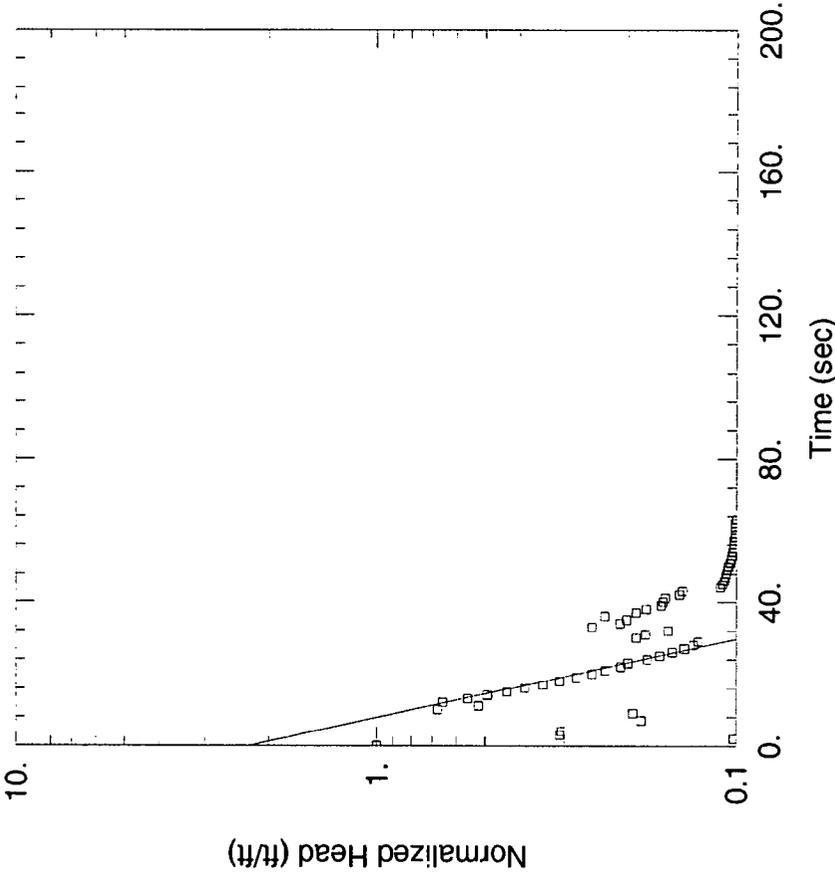
Static Water Column Height: 20. ft
 Screen Length: 5. ft
 Wellbore Radius: 0.354 ft

Initial Displacement: 2.8 ft
 Total Well Penetration Depth: 20. ft
 Casing Radius: 0.0833 ft

TW-117 SLUG OUT
 Data Set: P:\...\1375 117 slug outA.aqt
 Date: 05/11/05 Time: 15:21:18

PROJECT INFORMATION
 Company: Natural Resource Technology
 Client: Ameren
 Project: 1375
 Location: Hutsonville, IL
 Test Well: TW-117
 Test Date: 5/13/04

SOLUTION
 Aquifer Model: Unconfined
 Solution Method: Bouwer-Rice
 $K = 0.006694$ cm/sec
 $y0 = 6.341$ ft



AQUIFER DATA

Anisotropy Ratio (Kz/Kr): 1.

Saturated Thickness: 82. ft

WELL DATA (TW-117)

Static Water Column Height: 12. ft
 Screen Length: 5. ft
 Wellbore Radius: 0.0833 ft

Initial Displacement: 2.8 ft
 Total Well Penetration Depth: 12. ft
 Casing Radius: 0.0833 ft

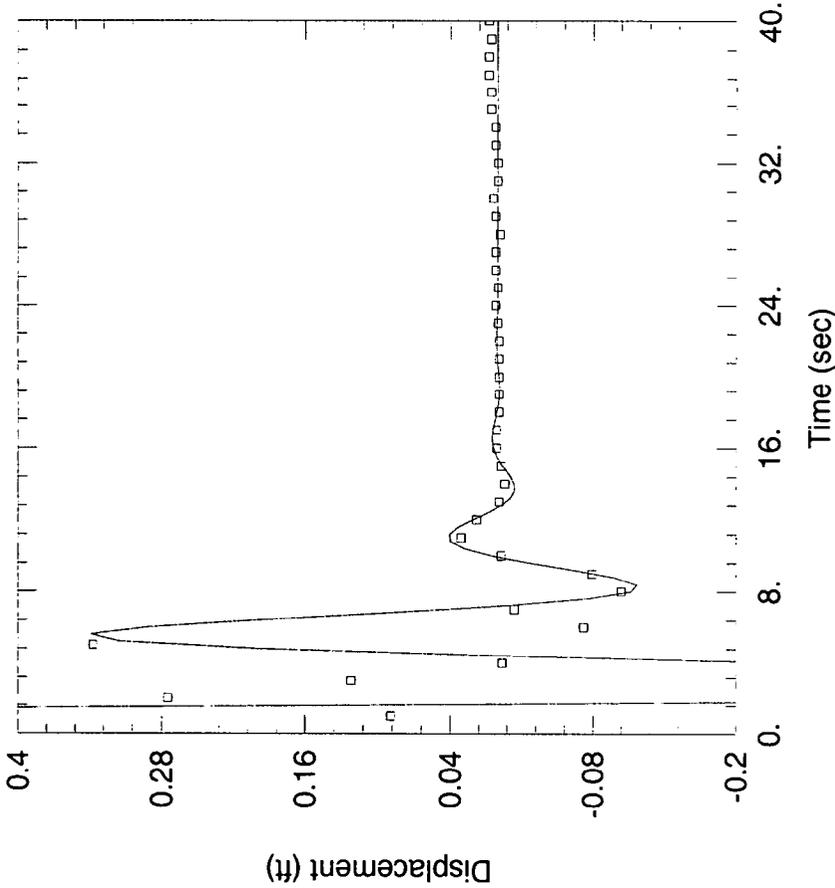
TW-118 SLUG IN
 Data Set: P:\...\1375 118 slug inA.aqt
 Date: 05/11/05 Time: 15:21:14

PROJECT INFORMATION

Company: Natural Resource Technology
 Client: Ameren
 Project: 1375
 Location: Hutsonville, IL
 Test Well: TW-118
 Test Date: 5/13/04

SOLUTION

Aquifer Model: Confined
 Solution Method: Butler
 $K = 0.1638$ cm/sec
 $C(D) = 0.3179$



AQUIFER DATA

Anisotropy Ratio (K_z/K_r): 1.

Saturated Thickness: 71. ft

WELL DATA (TW-118)

Static Water Column Height: 16. ft
 Screen Length: 5. ft
 Wellbore Radius: 0.0833 ft

Initial Displacement: 2.8 ft
 Total Well Penetration Depth: 16. ft
 Casing Radius: 0.0833 ft

TW-119 SLUG OUT

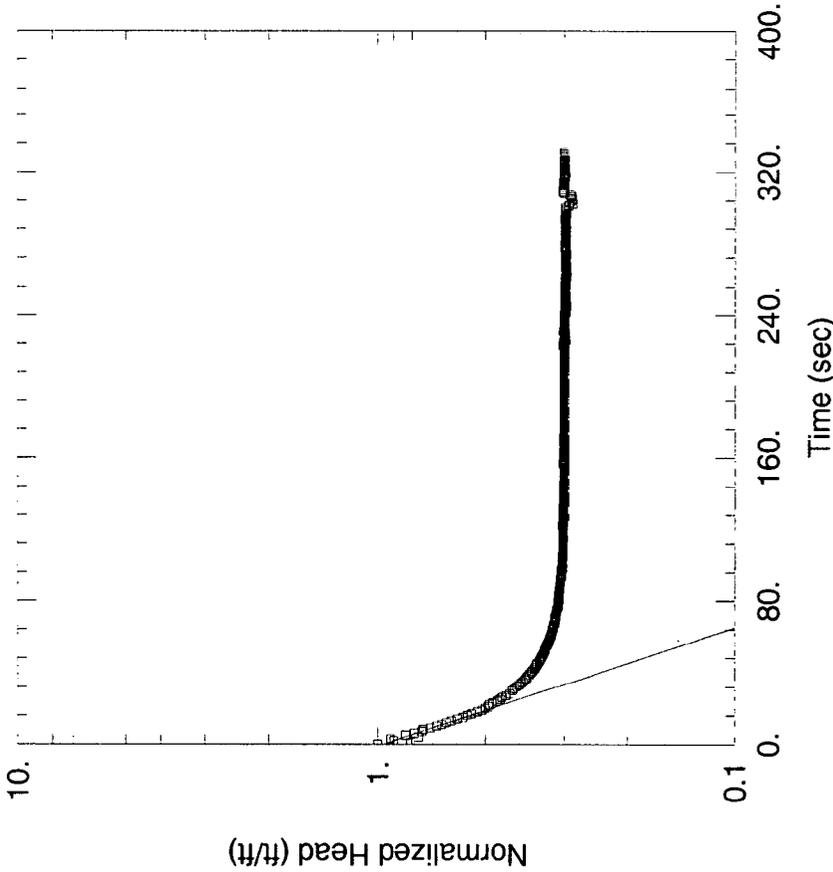
Data Set: P:\...\1375 119 slug outA.aqt
 Date: 05/11/05 Time: 15:21:04

PROJECT INFORMATION

Company: Natural Resource Technology
 Client: Ameren
 Project: 1375
 Location: Hutsonville, IL
 Test Well: TW-119
 Test Date: 5/13/04

SOLUTION

Aquifer Model: Confined
 Solution Method: Bouwer-Rice
 $K = 0.002244$ cm/sec
 $y0 = 2.69$ ft



AQUIFER DATA

Anisotropy Ratio (Kz/Kr): 1.

Saturated Thickness: 72 ft

WELL DATA (TW-119)

Static Water Column Height: 13 ft
 Screen Length: 5 ft
 Wellbore Radius: 0.0833 ft

Initial Displacement: 2.8 ft
 Total Well Penetration Depth: 13 ft
 Casing Radius: 0.0833 ft

APPENDIX A-4

GROUNDWATER SAMPLING SOP (AE)

Purpose:

The procedure for Hutsonville Power Station's Monitor Well sampling is based on IEPA Sampling Procedure Instructions. These instructions are prepared to inform owners/operators of treatment, storage and disposal facilities of proper water sampling procedures. It is expected that by complying with these procedures it will help in obtaining analytical results consistent and comparable with those obtained by the Agency. The Monitoring Well sampling is completed on a monthly basis for Monitoring Wells 1 - 5, pH readings and sample filtration is complete at Hutsonville with the samples shipped to the CIPS Central Lab-Springfield (tested for TDS, Boron, Calcium, Hardness, Manganese, Sulfate, and Alkalinity).

Equipment Needed:

Pump and Tubing (Asco portable pump)
Monitor Well Sample Bottles (5 x 1 liter)
Water Level Indicator
Data Entry Sheet
Truck, Car or 12 V Battery
Timer/Stopwatch/Secondhand on watch
Depth = Volume Data Sheet
Adapter/Connector and cord used to hookup the battery to the pump
pH Meter/Probe
Cooler w/ ice (temperature >39°F)

Sampling Procedure:

- 1) Connect the Adapter to the battery and pump.
- 2) Use the Water Level Indicator to find the distance to the top of the water in the well.
 - a) To do this, slowly lower the Water Level Indicator probe into the well. When the probe reaches the water you will hear the Water Level Indicator buzzer, indicating that water has been reached. When you hear the buzzer, pull back until it stops, and lower slow until the buzzer sounds again.
 - b) Read the increments on the wire from the North side of the casing. (Increments in 100th of an inch).
 - c) This is the first entry on the Data Entry Sheet. (See below)
- 3) From this entry, calculate the volume of water in the well, by subtracting it from the well depth + casing height. Use the data sheet when calculating. From this result, use the chart to calculate the volume of water (gals) in the well. Record this value on the data sheet. If the value does not appear on the sheet, the following calculation may be used to estimate the volume of water in the well.

$$\text{feet of water} \times 0.1632 = \text{est. volume of water in the well}$$

- 4) With the pump on, drop the pump tubing into the well until the pump starts to pump water.
- 5) Pump at least one well casing volume of water from the monitor well prior to obtaining a water sample. This is to remove stagnant water in the well and obtain water more representative of the monitored aquifer.
 - a) To do this, fill the 1L Monitor Well Sample Bottle, and note the time it takes to fill it. Multiply the time by 4. This is the time it takes for the pump, at a designated setting, to pump 1 gallon of well water.
 - b) Multiply the number of gallons of well water by the time it takes to fill one gallon. This is the amount of time it takes to pump the volume of well water out. Pump, at least, this volume of well water out. Record the amount removed on the data sheet.
 - c) After removing the required volume of well water, the well should be sampled while it is recharging. The recharging of Hutsonville's wells range from instantaneous to approximately 15 min. depending on how dry the season has been.
- 6) Rinse the sample bottle at least 3 times with well water, fill, measure the pH, record pH, and place in a cooler of ice (only necessary if the temperature outside is more than 39° F).
- 7) Pull tubing out while pump is running to remove most of the remaining water in the tubing.
- 8) Repeat steps 1-7 for all remaining Monitor Wells (1-5).

Filtering Procedure:

- 1) All groundwater samples to be analyzed for inorganic parameters (metals) are to be filtered through a 0.45 micron Cellulose Nitrate filter membrane.
- 2) Obtain a clean 1 L filter flask for each sample (5), a clean funnel, and a vacuum pump.

- 3) In order to equilibrate the filter with sample water, allow approximately 100 mls of sample (well mixed) to pass through the filter and into a separate filter flask. Once equilibrated, place the filter in the proper, clean, filter flask.
- 4) Connected the filter to the flask; connect the pump to the flask, and turn on the pump.
- 5) Empty each monitor well sample (well mixed) into its respective filter.

Preservation Procedure:

- 1) Empty the filtrate into its sample bottle using the following preservative techniques (CIPS Chemistry Program Manual).
 - a) Metals—10 drops of concentrated HNO₃ in 80-100 mls of sample will drop the pH to less than 2 as required for preservation (use a small, metals bottle).
 - b) All other monitor well preservative requirements are time related during storage at 4°C (use 1L bottles). *TDS needs to be analyzed within 7 days.
- 2) Label all the bottles appropriately, and fill out the PDC Chain of Custody Form.
- 3) Store the sample in a 4°C refrigerator until shipped to PDC Labs for analyses, which at that time will be transferred into an ice cooler/chest.

APPENDIX A-1
SOIL BORING LOGS

CENTRAL ILLINOIS DRILLING COMPAN
 1909 OAKWOOD AVE.
 BLOOMINGTON, ILLINOIS 61701
 (309) 662-5968



LOG OF BORING

CONTRACTED WITH HANSON ENGINEERS BORING NO. N-1
 PROJECT NAME HUTSONVILLE POWER STATION CONTRACT NO. _____
 LOCATION PER PLAN
 DATUM _____ HAMMER WT. 140# HAMMER DROP 30" HOLE DIA. 8"
 SURFACE ELEV. _____ CORE DIA. _____ CASING _____
 DATE STARTED 2-14-84 COMPLETED 2-14-84 DRILLING METHOD HSA

ELEV.	DESCRIPTION	STRATA		SAMPLES				NOTES
		DEPTH	SCALE	BLOWS FT.	NO.	TYPE	RECOV.	
456.5		0.0	30					
455.6	See #A	0.0						
453.4	Lt. brn. sandy silt, wf. clay, occas. f-c sand, occas. f. gravel roots moist-v. moist	3.1		1-2-3	1	ss	18"	1.0 2.4
450.1	Lt. br. m-c sand, wf. occas. f-m gravel tr. silt wet	5.4	5	6-5-7	2	ss	I7	--
448.4	Lt. brn. sandstone moist	8.1		6-54-40/2"	3	ss	14	2.2
447.4	Lt.-gray sandstone	9.1		65-35/1"	4	ss	7	--
	END OF BORING 9.1'		9.0					WATER 2-14-84 DD 6.0 8:30am BAR 7.0 8:55am AAR-- WL 6.5 9:05am F-c gravel 5.0'- Screen 9.0'-4.0' 2" PVC Pipe 4.0' Gravel 9.1'-3.0' Bentonite 3.0'-1 Plug 1.5'-surface Water level 4.0 am 2- #A Blk. clayey s wf. tr. f. sand occas. organic fibers tonsil moist

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LOG OF BORING



CONTRACTED WITH HANSON ENGINEERS BORING NO. M-2
 PROJECT NAME HUTSONVILLE POWER STATION CONTRACT NO. _____
 LOCATION PER PLAN
 DATUM _____ HAMMER WT. 140# HAMMER DROP 30" HOLE DIA. 8"
 SURFACE ELEV. _____ CORE DIA. _____ CASING _____
 DATE STARTED 2-10-84 COMPLETED 2-10-84 DRILLING METHOD HSA

ELEV.	DESCRIPTION	STRATA	DEPTH	SAMPLES						NOTES
		DEPTH	SCALE	BLOWS FT.	NO.	TYPE	RECOV.	OP		
453.3		0.0	30							
452.9	See #A	0.4								
451.2	Brn. silty sand fill v. moist	2.1		8-8-6	1	ss	18"	2.4		
	Brn. m-c sand, wf. m-c gravel tr. silt v. moist		5	7-5-3	2	ss	17	--		
444.9		8.4		3-3-3	3	ss	16	--		WATER 2-10-84
	Brn.-gray m-c sand, wf. m. gravel wet		10	3-4-7	4	ss	14	--		DD 8.0 8:00am BAR 11.0 10:30am AAR --- WI 7.0 2:10pm
439.2		14.1		8-7-9	5	ss	17	--		Screen 18.0-5.0 2"PVC pipe 5.0' 3.0' surface Gravel 21.5'-19' Bentonite 4.0'- Plug 2.0'-surf.
	Brn.-gray m-c sand, wf. f-m gravel wet		15	6-8-10	6	ss	17	--		#A Blk. coal refuse 4" wf. occas. silt fill wet
436.0		17.3		10-13	7	ss	17	--		
	Gray silty clay, wf. tr. f. sand, occas. f. gravel till moist		20	5-10-13	8	ss	18	4.2		

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LOG OF BORING

CONTRACTED WITH HANSON ENGINEERS BORING NO. EL-2
 PROJECT NAME HUTSONVILLE POWER STATION CONTRACT NO. _____
 LOCATION P.R. PLAN
 DATUM _____ HAMMER WT. 140# HAMMER DROP 30" HOLE DIA. 8"
 SURFACE ELEV. _____ CORE DIA. _____ CASING _____
 DATE STARTED 2-9-84 COMPLETED 2-9-84 DRILLING METHOD HSA

ELEV.	DESCRIPTION	STRATA	DEPTH	SAMPLES				NOTES
		DEPTH	SCALE	BLOWS FT.	NO.	TYPE	RECOV.	
452.1		0.2	30					
451.7	See #A	0.4						
	Rust brn. silty sand,			4-6-8	1	ss	14"	--
	fill v. moist		5	4-3-4	2	ss	16	--
445.8		6.3						
	Brn. f-c gravel, wf.							
444.5	m-c sand, occas.	7.6		8-10-	3	ss	18	--
	sandstone wet			11				
443.2	F-m sand v. moist	8.0						
442.7	See #B	9.4		15-85/	4	ss	17	--
	END OF BORING 9.4'		10	5"				
			15					

WATER 1-9-84
 DD 5.5' 2:30pm
 BAR 6.0' 2:45p
 AAR
 WL 5.0' 4:45p

#A Blk. coal refuse, 4" dia. wf. silt fill v. moist

#B Brn. sandst wf. f-m sand w

Screen 9.4'-4.4
 2"PVC Pipe 4.4
 3.5
 Gravel 9.4'-4.4
 Bentonite 4.0'
 2.5'
 Plus 1.5'-surf
 Grout 2.5'-1.5
 4"standpipe 3.
 3.9' st



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LOG OF BORING

CONTRACTED WITH HANSON ENGINEERS BORING NO. 7-11
 PROJECT NAME HUTSONVILLE POWER STATION CONTRACT NO. _____
 LOCATION PER PLAN
 DATUM _____ HAMMER WT. 140# HAMMER DROP 30" HOLE DIA. 8"
 SURFACE ELEV. _____ CORE DIA. _____ CASING _____
 DATE STARTED 2-13-84 COMPLETED 2-13-84 DRILLING METHOD HSA

ELEV.	DESCRIPTION	STRATA DEPTH		SAMPLES					NOTES
		DEPTH	SCALE	BLOWS FT.	NO.	TYPE	RECOV.	Q.P.	
454.4		0.0	30						
	Blk. asphalt 1.0"								
453.1	F-m gravel 1.0", brn, clayey silt wf. f-m gravel pavement materials moist	1.3							
	Blk. silt, wf. f-c gravel fill moist	3.1		5-5-7	1	ss	16"	--	
451.3									
	Brn. silty sand, wf. occas. f-m gravel moist		5	4-3-3	2	ss	18	0.9	
448.5		5.9							
	Br. f-m sand wf. silt v. moist			3-3-4	2	ss	18	--	
446.2		8.2							WATER 2-13-84
	Br. f-m gravel, wf. c-m sand, silt wet		10	3-3-3	4	ss	17	0.6	DD 8.0 9:45am BAR 8.0 10:30am AAR --- JL 7.5 11:45am
443.5		10.9							
	Lt.-br. sandstone			23-77/5"	5	ss	11	--	Screen 12.5'-5.0' 2" PVC Pipe 5.0'-3.0'
441.0		13.4		100/4"	6	ss	4	4.5t	Gravel 13.4'-4.0' Bentonite 4.0'-2.0'
	END OF BORING 13.4'		15						Plug 2.0'-surface

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LOG OF BORING

CONTRACTED WITH HANSON ENGINEERS BORING NO. K-5
 PROJECT NAME HUTSONVILLE POWER STATION CONTRACT NO. _____
 LOCATION PER PLAN
 DATUM _____ HAMMER WT. 140# HAMMER DROP 30" HOLE DIA. 8"
 SURFACE ELEV. _____ CORE DIA. _____ CASING _____
 DATE STARTED 2-13-84 COMPLETED 2-13-84 DRILLING METHOD HSA

ELEV.	DESCRIPTION	STRATA	DEPTH	SAMPLES					NOTES
		DEPTH	SCALE	BLOWS FT.	NO.	TYPE	RECOV.	QP	
452.3		0.0	30						
451.1	1" coal refuse, brn. clayey silt, wf. f.c gravel	1.2							
	occas. organic fibers fill moist								
449.2	See #A	3.1		4-5-5	1	ss	14"	--	
446.4	Brn. f. sand, wf. occas. c. sand, f. gravel moist v. moist	5.8	5	3-2-4	2	ss	17	0.4	WATER 2-13-84 DD 8.0 2:50pm BAR 11.0 3:50pm AAR ----- WL 6.5' 5:45pm
443.9	Br. f-m sand, wf/ c sand wet	8.4		3-3-4	3	ss	18	0.6	Old metal drain pipe 1.0' west boring running from road to station
441.7	Brn. m-c sand, wf. f-c gravel occas. blk. coal refuse mottling	10.6	10	3-4-4	4	ss	18	0.9 1.6	Screen 18.0'-5.2" PVC pipe 5.0' 3.0' stick Gravel 18.0'-4. Bentonite 4.0'-Backfilled 10.2' 18.0' wf. grav Plus 2.0'-surfo 1-4" standpipe
436.1	Brn.-gray m-c sand, wf. f-m gravel wet	16.2	15	0-3-3	5	ss	16	--	#A Brn. gray si m-c sand, wf. f-c gravel, oc white rock fill wet
435.4	Brn.-gray sandstone, wf. f-c gravel occas. blk. sand v. moist	16.0		16-15	7A	ss	12	--	
	Gray sandstone			---	27	ss	6	--	
433.1		19.2		30-70/2"	8	ss	8	4.5t	
	END OF BORING 19.2'		20						



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LOG OF BORING

CONTRACTED WITH HANSON ENGINEERS BORING NO. m-6
 PROJECT NAME HUTSONVILLE POWER STATION CONTRACT NO. _____
 LOCATION PER PLAN
 DATUM _____ HAMMER WT. 740# HAMMER DROP 30" HOLE DIA. 8"
 SURFACE ELEV. _____ CORE DIA. _____ CASING _____
 DATE STARTED 2-9-84 COMPLETED 2-9-84 DRILLING METHOD HSA

ELEV.	DESCRIPTION	STRATA		SAMPLES					NOTES
		DEPTH	SCALE	BLOWS FT.	NO.	TYPE	RECOV.	QD	
438.9		0.0	30						
437.7	Brn. clayey silt wf. tr. f-m sand, occas. organic fibers moist	1.2							
435.5	Brn. clayey silt, wf. f-m sand, occas. f gravel moist	3.4		1-2-4	1	ss	13"	1.2	
433.3	Gray-brn. silty clay, wf. tr. f. sand, occas. f. gravel moist	5.6	5	3-4-5	2	ss	16	--	WATER 2-9-84 DP 8.0 9:20am BAR 9.0 10:30am AAR ---- WL 6.0 1:00pm
431.6	Brn. f-c gravel wf. clay, c. sand moist	7.3		8-8---	3	ss	12	--	
431.0	Br. sand, tr. sandstone	8.0		----15	3	ss	6	--	
430.5	Br. f-m sand wet	8.4							Screen 11.4'-5.0'
427.5	Lt. br. sandstone, wf. f. sand	11.4	10	80-20/1"	4	ss	7	--	2" PVC pipe 5.0' 5.0' stick Gravel 11.4'-14.0' Bentonite 4.0'-5.0' Plug 2.0'-surface Standpipe 3.0'-5.0'
	BND OF BORING 11,4'			100/4.	5	ss	4.5	--	
			15						
			20						

CENTRAL ILLINOIS DRILLING COMPANY
 1909 OAKWOOD AVE.
 BLOOMINGTON, ILLINOIS 61701
 (309) 662-5968



LOG OF BORING

CONTRACTED WITH HANSON ENGINEERS BORING NO. M-7
 PROJECT NAME HUTSONVILLE POWLR STATION CONTRACT NO. _____
 LOCATION PER PLAN
 DATUM _____ HAMMER WT. 140# HAMMER DROP 30" HOLE DIA. 8"
 SURFACE ELEV. _____ CORE DIA. _____ CASING _____
 DATE STARTED 2-8-84 COMPLETED 2-8-84 DRILLING METHOD HSA

ELEV.	DESCRIPTION	STRATA	DEPTH	SAMPLES					NOTES
		DEPTH	SCALE	BLOWS FT.	NO.	TYPE	RECOV.	QP	
437.9		0.0	30						
436.5	Br. clayey silt, wf. tr. f. sand, occas. organic fibers moist	1.4							
434.0	Br. clayey silt, sand, wf. occas. blk. silts, moist	3.9		3-2-7	1	SS	17"	--	
429.8	Lt. brn.-brn. sandy silt, wf. clay moist	8.1		2-3-4	2	SS	14	--	
				3-3-5	3	SS	16	1.7	WATER 2-8-84
	Brn. sandy silt, wf. tr. clay very moist	12.9		2-2-3	4	SS	14	1.2	DD 11.5 11:45am BAR 11.5 3:00pm AAR ---- WL 11.5 5:15pm
425.0		12.9		0-0-3	5	SS	15	1.3	Screen 25.0'-15.0' 2" PVC pipe 15.0' 5.0' stick up Gravel 25.0'-15.0' Bentonite 14.0'-12.0'
	Brn. silt, wf. f. sand very moist-wet	17.6		2-2-4	6	SS	16	1.7	Plus 2.0'-surf. Bentonite-clay 12.0'-2.0'
420.3		17.6		2-2-3	7	SS	18	1.4	Standpipe 3.0' 5.1' stick
				0-1-3	8	SS	17	1.2	

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LOG OF BORING

CONTRACTED WITH HANSON ENGINEERS BORING NO. M-8
 PROJECT NAME HUTSONVILLE POWER PLANT CONTRACT NO. _____
 LOCATION PER PLAN
 DATUM _____ HAMMER WT. 140# HAMMER DROP 30" HOLE DIA. 8"
 SURFACE ELEV. _____ CORE DIA. _____ CASING _____
 DATE STARTED 2-7-84 COMPLETED 2-7-84 DRILLING METHOD HSA

ELEV.	DESCRIPTION	STRATA	DEPTH	SAMPLES					NOTES
		DEPTH	SCALE	BLOWS FT.	NO.	TYPE	RECOV.	QP	
439.9		0.0	30						
	Brn. clayey silt, wf. tr. f. sand, occas. organic fibers moist	1.3							
	Brn. silty sand			2-5-7	1	ss	18"	1.6	
436.3		3.1							
	Brn. silty sand, wf. tr. f. sand moist		5	2-3-5	2	ss	17	1.4	
				3-5-5	3	ss	18	3.2	
431.0		8.4							WATER 2-7-84
	Brn. clayey silt, wf. tr. f. sand moist		10	2-3-3	4	ss	18	1.8	DD 13.0 11:45a BAR 19.0 3:45p AAR ----- WL 12.0 8:30a 2-8-84
428.5		10.9							
	Brn. gray clayey silt, wf. tr. f. sand, sm. gray silt pockets moist		15	2-2-2	5	ss	18	1.2	Screen 21.5'-1 Gravel 21.5'-1 Bentonite 15.5 13.5
				2-2-3	6	ss	18	1.7	Clay & Bentonite 13.5'-4.0' 2" PVC pipe 16 4.9' stick up Bentonite cement grout 4.0'-2.0' Plug 2.0'-surface Standpipe 3.0'
422.0		17.4		1-2-2	7	ss	18	1.2	
	Brn. sandy silt, wf. occas. f. sand lens								
419.6	wet very moist	19.8	20	0-1-2	8	ss	18	1.2	Baled well at 5:15pm 2-9-84 11.0' water level



LOG OF BORING

CONTRACTED WITH HANSON ENGINEERS BORING NO. M-9
 PROJECT NAME HUTSONVILLE POWER STATION CONTRACT NO. _____
 LOCATION 33.0' E. OF STAKE
 DATUM _____ HAMMER WT. 140# HAMMER DROP 30" HOLE DIA. 8"
 SURFACE ELEV. _____ CORE DIA. _____ CASING _____
 DATE STARTED 2-14-84 COMPLETED 2-14-84 DRILLING METHOD HSA

ELEV.	DESCRIPTION	STRATA	DEPTH	SAMPLES					NOTES
		DEPTH	SCALE	BLOWS FT.	NO.	TYPE	RECOV.	QP	
452.0		0.0	30						
451.2	See #A	0.8							
450.7	See #B	1.3							
448.6	Brn. silty sand, wf. coal refuse, occas. f. gravel fill moist	3.4		5-10-10	1	ss	18"	2.3	#A Brn. silty sand, wf. coal refuse, 5.0" silty sand, wf. f. sand, occas. organic fibers fill wet
446.1	Brn. sandy silt, wf. f-m gravel concrete fill moist	5.9	5	4-19-18	2	ss	14	--	
443.9	Brn. sandy silt, wf. ash coal refuse, tr. clay fill moist	8.1		2-1-2	3	ss	16	2.2	#B Brn. f-m sand wf. silt fill moist Water 2-14-84
441.4	Gray sandy silt, wf. occas. f. gravel wet	10.6	10	2-2-1	4	ss	10	1.0	DD 8.0 1:15pm BAR 17.0 2:30pm AAR --- WL 9.0 4:15pm
438.6	Brn. f. sand saturated	13.4		0-1-1	5	ss	8	--	Concrete fragments 3.5'-4.0'
436.5	Gray clayey silt, wf. f. sand, occas. f. gravel	15.5	15	0-3-3	6	ss	14	2.3	Cobbles, concret 2.6'-3.0'
435.6	Br. m-c. sand, wf. f-c gravel wet	16.4		18-72-22 1/2"	7	ss	13	4.5	Screen 18.5'-8.5' 2" PVC pipe 8.5' 3.0 stick up Gravel 18.0'-8.5' Bentonite 8.0'-6.5' Cement Grout 6.5'-4.5'
433.2	Brn. sandstone	18.8		100/3"	8	ss	0	--	Plug 2.0'-surface Standpipe
	END OF BORING 18.8'		-20						

Driller: AEC, Indianapolis, IN
 Logged by: Steve Mueller/STMI
 End Date: 10/6/98
 Depth to Water: ~6 Feet

Boring Depth: 25.5 Feet
 Boring Diameter: 8" Inches
 Surface Elevation: 453.7 Feet
 Drill Method: HSA/air-rotary
 Northing: 3860.230

Well Depth: 25.1 Feet
 Well Diameter: 2-in I.D.
 TOC Elev.: 455.28 Feet
 Sample Method: 2-ft. split-spoon
 Easting: 3952.034

Sample	Blows/6 inches	Sample Depth (ft)	Recovery (%)	Graphic Log	Classification	Description	Well Completion	Comments
	1, 2, 3, 6		75		ML	SANDY SILT, little fine-grained gravel, trace coal fragments, medium stiff, dark brown, moist (topsoil)		5-ft by 4-in square steel stick-up casing to ~1.8 ft; concrete seal 0-3 ft.
	4, 4, 6, 4		88		SP	SAND, well sorted/rounded, fine-grained, quartz, loose, light brown, to medium brown, saturated below 6 ft		
	1, 2, 3, 5	5	75					
	2, 2, 2, 10		63		SW-GW	SILTY SAND & GRAVEL, poorly sorted, medium-grained sand, fine-grained subangular to subround gravel, loose, light gray, saturated		
	2, 2, 3, 5		50		Ss	SANDSTONE, fine-grained, quartz		Bentonite/cement grout 3-16 ft; 1/4-in bentonite chips 16-17 ft.
		10						
		15						
		20						Sch. 40 PVC casing flush-threaded to 0.01-in factory-slotted PVC screen 20.1-25.1 ft; #7 fine silica sand 17-18 ft; #5 silica sand pack 18-25.5 ft.
		25						
						END OF BORING - 25.5 feet		* 4-in diam. borehole drilled 16-25.5 ft using air-hammer.
		30						

Driller: **AEC, Indianapolis, IN** Logged by: **Steve Mueller/STMI** End Date: **10/5/98** Depth to Water: **~10 Feet**

Boring Depth: **45.0 Feet** Boring Diameter: **8 Inches** Surface Elevation: **437.5 Feet** Drill Method: **HSA** Northing: **3175.915**

Well Depth: **44.3 Feet** Well Diameter: **2-in I.D.** TOC Elev.: **438.45 Feet** Sample Method: **2-ft. split-spoon** Easting: **5676.110**

Sample	Blows/6 inches	Sample Depth (ft)	Recovery (%)	Graphic Log	Classification	Description	Well Completion	Comments
						CLAYEY SILT, medium plasticity, trace roots fibers, soft, medium brown, moist, saturated below 10 ft.		
	1, 1, 2, 3	5	75					5-ft by 4-in square steel stick-up casing to ~1.3 ft; concrete seal 0-3 ft.
	1, 1, 1, 2	10	100		ML			
	1, 1, 2, 3	15	100					
	0, 0, 1, 2	20	100		SP	SILTY SAND, well sorted/rounded, fine-grained, quartz, grades from clayey silt above, loose, medium brown, saturated		
	3, 3, 4, 9	25	75			SILTY SAND & GRAVEL, well sorted medium-grained quartz sand, trace coarse sand, fine-grained angular to subangular gravel, medium dense, pale brown, saturated		Bentonite/cement grout 3-35 ft.
	5, 8, 6, 8	30	75		SP-GP			

Project Name/No. / Electronic Filing - Received, Clerks' Office, August 11, 2008--AS 09, Exhibit 3				Boring No. / MW-7D		Start Date / 10/5/98		Page / 2	
Driller / AEC, Indianapolis, IN			Logged by: / Steve Mueller/STMI			End Date / 10/5/98		Depth to Water / ~10 Feet	
Boring Depth / 45.0 Feet		Boring Diameter / 8 Inches		Surface Elevation / 437.5 Feet		Drill Method / HSA		Northing / 3175.915	
Well Depth / 44.3 Feet		Well Diameter / 2-in I.D.		TOC Elev. / 438.45 Feet		Sample Method / 2-ft. split-spoon		Easting / 5676.110	
Sample	Blows/6 inches	Sample Depth (ft)	Recovery (%)	Graphic Log	Classification	Description	Well Completion	Comments	
	sand heave	0	0					Sch. 40 PVC casing flush-threaded to 0.01-in factory-slotted PVC screen 39.3-44.3 ft; #7 fine silica sand 35-38 ft; #5 silica sand pack 38-45 ft.	
	sand heave	40	0						
	16, 25, 7, 11	45	75		ML	CLAYEY SILT, medium plasticity, trace sand, stiff, brown, moist END OF BORING - 45 feet			
		50							
		55							
		60							
		65							

Driller: AEC, Indianapolis, IN
Logged by: Steve Mueller/STMI
End Date: 10/7/98
Depth to Water: ~2.5 Feet

Boring Depth: 11 Feet
Boring Diameter: 8 Inches
Surface Elevation: 452.9 Feet
Drill Method: HSA
Northing: 4730.478

Well Depth: 10.7 Feet
Well Diameter: 2-in I.D.
TOC Elev.: 454.23 Feet
Sample Method: 2-ft. split-spoon
Easting: 2559.807

Sample	Blows/6 inches	Sample Depth (ft)	Recovery (%)	Graphic Log	Classification	Description	Well Completion	Comments
	1, 2, 2, 2	0-2	50		ML	CLAYEY SILT, vegetated with grass, soft, dark brown to black, moist (topsoil)		5-ft by 4-in square steel stick-up casing to ~1.5 ft.
	1, 2, 2, 6	2-6	50		SP	SILTY SAND, well sorted/rounded, fine-grained, quartz, loose, yellowish orange with dark orange lamina (2-3 mm), saturated below ~2.5 ft		Bentonite/cement grout 0-3 ft; 1/4-in bentonite chips 3-4 ft.
	1, 2, 6, 25	6-10	100		SP	SILTY SAND, well sorted/rounded, fine-grained, quartz, laminated, dense, light gray to rust colored, predominantly light gray below 7.5 ft, saturated (weathered bedrock)		Sch. 40 PVC casing flush-threaded to 0.01-in factory-slotted PVC screen 5.7-10.7 ft; #5 silica sand pack 4-11 ft.
	5, 20, 25, 50	10-11	63		Ss	SANDSTONE, fine-grained, quartz		
						END OF BORING - 11 feet		

Project Name/No. Electronic Logging - Received, Clerks' Office, August 11, 2008--AS 09-1 Exhibit 3 AmerenCIPS - Hutsonville 249-3			Boring No. MW-10D		Start Date 10/7/98		Page 1		
Driller AEC, Indianapolis, IN			Logged by: Steve Mueller/STMI			End Date 10/7/98		Depth to Water ~2.5 Feet	
Boring Depth 21.5 Feet		Boring Diameter 8 Inches		Surface Elevation 452.9 Feet		Drill Method HSA		Northing 4729.427	
Well Depth 21.3 Feet		Well Diameter 2-in I.D.		TOC Elev. 454.65 Feet		Sample Method see MW-10 log		Easting 2564.715	
Sample	Blows/6 inches	Sample Depth (ft)	Recovery (%)	Graphic Log	Classification	Description	Well Completion	Comments	
			see MW-10		ML	CLAYEY SILT*, vegetated with grass, soft, dark brown to black, moist (topsoil)		5-ft by 4-in square steel stick-up casing to ~2.0 ft.	
		5			SP	SILTY SAND*, well sorted/rounded, fine-grained, quartz, loose, yellowish orange with dark orange lamina (2-3 mm), saturated below ~2.5 ft		Bentonite/cement grout 0-13 ft; 1/4-in bentonite chips 13-14 ft.	
		10			SP	SILTY SAND*, well sorted/rounded, fine-grained, quartz, laminated, dense, light gray to rust colored, predominantly light gray below 7.5 ft, saturated (weathered bedrock)			
		15	drill cuts		Ss	SANDSTONE, fine-grained, quartz, becomes medium-grained, trace gravel clasts, increasingly well cemented/hard (very difficult to auger) below 20 ft.			
	50 (1")	21.5	1"			END OF BORING - 21.5 feet			
		25							
		30							

* based on MW-10 boring log

Driller: AEC, Indianapolis, IN **Logged by:** Steve Mueller/STMI **End Date:** 10/7/98 **Depth to Water:** ~6 Feet

Boring Depth: 15.0 Feet **Boring Diameter:** 8 Inches **Surface Elevation:** 443.8 Feet **Drill Method:** HSA **Northing:** 3371.329

Well Depth: 14.5 Feet **Well Diameter:** 2-in I.D. **TOC Elev.:** 445.45 Feet **Sample Method:** 2-ft. split-spoon **Easting:** 4451.486

Sample	Blows/6 inches	Sample Depth (ft)	Recovery (%)	Graphic Log	Classification	Description	Well Completion	Comments
	1, 2, 3, 4	63			ML	SANDY SILT, little fine-grained gravel, trace coal fragments, medium stiff, medium brown, moist (topsoil)		5-ft by 4-in square steel stick-up casing to ~2.0 ft.
	1, 2, 6, 8	63			SM	SILTY SAND, medium- to coarse-grained, quartz, loose, light brown, moist		Bentonite/cement grout 0-3 ft; 1/4-in bentonite chips 3-4 ft.
	3, 5, 25, 50	5	75		SW-GW	SILTY SAND & GRAVEL, poorly sorted, dense, light brown, saturated		
					Ss	SANDSTONE		Sch. 40 PVC casing flush-threaded to 0.01-in factory-slotted PVC screen 4.5-14.5 ft; #5 silica sand pack 4-15 ft.
						END OF BORING - 15 feet		

Driller: AEC, Indianapolis, IN
Logged by: Steve Mueller/STMI
End Date: 10/8/98
Depth to Water: ~12 Feet

Boring Depth: 17 Feet
Boring Diameter: 8 Inches
Surface Elevation: 455.5 Feet
Drill Method: HSA
Northing: 4053.583

Well Depth: 16.9 Feet
Well Diameter: 2-in I.D.
TOC Elev.: 456.74 Feet
Sample Method: 2-ft. split-spoon
Easting: 4637.976

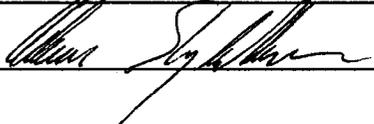
Sample	Blows/6 inches	Sample Depth (ft)	Recovery (%)	Graphic Log	Classification	Description	Well Completion	Comments
					ML	SANDY SILT, little clay, soft, dark brown, moist (topsoil)		5-ft by 4-in square steel stick-up casing to ~1.5 ft. Bentonite/cement grout 0-3.5 ft; 1/4-in bentonite chips 3.5-5 ft. Sch. 40 PVC casing flush-threaded to 0.01-in factory-slotted PVC screen 6.9-16.9 ft; #7 fine silica sand 5-6 ft; #5 silica sand pack 6-17 ft.
	1, 1, 1, 1	63			Coal Ash	ASH, silty texture, soft, olive gray, moist		
	2, 3, 10, 8	100			GM	SILTY SAND & GRAVEL, poorly sorted, medium dense, light brown, moist (fill)		
	1, 1, 2, 3	5	63		SP	SAND, well sorted/rounded, fine-grained, quartz, loose, light brown, moist		
	2, 2, 4, 3	75						
	1, 2, 3, 2	50				SAND, poorly sorted, fine- to coarse-grained, subangular to subround, quartz, trace fine gravel, loose, light brown, saturated below ~12 ft		
	1, 1, 1, 2	10	75		SW			
	1, 2, 2, 3	75						
	2, 3, 3, 4	15	100					
	10, 10, 35, 50	50			ML	SILT, stiff, light brown, moist END OF BORING - 17 feet (bedrock)		
		20						
		25						
		30						

Project/Well Filing - Received, Clerks' Office, AmerenCIPS - Hutsonville		Boring No., 2008--AS 99-1		Exhibit Page				
249-3		MW-13		10/6/98				
Driller AEC, Indianapolis, IN		Logged by: Steve Mueller/STMI		End Date 10/6/98				
Boring Depth 16.5 Feet		Boring Diameter 8 Inches		Surface Elevation 456.4 Feet				
Well Depth 16.0 Feet		Well Diameter 2-in I.D.		TOC Elev. 458.03 Feet				
				Drill Method HSA				
				Sample Method 2-ft. split-spoon				
				Northing 3961.759				
				Easting 4241.200				
Sample	Blows/6 inches	Sample Depth (ft)	Recovery (%)	Graphic Log	Classification	Description	Well Completion	Comments
	1, 2, 3, 5	0-5	25		SM	SILTY SAND, with gravel, loose, dark brown, moist (topsoil)		5-ft by 4-in square steel stick-up casing to ~2.0 ft; concrete 0-3 ft.
		5-10			SP	SAND*, well sorted/rounded, fine- to medium-grained, quartz, light brown, saturated below ~9 ft. * based on drill cuttings and geologic log for geoprobe GP-4		Bentonite/cement grout 3-6.3 ft; 1/4-in bentonite chips 6.3-7 ft.
	1, 2, 2, 2	10-15	50		SW-GW	CLAYEY SAND & GRAVEL, poorly sorted, fine- to coarse-grained sand, fine-grained subangular gravel, loose, light brown, saturated		Sch. 40 PVC casing flush-threaded to 0.01-in factory-slotted PVC screen 9-14 ft; #7 fine silica sand 7-8 ft; #5 silica sand pack 8-16.5 ft.
		15-16.5			Ss	SANDSTONE		
		16.5				END OF BORING - 16.5 feet		
		14-16						Unslotted casing/sediment sump 14-16 ft.

Facility/Project Name AMEREN Energy Generating - Hutsonville Power Plant			License/Permit/Monitoring Number		Boring Number MW-14	
Boring Drilled By (Firm name and name of crew chief) Boart Longyear Randy Radke			Date Drilling Started 10/03/01		Date Drilling Completed 10/03/01	
Facility Well No.			Unique Well No.		Common Well Name	
Boring Location State Plane			Final Static Water Level Feet MSL		Surface Elevation 440.930 Feet MSL	
Boring Location State Plane			Lat		Local Grid Location (if applicable)	
County Crawford			Civil Town/City/ or Village Hutsonville			

Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth in Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties						RQD/ Comments
									Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200		
			0'-2'	0'-7'6" <u>SILT</u> , brown (10YR 4/3), moist, non-plastic											
MW-14 2.5-4.5	18	2 3 2 3	2-4		ML										
MW-14 5-7	18	11 2 2	4-6												
MW-14 7.5-9.5	18	1 2 1 2	6-8	7'6"-12'6" <u>SILT with SAND</u> , brown (10YR 4/3), low plasticity, moist											
MW-14 10-12	24	11 11	8-12	yellowish brown (10YR 5/4), increase plasticity to medium	ML										
MW-14 12.5-14.5	18	11 1 2	12-14	12'6"-18'6" <u>LEAN CLAY</u> , brown (7.5YR 4/2), 10-15% grey/orange mottling, medium plasticity	CL										
MW-14 15-17	22	11 11	14-16												
MW-14 17.5-19.5	18	11 11	16-18												
MW-14 20-22	18	11 11	18-20	18'6"-26' <u>SAND with SILT</u> , wet, non-plastic	SM										
MW-14 22.5-24.5	20	2 2 3 3	20-22	23'6"-24' <u>SAND</u> seam, medium	SP										

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature 	Firm Natural Resource Technology, Inc.
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Sample			Depth in Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RdD/ Comments
Number and Type	Length Att. & Recovered (in)	Blow Counts							Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	
	20			24'-26' SAND with SILT, as above	SM									
MW-14 25-27	18	1 2 2 3	26	26'-39' SAND with GRAVEL, coarse sand, platy fine gravel, poorly graded gravel becomes rounded	SP									
MW-14 27.5-29.5	18	2 3 3 4	28											
MW-14 30-32	20	3 3 4 5	30											
MW-14 32.5-34.5	18	3 3 5 5	32											
			32	4" LEAN CLAY with Gravel seam, gray (5Y 5/1), rounded, fine, 2-7% shell fragments	CL									
			34		SP									
			36		SP									
			38											
			40	EOB @ 39'										
			42											
			44											
			46											
			48											
			50											
			52											
			54											
			56											
			58											
			60											
			62											

Advance
Hydropunct
discrete
water
sampler

Drillers
note:
sand and
gravel as
above

Facility/Project Name AMEREN Energy Generating - Hutsonville Power Plant			License/Permit/Monitoring Number		Boring Number TW	
Boring Drilled By (Firm name and name of crew chief) Boart Longyear Randy Radke			Date Drilling Started 10/02/01		Date Drilling Completed 10/02/01	
Facility Well No.			Unique Well No.		Common Well Name	
Boring Location			Final Static Water Level Feet MSL		Surface Elevation 437.814 Feet MSL	
State Plane			Lat		Local Grid Location (if applicable)	
3717.203 Feet N			5605.471 Feet E		<input type="checkbox"/> N <input type="checkbox"/> E <input type="checkbox"/> S <input type="checkbox"/> W	
County Crawford				Civil Town/City/ or Village Hutsonville		

Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth in Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Soil Properties					RQD/ Comments
									Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	
TW 2.5-4.5	20	2 2 3 3	2 4	0'-5'8" SILT with SAND, very dark brown (10YR 2/2), grades from topsoil, trace organics throughout	ML									
TW 5-7	18	2 1 2 4	6	5'8"-23' LEAN CLAY, brown (10YR 4/3), medium plasticity, moist	CL									
TW 7.5-9.5	16	1 1 1 2	8	weak red (2.5Y 5/3), trace orange mottling										
TW 10-12	20	1 1 1 1	10 12	trace horizontal fracture, wet										
TW 12.5-14.5	18	1 1 1 1	14	5-10% fine sand										
TW 15-17	18	1 1 1 1	16		SP									
TW 17.5-19.5	20	1/24	18	very dark gray (2.5Y 3/1), trace wood and white shell fragments										
TW 20-22	24	1/24	20 22											
TW 22.5-24.5	10	1/24		23'-25'6" SAND, very dark gray (2.5Y 3/1),										

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature 	Firm Natural Resource Technology, Inc.
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Natural Resource Technology

SOIL BORING LOG

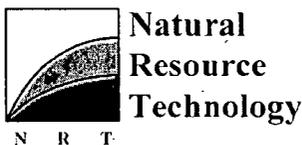
N R T

Facility/Project Name Ameren Hutsonville Power Station Drilling		License/Permit/Monitoring Number		Boring Number TW-115s	
Boring Drilled By: Name of crew chief (first, last) and Firm Steve Boart Longyear		Date Drilling Started 5/1/2004		Date Drilling Completed 5/1/2004	
Unique Well No.		Well ID No. TW-115s		Common Well Name	
Final Static Water Level Feet MSL		Surface Elevation 438.4 Feet MSL		Borehole Diameter 8.3 inches	
Local Grid Origin <input checked="" type="checkbox"/> (estimated: <input type="checkbox"/>) or Boring Location <input type="checkbox"/>		Local Grid Location		State Plane	
State Plane N, E S/C/N		Lat _____ Long _____		<input checked="" type="checkbox"/> N <input checked="" type="checkbox"/> E <input type="checkbox"/> S <input type="checkbox"/> W	
1/4 of _____		1/4 of Section _____, T _____ R _____		898046.72 Feet <input type="checkbox"/> S 1176886.34 Feet <input type="checkbox"/> W	
Facility ID		County		State	
				Civil Town/City/ or Village Hutsonville	

Sample		Blow Counts	Depth From Surface (feet)	Soil/Rock Description And Geologic Origin For Each Major Unit	Hand Pen (tsf)	Field Moisture Condition	U S C S Symbol	Graphic Log	PID/FID (ppm)	Well Diagram	RQD/ Comments/ Lab Test
Number and Type	Length Att. & Recovered (in)										
			0'-36' Drilled without sampling-see log TW-115d for complete description.				CL				
			5				SC				
			10				CH				
			15				CL				
			20				GP				
			25				SW				
			30				SW				
			35								
				END OF BORING AT 36' Well set at 35'							

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature *Paula Richardson* Firm **Natural Resource Technology, Inc.** Tel: (262) 523-9000
 Paula Richardson 23713 W. Paul Road, Unit D, Pewaukee, WI 53072 Fax: (262) 523-9001



SOIL BORING LOG

Facility/Project Name Ameren Hutsonville Power Station Drilling		License/Permit/Monitoring Number		Boring Number TW-115d	
Boring Drilled By: Name of crew chief (first, last) and Firm Steve Boart Longyear		Date Drilling Started 4/29/2004		Date Drilling Completed 5/1/2004	
Unique Well No.		Well ID No. TW-115d		Final Static Water Level Feet MSL	
				Surface Elevation 438.4 Feet MSL	
				Borehole Diameter 8.3 inches	
Local Grid Origin <input checked="" type="checkbox"/> (estimated: <input type="checkbox"/>) or Boring Location <input type="checkbox"/>		State Plane N, E S/C/N		Local Grid Location <input checked="" type="checkbox"/> N <input checked="" type="checkbox"/> E <input type="checkbox"/> S <input type="checkbox"/> W	
1/4 of		1/4 of Section T R		Long 898052.56 Feet	
Facility ID		County		State	
				Civil Town/City/ or Village Hutsonville	

Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth From Surface (feet)	Soil/Rock Description And Geologic Origin For Each Major Unit	Hand Pen (tsf)	Field Moisture Condition	U S C S Symbol	Graphic Log	PID/FID (ppm)	Well Diagram	RQD/ Comments/ Lab Test
1 SS	24 12			0'-3.5' <u>SANDY CLAY</u> , very dark greyish brown (10 YR 3/2), very fine sand, moist			CL				
2 SS	24 24										
3 SS	24 24		5	3.5'-6' <u>CLAYEY SAND</u> , mottled grey-brown to tan, very fine sand, moist			SC				
4 SS	24 24			6'-22' <u>FAT CLAY</u> , brown (10 YR 4/3), soft, plastic, moist			CH				
5 SS	24 24										
6 SS	24 4		10								
7 SS	24 24										
8 SS	24 24		15	wet at 13'							

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature *Paula Richardson* Firm **Natural Resource Technology, Inc.** Tel: (262) 523-9000
 Paula Richardson 23713 W. Paul Road, Unit D, Pewaukee, WI 53072 Fax: (262) 523-9001



Sample		Blow Counts	Depth From Surface (feet)	Soil/Rock Description And Geologic Origin For Each Major Unit	Hand Pen (tsf)	Field Moisture Condition	U S C S Symbol	Graphic Log	PID/FID (ppm)	Well Diagram	RQD/ Comments/ Lab Test
Number and Type	Length Att. & Recovered (in)										
9 SS	24 24			6'-22' <u>FAT CLAY</u> , brown (10 YR 4/3), soft, plastic, moist at 16' color change to olive grey (5Y 5/2)							
10 SS	24 24						CH				
11 SS	24 24		20	at 19.8' 2" sand seam, very fine sand 20'-22' trace very fine sand							
12 SS	24 24			22'-22.9' <u>SANDY CLAY</u>			CL				
13 SS	24 0		25	22.9'-32' <u>POORLY GRADED GRAVEL WITH SAND</u> , olive grey (5Y 5/2), rounded, very fine to fine sand							
14 SS	24 8						GP				
15 SS	24 7										
16 SS	24 4		30								
17 SS	24 5			32'-33' <u>WELL GRADED SAND</u> fine to coarse, trace rounded gravel			SW				
18 SS	24 14		35	33'-36' <u>WELL GRADED SAND WITH GRAVEL</u> , very fine to coarse sand, fine to medium gravel, rounded			SW				
19 SS	24 8			36'-39' <u>POORLY GRADED SAND</u> very fine to medium, trace gravel, rounded			SP				
20 SS	24 14										
21 SS	24 11		40	39'-40' <u>WELL GRADED SAND WITH GRAVEL</u> , fine to coarse gravel and sand			SW GW				



Sample		Blow Counts	Depth From Surface (feet)	Soil/Rock Description And Geologic Origin For Each Major Unit	Hand Pen (tsf)	Field Moisture Condition	USCS Symbol	Graphic Log	PID/FID (ppm)	Well Diagram	RQD/ Comments/ Lab Test
Number and Type	Length Att. & Recovered (in)										
22	SS	24		<p>40'-42' <u>WELL GRADED GRAVEL WITH SAND</u>, fine to coarse sand, fine to coarse gravel, rounded</p> <p>42'-58' <u>WELL GRADED SAND</u>, fine to coarse sand, trace gravel, rounded</p> <p>2" gravelly sand seam, fine to coarse gravel at 44'</p>			GW				
		12									
23	SS	24	45								
		12									
24	SS	24									
		13									
25	SS	24									
		14									
26	SS	24	50				SW				
		13									
27	SS	24									
		16									
28	SS	24	55								
		15									
29	SS	24									
		9									
30	SS	24		<p>58'-70' <u>WELL GRADED GRAVEL WITH SAND</u>, fine to coarse sand, fine to coarse gravel, rounded</p>							
		3	60								
31	SS	24									
		7									
32	SS	24									
		24					GW				
33	SS	24	65								
		12									
34	SS	24									
		4									



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N R T

Boring Number **TW-1150** Page 4 of 5

Sample		Blow Counts	Depth From Surface (feet)	Soil/Rock Description And Geologic Origin For Each Major Unit	Hand Pen (tsf)	Field Moisture Condition	U S C S Symbol	Graphic Log	PID/FID (ppm)	Well Diagram	RQD/ Comments/ Lab Test
Number and Type	Length, Att. & Recovered (in)										
35 SS	24 0		58'-70' <u>WELL GRADED GRAVEL WITH SAND</u> , fine to coarse sand, fine to coarse gravel, rounded			GW					
36 SS	24 6		70'-74' <u>WELL GRADED SAND</u> fine to coarse			SW					
37 SS	24 4										
38 SS	24 0		74'-88' Logged from cuttings, <u>WELL GRADED GRAVEL WITH SAND</u> fine to coarse sand, fine to coarse gravel								Gravel starts coming up in cuttings.
39 SS	24 0										
40 SS	24 0										
41 SS	24 0										
42 SS	24 0										
43 SS	24 0										
44 SS	24 0										
45 SS	24 12		88'-90' <u>WELL GRADED SAND</u> very fine to medium			SW					
46 CORC	180		90'-105' <u>SHALE</u> , grey-blue, friable, moist			SHALE					

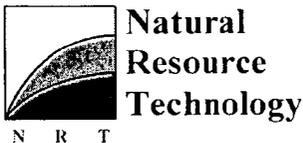


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N R T

Boring Number **TW-1150** Page 5 of 5

Sample		Blow Counts	Depth From Surface (feet)	Soil/Rock Description And Geologic Origin For Each Major Unit	Hand Pen (tsf)	Field Moisture Condition	U S C S Symbol	Graphic Log	PID/FID (ppm)	Well Diagram	RQD/ Comments/ Lab Test
Number and Type	Length, Alt. & Recovered (in)										
			95	90'-105' <u>SHALE</u> , grey-blue, friable, moist							
			100								
			105	<u>END OF BORING AT 105'</u> , Well set at 87'							



SOIL BORING LOG

Facility/Project Name Ameren Hutsonville Power Station Drilling		License/Permit/Monitoring Number		Boring Number TW-116	
Boring Drilled By: Name of crew chief (first, last) and Firm Steve Boart Longyear		Date Drilling Started 4/26/2004		Date Drilling Completed 4/28/2004	
Unique Well No.		Well ID No.		Common Well Name TW-116	
		Final Static Water Level Feet MSL		Surface Elevation 437.5 Feet MSL	
				Borehole Diameter 8.3 inches	
Local Grid Origin <input checked="" type="checkbox"/> (estimated: <input type="checkbox"/>) or Boring Location <input type="checkbox"/>		State Plane N, E S/C/N		Local Grid Location <input checked="" type="checkbox"/> N <input checked="" type="checkbox"/> E <input type="checkbox"/> S <input type="checkbox"/> W	
1/4 of		1/4 of Section T R		Long 89° 034.1384 Feet	
Facility ID		County		State	
				Civil Town/City/ or Village Hutsonville	

Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth From Surface (feet)	Soil/Rock Description And Geologic Origin For Each Major Unit	Hand Pen (tsf)	Field Moisture Condition	U S C S Symbol	Graphic Log	PID/FID (ppm)	Well Diagram	RQD/ Comments/ Lab Test
1 SS	24 24			0'-3.5' <u>SILT</u> , very dark greyish brown (10 YR 3/2), rootlets to 6", firm, slightly moist			ML				
2 SS	24 12										
3 SS	24 24			3.5'-4.8' <u>SILTY CLAY</u> , very dark greyish brown, firm, slightly moist			CL/ML				
4 SS	24 24		5	4.8'-16' <u>FAT CLAY</u> , dark yellowish brown (10YR 4/4), soft, moist							
5 SS	24 24										
6 SS	24 24		10				CH				
7 SS	24 24										
8 SS	24 24		15	at 14' very moist							

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature *Paula Richardson* Firm **Natural Resource Technology, Inc.** Tel: (262) 523-9000
 Paula Richardson 23713 W. Paul Road, Unit D, Pewaukee, WI 53072 Fax: (262) 523-9001



Natural Resource Technology

Boring Number **TW-116** Page 3 of 4

Sample		Blow Counts	Depth From Surface (feet)	Soil/Rock Description And Geologic Origin For Each Major Unit	Hand Pen (tsf)	Field Moisture Condition	U S C S Symbol	Graphic Log	PID/FID (ppm)	Well Diagram	RQD/ Comments/ Lab Test
Number and Type	Length Att. & Recovered (in)										
				30'-60' <u>WELL GRADED SAND</u> olive brown (2.5 Y 4/4), fine to coarse, subangular to rounded, wet							
15	SS	24 10	45								
16	SS	24 12	50			SW					
17	SS	24 6	55								
18	SS	24 2	60	60'-79' <u>SHALE</u> , grey-blue, slightly moist, friable							
19	CORE	180	65				SHALE				



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N R T

Boring Number **TW-116** Page 4 of 4

Sample		Blow Counts	Depth From Surface (feet)	Soil/Rock Description And Geologic Origin For Each Major Unit	Hand Pen (tsf)	Field Moisture Condition	U S C S Symbol	Graphic Log	PID/FID (ppm)	Well Diagram	RQD/ Comments/ Lab Test
Number and Type	Length Att. & Recovered (in)										
			70	60'-79' SHALE, grey-blue, slightly moist, friable							
			75								
				coal seam at 79', bit plugged-no water circulation for coring							
				<u>END OF BORING AT 79.2'</u> Well set at 30'							



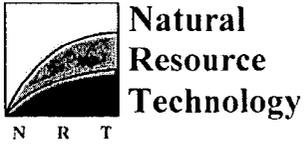
SOIL BORING LOG

Facility/Project Name Ameren Hutsonville Power Station Drilling		License/Permit/Monitoring Number		Boring Number TW-117	
Boring Drilled By: Name of crew chief (first, last) and Firm Steve Boart Longyear		Date Drilling Started 4/28/2004		Date Drilling Completed 4/29/2004	
Unique Well No.		Well ID No.		Common Well Name TW-117	
Final Static Water Level Feet MSL		Surface Elevation 435.0 Feet MSL		Borehole Diameter 8.3 inches	
Local Grid Origin <input checked="" type="checkbox"/> (estimated: <input type="checkbox"/>) or Boring Location <input type="checkbox"/>		State Plane N, E S/C/N		Local Grid Location <input checked="" type="checkbox"/> N <input checked="" type="checkbox"/> E <input type="checkbox"/> S <input type="checkbox"/> W	
1/4 of		1/4 of Section		T R	
Facility ID		County		State	
Civil Town/City/ or Village Hutsonville					

Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth From Surface (feet)	Soil/Rock Description And Geologic Origin For Each Major Unit	Hand Pen (tsf)	Field Moisture Condition	U S C S Symbol	Graphic Log	PID/FID (ppm)	Well Diagram	RQD/ Comments/ Lab Test
1 SS	24 12			0'-6' <u>SANDY LEAN CLAY</u> , dark olive brown (2.5 Y 3/3), very fine sand, slightly moist							
2 SS	24 24						CL				
3 SS	24 0		5								
4 SS	24 24			6'-7.8' <u>FAT CLAY</u> , dark olive brown, high toughness and plasticity, moist			CH				
5 SS	24 10			7.8'-25' <u>POORLY GRADED SAND</u> dark yellowish brown (10 YR 4/4), very fine, wet							
6 SS	24 12		10				SP				
7 SS	24 10		15								

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature 	Firm Natural Resource Technology, Inc.	Tel: (262) 523-9000
Paula Richardson	23713 W. Paul Road, Unit D, Pewaukee, WI 53072	Fax: (262) 523-9001



Sample		Blow Counts	Depth From Surface (feet)	Soil/Rock Description And Geologic Origin For Each Major Unit	Hand Pen (tsf)	Field Moisture Condition	U S C S Symbol	Graphic Log	PID/FID (ppm)	Well Diagram	RQD/ Comments/ Lab Test
Number and Type	Length Att. & Recovered (in)										
				35'-60' <u>WELL GRADED SAND</u> fine to coarse							
13 SS	24 14		45								
14 SS	24 17		50			SW					
15 SS	24 0		55								
16 SS	24 0		60	60'-75' Logged from drill cuttings, <u>POORLY GRADED GRAVEL</u> , coarse, rounded							Went to larger sample interval due to drilling conditions.
			65			GP					



Sample		Blow Counts	Depth From Surface (feet)	Soil/Rock Description And Geologic Origin For Each Major Unit	Hand Pen (tsf)	Field Moisture Condition	U S C S Symbol	Graphic Log	PID/FID (ppm)	Well Diagram	RQD/ Comments/ Lab Test
Number and Type	Length Att. & Recovered (in)										
			70	60'-75' Logged from drill cuttings, <u>POORLY GRADED GRAVEL</u> , coarse, rounded			GP				
			75								
17 SS	24 0		75	75'-90' Logged from drill cuttings, <u>WELL GRADED SAND WITH GRAVEL</u>			SW				No samples attempted after 77 feet due to drilling conditions.
			80								
			85								
18 SS	6 2		90	90'-90.5' SHALE			SHALE				
				END OF BORING AT 90.5' Well set at 20'							



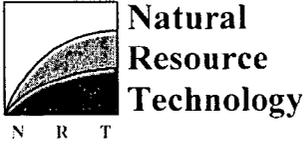
SOIL BORING LOG

Facility/Project Name Ameren Hutsonville Power Station Drilling			License/Permit/Monitoring Number		Boring Number TW-118		
Boring Drilled By: Name of crew chief (first, last) and Firm Steve Boart Longyear			Date Drilling Started 5/4/2004		Date Drilling Completed 5/4/2004		
Unique Well No.			Well ID No. TW-118		Common Well Name		
Final Static Water Level Feet MSL			Surface Elevation 437.0 Feet MSL		Borehole Diameter 8.3 inches		
Local Grid Origin <input checked="" type="checkbox"/> (estimated: <input type="checkbox"/>) or Boring Location <input type="checkbox"/>			State Plane N, E S/C/N		Local Grid Location <input checked="" type="checkbox"/> N <input checked="" type="checkbox"/> E <input type="checkbox"/> S <input type="checkbox"/> W		
1/4 of Section T R			Lat _____		Long _____		
Facility ID		County		State		Civil Town/City/ or Village Hutsonville	

Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth From Surface (feet)	Soil/Rock Description And Geologic Origin For Each Major Unit	Hand Pen (tsf)	Field Moisture Condition	U S C S Symbol	Graphic Log	PID/FID (ppm)	Well Diagram	RQD/ Comments/ Lab Test
1 SS	24 24			0'-3' <u>SILT</u> , brown (7.5 YR 4/2)							
2 SS	24 24			3'-5' dark reddish grey (5 YR 4/2), trace sand			ML				
3 SS	24 24			wet at 4'							
4 SS	24 24		5	5'-6' <u>WELL GRADED SAND</u> light reddish brown (5 YR 6/3), medium to fine			SW				
				6'-7.5' <u>SILT</u> , brown (7.5 YR 4/2)			ML				
5 SS	24 18			7.5'-10' <u>POORLY GRADED SAND WITH SILT</u>			SP-SM				
6 SS	24 24		10	10'-26' <u>POORLY GRADED SAND</u> brown (7.5 YR 5/2), medium grained			SP				
7 SS	24 24										
8 SS	24 16		15								

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature *Paula Richardson* Firm **Natural Resource Technology, Inc.** Tel: (262) 523-9000
 Paula Richardson 23713 W. Paul Road, Unit D, Pewaukee, WI 53072 Fax: (262) 523-9001



Sample		Blow Counts	Depth From Surface (feet)	Soil/Rock Description And Geologic Origin For Each Major Unit	Hand Pen (tsf)	Field Moisture Condition	U S C S Symbol	Graphic Log	PID/FID (ppm)	Well Diagram	RQD/ Comments/ Lab Test
Number and Type	Length Att. & Recovered (in)										
9 SS	24 12		10'-26'	<u>POORLY GRADED SAND</u> brown (7.5 YR 5/2), medium grained							
10 SS	24 12		@ 22'	coarse sand with few gravel			SP				
				END OF BORING AT 26', Well set at 25'							



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SOIL BORING LOG

Facility/Project Name Ameren Hutsonville Power Station Drilling		License/Permit/Monitoring Number		Boring Number TW-119	
Boring Drilled By: Name of crew chief (first, last) and Firm Steve Boart Longyear		Date Drilling Started 5/1/2004		Date Drilling Completed 5/3/2004	
Unique Well No.		Well ID No. TW-119		Common Well Name	
Final Static Water Level Feet MSL		Surface Elevation 435.4 Feet MSL		Borehole Diameter 8.3 inches	
Local Grid Origin <input checked="" type="checkbox"/> (estimated: <input type="checkbox"/>) or Boring Location <input type="checkbox"/>		State Plane N, E S/C/N		Local Grid Location <input checked="" type="checkbox"/> N <input checked="" type="checkbox"/> E <input type="checkbox"/> S <input type="checkbox"/> W	
1/4 of		1/4 of Section, T R		Long 896030.54 Feet <input type="checkbox"/> 1181339.05 Feet <input type="checkbox"/> W	
Facility ID		County		State	
				Civil Town/City/ or Village Hutsonville	

Sample Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth From Surface (feet)	Soil/Rock Description And Geologic Origin For Each Major Unit	Hand Pen (tsf)	Field Moisture Condition	U S C S Symbol	Graphic Log	PID/FID (ppm)	Well Diagram	RQD/ Comments/ Lab Test
1 SS	24 18			0'-4' <u>SILTY CLAY</u> , very dark greyish brown (10 YR 3/2), firm, moist							
2 SS	24 20			color change to dark greyish brown (2.5 Y 4/2)			CL/ML				
3 SS	24 24		5	4'-11.7' <u>FAT CLAY</u> , dark greyish brown, soft, moist							
4 SS	24 21			at 6' very moist			CH				
5 SS	24 24			at 9' wet							
6 SS	24 24		10								
7 SS	24 16		15	11.7'-41' <u>POORLY GRADED SAND</u> mottled orange brown and grey brown, very fine, wet at 12' color change to dark yellowish brown (10 YR 4/4)			SP				

I hereby certify that the information on this form is true and correct to the best of my knowledge.

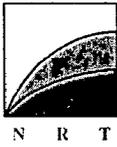
Signature *Paula Richardson* Firm **Natural Resource Technology, Inc.** Tel: (262) 523-9000
 Paula Richardson 23713 W. Paul Road, Unit D, Pewaukee, WI 53072 Fax: (262) 523-9001



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Boring Number **TW-119** Page 2 of 5

Sample		Blow Counts	Depth From Surface (feet)	Soil/Rock Description And Geologic Origin For Each Major Unit	Hand Pen (isf)	Field Moisture Condition	U S C S Symbol	Graphic Log	PID/FID (ppm)	Well Diagram	RQD/ Comments/ Lab Test
Number and Type	Length Att. & Recovered (in)										
11.7'-41' <u>POORLY GRADED SAND</u> mottled orange brown and grey brown, very fine, wet											
8 SS	24 6		20								
9 SS	24 0		25								
10 SS	24 11		30	very fine to medium sand							
11 SS	24 12		35	very fine to fine sand							
12 SS	24 22		40								
						SP					



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Boring Number **TW-119** Page 3 of 5

Sample		Blow Counts	Depth From Surface (feet)	Soil/Rock Description And Geologic Origin For Each Major Unit	Hand Pen (tsf)	Field Moisture Condition	U S C S Symbol	Graphic Log	PID/FID (ppm)	Well Diagram	RQD/ Comments/ Lab Test
Number and Type	Length Att. & Recovered (in)										
				41'-45' <u>WELL GRADED SAND</u> very fine to coarse, trace rounded gravel			SW				
13	SS	24 17	45	45'-60' <u>POORLY GRADED SAND</u> very fine to medium							
14	SS	24 12	50				SP				
15	SS	24 0	55								
16	SS	24 0	60	60'-80' Logged by drill cuttings, <u>WELL GRADED SAND WITH GRAVEL</u> to <u>WELL GRADED GRAVEL WITH SAND</u>							Gravel starts coming up in cuttings
17	SS	24 0	65				SW				



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Boring Number **TW-119** Page 5 of 5

Sample		Blow Counts	Depth From Surface (feet)	Soil/Rock Description And Geologic Origin For Each Major Unit	Hand Pen (tsf)	Field Moisture Condition	U S C S Symbol	Graphic Log	PID/FID (ppm)	Well Diagram	RQD/ Comments/ Lab Test
Number and Type	Length Att. & Recovered (in)										
22 COR	84 54		95	80'-100' SHALE, grey to black, laminated, poorly lithified, no circulation of drilling water							
			100	END OF BORING AT 100' Well set at 20'							



Natural Resource Technology

SOIL BORING LOG

N R T

Facility/Project Name Ameren Hutsonville Power Station Drilling		License/Permit/Monitoring Number		Boring Number TW-120	
Boring Drilled By: Name of crew chief (first, last) and Firm Steve Boart Longyear		Date Drilling Started 5/3/2004	Date Drilling Completed 5/4/2004	Drilling Method hollow stem auger	
Unique Well No.	Well ID No. TW-120	Common Well Name	Final Static Water Level Feet MSL	Surface Elevation 446.8 Feet MSL	Borehole Diameter 8.3 inches
Local Grid Origin <input checked="" type="checkbox"/> (estimated: <input type="checkbox"/>) or Boring Location <input type="checkbox"/>		State Plane N, E S/C/N		Local Grid Location <input checked="" type="checkbox"/> N <input checked="" type="checkbox"/> E	
1/4 of Section, T R		Lat. ° ' "		Long. ° ' " 898614.91 Feet <input type="checkbox"/> S 1180157.14 Feet <input type="checkbox"/> W	
Facility ID	County	State	Civil Town/City/ or Village Hutsonville		

Sample Number and Type	Length Alt. & Recovered (in)	Blow Counts	Depth From Surface (feet)	Soil/Rock Description And Geologic Origin For Each Major Unit	Hand Pen (tsf)	Field Moisture Condition	U S C S Symbol	Graphic Log	PID/FID (ppm)	Well Diagram	RQD/ Comments/ Lab Test
1 SS	24 17			0'-0.5' TOPSOIL							
2 SS	24 15			0.5'-14' POORLY GRADED SAND brownish yellow (10 YR 6/6), medium							
3 SS	24 15		5				SP				
4 SS	24 12		10	color change to reddish yellow (7.5 YR 6/6), moist							
5 SS	24 10		15	14'-36' POORLY GRADED SAND WITH GRAVEL, reddish yellow, medium sand, rounded gravel, moist			SP				

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature *Paula Richard* Firm Natural Resource Technology, Inc. Tel: (262) 523-9000
 Paula Richardson 23713 W. Paul Road, Unit D, Pewaukee, WI 53072 Fax: (262) 523-9001



Natural Resource Technology

N R T

Boring Number **TW-120** Page 2 of 2

Sample		Blow Counts	Depth From Surface (feet)	Soil/Rock Description And Geologic Origin For Each Major Unit	Hand Pen (tsf)	Field Moisture Condition	U S C S Symbol	Graphic Log	PID/FID (ppm)	Well Diagram	RQD/ Comments/ Lab Test
Number and Type	Length Att. & Recovered (in)										
6	SS	24 24	20	14'-36' <u>POORLY GRADED SAND WITH GRAVEL</u> , reddish yellow, medium sand, rounded gravel, moist wet at 19'							
7	SS	24 24	25				SP				
8	SS	24 24	30								
9	SS	24 24	35	34'-36' coarse sand							
				<u>END OF BORING AT 36'</u> Well set at 35'							

APPENDIX B

ALTERNATIVE COST SUMMARY SHEETS

FINAL COVER ALTERNATIVE: Pozzolanic Fly Ash Final Cover - Mix No. 1		NRT PROJECT NO.: 1375/6.1
Leachate Management and Final Cover Alternatives Report		BY: CAR CHKD BY: BRH
Hutsonville Ash Management Facility - Unlined Ash Impoundment (Pond D) Closure		DATE: 6/27/05 EJT (5/19/05)
Ameren Energy Generating - Hutsonville, Illinois		

<u>CONSULTING CAPITAL COSTS</u>	SUB-TOTAL
<u>Consulting</u>	
Hydrogeologic Evaluation, Engineering Design, System Installation Oversight, Final System Documentation	\$500,000
Geotechnical Evaluation	
SUBTOTAL, CONSTRUCTION CAPITAL COSTS	\$500,000
30% Estimating Contingency	\$150,000
TOTAL, CONSULTING CAPITAL COSTS	\$650,000

<u>CONSTRUCTION CAPITAL COSTS</u>	SUB-TOTAL
<u>Construction</u>	\$3,602,622
Mob./Demob.	\$324,108
Site Facilities & Maintenance (Erosion Controls)	\$8,000
Regrade Stockpiled Ash to Fill Depressions	\$99,485
Excavate Ash From Pond A for Pozzolanic Mix	\$181,869
Blend Ash w/ Reagents to Form Pozzolanic Mix	\$186,893
Place 3.0' Pozzolanic Ash Final Cover	\$161,773
Place Fly Ash From Pond A to Construct Grade	\$412,794
Place Rooting Zone to Compete Protective Layer	\$935,469
<u>Additional Construction Items Identified by VFL</u>	
Dewatering	\$23,951
Reagent Cost - Cement ⁸	\$1,218,280
Relocate Sluice Pipes and Supports	\$50,000
SUBTOTAL, CONSTRUCTION CAPITAL COSTS	\$3,602,622
30% Estimating Contingency	\$1,080,800
TOTAL, CONSTRUCTION CAPITAL COSTS	\$4,683,422

TOTAL CAPITAL COSTS (Without Additional Excavation in Pond A) \$5,333,000

ASSUMPTIONS
1. Total area of Pond D for final cover estimated at 966,000 SF, approximately 22 acres.
2. Pozzolanic fly ash cover consists of: 3 foot Pozzolanic Fly ash Layer - 3 foot Protective Soil Layer.
3. Mix Design No. 1 - 100% Fly Ash w/ 10% cement reagent (dry weight basis). See VFL Technology Corporation Tables.
4. All estimated final cover alternative material quantities are provided in Table 3-3.
5. Earthwork quantities based on VFL Technology Corp. Estimates - Earthwork estimates provided by NRT in the original estimate are within 5% of VFL's Earthwork Estimates.
6. Estimate 100,480 yd ³ of ash excavated from Pond A for pozzolanic final cover.
7. Costs for the pozzolanic fly ash cover construction based on estimates provided by VFL Technology Corporation in their letter dated May 9, 2002. Several line items from <i>Pozzolanic Fly Ash Final Cover (Initial Estimate)</i> are incorporated in this estimate as described below: Line Items: Site Vegetation Clearing (22 acres), Documentation Surveying, and Revegetation (mulch, seed, fertilizer) are included in <i>Mob./Demob.</i> Line Item: Load and Haul to Processing Plant is included in <i>Excavate Ash From Pond A for Pozzolanic Mix.</i> Line Items: Install Beneficial Reuse Ash for Protective Layer, Grain Size Analysis/Geotechnical Testing, and Site Drainage are included in <i>Install 3.0' Pozzolanic Ash Final Cover</i> and <i>Install General Fill to Compete Protective Layer.</i>
Construction Capital Cost not included in VFL Estimate.
8. Revised reagent cost provided by VFL Technology Corporation in Table #3 dated July 2, 2002 - 3 ft. cover - 12,824 tons of cement (Appendix C-2).
9. Above is a preliminary estimate and may be revised if selected for final design - the consulting costs and estimating contingency provided in this spreadsheet are conservative - actual costs may be lower.
10. For ease of comparison to initial pozzolanic fly ash final cover estimate, the same consulting costs, engineering design costs, and estimating contingency have been used.

FINAL COVER ALTERNATIVE: Pozzolanic Fly Ash Final Cover - Mix No. 2		NRT PROJECT NO.: 1375/6.1	
Leachate Management and Final Cover Alternatives Report		BY: CAR	CHKD BY: BRH
Hutsonville Ash Management Facility - Unlined Ash Impoundment (Pond D) Closure		DATE: 6/27/05	EJT (5/19/05)
Ameren Energy Generating - Hutsonville, Illinois			

CONSULTING CAPITAL COSTS

Consulting

Hydrogeologic Evaluation, Engineering Design, System Installation Oversight, Final System Documentation	\$500,000
Geotechnical Evaluation	

SUBTOTAL, CONSTRUCTION CAPITAL COSTS	\$500,000
30% Estimating Contingency	\$150,000
TOTAL, CONSULTING CAPITAL COSTS	\$650,000

<u>CONSTRUCTION CAPITAL COSTS</u>	QUANTITY	UNIT	UNIT COST	ITEM COST	SUB-TOTAL
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Construction

Mob./Demob.	1	LS	\$324,108	\$324,108	\$2,987,117
Site Facilities & Maintenance (Erosion Controls)	1	LS	\$8,000	\$8,000	
Regrade Stockpiled Ash to Fill Depressions	50,500	CY	\$1.97	\$99,485	
Excavate Ash From Pond A for Pozzolanic Mix	100,480	CY	\$1.81	\$181,869	
Blend Ash w/ Reagents to Form Pozzolanic Mix	100,480	CY	\$1.86	\$186,893	
Place 3.0' Pozzolanic Ash Final Cover	100,480	CY	\$1.61	\$161,773	
Place Fly Ash From Pond A to Construct Grade	120,700	CY	\$3.42	\$412,794	
Place Rooting Zone to Complete Protective Layer	100,480	CY	\$9.31	\$935,469	

Additional Construction Items Identified by VFL

Dewatering	1	LS	\$23,951	\$23,951	
Reagent Cost - Cement⁸	6,345	TON	\$95.00	\$602,775	
Relocate Sluice Pipes and Supports	1	LS	\$50,000	\$50,000	

SUBTOTAL, CONSTRUCTION CAPITAL COSTS	\$2,987,117
30% Estimating Contingency	\$896,100
TOTAL, CONSTRUCTION CAPITAL COSTS	\$3,883,217

TOTAL CAPITAL COSTS (Without Additional Excavation in Pond A)	\$4,533,000
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ASSUMPTIONS

- Total area of Pond D for final cover estimated at 966,000 SF, approximately 22 acres.
- Pozzolanic fly ash cover consists of: 3 foot Pozzolanic Fly ash Layer - 3 foot Protective Soil Layer.
- Mix Design No. 2 - 100% Fly Ash w/ 5% cement reagent (dry weight basis). See VFL Technology Corporation Tables.
- All estimated final cover alternative material quantities are provided in Table 3-3.
- Earthwork quantities based on VFL Technology Corp. Estimates
- Earthwork estimates provided by NRT in the original estimate are within 5% of VFL's Earthwork Estimates.
- Estimate 100,480 yd³ of ash excavated from Pond A for pozzolanic final cover.
- Costs for the pozzolanic fly ash cover construction based on estimates provided by VFL Technology Corporation in their letter dated May 9, 2002.
Several line items from *Pozzolanic Fly Ash Final Cover (Initial Estimate)* are incorporated in this estimate as described below:
Line Items: Site Vegetation Clearing (22 acres), Documentation Surveying, and Revegetation (mulch, seed, fertilizer) are included in *Mob./Demob.*
Line Item: Load and Haul to Processing Plant is included in *Excavate Ash From Pond A for Pozzolanic Mix.*
Line Items: Install Beneficial Reuse Ash for Protective Layer, Grain Size Analysis/Geotechnical Testing, and Site Drainage are included in *Install 3.0' Pozzolanic Ash Final Cover* and *Install General Fill to Complete Protective Layer.*
- Construction Capital Cost not included in VFL Estimate.**
- Revised reagent cost provided by VFL Technology Corporation in Table #3 dated July 2, 2002 - 3 ft. cover - 6,345 tons of cement (Appendix C-2).**
- Above is a preliminary estimate and may be revised if selected for final design - the consulting costs and estimating contingency provided in this spreadsheet are conservative - actual costs may be lower.
- For ease of comparison to initial pozzolanic fly ash final cover estimate, the same consulting costs, engineering design costs, and estimating contingency have been used.

FINAL COVER ALTERNATIVE: Pozzolanic Fly Ash Final Cover - Mix No. 9		NRT PROJECT NO.: 1375/6.1
Leachate Management and Final Cover Alternatives Report		BY: CAR CHKD BY: BRH
Hutsonville Ash Management Facility - Unlined Ash Impoundment (Pond D) Closure		DATE: 6/27/05 EJT (5/19/05)
Ameren Energy Generating - Hutsonville, Illinois		

<u>CONSULTING CAPITAL COSTS</u>	SUB-TOTAL
<u>Consulting</u>	
Hydrogeologic Evaluation, Engineering Design, System Installation Oversight, Final System Documentation	\$500,000
Geotechnical Evaluation	
SUBTOTAL, CONSTRUCTION CAPITAL COSTS	\$500,000
30% Estimating Contingency	\$150,000
TOTAL, CONSULTING CAPITAL COSTS	\$650,000

<u>CONSTRUCTION CAPITAL COSTS</u>	QUANTITY	UNIT	UNIT COST	ITEM COST	SUB-TOTAL
<u>Construction</u>					\$3,241,575
Mob./Demob.	1	LS	\$324,108	\$324,108	
Site Facilities & Maintenance (Erosion Controls)	1	LS	\$8,000	\$8,000	
Regrade Stockpiled Ash to Fill Depressions	50,500	CY	\$1.97	\$99,485	
Excavate Ash From Pond A for Pozzolanic Mix	85,408	CY	\$1.81	\$154,588	
Blend Ash w/ Reagents to Form Pozzolanic Mix	85,408	CY	\$1.86	\$158,859	
Place 3.0' Pozzolanic Ash Final Cover	85,408	CY	\$1.61	\$137,507	
Place Fly Ash From Pond A to Construct Grade	120,700	CY	\$3.42	\$412,794	
Place Rooting Zone to Compete Protective Layer	100,480	CY	\$9.31	\$935,469	
<u>Additional Construction Items Identified by VFL</u>					
Dewatering	1	LS	\$23,951	\$23,951	
Soil Additive Cost - Black Sand ⁸	23,237	TON	\$7.00	\$162,659	
Reagent Cost - Cement ⁸	8,149	TON	\$95.00	\$774,155	
Relocate Sluice Pipes and Supports	1	LS	\$50,000	\$50,000	
SUBTOTAL, CONSTRUCTION CAPITAL COSTS					\$3,241,575
30% Estimating Contingency					\$972,500
TOTAL, CONSTRUCTION CAPITAL COSTS					\$4,214,075

TOTAL CAPITAL COSTS (Without Additional Excavation in Pond A) \$4,864,000

ASSUMPTIONS
1. Total area of Pond D for final cover estimated at 966,000 SF, approximately 22 acres.
2. Pozzolanic fly ash cover consists of: 3 foot Pozzolanic Fly ash Layer - 3 foot Protective Soil Layer.
3. Mix Design No. 9 - 85% Fly Ash w/ 15% black sand (wet weight basis) - 6.3% cement reagent (dry weight basis). See VFL Technology Corp Tables.
4. All estimated final cover alternative material quantities are provided in Table 3-3.
5. Earthwork quantities based on VFL Technology Corp. Estimates - Earthwork estimates provided by NRT in the original estimate are within 5% of VFL's Earthwork Estimates.
6. Estimate 85,408 yd ³ of ash excavated from Pond A for pozzolanic final cover.
7. Costs for the pozzolanic fly ash cover construction based on estimates provided by VFL Technology Corporation in their letter dated May 9, 2002. Several line items from <i>Pozzolanic Fly Ash Final Cover (Initial Estimate)</i> are incorporated in this estimate as described below: Line Items: Site Vegetation Clearing (22 acres), Documentation Surveying, and Revegetation (mulch, seed, fertilizer) are included in <i>Mob./Demob.</i> Line Item: Load and Haul to Processing Plant is included in <i>Excavate Ash From Pond A for Pozzolanic Mix.</i> Line Items: Install Beneficial Reuse Ash for Protective Layer, Grain Size Analysis/Geotechnical Testing, and Site Drainage are included in <i>Install 3.0' Pozzolanic Ash Final Cover</i> and <i>Install General Fill to Compete Protective Layer.</i>
Construction Capital Cost not included in VFL Estimate.
8. Revised reagent cost provided by VFL Technology Corporation in Table #3 dated July 2, 2002 (Appendix C-2) - 3 ft. cover - 8,149 tons of cement and 23,237 tons of black sand. Addition of black sand will reduce the requirement for fly ash excavation by 15,072 cy (wet weight basis, black sand).
9. Above is a preliminary estimate and may be revised if selected for final design - the consulting costs and estimating contingency provided in this spreadsheet are conservative - actual costs may be lower.
10. For ease of comparison to initial pozzolanic fly ash final cover estimate, the same consulting costs, engineering design costs, and estimating contingency have been used.

FINAL COVER ALTERNATIVE: Pozzolanic Fly Ash Final Cover - Mix No. 10		NRT PROJECT NO.: 1375/6.1
Leachate Management and Final Cover Alternatives Report		BY: CAR CHKD BY: BRH
Hutsonville Ash Management Facility - Unlined Ash Impoundment (Pond D) Closure		DATE: 6/27/05 EJT (5/19/05)
Ameren Energy Generating - Hutsonville, Illinois		

<u>CONSULTING CAPITAL COSTS</u>	SUB-TOTAL
<u>Consulting</u>	
Hydrogeologic Evaluation, Engineering Design, System Installation Oversight, Final System Documentation	\$500,000
Geotechnical Evaluation	
SUBTOTAL, CONSTRUCTION CAPITAL COSTS	\$500,000
30% Estimating Contingency	\$150,000
TOTAL, CONSULTING CAPITAL COSTS	\$650,000

<u>CONSTRUCTION CAPITAL COSTS</u>	QUANTITY	UNIT	UNIT COST	ITEM COST	SUB-TOTAL
<u>Construction</u>					
Mob./Demob.	1	LS	\$324,108	\$324,108	\$4,049,167
Site Facilities & Maintenance (Erosion Controls)	1	LS	\$8,000	\$8,000	
Regrade Stockpiled Ash to Fill Depressions	50,500	CY	\$1.97	\$99,485	
Excavate Ash From Pond A for Pozzolanic Mix	85,408	CY	\$1.81	\$154,588	
Blend Ash w/ Reagents to Form Pozzolanic Mix	85,408	CY	\$1.86	\$158,859	
Place 3.0' Pozzolanic Ash Final Cover	85,408	CY	\$1.61	\$137,507	
Place Fly Ash From Pond A to Construct Grade	120,700	CY	\$3.42	\$412,794	
Place Rooting Zone to Compete Protective Layer	100,480	CY	\$9.31	\$935,469	
<u>Additional Construction Items Identified by VFL</u>					
Dewatering	1	LS	\$23,951	\$23,951	
Soil Additive Cost - Black Sand ⁸	23,888	TON	\$7.00	\$167,216	
Reagent Cost - Cement ⁸	16,602	TON	\$95.00	\$1,577,190	
Relocate Sluice Pipes and Supports	1	LS	\$50,000	\$50,000	
SUBTOTAL, CONSTRUCTION CAPITAL COSTS					\$4,049,167
30% Estimating Contingency					\$1,214,800
TOTAL, CONSTRUCTION CAPITAL COSTS					\$5,263,967

TOTAL CAPITAL COSTS (Without Additional Excavation in Pond A) \$5,914,000

ASSUMPTIONS
1. Total area of Pond D for final cover estimated at 966,000 SF, approximately 22 acres.
2. Pozzolanic fly ash cover consists of: 3 foot Pozzolanic Fly ash Layer - 3 foot Protective Soil Layer.
3. Mix Design No. 10 - 85% Fly Ash w/ 15% black sand (wet weight basis) - 12.5% cement reagent (dry weight basis). See VFL Technology Corp Tables
4. All estimated final cover alternative material quantities are provided in Table 3-3.
5. Earthwork quantities based on VFL Technology Corp. Estimates - Earthwork estimates provided by NRT in the original estimate are within 5% of VFL's Earthwork Estimates.
6. Estimate 85,408 yd ³ of ash excavated from Pond A for pozzolanic final cover.
7. Costs for the pozzolanic fly ash cover construction based on estimates provided by VFL Technology Corporation in their letter dated May 9, 2002. Several line items from <i>Pozzolanic Fly Ash Final Cover (Initial Estimate)</i> are incorporated in this estimate as described below: Line Items: Site Vegetation Clearing (22 acres), Documentation Surveying, and Revegetation (mulch, seed, fertilizer) are included in <i>Mob./Demob.</i> Line Item: Load and Haul to Processing Plant is included in <i>Excavate Ash From Pond A for Pozzolanic Mix.</i> Line Items: Install Beneficial Reuse Ash for Protective Layer, Grain Size Analysis/Geotechnical Testing, and Site Drainage are included in <i>Install 3.0' Pozzolanic Ash Final Cover</i> and <i>Install General Fill to Compete Protective Layer.</i>
Construction Capital Cost not included in VFL Estimate.
8. Revised reagent cost provided by VFL Technology Corporation in Table #3 dated July 2, 2002 (Appendix C-2) - 3 ft. cover - 16,602 tons of cement and 23,888 tons of black sand. Addition of black sand will reduce the requirement for fly ash excavation by 15,072 cy (wet weight basis, black sand).
9. Above is a preliminary estimate and may be revised if selected for final design - the consulting costs and estimating contingency provided in this spreadsheet are conservative - actual costs may be lower.
10. For ease of comparison to initial pozzolanic fly ash final cover estimate, the same consulting costs, engineering design costs, and estimating contingency have been used.

FINAL COVER ALTERNATIVE: Pozzolan Fly Ash Final Cover - Mix No. 14		NRT PROJECT NO.: 1375/6.1
Leachate Management and Final Cover Alternatives Report		BY: CAR CHKD BY: BRH
Hutsonville Ash Management Facility - Unlined Ash Impoundment (Pond D) Closure		DATE: 6/27/05 EJT (5/19/05)
Ameren Energy Generating - Hutsonville, Illinois		

<u>CONSULTING CAPITAL COSTS</u>	SUB-TOTAL
<u>Consulting</u>	
Hydrogeologic Evaluation, Engineering Design, System Installation Oversight, Final System Documentation Geotechnical Evaluation	\$500,000
SUBTOTAL, CONSTRUCTION CAPITAL COSTS	\$500,000
30% Estimating Contingency	\$150,000
TOTAL, CONSULTING CAPITAL COSTS	\$650,000

<u>CONSTRUCTION CAPITAL COSTS</u>	QUANTITY	UNIT	UNIT COST	ITEM COST	SUB-TOTAL
<u>Construction</u>					
Mob./Demob.	1	LS	\$324,108	\$324,108	\$3,589,501
Site Facilities & Maintenance (Erosion Controls)	1	LS	\$8,000	\$8,000	
Regrade Stockpiled Ash to Fill Depressions	50,500	CY	\$1.97	\$99,485	
Excavate Ash From Pond A for Pozzolan Mix	70,336	CY	\$1.81	\$127,308	
Blend Ash w/ Reagents to Form Pozzolan Mix	70,336	CY	\$1.86	\$130,825	
Place 3.0' Pozzolan Ash Final Cover	70,336	CY	\$1.61	\$113,241	
Place Fly Ash From Pond A to Make Grade	120,700	CY	\$3.42	\$412,794	
Place Rooting Zone to Complete Protective Layer	100,480	CY	\$9.31	\$935,469	
<u>Additional Construction Items Identified by VFL</u>					
Dewatering	1	LS	\$23,951	\$23,951	
Soil Additive Cost - FGD Sludge ⁸	45,985	TON	\$5.00	\$229,925	
Reagent Cost - Cement ⁸	11,941	TON	\$95.00	\$1,134,395	
Relocate Sluice Pipes and Supports	1	LS	\$50,000	\$50,000	
SUBTOTAL, CONSTRUCTION CAPITAL COSTS					\$3,589,501
30% Estimating Contingency					\$1,076,900
TOTAL, CONSTRUCTION CAPITAL COSTS					\$4,666,401

TOTAL CAPITAL COSTS (Without Additional Excavation in Pond A) \$5,316,000

ASSUMPTIONS
1. Total area of Pond D for final cover estimated at 966,000 SF, approximately 22 acres.
2. Pozzolan fly ash cover consists of: 3 foot Pozzolan Fly ash Layer - 3 foot Protective Soil Layer.
3. Mix Design No. 14 - 70% Fly Ash w/ 30% FGD Sludge (wet weight basis) - 10% cement reagent (dry weight basis). See VFL Technology Corp Tables.
4. All estimated final cover alternative material quantities are provided in Table 3-3.
5. Earthwork quantities based on VFL Technology Corp. Estimates - Earthwork estimates provided by NRT in the original estimate are within 5% of VFL's Earthwork Estimates.
6. Estimate 70,336 yd ³ of ash excavated from Pond A for pozzolan final cover.
7. Costs for the pozzolan fly ash cover construction based on estimates provided by VFL Technology Corporation in their letter dated May 9, 2002. Several line items from <i>Pozzolan Fly Ash Final Cover (Initial Estimate)</i> are incorporated in this estimate as described below: Line Items: Site Vegetation Clearing (22 acres), Documentation Surveying, and Revegetation (mulch, seed, fertilizer) are included in <i>Mob./Demob.</i> Line Item: Load and Haul to Processing Plant is included in <i>Excavate Ash From Pond A for Pozzolan Mix.</i> Line Items: Install Beneficial Reuse Ash for Protective Layer, Grain Size Analysis/Geotechnical Testing, and Site Drainage are included in <i>Install 3.0' Pozzolan Ash Final Cover</i> and <i>Install General Fill to Complete Protective Layer.</i>
Construction Capital Cost not included in VFL Estimate.
8. Revised reagent cost provided by VFL Technology Corporation in Table #3 dated July 2, 2002 (Appendix C-2) - 3 ft. cover - 11,941 tons of cement and 45,985 tons of FGD Sludge. Addition of FGD sludge will reduce the requirement for fly ash excavation by 30,111.9 cy (wet weight basis, FGD sludge).
9. Above is a preliminary estimate and may be revised if selected for final design - the consulting costs and estimating contingency provided in this spreadsheet are conservative - actual costs may be lower.
10. For ease of comparison to initial pozzolan fly ash final cover estimate, the same consulting costs, engineering design costs, and estimating contingency have been used.

LEACHATE MANAGEMENT ALTERNATIVE: Groundwater Extraction Combined with Interceptor/Drain Trench	
Leachate Management and Final Cover Alternatives Report	NRT PROJECT NO.: 1375/6.1
Hutsonville Ash Management Facility - Unlined Ash Impoundment (Pond D) Closure	BY: CAR CHKD BY: BRH
Ameren Energy Generating - Hutsonville, Illinois	DATE: 6/27/05

<u>CONSULTING CAPITAL COSTS</u>	SUB-TOTAL
<u>Consulting</u>	
Hydrogeologic Evaluation, Engineering Design, System Installation Oversight, Final System Documentation	\$150,000
SUBTOTAL, CONSTRUCTION CAPITAL COSTS	\$150,000
30% Estimating Contingency	\$45,000
TOTAL, CONSULTING CAPITAL COSTS	\$200,000

<u>CONSTRUCTION CAPITAL COSTS</u>	QUANTITY	UNIT	UNIT COST	ITEM COST	SUB-TOTAL
<u>General Construction</u>					\$108,000
Design Pump Test	1	LS	\$50,000	\$50,000	
Mob./Demob.	1	LS	\$15,000	\$15,000	
Erosion Controls	1	LS	\$4,000	\$4,000	
Site Vegetation Clearing	1	LS	\$5,000	\$5,000	
Startup/Testing	1	LS	\$20,000	\$20,000	
Construction and Documentation Surveying	1	LS	\$10,000	\$10,000	
Restoration of Disturbed Areas	1	LS	\$4,000	\$4,000	
<u>Extraction Well Construction</u>					\$311,700
Extraction Well Installation	11	WELL	\$5,000	\$55,000	
Trenching	2,600	LF	\$4.00	\$10,400	
Underground Piping to Drainage Collection Pond C	2,600	LF	\$8.00	\$20,800	
Electrical and Control Wiring for Each Well	13,050	LF	\$5.00	\$65,300	
Pre-Engineering System Enclosure and Foundation	1	LS	\$40,000	\$40,000	
PLC Control System and Electrical	1	LS	\$40,000	\$40,000	
Groundwater Extraction Pumps	11	EA	\$5,000	\$55,000	
Additional Trench Backfill	1,300	TONS	\$4.00	\$5,200	
Stockpile and Replace Trench Material	4,000	CY	\$5.00	\$20,000	
<u>South Interceptor/Drain Trench Construction</u>					\$143,500
Interceptor Trench Excavation	1,800	CY	\$6.00	\$10,800	
Install 8.5' Avg. (1") Washed River Rock	2,000	TONS	\$12.00	\$24,000	
Install 6" Bentonite Seal	90	TONS	\$90.00	\$8,100	
Install General Fill to Grade (6.5' Avg.)	750	CY	\$4.00	\$3,000	
Blend Overburden Trench Spoil Into Existing Grade	1,000	CY	\$2.00	\$2,000	
Install Leachate Collection Sumps	3	EA	\$10,000	\$30,000	
Pumps for Drainage Collection Sumps (2 Each)	6	EA	\$3,000	\$18,000	
6" HDPE Drain Tile For Interceptor Trench	1,000	LF	\$6.00	\$6,000	
Underground Piping to Interim Pond B	1,450	LF	\$8.00	\$11,600	
Electrical and Control Wiring for Each Well	6,000	LF	\$5.00	\$30,000	
SUBTOTAL, CONSTRUCTION CAPITAL COSTS					\$563,200
30% Estimating Contingency					\$169,000
TOTAL, CONSTRUCTION CAPITAL COSTS					\$730,000
TOTAL CAPITAL COSTS					\$930,000

LEACHATE MANAGEMENT ALTERNATIVE: Groundwater Extraction Combined with Interceptor/Drain Trench	
Leachate Management and Final Cover Alternatives Report	NRT PROJECT NO.: 1375/6.1
Hutsonville Ash Management Facility - Unlined Ash Impoundment (Pond D) Closure	BY: CAR CHKD BY: BRH
Ameren Energy Generating - Hutsonville, Illinois	DATE: 6/27/05

SUB-

ANNUAL COSTS

<u>Annual O & M Costs</u>					\$43,000
O & M Sampling Labor & Equipment	1	LS	\$5,000	\$5,000	
Discharge Sampling Analytical	1	LS	\$3,000	\$3,000	
Annual Equipment Maintenance	1	LS	\$5,000	\$5,000	
Electric Costs	1	LS	\$30,000	\$30,000	
ANNUAL SUBTOTAL					\$43,000
				30% Estimating Contingency	\$12,900
TOTAL ANNUAL COSTS					\$56,000

ASSUMPTIONS

1. Leachate collection along east via 11 wells for groundwater extraction - 200 ft. spacings - total flow of approximately 10 to 25 gpm.
2. Leachate collection along south via 1,000 foot long interceptor/drain trench - total flow of approximately 10 to 25 gpm.
3. Trench design consists of 6' to 11' washed river rock w/ 6" HDPE drain tile, followed by 6" bentonite seal, backfilled to grade with general fill.
4. This options assumes no treatment of extracted leachate and discharge directly to the Interim Pond and/or the Drainage Collection Pond.
5. Results of further hydrogeological assessment and design pump test could impact size and scope of the leachate collection system.
6. Additional sources of estimated costs: RS Means Site Work & Landscape Cost Data.
7. Above is a preliminary estimate and may be revised if selected for final design.

LEACHATE MANAGEMENT ALTERNATIVE: Groundwater Extraction from Deep Alluvial Aquifer	
Leachate Management and Final Cover Alternatives Report	NRT PROJECT NO.: 1375/6.1
Hutsonville Ash Management Facility - Unlined Ash Impoundment (Pond D) Closure	BY: EJT CHKD BY: CAR
Ameren Energy Generating - Hutsonville, Illinois	DATE: 6/27/05

<u>CONSULTING CAPITAL COSTS</u>	SUB-TOTAL
<u>Consulting</u>	
Hydrogeologic Evaluation, Engineering Design, System Installation Oversight, Final System Documentatio	\$150,000
SUBTOTAL, CONSTRUCTION CAPITAL COSTS	\$150,000
30% Estimating Contingency	\$45,000
TOTAL, CONSULTING CAPITAL COSTS	\$200,000

<u>CONSTRUCTION CAPITAL COSTS</u>	QUANTITY	UNIT	UNIT COST	ITEM COST	SUB-TOTAL
<u>General Construction</u>					\$108,000
Design Pump Test	1	LS	\$50,000	\$50,000	
Mob./Demob.	1	LS	\$15,000	\$15,000	
Erosion Controls	1	LS	\$4,000	\$4,000	
Site Vegetation Clearing	1	LS	\$5,000	\$5,000	
Startup/Testing	1	LS	\$20,000	\$20,000	
Construction and Documentation Surveying	1	LS	\$10,000	\$10,000	
Restoration of Disturbed Areas	1	LS	\$4,000	\$4,000	
<u>Extraction Well Construction</u>					\$271,200
Extraction Well Installation	5	WELL	\$15,000	\$75,000	
Trenching	1,950	LF	\$4.00	\$7,800	
Underground Piping to Drainage Collection Pond C	1,950	LF	\$8.00	\$15,600	
Electrical and Control Wiring for Each Well	9,750	LF	\$5.00	\$48,800	
Pre-Engineered System Enclosure and Foundation	1	LS	\$40,000	\$40,000	
PLC Control System and Electrical	1	LS	\$40,000	\$40,000	
Groundwater Extraction Pumps	5	EA	\$5,000	\$25,000	
Additional Trench Backfill	1,000	TONS	\$4.00	\$4,000	
Stockpile and Replace Trench Material	3,000	CY	\$5.00	\$15,000	
SUBTOTAL, CONSTRUCTION CAPITAL COSTS					\$379,200
30% Estimating Contingency					\$113,800
TOTAL, CONSTRUCTION CAPITAL COSTS					\$490,000

TOTAL CAPITAL COSTS	\$690,000
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ANNUAL COSTS

<u>Annual O & M Costs</u>					\$40,000
O & M Sampling Labor & Equipment	1	LS	\$20,000	\$20,000	
Discharge Sampling Analytical	1	LS	\$5,000	\$5,000	
Annual Equipment Maintenance	1	LS	\$5,000	\$5,000	
Electric Costs	1	LS	\$10,000	\$10,000	
ANNUAL SUBTOTAL					\$40,000
30% Estimating Contingency					\$12,000
TOTAL ANNUAL COSTS					\$52,000

<u>ASSUMPTIONS</u>
1. Groundwater extraction at southeast corner of Pond D via 5 wells - 200 ft. spacings - total flow of approximately 250 gpm.
2. Groundwater extraction not necessary east of MW-6 since existing site geology information suggests that aquifer "pinches out" east of this location.
3. Groundwater extraction not necessary north of MW-7 based upon observed extent of impact to deep alluvium.
4. Annual O&M cost represents average lifecycle cost; actual O&M costs will likely be higher than average initially.
4. This options assumes no treatment of extracted leachate and discharge directly to the Interim Pond and/or the Drainage Collection Pond.
5. Results of further hydrogeological assessment and design pump test could impact size and scope of the leachate collection system.
6. Additional sources of estimated costs: RS Means Site Work & Landscape Cost Data.
7. Above is a preliminary estimate and may be revised if selected for final design.

LEACHATE MANAGEMENT ALTERNATIVE: Interceptor Drain/Trench	
Leachate Management and Final Cover Alternatives Report	NRT PROJECT NO.: 1375/6.1
Hutsonville Ash Management Facility - Unlined Ash Impoundment (Pond D) Closure	BY: CAR CHKD BY: BRH
Ameren Energy Generating - Hutsonville, Illinois	DATE: 6/27/05

<u>CONSULTING CAPITAL COSTS</u>	SUB-TOTAL
<u>Consulting</u>	
Hydrogeologic Evaluation, Engineering Design, System Installation Oversight, Final System Documentation	\$150,000
SUBTOTAL, CONSTRUCTION CAPITAL COSTS	\$150,000
30% Estimating Contingency	\$45,000
TOTAL, CONSULTING CAPITAL COSTS	\$200,000

<u>CONSTRUCTION CAPITAL COSTS</u>	QUANTITY	UNIT	UNIT COST	ITEM COST	SUB-TOTAL
<u>General Construction</u>					\$184,600
Design Pump Test	1	LS	\$25,000	\$25,000	
Mob./Demob.	1	LS	\$25,000	\$25,000	
Erosion Controls	1	LS	\$8,000	\$8,000	
Site Vegetation Clearing	1	LS	\$10,000	\$10,000	
Pre-Engineering System Enclosure and Foundation	1	LS	\$40,000	\$40,000	
PLC Control System and Electrical	1	LS	\$30,000	\$30,000	
Blend Overburden Trench Spoil Into Existing Grade	3,300	CY	\$2.00	\$6,600	
Startup/Testing	1	LS	\$20,000	\$20,000	
Documentation Surveying	1	LS	\$10,000	\$10,000	
Restoration of Disturbed Areas	1	LS	\$10,000	\$10,000	
<u>East Interceptor/Drain Trench Construction</u>					\$247,500
Interceptor Trench Excavation	4,800	CY	\$6.00	\$28,800	
Remove and Replace Sheet Pile Tiebacks (34)	34	EA	\$1,000	\$34,000	
Install 10' (1") Washed River Rock (Drainage Layer)	4,200	TONS	\$12.00	\$50,400	
Install 6" Bentonite Seal	210	TONS	\$90.00	\$18,900	
Install General Fill to Grade (9.5' Avg)	750	CY	\$4.00	\$3,000	
Install Leachate Collection Sumps	4	EA	\$10,000	\$40,000	
Pumps for Drainage Collection Sumps (2 Each)	8	EA	\$3,000	\$24,000	
6" HDPE Drain Tile For Interceptor Trench	2,300	LF	\$6.00	\$13,800	
Underground piping to Drainage Collection Pond C	2,200	LF	\$8.00	\$17,600	
Electrical and Control Wiring for Each Well	3,400	LF	\$5.00	\$17,000	
<u>South Interceptor/Drain Trench Construction</u>					\$141,500
Interceptor Trench Excavation	1,800	CY	\$6.00	\$10,800	
Install 8.5' Avg. (1") Washed River Rock	2,000	TONS	\$12.00	\$24,000	
Install 6" Bentonite Seal	90	TONS	\$90.00	\$8,100	
Install General Fill to Grade (6.5' Avg.)	750	CY	\$4.00	\$3,000	
Install Leachate Collection Sumps	3	EA	\$10,000	\$30,000	
Pumps for Drainage Collection Sumps (2 Each)	6	EA	\$3,000	\$18,000	
6" HDPE Drain Tile For Interceptor Trench	1,000	LF	\$6.00	\$6,000	
Underground Piping to Interim Pond B	1,450	LF	\$8.00	\$11,600	
Electrical and Control Wiring for Each Well	6,000	LF	\$5.00	\$30,000	
SUBTOTAL, CONSTRUCTION CAPITAL COSTS					\$573,600
30% Estimating Contingency					\$172,100
TOTAL, CONSTRUCTION CAPITAL COSTS					\$750,000
TOTAL CAPITAL COSTS					\$950,000

LEACHATE MANAGEMENT ALTERNATIVE: Interceptor Drain/Trench		NRT PROJECT NO.: 1375/6.1
Leachate Management and Final Cover Alternatives Report		BY: CAR CHKD BY: BRH
Hutsonville Ash Management Facility - Unlined Ash Impoundment (Pond D) Closure		DATE: 6/27/05
Ameren Energy Generating - Hutsonville, Illinois		

SUB-

ANNUAL COSTS

Annual O & M Costs					\$36,000
O & M Sampling Labor & Equipment	1	LS	\$5,000	\$5,000	
Discharge Sampling Analytical	1	LS	\$3,000	\$3,000	
Annual Equipment Maintenance	1	LS	\$8,000	\$8,000	
Electric Costs	1	LS	\$20,000	\$20,000	
ANNUAL SUBTOTAL					\$36,000
30% Estimating Contingency					\$10,800
TOTAL ANNUAL COSTS					\$47,000

ASSUMPTIONS

1. Leachate collection via a 3,300 foot long Interceptor Drain/Trench sloped (1.0%) to seven collection sumps; total groundwater extraction 10-25 GPM.
2. Trench design consists of 6' to 10' washed river rock w/ 6" HDPE drain tile, followed by 6" bentonite seal, backfilled to grade with general fill.
3. The east trench is designed to extract leachate just above the sandy silt and clay / alluvial sand and gravel interface along the Wabash River.
4. This options assumes no treatment of extracted leachate and discharge directly to the Interim Pond and/or the Drainage Collection Pond.
5. Results of further hydrogeological assessment and design pump test could impact size and scope of the leachate collection system.
6. Additional sources of estimated costs: RS Means Site Work & Landscape Cost Data.
7. Above is a preliminary estimate and may be revised if selected for final design.

LEACHATE MANAGEMENT ALTERNATIVE: Horizontal Wells		NRT PROJECT NO.: 1375/6.1
Leachate Management and Final Cover Alternatives Report		BY: CAR CHKD BY: BRH
Hutsonville Ash Management Facility - Unlined Ash Impoundment (Pond D) Closure		DATE: 6/27/05
Ameren Energy Generating - Hutsonville, Illinois		

<u>CONSULTING CAPITAL COSTS</u>	SUB-TOTAL
<u>Consulting</u>	
Hydrogeologic Evaluation, Engineering Design, System Installation Oversight, Final System Documentation	\$150,000
SUBTOTAL, CONSTRUCTION CAPITAL COSTS	\$150,000
30% Estimating Contingency	\$45,000
TOTAL, CONSULTING CAPITAL COSTS	\$200,000

<u>CONSTRUCTION CAPITAL COSTS</u>	QUANTITY	UNIT	UNIT COST	ITEM COST	SUB-TOTAL
<u>General Construction</u>					\$118,000
Design Pump Test	1	LS	\$50,000	\$50,000	
Mob./Demob.	1	LS	\$25,000	\$25,000	
Erosion Controls	1	LS	\$4,000	\$4,000	
Site Vegetation Clearing	1	LS	\$5,000	\$5,000	
Startup/Testing	1	LS	\$20,000	\$20,000	
Documentation Surveying	1	LS	\$10,000	\$10,000	
Restoration of Disturbed Areas	1	LS	\$4,000	\$4,000	
<u>Horizontal Well Construction</u>					\$382,800
Horizontal Well Drilling and Installation	2,100	LF	\$100.00	\$210,000	
Horizontal Well Materials	2,100	LF	\$15.00	\$31,500	
Pumps for Horizontal Well	5	EA	\$5,000	\$25,000	
Underground piping to Drainage Collection Pond C	600	LF	\$8.00	\$4,800	
Electrical and Control Wiring for Each Well	6,250	LF	\$5.00	\$31,300	
Pre-Engineering System Enclosure and Foundation	1	LS	\$40,000	\$40,000	
PLC Control System and Electrical	1	LS	\$40,000	\$40,000	
Blend Overburden Trench Spoil Into Existing Grade:	100	CY	\$2.00	\$200	
<u>South Interceptor/Drain Trench Construction</u>					\$143,500
Interceptor Trench Excavation	1,800	CY	\$6.00	\$10,800	
Install 8.5' Avg. (1") Washed River Rock	2,000	TONS	\$12.00	\$24,000	
Install 6" Bentonite Seal	90	TONS	\$90.00	\$8,100	
Install General Fill to Grade (6.5' Avg.)	750	CY	\$4.00	\$3,000	
Blend Overburden Trench Spoil Into Existing Grade:	1,000	CY	\$2.00	\$2,000	
Install Leachate Collection Sumps	3	EA	\$10,000	\$30,000	
Pumps for Drainage Collection Sumps (2 Each)	6	EA	\$3,000	\$18,000	
6" HDPE Drain Tile For Interceptor Trench	1,000	LF	\$6.00	\$6,000	
Underground Piping to Interim Pond B	1,450	LF	\$8.00	\$11,600	
Electrical and Control Wiring for Each Well	6,000	LF	\$5.00	\$30,000	
SUBTOTAL, CONSTRUCTION CAPITAL COSTS					\$644,300
30% Estimating Contingency					\$193,300
TOTAL, CONSTRUCTION CAPITAL COSTS					\$840,000

TOTAL CAPITAL COSTS	\$1,040,000
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LEACHATE MANAGEMENT ALTERNATIVE: Horizontal Wells		NRT PROJECT NO.: 1375/6.1	
Leachate Management and Final Cover Alternatives Report		BY: CAR	CHKD BY: BRH
Hutsonville Ash Management Facility - Unlined Ash Impoundment (Pond D) Closure		DATE: 6/27/05	
Ameren Energy Generating - Hutsonville, Illinois			

SUB-

ANNUAL COSTS

Annual O & M Costs					\$43,000
O & M Sampling Labor & Equipment	1	LS	\$5,000	\$5,000	
Discharge Sampling Analytical	1	LS	\$3,000	\$3,000	
Annual Equipment Maintenance	1	LS	\$10,000	\$10,000	
Electric Costs	1	LS	\$25,000	\$25,000	
ANNUAL SUBTOTAL					\$43,000
30% Estimating Contingency					\$12,900
TOTAL ANNUAL COSTS					\$56,000

ASSUMPTIONS

1. Leachate collection via (4) 400' horizontal wells and (1) 500' horizontal well with submersible pumps; total groundwater extraction 10-25 GPM.
2. Leachate collection along south via 1,000 foot long interceptor/drain trench - total flow of approximately 10 to 25 gpm.
3. Horizontal well design consists of 8" Dia. HDPE Screen.
4. Horizontal well system installed near the sandy silt and clay / alluvial sand and gravel interface.
5. This options assumes no treatment of extracted leachate and discharge directly to the Interim Pond and/or the Drainage Collection Pond.
6. Results of further hydrogeological assessment and design pump test could impact size and scope of the leachate collection system.
7. Additional sources of estimated costs: RS Means Site Work & Landscape Cost Data.
7. Above is a preliminary estimate and may be revised if selected for final design.

LEACHATE MANAGEMENT ALTERNATIVE: Ash Stabilization		NRT PROJECT NO.: 1375/6.1	
Leachate Management and Final Cover Alternatives Report		BY: CAR	CHKD BY: BRH
Hutsonville Ash Management Facility - Unlined Ash Impoundment (Pond D) Closure		DATE: 6/27/05	EJT (5/19/05)
Ameren Energy Generating - Hutsonville, Illinois			

<u>CONSULTING CAPITAL COSTS</u>	SUB-TOTAL
<u>Consulting</u>	
Hydrogeologic Evaluation, Engineering Design, System Installation Oversight, Final System Documentation	\$500,000
SUBTOTAL, CONSTRUCTION CAPITAL COSTS	\$500,000
30% Estimating Contingency	\$150,000
TOTAL, CONSULTING CAPITAL COSTS	\$650,000

<u>CONSTRUCTION CAPITAL COSTS</u>	QUANTITY	UNIT	UNIT COST	ITEM COST	SUB-TOTAL
<u>Construction</u>					\$14,529,000
Bench Scale / Pilot Testing	1	LS	\$50,000	\$50,000	
Stabilization Drill Rig Mobilization/Demob.	1	LS	\$250,000	\$250,000	
Fencing and Erosion Control	1	LS	\$20,000	\$20,000	
Stabilizing Reagent Materials	280,000	CY	\$19.00	\$5,320,000	
Treatment Via Shallow Soil Mixing Rig (SSM)	280,000	CY	\$30.00	\$8,400,000	
Additional Testing/Quality Control	1	LS	\$250,000	\$250,000	
Regrade Overburden From SSM Treatment	112,000	CY	\$2.00	\$224,000	
Documentation Surveying	1	LS	\$15,000	\$15,000	
SUBTOTAL, CONSTRUCTION CAPITAL COSTS					\$14,529,000
30% Estimating Contingency					\$4,358,700
TOTAL, CONSTRUCTION CAPITAL COSTS					\$18,900,000

TOTAL CAPITAL COSTS	\$20,000,000
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- ASSUMPTIONS**
- Total estimated area for saturated ash: areal extent ~ 790,000 ft², average thickness ~ 9.5 ft, average depth to bottom of saturated ash ~ 25 ft.
 - Based on above estimates 280,000 yd³ (790,000 ft² x 9.5 ft) targeted for SSM treatment.
 - This estimate is for stabilization of saturated ash only.
 - See final cover estimates for costs associated with final landfill cover construction less backfill costs (overburden from SSM treatment used for fill).
 - Earthwork quantities based on a 1.6 ton : 1 cubic yard (CY) ratio; all earthwork quantities are approximate and need to be field verified during design.
 - Additional sources of estimated costs: previous ash landfill cover construction, RS Means Site Work & Landscape Cost Data.
 - Above is a preliminary estimate and may be revised if selected for final design.

LEACHATE MANAGEMENT ALTERNATIVE: Ash Removal and Disposal, Recycling, or Beneficial Reuse		
Leachate Management and Final Cover Alternatives Report	NRT PROJECT NO.: 1375/6.1	
Hutsonville Ash Management Facility - Unlined Ash Impoundment (Pond D) Closure	BY: CAR	CHKD BY: BRH
Ameren Energy Generating - Hutsonville, Illinois	DATE: 6/27/05	EJT (5/19/05)

<u>CONSULTING CAPITAL COSTS</u>	SUB-TOTAL
<u>Consulting</u>	
Hydrogeologic Evaluation, Engineering Design, System Installation Oversight, Final System Documentation	\$500,000
SUBTOTAL, CONSTRUCTION CAPITAL COSTS	\$500,000
30% Estimating Contingency	\$150,000
TOTAL, CONSULTING CAPITAL COSTS	\$650,000

<u>CONSTRUCTION CAPITAL COSTS</u>	QUANTITY	UNIT	UNIT COST	ITEM COST	SUB-TOTAL
<u>Construction</u>					\$17,345,000
Mob./Demob.	1	LS	\$50,000.00	\$50,000	
Site Facilities & Maintenance	1	LS	\$8,000.00	\$8,000	
Site Vegetation Clearing (22 acres)	22	ACRES	\$1,000.00	\$22,000	
Excavate Ash Overburden & Stockpile	550,000	CY	\$4.00	\$2,200,000	
Excavate Saturated Ash via Mudcat & Stockpile	280,000	CY	\$7.00	\$1,960,000	
Surface Water / Drainage Control / Erosion Controls	1	LS	\$100,000.00	\$100,000	
Import General Fill, Place & Compact	430,000	CY	\$8.40	\$3,612,000	
Off-Site Disposal/Recycling of Saturated Ash	280,000	CY	\$25.50	\$7,140,000	
Overburden Ash Replacement/Compaction/Regrade	550,000	CY	\$4.00	\$2,200,000	
Grain Size Analysis/Geotechnical Testing	1	LS	\$16,000.00	\$16,000	
Documentation Surveying	1	LS	\$15,000.00	\$15,000	
Revegetation (mulch, seed, fertilizer)	22	ACRES	\$1,000.00	\$22,000	
SUBTOTAL, CONSTRUCTION CAPITAL COSTS					\$17,345,000
30% Estimating Contingency					\$5,203,500
TOTAL, CONSTRUCTION CAPITAL COSTS					\$22,500,000

TOTAL CAPITAL COSTS	\$23,000,000
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<u>ASSUMPTIONS</u>
1. Total estimated area for saturated ash: areal extent ~ 790,000 ft ² , average thickness ~ 9.5 ft, average depth to bottom of saturated ash ~ 25 ft (Table 3-2).
2. Based on above estimates: 280,000 yd ³ saturated ash (790,000 ft ² x 9.5 ft); 550,000 yd ³ overburden ash (790,000 ft ² x 15.5 ft+ 80,000 yd ³ - 2004 transfer) targeted for excavation (Table 3-2).
3. Estimate includes removal of saturated ash and replacement with clean fill to approximately 5 feet above the static water table ~ 430,000 yd ³ .
4. Excavated saturated ash to be stockpiled, dried and disposed/recycled off-site; overburden ash to be replaced atop clean fill.
5. See landfill cap estimates for costs associated with final landfill cover construction less backfill costs (placement of additional fill will raise grade).
6. Earthwork quantities based on a 1.6 ton : 1 cubic yard (CY) ratio; all earthwork quantities are approximate and need to be field verified during design.
7. Based on numbers discussed during 6-15-01 meeting including: \$4.00/ton to haul clean fill on-site.
8. Off-site disposal/recycling of ash cost based on previous cost estimates prepared by Hutsonville Power Station personnel for similar off-site disposal (\$7.00/ton transportation, \$7.40/ton disposal, \$1.50/ton loading @ 1.6 tons/yd ³ ~ \$25.50/yd ³). This cost could significantly increase with variable landfill pricing.
9. Additional sources of estimated costs: previous ash landfill cover construction, RS Means Site Work & Landscape Cost Data.
10. Above is a preliminary estimate and may be revised if selected for final design.

LEACHATE MANAGEMENT ALTERNATIVE: Ash Removal and Off-Site Disposal		
Leachate Management and Final Cover Alternatives Report	NRT PROJECT NO.: 1375/6.1	
Hutsonville Ash Management Facility - Unlined Ash Impoundment (Pond D) Closure	BY: CAR	CHKD BY: BRH
Ameren Energy Generating - Hutsonville, Illinois	DATE: 6/27/05	EJT (5/19/05)

<u>CONSULTING CAPITAL COSTS</u>	SUB-TOTAL
<u>Consulting</u>	
Hydrogeologic Evaluation, Engineering Design, System Installation Oversight, Final System Documentation	\$500,000
SUBTOTAL, CONSTRUCTION CAPITAL COSTS	\$500,000
30% Estimating Contingency	\$150,000
TOTAL, CONSULTING CAPITAL COSTS	\$650,000

<u>CONSTRUCTION CAPITAL COSTS</u>	QUANTITY	UNIT	UNIT COST	ITEM COST	SUB-TOTAL
<u>Construction</u>					\$25,558,000
Mob./Demob.	1	LS	\$50,000.00	\$50,000	
Site Facilities & Maintenance	1	LS	\$8,000.00	\$8,000	
Site Vegetation Clearing (22 acres)	22	ACRES	\$1,000.00	\$22,000	
Excavate Ash & Stockpile	550,000	CY	\$4.00	\$2,200,000	
Excavate Saturated Ash via Mudcat & Stockpile	280,000	CY	\$7.00	\$1,960,000	
Surface Water / Drainage Control / Erosion Controls	1	LS	\$100,000.00	\$100,000	
Off-Site Disposal/Recycling of Ash	830,000	CY	\$25.50	\$21,165,000	
Grain Size Analysis/Geotechnical Testing	1	LS	\$16,000.00	\$16,000	
Documentation Surveying	1	LS	\$15,000.00	\$15,000	
Revegetation (mulch, seed, fertilizer)	22	ACRES	\$1,000.00	\$22,000	
SUBTOTAL, CONSTRUCTION CAPITAL COSTS					\$25,558,000
30% Estimating Contingency					\$7,667,400
TOTAL, CONSTRUCTION CAPITAL COSTS					\$33,200,000

TOTAL CAPITAL COSTS	\$34,000,000
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ASSUMPTIONS
1. Total estimated area for saturated ash: areal extent ~ 790,000 ft ² , average thickness ~ 9.5 ft, average depth to bottom of saturated ash ~ 25 ft.
2. Based on above estimates: 280,000 yd ³ saturated ash (790,000 ft ² x 9.5 ft)
3. Total estimated area for ash: areal extent ~ (22 acres) 966,000 ft ² , average thickness estimated from Geoprobe boring logs (20.9 feet).
4. Based on above estimates: 830,000 yd ³ ash (966,000 ft ² x average thickness [20.9 feet] + 80,000 yd ³ ash transfer in 2004).
5. Estimate includes removal of dry ash (550,000 yd ³) and saturated ash (280,000 yd ³).
6. All estimated areas and volumes are provided in Table 3-2.
7. Excavated ash and saturated ash to be stockpiled, dried and disposed/recycled off-site
8. This estimate does not include replacement of clean fill to an elevation above the static water table.
9. Earthwork quantities based on a 1.6 ton : 1 cubic yard (CY) ratio; all earthwork quantities are approximate and need to be field verified during design.
10. Off-site disposal/recycling of ash cost based on previous cost estimates prepared by Hutsonville Power Station personnel for similar off-site disposal (\$7.00/ton transportation, \$7.40/ton disposal, \$1.50/ton loading @ 1.6 tons/yd ³ ~ \$25.50/yd ³).
This cost could significantly increase with variable landfill pricing.
11. Additional sources of estimated costs: previous final cover construction, RS Means Site Work & Landscape Cost Data.
12. Above is a preliminary estimate and may be revised if selected for final design.

LEACHATE MANAGEMENT ALTERNATIVE: Interceptor Drain/Trench (South Alignment Only)		
Leachate Management and Final Cover Alternatives Report	NRT PROJECT NO.: 1375/6.1	
Hutsonville Ash Management Facility - Unlined Ash Impoundment (Pond D) Closure	BY: CAR	CHKD BY: BRH
Ameren Energy Generating - Hutsonville, Illinois	DATE: 6/27/05	

CONSULTING CAPITAL COSTS	SUB-TOTAL
<u>Consulting</u>	
Hydrogeologic Evaluation, Engineering Design, System Installation Oversight, Final System Documentation	\$70,000
SUBTOTAL, CONSTRUCTION CAPITAL COSTS	\$70,000
30% Estimating Contingency	\$21,000
TOTAL, CONSULTING CAPITAL COSTS	\$90,000

CONSTRUCTION CAPITAL COSTS	QUANTITY	UNIT	UNIT COST	ITEM COST	SUB-TOTAL
<u>South Interceptor/Drain Trench Construction</u>					
Design Pump Test	1	LS	\$15,000	\$15,000	\$281,500
Mob./Demob.	1	LS	\$20,000	\$20,000	
Erosion Controls	1	LS	\$4,000	\$4,000	
Site Vegetation Clearing	1	LS	\$5,000	\$5,000	
Pre-Engineering System Enclosure and Foundation	1	LS	\$40,000	\$40,000	
PLC Control System and Electrical	1	LS	\$30,000	\$30,000	
Blend Overburden Trench Spoil Into Existing Grades	1,000	CY	\$2.00	\$2,000	
Startup/Testing	1	LS	\$15,000	\$15,000	
Documentation Surveying	1	LS	\$5,000	\$5,000	
Restoration of Disturbed Areas	1	LS	\$4,000	\$4,000	
Interceptor Trench Excavation	1,800	CY	\$6.00	\$10,800	
Install 8.5' Avg. (1") Washed River Rock	2,000	TONS	\$12.00	\$24,000	
Install 6" Bentonite Seal	90	TONS	\$90.00	\$8,100	
Install General Fill to Grade (6.5' Avg.)	750	CY	\$4.00	\$3,000	
Install Leachate Collection Sumps	3	EA	\$10,000	\$30,000	
Pumps for Drainage Collection Sumps (2 Each)	6	EA	\$3,000	\$18,000	
6" HDPE Drain Tile For Interceptor Trench	1,000	LF	\$6.00	\$6,000	
Underground Piping to Interim Pond B	1,450	LF	\$8.00	\$11,600	
Electrical and Control Wiring for Each Well	6,000	LF	\$5.00	\$30,000	
SUBTOTAL, CONSTRUCTION CAPITAL COSTS					\$281,500
30% Estimating Contingency					\$84,500
TOTAL, CONSTRUCTION CAPITAL COSTS					\$370,000

TOTAL CAPITAL COSTS	\$460,000
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<u>ANNUAL COSTS</u>					
<u>Annual O & M Costs</u>					
O & M Sampling Labor & Equipment	1	LS	\$5,000	\$5,000	\$23,000
Discharge Sampling Analytical	1	LS	\$3,000	\$3,000	
Annual Equipment Maintenance	1	LS	\$5,000	\$5,000	
Electric Costs	1	LS	\$10,000	\$10,000	
ANNUAL SUBTOTAL					\$23,000
30% Estimating Contingency					\$6,900
TOTAL ANNUAL COSTS					\$30,000

ASSUMPTIONS
1. Leachate collection along south via 1,000 foot long interceptor/drain trench - total flow of approximately 10 to 25 gpm.
2. Trench design consists of 6' to 11' washed river rock w/ 6" HDPE drain tile, followed by 6" bentonite seal, backfilled to grade with general fill.
3. This options assumes no treatment of extracted leachate and discharge directly to the Interim Pond.
4. Results of further hydrogeological assessment and design pump test could impact size and scope of the leachate collection system.
5. Additional sources of estimated costs: RS Means Site Work & Landscape Cost Data.
6. Above is a preliminary estimate and may be revised if selected for final design.

FINAL COVER ALTERNATIVE: Geosynthetic Final Cover		NRT PROJECT NO.: 1375/6.1	
Leachate Management and Final Cover Alternatives Report		BY: CAR	CHKD BY: BRH
Hutsonville Ash Management Facility - Unlined Ash Impoundment (Pond D) Closure		DATE: 6/27/05	EJT (5/19/05)
Ameren Energy Generating - Hutsonville, Illinois			

CONSULTING CAPITAL COSTS	SUB-TOTAL
<u>Consulting</u>	
Hydrogeologic Evaluation, Engineering Design, System Installation Oversight, Final System Documentation	\$400,000
SUBTOTAL, CONSTRUCTION CAPITAL COSTS	\$400,000
30% Estimating Contingency	\$120,000
TOTAL, CONSULTING CAPITAL COSTS	\$520,000

<u>CONSTRUCTION CAPITAL COSTS</u>	QUANTITY	UNIT	UNIT COST	ITEM COST	SUB-TOTAL
<u>Construction</u>					\$3,602,300
Mob./Demob.	1	LS	\$25,000	\$25,000	
Site Facilities & Maintenance (Erosion Controls)	1	LS	\$8,000	\$8,000	
Site Vegetation Clearing (22 acres)	22	ACRES	\$1,000	\$22,000	
Regrade Stockpiled Ash to Fill Depressions	50,500	CY	\$2.00	\$101,000	
4" Bedding Layer for PVC (Silty Sand)	12,000	CY	\$12.00	\$144,000	
Install 30 mil PVC Geomembrane Cover	966,000	SF	\$0.23	\$222,200	
Install 200 mil Geocomposite Drainage Layer	966,000	SF	\$0.28	\$270,500	
Place Rooting Zone to Complete Protective Layer	105,400	CY	\$8.40	\$885,400	
Place Beneficial Reuse Ash to Construct Grade	20,000	CY	\$4.00	\$80,000	
Place General Fill to Construct Grade	206,100	CY	\$8.40	\$1,731,200	
Grain Size Analysis/Geotechnical Testing	1	LS	\$10,000	\$10,000	
Site Drainage/piping	22	ACRES	\$3,000	\$66,000	
Documentation Surveying	1	LS	\$15,000	\$15,000	
Revegetation (mulch, seed, fertilizer)	22	ACRES	\$1,000	\$22,000	
SUBTOTAL, CONSTRUCTION CAPITAL COSTS					\$3,602,300
30% Estimating Contingency					\$1,080,700
TOTAL, CONSTRUCTION CAPITAL COSTS					\$4,700,000

TOTAL CAPITAL COSTS	\$5,200,000
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ASSUMPTIONS
1. Total area of Pond D for final cover estimated at 966,000 SF, approximately 22 acres.
2. Geosynthetic Cover consists of: 4" Bedding layer - 30 mil PVC Geomembrane - 200 mil Geocomposite Drainage Layer - 3 foot Protective Soil Layer.
3. All estimated final cover alternative material quantities are provided in Table 3-3.
4. Earthwork quantities based on a 1.6 ton : 1 cubic yard (CY) ratio; all earthwork quantities are approximate and need to be field verified during design.
5. Above costs based on numbers discussed during 6-15-01 meeting including: \$4.00/ton to haul clean fill on-site.
6. Additional sources of estimated costs: previous final cover construction, RS Means Site Work & Landscape Cost Data.
7. Above is a preliminary estimate and may be revised if selected for final design.

FINAL COVER ALTERNATIVE: Compacted Clay Final Cover		NRT PROJECT NO.: 1375/6.1
Leachate Management and Final Cover Alternatives Report		BY: CAR CHKD BY: BRH
Hutsonville Ash Management Facility - Unlined Ash Impoundment (Pond D) Closure		DATE: 6/27/05 EJT (5/19/05)
Ameren Energy Generating - Hutsonville, Illinois		

<u>CONSULTING CAPITAL COSTS</u>	SUB-TOTAL
<u>Consulting</u>	
Hydrogeologic Evaluation, Engineering Design, System Installation Oversight, Final System Documentation	\$450,000
SUBTOTAL, CONSTRUCTION CAPITAL COSTS	\$450,000
30% Estimating Contingency	\$135,000
TOTAL, CONSULTING CAPITAL COSTS	\$590,000

<u>CONSTRUCTION CAPITAL COSTS</u>	QUANTITY	UNIT	UNIT COST	ITEM COST	SUB-TOTAL
<u>Construction</u>					\$3,802,400
Mob./Demob.	1	LS	\$25,000	\$25,000	
Site Facilities & Maintenance (Erosion Controls)	1	LS	\$8,000	\$8,000	
Site Vegetation Clearing (22 acres)	22	ACRES	\$1,000	\$22,000	
Regrade Stockpiled Ash to Fill Depressions	50,500	CY	\$2.00	\$101,000	
Place Beneficial Reuse Ash for Protective Layer	20,000	CY	\$4.00	\$80,000	
Place Rooting Zone to Complete Protective Layer	85,400	CY	\$8.40	\$717,400	
Clay - Purchased, Delivered and Installed (3.0')	105,400	CY	\$16.50	\$1,739,100	
Place General Fill to Construct Grade	120,700	CY	\$8.40	\$1,013,900	
Grain Size Analysis/Geotechnical Testing	1	LS	\$15,000	\$15,000	
Site Drainage	22	ACRES	\$2,000	\$44,000	
Documentation Surveying	1	LS	\$15,000	\$15,000	
Revegetation (mulch, seed, fertilizer)	22	ACRES	\$1,000	\$22,000	
SUBTOTAL, CONSTRUCTION CAPITAL COSTS					\$3,802,400
30% Estimating Contingency					\$1,140,700
TOTAL, CONSTRUCTION CAPITAL COSTS					\$4,900,000

TOTAL CAPITAL COSTS	\$5,500,000
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| <p>ASSUMPTIONS</p> <ol style="list-style-type: none"> Total area of Pond D for final cover estimated at 966,000 SF, approximately 22 acres. Compacted Clay cover consists of: 3 foot Compacted Clay Layer - 3 foot Protective Soil Layer. All estimated final cover alternative material quantities are provided in Table 3-3. Earthwork quantities based on a 1.6 ton : 1 cubic yard (CY) ratio; all earthwork quantities are approximate and need to be field verified during design. Above costs based on numbers discussed during 6-15-01 meeting including: \$4.00/ton to haul clean fill on-site. Additional sources of estimated costs: previous final cover construction, RS Means Site Work & Landscape Cost Data. |
|--|

FINAL COVER ALTERNATIVE: Earthen Final Cover		NRT PROJECT NO.: 1375/6.1	
Leachate Management and Final Cover Alternatives Report		BY: CAR	CHKD BY: BRH
Hutsonville Ash Management Facility - Unlined Ash Impoundment (Pond D) Closure		DATE: 6/27/05	EJT (5/19/05)
Ameren Energy Generating - Hutsonville, Illinois			

<u>CONSULTING CAPITAL COSTS</u>	SUB-TOTAL
<u>Consulting</u>	
Hydrogeologic Evaluation, Engineering Design, System Installation Oversight, Final System Documentation	\$250,000
SUBTOTAL, CONSTRUCTION CAPITAL COSTS	\$250,000
30% Estimating Contingency	\$75,000
TOTAL, CONSULTING CAPITAL COSTS	\$330,000

<u>CONSTRUCTION CAPITAL COSTS</u>	QUANTITY	UNIT	UNIT COST	ITEM COST	SUB-TOTAL
<u>Construction</u>					\$3,001,900
Mob./Demob.	1	LS	\$25,000	\$25,000	
Site Facilities & Maintenance (Erosion Controls)	1	LS	\$8,000	\$8,000	
Site Vegetation Clearing (22 acres)	22	ACRES	\$1,000	\$22,000	
Regrade Stockpiled Ash to Fill Depressions	50,500	CY	\$2.00	\$101,000	
Place Drainage Layer (6" Clean Sand)	17,600	CY	\$12.00	\$211,200	
Place Rooting Zone for Protective Layer	87,800	CY	\$8.40	\$737,500	
Place Beneficial Reuse Ash to Make Grade	20,000	CY	\$4.00	\$80,000	
Place General Fill to Construct Grade	206,100	CY	\$8.40	\$1,731,200	
Grain Size Analysis/Geotechnical Testing	1	LS	\$5,000	\$5,000	
Site Drainage	22	ACRES	\$2,000	\$44,000	
Documentation Surveying	1	LS	\$15,000	\$15,000	
Revegetation (mulch, seed, fertilizer)	22	ACRES	\$1,000	\$22,000	
SUBTOTAL, CONSTRUCTION CAPITAL COSTS					\$3,001,900
30% Estimating Contingency					\$900,600
TOTAL, CONSTRUCTION CAPITAL COSTS					\$3,900,000

TOTAL CAPITAL COSTS	\$4,200,000
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- ASSUMPTIONS**
- Total area of Pond D for final cover estimated at 966,000 SF, approximately 22 acres.
 - Earthen Cover Consists of: 6" Sand Drainage Layer (Capillary Barrier) - 2.5 foot Protective Soil Layer.
 - All estimated final cover alternative material quantities are provided in Table 3-3.
 - Earthwork quantities based on a 1.6 ton : 1 cubic yard (CY) ratio; all earthwork quantities are approximate and need to be field verified during design.
 - Above costs based on numbers discussed during 6-15-01 meeting including: \$4.00/ton to haul clean fill on-site.
 - Additional sources of estimated costs: previous final cover construction, RS Means Site Work & Landscape Cost Data.

FINAL COVER ALTERNATIVE: Pozzolanic Fly Ash Final Cover (Initial Estimate)		NRT PROJECT NO.: 1375/6.1
Leachate Management and Final Cover Alternatives Report		BY: CAR CHKD BY: BRH
Hutsonville Ash Management Facility - Unlined Ash Impoundment (Pond D) Closure		DATE: 6/27/05 EJT (5/19/05)
Ameren Energy Generating - Hutsonville, Illinois		

CONSULTING CAPITAL COSTS	SUB-TOTAL
<u>Consulting</u>	
Hydrogeologic Evaluation, Engineering Design, System Installation Oversight, Final System Documentation	\$500,000
SUBTOTAL, CONSTRUCTION CAPITAL COSTS	\$500,000
30% Estimating Contingency	\$150,000
TOTAL, CONSULTING CAPITAL COSTS	\$650,000

CONSTRUCTION CAPITAL COSTS	QUANTITY	UNIT	UNIT COST	ITEM COST	SUB-TOTAL
<u>Construction</u>					\$3,038,800
Mob./Demob. ⁷	1	LS	\$150,000	\$150,000	
Site Facilities & Maintenance (Erosion Controls)	1	LS	\$8,000	\$8,000	
Site Vegetation Clearing (22 acres)	22	ACRES	\$1,000	\$22,000	
Regrade Stockpiled Ash to Fill Depressions	50,500	CY	\$2.00	\$101,000	
Excavate Ash From Pond A for Pozzolanic Mix ⁷	102,900	CY	\$3.10	\$319,000	
Load and Ash Haul to Processing Plant ⁷	102,900	CY	\$1.85	\$190,400	
Blend Ash w/ Reagents to Form Pozzolanic Mix ⁷	105,400	CY	\$5.50	\$579,700	
Place 3.0' Pozzolanic Ash Final Cover ⁷	105,400	CY	\$2.85	\$300,400	
Place Beneficial Reuse Ash for Protective Layer	20,000	CY	\$4.00	\$80,000	
Place Rooting Zone to Compete Protective Layer	85,400	CY	\$8.40	\$717,400	
Place Fly Ash From Pond A to Make Grade	120,700	CY	\$3.81	\$459,900	
Grain Size Analysis/Geotechnical Testing	1	LS	\$30,000	\$30,000	
Site Drainage	22	ACRES	\$2,000	\$44,000	
Documentation Surveying	1	LS	\$15,000	\$15,000	
Revegetation (mulch, seed, fertilizer)	22	ACRES	\$1,000	\$22,000	
SUBTOTAL, CONSTRUCTION CAPITAL COSTS					\$3,038,800
30% Estimating Contingency					\$911,600
TOTAL, CONSTRUCTION CAPITAL COSTS					\$4,000,000

TOTAL CAPITAL COSTS	\$4,700,000
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- ASSUMPTIONS**
- Total area of Pond D for final cover estimated at 966,000 SF, approximately 22 acres.
 - Pozzolanic flyash cover consists of: 3 foot Pozzolanic Flyash Layer - 3 foot Protective Soil Layer.
 - All estimated final cover alternative material quantities are provided in Table 3-3.
 - Earthwork quantities based on a 1.6 ton : 1 cubic yard (CY) ratio; all earthwork quantities are approximate and need to be field verified during design.
 - Above costs based on numbers discussed during 6-15-01 meeting including: \$4.00/ton to haul clean fill on-site.
 - 102,900 yd³ of ash excavated from Pond A.
 - Costs for the pozzolanic flyash cover construction partially based on rough estimates provided by VFL Technology Corporation - Pre-Bench Study.
 - Additional sources of estimated costs: previous final cover construction, RS Means Site Work & Landscape Cost Data.
 - Above is a preliminary estimate and may be revised if selected for final design.

APPENDIX C

**TREATABILITY STUDY FOR A POZZOLANIC
FINAL COVER SYSTEM**

APPENDIX C-2

VFL COST DATA

TABLE #3

**HUTSONVILLE POWER, AMERNEN ENERGY
CONCEPTUAL REAGENT COST PER YARD OF MIX**

Mix Number	Fly Ash (Comp 1-6)	Soil ¹ (Black Sand)	Mix Design % ⁴				Solids Density		FBR (ADM)	C Ash (Newport)	FGD Sludge ² (Rouder Energy)	Cement (Lafarge)	Q-lime (Miss.)	Initial (%)	Wet (lb/ft ³)	Dry (lb/ft ³)	150720 yards required						100480 yards required					
			5% Grade														5% Grade											
			4.5' Cap			3' Cap											4.5' Cap			3' Cap			4.5' Cap			3' Cap		
Mix Density (T/yd3)	Reagent Tons	Soil Tons	Scrubber Tons	Additive Cost per YD3	Total Reagent Cost	Reagent Tons	Soil Tons	Scrubber Tons	Additive Cost per YD3	Total Reagent Cost	Reagent Tons	Soil Tons	Scrubber Tons	Additive Cost per YD3	Total Reagent Cost	Reagent Tons	Soil Tons	Scrubber Tons	Additive Cost per YD3	Total Reagent Cost								
1	100	0				10.0								81.5	116.0	94.5	1.57	19236	0	0	\$12.12	\$1,827,443	12824	0	0	\$12.12	\$1,218,241	
2	100	0				5.0								80.3	116.5	93.5	1.57	9517	0	0	\$6.00	\$904,148	6345	0	0	\$6.00	\$602,766	
3	100	0							15.0					82.3	113.4	93.3	1.53	28485	0	0	\$1.32	\$199,392	18990	0	0	\$1.32	\$132,928	
4	100	0							30.0					83.5	107.5	89.8	1.45	54792	0	0	\$2.54	\$383,547	36528	0	0	\$2.54	\$255,644	
5	100	0												82.2	106.4	87.5	1.44	17796	0	0	\$2.83	\$427,100	11864	0	0	\$2.83	\$284,708	
6	100	0												84.3	97.7	82.4	1.32	33516	0	0	\$5.34	\$804,393	22344	0	0	\$5.34	\$536,262	
7	100	0												81.1	107.1	86.9	1.45	17673	0	0	\$11.14	\$1,678,953	11782	0	0	\$11.14	\$1,119,302	
8	100	0												80.5	113.4	91.2	1.53	9283	0	0	\$5.85	\$881,893	6189	0	0	\$5.85	\$587,911	
9	85	15												83.5	114.2	95.4	1.54	12224	34855	0	\$9.31	\$1,402,872	8149	23237	0	\$9.31	\$935,288	
10	85	15												83.4	117.4	97.9	1.58	24903	35831	0	\$15.70	\$2,365,769	16602	23888	0	\$15.70	\$1,577,180	
11	85	15												83.5	110.7	92.4	1.49	11849	33787	0	\$7.47	\$1,125,649	7899	22524	0	\$7.47	\$750,400	
12	85	15												81.9	113.1	92.6	1.53	18847	34519	0	\$11.88	\$1,790,502	12565	23013	0	\$11.88	\$1,193,641	
13	70													77.3	112.4	86.9	1.52	8839	0	68605	\$7.85	\$1,182,687	5892	0	45736	\$7.85	\$788,488	
14	70													77.9	113.0	88.0	1.53	17911	0	68977	\$13.58	\$2,046,433	11941	0	45985	\$13.58	\$1,364,218	
15	70													79.9	114.2	91.2	1.54	12254	0	69710	\$10.04	\$1,512,634	8169	0	46473	\$10.04	\$1,008,421	
16	70													81.1	112.4	91.2	1.52	18548	0	68611	\$13.97	\$2,105,092	12365	0	45741	\$13.97	\$1,403,345	

Note: All mixes performed on composite of decanted ash (No. A1-A6).
Stockpile time for all mixes was 30 minutes.

¹ UCS strength data is average of 2 cylinders.

² FGD Sludge added on a wet weight basis to ash.

³ Soil added on a wet weight basis to ash.

⁴ Reagents added on a dry weight basis to soil - fly ash and sludge - fly ash blends.

⁵ Reagent costs are estimated

⁶ Mixes 1,2,5 and 9 are the best mix possibilities at this point. Two mixes will be selected for 30-day permeability from mixes 11-16.

Reagent	\$/ton
Cement	95
Lime	95
Soil	7
Scrubber Sludge -est	5
FBR	24
Class C Ash	7

APPENDIX C-1

**CONCEPTUAL DEVELOPMENT OF POZZOLANIC CAP
FOR CLOSURE OF BASIN D AT THE
HUTSONVILLE POWER STATION**

*Conceptual Development
Of a Pozzolanic Cap
For the
Closure of
Basin D at the
Hutsonville Power Station*

**VFL Technology Corp.
16 Hagerty Boulevard
West Chester, Pennsylvania 19382
(610) 918-1100 - PHONE
(610) 918-7222 - FAX**

FINAL REPORT
CONCEPTUAL DEVELOPMENT OF A
POZZOLANIC CAP
FOR
CLOSURE OF BASIN D
AT THE
HUTSONVILLE POWER STATION
HUTSONVILLE, IL

Prepared for:

Natural Resource Technology
23713 W. Paul Road
Pewaukee, WI 53072

Prepared by:

VFL Technology Corporation
16 Hagerly Boulevard
West Chester, PA 19382

(610) 918-1100

March 25, 2003

TABLE OF CONTENTS

- 1 BACKGROUND**
- 2 OVERALL PROGRAM CONCLUSIONS**
- 3 GEOTECHNICAL INVESTIGATION**
- 4 TREATABILITY STUDY**
 - 4.1 RAW MATERIALS CHARACTERIZAION**
 - 4.2 REAGENTS**
 - 4.3 MIX DESIGN PREPARATION**
 - 4.4 MIX DESIGN PERFORMANCE TESTING**
- 5 EXRAPOLATION TO FULL-SCALE OPERATIONS**

APPENDIX

Final Report

Conceptual Development of a Pozzolanic Cap for the Closure of Basin D at the Hutsonville Power Station

1.0 Background

Basin D at the Hutsonville Power Station (Photo #1) is an inactive ash disposal area that will be closed under Illinois Title 35 Part 811. Natural Resource Technology (NRT), Pewaukee, Wisconsin, contracted the services of VFL Technology Corp. (VFL) to determine the feasibility of developing a concept for the creation, manufacture, and placement of a pozzolanic cap for Basin D.

The purpose of this report is to present a final summary of the information, findings and test results that have been generated for the conceptual development of the pozzolanic cap for the closure of Basin D at the Hutsonville Power Station in Hutsonville Illinois.

The Program Goals of this study were to:

- Attempt to develop a pozzolanic cap material that would achieve a permeability of 1×10^{-7} cm/sec, have an unconfined compressive strength of approximately 150 psi, and have minimal cracking after placement.
- Develop a pozzolanic material that is environmentally acceptable and minimizes leaching.
- If the 1×10^{-7} cm/sec permeability goal is unrealistic or unachievable with these materials, estimate the most realistic performance of these materials under field conditions.
- Produce a cost-effective pozzolanic cap material that can be easily handled and placed with common earth moving equipment.

To accomplish these goals, VFL and NRT developed a scope of work for the project. VFL employed the help of GeoSystems Consultants Inc. (GeoSystems) to assist with the geotechnical engineering portion of the program. The scope of work basically included:

- A field assessment of the site (VFL and GeoSystems);
- A review of existing geotechnical data of the site to determine if additional information is needed to finalize the cap design and construction (GeoSystems).



PHOTO 1 Hutsonville Power Station Basins A and D

- Collect samples of the Basin materials (VFL);
- Conduct a treatability study to determine if a pozzolanic cap can be developed to meet the current design guidelines for closure cap construction and develop an operational approach to construct the cap (VFL); and
- Conceptual development of the basic cap design, appearance and estimated volumes of material to be used in the cap construction (GeoSystems).

On March 5 and 6, 2002, representatives of VFL and GeoSystems visited the Hutsonville site. Samples from basins A and D were collected, and existing geotechnical data was reviewed. The Hutsonville ash samples were tested at VFL's Corporate laboratory in West Chester Pa. using a variety of locally available stabilization reagents.

2.0 Overall Program Conclusions

- The preliminary geotechnical evaluation indicates that the construction of a pozzolanic cap is feasible; however, some additional, more refined analyses are needed to finalize the engineering and design of the cap system.
- The results of the Treatability Study program show that it is feasible to construct a structurally stable, environmentally acceptable Pozzolanic Cap and use this cap in the final closure of Basin D at the Huntsville Power Station. Although the permeability results do not meet the original goal of 1×10^{-7} cm/sec, the results of several mixes are in the mid to low 10^{-7} cm/sec range.
- By using Basin A ash as a construction material for the pozzolanic cap, approximately 160,000 yds³ of ash can be utilized; 100,000yd³ as a pozzolanic final cover and 60,000yd³ to adjust the Basin A final slopes.
- All of the mixes that were considered potential candidates for cap construction easily met the unconfined compressive strength goal of 150 psi.

3.0 Geotechnical Investigation

As indicated above, the geotechnical data review, conceptual design, material volume estimates, preliminary settlement and slope stability analyses were conducted by GeoSystems. The report of their findings and analyses has been included in Appendix 1 of this report.

In summary, GeoSystems believes the construction of a pozzolanic cap is feasible and will be an effective system.

An overview of the conclusions of the GeoSystems report indicate:

- A parametric analysis varying cap permeability from 1×10^{-5} cm/sec to 1×10^{-7} cm/sec yielded "effectiveness" ranging from 78% to 97%.....
-As the slope of the final cover increases from 1% to 5%, the volume of regrading reduces from 110,000yds³ to 75,000 yds³
-With a 5% slope, the volume of ash fill material needed from Basin A is estimated to be 160,000 yds³
-The volume of the pozzolanic cap (3 feet thick) is estimated to be 100,000 yds³ and varies little as the slope varies from 1% to 5%.....

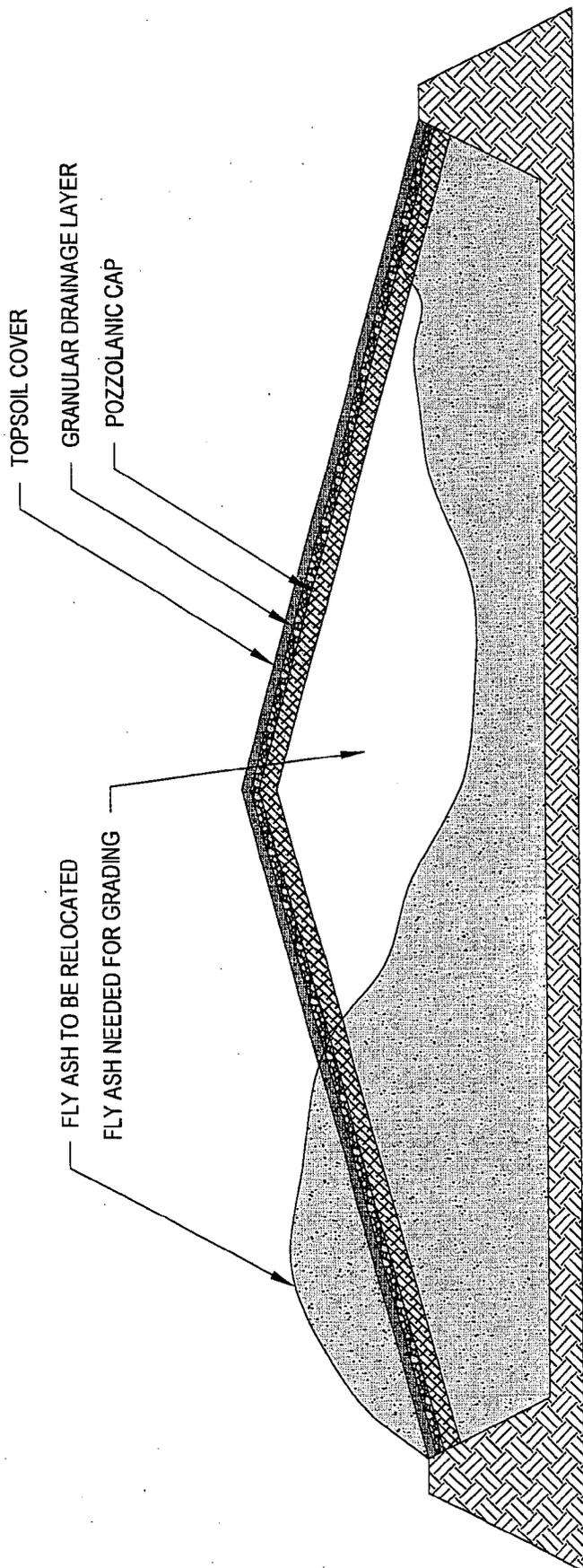
A graphical presentation of a conceptual, representative cross section of Basin D showing the cap design, regrading requirements, needed fly ash fill material from Basin A, etc. was developed by GeoSystems (part of GeoSystems report - see Appendix 1) and has been included here as Figure 1 for reference purposes.

4.0 Treatability Study

A few "Performance Goals" were established for the final pozzolanic cap material. The intent was to see if the stabilized materials could meet the existing cap design specifications, and if not, determine how well they performed against these existing specifications. The "Performance Goals" for this project were to:

- Develop a permeability of 1×10^{-7} cm/sec, or determine how close the stabilized materials can realistically come to these specifications.
- Develop approximately 150 psi unconfined compressive strength;
- Attempt to develop a cost-effective mix design that can be easily implemented and constructed in the field;
- Minimize cracking; and
- Develop a cap system that was environmentally acceptable (minimizes leaching).

VFL's treatability study can be broken down into four basic areas: Raw Materials Characterization; Reagents; Mix Design Development and Mix Design Performance Testing. Each of these areas is discussed further in the following sections of this report.



REPRESENTATIVE CROSS SECTION

POND D

HUTSONVILLE POWER STATION

HUTSONVILLE, ILLINOIS

GeoSystems Consultants, Inc.

PROJECT NO.: 02G106

APRIL 2002

FIGURE 1

REVISED 12-26-02

4.1 Raw Materials Characterization

During the site visit, VFL collected six (6) samples of sluiced ash from different locations in Basin A, and two (2) samples of ash from different locations in Basin D. The six samples from Basin A and two samples from Basin D were individually tested for moisture content, pH, density and Loss on Ignition (LOI).

The solids content of the ash excavated from Basin A ranged from 71.4% to 74.2% solids (40.0% to 34.8% moisture – on a dry weight basis or dwb). The dry weight basis refers to the test that uses the dry weight of the sample in the calculation. Please see the further explanation in this section. The pH values for Basin A ranged from 8.4 to 11.0, while the LOI's for Basin A ranged from 2.1% to 8.9%. All ash samples showed varying degrees of bleeding (draining of free liquids from the material).

As indicated previously, the intent is to use material from Basin A to produce the pozzolanic cap for the closure of Basin D. In order to simulate full-scale operations, the "as received" samples of ash from Basin A were allowed to decant/drain. This was done to estimate the handling and solids content characteristics of the ash that will be used in the full-scale operations. The data showed that some of the ash samples decanted/drained nicely, while others did not decant/drain as well. The decanted/drained solids content of the Basin A materials ranged from 73.9% to 81% solids (35.3% to 23.5% moisture – dwb), or a 11.8% to 32.5% decrease in moisture content.

At this point a more thorough explanation of solids content and moisture content is required. The calculations are:

$$\text{Solids Content \%} = \frac{\text{Dry Weight of Sample}}{\text{Wet Weight of Sample}} \times 100$$

$$\text{Moisture Content \% (dwb)} = \frac{\text{Weight of Water in the Sample}}{\text{Dry Weight of Sample}} \times 100$$

As shown, both calculations are sometimes needed to explain what is happening with certain materials. We have provided both sets of numbers at various points in this text. Generally moisture content is referred to when describing soils. Solids content is required for our purposes when describing mixtures of materials that may not all be soils. The two systems developed independently based on the type of work taking place. In summary, moisture content is generally soil based and solids content is mixed material based.

The two samples of ash collected from Basin D showed a solids content range

of 72.9% to 82.6% solids (37.2% to 21.1% moisture – dwb). The sample that showed the high solids content was taken from a stockpile of material that was sitting on the Basin (age unknown). The pH's for the two samples collected from Basin D were 8.8 and 8.2 respectively. The results of the physical analysis of the ash samples can be found on Table 1.

TABLE 1
Physical Characterization of the Hutsonville Ash

Basin #	Sample Number	Sample ID	As Received		Decanted Solids (%)	Loss on Ignition %	Particle Size			Density (Wet/Dry)	
			pH (SU)	Solids (%)			#100 % Passing	#200	#325	Rodded lbs/ft ³	Compacted lbs/ft ³
A	A-1	#1, Inflow	10.4	72.7	80.8	3.1	95.9	83.8	64.1		
A	A-2	#2 Inflow +1	9.6	74.2	80.8	2.1					
A	A-3	#3 Inflow +2	11.0	72.2	81.0	4.5	90.4	78.0	63.1		
A	A-4	#4 Inflow +3	11.0	71.4	79.3	2.6					
A	A-5	#5 Inflow +4	8.6	72.3	78.2	2.5					
A	A-6	#6 Outfall	8.4	72.5	73.9	8.9	93.0	79.5	66.0		
A	A-7	Composite A1-A6	10.0	NA	79.6		95.9	85.6	71.4	87.6 / 69.7	115.2 / 91.7
D	D-1	Basin D	8.8	72.9		5.2					
D	D-2	56K Stkpl.	8.2	82.6	NA	4.0					

In addition to the physical characterization of the ash samples listed above, an elemental analysis and TCLP leachate analysis for the 8 RCRA metals was run on a composite sample of the Hutsonville ash. The composite sample was generated by combining equal portions of ash samples A-1 through A-6. The results of the chemical analyses are listed in Table 2. The actual data reports from Dalare Labs in Philadelphia, Pa. have been included in Appendix A-2.

TABLE 2
Elemental and TCLP Analysis of the Hutsonville Ash

PARAMETER	Basin A Fly Ash Composite METALS ANALYSIS	
	TOTAL	LEACHABLE
Arsenic	34.4	0.020
Barium	95.0	0.56
Cadmium	< 1.0	0.01
Chromium	24.3	< 0.01
Lead	55.6	0.12
Mercury	0.076	< 0.001
Selenium	18.3	0.013
Silver	< 1.0	< 0.01

*Notes: Total = Total Elemental Concentration in mg/kg
Leachable = TCLP Leachable Metals in mg/L
< = Less than*

4.2 Reagents

VFL has used numerous reagents in the development of pozzolanic construction materials. VFL reviewed these various reagents and based on previous full-scale experience with similar projects, selected what it believes to be the best performing, commercially available (in large quantities), and most cost-effective reagents for this project, from sources in the vicinity of the job site. These reagents include:

- Portland Cement;
- Class C Fly Ash (self-setting type);
- Fluidized Bed Residue Ash;
- Quicklime;
- FGD Scrubber Sludge (used to make the particle size of the mix design finer, which improves permeability); and
- Native Soils (used to make the particle size of the mix design finer, which improves permeability).

VFL experienced a few minor delays in the treatability study portion of the project. These delays are directly attributed to the delays in receiving some of the samples of reagents from the various vendors. One of the most problematic was the FGD Scrubber Sludge, which was finally received on date 06/06/02.

4.3 Mix Design Preparation

In order to simulate full-scale conditions, VFL combined the six (6) decanted/drained samples of ash from Basin A into one (1) composite ash sample that was used to prepare all of the mixes. The solids content of this composite sample was approximately 79% solids (26.6% moisture – dwb).

All mix designs were prepared in a laboratory mixer and mixed to the consistency expected to be achieved using full-scale processing equipment. All mix designs were damp, granular, soil-like materials that could be easily handled and placed with common earth moving equipment. All of the mixes were prepared on the “wet side of optimum moisture” to assure that there was enough moisture in the mix for reagent hydration and proper compaction. This “wet side of optimum moisture” consistency also minimizes the potential for dusting during full-scale operations. After blending, the mixes were allowed to rest and cure for one hour prior to compaction in the test cylinder molds. This was done to simulate the approximate amount of time the mixed material would need to be moved from the mixing plant spread and compacted. See Table 2 for the mix designs developed in this project.

Solids contents, as well as wet and dry compacted densities were recorded for all mixes. These values will be used as operating specifications during full-scale production and placement operations.

All mixes were compacted into standard size compaction molds, labeled, and stored in sealed plastic bags to insure proper curing and prevent moisture loss during their curing cycle.

4.4 Mix Design Performance Testing

Immediately after mix preparation, all of the mixes were evaluated for consistency, handlability, and constructability. As previously mentioned, all of the mixes had a damp, granular, soil-like consistency. All mixes could be easily handled, transported and placed with common earth moving equipment. All of the mixes could support heavy equipment traffic immediately after placement and compaction. This means that multiple lifts of stabilized material could be sequentially placed on top of each other throughout the day during full-scale operations.

As proposed, all of the mixes were tested for unconfined compressive strength (UCS) in accordance with ASTM C - 39. All compressive strength

cylinders were tested in duplicate and capped prior to UCS testing. The mix designs and UCS test results can be found in Table 3.

Overall, the mixes generally performed as expected, with the exception of the quicklime mixes. All mixes showed good solids contents as well as wet and dry compacted densities. Based on the mix densities, costs, UCS results, etc, the best performing mixes were selected for the next phase of permeability testing. These mixes were:

- Mix 1 – 10% cement
- Mix 2 – 5% cement
- Mix 5 – 5% fluidized bed residue
- Mix 9 – 6.3% cement + 15% native soils
- Mix 14 – 30% FGD Filtercake + 10% cement
- Mix 16 - 30% FGD Filtercake + 10% quicklime

Triaxial permeability tests were run on the above listed mixes after 28 and 84 days of curing. The results of these tests are listed in Table 3. During the 84 day permeability testing, a problem was discovered in the test results. All of the test specimens showed higher (more permeable) values than the 28 day results. In some cases, it was over an order of magnitude. This data trend is extremely unusual for pozzolanic reaction mechanisms, which are known to improve with time. It was concluded that the entire set of cylinders must have been damaged during transport and handling. Companion cylinders were tested again after curing 84 days and these permeability values fell in the expected range.

The only mix that did not show the normal permeability improvement characteristics was Mix #16. All of the indicator parameters for this Mix looked promising (consistency, compaction characteristics, densities, strength development, etc.), yet the permeability data did not follow the usual trends.

At this point, the mixes prepared in this program are considered to be excellent indicator mixes to examine the feasibility of the program and provide data to determine the basis for a final mix design. Further refinement of the mix design can be assessed to improve performance, permeability, and cost-effectiveness of the pozzolanic cap material as necessary.

After reviewing all of the permeability data listed in Table 3, it appears that the realistic performance range for these types of pozzolanic materials is the low 10^{-6} cm/sec to the mid→low 10^{-7} cm/sec range for materials to be produced under full-scale field conditions. The typical 1×10^{-7} cm/sec liner spec means that the material must be in the 10^{-8} cm/sec range so as not to exceed the 1×10^{-7} cm/sec spec under field conditions. These types of values are extremely difficult to meet with most materials under field conditions.

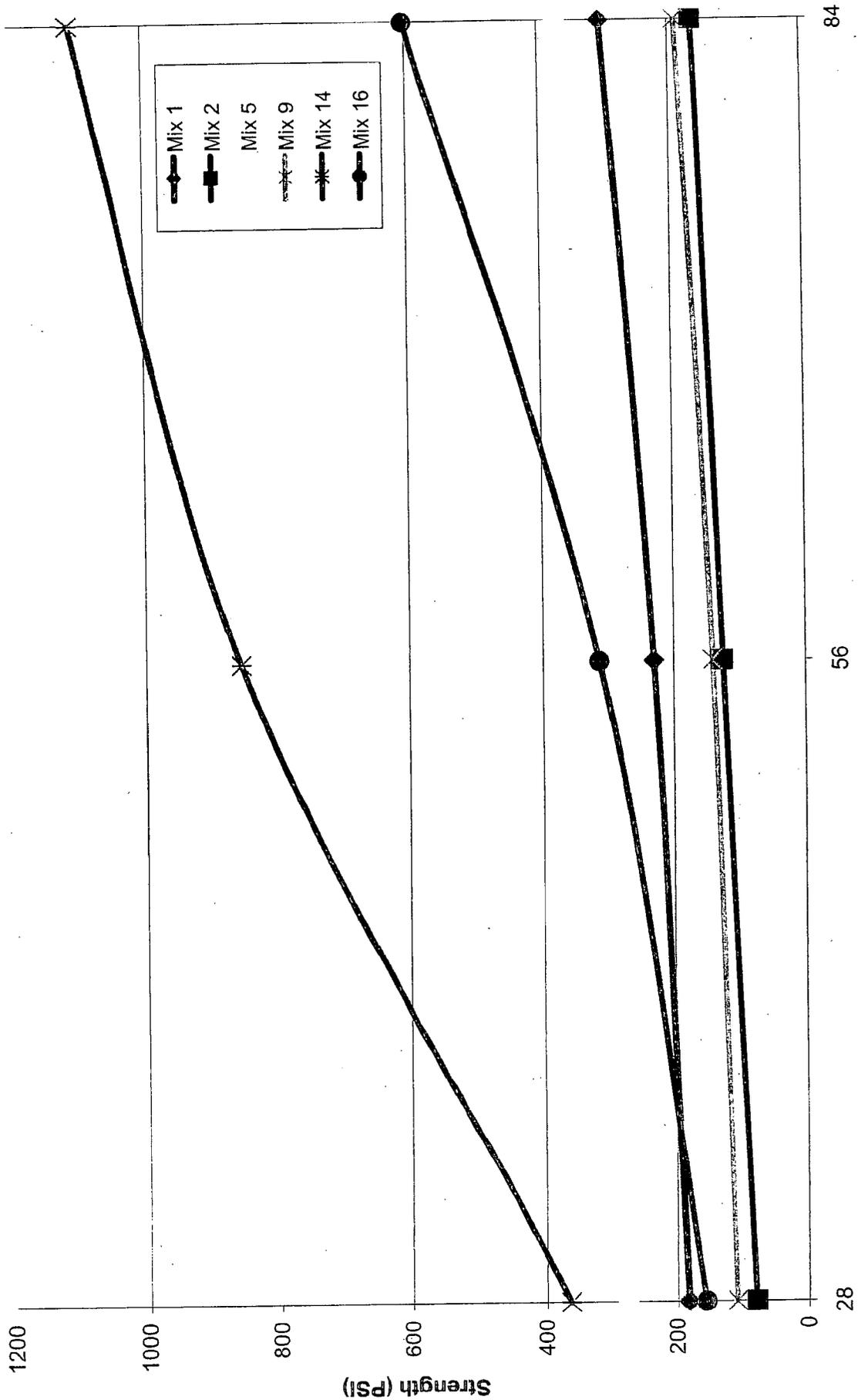
TABLE 3
TREATABILITY STUDY SUMMARY SHEET

Mix Number	Fly Ash (Comp 1-6)		Mix Design %		Reagents ⁴			Solids (%)	pH (SU)	Density (lbs/ft ³)		UCS ¹ (PSI)			Permeability K ₂₀ - (cm/sec)	
	100	0	Filter Cake ²	Soil ³ (Black Sand)	Cement (Lafarge)	C Ash (Newton)	FBR (ADM)			Q-lime (Miss.)	Wet	Dry	28 day	56 day	84 day	28 day
1	100	0			10.0				11.9	116.0	94.5	184	231	305	5.37E-07	7.64E-07
2	100	0			5.0			80.3	11.7	116.5	93.5	79	125	165	5.03E-06	4.74E-06
3	100	0				15.0		82.3	10.9	113.4	93.3	31	41	37		
4	100	0				30.0		83.5	11.4	107.5	89.8	81	124	114		
5	100	0					10.0	82.2	12.3	106.4	87.5	277	276	372	1.75E-06	5.84E-06
6	100	0				20.0		84.3	12.5	97.7	82.4	291	583	609		
7	100	0						81.1	12.5	107.1	86.9	38	70	138		
8	100	0						80.5	12.3	113.4	91.2	22	27	82		
9	85	15						83.5	11.7	114.2	95.4	110	142	191	1.99E-06	1.30E-06
10	85	15						83.4	11.9	117.4	97.9	320	416	380		
11	85	15						83.5	12.4	110.7	92.4	26	42	48		
12	85	15						81.9	12.6	113.1	92.6	35	84	82		
13	70	30						77.3	11.6	112.4	86.9	123	168	164		
14 ⁵	70	30						77.9	12.0	113.0	88.0	364	856	1110	1.22E-07	1.38E-07
15	70	30						79.9	12.8	114.2	91.2	130	194	304		
16 ⁵	70	30						81.1	12.9	112.4	91.2	157	314	603	4.32E-05	2.91E-05

Note: Reagent added on a dry weight basis to soil-fly ash blend.
 Stockpile Time for all mixes was 30 minutes

¹ UCS strength data is average of 2 cylinders.
² FGD sludge added on a wet weight basis to ash.
³ Soil added on a wet weight basis.
⁴ Reagents added on a dry weight basis
⁵ Second set of permeability results for mixes 14 and 16 are at 56-day cures.

FIGURE 2
Unconfined Compressive Strength Development
for Selected Mixes



Based on all of the above data, the four (4) best performing mixes in the study were then tested for leachate characteristics using the TCLP leaching procedure. The results of the TCLP leaching tests are presented in Table 4.

TABLE 4
TCLP Leachate Analysis of the Treated Ash

PARAMETER	Untreated Fly Ash	TREATED ASH			
		Mix #2	Mix #5	Mix #9	Mix #14
Arsenic	0.020	< 0.010	< 0.010	< 0.010	< 0.010
Barium	0.56	0.28	0.25	0.14	0.11
Cadmium	0.01	< 0.01	< 0.01	0.01	< 0.01
Chromium	< 0.01	0.06	< 0.01	0.05	< 0.01
Lead	0.12	< 0.02	< 0.02	< 0.02	< 0.02
Mercury	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001
Selenium	0.013	0.019	0.010	< 0.010	< 0.010
Silver	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01

Notes: Treated material cured for 84 days
All results expressed in ppm. unless otherwise noted.
ppm = Parts per Million
< = Less than

As shown in Table 4, all of the mixes showed very low leaching potential. One interesting trend to observe is the fact that all of the stabilized mixes reduced the leachable level of arsenic, barium and lead when compared to the original, untreated ash. This is a common trend seen in the leachate characteristics of pozzolanic stabilization matrices.

Upon reviewing all of the data generated in the study, the most promising reagents and material blends to produce a pozzolanic cap under field conditions appear to be:

- Basin A fly ash and cement (Mix 1 and 2)
- Basin A fly ash, onsite soil and cement (Mix 9 and 10)
- Basin A fly ash, FGD Filtercake and cement (Mix 14)

FBR was not included in the final selection for several reasons. FBR has been used in the past for various construction needs including permeability which is why we

have included it in this treatability study. FBR is quite useful when handled properly and used in the correct application. Recently, there have been reports on several construction projects that some FBR's are susceptible to expansion problems. Situations where it should be avoided are employing it where slight expansion is not acceptable.

FGD sludge is a good additive for most mix applications. However, FGD sludge from each power plant can be very different (chemically and physically) based on the coal source and type of boiler used. Another issue that VFL has with FGD sludge, in this specific application, is making sure that it is mixed thoroughly with the other ingredients. FGD sludge is a very sticky material. It is difficult to accurately feed it into a portable processing system because the FGD sludge has a tendency to adhere to the sides of feed hoppers that are used on portable pugmill plants (known as bridging). In most construction applications, where precise mix designs are not required, this is not a problem.

The mixes containing cement tend to be the easiest to quality control in field construction applications. Cement is a manufactured product and varies very little. Further optimization testing is recommended for the final mix design prior to full-scale operations. VFL would recommend that a test pad be constructed with full-scale equipment and sampled in substantial conformance with 35 Illinois Administrative Code (IAC) Part 816 to evaluate the proposed process equipment train and optimized the final mix design.

5.0 Extrapolation to Full-Scale Operations

The basic full-scale operational approach that VFL would use to construct the pozzolanic cap for Basin D's closure would conform to the following schedule of events:

- Regrade Basin D to the lines and grades specified by the Engineer.
- Excavate the fly ash from Basin A and allow it to drain to the proper moisture content before using it in the mix design. Run On/Run Off to and from the area will be controlled and water drained from the ash will be routed back through the plants pond system.
- Construct a processing area in the vicinity of the two Basins. Erect the processing plant, silos and any other ancillary processing equipment needed. Construct haul roads to and from the placement area.
- Process the designated mix design.
- Place and compact the stabilized cap mix in a reasonable time frame allowing the material a curing period prior to compaction to the lines and grades established by the Engineer for the final cap design.
- Cover the placed material with the cover soils to protect the pozzolanic cap from severe weather events.

- Place the topsoil and vegetate as soon as possible.

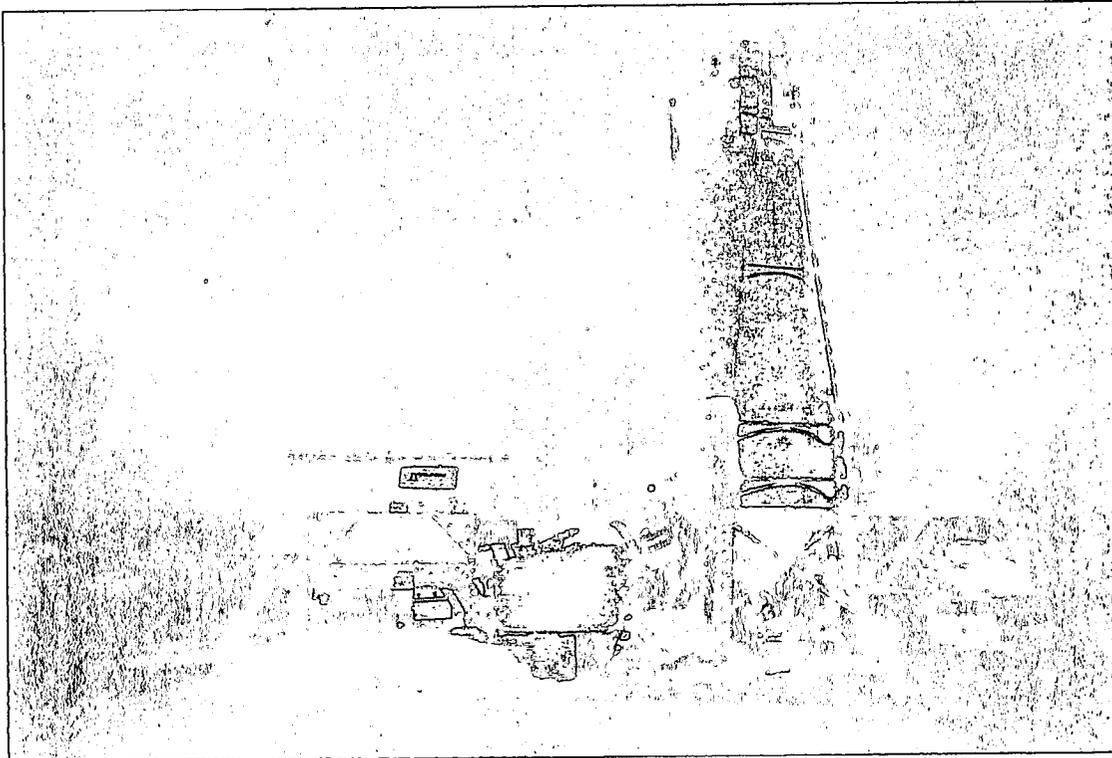
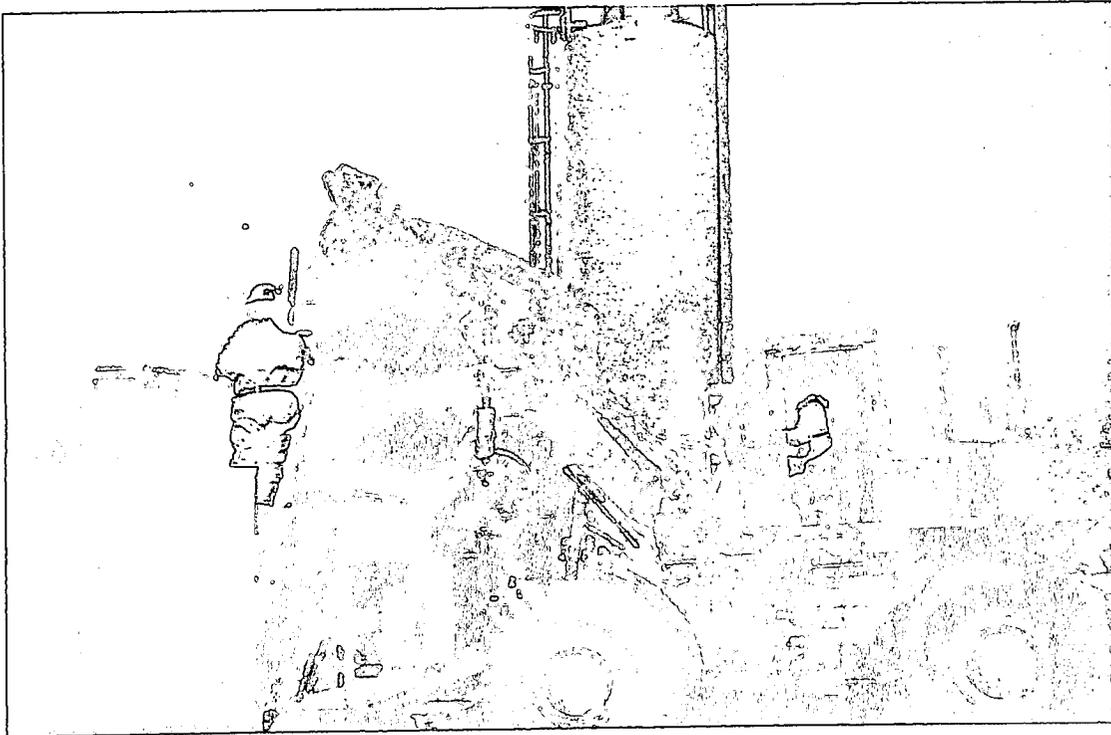
To develop the necessary documentation for submittal to the State Regulatory Agencies, the basic Quality Control program for the pozzolanic cap construction would involve:

- Quality Control conformation testing on the materials to be used in the cover system and their placement.
- Process control testing of the mix design during production in substantial conformance with 35 IAC Part 816.
- Quality Control of the cap mix design during placement and compaction in substantial conformance with QA/QC procedures outlined in 35 IAC Part 816.
- Moisture monitoring on the excavated and drained Basin A fly ash. Control and QC confirmation checks on the reagents and any other materials of construction that will be used in the mix design.
- Plant calibration.
- Insure that Basin D has been regraded to the lines and grades specified.
- Insure that the cover system has been installed to the lines and grades specified.

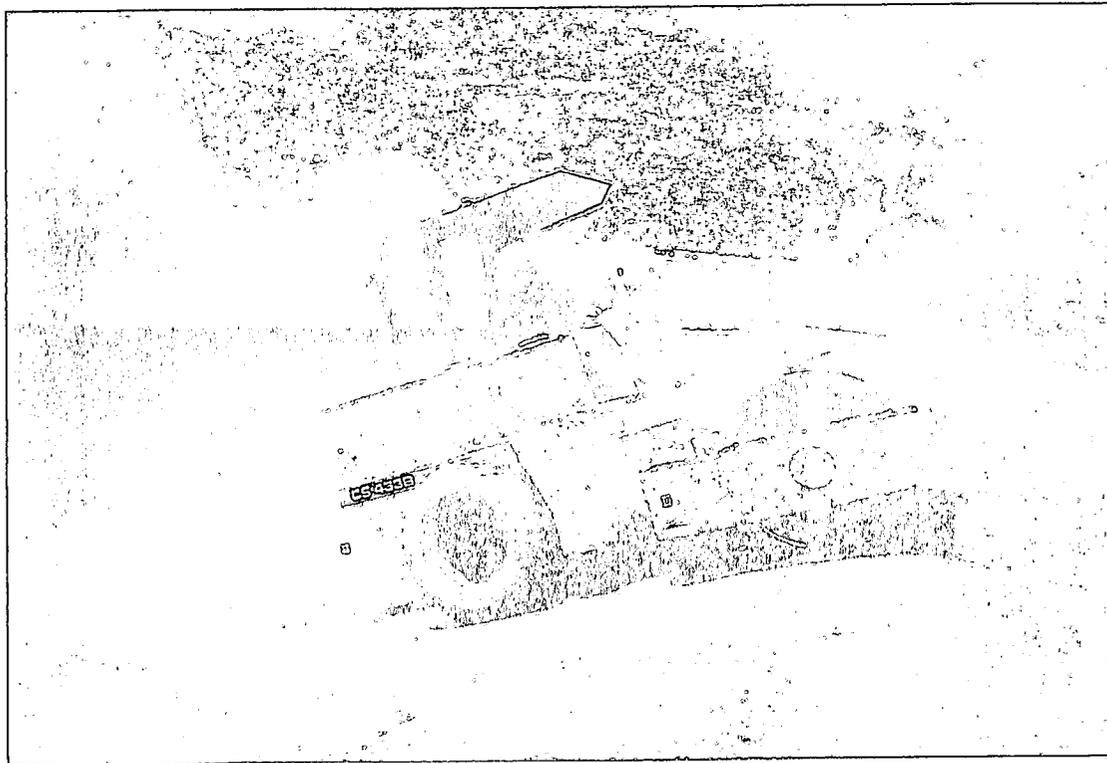
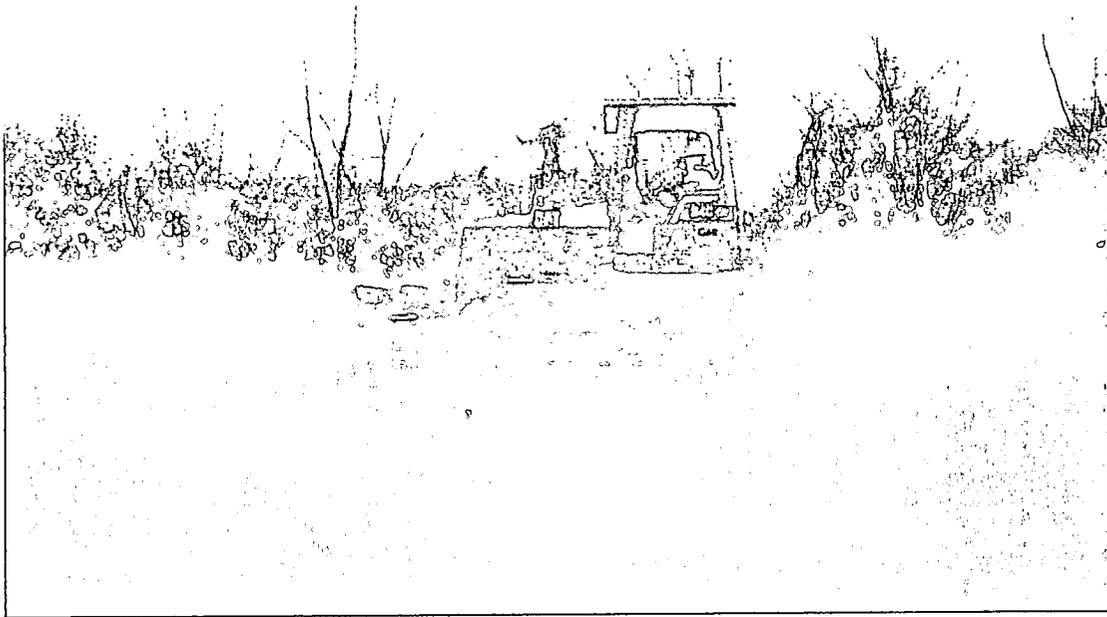
The cap construction activities listed in this section have been used by VFL on several other pozzolanic cap projects. To demonstrate this, the following photos of a pozzolanic cap system that VFL constructed on an industrial landfill in New Jersey have been included for review.



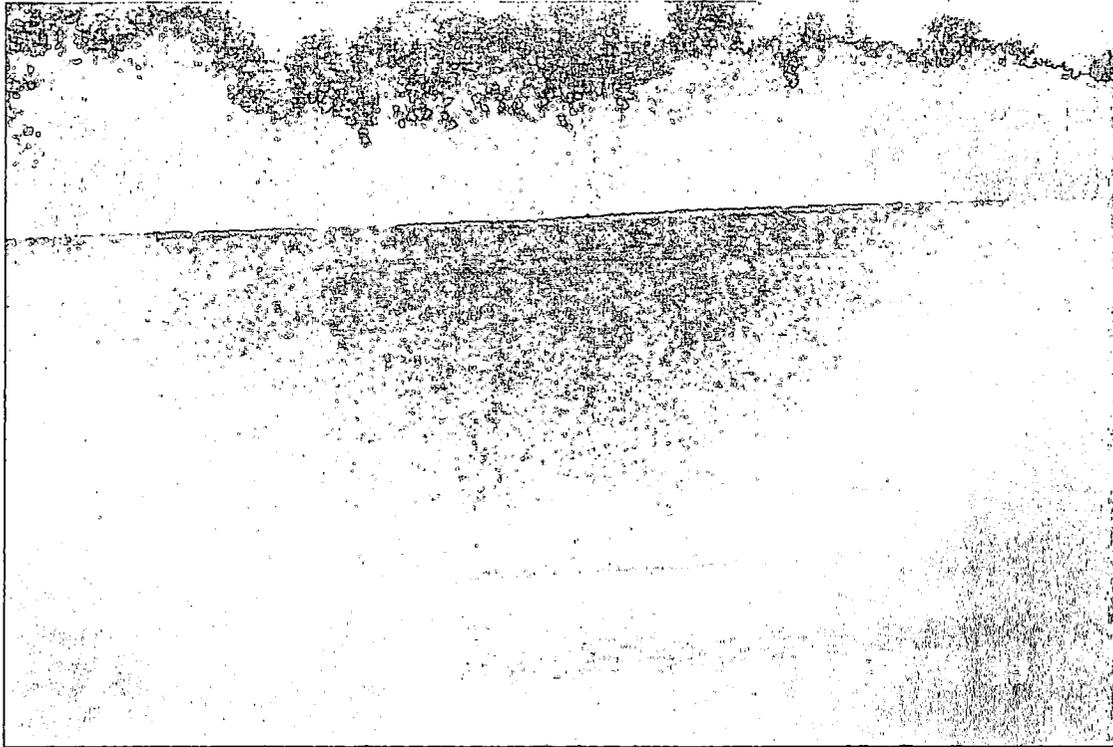
REGRAIDING LANDFILL



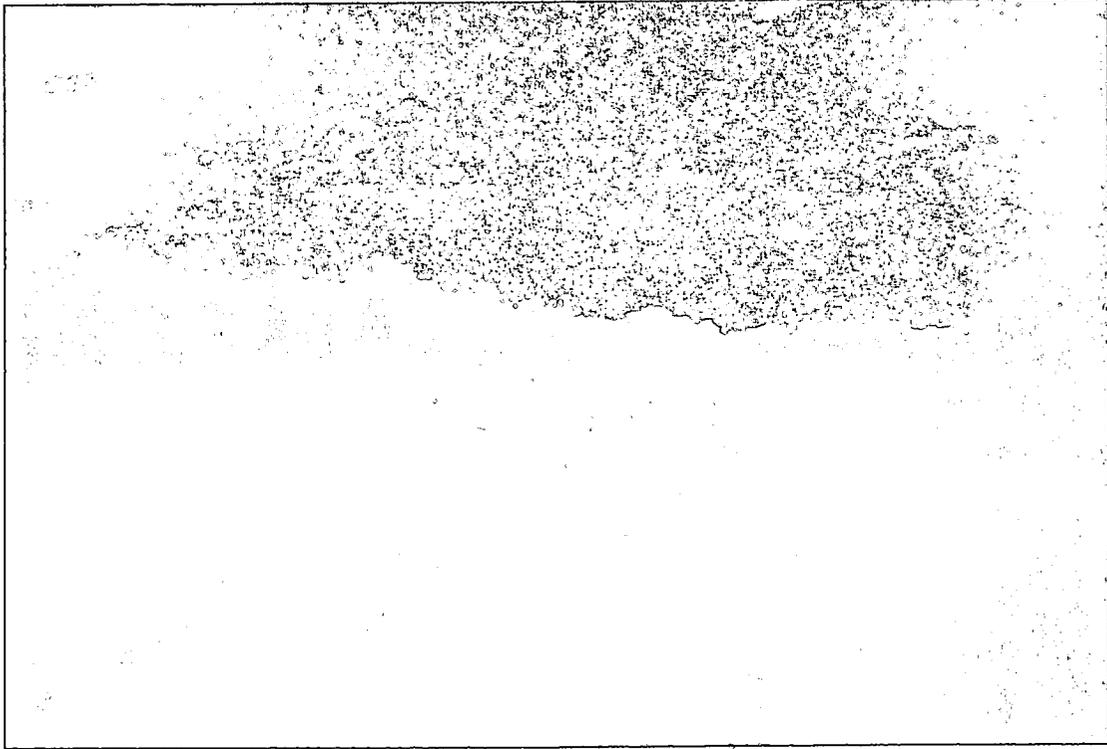
PROCESSING EQUIPMENT



PLACEMENT AND COMPACTION OF THE
POZZOLANIC CAP MATERIAL



COMPACTED AND GRADED
POZZOLANIC CAP MATERIAL



PLACEMENT OF THE DRAINAGE LAYER
AND TOP SOIL FOR COVER SYSTEM



FINISHED LANDFILL

Appendix A-1

Draft Geotechnical Report by GeoSystems Consultants Inc. Fort Washington, Pa.



GeoSystems Consultants, Inc.

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Fort Washington, PA 19034
Telephone: (215) 654-9600 Fax: (215) 643-9440

June 7, 2002
2002G106
Revised 24 December 2002

VFL Technology Corporation
16 Hagerty Boulevard
West Chester, PA 19382-7594

Attention: Mr. Douglas Martin

Re: Geotechnical Evaluation
Closure of the Fly ash Basins and Stockpile
Hutsonville Power Station
Hutsonville, IL

Dear Mr. Martin:

In accordance with VFL Technology Corporation's request, GeoSystems Consultants, Inc. is pleased to submit this Final Report regarding the Geotechnical aspects relating to the closure of Flyash Basin "D" (Basin "D") at the subject site. The closure will utilize conditioned and processed coal ash from Flyash Basin "A" (Basin "A") and other Stockpiled materials in Basin "D" at the Hutsonville Power Station in Hutsonville, Illinois. GeoSystems Consultants provided geotechnical engineering consultation services to the VFL team for this project. The professional services provided are presented below.

PROFESSIONAL SERVICES

Professional Services provided for this project consist of the following tasks

Task 1: Site Walk A Site walk was conducted on March 5 and 6, 2002, as was a site meeting with representatives of Natural Resource Technology (NRT), Inc. (Christopher A. Robb), and Steve Miller, James Alberta, & Jaquie Bush of AMEREN SERVICES Hutsonville Power Station. A Field Assessment of geotechnical conditions at Basin "D," and sampling of Basins "A" and "D" were also performed. Samples obtained were shipped to VFL's West Chester Facility. One bucket of flyash from Basin "D" was then transported to GeoSystems' Fort Washington facility.

Task 2: Review Readily Available Geotechnical Data

Mr. C.A. Robb of NRT submitted selected geotechnical data regarding the subsurface conditions, site drawings, and tables containing volumetric data for Basin "D." A list of these documents is included as Attachment 1. These documents were reviewed to ascertain subsurface conditions in the vicinity of Basin "D." Several inferred subsurface cross section and the associated test boring logs were evaluated. These data were then used to develop an "Idealized Cross Section" of the completed Basin closure at the location GeoSystems believes is the critical section with respect to slope stability. Soil strength characteristics were estimated based on information presented in relevant test boring logs. Where soil (strength) data was not available, GeoSystems used engineering judgment to select reasonable strength values for subsurface and embankment soils and impounded flyash.

GeoSystems also obtained and reviewed selected sections of the State of Illinois Title 35: Environmental Protection, Subtitle B (Waste Disposal Part 816, Alternative Standards for Coal Combustion Power Generating Facilities Waste Landfills), and Subtitle G (Waste Disposal Part 811, Standards for New Solid Waste Landfills).

Task 3: Engineering Consultation Services

GeoSystems provided Engineering Consulting Services regarding the geotechnical issues for the project. Specifically the following issues were addressed:

Field Investigation Program

GeoSystems identified data gaps in the geotechnical information provided with respect to performing the design evaluation. These deficiencies include insufficient laboratory data that characterizes physical and engineering properties of the impounded flyash, containment dikes, the various soil strata underlying the site, and the stratigraphy in the areas judged to be critical with respect to slope stability. It is our opinion that at least 6 additional test borings are required to develop adequate cross sections in critical areas and to obtain samples for physical and engineering property laboratory testing. These data would be used to perform analyses regarding slope stability and settlement.

Alternate Cap Effectiveness

Based on a review of the pertinent sections of the State of Illinois Title 35 Code, a pozzolanic barrier layer is an acceptable alternate cover system in lieu of using a geomembrane cover system. To evaluate the effectiveness of the pozzolanic cover system, the HELP computer model was used.

USEPA's computer model HELP (Hydrologic Evaluation of Landfill Performance) has been used to perform a water balance to estimate the quantity of fluid percolating through

the final cover system to the basin materials, estimate the amount of runoff, and head on the cover system barrier layer.

HELP uses a water balance method to estimate the quantity of precipitation which will theoretically penetrate the basin final cover system and percolate through the waste. Site-specific climatological and design data can be input into the model in order to assess final cover performance.

To determine the quantity of rainfall penetrating the final cover, the model estimates runoff, cover system drainage, and evapotranspiration. These calculations are generally based on assumptions made regarding the runoff coefficient, root zone depth, quality of plant cover, soil porosity, field capacity, and initial water content. All rainwater remaining after runoff, cover system drainage, and evapotranspiration can either become leachate or can be incorporated into the waste.

The HELP model is generally accepted as a useful tool in the evaluation of cap and liner designs. To simplify the analysis of these designs, it makes several assumptions. These include steady state flow and homogeneous isotropic layers. Steady state flow may be achieved in an unknown number of years after the site has been closed and final cover installed. The non-homogeneous nature of the basin materials could result in rainwater channeling through voids, resulting in non-uniform flow. The effect of rainwater absorption by the waste or trapped rainwater remaining from active operations can be accounted for by setting the initial water content of the waste. These assumptions make the HELP model useful as a tool to compare various design options.

The information needed to run the HELP model includes climatologic, design, soil, and runoff data. To assist the user in operating the HELP model, the program can generate synthetic climatologic data for 20 years using internal databases with weather conditions for 139 cities throughout the United States (Evansville, IN was used for present study, which is about 90 miles from the site), 7 vegetation cover types, and 18 soil types. The user may select default values from these databases that best represent the expected site-specific conditions. Details of data input and modeling results (using the 20-year synthetic weather generator) are presented in Attachment 2.

HELP analyses were performed using a 6-foot thick cap section (3 feet pozzolanic cap, 3 feet cover soil: 0.5 to 1.5 feet drainage, 2.5 to 1.5 feet cover soil). Permeability of the pozzolanic cap was varied from 1×10^{-5} to 1×10^{-7} cm/sec, and final cover slopes varied from 1% to 5%.

Based on the results of the modeling, the proposed cover design for Hutsonville Flyash Basin "D" for the flat cap area would result in a range of 78 to 97 percent effectiveness in eliminating drainage through the cover system to the basin materials. These percentages are based on the average total precipitation for one year and the "percolation from base of cover" values calculated using the HELP model (see Table 1). The "percolation from base of cover" is assumed to be the amount of leachate, which is a conservative

assumption that ignores the potential for storage in the waste material. However, it does not account for fluid generated by the waste materials. The "percolation from base of cover" has been computed on a gallons-per-acre-per-day basis. For the Hutsonville Flyash Basin "D," percolation ranges from 90 gallons-per-acre-per-day (Case 2B) to 680 gallons-per-acre-per-day (Case 1A). The calculated results from HELP model runs indicate that the maximum head associated with the 24-hour, 25-year storm event on the barrier layer within the drainage layer is less than 6 inches. This head can be accommodated in the drainage layer and the overlying granular cover soil.

Potential Post-Closure Settlement

Calculations to estimate differential settlements affecting the performance of the cap elements were made using the GeoSystems Consultants' computer program SETTLE. This program calculates total settlements consisting of the sum of consolidation, elastic compression and/or secondary compression of each layer. The settlement would be mainly due to the consolidation of the flyash layer. This layer is normally consolidated and is soft. No site-specific consolidated characteristics of this layer are available. To compute settlements, data for similar materials from other sites was used. Available correlations for consolidation properties were utilized. The following properties were used in the analysis:

Unit total weight (γ_t) = 90.0 pcf (flyash), 100.0 pcf (silty clay)

Compression Index (C_c) = 0.17 (flyash), 1.25 (silty clay)

Pore Pressure Factor (A) = 1.0

Poisson's Ratio (μ) = 0.35

Coefficient of Secondary Compression (C_{α}) = 0.005 (flyash), 0.010 (silty clay)

The 5% final cover slope was evaluated for settlement potential. Based on a reasonable expected value for Compression Index, settlement at the center of the closed Basin "D" was calculated to be about 1 foot. This estimate of settlement was based on an assumed value for the flyash Compression Index. Actual Compression Index data from laboratory testing of the Basin "D" flyash together with consolidation characteristics of the various strata underlying Basin "D" are required to perform an analysis for final submission.

Slope Stability Analyses

Preliminary slope Stability Analyses for the closed Hutsonville Flyash Basin "D" were performed using the strength parameters obtained from site data provided, and assumed soil properties where no data was available. Analyses were made using computer program XSTABL Version 4.1. Using this computer program, a search for critical surface having minimum factor of safety was made. Both circular and block modes of failure were investigated.

Based on review of results from the Preliminary Slope Stability Analyses, insufficient data are available to perform a comprehensive evaluation at this time. A supplemental field investigation designed to obtain relevant soil property data is needed to perform the

required Slope Stability analyses for submission to the state.

Volume Calculations

Volume calculations for fly ash utilization associated with the various slopes (1% to 5%) for the finale closure configurations were performed. The results are presented in Attachment 3. Based on the analyses performed, the following conclusions have been developed:

- As the slope of the final cover increases from 1% to 5% the volume of soil to be regraded reduces from 110,000 yd³ for 1% to 75,000 yd³ for 5%.
- As the slope of the final cover increases from 1% to 5%, the volume of structural fill increases from 0 yd³ for 1% to 160,000 yd³ for 5%.
- The volume of protective soil cover (3 feet including vegetative support layer and drainage layer) varies little with the change in final cover grade from 1% to 5% (~100,000 yd³).
- The volume of pozzolanic cap (3 feet thick) varies little with the change in final cover grade from 1% to 5% (~100,000 yd³).
- Utilization of flyash from Basin "A" increases with increasing slope from 1% to 5%.

Erosion Potential

Erosion control of the cover system is important, because loss of the soil cover overlying the barrier layer increases the potential for damage by gnawing/burrowing animals, thus decreasing the effectiveness of the barrier. Erosion may be wind- and/or water-induced. The potential for erosion by these two environmental factors should be evaluated using the Universal Soil Loss Equation (USLE) and the Wind Erosion Equation (WEE). Erosion calculations are highly dependent upon the type and condition of vegetation anticipated after closure. Erosion loss due to wind and water can be calculated based on the anticipated short and long term condition of the cover system. No calculations were performed for this phase of the design process.

Freeze-Thaw Effects

The maximum estimated frost penetration depth in Central Illinois is 30 inches and the average depth of frost penetration is about 10 inches. A conceptual cover system design for the flat area could provide for soil depth above the barrier. A final cover will not be sensitive to freeze-thaw effects when properly designed

Air Emission Control

Airborne migration of landfill materials will be predominantly migration of dust particles during closure subgrade preparation and initial placement of the general fill layer. As the general fill layer (variable thickness) installation proceeds, the potential for fugitive dust containing landfilled materials would lessen and then be virtually eliminated once the general fill has been partially completed over the entire site.

CONCLUSIONS

Additional field investigation is necessary to better define the geotechnical properties of the impounded flyash, containment dikes, and various soil strata underlying the site, as well as better defining the stratigraphy for the critical sections identified.

A pozzolanic cap having a minimum thickness of 3 feet (0.91 meters) can be constructed. A parametric analysis varying cap permeability from 1×10^{-5} cm/s to 1×10^{-7} cm/s yielded "effectiveness": ranging from 78 percent to 97 percent. The permeability of the cap greatly influences its "effectiveness."

Post-closure settlement has been estimated to be about 1 foot for the cases evaluated. This is a rough estimate based on interpretation of engineering properties from soil descriptions presented in the boring logs provided, and assumed properties of the impounded flyash. Laboratory test data were available for use in these evaluations.

Based on review of results from the Preliminary Analyses, insufficient data are available to perform a comprehensive evaluation at this time. A supplemental field investigation designed to obtain relevant soil property data is needed to perform the required Slope Stability analyses for submission to the state.

LIMITATIONS

The conclusions and recommendations presented in this report are based on the assumptions that the subsurface conditions at the site and the assumed soil properties do not deviate appreciably from those disclosed by the test boring data provided and that the proposed design is substantially in conformance with the project description. GeoSystems Consultants should be notified immediately should differing conditions be encountered or if significant changes in design are contemplated, so that appropriate revisions can be made to the recommendations.

We sincerely appreciate the opportunity to submit this Progress Report for this challenging project. If you have any questions, please do not hesitate to contact us. Very truly yours,

GEOSYSTEMS CONSULTANTS, INC.

A handwritten signature in cursive script, reading "Craig R. Calabria".

Craig R. Calabria, Ph.D., P.E.
Principal

Table 1: - Pozzolanic Cap Effectiveness

% Effectiveness			
Cases	Pozzolanic Cap Permeability (cm/s)		
	1×10^{-5}	1×10^{-6}	1×10^{-7}
Case 1A	78%	78%	95%
Case 1B	78%	79%	95%
Case 2A	78%	81%	96%
Case 2B	79%	86%	97%

Case 1A: 30" topsoil, 6" sand at 1×10^{-3} cm/s, 36" pozzolanic cap on a 1% slope

Case 1B: 30" topsoil, 6" sand at 1×10^{-3} cm/s, 36" pozzolanic cap on a 5% slope

Case 2A: 18" topsoil, 18" sand at 1×10^{-2} cm/s, 36" pozzolanic cap on a 1% slope

Case 2B: 18" topsoil, 18" sand at 1×10^{-2} cm/s, 36" pozzolanic cap on a 5% slope

Attachment 1

Natural Resource Technology, Inc.

TRANSMITTAL

To: VFL Technology Corporation
16 Hagerty Boulevard
West Chester, PA 19382

Date: March 11, 2002

Project No: 1375

From: Christopher A. Robb CAR

Re: Data Transfer -Soil
Borings, Topography,
etc.

Attn: Mr. Doug Martin

Ameren Services -
Hutsonville Power
Station

For Your Files As Requested For Review Approve and Return

<u>Copies:</u>	<u>Description</u>
<u>1</u>	<u>Boring Logs - EW-1, MW-6, MW-7, MW-7D, MW-8, GP-20 to GP-23, MW-11, MW-11R, SB-101 to SB-103, MW-14, TW</u>
<u>1</u>	<u>Sheet Pile Wall Site Plan (S-350) and Details (S-351): (PARTIAL COPY)</u>
<u>1</u>	<u>Figure No. 3 - Geologic Cross Sections (1375-B12)</u>
<u>1</u>	<u>Figure No. 4 - Bedrock Elevation Contours (1375-B11)</u>
<u>1</u>	<u>Figure No. 5 - Alternative No. 3: Earthen Final Cover (1375-B33C)</u>
<u>1</u>	<u>Figure No. 2 - Site Plan (1375-B30). via electronic mail</u>
<u>1</u>	<u>Table 3-2 - Areal Extent and Volumes of Unsaturated and Saturated Ash In Pond D.</u>
<u>1</u>	<u>Table 3-3 - Final Cover Alternatives Material Balance Analysis</u>
<u>1</u>	<u>Title 35 IAC Part 811 and 816. via electronic mail</u>

Comments:

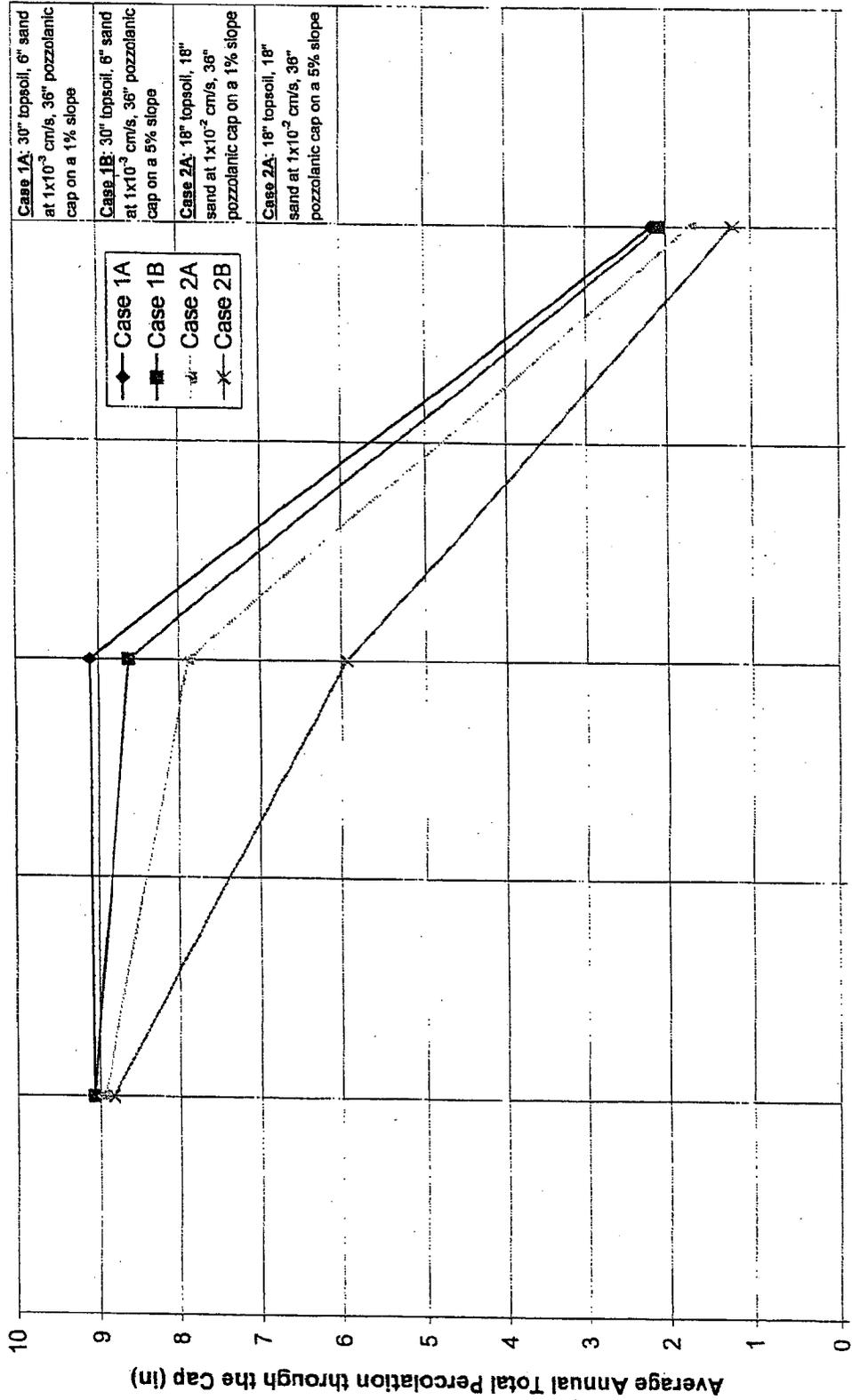
Doug,

Please find enclosed copies of the above listed materials. The following is a quick list of some additional potentially useful information:

- GP-20, 21, 22 and 23 are inside of the unlined ash impoundment (Pond D).
- No soil borings were performed in Pond D's berm.
- For Pond D fill: estimated approximately 15,500 cy fill below water surface.

Attachment 2

POZZOLANIC CAP PERFORMANCE



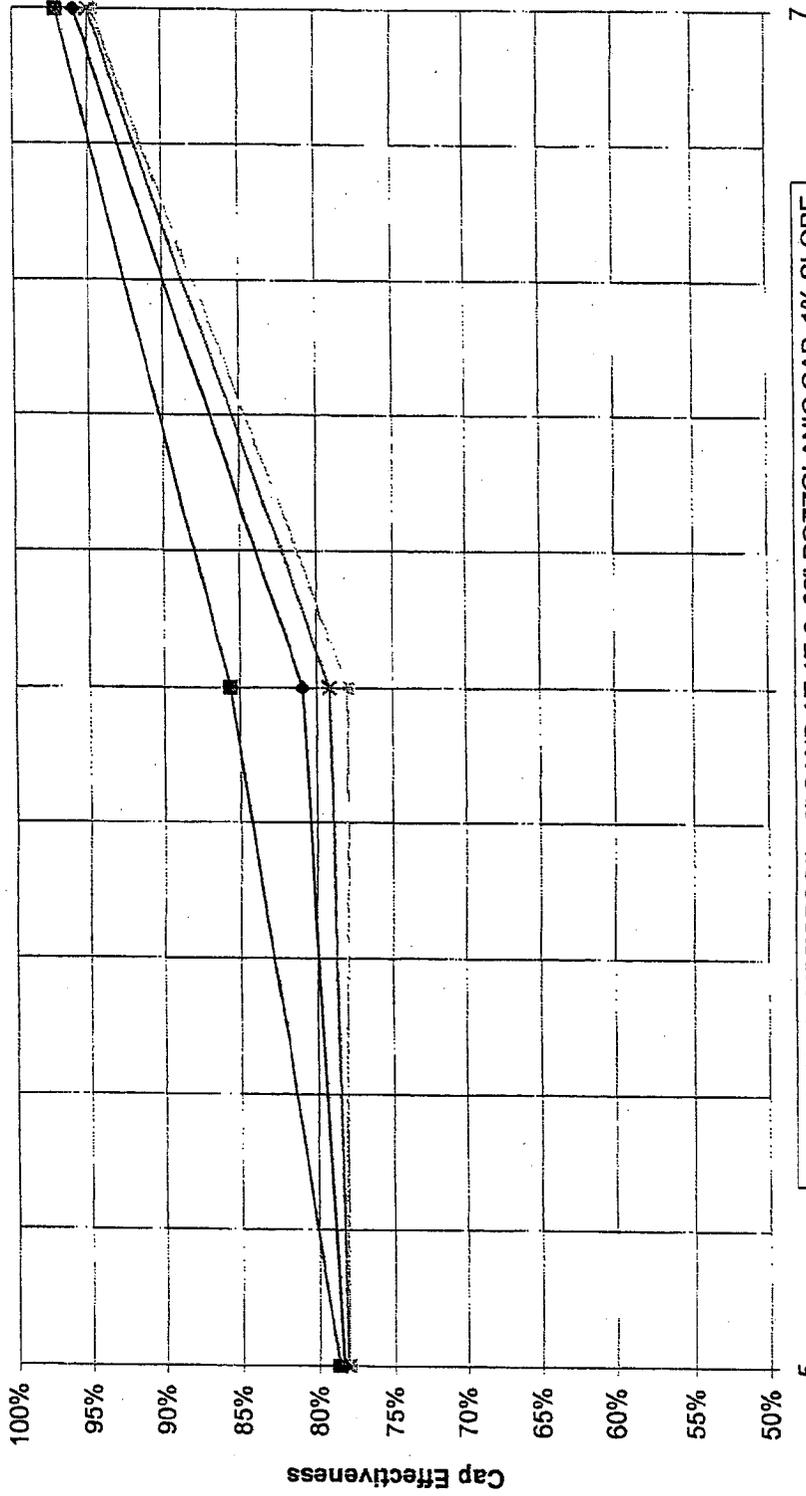
7

6

5

Permeability of Pozzolanic Cap (1E-X)

Cap Design



▲ CASE 1A: 30" TOPSOIL, 6" SAND AT 1E-3, 36" POZZOLANIC CAP, 1% SLOPE
—X— CASE 1B: 30" TOPSOIL, 6" SAND AT 1E-3, 36" POZZOLANIC CAP, 5% SLOPE
—◆— CASE 2A: 18" TOPSOIL, 18" SAND AT 1E-2, 36" POZZOLANIC CAP, 1% SLOPE
—■— CASE 2B: 18" TOPSOIL, 18" SAND AT 1E-2, 36" POZZOLANIC CAP, 5% SLOPE

7

5

VFL-15.OUT
 MATERIAL TEXTURE NUMBER 5
 THICKNESS = 18.00 INCHES
 POROSITY = 0.4570 VOL/VOL
 FIELD CAPACITY = 0.1310 VOL/VOL
 WILTING POINT = 0.0580 VOL/VOL
 INITIAL SOIL WATER CONTENT = 0.1477 VOL/VOL
 EFFECTIVE SAT. HYD. COND. = 0.10000005000E-02 CM/SEC
 SLOPE = 1.00 PERCENT
 DRAINAGE LENGTH = 375.0 FEET

LAYER 3

TYPE 3 - BARRIER SOIL LINER
 MATERIAL TEXTURE NUMBER 0
 THICKNESS = 36.00 INCHES
 POROSITY = 0.5410 VOL/VOL
 FIELD CAPACITY = 0.1870 VOL/VOL
 WILTING POINT = 0.0470 VOL/VOL
 INITIAL SOIL WATER CONTENT = 0.5410 VOL/VOL
 EFFECTIVE SAT. HYD. COND. = 0.999999975000E-05 CM/SEC

GENERAL DESIGN AND EVAPORATIVE ZONE DATA

NOTE: SCS RUNOFF CURVE NUMBER WAS COMPUTED FROM DEFAULT SOIL DATA BASE USING SOIL TEXTURE # 8 WITH A FAIR STAND OF GRASS, A SURFACE SLOPE OF 1.% AND A SLOPE LENGTH OF 375. FEET.

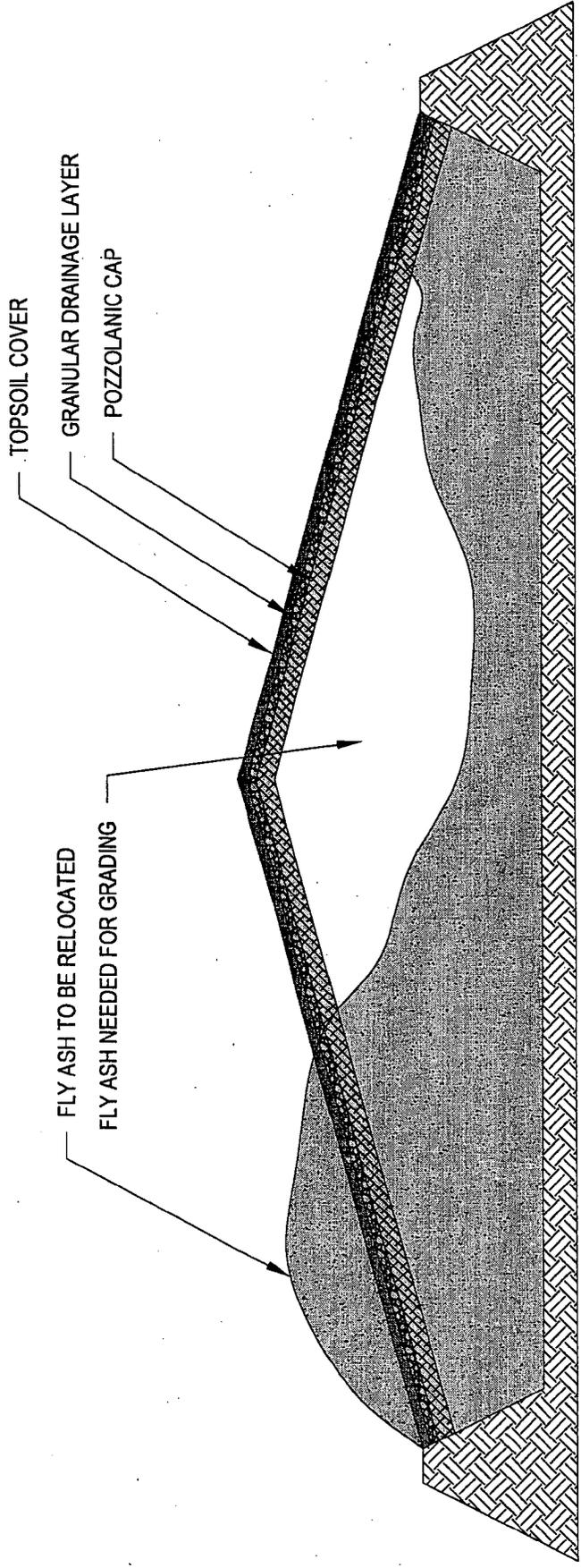
SCS RUNOFF CURVE NUMBER = 78.50
 FRACTION OF AREA ALLOWING RUNOFF = 100.0 PERCENT
 AREA PROJECTED ON HORIZONTAL PLANE = 1.000 ACRES
 EVAPORATIVE ZONE DEPTH = 21.0 INCHES
 INITIAL WATER IN EVAPORATIVE ZONE = 5.014 INCHES
 UPPER LIMIT OF EVAPORATIVE STORAGE = 9.705 INCHES
 LOWER LIMIT OF EVAPORATIVE STORAGE = 2.262 INCHES
 INITIAL SNOW WATER = 0.000 INCHES
 INITIAL WATER IN LAYER MATERIALS = 26.462 INCHES
 TOTAL INITIAL WATER = 26.462 INCHES
 TOTAL SUBSURFACE INFLOW = 0.00 INCHES/YEAR

EVAPOTRANSPIRATION AND WEATHER DATA

NOTE: EVAPOTRANSPIRATION DATA WAS OBTAINED FROM EVANSVILLE INDIANA

STATION LATITUDE = 38.03 DEGREES
 MAXIMUM LEAF AREA INDEX = 0.00
 START OF GROWING SEASON (JULIAN DATE) = 96
 END OF GROWING SEASON (JULIAN DATE) = 300
 EVAPORATIVE ZONE DEPTH = 21.0 INCHES

Attachment 3



REPRESENTATIVE CROSS SECTION
POND D
HUTSONVILLE POWER STATION
HUTSONVILLE, ILLINOIS

GeoSystems Consultants, Inc.

PROJECT NO.: 02G106

APRIL 2002

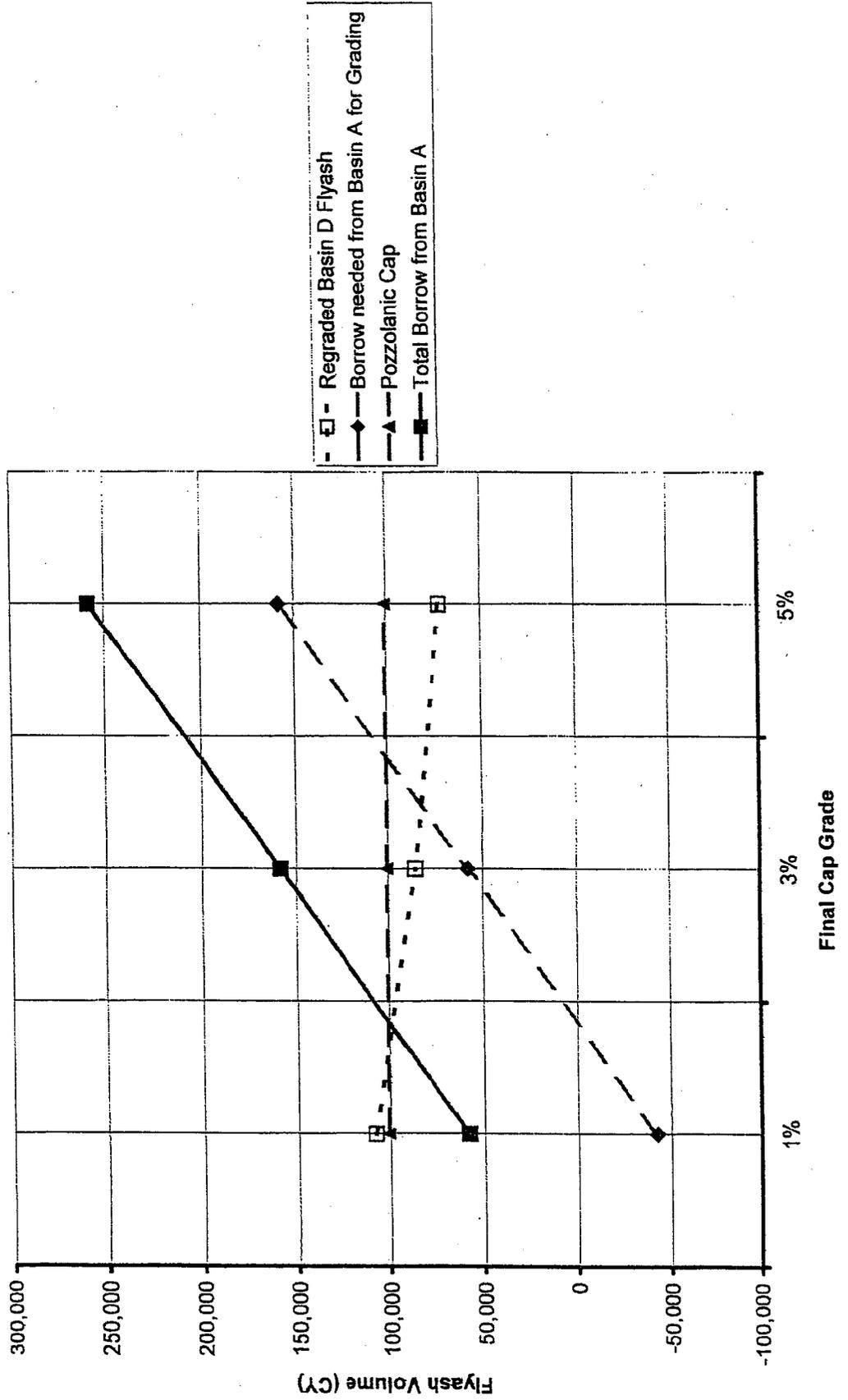
FIGURE 1

REVISED 12-26-02

**Ameren Services - Hutsonville Power Station
Basin "D" Closure
EARTHWORK QUANTITIES**

VOLUMES	SLOPE		
	1%	3%	5%
GRADING			
Basin "D" Flyash to be relocated	107,561	85,751	71,811
Calculated fill from Basin "A"	(57,828)	42,338	142,531
Material needed to fill basins	15,500	15,500	15,500
Total borrow material from Basin "A"	(42,328)	57,838	158,031
CAP			
Total Cap	201,047	200,745	200,960
36" Pozzolanic Cap	100,524	100,373	100,480
18" Drainage Layer	50,262	50,186	50,240
18" Topsoil	50,262	50,186	50,240
TOTAL FLYASH BORROW REQUIRED	58,195	158,211	258,511

Earthwork Quantities for Closure



Appendix A -2

**Analytical Laboratory Reports
from
Dalare Laboratories
Philadelphia Pa.**



Dalare Associates Inc.
217 S. 24th Street / Philadelphia, PA. 19103
Telephone 215 - 567 - 1953 / Facsimile 215 - 567 - 1168

ANALYTICAL AND ENVIRONMENTAL TESTING

April 25, 2002

VFL Technology
Attn.: Rocus Peters
16 Hagerty Blvd.
West Chester, PA 19382

Dear Mr. Peters:

We have examined the sample submitted and would report our findings as follows:

Date Received: 4/2/02

Analytical Report # 328

Hutsonville Power
Ely Ash (3/28/02)

Total Metals:

Arsenic	34.4	mg/Kg
Barium	95.0	mg/Kg
Cadmium	< 1.0	mg/Kg
Chromium	24.3	mg/Kg
Lead	55.6	mg/Kg
Mercury	0.076	mg/Kg
Selenium	18.3	mg/Kg
Silver	< 1.0	mg/Kg

TCLP Leachate:

Arsenic	0.020	mg/L
Barium	0.56	mg/L
Cadmium	0.01	mg/L
Chromium	< 0.01	mg/L
Lead	0.12	mg/L
Mercury	< 0.001	mg/L
Selenium	0.013	mg/L
Silver	< 0.01	mg/L

mg/Kg = milligrams per Kilogram
mg/L = milligrams per Liter
< = Less than

Very truly yours,

DALARE ASSOCIATES, INC.

Paul A. Weber
Paul A. Weber

PAW:jc



Dalare Associates Inc.
217 S. 24th Street / Philadelphia, PA. 19103
Telephone 215 - 567 - 1953 / Facsimile 215 - 567 - 1168

ANALYTICAL AND ENVIRONMENTAL TESTING

October 2, 2002

VFL Technology
Attn.: Rocus Peters
16 Hagerty Blvd.
West Chester, PA 19382

Dear Mr. Peters:

We have examined the samples submitted and would report our findings as follows:

Date Received: 9/27/02

Analytical Report # 910

Hutsonville

	<u>Mix #2</u>	<u>Mix #5</u>
TCLP Leachate:		
Arsenic	< 0.010 PPM	< 0.010 PPM
Barium	0.28 PPM	0.25 PPM
Cadmium	< 0.01 PPM	< 0.01 PPM
Chromium	0.06 PPM	< 0.01 PPM
Lead	< 0.02 PPM	< 0.02 PPM
Mercury	< 0.001 PPM	< 0.001 PPM
Selenium	0.019 PPM	0.010 PPM
Silver	< 0.01 PPM	< 0.01 PPM

PPM - Parts per Million
< - Less than

The TCLP Leachate was analyzed in accordance with the method described in the Federal Register, Volume 55, No.61, 3/29/90, pages 11863-75.

Very truly yours,

DALARE ASSOCIATES, INC.

Paul A. Weber

PAW:jc



Dalare Associates Inc.
217 S. 24th Street / Philadelphia, PA. 19103
Telephone 215 - 567 - 1953 / Facsimile 215 - 567 - 1168

ANALYTICAL AND ENVIRONMENTAL TESTING

October 2, 2002

VFL Technology
Attn.: Rocus Peters
16 Hagerty Blvd.
West Chester, PA 19382

Dear Mr. Peters:

We have examined the samples submitted and would report our findings as follows:

Date Received: 9/18/02

Analytical Report # 908

Hutsonville

	<u>Mix #9</u>	<u>Mix #14</u>
TCLP Leachate:		
Arsenic	< 0.010 PPM	< 0.010 PPM
Barium	0.14 PPM	0.11 PPM
Cadmium	0.01 PPM	< 0.01 PPM
Chromium	0.05 PPM	< 0.01 PPM
Lead	< 0.02 PPM	< 0.02 PPM
Mercury	< 0.001 PPM	< 0.001 PPM
Selenium	< 0.010 PPM	< 0.010 PPM
Silver	< 0.01 PPM	< 0.01 PPM

PPM - Parts per Million
< - Less than

The TCLP Leachate was analyzed in accordance with the method described in the Federal Register, Volume 55, No.61, 3/29/90, pages 11863-75.

Very truly yours,

DALARE ASSOCIATES, INC.

Paul A. Weber
Paul A. Weber

PAW:jc

APPENDIX D

**GROUNDWATER TRANSPORT MODELING RESULTS
AND SUPPORTING DOCUMENTATION**

Electronic Filing - Received, Clerks' Office, August 11, 2008--AS 09-1, Exhibit 3

**Table D-1
HELP Input Parameters**

Time Period	2001-2003	2004-2025					Notes
Cap Report Designation	Dewatering	CO-1	CO-2	CO-3a	CO-3b	CO-3c	
Climate-General							
City	Evansville	Evansville	Evansville	Evansville	Evansville	Evansville	
Latitude	39.13	39.13	39.13	39.13	39.13	39.13	Plant
Evap Zone	9	21	21	21	21	21	bare (9), fair (21)
Leaf Index	1	2	2	2	2	2	bare (1), fair (2)
All Others							Defaults for Evansville, IN
Climate-precip/temp/ET							
All	see note	Synthetically generated using Evansville defaults, plant 30 year averages precip, and average temperature in Palestine					
Soils-General							
Area	1	1	1	1	1	1	unit area
% where runoff possible	0	100	100	100	100	100	
Specify Initial MC	Y	Y	Y	Y	Y	Y	
Surface Water/Snow	60*	0	0	0	0	0	represents ponded condition
Soils-Layers							
1	ash	native	native	native	native	native	
2	ash	ash	synthetic	pozzolonic	pozzolonic	pozzolonic	
3	ash	ash	ash	ash	ash	ash	
4		ash	ash	ash	ash	ash	
5			ash	ash	ash	ash	
Soil Parameters--native							
Type		1	1	1	1	1	vertical percolation layer
Thickness (in)		36	36	36	36	36	
Texture		8	8	8	8	8	loam, default parameters used
Moisture Content		0.232	0.232	0.232	0.232	0.232	set equal to field capacity
Soil Parameters--synthetic							
Type			4				geomembrane
Thickness (in)			0.03				
Texture			37				default for PVC
K (cm/s)			2.00E-11				
Pinhole density			1				
Installation Defects			4				
Placement Quality			3				good placement quality
Soil Parameters--pozzolonic							
Type				3	3	3	barrier layer (see note below)
Thickness (in)				36	36	36	
Texture				16	16	16	default barrier soil
Moisture Content				0.187	0.187	0.187	set equal to field capacity
K (cm/s)				1.00E-07	1.00E-06	1.00E-05	
Soil Parameters--ash layers							
Type	1	1	1	1	1	1	
Thickness (in)	60	60	60	60	60	60	
Texture	30	30	30	30	30	30	
Porosity	0.541	0.541	0.541	0.541	0.541	0.541	
Field Capacity	0.187	0.187	0.187	0.187	0.187	0.187	
Wilting point	0.047	0.047	0.047	0.047	0.047	0.047	
Moisture Content - L1	0.541	0.2504	0.2504	0.2504	0.2504	0.2504	base case moisture content for saturated
Moisture Content - L2	0.541	0.2883	0.2883	0.2883	0.2883	0.2883	(ponded) conditions, CO- case MC values equal
Moisture Content - L3	0.541	0.3212	0.3212	0.3212	0.3212	0.3212	to MC at end of base case simulation
K (cm/s)	5.00E-05	5.00E-05	5.00E-05	5.00E-05	5.00E-05	5.00E-05	
Soils--Runoff							
Equation	n/a	HELP CN					
Slope	n/a	2%	2%	2%	2%	2%	
Length (ft)	n/a	500	500	500	500	500	
Texture	n/a	8	8	8	8	8	
Vegetation	n/a	fair	fair	fair	fair	fair	
Execution Parameters							
Years	1-3	4-25	4-25	4-25	4-25	4-25	
Report Daily	n	n	n	n	n	n	
Report Monthly	y	y	y	y	y	y	
Report Annual	y	y	y	y	y	y	
Output Filename (*.out)							
	Base	CO-1	CO-2	CO-3a	CO-3b	CO-3c	
Precip File (*.D4)							
	hutx	hutx4_23	hutx4_23	hutx4_23	hutx4_23	hutx4_23	
Temp File (*.D7)							
	hutx	hutx4_23	hutx4_23	hutx4_23	hutx4_23	hutx4_23	
SR (*.D13)							
	hutbase	hutco	hutco	hutco	hutco	hutco	
ET/general (*.D11)							
	hutbase	hutco	hutco	hutco	hutco	hutco	
Soil File (*.D10)							
	Base	CO-1	CO-2	CO-3a	CO-3b	CO-3c	

Note:

Pozzolonic cap scenarios (CO-3a,b,c) were modeled as both vertical percolation layers and barrier layers. Results when modeled as vertical percolation layers were identical to each other, and identical to results for CO-3C when modeled as a vertical percolation layer. Barrier layer results are presented here to show maximum modeled difference between scenarios

Table D-2
Pond D Recharge Rates used in MODFLOW
 Based on HELP-Predicted Perrcolation Rates

Model Year	Stress Period	Period Length (days)	Recharge Rates Used in MODFLOW (feet/day)						Notes	
			CO-1	CO-2	CO-3a	CO-3b	CO-3c			
2001	1	120	0.0670	0.0670	0.0670	0.0670	0.0670	0.0670	Dewatering, no cap or leachate collection system modeled	
2001	2	123	0.0103	0.0103	0.0103	0.0103	0.0103	0.0103		
2001	3	122	0.0032	0.0032	0.0032	0.0032	0.0032	0.0032		
2002	4	120	0.0036	0.0036	0.0036	0.0036	0.0036	0.0036		
2002	5	123	0.0085	0.0085	0.0085	0.0085	0.0085	0.0085		
2002	6	122	0.0045	0.0045	0.0045	0.0045	0.0045	0.0045		
2003	7	365	0.0042	0.0042	0.0042	0.0042	0.0042	0.0042		
2004	8	365	0.0018	0.0018	0.0018	0.0018	0.0018	0.0018		
2005-2025	9	7665	0.0018	0.0004	0.0005	0.0018	0.0018	0.0018		0.0018
										Cap (and leachate collection system) modeled during these two stress periods

Table D-3
MODFLOW Drain Construction for LEO-1, LEO-2, LEO-3, and LEO-4

Drain	Drain Length (feet)	Drain Pipe Diameter (feet)	Drain Bed Thickness (feet)	Drain Bed Hydraulic Conductivity (cm/s)	Drain Bed Hydraulic Conductivity (ft/day)	South/East Drain Base Elevation	North/West Drain Base Elevation	MODFLOW Layer Number	MODFLOW Drain Reach
1a	1000	3	1	0.1	283	440	423	2	1
2a	70	3	1	0.1	283	423	423	2	2
3a	105	3	1	0.1	283	423	422	2	3
4a	615	3	1	0.1	283	422	420	2	4
5a	710	3	1	0.1	283	420	425	2	5
6a	700	3	1	0.1	283	425	425	2	6
1b	1000	3	1	0.1	283	437	420	2	1
2b	70	3	1	0.1	283	420	420	2	2
3b	105	3	1	0.1	283	420	419	2	3
4b	615	3	1	0.1	283	419	417	2	4
5b	710	3	1	0.1	283	417	422	2	5
6b	700	3	1	0.1	283	422	422	2	6

Extraction Type	Leachate Extraction Option							
	LEOa-1	LEOb-1	LEOa-2	LEOb-2	LEOa-3	LEOb-3	LEOa-4	LEOb-4
1a	On	-	On	-	On	-	On	-
2a	-	-	On	-	-	-	On	-
3a	-	-	On	-	-	-	On	-
4a	-	-	On	-	-	-	On	-
5a	-	-	On	-	-	-	On	-
6a	-	-	On	-	-	-	-	-
1b	-	On	-	On	-	On	-	On
2b	-	-	-	On	-	-	-	On
3b	-	-	-	On	-	-	-	On
4b	-	-	-	On	-	-	-	On
5b	-	-	-	On	-	-	-	On
6b	-	-	-	On	-	-	-	-
Extraction Wells	On	On	-	-	-	-	-	-

Electronic Filing - Received, Clerks' Office, August 11, 2008--AS 09-1, Exhibit 3

Table D-4

**Hutsonville Pond D Leachate Collection Scenarios
Estimated Discharge Volumes (MODFLOW Data)**

CO-2 and LEOa-1					
Stress		Wells - Volume		Drain	
Period	Step	ft ³ /day	gpm	ft ³ /day	gpm
8	1	42,350	220	11,890	62
	2	42,350	220	10,265	53
	3	42,350	220	9,929	52
	4	42,350	220	9,752	51
	5	42,350	220	9,615	50
	6	42,350	220	9,530	50
9	1	42,350	220	9,397	49
	2	42,350	220	9,314	48
	3	42,350	220	9,239	48
	4	42,350	220	9,169	48
	5	42,350	220	9,102	47
	6	42,350	220	9,055	47
	7	42,350	220	9,032	47
	8	42,350	220	9,004	47
	9	42,350	220	8,993	47
	10	42,350	220	8,978	47
	11	42,350	220	8,954	47
	12	42,350	220	8,941	46
13	42,350	220	8,941	46	
14	42,350	220	8,941	46	
15	42,350	220	8,941	46	
16	42,350	220	8,941	46	
17	42,350	220	8,941	46	
18	42,350	220	8,941	46	
Average		42,350	220	9,325	48

CO-2 and LEOb-1					
Stress		Wells - Volume		Drain	
Period	Step	ft ³ /day	gpm	ft ³ /day	gpm
8	1	42,350	220	26,197	136
	2	42,350	220	23,715	123
	3	42,350	220	23,254	121
	4	42,350	220	23,049	120
	5	42,350	220	22,945	119
	6	42,350	220	22,862	119
9	1	42,350	220	22,728	118
	2	42,350	220	22,645	118
	3	42,350	220	22,554	117
	4	42,350	220	22,518	117
	5	42,350	220	22,461	117
	6	42,350	220	22,427	117
	7	42,350	220	22,394	116
	8	42,350	220	22,365	116
	9	42,350	220	22,344	116
	10	42,350	220	22,329	116
	11	42,350	220	22,324	116
	12	42,350	220	22,316	116
13	42,350	220	22,316	116	
14	42,350	220	22,316	116	
15	42,350	220	22,316	116	
16	42,350	220	22,316	116	
17	42,350	220	22,311	116	
18	42,350	220	22,308	116	
Average		42,350	220	22,721	118

CO-2 and LEOa-2					
Stress		Wells - Volume		Drain	
Period	Step	ft ³ /day	gpm	ft ³ /day	gpm
8	1	0	0	184,200	957
	2	0	0	177,860	924
	3	0	0	176,870	919
	4	0	0	176,460	917
	5	0	0	176,230	915
	6	0	0	176,040	914
9	1	0	0	175,680	913
	2	0	0	175,400	911
	3	0	0	175,240	910
	4	0	0	175,120	910
	5	0	0	174,930	909
	6	0	0	174,870	908
	7	0	0	174,850	908
	8	0	0	174,770	908
	9	0	0	174,720	908
	10	0	0	174,680	907
	11	0	0	174,650	907
	12	0	0	174,650	907
13	0	0	174,650	907	
14	0	0	174,650	907	
15	0	0	174,650	907	
16	0	0	174,650	907	
17	0	0	174,650	907	
18	0	0	174,650	907	
Average		0	0	175,630	912

CO-2 and LEOb-2					
Stress		Wells - Volume		Drain	
Period	Step	ft ³ /day	gpm	ft ³ /day	gpm
8	1	0	0	265,280	1378
	2	0	0	257,920	1340
	3	0	0	256,850	1334
	4	0	0	256,430	1332
	5	0	0	256,210	1331
	6	0	0	256,030	1330
9	1	0	0	255,620	1328
	2	0	0	255,390	1327
	3	0	0	255,190	1326
	4	0	0	255,130	1325
	5	0	0	255,010	1325
	6	0	0	254,940	1324
	7	0	0	254,890	1324
	8	0	0	254,810	1324
	9	0	0	254,730	1323
	10	0	0	254,680	1323
	11	0	0	254,680	1323
	12	0	0	254,660	1323
13	0	0	254,660	1323	
14	0	0	254,660	1323	
15	0	0	254,660	1323	
16	0	0	254,660	1323	
17	0	0	254,660	1323	
18	0	0	254,660	1323	
Average		0	0	255,684	1328

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Table D-4 (continued)

Hutsonville Pond D Leachate Collection Scenarios
Estimated Discharge Volumes (MODFLOW Data)

CO-2 and LEOa-3					
Stress		Wells - Volume		Drain	
Period	Step	ft ³ /day	gpm	ft ³ /day	gpm
8	1	0	0	14,191	74
	2	0	0	12,791	66
	3	0	0	12,517	65
	4	0	0	12,361	64
	5	0	0	12,234	64
	6	0	0	12,152	63
9	1	0	0	12,017	62
	2	0	0	11,934	62
	3	0	0	11,859	62
	4	0	0	11,797	61
	5	0	0	11,729	61
	6	0	0	11,685	61
	7	0	0	11,662	61
	8	0	0	11,628	60
	9	0	0	11,605	60
	10	0	0	11,594	60
	11	0	0	11,579	60
	12	0	0	11,576	60
13	0	0	11,576	60	
14	0	0	11,576	60	
15	0	0	11,574	60	
16	0	0	11,574	60	
17	0	0	11,574	60	
18	0	0	11,574	60	
Average		0	0	11,932	62

CO-2 and LEOb-3					
Stress		Wells - Volume		Drain	
Period	Step	ft ³ /day	gpm	ft ³ /day	gpm
8	1	0	0	28,412	148
	2	0	0	26,176	136
	3	0	0	25,772	134
	4	0	0	25,573	133
	5	0	0	25,474	132
	6	0	0	25,389	132
9	1	0	0	25,267	131
	2	0	0	25,181	131
	3	0	0	25,096	130
	4	0	0	25,057	130
	5	0	0	25,000	130
	6	0	0	24,966	130
	7	0	0	24,927	129
	8	0	0	24,907	129
	9	0	0	24,891	129
	10	0	0	24,865	129
	11	0	0	24,863	129
	12	0	0	24,850	129
13	0	0	24,850	129	
14	0	0	24,850	129	
15	0	0	24,850	129	
16	0	0	24,850	129	
17	0	0	24,850	129	
18	0	0	24,850	129	
Average		0	0	25,240	131

CO-2 and LEOa-4					
Stress		Wells - Volume		Drain	
Period	Step	ft ³ /day	gpm	ft ³ /day	gpm
8	1	0	0	149,490	777
	2	0	0	143,740	747
	3	0	0	142,840	742
	4	0	0	142,470	740
	5	0	0	142,260	739
	6	0	0	142,130	738
9	1	0	0	141,810	737
	2	0	0	141,620	736
	3	0	0	141,510	735
	4	0	0	141,410	735
	5	0	0	141,290	734
	6	0	0	141,250	734
	7	0	0	141,240	734
	8	0	0	141,200	734
	9	0	0	141,130	733
	10	0	0	141,110	733
	11	0	0	141,090	733
	12	0	0	141,090	733
13	0	0	141,080	733	
14	0	0	141,080	733	
15	0	0	141,080	733	
16	0	0	141,080	733	
17	0	0	141,080	733	
18	0	0	141,080	733	
Average		0	0	141,882	737

CO-2 and LEOb-4					
Stress		Wells - Volume		Drain	
Period	Step	ft ³ /day	gpm	ft ³ /day	gpm
8	1	0	0	183,420	953
	2	0	0	176,720	918
	3	0	0	175,740	913
	4	0	0	175,380	911
	5	0	0	175,180	910
	6	0	0	175,040	909
9	1	0	0	174,720	908
	2	0	0	174,550	907
	3	0	0	174,420	906
	4	0	0	174,370	906
	5	0	0	174,280	905
	6	0	0	174,230	905
	7	0	0	174,200	905
	8	0	0	174,150	905
	9	0	0	174,080	904
	10	0	0	174,050	904
	11	0	0	174,050	904
	12	0	0	174,040	904
13	0	0	174,040	904	
14	0	0	174,040	904	
15	0	0	174,030	904	
16	0	0	174,030	904	
17	0	0	174,030	904	
18	0	0	174,030	904	
Average		0	0	174,868	908

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Table D-4 (continued)

Hutsonville Pond D Leachate Collection Scenarios

Estimated Discharge Volumes (MODFLOW Data)

CO-3c and LEOa-1					
Stress		Wells - Volume		Drain	
Period	Step	ft ³ /day	gpm	ft ³ /day	gpm
8	1	42,350	220	11,892	62
	2	42,350	220	10,273	53
	3	42,350	220	9,939	52
	4	42,350	220	9,770	51
	5	42,350	220	9,633	50
	6	42,350	220	9,540	50
9	1	42,350	220	9,501	49
	2	42,350	220	9,460	49
	3	42,350	220	9,418	49
	4	42,350	220	9,369	49
	5	42,350	220	9,314	48
	6	42,350	220	9,281	48
	7	42,350	220	9,268	48
	8	42,350	220	9,232	48
	9	42,350	220	9,216	48
	10	42,350	220	9,203	48
	11	42,350	220	9,188	48
	12	42,350	220	9,188	48
13	42,350	220	9,188	48	
14	42,350	220	9,180	48	
15	42,350	220	9,180	48	
16	42,350	220	9,182	48	
17	42,350	220	9,180	48	
18	42,350	220	9,177	48	
Average		42,350	220	9,490	49

CO-3c and LEOb-1					
Stress		Wells - Volume		Drain	
Period	Step	ft ³ /day	gpm	ft ³ /day	gpm
8	1	42,350	220	26,200	136
	2	42,350	220	23,723	123
	3	42,350	220	23,264	121
	4	42,350	220	23,062	120
	5	42,350	220	22,961	119
	6	42,350	220	22,873	119
9	1	42,350	220	22,829	119
	2	42,350	220	22,785	118
	3	42,350	220	22,717	118
	4	42,350	220	22,702	118
	5	42,350	220	22,655	118
	6	42,350	220	22,632	118
	7	42,350	220	22,593	117
	8	42,350	220	22,577	117
	9	42,350	220	22,552	117
	10	42,350	220	22,544	117
	11	42,350	220	22,539	117
	12	42,350	220	22,536	117
13	42,350	220	22,536	117	
14	42,350	220	22,539	117	
15	42,350	220	22,536	117	
16	42,350	220	22,539	117	
17	42,350	220	22,536	117	
18	42,350	220	22,536	117	
Average		42,350	220	22,874	119

CO-3c and LEOa-2					
Stress		Wells - Volume		Drain	
Period	Step	ft ³ /day	gpm	ft ³ /day	gpm
8	1	0	0	184,220	957
	2	0	0	177,890	924
	3	0	0	176,910	919
	4	0	0	176,490	917
	5	0	0	176,250	916
	6	0	0	176,090	915
9	1	0	0	176,010	914
	2	0	0	175,860	914
	3	0	0	175,770	913
	4	0	0	175,690	913
	5	0	0	175,550	912
	6	0	0	175,510	912
	7	0	0	175,510	912
	8	0	0	175,420	911
	9	0	0	175,380	911
	10	0	0	175,340	911
	11	0	0	175,300	911
	12	0	0	175,300	911
13	0	0	175,300	911	
14	0	0	175,300	911	
15	0	0	175,300	911	
16	0	0	175,300	911	
17	0	0	175,300	911	
18	0	0	175,300	911	
Average		0	0	176,095	915

CO-3c and LEOb-2					
Stress		Wells - Volume		Drain	
Period	Step	ft ³ /day	gpm	ft ³ /day	gpm
8	1	0	0	265,290	1378
	2	0	0	257,940	1340
	3	0	0	256,890	1334
	4	0	0	256,470	1332
	5	0	0	256,240	1331
	6	0	0	256,060	1330
9	1	0	0	255,940	1330
	2	0	0	255,800	1329
	3	0	0	255,680	1328
	4	0	0	255,650	1328
	5	0	0	255,530	1327
	6	0	0	255,490	1327
	7	0	0	255,470	1327
	8	0	0	255,380	1327
	9	0	0	255,310	1326
	10	0	0	255,280	1326
	11	0	0	255,280	1326
	12	0	0	255,280	1326
13	0	0	255,280	1326	
14	0	0	255,280	1326	
15	0	0	255,240	1326	
16	0	0	255,240	1326	
17	0	0	255,240	1326	
18	0	0	255,240	1326	
Average		0	0	256,104	1330

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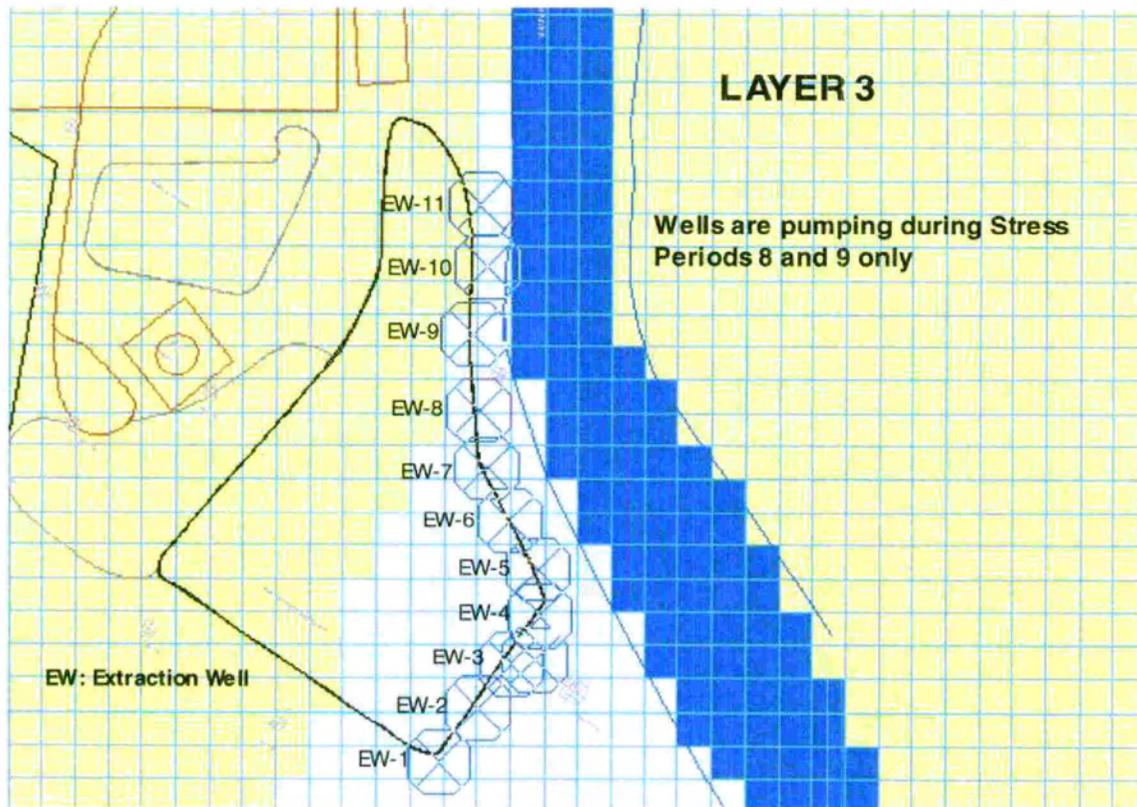
Table D-4 (continued)
 Hutsonville Pond D Leachate Collection Scenarios
 Estimated Discharge Volumes (MODFLOW Data)

CO-3c and LEOa-3					
Stress		Wells - Volume		Drain	
Period	Step	ft ³ /day	gpm	ft ³ /day	gpm
8	1	0	0	14,196	74
	2	0	0	12,799	66
	3	0	0	12,530	65
	4	0	0	12,374	64
	5	0	0	12,250	64
	6	0	0	12,162	63
9	1	0	0	12,115	63
	2	0	0	12,079	63
	3	0	0	12,035	63
	4	0	0	11,999	62
	5	0	0	11,942	62
	6	0	0	11,911	62
	7	0	0	11,895	62
	8	0	0	11,861	62
	9	0	0	11,843	62
	10	0	0	11,835	61
	11	0	0	11,812	61
	12	0	0	11,812	61
	13	0	0	11,812	61
14	0	0	11,807	61	
15	0	0	11,807	61	
16	0	0	11,807	61	
17	0	0	11,807	61	
18	0	0	11,807	61	
Average		0	0	12,096	63

CO-3c and LEOb-3					
Stress		Wells - Volume		Drain	
Period	Step	ft ³ /day	gpm	ft ³ /day	gpm
8	1	0	0	28,417	148
	2	0	0	26,187	136
	3	0	0	25,782	134
	4	0	0	25,586	133
	5	0	0	25,487	132
	6	0	0	25,409	132
9	1	0	0	25,365	132
	2	0	0	25,319	132
	3	0	0	25,259	131
	4	0	0	25,241	131
	5	0	0	25,197	131
	6	0	0	25,176	131
	7	0	0	25,137	131
	8	0	0	25,124	131
	9	0	0	25,101	130
	10	0	0	25,078	130
	11	0	0	25,080	130
	12	0	0	25,065	130
	13	0	0	25,067	130
14	0	0	25,065	130	
15	0	0	25,065	130	
16	0	0	25,067	130	
17	0	0	25,067	130	
18	0	0	25,067	130	
Average		0	0	25,392	132

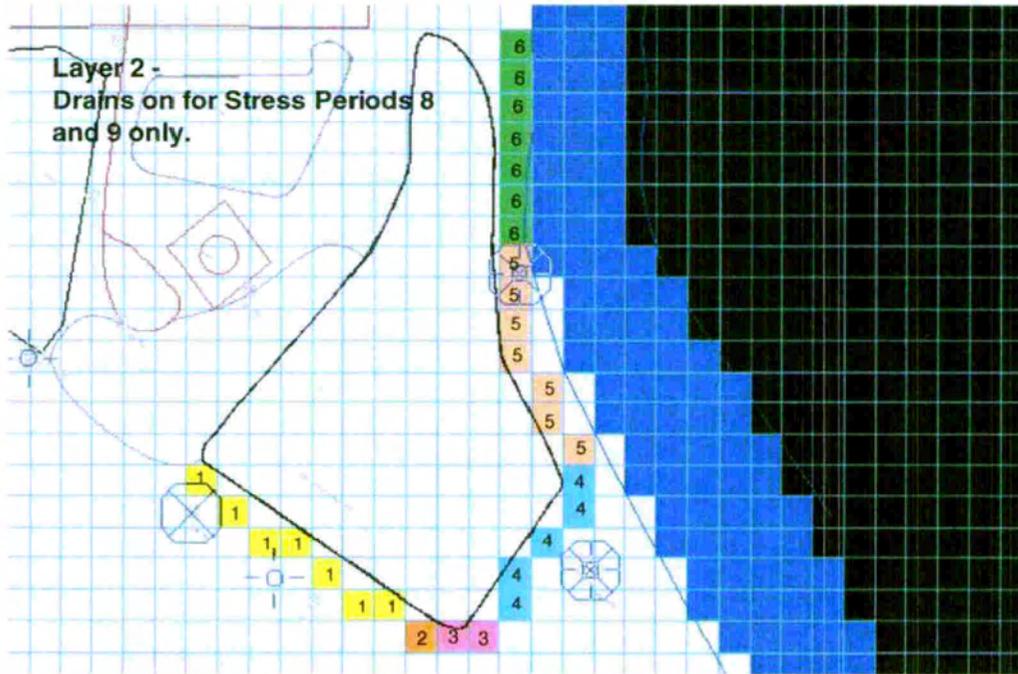
CO-3c and LEOa-4					
Stress		Wells - Volume		Drain	
Period	Step	ft ³ /day	gpm	ft ³ /day	gpm
8	1	0	0	149,520	777
	2	0	0	143,760	747
	3	0	0	142,870	742
	4	0	0	142,510	740
	5	0	0	142,290	739
	6	0	0	142,150	738
9	1	0	0	142,090	738
	2	0	0	141,980	738
	3	0	0	141,910	737
	4	0	0	141,850	737
	5	0	0	141,750	736
	6	0	0	141,710	736
	7	0	0	141,720	736
	8	0	0	141,660	736
	9	0	0	141,610	736
	10	0	0	141,580	735
	11	0	0	141,560	735
	12	0	0	141,560	735
	13	0	0	141,560	735
14	0	0	141,560	735	
15	0	0	141,560	735	
16	0	0	141,560	735	
17	0	0	141,560	735	
18	0	0	141,560	735	
Average		0	0	142,227	739

CO-3c and LEOb-4					
Stress		Wells - Volume		Drain	
Period	Step	ft ³ /day	gpm	ft ³ /day	gpm
8	1	0	0	183,440	953
	2	0	0	176,740	918
	3	0	0	175,770	913
	4	0	0	175,390	911
	5	0	0	175,210	910
	6	0	0	175,070	909
9	1	0	0	174,970	909
	2	0	0	174,880	908
	3	0	0	174,790	908
	4	0	0	174,780	908
	5	0	0	174,690	907
	6	0	0	174,660	907
	7	0	0	174,630	907
	8	0	0	174,580	907
	9	0	0	174,520	907
	10	0	0	174,490	906
	11	0	0	174,490	906
	12	0	0	174,480	906
	13	0	0	174,470	906
14	0	0	174,470	906	
15	0	0	174,470	906	
16	0	0	174,470	906	
17	0	0	174,470	906	
18	0	0	174,470	906	
Average		0	0	175,183	910



Extraction Wells	Top Layer of Screen	Bottom Layer of Screen	Pumping Rate (feet ³ /day)	Pumping Rate (gallons/minute)
EW-1 through EW-11	3	3	3850	20

Figure D-1. MODFLOW extraction well layout



Extraction Type	Leachate Extraction Option							
	LEOa-1	LEOb-1	LEOa-2	LEOb-2	LEOa-3	LEOb-3	LEOa-4	LEOb-4
Drain 1a	On	-	On	-	On	-	On	-
Drain 2a	-	-	On	-	-	-	On	-
Drain 3a	-	-	On	-	-	-	On	-
Drain 4a	-	-	On	-	-	-	On	-
Drain 5a	-	-	On	-	-	-	On	-
Drain 6a	-	-	On	-	-	-	-	-
Drain 1b	-	On	-	On	-	On	-	On
Drain 2b	-	-	-	On	-	-	-	On
Drain 3b	-	-	-	On	-	-	-	On
Drain 4b	-	-	-	On	-	-	-	On
Drain 5b	-	-	-	On	-	-	-	On
Drain 6b	-	-	-	On	-	-	-	-
Wells	On	On	-	-	-	-	-	-

Drain	Drain Length (feet)	Drain Pipe Diameter (feet)	Drain Bed Thickness (feet)	Drain Bed K (cm/s)	Drain Bed K (ft/day)	South/East Drain Base Elevation	North/West Drain Base Elevation	Layer	Drain Reach
1a	1000	3	1	0.1	283	440	423	2	1
2a	70	3	1	0.1	283	423	423	2	2
3a	105	3	1	0.1	283	423	422	2	3
4a	615	3	1	0.1	283	422	420	2	4
5a	710	3	1	0.1	283	420	425	2	5
6a	700	3	1	0.1	283	425	425	2	6
1b	1000	3	1	0.1	283	437	420	2	1
2b	70	3	1	0.1	283	420	420	2	2
3b	105	3	1	0.1	283	420	419	2	3
4b	615	3	1	0.1	283	419	417	2	4
5b	710	3	1	0.1	283	417	422	2	5
6b	700	3	1	0.1	283	422	422	2	6

Figure D-2. MODFLOW drain layout.

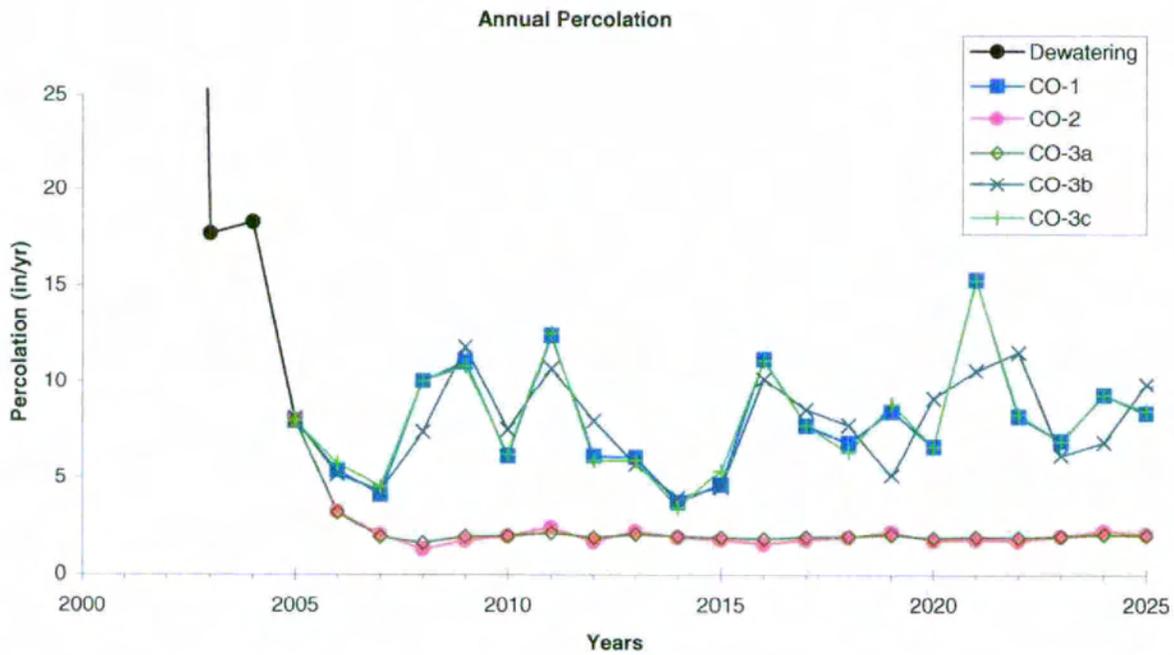
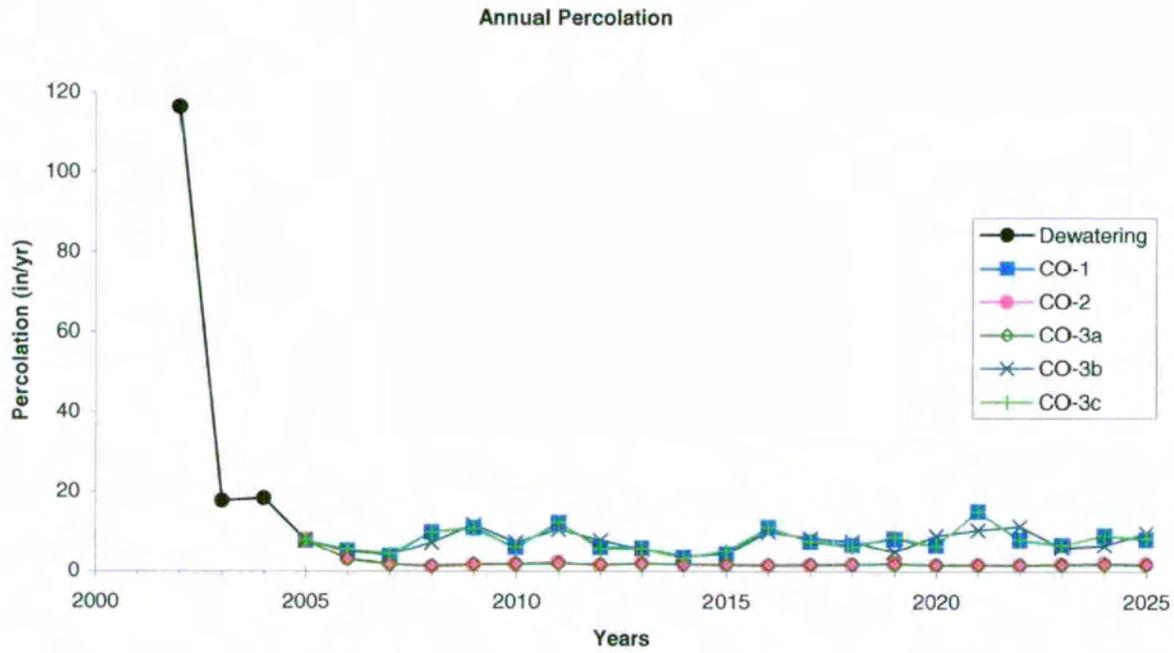


Figure D-3. HELP predicted percolation rates.

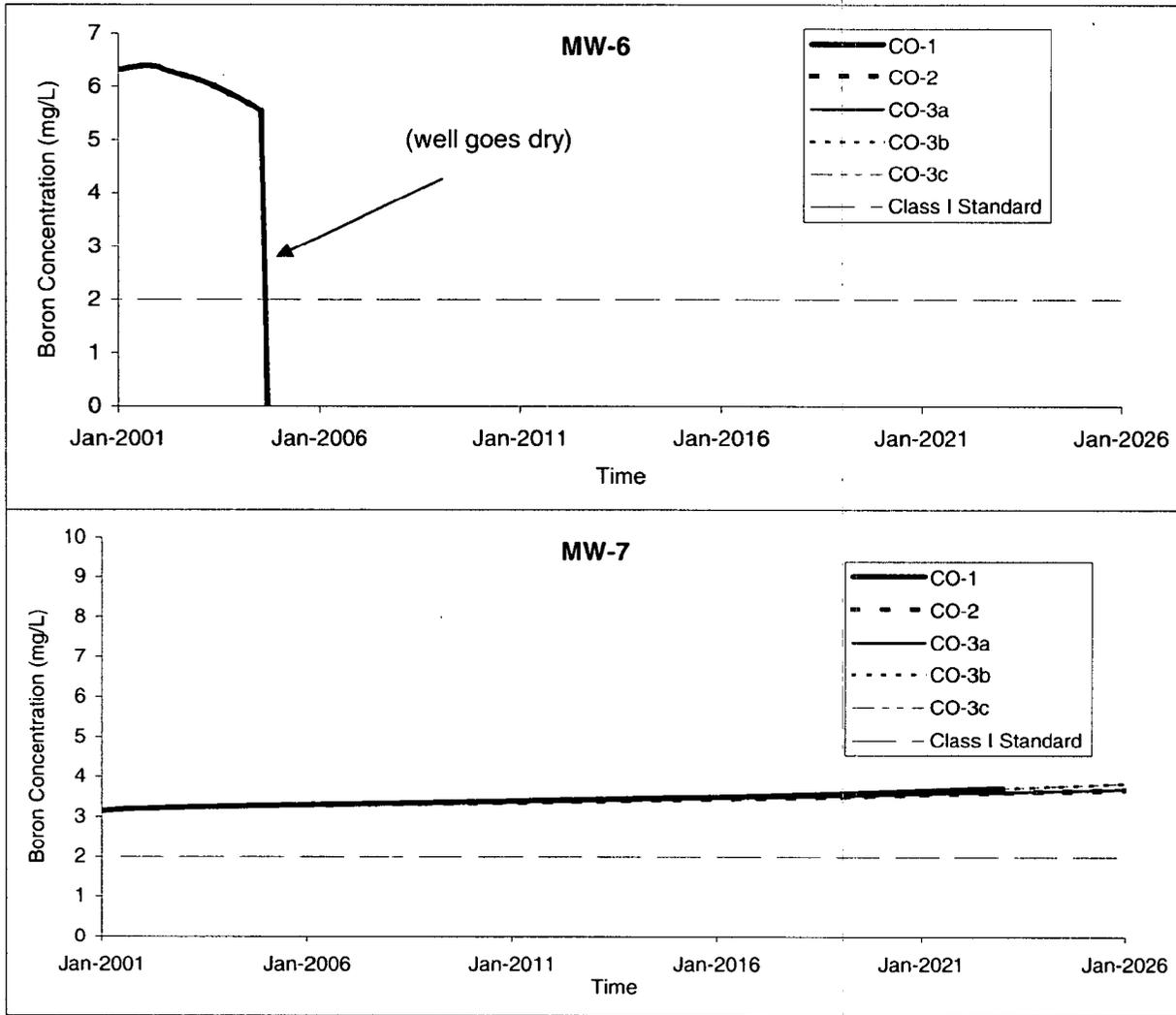


Figure D-4a. Predicted Boron concentrations for cover only scenarios.

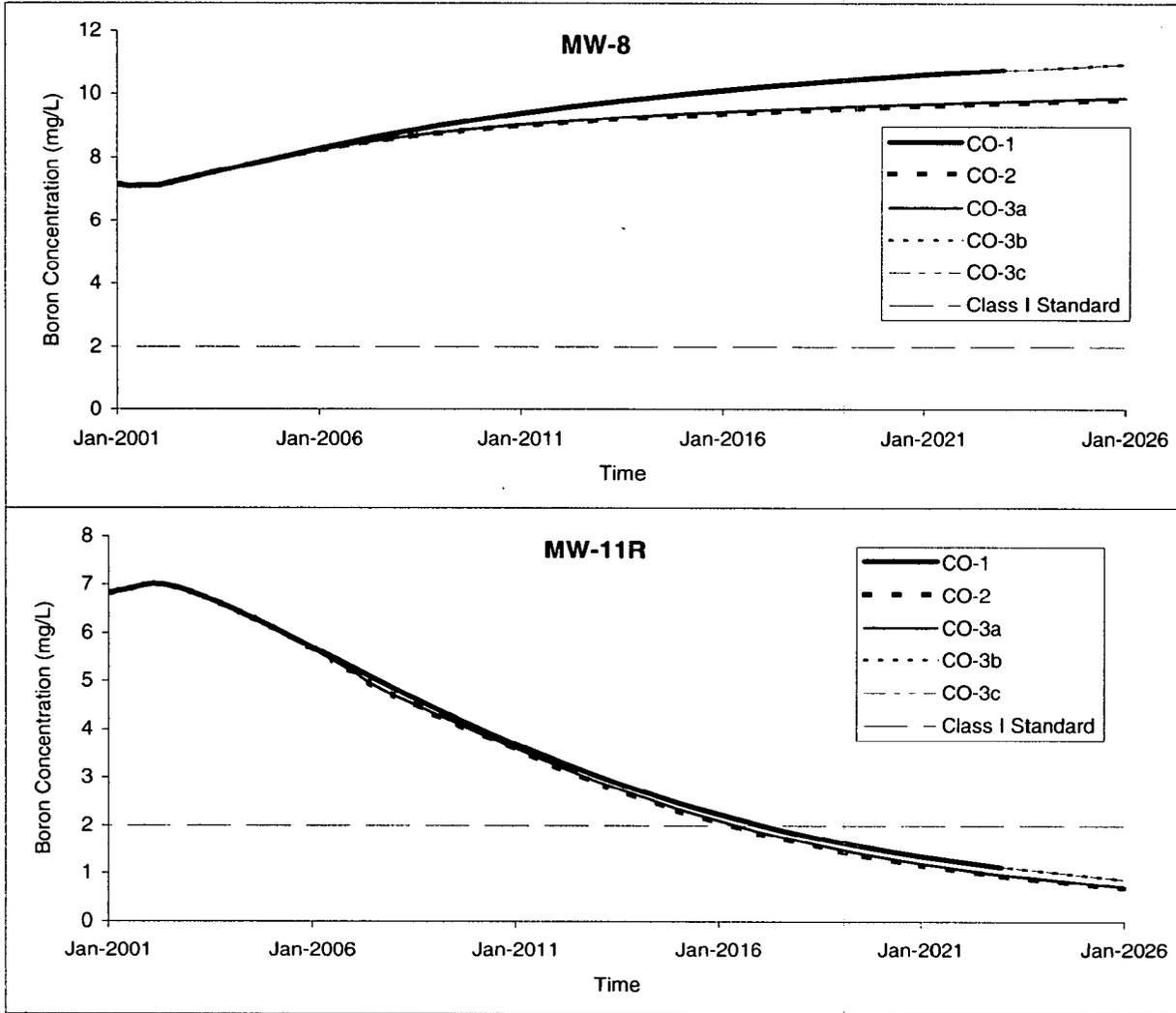


Figure D-4b. Predicted Boron concentrations for cover only scenarios.

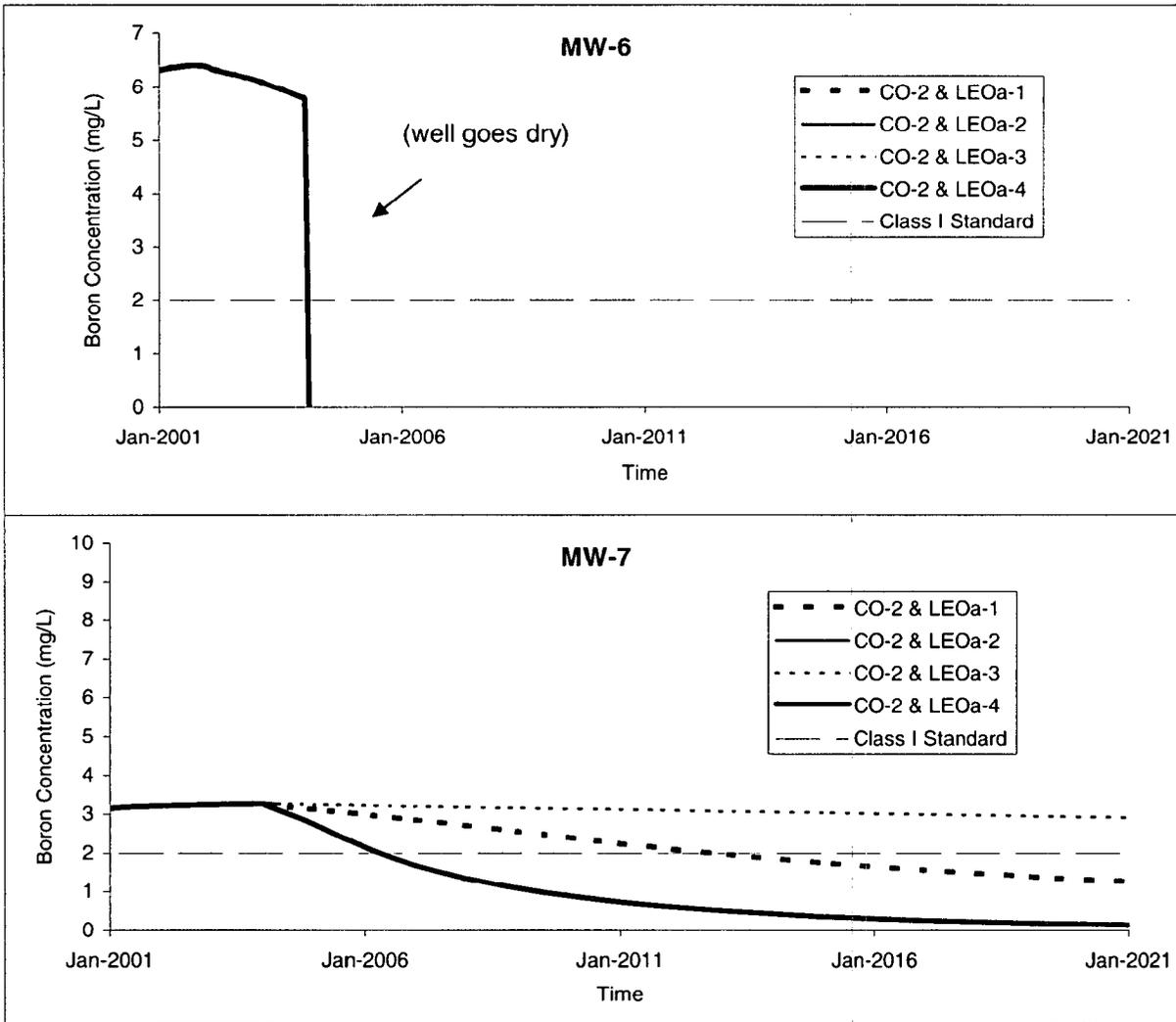


Figure D-5a. Predicted concentrations for the leachate collection scenarios.

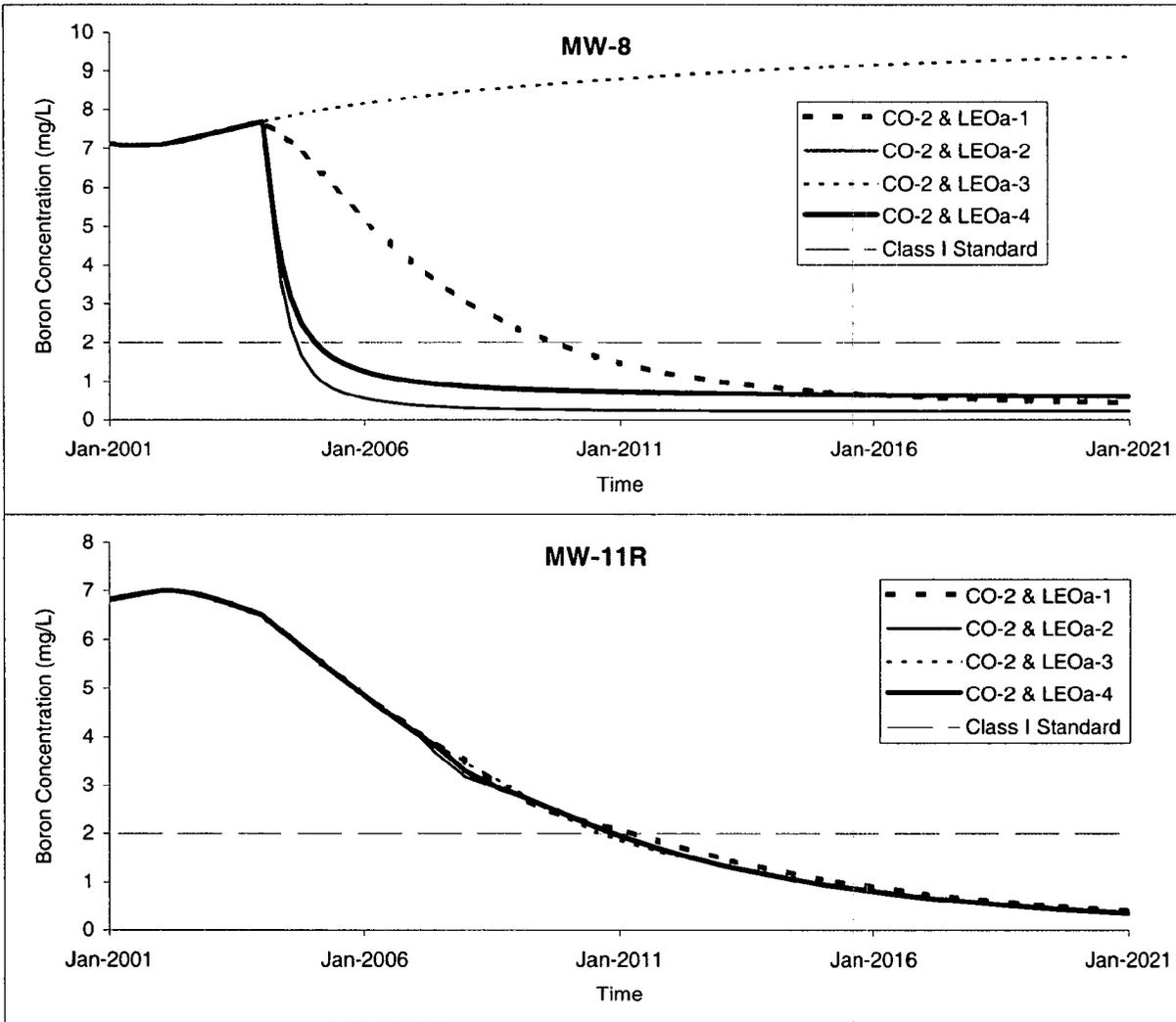


Figure D-5b. Predicted concentrations for the leachate collection scenarios.

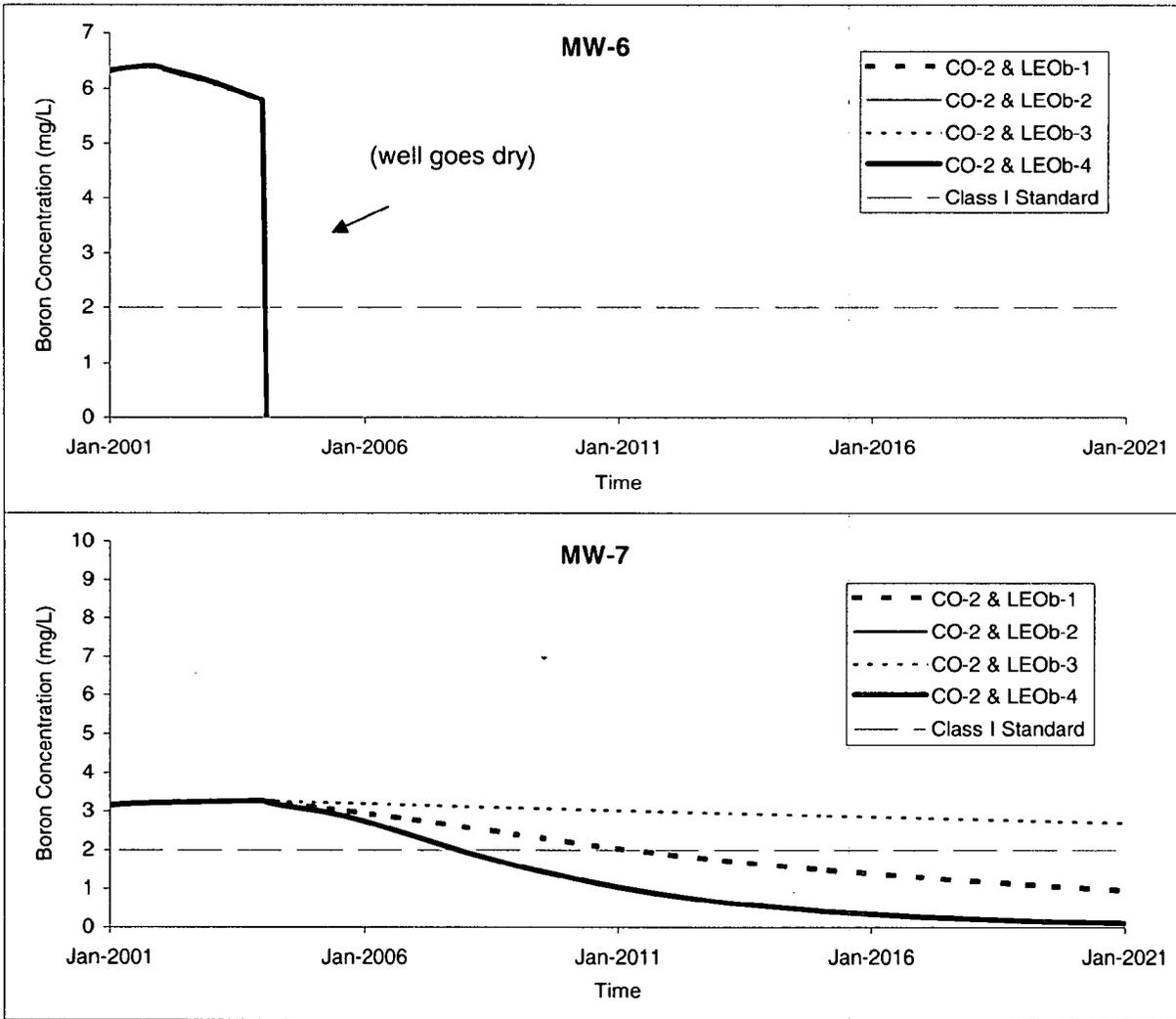
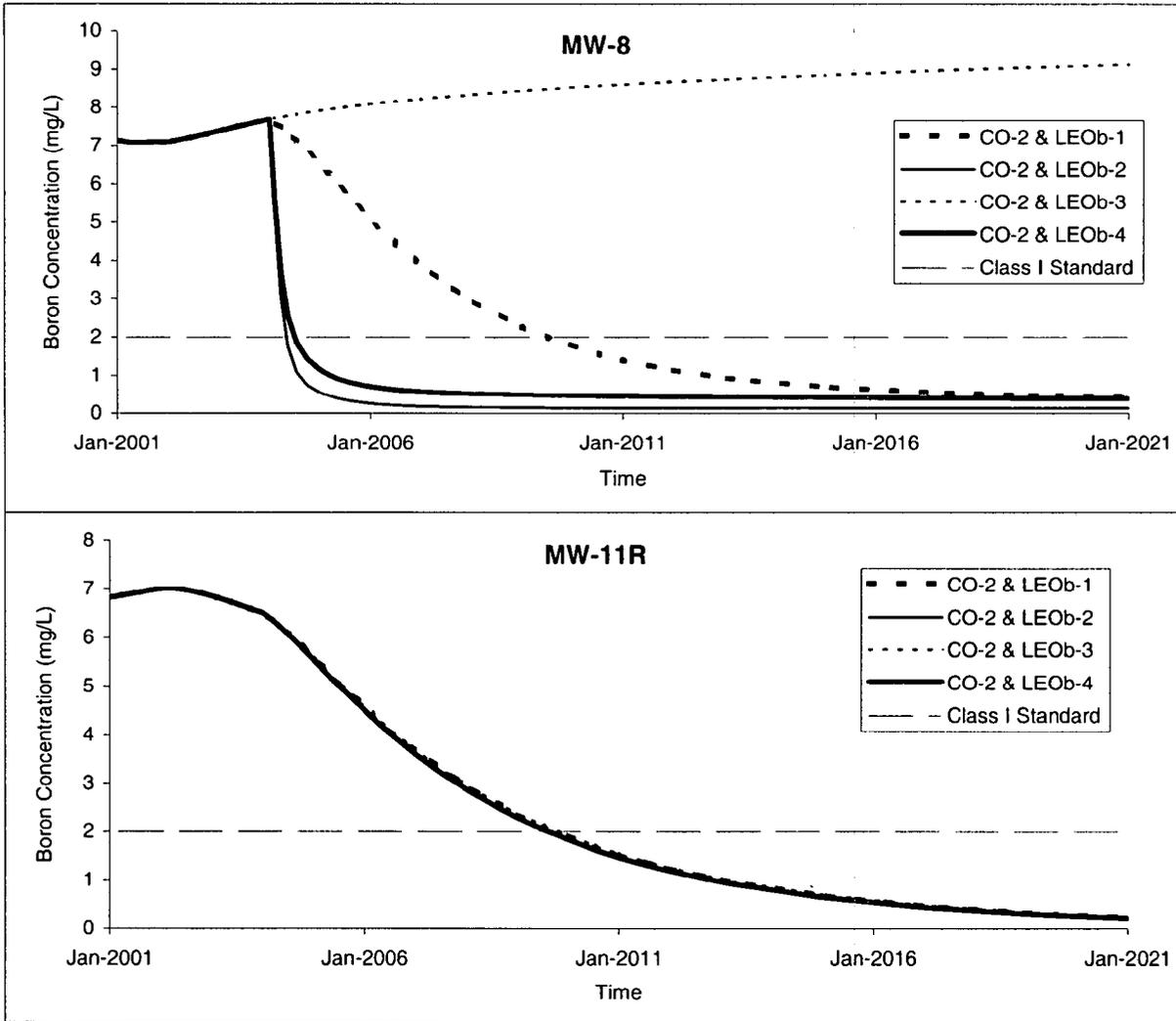


Figure D-5c. Predicted concentrations for the leachate collection scenarios.



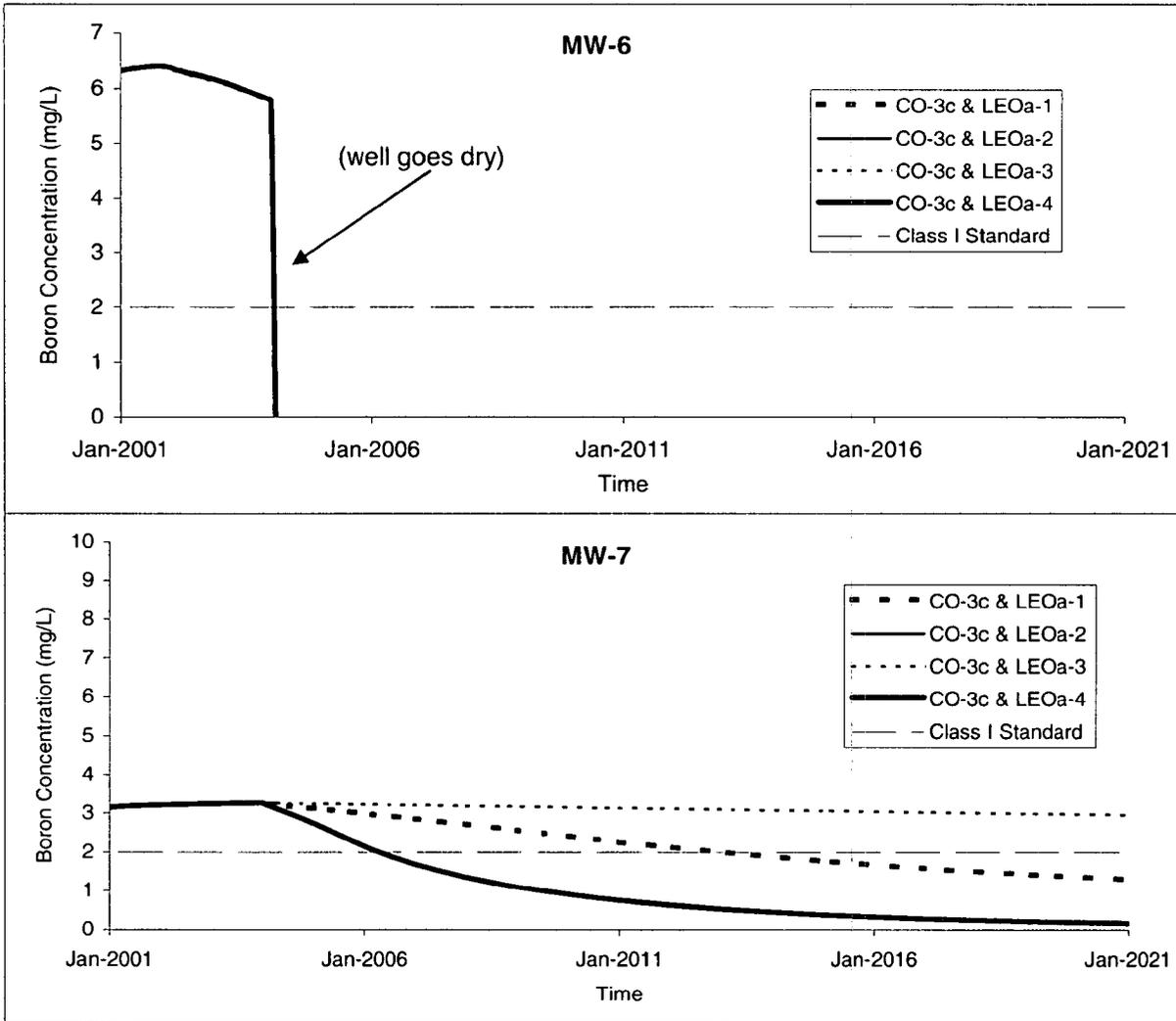


Figure D-5e. Predicted concentrations for the leachate collection scenarios.

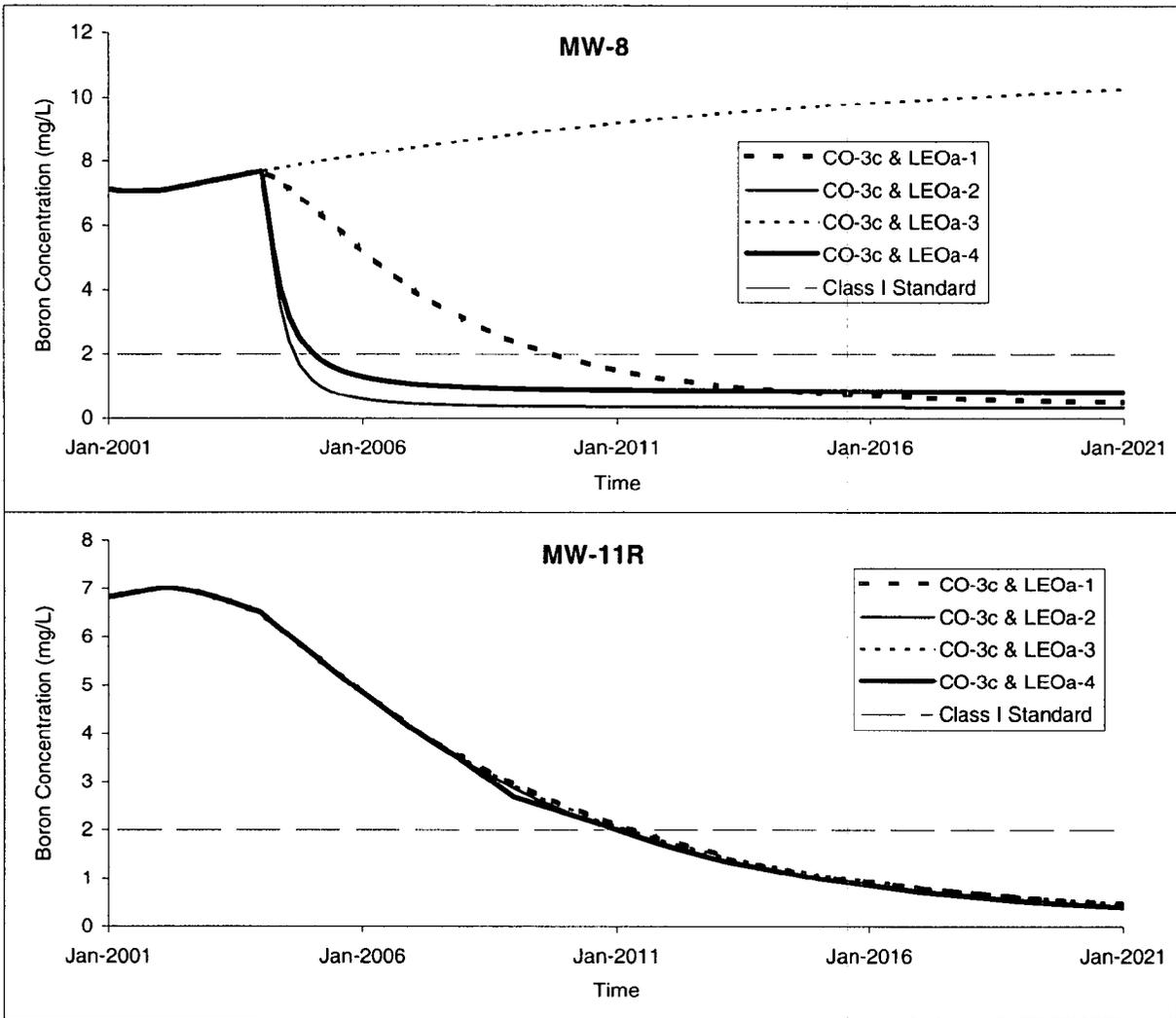


Figure D-5f. Predicted concentrations for the leachate collection scenarios.

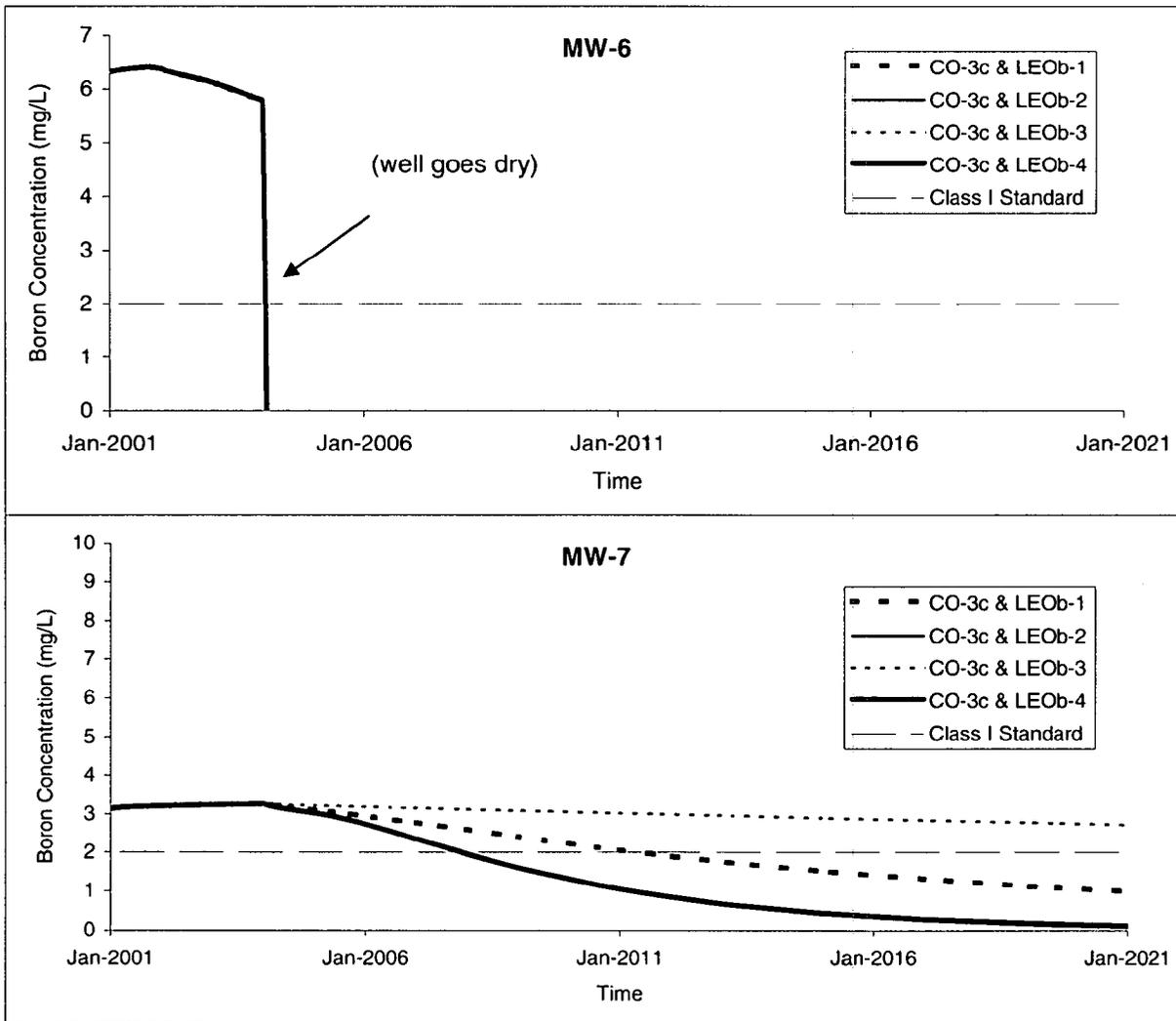


Figure D-5g. Predicted concentrations for the leachate collection scenarios.

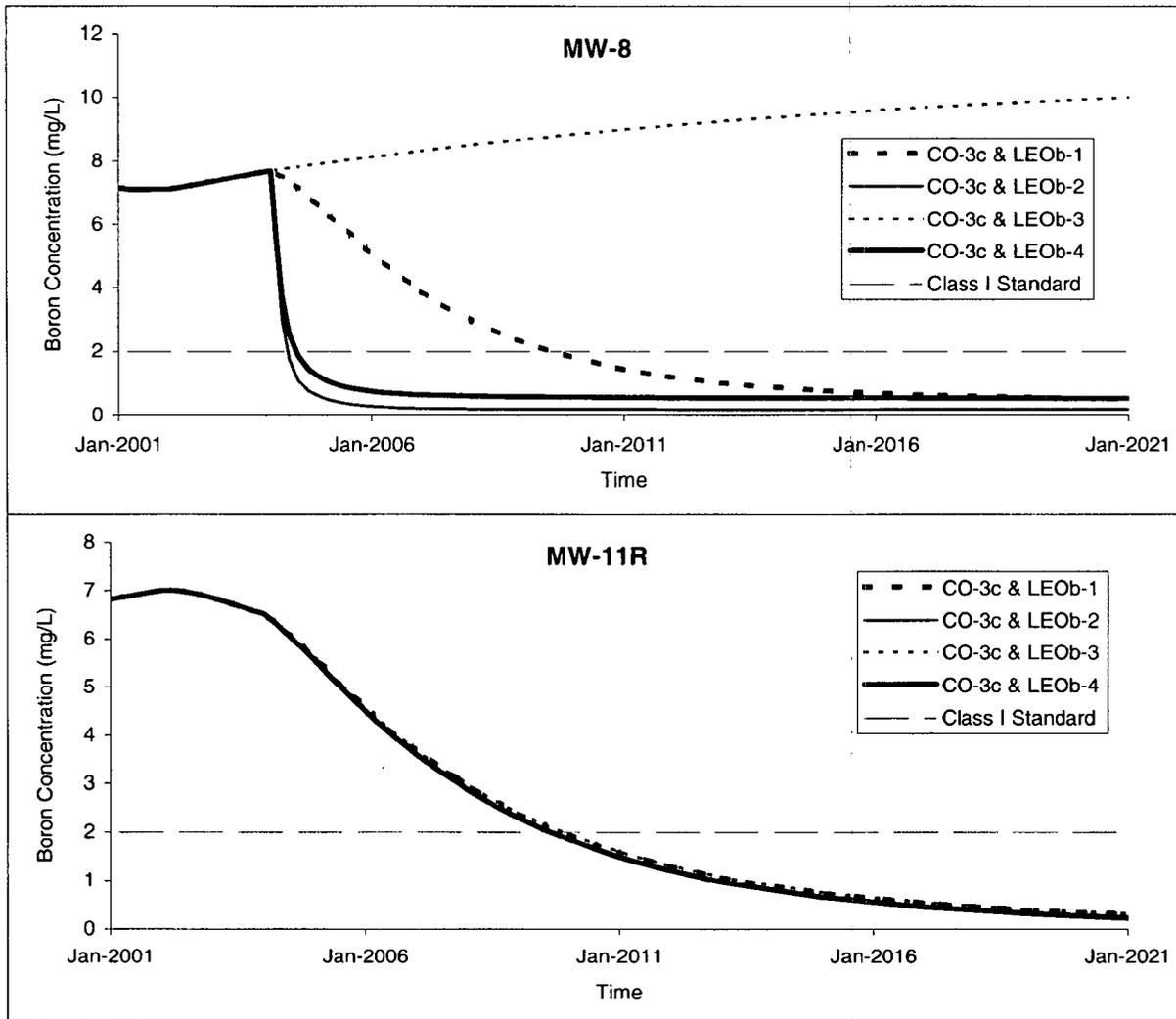


Figure D-5h. Predicted concentrations for the leachate collection scenarios.

1375 - Ameren Modeling Scenario's

The disk in the binder attached to this report contains the ASCII input files and output files used and generated by HELP, MODFLOW, and MT3D for each scenario. The files are named as follows:

HELP Model Scenarios	Layering Bottom to Top, Thickness (foot)
CO-1	3 foot Earth
CO-2	Geosynthetic Layer, 3 foot Earth
CO-3a	3 foot Pozzolonc Layer ($K=1 \times 10^{-7}$), 3 foot Earth Layer
CO-3b	3 foot Pozzolonc Layer ($K=1 \times 10^{-6}$), 3 foot Earth Layer
CO-3c	3 foot Pozzolonc Layer ($K=1 \times 10^{-5}$), 3 foot Earth Layer

MODFLOW/MT3DMS Model Scenarios	Layering Bottom to Top, Thickness (foot)	Leachate Extraction Option (LEO)
CO-1	3 foot Earth	None
CO-2	Geosynthetic Layer, 3 foot Earth	None
CO-3a	3 foot Pozzolonc Layer ($K=1 \times 10^{-7}$), 3 foot Earth Layer	None
CO-3b	3 foot Pozzolonc Layer ($K=1 \times 10^{-6}$), 3 foot Earth Layer	None
CO-3c	3 foot Pozzolonc Layer ($K=1 \times 10^{-5}$), 3 foot Earth Layer	None
CO-2 & LEOa-1	Geosynthetic Layer, 3 foot Earth	11 Extraction Wells (East); 1000 foot Trench (South)
CO-3c & LEOa-1	3 foot Pozzolonc Layer ($K=1 \times 10^{-5}$), 3 foot Earth Layer	11 Extraction Wells (East); 1000 foot Trench (South)
CO-2 & LEOb-1	Geosynthetic Layer, 3 foot Earth	11 Extraction Wells (East); 1000 foot Trench (South)
CO-3c & LEOb-1	3 foot Pozzolonc Layer ($K=1 \times 10^{-5}$), 3 foot Earth Layer	11 Extraction Wells (East); 1000 foot Trench (South)
CO-2 & LEOa-2	Geosynthetic Layer, 3 foot Earth	3200 foot Trench
CO-3c & LEOa-2	3 foot Pozzolonc Layer ($K=1 \times 10^{-5}$), 3 foot Earth Layer	3200 foot Trench
CO-2 & LEOb-2	Geosynthetic Layer, 3 foot Earth	3200 foot Trench
CO-3c & LEOb-2	3 foot Pozzolonc Layer ($K=1 \times 10^{-5}$), 3 foot Earth Layer	3200 foot Trench
CO-2 & LEOa-3	Geosynthetic Layer, 3 foot Earth	1000 foot Trench
CO-3c & LEOa-3	3 foot Pozzolonc Layer ($K=1 \times 10^{-5}$), 3 foot Earth Layer	1000 foot Trench
CO-2 & LEOb-3	Geosynthetic Layer, 3 foot Earth	1000 foot Trench
CO-3c & LEOb-3	3 foot Pozzolonc Layer ($K=1 \times 10^{-5}$), 3 foot Earth Layer	1000 foot Trench
CO-2 & LEOa-4	Geosynthetic Layer, 3 foot Earth	2500 foot Trench
CO-3c & LEOa-4	3 foot Pozzolonc Layer ($K=1 \times 10^{-5}$), 3 foot Earth Layer	2500 foot Trench
CO-2 & LEOb-4	Geosynthetic Layer, 3 foot Earth	2500 foot Trench
CO-3c & LEOb-4	3 foot Pozzolonc Layer ($K=1 \times 10^{-5}$), 3 foot Earth Layer	2500 foot Trench

APPENDIX E
STATISTICAL CALCULATIONS

May 4, 2005
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**Hutsonville Ash Impoundment
Statistical Summary for Pooled Locations**

User Supplied Information
Option for LT Pts: x 0.5

Date Range: 01/01/1998 to 01/03/2005
Pooled Locations: MW7D, MW1W

Parameter	Units	Count	Mean	Median	Maximum	Minimum	Std Dev	Sen Slope Units/yr	Normal/ Log Normal	% of Non-Detects
Alkalinity, total (lab), (mg/L as CaCO ₃ /L	mg/L	26	230.846	225.000	300.000	170.000	33.975	15.543	Yes / Yes	0.00
Boron, total	mg/L	28	0.111	0.092	0.240	0.052	0.047	0.000	No / Yes	0.00
Calcium, total	mg/L	27	76.481	77.000	96.000	56.000	9.955	-0.408	Yes / Yes	0.00
Manganese, total	mg/L	28	1.066	0.825	2.977	0.570	0.548	-0.011	No / No	0.00
pH (field)	std	18	7.595	7.457	8.440	7.300	0.348	-0.102	No / No	0.00
Sulfate, total	mg/L	28	47.571	49.500	74.000	19.000	15.557	-4.016	Yes / Yes	0.00
Total Filterable Residue (TDS)	mg/L	29	374.414	370.000	470.000	280.000	52.392	-4.276	Yes / Yes	0.00

**Hutsonville Ash Impoundment
Normal Tolerance Interval on Background
Background Data Pool**

Probability Distribution:	One sided	Option for LT Pts:	x 0.5
Confidence Level:	99.00%	Background Date Range:	01/01/1998 to 03/16/2005
Data Transformation:	Natural Log	Compliance Date Range:	01/01/1998 to 03/16/2005
Compliance Locations:	MW7D, MWTW	Tolerance Coverage (Gamma):	95%
Background Locations:	MW7D, MWTW		

BACKGROUND

<u>Parameter Code</u>	<u>Parameter Name</u>	<u>Units</u>			
01022	Boron, total	mg/L			
Pooled Results:					
<u>Normal</u>	<u>Mean</u>	<u>StdDev</u>	<u>K Value</u>	<u>TL (Lower)</u>	<u>TU (Upper)</u>
No	0.100	1.467	2.514	0.038	0.261

<u>Location</u>	<u>Type</u>	<u>Total Pts</u>	<u>LT Pts</u>	<u>% LT Pts</u>
MW7D	Alluvial Aq.	17	0	0.000
MWTW		13	0	0.000

**Hutsonville Ash Impoundment
Normal Tolerance Interval on Background
Background Data Pool**

Probability Distribution:	One sided	Option for LT Pts:	x 0.5
Confidence Level:	99.00%	Background Date Range:	01/01/1998 to 03/16/2005
Data Transformation:	None	Compliance Date Range:	01/01/1998 to 03/16/2005
		Tolerance Coverage (Gamma):	95%
Compliance Locations:	MW7D, MWTW		
Background Locations:	MW7D, MWTW		

BACKGROUND

<u>Parameter Code</u>	<u>Parameter Name</u>	<u>Units</u>
00410	Alkalinity, total (lab), (mg/L as CaCO3)	mg/L

Pooled Results:

<u>Normal</u>	<u>Mean</u>	<u>StdDev</u>	<u>K Value</u>	<u>TL (Lower)</u>	<u>TU (Upper)</u>
Yes	229.000	33.636	2.557	143.006	314.994

<u>Location</u>	<u>Type</u>	<u>Total Pts</u>	<u>LT Pts</u>	<u>% LT Pts</u>
MW7D	Alluvial Aq.	16	0	0.000
MWTW		12	0	0.000

**Hutsonville Ash Impoundment
Normal Tolerance Interval on Background
Background Data Pool**

Probability Distribution:	One sided	Option for LT Pts:	x 0.5
Confidence Level:	99.00%	Background Date Range:	01/01/1998 to 03/16/2005
Data Transformation:	None	Compliance Date Range:	01/01/1998 to 03/16/2005
		Tolerance Coverage (Gamma):	95%
Compliance Locations:	MW7D, MWTW		
Background Locations:	MW7D, MWTW		

BACKGROUND

<u>Parameter Code</u>	<u>Parameter Name</u>	<u>Units</u>			
00916	Calcium, total	mg/L			
Pooled Results:					
<u>Normal</u>	<u>Mean</u>	<u>StdDev</u>	<u>K Value</u>	<u>TL (Lower)</u>	<u>TU (Upper)</u>
Yes	75.276	10.613	2.535	48.377	102.175

<u>Location</u>	<u>Type</u>	<u>Total Pts</u>	<u>LT Pts</u>	<u>% LT Pts</u>
MW7D	Alluvial Aq.	17	0	0.000
MWTW		12	0	0.000

**Hutsonville Ash Impoundment
 Normal Tolerance Interval on Background
 Background Data Pool**

Probability Distribution:	One sided	Option for LT Pts:	x 0.5
Confidence Level:	99.00%	Background Date Range:	01/01/1998 to 03/16/2005
Data Transformation:	None	Compliance Date Range:	01/01/1998 to 03/16/2005
		Tolerance Coverage (Gamma):	95%
Compliance Locations:	MW7D, MWTW		
Background Locations:	MW7D, MWTW		

BACKGROUND

<u>Parameter Code</u>	<u>Parameter Name</u>	<u>Units</u>			
00945	Sulfate, total	mg/L			
Pooled Results:					
<u>Normal</u>	<u>Mean</u>	<u>StdDev</u>	<u>K Value</u>	<u>TL (Lower)</u>	<u>TU (Upper)</u>
Yes	46.933	15.243	2.514	8.614	85.253

<u>Location</u>	<u>Type</u>	<u>Total Pts</u>	<u>LT Pts</u>	<u>% LT Pts</u>
MW7D	Alluvial Aq.	17	0	0.00
MWTW		13	0	0.00

**Hutsonville Ash Impoundment
 Normal Tolerance Interval on Background
 Background Data Pool**

Probability Distribution:	One sided	Option for LT Pts:	x 0.5
Confidence Level:	99.00%	Background Date Range:	01/01/1998 to 03/16/2005
Data Transformation:	None	Compliance Date Range:	01/01/1998 to 03/16/2005
		Tolerance Coverage (Gamma):	95%
Compliance Locations:	MW7D, MWTW		
Background Locations:	MW7D, MWTW		

BACKGROUND

<u>Parameter Code</u>	<u>Parameter Name</u>	<u>Units</u>
70300	Total Filterable Residue (TDS)	mg/L
Pooled Results:		
<u>Normal</u>	<u>Mean</u>	<u>StdDev</u>
Yes	367.355	57.650
		<u>K Value</u>
		2.495
		<u>TL (Lower)</u>
		223.541
		<u>TU (Upper)</u>
		511.168

<u>Location</u>	<u>Type</u>	<u>Total Pts</u>	<u>LT Pts</u>	<u>% LT Pts</u>
MW7D	Alluvial Aq.	18	0	0.00
MWTW		13	0	0.00

Hutsonville Ash Impoundment
Statistical Summary for Pooled Background Locations MW-1 and MW-10

User Supplied Information

Date Range: 01/01/1998 to 01/03/2005
Pooled Locations: MW1, MW10

Option for LT Pts: x 0.5

Parameter	Units	Count	Mean	Median	Maximum	Minimum	Std Dev	Sen Slope Units/yr	Normal / Log Normal	% of Non-Detects
Alkalinity, lab	mg/L	101	226.208	240.000	332.000	98.000	63.628	4.838	No / No	0.00
B, tot	mg/L	101	0.139	0.130	0.400	0.059	0.059	-0.006	No / Yes	0.00
Ca, tot	mg/L	101	75.111	80.000	160.000	33.000	21.875	1.248	No / No	0.00
Mn, tot	mg/L	101	0.270	0.097	3.670	0.001	0.523	-0.010	No / Yes	3.96
pH (field)	std	83	7.387	7.350	7.960	7.030	0.228	-0.033	No / No	0.00
SO4, tot	mg/L	101	40.267	34.000	270.000	10.000	30.116	-1.610	No / No	0.00
TDS	mg/L	102	321.765	329.000	470.000	180.000	69.797	3.734	Yes / No	0.00

**Hutsonville Ash Impoundment
 Normal Tolerance Interval on Background
 Background Data Pool**

Probability Distribution:	One sided	Option for LT Pts:	x 0.5
Confidence Level:	1.00%	Background Date Range:	01/01/1998 to 01/03/2005
Data Transformation:	Natural Log	Compliance Date Range:	01/01/1998 to 01/03/2005
		Tolerance Coverage (Gamma):	95%
Compliance Locations:	MW1, MW10		
Background Locations:	MW1, MW10		

BACKGROUND

<u>Parameter Code</u>	<u>Parameter Name</u>	<u>Units</u>			
01022	Boron, total	mg/L			
Pooled Results:					
<u>Normal</u>	<u>Mean</u>	<u>StdDev</u>	<u>K Value</u>	<u>TL (Lower)</u>	<u>TU (Upper)</u>
Yes	0.139	0.059	1.925	0.061	0.270

<u>Location</u>	<u>Type</u>	<u>Total Pts</u>	<u>LT Pts</u>	<u>% LT Pts</u>
MW1	Upper Zone	84	0	0.000
MW10	Upper Zone	17	0	0.000

**Hutsonville Ash Impoundment
 Normal Tolerance Interval on Background
 Background Data Pool**

Probability Distribution:	One sided	Option for LT Pts:	x 0.5
Confidence Level:	1.00%	Background Date Range:	01/01/1998 to 01/03/2005
Data Transformation:	Natural Log	Compliance Date Range:	01/01/1998 to 01/03/2005
Compliance Locations:	MW1, MW10	Tolerance Coverage (Gamma):	95%
Background Locations:	MW1, MW10		

BACKGROUND

<u>Parameter Code</u>	<u>Parameter Name</u>	<u>Units</u>			
01055	Manganese, total	mg/L			
Pooled Results:					
<u>Normal</u>	<u>Mean</u>	<u>StdDev</u>	<u>K Value</u>	<u>TL (Lower)</u>	<u>TU (Upper)</u>
Yes	0.270	0.523	1.925	0.003	2.287

<u>Location</u>	<u>Type</u>	<u>Total Pts</u>	<u>LT Pts</u>	<u>% LT Pts</u>
MW1	Upper Zone	84	4	4.762
MW10	Upper Zone	17	0	0.000

**Hutsonville Ash Impoundment
 Normal Tolerance Interval on Background
 Background Data Pool**

Probability Distribution:	One sided	Option for LT Pts:	x 0.5
Confidence Level:	1.00%	Background Date Range:	01/01/1998 to 01/03/2005
Data Transformation:	None	Compliance Date Range:	01/01/1998 to 01/03/2005
		Tolerance Coverage (Gamma):	95%
Compliance Locations:	MW1, MW10		
Background Locations:	MW1, MW10		

BACKGROUND

<u>Parameter Code</u>	<u>Parameter Name</u>	<u>Units</u>
70300	Total Filterable Residue (TDS)	mg/L

Pooled Results:

<u>Normal</u>	<u>Mean</u>	<u>StdDev</u>	<u>K Value</u>	<u>TL (Lower)</u>	<u>TU (Upper)</u>
Yes	321.765	69.797	1.923	187.522	456.008

<u>Location</u>	<u>Type</u>	<u>Total Pts</u>	<u>LT Pts</u>	<u>% LT Pts</u>
MW1	Upper Zone	84	0	0.000
MW10	Upper Zone	18	0	0.000

**Hutsonville Ash Impoundment
Data used in Background Statistical Calculations**

Date Range: 01/01/1998 to 03/16/2005

Well Id	Date Sampled	Lab Id	Alkalinity, Tot, mg/L	Boron, Tot, mg/L	Calcium, Tot, mg/L	Manganese, Tot, mg/L	pH (field), std	Sulfate, Tot, mg/L
MW1	01/06/1998		228.000	0.167	82.000	<0.005	7.52	91
	02/09/1998		240.000	0.134	108.000	0.125	7.17	88
	03/24/1998		128.000	0.122	44.000	<0.005	7.55	55
	04/14/1998		116.000	0.295	44.000	<0.005	7.61	50
	05/27/1998		160.000	0.090	56.000	0.020	7.35	38
	06/24/1998		188.000	0.203	68.000	0.040	7.48	32
	07/21/1998		268.000	0.160	80.000	0.181	7.11	22
	08/31/1998		284.000	0.110	92.000	0.438	7.48	16
	09/28/1998		264.000	0.150	88.000	0.043	7.14	22
	10/26/1998		240.000	0.251	80.000	0.185	7.22	270
	11/16/1998	W98-794	222.000	0.098	80.000	0.060	7.60	26
	12/16/1998		270.000	0.079	108.000	0.582	7.06	29
	01/19/1999	W99-44	128.000	0.122	56.000	0.017	7.96	53
	02/24/1999	AC01231	100.000	0.139	44.000	0.005	7.44	47
	03/30/1999	AC01258	98.000	0.185	40.000	0.034	7.67	42
	04/30/1999	AC01681	126.000	0.256	88.000	0.155	7.90	34
	05/24/1999	AC01895	210.000	0.241	64.000	0.598	7.39	27
	06/29/1999		224.000	0.129	76.000	0.440	7.20	30
	07/26/1999		308.000	0.160	92.000	0.623	7.20	33
	08/30/1999		284.000	0.150	88.000	0.261	7.10	19
	09/28/1999		272.000	0.080	96.000	0.147	7.50	39
	10/29/1999		250.000	0.130	93.000	0.071	7.50	54
	11/30/1999		254.000	0.150	63.000	0.016	7.90	64
	12/27/1999		247.000	0.250	48.000	0.040	7.70	56
	01/28/2000		259.000	0.240	72.000	0.030	7.66	49
	02/28/2000		244.000	0.110	84.000	0.162	7.68	45
	03/31/2000		138.000	0.060	52.000	0.011	7.39	75
	04/29/2000		126.000	0.130	56.000	<0.005	7.57	48
	05/22/2000		265.000	0.100	87.000	0.397	7.25	59
	07/03/2000		290.000	0.090	80.000	0.247	7.20	40
	08/02/2000		292.000	0.110	87.000	0.228	7.40	22
	08/31/2000		260.000	0.140	73.000	0.243	7.38	21
	09/29/2000		289.000	0.120	85.000	0.113	7.35	24
	10/31/2000		251.000	0.220	77.000	1.620	7.03	30
	11/30/2000		220.000	0.100	42.000	1.239	7.29	28
	12/30/2000		169.000	0.400	58.000	1.264	7.14	25
	01/30/2001		177.000	0.240	53.300	1.047	7.42	20
	02/28/2001		164.000	0.150	52.000	0.824	7.83	27

Hutsonville Ash Impoundment
Data used in Background Statistical Calculations

Date Range: 01/01/1998 to 03/16/2005

MW1	Alkalinity, Tot, mg/L	Boron, Tot, mg/L	Calcium, Tot, mg/L	Manganese, Tot, mg/L	pH (field), std	Sulfate, Tot, mg/L
03/31/2001	166.000	0.130	49.900	1.088	7.57	24
04/30/2001	202.000	0.140	56.000	1.242	7.27	17
05/31/2001	314.000	0.060	81.000	3.670	7.40	12
06/29/2001	302.000	0.080	88.000	2.524	7.33	10
07/31/2001	332.000	0.090	100.000	1.014	7.39	10
08/28/2001	296.000	0.070	89.000	0.384	7.28	28
09/28/2001	288.000	0.100	100.000	0.196	7.34	45
10/31/2001	224.000	0.250	88.000	0.057	7.31	117
11/28/2001	196.000	0.170	76.000	0.135	7.29	64
12/18/2001	176.000	0.230	69.000	0.097	7.33	53
01/14/2002	180.000	0.170	58.000	0.180	7.30	57
02/25/2002	140.000	0.150	44.000	0.069	7.77	43
03/25/2002	120.000	0.150	35.000	0.098		40
04/23/2002	110.000	0.150	33.000	0.130	7.43	37
05/23/2002	140.000	0.170	42.000	0.420	7.38	25
06/27/2002	250.000	0.098	74.000	0.690	7.45	24
07/30/2002	330.000	0.110	96.000	0.091	7.41	30
08/31/2002	300.000	0.160	96.000	0.014	7.51	63
09/17/2002	290.000	0.150	99.000	0.042	7.53	68
10/17/2002	290.000	0.310	160.000	0.019		80
11/21/2002		0.140	90.000	0.150	7.12	49
11/25/2002	290.000				7.20	39
12/11/2002	300.000	0.180	96.000	0.270	7.09	84
01/08/2003	180.000	0.140	67.000	0.270		87
02/05/2003	200.000	0.140	76.000	0.053	7.21	48
03/17/2003	110.000	0.120	41.000	0.003		38
04/07/2003	110.000	0.140	37.000	0.001		37
05/03/2003	140.000	0.140	40.000	0.014		25
06/02/2003	190.000	0.110	56.000	0.072		20
07/07/2003	320.000	0.092	85.000	0.240	7.32	19
08/04/2003	280.000	0.110	85.000	0.047		18
09/08/2003	240.000	0.065	87.000	0.022		17
10/06/2003	270.000	0.093	80.000	0.070		16
11/03/2003	290.000	0.093	78.000	0.120		50
12/01/2003	240.000	0.160	75.000	0.013		40
01/05/2004	230.000	0.100	60.000	0.041	7.09	40
02/09/2004	140.000	0.150	42.000	0.025	7.50	40
03/02/2004	160.000	0.110	46.000	0.032	7.40	32

**Hutsonville Ash Impoundment
Data used in Background Statistical Calculations**

Date Range: 01/01/1998 to 03/16/2005

		Alkalinity, Tot, mg/L	Boron, Tot, mg/L	Calcium, Tot, mg/L	Manganese, Tot, mg/L	pH (field), std	Sulfate, Tot, mg/L
MW7D	02/23/2004	260.000	0.110	89.000	0.770	7.40	68
	04/19/2004	260.000	0.067	85.000	0.830	7.30	61
	08/02/2004	260.000	0.091	81.000	0.570		47
	10/04/2004	300.000	0.210	85.000	0.660	7.50	36
	03/15/2005	220.000	0.062	61.000	0.450	7.53	42
MW7W	10/03/2001		0.090		1.055	7.83	48
	01/15/2002	220.000	0.110	70.000	2.000		34
	09/19/2002	200.000	0.082	77.000	1.400	7.43	40
	12/19/2002	230.000	0.067	78.000	1.200	7.31	38
	03/17/2003	200.000	0.200	83.000	0.930		65
	06/17/2003	210.000	0.052	74.000	0.820		62
	08/11/2003	220.000	0.110	71.000	1.100	7.48	52
	10/13/2003	200.000	0.075	56.000	0.760		30
	02/23/2004	290.000	0.085	86.000	2.100	7.30	27
	04/19/2004	260.000	0.099	72.000	1.200	7.30	19
	08/01/2004	260.000	0.180	72.000	1.400		24
	10/04/2004	280.000	0.084	77.000	1.400	7.40	23
	03/16/2005	190.000	0.060	57.000	0.640	7.44	34

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**Hutsonville Ash Impoundment
Data used in Background Statistical Calculations**

Date Range: 01/01/1998 to 03/16/2005

Well Id	Date Sampled	Lab Id	TDS, mg/L
MW1	01/06/1998		366
	02/09/1998		408
	03/24/1998		226
	04/14/1998		224
	05/27/1998		272
	06/24/1998		290
	07/21/1998		300
	08/31/1998		350
	09/28/1998		358
	10/26/1998		316
	11/16/1998	W98-794	306
	12/16/1998		334
	01/19/1999	W99-44	254
	02/24/1999	AC01231	230
	03/30/1999	AC01258	186
	04/30/1999	AC01681	234
	05/24/1999	AC01895	280
	06/29/1999		340
	07/26/1999		396
	08/30/1999		276
	09/28/1999		376
	10/29/1999		394
	11/30/1999		394
	12/27/1999		376
	01/28/2000		398
	02/28/2000		384
	03/31/2000		286
	04/29/2000		258
	05/22/2000		384
	07/03/2000		458
	08/02/2000		372
	08/31/2000		334
	09/29/2000		342
	10/31/2000		340
	11/30/2000		314
	12/30/2000		220
	01/30/2001		246
	02/28/2001		220

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Hutsonville Ash Impoundment
Data used in Background Statistical Calculations

Date Range: 01/01/1998 to 03/16/2005

MWI	Date	TDS, mg/L
	03/31/2001	208
	04/30/2001	300
	05/31/2001	360
	06/29/2001	354
	07/31/2001	382
	08/28/2001	400
	09/28/2001	404
	10/31/2001	398
	11/28/2001	324
	12/18/2001	302
	01/14/2002	290
	02/25/2002	270
	03/25/2002	190
	04/23/2002	220
	05/23/2002	240
	06/27/2002	290
	07/30/2002	390
	08/31/2002	450
	09/17/2002	440
	10/17/2002	450
	11/25/2002	360
	12/11/2002	370
	01/08/2003	300
	02/05/2003	340
	03/17/2003	180
	04/07/2003	210
	05/03/2003	200
	06/02/2003	270
	07/07/2003	330
	08/04/2003	320
	09/08/2003	300
	10/06/2003	320
	11/03/2003	340
	12/01/2003	370
	01/05/2004	260
	02/09/2004	190
	03/02/2004	240
	04/04/2004	210

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**Hutsonville Ash Impoundment
Data used in Background Statistical Calculations**

Date Range: 01/01/1998 to 03/16/2005

			TDS, mg/L
MW1	05/04/2004		260
	06/01/2004		290
	08/02/2004		330
	09/13/2004		370
	10/04/2004		340
	11/08/2004		360
	12/06/2004		300
	01/03/2005		260
MW10	11/16/1998	W98-800	326
	01/20/1999	W99-54	278
	02/26/1999	AC01242	330
	03/30/1999	AC01268	314
	04/30/1999	AC01692	328
	01/14/2002		370
	06/30/2002		370
	09/17/2002	02092695-7	380
	12/19/2002	02123013-5	330
	02/05/2003		310
	05/03/2003		270
	07/07/2003		340
	09/08/2003		380
	10/13/2003		450
	03/02/2004		410
	04/04/2004		390
	08/01/2004		450
	10/04/2004		470
MW7D	11/18/1998	W98-805	286
	01/19/1999	W99-52	402
	02/26/1999	AC01239	462
	03/30/1999	AC01266	432
	04/30/1999	AC01689	460
	01/15/2002		420
	07/01/2002		420
	09/18/2002	02092792-8	370
	12/19/2002	02123013-3	320
	03/19/2003		350
	06/02/2003		390
	08/11/2003		370

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**Hutsonville Ash Impoundment
Data used in Background Statistical Calculations**

Date Range: 01/01/1998 to 03/16/2005

		TDS, mg/L
MW7D	10/13/2003	320
	02/23/2004	430
	04/19/2004	440
	08/02/2004	360
	10/04/2004	420
	03/15/2005	280
MW1W	10/03/2001	376
	01/15/2002	340
	09/19/2002	340
	12/19/2002	340
	03/17/2003	340
	06/17/2003	370
	08/11/2003	310
	10/13/2003	280
	02/23/2004	470
	04/19/2004	340
	08/01/2004	350
	10/04/2004	350
	03/16/2005	250

**Hutsonville Ash Impoundment
 Mann-Kendall Trend Analysis
 Jan 97 through Jan 01**

User Supplied Information

Location ID:	MW1	Parameter Code:	01022
Location Class:	Background	Parameter:	Boron, total
Location Type:	Upper Zone	Units:	mg/L
Confidence Level:	95.00%	Period Length:	3 month(s)
		Limit Name:	State Std
		Averaged:	No

Trend Analysis

Trend of the least squares straight line

Slope (fitted to data):	-0.000028	mg/L per day
R-Squared error of fit:	0.111613	

Sen's Non-parametric estimate of the slope (two-tailed test)

Median Slope:	-0.000021	mg/L per day
Lower Confidence Limit of Slope, M1:	-0.000034	mg/L per day
Upper Confidence Limit of Slope, M2+1:	0.000000	mg/L per day

Non-parametric Mann-Kendall Test for Trend

S Statistic:	-1,075.000
Z test:	-3.405
At the 95.0 % Confidence Level (two-tailed test):	This trend is non-zero.

**Hutsonville Ash Impoundment
Mann-Kendall Trend Analysis
Jan 98 through Jan 01**

User Supplied Information

Location ID:	MW1	Parameter Code:	01022
Location Class:	Background	Parameter:	Boron, total
Location Type:	Upper Zone	Units:	mg/L
Confidence Level:	95.00%	Period Length:	3 month(s)
		Limit Name:	State Std
		Averaged:	No

Trend Analysis

Trend of the least squares straight line

Slope (fitted to data):	-0.000018	mg/L per day
R-Squared error of fit:	0.048962	

Sen's Non-parametric estimate of the slope (two-tailed test)

Median Slope:	-0.000013	mg/L per day
Lower Confidence Limit of Slope, M1:	-0.000028	mg/L per day
Upper Confidence Limit of Slope, M2+1:	0.000000	mg/L per day

Non-parametric Mann-Kendall Test for Trend

S Statistic:	-496.000
Z test:	-1.917
At the 95.0 % Confidence Level (two-tailed test):	This trend is zero.

**Hutsonville Ash Impoundment
Mann-Kendall Trend Analysis
Jan 98 through Jan 01**

User Supplied Information

Location ID:	MW1	Parameter Code:	00410
Location Class:	Background	Parameter:	Alkalinity, total (lab)
Location Type:	Upper Zone	Units:	mg/L
Confidence Level:	95.00%	Period Length:	3 month(s)
		Limit Name:	State Std
		Averaged:	No

Trend Analysis

Trend of the least squares straight line

Slope (fitted to data):	0.010109	mg/L per day
R-Squared error of fit:	0.012746	

Sen's Non-parametric estimate of the slope (two-tailed test)

Median Slope:	0.009509	mg/L per day
Lower Confidence Limit of Slope, M1:	-0.008647	mg/L per day
Upper Confidence Limit of Slope, M2+1:	0.027739	mg/L per day

Non-parametric Mann-Kendall Test for Trend

S Statistic:	283.000	
Z test:	1.090	
At the 95.0 % Confidence Level (two-tailed test):	This trend is zero.	

**Hutsonville Ash Impoundment
Mann-Kendall Trend Analysis
Jan 98 through Jan 01**

User Supplied Information

Location ID:	MW1	Parameter Code:	00916
Location Class:	Background	Parameter:	Calcium, total
Location Type:	Upper Zone	Units:	mg/L
Confidence Level:	95.00%	Period Length:	3 month(s)
		Limit Name:	State Std
		Averaged:	No

Trend Analysis

Trend of the least squares straight line

Slope (fitted to data):	-0.001554	mg/L per day
R-Squared error of fit:	0.002704	

Sen's Non-parametric estimate of the slope (two-tailed test)

Median Slope:	-0.001773	mg/L per day
Lower Confidence Limit of Slope, M1:	-0.007660	mg/L per day
Upper Confidence Limit of Slope, M2+1:	0.003308	mg/L per day

Non-parametric Mann-Kendall Test for Trend

S Statistic:	-203.000	
Z test:	-0.781	
At the 95.0 % Confidence Level (two-tailed test):	This trend is zero.	

**Hutsonville Ash Impoundment
Mann-Kendall Trend Analysis
Jan 98 through Jan 01**

User Supplied Information

Location ID:	MW1	Parameter Code:	01055
Location Class:	Background	Parameter:	Manganese, total
Location Type:	Upper Zone	Units:	mg/L
Confidence Level:	95.00%	Period Length:	3 month(s)
		Limit Name:	State Std
		Averaged:	No

Trend Analysis

Trend of the least squares straight line

Slope (fitted to data):	-0.000050	mg/L per day
R-Squared error of fit:	0.004394	

Sen's Non-parametric estimate of the slope (two-tailed test)

Median Slope:	0.000000	mg/L per day
Lower Confidence Limit of Slope, M1:	-0.000055	mg/L per day
Upper Confidence Limit of Slope, M2+1:	0.000029	mg/L per day

Non-parametric Mann-Kendall Test for Trend

S Statistic:	-42.000
Z test:	-0.158
At the 95.0 % Confidence Level (two-tailed test):	This trend is zero.

**Hutsonville Ash Impoundment
Mann-Kendall Trend Analysis
Jan 98 through Jan 01**

User Supplied Information

Location ID:	MW1	Parameter Code:	00400
Location Class:	Background	Parameter:	pH (field)
Location Type:	Upper Zone	Units:	std
Confidence Level:	95.00%	Period Length:	3 month(s)
		Limit Name:	State Std
		Averaged:	No

Trend Analysis

Trend of the least squares straight line

Slope (fitted to data):	-0.000057	std per day
R-Squared error of fit:	0.039521	

Sen's Non-parametric estimate of the slope (two-tailed test)

Median Slope:	-0.000059	std per day
Lower Confidence Limit of Slope, M1:	-0.000124	std per day
Upper Confidence Limit of Slope, M2+1:	0.000000	std per day

Non-parametric Mann-Kendall Test for Trend

S Statistic:	-331.000	
Z test:	-1.605	
At the 95.0 % Confidence Level (two-tailed test):	This trend is zero.	

**Hutsonville Ash Impoundment
Mann-Kendall Trend Analysis
Jan 98 through Jan 01**

User Supplied Information

Location ID:	MW1	Parameter Code:	00945
Location Class:	Background	Parameter:	Sulfate, total
Location Type:	Upper Zone	Units:	mg/L
Confidence Level:	95.00%	Period Length:	3 month(s)
		Limit Name:	State Std
		Averaged:	No

Trend Analysis

Trend of the least squares straight line

Slope (fitted to data):	-0.009142	mg/L per day
R-Squared error of fit:	0.042442	

Sen's Non-parametric estimate of the slope (two-tailed test)

Median Slope:	-0.005285	mg/L per day
Lower Confidence Limit of Slope, M1:	-0.010330	mg/L per day
Upper Confidence Limit of Slope, M2+1:	0.000000	mg/L per day

Non-parametric Mann-Kendall Test for Trend

S Statistic:	-495.000
Z test:	-1.909
At the 95.0 % Confidence Level (two-tailed test):	This trend is zero.

**Hutsonville Ash Impoundment
Mann-Kendall Trend Analysis
Jan 98 through Jan 01**

User Supplied Information

Location ID:	MW1	Parameter Code:	70300
Location Class:	Background	Parameter:	Total Filterable Residue (TDS)
Location Type:	Upper Zone	Units:	mg/L
Confidence Level:	95.00%	Period Length:	3 month(s)
		Limit Name:	State Std
		Averaged:	No

Trend Analysis

Trend of the least squares straight line

Slope (fitted to data):	-0.007135	mg/L per day
R-Squared error of fit:	0.005745	

Sen's Non-parametric estimate of the slope (two-tailed test)

Median Slope:	-0.008418	mg/L per day
Lower Confidence Limit of Slope, M1:	-0.029491	mg/L per day
Upper Confidence Limit of Slope, M2+1:	0.013858	mg/L per day

Non-parametric Mann-Kendall Test for Trend

S Statistic:	-204.000
Z test:	-0.785
At the 95.0 % Confidence Level (two-tailed test):	This trend is zero.

APPENDIX F

GROUNDWATER VELOCITY CALCULATION

Appendix F - Groundwater Velocity Calculation

Leachate Management and Final Cover Alternatives Report
 Hutsonville Ash Management Facility - Unlined Ash Impoundment (Pond D) Closure
 Ameren Energy Generating - Hutsonville, Illinois

$$V = K i / n_e$$

V = Groundwater Velocity
 K = Hydraulic Conductivity
 i = Hydraulic Gradient (unitless value)
 n_e = Effective Porosity

Nov-04

Contours	426 to 425	TW-117	Elevation	Distance
K =	6.83E+03 ft/yr.		Change	Change
i =	0.002	between contours identified above	(ft)	(ft)
n _e =	20 %		1 / 520	0.002
V =	$\frac{6.83E+03 * 1.92E-03}{0.20}$			
V =	66 feet/year			