

1 ILLINOIS POLLUTION CONTROL BOARD
2 April 23, 2007

3 IN THE MATTER OF:

4 TRIENNIAL REVIEW OF SULFATE AND)
5 TOTAL DISSOLVED SOLIDS WATER)
6 QUALITY STANDARDS:)
7 PROPOSED AMENDMENTS TO:)
8 35 Ill. Adm Code 302102(b)(6),)
9 302.102(b)(8)405.109(b)(2)(A),)
405.109(b)(2)(B), 406.100(d);)
REPEALED 35 Ill. Adm. Code 406.203,)
PART 407; and PROPOSED NEW 35)
Ill. Adm. Code 302.208(h))

10 REPORT OF PROCEEDINGS held in the
11 above-entitled cause before Hearing Officer Marie
12 Tipsord, called by the Illinois Pollution Control
13 Board, taken before Laura Bernar, CSR, a notary
14 public within and for the County of Cook and state
15 of Illinois, at the James R. Thompson Center, 100
16 West Randolph Street, Chicago, Illinois, on the 23rd
17 day of April, 2007, commencing at the hour of 10:00
18 a.m.

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18

BY: MR. PHILLIP GONET
18 Appeard on behalf of the Illinois Coal
Association;

19

20 ILLINOIS POLLUTION CONTROL BOARD:

21 Ms. Marie Tipsord, Hearing Officer

22 Mr. G. Tanner Girard, Acting Chairman
Mr. Anand Rao, Senior Environmental Scientist
23 Ms. Alisa Liu, Board Member
Mr. Thomas Johnson, Board Member

24

1 MS. TIPSORD: Good morning. My name
2 is Marie TIPSORD, and I've been appointed by
3 the Board to serve as hearing officer in this
4 proceeding entitled in the matter of
5 Triennial Review of Sulfate and Total
6 Dissolved Solid water quality standards. I
7 won't repeat all the sections that it's
8 proposed to amend and repeal. It's docket
9 No. R07-9. To my left is Dr. Tanner Girard,
10 the lead board member assigned to this
11 matter. And to his left is Mr. Thomas
12 Johnson, one of our board members as well.
13 To my immediate right Anand Rao with our
14 technical staff, and to his right Alisa Liu,
15 also with our technical staff.

16 This is the second hearing to
17 be held in this proceeding. The purpose of
18 today's hearing is to hear prefiled testimony
19 in this matter. I've received testimony from
20 James Huff and Bridget Postel; is that
21 correct.

22 MS. POSTEL: Postel.

23 MS. TIPSORD: On behalf of Citgo.
24 I've also received testimony from Glynnis

1 Collins on behalf of Prairie Rivers Network,
2 Sierra Club, and the Environmental Law Policy
3 Center. I've also received questions for the
4 Agency. We will begin with presentation by
5 Citgo followed by the presentation by
6 Ms. Collins and the environmental groups.
7 When Citgo -- when their two witnesses have
8 read their testimony in, then we will allow
9 for questions. We'll do it as a panel. Same
10 with Ms. Collins. When she's read her
11 testimony, then we'll allow for questions.
12 After we're done with that, we will go to the
13 Illinois Coal Association who notified me
14 last week that a comment that was filed on
15 April 9. They would like to present as
16 testimony. We will allow Mr. Phil Gonet and
17 his expert witness to be sworn in and read in
18 the testimony and present them then for
19 questions.

20 In addition, there's a sign-up
21 sheet to the side of the room. If anyone
22 else would like to testify today, if you did
23 not prefile, you may sign up, and as time
24 allows we will get to you. After we have

1 finished with the prefiled testimony, I would
2 like to swear in the Agency witnesses and
3 allow them to answer the prefiled questions.
4 When it comes time to question a witness,
5 anyone may question them. I ask that you
6 raise your hand and let me acknowledge you.
7 After I've acknowledged you, please state
8 your name and whom you represent before you
9 begin your question. Please speak one at a
10 time. If you're speaking over each other,
11 the court reporter will not be able to get
12 your questions on the record. Please note
13 any question asked by a board member or staff
14 is intended to help build a complete record
15 for the Board's decision and not to express
16 any preconceived notions or bias.

17 Also to the left of me at the
18 back of the room here are sign-ups for the
19 notice and service list. If you wish to
20 receive all filings in this, you would sign
21 up for the service list; if you only wish to
22 receive board action and hearing officer
23 notices, that would be the notice list. If
24 you are on the service list, you must serve

1 everything on the people on the service list.
2 That does bring me to a note: The service
3 list is all that you need to serve people.
4 Right now our service list is very short.
5 Our notice list is very long, and I've
6 noticed that almost everybody has been
7 serving everything on the notice list. So be
8 sure that when you look at it that you're
9 looking at the service list and not the
10 notice list just to save yourselves some time
11 and money. Like I say, the notice list is
12 very long, the service list is very short.
13 There's only four or five names on the
14 service list.

15 The second purpose is this
16 rule making is subject to 27(B) of the
17 Environmental Protection. Section 27(B) of
18 the Act requires the Board to request the
19 Department of Commerce and Economic
20 Opportunity to conduct an economic impact
21 study on proposed rule prior to the adoption
22 of the rules. If DCEO chooses to conduct an
23 economic impact study DCEO has 30 to 45 days
24 after such a request to produce a study of

1 economic impact of the proposed rules. The
2 Board then must make economic impact study or
3 DCEO's explanation of not conducting the
4 study available to the public at least 20
5 days before the public hearing on the
6 economic impact of the proposed rules. In
7 accordance with section 27(B) of the act, the
8 Board requested by letter dated November 27,
9 2006, that DCEO conduct an economic study for
10 the above-referenced rulemaking. The Board
11 has not received a response. A copy of the
12 Board's letter is available at the back of
13 the room, and we will accept comments
14 concerning the economic impact study.
15 Dr. Girard, is there anything you'd like to
16 add?

17 CHAIRMAN GIRARD: Good morning. On
18 behalf of the Board I welcome everyone to the
19 hearing this morning. We are very grateful
20 for all the time that various groups and
21 individuals have put into this rulemaking.
22 We look forward to your testimony and
23 questions today. Thank you.

24 MS. TIPSORD: Mr. Fort, we'll start

1 with you.

2 MR. FORT: Thank you. My name is
3 Jeffrey Fort, Sonnenschein, Nath & Rosenthal,
4 on behalf of Citgo. And with me is my
5 colleague Elizabeth Lifel. We have two
6 witnesses to present today: Ms. Bridget
7 Postel and Mr. Jim Huff. And as the hearing
8 officer just indicated, that they'll present
9 their testimony. We're going to ask that
10 Mr. Huff's testimony also be made an exhibit
11 because he has some data attached, and we do
12 appreciate the board's attention and
13 opportunity to present this information. So
14 I'd ask -- Do you want to swear them both in.

15 MS. TIPSORD: We'll swear them both
16 in.

17 (Witnesses sworn.)

18 MS. TIPSORD: Then if there's no
19 objection we'll enter Mr. Huff's testimony as
20 Exhibit 1. Seeing none, it's Exhibit No. 1.

21 MR. FORT: Miss Postel?

22 MS. POSTEL: My name is Bridget
23 Postel. I've been employed by CITGO
24 Petroleum Corporation for the past three

1 years. I have worked at Lemont Refinery
2 since October of 2003. At Lemont Refinery, I
3 have held the position of environmental
4 engineer --

5 MS. TIPSORD: Could you slow down just
6 a little bit.

7 MR. FORT: We have more copies of her
8 testimony if anybody would like those.

9 MS. POSTEL: I received a Bachelor of
10 Science in Chemistry from the University of
11 Illinois, Champaign-Urbana, and a Master's of
12 Science in Environmental Engineering from
13 Lamar University, Beaumont, Texas.

14 Prior to my time at Lemont
15 Refinery, I have held various environmental
16 positions in the pharmaceutical, chemical,
17 and power industries.

18 Citgo operates its Lemont
19 Refinery at 135th and New Avenue in Will
20 County, Illinois. The Refinery was
21 constructed during the period of 1967 through
22 1970. It became operational in late fall of
23 1969. Currently, the average daily
24 production is 168,626 barrels per day, and

1 the Refinery employs approximately 530
2 people.

3 Approximately twenty-five
4 different products are produced at the
5 Refinery, including gasolines, turbine fuels,
6 diesel, furnace oil, petroleum coke and
7 various specialty naphthas which can be
8 manufactured into many intermediate products
9 including antifreeze, dacron, detergent,
10 industrial alcohols, particulars, and
11 synthetic rubber. 90 percent of the
12 Refinery's output goes into making gasolines,
13 diesel fuels, home heating oils and turbine
14 fuels for use in Illinois and throughout the
15 midwest.

16 The Refinery draws from and
17 discharges to the Chicago Sanitary and Ship
18 Canal. The Refinery takes approximately
19 4 million gallons of water daily from the
20 canal and discharges approximately
21 3.8 million gallons to the canal, the
22 difference being cooling tower evaporation
23 and steam losses. The wastewater effluent
24 contains dissolved solids derived from

1 compounds present in crude oil that are
2 removed from the crowd by various Refinery
3 operations, as well as concentrating the TDS
4 present in the intake water from the canal
5 from the evaporation cooling.

6 The Refinery operates under a
7 National Pollutant Discharge Elimination
8 System, IL0001589 issued by the Illinois
9 Environmental Protection Agency. The NPDES
10 permit became effective September 1, 1994.
11 Citgo filed a timely NPDES renewal
12 application in 1997, and a renewed NPDES
13 permit was issued on July 28, 2006. The
14 NPDES permit included outfall 001 at the
15 Refinery at River Mile 296.5 on the canal.

16 The purpose of my testimony today
17 is two fold: To support the requested rule
18 change by the Agency and to request that the
19 Board also extend the changes pertaining to
20 TDS and sulfates to Lemont Refinery.

21 The Refinery has been in
22 operation since 1969. Until recently,
23 however, we did not have occasion to be
24 concerned with the total dissolved solids

1 component of our effluent. Until the most
2 recent NPDES permit was issued last year,
3 CITGO's NPDES permits had not limited the
4 discharge for TDS.

5 TDS has become an issue for
6 the Refinery due to the agreement that CITGO
7 reached with the U.S. EPA and the states of
8 Illinois, Louisiana, New Jersey, and Georgia
9 to substantially reduce the sulfur dioxide
10 and nitrous oxide emissions from several
11 facilities, including Lemont Refinery. Due
12 to the discharge from the Wet Gas Scrubber,
13 that is the key component of an emission
14 control project, we found that increased
15 levels of TDS would be discharged. As we
16 were developing the project, we also learned
17 that due to TDS levels in the lower Des
18 Plaines River near the I-55 bridge, that the
19 IEPA would not issue a construction permit
20 for that project.

21 Treatment for TDS in the
22 wastewater stream was not neither technically
23 feasible nor economically reasonable. Deep
24 well injection was not an option according to

1 information we obtained from the Agency.
2 Technology for removing sodium sulfate from a
3 dilute aqueous stream are limited.
4 Electrodialysis has never been applied in the
5 chemical or Refinery industries on the scale
6 required at the Refinery. Biological sulfate
7 reduction is theoretically possible, but this
8 will not reduce the overall TDS concentration
9 merely by replacing the sulfate ions with
10 carbonate ions. The concentration of sodium
11 sulfate is too high for reverse osmosis, as
12 scaling problems would develop. The sole
13 technology potentially available is
14 evaporation, an energy intensive approach,
15 which will result in increased carbon dioxide
16 emissions to the atmosphere. This technology
17 would result in a capital cost on the order
18 of \$7 million and operating costs including
19 depreciation of \$1 million per year, assuming
20 that the Refinery has sufficient steam
21 capacity and that a new boiler is not
22 required.

23 This situation led to us
24 researching the TDS water quality issues. We

1 learned of efforts by IEPA to eliminate the
2 existing TDS water quality standard for both
3 General Use and Secondary Contact waters.
4 Thus, CITGO began following the TDS
5 rulemaking since its inception. CITGO was in
6 attendance at the first shareholders meeting
7 which took place in Springfield on spring of
8 2004. In July 2004 CITGO contacted Linda
9 Holst of U.S. EPA Region 5 to advise U.S. EPA
10 that the TDS water quality standard change
11 affected more than just the Illinois coal
12 industry. In August 2004, Dave Soucec of
13 INHS was contacted by CITGO to discuss the
14 time frame for the additional toxicity
15 testing Region 5 required before they would
16 approve the proposed TDS rule change. It was
17 determined that the requested data could take
18 six months to a year to generate and be
19 approved by Region 5. Also throughout the
20 summer of 2004, Bob Mosher was contacted by
21 CITGO to discuss the proposed TDS rule change
22 and the potential impacts to projects
23 required in a pending consent decree. We
24 learned that the rule change to remove the

1 TDS standard was proceeding, but it became
2 clear, even two years ago, that it would not
3 happen in a timely manner for the Lemont
4 Refinery.

5 Given the obligations imposed
6 by CITGO U.S. EPA and Illinois, the only
7 viable option to allow the construction
8 schedule to proceed was to file a variance.

9 On October 6, 2004, CITGO's
10 consent decree was lodged. One requirement,
11 installation of air pollution control
12 equipment by December 2007, would result in a
13 scrubber wastewater stream with elevated TDS.
14 With the proposed TDS rule change, a variance
15 would not be required; however, in
16 discussions with Bob Mosher, it was evident
17 that the rule change would not be promulgated
18 before a construction permit for the scrubber
19 facilities was needed to meet the timeline
20 outlined in the consent decree. Subsequently
21 on November 8, 2004, CITGO filed a petition
22 for a variance from TDS water quality
23 standards. On December 21, 2004, a
24 construction permit for a purge treatment

1 unit was submitted to the Agency.

2 On April 2005, the Board
3 granted a five-year TDS variance to CITGO.
4 It's PCB05-85. On May 1, 2006, IEPA granted
5 a construction permit for the purge treatment
6 unit. CITGO has been proceeding to install
7 the equipment required under the consent
8 decree and the construction permit. That
9 project is on schedule. We have been
10 collecting the water quality data as required
11 by the variance. Jim Huff will include the
12 data as part of his testimony.

13 On May 2, 2006, CITGO attended
14 a stakeholder meeting convened by IEPA to
15 discuss changes to the sulfate, TDS, and
16 mixing zone regulations. It was at this time
17 that CITGO learned of the significant change
18 to the previously proposed TDS rule.
19 Secondary Contact TDS water quality standards
20 would remain intact, and the General Use
21 water quality standard would be eliminated.
22 Secondary Contact TDS water quality standards
23 would be a component of a DRAFT UAA proposal.
24 In the UAA proposal, TDS for Secondary

1 Contact waters would also be eliminated.
2 CITGO has made multiple written requests to
3 IEPA to amend the Secondary Contact TDS
4 standard concurrently with the General Use
5 TDS standard. The Agency has responded that
6 the Secondary Contact TDS standard will be
7 addressed during the UAA process. It is
8 apparent that the UAA process is experiencing
9 delays. At a March 20, 2007 stakeholder
10 advisory meeting, there was much controversy
11 surrounding the definition of attainability
12 and water quality criteria such as the
13 ammonia, dissolved oxygen, temperature, and
14 bacteria. Elimination of TDS water quality
15 standard was not commented on by industry,
16 environmental groups, or U.S. EPA. To
17 CITGO's knowledge, TDS has never been raised
18 as an issue during UAA discussions.

19 Moreover, we understand that
20 the only point source permitted dischargers
21 into Secondary Contact waters who are
22 adversely affected by the TDS water quality
23 standard are Lemont Refinery and the
24 Exxon-Mobil Joliet Refinery. We base this

1 conclusion on several conversations with
2 Agency staff and a review of the Board's
3 dockets. The Board recently granted
4 site-specific relief to Exxon-Mobil, and it's
5 PCB R06-024. CITGO did not have that amount
6 of the time under our consent decree.

7 CITGO does not agree that the
8 UAA process is the only correct avenue to
9 amend the Secondary Contact TDS water quality
10 standard. We see no reason why the Board
11 cannot amend the Secondary Contact TDS
12 standard at the same time as General Use
13 waterways, at least as it pertains to CITGO,
14 and any other discharger adversely affected
15 by the present standards.

16 If the Secondary Contact TDS
17 standard is not amended during this
18 proceeding, CITGO may be compelled to begin
19 the process of a site-specific rulemaking,
20 similar to the recent rulemaking granted
21 Exxon-Mobil. Such a proceeding would repeat
22 the same testimony and evidence as presented
23 in this proceeding. We fail to see why
24 duplication is necessary.

1 The conclusions are: The
2 information which justified the deletion of
3 the TDS standard in General Use waters
4 applies equally to Secondary Contact
5 standards such as Lemont Refinery's receiving
6 waters. The UAA proceeding is not the only
7 appropriate avenue from removing the TDS
8 standard for Secondary Contact waters. Due
9 to the delays that have occurred in the UAA
10 proceeding, CITGO's obligations under its
11 consent decree may come due before the UAA
12 proceeding materializes into a final rule.

13 We urge the Board to recognize
14 that removal of the TDS standard for
15 Secondary Contact waters is consistent with
16 the Agency's proposal to remove the TDS
17 standard for General Use waters by
18 eliminating the TDS standard for Secondary
19 Contact waters in this proceeding, to the
20 extent applicable to the CITGO Refinery.

21 MS. TIPSORD: Before we go to
22 Mr. Huff, I have a couple of -- I'll reserve
23 most questions, but you skipped over some
24 stuff in your testimony that was in parens in

1 your written testimony. And I just want to
2 be sure that we get that in. First of all,
3 is it correct that the UAA is the Use
4 Attainability and Analysis draft?

5 MS. POSTEL: Yes.

6 MS. TIPSORD: And Page 5 of what you
7 submitted as a written comment, and you read
8 in, "Moreover, we understand that the only
9 permitted discharge is into Secondary Contact
10 waters who are adversely affected by the TDS
11 water quality standard," and then in brackets
12 you have either in General Use waters or the
13 Secondary Contact waters are CITGO and Exxon;
14 is that correct?

15 MS. POSTEL: Yes.

16 MR. FORT: I think we should probably
17 limit that statement about General Use waters
18 in the Chicago River System, Ship Canal, and
19 lower Des Plaines River System as opposed to
20 the whole state. That could be an
21 implication from the way we wrote this.

22 MS. TIPSORD: Is that correct,
23 Miss Postel?

24 MR. FORT: We're limiting it to

1 the Ship Canal --

2 MS. TIPSORD: But unless you want me
3 to -- Mr. Fort, unless you want me to swear
4 you in, we need to ask her if that's correct.

5 MS. POSTEL: Yes.

6 MS. TIPSORD: Thank you. Go ahead,
7 Mr. Huff.

8 MR. HUFF: My name is James E. Huff
9 and I'm vice president and part owner of the
10 environmental consulting firm Huff and Huff,
11 Inc. I'm here to day on behalf of CITGO's
12 Lemont Refinery which discharges into Chicago
13 Sanitary and Ship Canal, a Secondary Contact
14 waterway. I'm a registered professional
15 engineer in Illinois and have been involved
16 in Illinois water quality issues since 1971,
17 including the original Pollution Control
18 Board water quality standards. I have been
19 following closely the Agency's efforts to
20 amend the total dissolved solids, TDS, and
21 sulfate water quality standards since 2004.
22 Attachment 1 to my testimony is a copy of my
23 education and experience.

24 The Agency's efforts to amend

1 the water quality standards for TDS and
2 sulfate, which included expanding our
3 knowledge of sulfate toxicity as it relates
4 to hardness and chlorides are to be
5 commended. Illinois has an opportunity to
6 develop water quality standards based on
7 better science than what has historically
8 been available that will be protective of the
9 designated stream uses.

10 Bob Mosher and Brian Koch of
11 the Illinois Environmental Protection Agency
12 addressed in detail the aquatic toxicity as
13 well as livestock watering impacts associated
14 with higher sulfates along with describing
15 the U.S. EPA procedure utilized to derive the
16 General Use sulfate water quality standard.
17 I have reviewed the Agency's testimony and
18 exhibits and fully support the Agency's
19 proposed changes as they apply to General Use
20 streams.

21 Secondary Contact and
22 Indigenous Aquatic Life (Secondary Contact)
23 Standards are not currently included in the
24 Agency's proposed changes to the sulfate and

1 TDS water quality standards. I would
2 recommend that changes to the Secondary
3 Contact waterways for these same constituents
4 be included in this proceedings. Secondary
5 Contact waterways are not suited for General
6 Use activities such as swimming. Barge
7 transportation is a major stream use on the
8 Chicago Sanitary and Ship Canal and Des
9 Plaines River above the I-55 bridge. Given
10 the Agency's testimony in this rulemaking,
11 there is no technical reason not to eliminate
12 the TDS water quality standards proposed for
13 General Use streams to the Secondary Contact
14 waterways. The evidence already presented by
15 the Agency to support the General Use
16 proposal certainly applies to Secondary
17 Contact waterways as well.

18 At the March 7, 2007 hearing,
19 Toby Frevert indicated that the hardness and
20 chloride levels in the Ship Canal are similar
21 to the levels found in the lower Des Plaines
22 River. Mr. Frevert indicated that the Agency
23 was planning to modify all the Secondary
24 Contact water quality standards at one time,

1 and that was why the Agency was not proposing
2 sulfate and TDS changes at this time.

3 As the Board is aware, the
4 CITGO Lemont Refinery was granted a five-year
5 variance from the TDS water quality standard
6 in April 2005 to allow for the discharge of
7 additional TDS associated with the Wet Gas
8 Scrubber for sulfur dioxide removal. CITGO
9 elected to go with the variance route because
10 of the time constraints imposed by the U.S.
11 EPA in its consent order with CITGO and the
12 understanding the Agency's pending rule to
13 eliminate the TDS water quality change would
14 eliminate the need for the variance for the
15 entire five-year period requested. I would
16 note that in R06-24, Exxon-Mobil's site
17 specific request, the Agency noted in its
18 post-hearing comments that conditions 3, 5,
19 6, 7, and 10 in CITGO's variance would no
20 longer be pertinent. As part of CITGO's
21 variance conditions, TDS data at the I-55
22 bridge on the Des Plaines River is being
23 collected during the winter months.
24 Attachment 2 presents the data collected to

1 date. TDS levels exceeded the 1,000
2 milligram per liter from February 21 to March
3 7, 2007.

4 The Agency's sulfate and TDS
5 proposal was delayed in getting to the Board
6 and excludes Secondary Contact waterways.
7 This has put CITGO in a difficult position,
8 either file for a site specific rule change
9 or hope that the Secondary Contact water
10 quality changes will be submitted to the
11 Board and adopted within the next three
12 years.

13 Attachment 3 presents historic
14 sulfate water quality at the I-55 bridge on
15 the Des Plaines River. As Mr. Frevert noted,
16 similar levels would be expected in the
17 Chicago Sanitary and Ship Canal. With the
18 exception of one apparent outlier of 490
19 milligrams per liter sulfate (when the TDS
20 was only 720 milligrams per liter) the levels
21 had been below 120 milligrams per liter. In
22 R06-24, Scott Twait of the Agency testified
23 that the hardness in the Des Plaines River is
24 205 milligrams per liter, and the chlorides

1 are 450 milligrams per liter. Using the
2 proposed agency equation as found in section
3 302.208(h)(2)(A), the sulfate water quality
4 standard would be 1,138 milligrams per liter.
5 The monitoring data at the I-55 bridge
6 demonstrates the sulfate levels are not only
7 well below the proposed water quality value,
8 but also well below the existing 500
9 milligram per liter sulfate water quality
10 standard. The combined impact from CITGO's
11 and Exxon-Mobil's Wet Gas Scrubbers will
12 result in the sulfate level at the I-55
13 bridge, increasing 29 milligrams per liter at
14 the 7-day, 10-year low flow of 970 million
15 gallons per day. Such an increase will not
16 cause the sulfate to increase above the
17 existing 500 milligrams per liter water
18 quality standard or the proposed 1,138
19 milligram per liter water quality standard.

20 As Bridget Postel from CITGO
21 has testified, the stakeholders meeting on
22 the proposed water quality changes last month
23 was contentious, and achieving consensus on
24 other issues is going to be a difficult task.

1 Sulfate and TDS were not part of the
2 disagreements, but use attainability and
3 changes to other pollutants, notably
4 temperature, ammonia, and bacteria are very
5 controversial. Clearly, relying on the
6 Secondary Contact water quality changes for
7 TDS is fraught with uncertainty from a timing
8 perspective, leaving CITGO with the one
9 option, filing a site-specific rule change
10 request before the board. This is not only
11 an unnecessary cost to the Board, Agency, and
12 CITGO, but also places an additional burden
13 on the same three groups. I'm sure there are
14 more critical issues that can be focussed
15 upon. That the Agency desires to amend
16 Secondary Contact water quality standards
17 only once seems like inadequate justification
18 for not adopting the TDS changes now.

19 As the Board is aware, there
20 are currently no sulfate or chloride water
21 quality standards on the Secondary Contact
22 waterways. The General Use sulfate standards
23 are limited to waterways having chloride
24 levels less than 500 milligrams per liter,

1 which is a General Use water quality standard
2 for chlorides. Attachment 4 to my testimony
3 is recent chloride data from CITGO's water
4 intake from the Chicago Sanitary and Ship
5 Canal. This location is upstream from the
6 CITGO outfall and reflects the stream quality
7 coming from the Chicago metropolitan area.
8 While there has been an overall decline in
9 peak chloride over the past decade, this past
10 winter was particularly challenging from a
11 de-icing perspective. The chloride levels
12 stayed elevated for a longer period of time
13 than in recent years. From February 19,
14 2007, to at least March 5, 2007, the
15 chlorides stayed above 500 milligrams per
16 liter. This is essentially the same time
17 frame that the TDS at the I-55 bridge
18 exceeded 1,000 milligrams per liter as
19 presented in Attachment 2. It is not clear
20 from the proposed regulations what sulfate
21 water quality would apply during such a
22 period of elevated chlorides on General Use
23 waterways, if the proposed General Use
24 sulfate standard were to be adopted.

1 However, the Agency's draft regulations for
2 Secondary Contact waterways has the same
3 equation as the General Use waterways, but
4 without the 500 milligram per liter chloride
5 cap on the use of the equation, as presented
6 below.

7 And that equation is sulfate
8 in milligrams per liter is equal to 1,276.7
9 plus 5.508 times the hardness in milligrams
10 per liter. And that quantity you're going to
11 subtract 1.457 times the chlorides in
12 milligrams per liter and then multiply the
13 entire equation by 0.65.

14 In summary, the Agency's
15 proposal is appropriate for primary contact
16 waterways with some clarification on the
17 standards when the chlorides exceed 500
18 milligram per liter. Adopting the above
19 equation for Secondary Contact waterways as
20 part of the R07-009 proceeding would also be
21 appropriate and consistent with the Agency's
22 intentions. Given the delays that will
23 undoubtedly occur in adopting revised
24 Secondary Contact Water Quality Regulations,

1 I would urge the Board to eliminate the TDS
2 water quality standard for Secondary Contact
3 waterways as part of these proceedings and
4 adopt the above sulfate standard. If the
5 Board is unwilling to do this for all
6 Secondary Contact waterways, we would ask the
7 Board to consider the deletion of the TDS
8 water quality standards it applies to CITGO.
9 This concludes my pre-filed testimony.

10 I will be happy to address any
11 follow-up questions.

12 MS. TIPSORD: Thank you, Mr. Huff. At
13 this time are there any questions for CITGO
14 witnesses? Ms. Liu?

15 MEMBER LIU: Good morning, Mr. Huff
16 and Miss Postel. Thank you for coming.
17 CITGO's variance in PCPO5-85 contains several
18 conditions which for which CITGO is allowed
19 to be granted relief from the TDS water
20 quality standard. If a site-specific rule or
21 some sort of exemption is allowed for CITGO
22 in this proposed rule, are you also proposing
23 that those relief contain similar conditions
24 as the variance?

1 MR. HUFF: Could you be more specific?

2 I'm sorry.

3 MEMBER LIU: Do you remember the
4 conditions that were part of the PCP05-85?

5 MS. POSTEL: Yes.

6 MEMBER LIU: If some sort of
7 site-specific rule or exemption were granted
8 to CITGO for the TDS water quality standards
9 in this proposed rulemaking, would that also
10 carry similar conditions to what is now in
11 your current variance?

12 MR. HUFF: I think the intent under
13 the variance was to determine the size of
14 holding kinds when the stream exceeded the
15 1,000 milligrams per liter TDS. And I think
16 it's part of a site-specific request where
17 the goal would be to eliminate the need for
18 that holding, which is really where the
19 variance comes out at the end.

20 MS. POSTEL: But we would continue to
21 do monitoring as worked out with the Agency.

22 MS. TIPSORD: Thank you.

23 MR. ETTINGER: Mr. Huff, at the risk
24 of stealing a little of my witness's thunder,

1 I just want to read a couple of lines from
2 our testimony, pre-filed testimony to see if
3 you agree with it, and if I understand your
4 proposal. Miss Collins' testimony states,
5 her prefiled testimony states, "Proposed rule
6 does not define the sulfate standards for
7 those waters that is waters with" -- I'm
8 sorry.

9 "While it is true that
10 Illinois waters should not have chloride
11 levels in excess of the water quality
12 standard of 500 milligrams per liter, it is a
13 regrettable fact that many Illinois waters do
14 not meet these standards. The proposed rule
15 does not find a sulfate standard for these
16 waters unless hardness is greater than 500
17 milligrams per year, in which case under
18 302.208(H)(3)(B), the sulfate standards would
19 be 2,000 milligrams per liter. Proposed rule
20 must provide an equation, numeric standard,
21 or procedures for site-specific standards
22 development covering the entire range of
23 possible chloride and hardness levels in
24 Illinois waters."

1 As I understand your
2 testimony, you agree with that statement; is
3 that correct?

4 MR. HUFF: My testimony is more of a
5 question: What happens when the chloride
6 levels are above 500 milligrams per liter for
7 the sulfate standard. So substantially I do
8 agree with that.

9 MR. ETTINGER: You agree there's a
10 hole in the rules?

11 MR. HUFF: There appears to be from my
12 reading. Yes, sir.

13 MR. ETTINGER: And you make a proposal
14 as to how to fill that hole by what to do
15 when the chloride levels is over 500
16 milligrams per liter?

17 MR. HUFF: I don't believe I did for
18 General Use waterways. In the proposal for
19 UAA, there doesn't seem to be that 500
20 milligram per liter cap on equation. So I
21 would assume you would plug in the actual
22 chloride value as I read that now, but I'm
23 not clear that that's the Agency's intent.

24 MR. ETTINGER: I'm not asking the

1 Agency's intent. I'm asking do you think
2 that that is a reasonable way to solve the
3 gap or answer the question as to what to do
4 when we're over 500 milligrams per liter
5 chloride.

6 MR. FORT: I think Mr. Huff made his
7 suggestion on how it might apply to CITGO in
8 a Secondary Contact.

9 MR. HUFF: Would you ask your question
10 again, Mr. Ettinger?

11 MR. ETTINGER: I doubt I can get it
12 right.

13 MS. TIPSORD: Could you read back his
14 question.

15 (Record read back.)

16 MR. HUFF: Well, if the question is
17 just plugging in whatever the chloride value
18 is, I think there's a problem there because
19 of the potential toxicity of the chloride,
20 and, as I understand, the toxicity testing
21 that was done by Dr. Soucek it was capped at
22 500 milligrams per liter. It would seem to
23 me an easier way to do that is to limit the
24 chloride value to 500 milligrams per liter

1 when those conditions occur. So if you've
2 got a 600 milligrams per liter in the
3 receiving stream, you would plug 500 in to
4 determine what the sulfate water quality
5 standard would be.

6 MR. ETTINGER: I guess I'm still
7 confused. What if -- Unfortunately as you
8 said happened this winter, we have water
9 which has more than 500 milligrams per liter
10 of chloride in it, or at least that's a
11 reasonable thing to plan for in writing the
12 permit. How would you write the sulfate
13 standard if you had a chloride level above
14 500 milligrams?

15 MR. HUFF: I think I just answered
16 that. I'll try again. Whenever the chloride
17 levels are above 500 in the equation, to
18 determine the sulfate water quality standard
19 I would plug 500 milligrams per liter
20 chloride into equation. So I would not allow
21 you to have higher chloride levels in the
22 equation to determine the sulfate water
23 quality standard.

24 MEMBER RAO: Mr. Huff, I have a

1 question. Going back to this equation that
2 you were talking about, you mentioned in your
3 prefiled testimony that you got this out of
4 Agency's draft regulations.

5 MR. HUFF: The one they shared with
6 the Safe Coalers (ph.) earlier on, the use
7 attainability for the redesignation on the
8 Chicago waterways and the Des Plaines River.

9 MEMBER RAO: Is this draft regulations
10 voluminous set of rules? Or if it's few
11 pages, would it be possible for you to put
12 that in the record now or later in your
13 comments?

14 MR. FORT: We can share what we have,
15 although I think the Agency has circulated
16 this as a way of building a consensus, and
17 this is a very small piece of the whole
18 package. So maybe we can submit the TDS and
19 sulfate and chlorides piece of that, because
20 I think the rest of it is still being formed,
21 if you will.

22 MEMBER RAO: That would be helpful.

23 MS. TIPSORD: Anything else?

24 MR. FORT: There is one other thing

1 that perhaps would help the record here, and
2 I don't know if Miss Postel or Mr. Huff wants
3 to take this. We've been -- CITGO has been
4 collecting data on TDS and sulfate and
5 chlorides before 2007 and 2006, data that's
6 included in your testimony, correct? You
7 have those data beyond what we've presented
8 today?

9 MR. HUFF: Well --

10 MS. TIPSORD: We didn't hear that
11 answer.

12 MS. POSTEL: We just began collecting
13 TDS data from the I-55 bridge this year as
14 required by our variance.

15 MR. FORT: With respect to chlorides
16 you collected data before?

17 MS. POSTEL: We only have intake data.

18 MR. FORT: How would you characterize
19 that data for chloride levels as compared to
20 the data that we've seen from this past
21 winter? Higher? Lower?

22 MS. POSTEL: The data is under 500.

23 MS. TIPSORD: I didn't hear that.

24 MS. POSTEL: The effluent data is

1 showing for previous years that the chloride
2 data is less than 500 part per million.

3 MR. FORT: Thank you.

4 MS. TIPSORD: Part per million?

5 MS. POSTEL: Yes.

6 MS. TIPSORD: Any other questions.

7 MEMBER RAO: I have a clarification
8 for Mr. Huff. Mr. Huff, you recommend that
9 the Board believe that TDS water quality
10 standards for Secondary Contact waterways,
11 statewide, or if the Board is unwilling to do
12 that, to believe that TDS water qualities
13 standard as it applies to CITGO for the
14 Secondary Contact waters. Are you
15 recommending that we just believe that TDS
16 water quality standards and not anything
17 relating to the sulfates for the Secondary
18 Contact waterways?

19 MR. HUFF: Well, if you're trying to
20 satisfy the Agency where they want to do all
21 of the secondary contacts as part of the use
22 attainability analysis, they could do the
23 sulfate as part of that. So I'm open either
24 way. I just think that to create a comment

1 Mr. Mosher and Mr. Koch.

2 MR. MOSHER: We brought this up at the
3 first hearing and the Agency stated that we
4 have a rule/making and preparation for the
5 lower Des Plaines River and the Chicago
6 waterways which are those waters presently
7 designated as Secondary Contact and
8 Indigenous Aquatic Life Use. That rulemaking
9 will dramatically change the water quality
10 standards for those waterways. We intend to
11 file that rulemaking later this year, so
12 coming fairly quickly.

13 We said that we believed it
14 would be better to wait to include the
15 changes to TDS sulfate chloride for those
16 waters at the time we filed that rulemaking
17 for several reasons: There is a stakeholders
18 group currently meeting discussing issues,
19 and those stakeholders should be given the
20 opportunity to hear what is said about TDS
21 sulfate chloride for those waters that
22 they're interested in. We've seen today the
23 fact that those waters in the Chicago area,
24 more so than almost all other waters in the

1 state, are likely to exceed 500 milligrams
2 per liter chloride in the wintertime due to
3 road salt. So there is that extra problem to
4 review of what should the sulfate standard be
5 when chloride is greater than 500. We don't
6 believe that the solution is as simple as
7 Mr. Huff, I believe, just testified as to
8 just plug in 500 chloride into the equation
9 and use the sulfate standard that comes out
10 of that. We don't believe that would
11 necessarily be protective of aquatic life.

12 So it is still our preference
13 that the Board wait for the adoption of
14 different TDS, sulfate, and chloride
15 standards until this rulemaking comes before
16 it. And we believe that CITGO will have
17 plenty of time before their variance expires
18 that the Board will adopt those new rules
19 before that happens. If, for some reason it
20 doesn't happen, the Agency believes that the
21 Board could simply extend the variance for
22 CITGO until the general rulemaking for those
23 waters is completed. Thank you.

24 MS. TIPSORD: Mr. Mosher, later this

1 year. Could you be more specific? I mean if
2 we're talking December of this year on what
3 appears to be a very controversial
4 rulemaking, that's December 2007, at best
5 you're looking at maybe first note sometime
6 in 2008, correct? So I guess can we be more
7 specific than later this year? Does that
8 mean December? Does that mean September?

9 MR. MOSHER: We still have
10 stakeholders meetings, so I would say it
11 would be late in the year 2007.

12 MS. TIPSORD: Thank you.

13 MR. SOFAT: We with Toby was here.
14 He's the one working on that with Bob and
15 Brian, and they're not working on that. So
16 sorry we could not be more specific.

17 MR. ETTINGER: I want to ask you a
18 question. Are you aware of stakeholder
19 meetings in that proceeding? Because I
20 haven't been at them.

21 MR. SOFAT: Me either.

22 MR. ETTINGER: I thought we were done
23 with the stakeholder meetings in the UAA.

24 MR. SOFAT: I don't know.

1 MR. ETTINGER: I don't know if I need
2 to be sworn, but it doesn't sound like we
3 have the right witness to answer your
4 question as to when that planning is filed.

5 MS. TIPSORD: And that's okay. The
6 Agency can address that in their comments and
7 give us a better idea in their comments.
8 Because I do think that that's important.
9 We're talking about what may be a
10 controversial rulemaking, and, you know,
11 we're willing to do all we can, but we also
12 are in the middle of doing a lot of new
13 cleaner act rules for boards, so.

14 MR. MOSHER: All I can tell you is
15 that Toby Frevert instructed us to say that
16 it would be filed in 2007.

17 MS. TIPSORD: And that's great.
18 That's -- I appreciate that. Mr. Forth?

19 MR. FORT: If I may, just not make a
20 statement, but I believe the record would
21 show that the variance conditions that we
22 have call for being in compliance with the
23 TDS limits by 2009, and the variance has a
24 series of steps before then that requires us

1 to begin construction and before that to
2 begin design, and effectively, I believe, we
3 have another six months or so before we have
4 to start deciding which path we're going
5 down. So waiting for the long promised UAA
6 concept package is just too long.

7 MS. TIPSORD: Thank you, Mr. Forth.

8 MR. ETTINGER: May I ask another
9 question of Mr. Mosher? Mr. Mosher, you
10 discussed the problem we have that I asked
11 Mr. Huff about regarding the -- what to do
12 when you have over 500 milligrams per liter
13 chloride in your statement. I believe you
14 suggested that the proposal Mr. Huff made was
15 a little too simple. Does the Agency have an
16 alternative proposal or is it developing an
17 alternative proposal as to what to deal -- to
18 do to deal with the over 500 milligram per
19 liter chloride?

20 MR. SOFAT: We can answer that
21 question or we can answer it later on when
22 you guys testify. We were going to make a
23 statement on that.

24 MR. ETTINGER: We'll wait and hear

1 that statement. That's fine.

2 MS. TIPSORD: Then with that, I think
3 we'll swear in Miss Collins.

4 (Witness sworn.)

5 MR. COLLINS: I am Glynnis Collins,
6 Watershed Scientist for Prairie Rivers
7 Network. Today I am presenting testimony in
8 the proposed modification to the Illinois
9 Environmental Protection Agency's proposed
10 water quality standard. This testimony and
11 proposal is being made on behalf of Prairie
12 Rivers Network, the Illinois Chapter of the
13 Sierra Club, and the Environmental Law and
14 Policy Center of the Midwest, ELPC. Prairie
15 Rivers Network, the Sierra Club, and ELPC
16 have numerous members in Illinois who are
17 concerned about water quality and protecting
18 aquatic life in Illinois rivers, lakes, and
19 streams. I have a Master's degree in
20 biological sciences from the University of
21 Southern California in Los Angeles, I worked
22 as an environmental scientist for the San
23 Francisco Bay Regional Water Quality Control
24 Board in Oakland California from 1998 to

1 2003, and as a visiting senior research
2 specialist in agriculture at the Department
3 of Natural Resources and Environmental
4 Scientists, University of Illinois in Urbana,
5 from 2003 to 2004. I have been a Watershed
6 Scientist at Prairie Rivers Network since
7 2005. Prairie Rivers Network, Sierra Club,
8 and ELPC are generally supportive of the IEPA
9 proposals regarding sulfate, total dissolved
10 solids, and mixing zones. Of course we
11 strongly approve of the proposal to delete
12 the provisions of Subtitle D which were
13 construed to allow mining operations to
14 discharge dissolved solids in concentrations
15 that could cause violation of water quality
16 standards.

17 We believe that scientific
18 work regarding the effects of dissolved
19 solids on aquatic life should continue even
20 after adoption of standard changes. We are
21 not convinced that Illinois standards are
22 fully protective of aquatic life as there are
23 some potentially dissolved toxics solids for
24 which numeric quality do not exist in the

1 Illinois standards. We are concerned about
2 waters with high calcium levels and we are
3 concerned regarding waters that have chloride
4 levels higher than 500 milligrams per liter.

5 Regarding calcium, some data
6 suggests that when calcium is the primary
7 cation in a solution, it may serve to
8 increase the toxicity of sulfate. We
9 understand that in some cases, mining
10 operations use calcium hydroxide in their
11 processing, which could result in the
12 presence of large amounts of calcium in
13 effluent. We recommend that the Agency
14 investigate the potential for calcium
15 hydroxide use to influence sulfate toxicity,
16 and if necessary restrict or regulate its use
17 in individual permits.

18 Turning to chloride, the data
19 we have reviewed showed that with chloride
20 concentrations higher than 25 milligrams per
21 liter, the toxicity of sulfate increases as
22 chloride bubbles increase. This relationship
23 holds true for chloride concentrations up to
24 500 milligrams per liter, the upper limit of

1 chloride concentrations in the available
2 experimental data. While it is true that
3 Illinois waters should not have chloride
4 levels in excess of the water quality
5 standard of 500 milligrams per liter, it is a
6 regrettable fact that many Illinois waters do
7 not meet these standards. The proposed rule
8 does not define a sulfate standard for those
9 waters unless hardness is greater than 500
10 milligrams per liter, in which case under
11 302.208(h)(3)(B), the sulfate standard will
12 be 2,000 milligrams per liter. The proposed
13 rule must provide an equation, numeric
14 standard, or procedures for site-specific
15 standards development covering the entire
16 range of possible chloride and hardness
17 levels in Illinois waters. The proposal as
18 written lacks this information for waters
19 with chloride concentrations over 500
20 milligrams per liter when hardness is less
21 than or equal to 500 milligrams per liter.

22 More critically, we believe
23 that the proposed changes to the mixing zone
24 standards in section 302.102 must be

1 clarified by the Board and that current
2 agency practice regarding the area and volume
3 in which mixing occurs must be codified by
4 the board so as to make the current Agent
5 practice fully known to the public and fully
6 enforceable. In particular, we propose that
7 the language of section 302.102(8) be changed
8 to state:

9 The area and volume in which
10 mixing occurs alone or in combination with
11 other areas and volumes of mixing must not
12 contain more than 25 percent of the
13 cross-sectional area or volume of flow of the
14 stream, except for those streams where the
15 dilution ratio is less than 3 to 1. In
16 streams where the dilution ratio is less than
17 3 to 1, other than streams that have a zero
18 flow for at least seven consecutive days
19 recurring on average in nine years out of
20 ten, the volume in which mixing occurs alone
21 or in combination with other volumes of
22 mixing, must not contain more than 50 percent
23 of the volume flow.

24 This proposal does not change

1 the first sentence of the current rule and
2 accepts the change proposed by IEPA to delete
3 the second sentence of the current rule. Our
4 proposed second sentence clarifies and
5 specifies what dilution ratio is required
6 when the dilution ratio is less than 3 to 1
7 and the stream is not among those streams
8 that the proposal would regulate under
9 302.102(b)(6). We believe this is critical.

10 Currently, the standard simply
11 does not say what is to happen when there is
12 less than 3 to 1 dilution available but does
13 provide that the discharge must meet water
14 quality standards at the end of the pipe if
15 the discharge is made to zero 7q10 streams.

16 As stated by the Agency in its
17 hearing -- in the hearing held March 7, the
18 Agency has generally adopted a practice of
19 requiring that mixing occur in no more than
20 50 percent of the flow in such cases.
21 Although we have misgivings about this
22 practice, we are willing to accept its
23 continuation. This practice must, though, be
24 spelled out in the standard, particularly as

1 the proposed deletion of the current second
2 sentence of 302.102(8) will allow mixing in
3 waters providing less than 3 to 1 dilution to
4 occur more frequently.

5 Our proposal deliberately
6 allows an exception for the streams that
7 frequently have zero flow that are covered by
8 the Agency's proposed changes to section
9 302.102(6) and, thus, should allow the mine
10 discharges to very low flow streams that are
11 contemplated by the Agency proposal.

12 Our proposal closes a lacuna
13 the current standard that is already
14 unfortunate and that would be magnified in
15 importance by the Agency proposal if it is
16 adopted without our proposed language.

17 I want to stress that there is
18 a great difference between most zero 7q10
19 streams that have no flow for a seven-day
20 period once in ten years and the small
21 subsets of those streams that have zero flow
22 for seven executive days in nine out of ten.
23 Many of the former waters have flow almost
24 all of the time. These smaller but

1 significant streams play a critical role in
2 determining water quality, flow
3 characteristics, and the health of aquatic
4 life both locally and downstream. Protection
5 of the ecological functions and water quality
6 and flood mitigation services they provide is
7 essential to overall protection of waters of
8 the state.

9 Thank you for your
10 consideration of these comments.

11 MS. TIPSORD: Thank you, Miss Collins.
12 Just as a point of clarification, in your
13 testimony you referred to 302.102(8) and
14 302.102(6). You mean 302.102(B)8 and (B)6,
15 correct?

16 MR. COLLINS: Yes.

17 MS. TIPSORD: Thank you. Are there
18 any questions of Miss Collins?

19 MEMBER LIU: Good morning,
20 Miss Collins. Thank you for your testimony.
21 There are a couple of places where you refer
22 to data, and I was wondering if you could
23 provide some citations to that data.

24 MR. COLLINS: I may have to provide --

1 I can provide full ones, I guess, in writing
2 after today.

3 MEMBER LIU: That would be helpful.

4 MR. COLLINS: I'd be happy to do that.

5 MS. TIPSORD: Anything else?

6 MEMBER RAO: I had a clarification.

7 Miss Collins, you made a recommendation to
8 the Agency to investigate further the effect
9 of calcium in the streams. And is this
10 something that you want the Agency to
11 investigate and get back to during this
12 rulemaking?

13 MR. COLLINS: Not necessarily. I
14 think it would be reasonable for it to be
15 addressed possibly through monitoring
16 requirements and individual permits, and then
17 be determined whether or not the larger
18 policy needs to be in place or -- we really
19 don't have any idea whether it's a problem or
20 not. It's just at this point a potential --

21 MEMBER RAO: I guess I'm just getting
22 a clarification. Thanks.

23 MS. TIPSORD: Anything else for
24 Miss Collins? The Agency has a statement?

1 MR. SOFAT: Yes. Bob?

2 MR. MOSHER: I'd like to just address
3 a couple items: One is the calcium hydroxide
4 item. Calcium hydroxide or sodium hydroxide
5 and any number of other additives at mines
6 are controlled by the Agency's NPDES permit.
7 And if a mine wanted to use calcium hydroxide
8 for that pH neutralization purpose or
9 whatever purpose, the Agency has the option
10 to ask the mine to provide information on
11 what that might do to toxicity or what
12 alternatives might exist. So we would have
13 that opportunity, as we do routinely, for
14 additives used at any kind of facility
15 discharging. A new mine would also be
16 subject to antidegradation review, and we
17 could ask a mine -- if the mine said we are
18 going to use calcium hydroxide in our
19 process, we could ask them to review
20 alternatives and tell us if there isn't
21 something better that could be used for that
22 same purpose. So we think we do have that
23 issue under control of controlling calcium
24 ions as much as possible at mines.

1 I'd also like to make a
2 comment about the proposed change that
3 Glynnis mentioned to the mixing zone
4 regulation involving what proportion of
5 dilution is allowed when the dilution ratio
6 is less than 3 to 1. The Agency has been
7 able to deal with that regulation well, I
8 believe, all these years that we've had that
9 on the books. We've made some decisions to
10 allow 50 percent mixing when dilution ratio
11 is less than 3 to 1. But as I said at the
12 first hearing, we would like to keep those
13 options open and look at cases individually.
14 I can think of reasons that we might want to
15 sometimes allow less than 50 percent and
16 sometimes allow a bit more than 50 percent
17 depending on the condition. Of course, we
18 always want to make sure aquatic life is
19 protected whenever we grant an allowed mixing
20 or a mixing zone or a ZID. And I can
21 envision a situation, let's say a discharger
22 needed 51 percent mixing and they had an
23 untreatable component of their effluent,
24 needed that much to meet water quality

1 standards, and that discharger provided a
2 vital function or service for society. I
3 think the Agency would want the option to
4 allow 51 percent mixing. So we'd like to
5 keep that the way it is.

6 What's also missing, I think,
7 from Glynnis's proposal is any scientific
8 basis that 50 percent has to be that maximum
9 limit. Why, again, couldn't it be more than
10 50 percent. What reasoning could be offered
11 to establish that what you're proposing is
12 the ideal and correct thing to do. We know
13 that's difficult, and that's why we think our
14 site-specific approach is probably the best
15 way to go. And I believe we're finished.
16 Thank you.

17 MS. TIPSORD: With that then, I think
18 we're ready --

19 MR. ETTINGER: I'm sorry. I had two
20 questions. Maybe I didn't hear the answer.
21 I thought you were going to address the
22 other -- the chloride issue as to what to do
23 with 500 milligrams chloride.

24 And then I have a couple of

1 questions regarding the Agency procedure.

2 MR. MOSHER: Okay. Our chloride
3 standard for General Use waters is 500
4 milligrams per liter. We believe that is a
5 good protective standard. We believe that
6 when waters exceed 500, that's probably bad
7 for aquatic life. There's probably some
8 sensitive species of aquatic life that would
9 suffer when that condition happens.
10 Therefore, we do not like the fact that some
11 of our waters do exceed 500. That's a bad
12 thing for the environment. We work to try to
13 alleviate that condition from occurring, and
14 there are TMDL studies out there that have --
15 that will be done on waters that exceed 500
16 milligrams per chloride. The TMDL program is
17 what the Agency does to try to fix problems.
18 We're very cautious about proposing a rule
19 for sulfate linked as it is to chloride that
20 would ever imply that the level of 500 --
21 over 500 milligrams per liter of chloride is
22 somehow okay and that somehow we can derive a
23 protective sulfate standard using those
24 equations. So our intention was to not

1 propose that. To say at 500 chloride -- I'm
2 sorry -- greater than 500 chloride, there is
3 no sulfate standard proposed in this
4 rulemaking. I don't know that we were
5 exactly precise in our language. It may need
6 to be fixed a bit, but that was our
7 intention, to never imply that it was okay to
8 have greater than 500 chloride.

9 So as time goes on, and
10 especially in light of the UAA that we're
11 doing on the Chicago waterways and the
12 rulemaking that we will have sometime this
13 year proposed for the Chicago waterways,
14 lower Des Plaines River, we may come upon a
15 solution to that dilemma. But as for right
16 now, we do not intend to not for General Use
17 to have a sulfate standard derivable for
18 those high chloride situations.

19 MS. TIPSORD: Go ahead.

20 MR. ETTINGER: Okay. I guess my first
21 question is there are waters that we agree do
22 have more than 500 milligrams per liter of
23 chloride right now, and they're not only the
24 waters that are subject to the UAA which

1 we've looked at around the state; is that
2 correct?

3 MR. MOSHER: That's correct. I looked
4 at Agency Ambient Water Quality Monitoring
5 Network data, and it's fairly rare to have
6 chloride over 500 and have sulfate also
7 pushing the upper level. I found one
8 instance that that means one sample that the
9 Agency took where chloride was above 500 and
10 sulfate was also elevated. So other than the
11 Chicago waterways, lower Des Plaines River,
12 we think it's going to be a rare event that
13 we'll have that to face. And our intention
14 is to look at it again site specifically. If
15 there's a permit downstate somewhere that has
16 to have a sulfate limit determined when
17 chloride is greater than 500, we're just
18 going to have to sit down and figure
19 something out.

20 MR. ETTINGER: So you wouldn't have a
21 water quality standard as such for that rare
22 situation. You would just go to a tier 2
23 test or something like that where you would
24 work out individual numbers?

1 MR. MOSHER: I look at it as a
2 potential permitting issue. If some new
3 discharger like a mine wants to locate in an
4 area where chloride in the stream is over
5 500, that's the case where we may want to say
6 since we don't know what sulfate is
7 appropriate at this time, maybe that's not a
8 good place to locate a mine; maybe you should
9 look elsewhere for the receiving water for a
10 new type of discharge. I think on a strictly
11 water quality standards basis where you're
12 just going out, there is no facility, but
13 you're just going out and sampling the stream
14 and you find chlorides above 500, well, you
15 wouldn't be able to determine what the
16 sulfate standard was. But you do know that
17 there's a problem with that stream that needs
18 attention. It's violating the chloride water
19 quality standard. Something is wrong,
20 something needs to be taken care of.

21 MR. ETTINGER: Getting back to the
22 mixing zone rule, my first question would be
23 are you aware of any scientific basis that
24 the Board uses when they set the 25 percent

1 number for the 3 to 1 ratio situation.

2 MR. MOSHER: No. I am not aware of
3 the scientific basis. I'm aware that back in
4 the early '70s that was a very common zone of
5 passage decision that many states chose to
6 say that when the dilution ratio is such we
7 want 75 percent of the stream to be
8 unaffected by the mixing zone. So I don't
9 know how they arrived at that, but I do know
10 that that was a common choice.

11 MR. ETTINGER: And in the situation in
12 which there is less than 3 to 1 dilution, now
13 using a 50 percent number is a common Agency
14 choice.

15 MR. MOSHER: Yes.

16 MR. ETTINGER: Okay. Thank you.

17 MS. TIPSORD: Anything further?

18 Mr. Forth?

19 MR. FORT: Mr. Mosher, I think I heard
20 the testimony, your testimony accurately or
21 your statement accurately, but let me try to
22 recast it a little bit. The point here on
23 the formula for sulfates is that you don't
24 want to be appearing to endorse a sulfate

1 number when you have chloride values in the
2 stream over 500. Is that a fair way of
3 summarizing your position?

4 MR. MOSHER: Yes.

5 MR. FORT: Thank you.

6 CHAIRMAN GIRARD: Then I guess we're
7 ready from the Coal Association and
8 Mr. Gonet. Could you introduce your --

9 MR. GONET: Yes. I have with me Jim
10 Boswell who is a manager of a hydrology at
11 Peabody Energy.

12 MS. TIPSORD: Mr. Boswell, could we
13 have you both sworn in, please.

14 (Witness sworn.)

15 MR. GONET: Thank you. My name is Phi
16 Gonet. I'm the president of the Illinois
17 Coal Association. The following comments are
18 directed toward the Illinois Environmental
19 Protection Agency's IEPA proposed sulfate
20 standard and the corresponding documentation:
21 Preliminary Technical Justification For
22 Changing Water Quality Standards For Sulfate,
23 Total Dissolved Solids and Mixing Zones, and
24 Concept Document Regarding Proposed

1 Regulatory Amendments For Sulfate, TDS, and
2 Mixing Standards. While the proposed changes
3 provide for a much more reasonable and
4 scientific approach than currently exists as
5 will be noted, there are still some areas
6 that should be addressed.

7 Illinois EPA has stated
8 publically that no harmful environmental
9 effects are occurring as a result of modern
10 mines in the State of Illinois. Studies that
11 specifically targeted the effects of coal
12 mines on aquatic life have shown healthy
13 macroinvertebrate communities existing
14 downstream of mine discharges. (Soucek 2004
15 and Illinois EPA 2004). Sulfate is not a
16 conventional toxic chemical as compared to
17 heavy metals, pesticides, or volatile organic
18 compounds. Conversely, sulfate is a
19 necessary nutrient for the normal functioning
20 of cells and both plants and animals benefit
21 from its availability. For vegetation,
22 sulfate salts are essential to cation
23 delivery and sulfur increases the protein
24 content of the plant which are reasons that

1 sulfate is commonly found in fertilizers. In
2 animals, chondroitin, sulfate, and
3 glucosamine sulfate are beneficial to the
4 longevity and functioning of joints.
5 Overall, the beneficial characteristics of
6 sulfate and the fact that the U.S.
7 Environmental Protection Agency, U.S. EPA,
8 has no parallel standard, question the
9 reasoning for imposing a sulfate standard
10 altogether. Nonetheless, the following
11 comments are directed towards the sulfate
12 standard as it is proposed.

13 The proposed standard is based
14 on the hardness and chloride concentrations
15 downstream of the effluent. The equations
16 used to derive a sulfate standard result in
17 daily maximum concentrations between 500
18 milligrams per liter and 2600 milligrams per
19 liter. There are many coal mine effluent
20 concentrations that regularly exceed these
21 concentrations of sulfate. As identified in
22 the State of Illinois 2005 economic impact
23 analysis, a system designed to achieve a
24 2,000 milligram per liter effluent limit

1 using excess lime and hydrochloric acid would
2 have annualized operating cost of \$542,000
3 and an annualized capital cost of \$471,500
4 for every 100 acres of drainage resulting in
5 a total cost of \$10,953,000 projected over a
6 10-year period. (ICC I2005). This will
7 discourage potential and existing mine
8 operators from mining or re-mining in Illinois
9 due to the high cost that is associated with
10 this and alternative methods of treatment,
11 e.g. pipelines.

12 The consequences of
13 implementing the proposed sulfate standard
14 will directly affect the coal mining
15 industry. The development of the proposed
16 sulfate standard was contrary to the U.S. EPA
17 guidelines which state, "The development of
18 such standards and limitations, however,
19 might have to take into account such
20 additional factors as social, legal,
21 economic, and hydrological considerations.
22 The environmental and analytical chemistry of
23 the material, the extrapolation from
24 laboratory data to field situations, and

1 relationships between species for which data
2 are variable and species in the body of water
3 of concern (U.S. EPA 1985).

4 The Illinois EPA does not
5 account for the social and economic impacts
6 that would result from the loss of jobs and
7 state income that the coal mining industry
8 provides to Illinois. With regard to the
9 proposed monthly average sulfate limit of
10 2,000 milligrams per liter, a review of
11 literature regarding the effects and
12 tolerance of livestock from drinking water
13 containing sulfate indicate that while
14 short-term laxative responses may occur, a
15 suggested safe tolerance limit can be up to
16 2,500 milligrams per liter sulfate without
17 long-term effects (Digesti and Weeth, 1976;
18 Louper and Waldner, 2002; Embry, et al, 1959;
19 Anderson and Stothers, 1978; Patterson, et
20 al, 1979; Gomez, et al., 1995).

21 A specific tolerance level
22 higher than 2,500 milligrams per liter is
23 dependent upon individual metabolic rates and
24 total water intake factors. These studies

1 that indicate long-term effects may occur.

2 Excuse me. Let me restate that.

3 There are studies that
4 indicate long-term effects may occur. These
5 studies are inconclusive to the appropriate
6 sulfate concentration that causes long-term
7 effects and conflict with a study that showed
8 no adverse effect at a sulfate concentration
9 of 7,000 milligrams per liter. However, none
10 of these studies cited lasting impacts at
11 sulfate concentrations below 3,000 milligrams
12 per liter (Patterson, et al, 2005; Zimmerman,
13 et al, 2002; Weeth and Hunter, 1971; Embry,
14 et al, 1959).

15 The data on effects of
16 drinking water sulfate concentration on
17 livestock support a level of 2500 milligrams
18 per liter sulfate with no long-term effects
19 or loss of performance. Therefore, the
20 existing monthly average sulfate limit for
21 livestock watering of 2,000 milligrams per
22 liter should be changed to a recommended
23 upper sulfate limit of 2500 milligrams per
24 liter. The monthly maximum sulfate standard

1 is being applied to all discharges into
2 waters of the state. There are numerous
3 cases where the discharge will be episodic
4 and result only as a consequence of
5 precipitation events. The sulfate derivation
6 method used by the Illinois EPA was based on
7 a 96-hour toxicity test whereas episodic flow
8 as a result of a precipitation event is often
9 of shorter duration than 96 hours. The
10 conclusions drawn from the 96-hour toxicity
11 test will not be applicable to flows that
12 result in shorter exposure periods to the
13 aquatic organisms. Similarly, many smaller
14 order-receiving streams only flow as a result
15 of storm water run-off and in these cases
16 aquatic life is probably not present in the
17 receiving stream. Imposing a standard for a
18 designated use that does not exist in the
19 receiving stream is erroneous in itself.
20 Alternatively. The sulfate standard and/or
21 mixing calculation should be imposed only on
22 receiving streams which warrant an aquatic
23 life designated use.

24 The sulfate aquatic life water

1 quality standard proposed by Illinois EPA is
2 based on data from recent studies that found
3 associations between the chloride
4 concentrations and hardness of water and the
5 osmotic imbalance toxic effect on aquatic
6 organisms from sulfate. The data used to
7 establish the Illinois proposed sulfate water
8 quality standard were based on two test
9 species that are commonly used for laboratory
10 toxicity testing. The two species,
11 Ceriodaphnia, (water flea), and Hyalella,
12 (scud) were also selected because these
13 organisms were known to be less tolerant,
14 more sensitive to sulfate exposure than other
15 tested aquatic biota including fish, clams,
16 mussels, and other benthic
17 macroinvertebrates. These two species do not
18 necessarily inhabit every type of Illinois
19 surface water, but are historically used by
20 U.S. EPA to derive water quality criteria.
21 However, the U.S. EPA protocols used to
22 derive water quality criteria recommend a
23 toxicity data for aquatic biota from eight
24 different taxonomic families be generated

1 from which toxicity data for the most
2 sensitive four to five organisms are most
3 often used to derive the water quality
4 criteria. Use of the two organisms most
5 sensitive to sulfate in the derivation of an
6 Illinois water quality standard for sulfate
7 while a policy decision at the time of
8 consideration provides a higher margin of
9 safety to accommodate resident aquatic biota
10 in lakes and streams than would otherwise be
11 provided using EPA methods. While the
12 inclusion of additional species will not
13 likely alter the slope of the equation, the
14 intercept point of the regression would
15 increase and result in less stringent
16 numerical standards for the same hardness and
17 chloride characteristics than the current
18 equation provides.

19 In certain cases, *H.*
20 *Azteca* has been found by the Illinois EPA
21 monitoring network in waters with sulfate
22 concentrations above 2,000 milligrams per
23 liter and in waters with low chloride
24 concentrations, both of which were identified

1 as waters that H. azteca would be intolerant
2 of. The fact that H azteca is found in
3 natural waters with sulfate and chloride
4 levels that contradict those determined to be
5 toxic through the development process
6 questions the application of the standards as
7 proposed at these sites.

8 Another issue with the
9 proposed standard involves the range of
10 values over which it has -- over which it is
11 valid. The proposed standard provides
12 equations based on hardness and chloride when
13 hardness is between 100 and 500 milligrams
14 per liter and chloride is between 5 and 500
15 milligrams per liter. If these ranges are
16 exceeded, the sulfate standard is limited to
17 2,000 milligrams per liter. However, if
18 hardness were set to 500 milligrams per liter
19 and chloride varied between 5 and 500
20 milligrams per liter, the range of return
21 values for the sulfate standard is between
22 2,020 and 2,720 milligrams per liter. Once
23 the range is exceeded, however, the standard
24 is reduced to 2,000 milligrams per liter.

1 This arbitrary reduction in the sulfate limit
2 when the range of values is exceeded is
3 unsupported. Instead, the sulfate levels
4 should be set equal to the limit obtained
5 directly prior to exceeding the range.

6 In addition to the proposed
7 sulfate standard, there are proposed changes
8 to the mixing zone methodology. The changes
9 will directly affect the dilution ratio that
10 is used in mixing zone calculations. The
11 dilution ratio that a mixing zone is allotted
12 is based on the 7Q1.1 flow of the receiving
13 stream, which is the low flow statistic that
14 is being used to describe "small headwater
15 streams." There are several methods of
16 calculating the 7Q1.1 value on receiving
17 streams at a point of discharge. It is
18 suggested that the regulation allow for use
19 of the method that best fits the particular
20 watershed situation.

21 Lastly, if this standard is
22 adopted as proposed, it will be applied
23 retroactively, meaning it will be applied to
24 all NPDES permit holders disregarding when

1 the permit was originally obtained. This
2 policy presents a barrier to all active and
3 future holders of NPDES permits in the State
4 of Illinois. When an operation is in its
5 initial planning stage, there is no
6 reasonable way to account for the costs
7 associated with future regulations. On the
8 contrary, the success of the business must be
9 based on the cost of complying with present
10 rules and regulations. Expecting a business
11 to achieve standards retroactively that were
12 not and could not be accounted for in the
13 original operational plan is unjustified.
14 That concludes our comments.

15 MS. TIPSORD: Did you get a copy of
16 that to the court reporter?

17 MR. GONET: I can get one.

18 MS. TIPSORD: She'll need it for the
19 spellings and stuff. Are there any questions
20 or did you have something additional,
21 Mr. Boswell?

22 MR. BOSWELL: No.

23 CHAIRMAN GIRARD: Any questions?

24 MR. ETTINGER: Yes, I have a question.

1 First, I've just got, what was on the
2 electronic filing of the board? I was
3 wondering, was there anything else filed by
4 the --

5 MR. GONET: No.

6 MR. ETTINGER: In your third paragraph
7 of your first page, you refer to a study of
8 the State of Illinois 2005 economic impact
9 analysis. Who did that study?

10 MR. GONET: It was a study that was
11 done for the Illinois Clean Coal Institute,
12 and I believe it was done by -- Was that
13 Advent? The Advent Group, yes.

14 MR. ETTINGER: Is that in the record
15 anywhere?

16 MR. BOSWELL: No. And that's probably
17 my fault. We could have -- We can submit it
18 for the record now or after this meeting. I
19 believe Illinois EPA is also aware of this
20 study, but we hadn't submitted it for
21 testimony.

22 MS. TIPSORD: If you have a copy of it
23 now, we'll go ahead and submit it to the
24 record now as an exhibit.

1 MR. ETTINGER: A number of my
2 questions are just going to be where did this
3 come from and things like that, so that --
4 then in next paragraph --

5 MS. TIPSORD: Wait. If we're going
6 to -- I need to do the mechanics. I've been
7 handed "Determination of Economic Impact of
8 Changing Water Quality Standards For Sulfate
9 on Coal Mines; Final Technical Report May 1,
10 2004 through April 30, 2005." I'll mark this
11 as Exhibit 2, if there is no objection.
12 Seeing none, it's Exhibit 2. Okay. Go
13 ahead.

14 MR. ETTINGER: Is that Robin Garabi
15 (ph.) who prepared that report?

16 MS. TIPSORD: Clinical investigators
17 are John S. Meede. Other investigators are
18 M-E-IN-T-O-L-T-H-A-F, and project manager
19 with Joseph C. Hershey.

20 MR. GONET: I don't believe that she
21 was a principal investigator in that.

22 MR. ETTINGER: Okay. Were you
23 involved in the discussions at Region 5 that
24 led to the development of this standard?

1 MR. GONET: I had started the Illinois
2 Coal Association October 2003, and the
3 process had already started. So I kind of
4 picked up from there. But I was involved
5 with discussions with Region 5, yes.

6 MR. ETTINGER: Are you aware of
7 Mr. Fry, Eric Fry's participation in those
8 discussions?

9 MR. GONET: Yes, I was.

10 MR. ETTINGER: Did Mr. Fry tell you
11 that the rule that was adopted was in
12 violation of the U.S. EPA protocols?

13 MR. GONET: Well, that's an issue in
14 this whole rulemaking. I'm not sure whether
15 he told me or it became part of the
16 information that I obtained since I came on
17 board the association.

18 MR. ETTINGER: Okay. Are you aware of
19 who participated in the development of this
20 standard at Region 5?

21 MR. GONET: Some of the people, yes.
22 I mean I was not involved in the meetings as
23 closely as Mr. Fry and others were. And
24 Mr. Boswell here works with Mr. Fry.

1 MR. ETTINGER: Do you know whether the
2 Coal Association ever voiced a position
3 during those meetings that the standards --
4 that the criteria being proposed violated the
5 U.S. EPA protocols.

6 MR. GONET: I think -- Well, I'm not
7 going to speak for Mr. Fry. I don't know if,
8 Mr. Boswell, if you participated, if you want
9 to --

10 MR. BOSWELL: Yeah. I believe what's
11 being said here is that it's not a direct
12 violation of the protocols, but the protocol
13 does state that additional factors may need
14 to be taken into account, and those factors
15 are social, legal, economic considerations
16 extrapolation from laboratory data to field
17 situations. And we're not sure that those
18 were adequately addressed in the development
19 and implementation of this standard if it
20 goes as proposed.

21 MR. ETTINGER: Now, again, it raises
22 another question. You cite U.S. EPA 1985.
23 Is that the second edition of the water
24 quality standards handbook you're talking

1 about?

2 MR. BOSWELL: Yes. I believe that's
3 deriving -- I have a copy of that with me,
4 too. Derivation of Water Quality Criteria --

5 MR. ETTINGER: I guess we better --
6 Could you please state for the record exactly
7 what document it is? Unfortunately or
8 fortunately EPA put out a lot of documents in
9 1985.

10 MR. BOSWELL: The Guidelines For
11 Deriving Numerical National Water Quality
12 Criteria For the Protection of Aquatic
13 Organisms and Their Uses. And there's a
14 document No. PB85-227049.

15 MR. ETTINGER: Can I just see that?

16 MS. TIPSORD: Given the shortness of
17 that, would it be possible to get a copy of
18 that for the record as well?

19 MR. BOSWELL: Yes. I can give you --

20 MR. MOSHER: It's already in the
21 record.

22 MS. TIPSORD: It is? I'm sorry. And
23 what exhibit is it to the proposal? Let's
24 identify it.

1 MEMBER RAO: L.

2 MS. TIPSORD: It's Exhibit L to the
3 proposal. Thank you.

4 MR. ETTINGER: Are you aware of
5 whether Mr. Stevens, who is one of the
6 authors of that document, participated in the
7 setting of the criteria that's being proposed
8 here?

9 MR. GONET: I believe his name is
10 Stefan, and I think he did.

11 MR. ETTINGER: On the second page of
12 your testimony, you refer to studies, quote,
13 "Studies by Patterson, Zimmerman, Weeth and
14 Hunter and Embry." Is there a complete cite
15 of those or do you have copies of those
16 documents you can put in the record so we can
17 find them?

18 MR. BOSWELL: I do not currently
19 have -- I don't have copies with me. I have
20 their full cites, and I can get those out of
21 his testimony.

22 MS. TIPSORD: How voluminous are
23 those? I mean we would ideally like to have
24 them for the record, if that's possible.

1 MR. BOSWELL: I can do that, too.
2 They are -- They're short, ten pages or less
3 most of them.

4 MS. TIPSORD: Great. If you can
5 submit those for the record.

6 MR. ETTINGER: Now, looking through
7 the third page of your testimony, it says at
8 the top here, it says, "Use of the two
9 organisms most sensitive to sulfate in the
10 derivation of the Illinois water quality
11 standard for sulfate while a policy decision
12 at the time of consideration provides a
13 higher margin of safety to accommodate
14 resident aquatic biota in lakes and streams
15 than would otherwise be provided by U.S." --
16 I'm sorry -- "provided using EPA methods."

17 Is it the position of the Coal
18 Association that the proposed criteria
19 violates U.S. EPA methods?

20 MR. GONET: I don't think I'm saying
21 that, no. We're saying that the organisms
22 that are used are the most sensitive which
23 would probably give more protection to
24 aquatic life. I think what we're saying is

1 that other organisms that are -- that would
2 produce a less-sensitive or higher sulfate
3 level could be used. I think we're just
4 making a general statement.

5 MR. ETTINGER: Do you understand how
6 the U.S. EPA criteria document uses the
7 relative sensitivity of the test organisms to
8 shape the criteria?

9 MR. BOSWELL: To a degree, but most --
10 we had an aquatic biologist look at the
11 method that was used, and that was with
12 Advent. He was not able to be here today. I
13 can get any questions directed at the biology
14 to him and we can get those answered.

15 MR. ETTINGER: Okay. Now, looking at
16 the third paragraph of this, I guess it's --
17 The second paragraph starting, and it's the
18 last sentence, it talks about the hardness
19 values and what happens when the hardness is
20 over 500. I want to make sure I understand
21 your proposal. The paragraph includes this
22 arbitrary reduction in the sulfate limit when
23 the range of values is exceeded is
24 unsupported. Instead, the sulfate limit

1 should be set equal to the limit obtained
2 directly prior to exceeding the range. Could
3 you explain that a little better as to what
4 your proposal is?

5 MR. BOSWELL: Yes. When you have --
6 When you set hardness equal to 500 and you
7 vary chlorides, you end up with sulfate
8 concentrations between 2720 and 2,020. The
9 minute that hardness is above 500, the
10 standard -- the language states that your
11 standard will be 2,000. So we're saying that
12 reduction was made arbitrarily. There is no
13 evidence to suggest that it should be 2,000.
14 We don't have toxicity data greater than
15 hardness of 500. So we were saying that if
16 you're at a hardness of 500, your standard is
17 2720. If hardness is greater than 500, it
18 should also be 2720 for varying chloride
19 concentration.

20 MR. ETTINGER: So if hardness is 500
21 or more, then the standard should be 2720?

22 MR. BOSWELL: Whatever the standard is
23 calculated at a hardness of 500. It depends
24 on your chloride value. So if at a hardness

1 of 500 your chloride value tells you that
2 it's supposed to be 2,020, we're saying that
3 the standard, that hardness is greater than
4 500 should also be 2,020.

5 MR. ETTINGER: What's the number then?
6 2020 or 27 something?

7 MR. BOSWELL: It depends on the
8 chloride concentration.

9 MR. ETTINGER: So depending on
10 chloride, according to the chart I'm looking
11 at, which is from part of the package, I
12 believe. It's a chart that was used on
13 chloride versus hardness. Do you know what
14 document this is, Sanjay? Is this -- this is
15 part of our package.

16 MR. SOFAT: It's attachment 1. It's
17 part of the record so that document is part
18 of the record.

19 MR. ETTINGER: And I think it's
20 referred to in the first paragraph of their
21 testimony, Preliminary Technical
22 Justification. As I understand it looking it
23 I chart --

24 MS. TIPSORD: We need to clarify what

1 that chart is.

2 MR. KOCH: The chart is Exhibit V.

3 MS. TIPSORD: B as in boy?

4 MR. KOCH: V.

5 MS. TIPSORD: V as in victory.

6 MR. ETTINGER: So your proposal then
7 is that if hardness is over 500, the numbers
8 should be basically the 500 column in that
9 Exhibit V?

10 MR. BOSWELL: Yes.

11 MR. ETTINGER: Based on whatever the
12 chloride is?

13 MR. BOSWELL: Yes. And currently it's
14 reduced to 2,000. We're saying they should
15 be equal to that.

16 MR. ETTINGER: Wherever the chloride
17 number leads you.

18 MR. BOSWELL: Yes.

19 MR. ETTINGER: Thank you. And the
20 second to last paragraph of the testimony, it
21 says, "There are several methods of
22 calculating the 7Q1.1 value on receiving
23 streams at a point of discharge." What other
24 methods are there, or could you tell us what

1 methods there are for calculating.

2 MR. BOSWELL: Most of the methods will
3 need to use daily flow data on your receiving
4 stream or representative stream. One of the
5 problems that you'll have in Illinois is that
6 USGS sites that have daily data are not on
7 that restraint. So a lot of times you have
8 to use representative watersheds, you can use
9 watershed models which there are studies that
10 the Illinois Water Survey has done using
11 statistical models for watersheds to identify
12 what your 7Q1.1 is at the point of discharge.
13 There's different flow distributions for your
14 receiving stream, and depending on where
15 you're at in the state, you're going to have
16 different flow characteristics. There's
17 variations in hydrology and precipitation and
18 the geology that may lend to one method being
19 better than another method.

20 MR. ETTINGER: Just tell me about who
21 else has methods other than USGS that we can
22 refer to or that we would have the Agency
23 look to.

24 MR. BOSWELL: Even the USGS I think

1 has done -- has calculated 7Q10s using
2 various methods. 7Q1.1s aren't really looked
3 at very often, if ever. I'm not aware of any
4 studies that specifically did a 7Q1.1, but
5 that's how we're -- or EPA is proposing to
6 address small head water streams. So there
7 aren't very many current methods of 7Q1.1
8 determination. It would essentially follow
9 what they use for 7Q10s.

10 MEMBER RAO: May I ask a follow-up?

11 MS. TIPSORD: Sure.

12 MEMBER RAO: The rules as proposed, do
13 you think they limit you in terms of how you
14 calculate 7Q1.1 by specifying, you know, a
15 specific method.

16 MR. BOSWELL: No. There is no method
17 specified, and we were kind of looking for
18 clarification as to what methods could be
19 used or will be used in the permitting
20 process.

21 MEMBER RAO: So you want some methods
22 described in the rules as to how you go
23 about --

24 MR. BOSWELL: Not necessarily in the

1 rule, no. But we would like to know if
2 valid -- if there's a valid method that you
3 can propose during a permitting process, will
4 that be accepted or what will be acceptable?

5 MR. GONET: The last line of that
6 paragraph says, "It is suggested that the
7 regulation allow for use of the method that
8 best fits the particular watershed
9 situation," and I think we're looking for
10 some flexibility or allowing Illinois EPA to
11 find that method that best fits.

12 MEMBER RAO: So you're not looking for
13 any specific rule language in here to allow
14 the --

15 MR. GONET: No.

16 MR. BOSWELL: No.

17 MR. ETTINGER: I have a couple of
18 general questions about coal mining. Do coal
19 mines have dry weather discharges typically
20 in Illinois?

21 MR. BOSWELL: Not typically, no. But
22 there may be cases where you would have a dry
23 weather discharge, especially remining
24 operations or something where you're at an

1 AML site or previously-mined site that has
2 high spoils, it may have continuous
3 discharge, and that's one of the issues that
4 we raise in these situations. Remining would
5 most likely benefit that site; however, if
6 you have a continuous discharge and you can't
7 meet the standard, the operation will not be
8 remining that land and there won't be
9 additional reclamation to it. It will remain
10 as it is.

11 MR. ETTINGER: You have situations in
12 which we have mines that get ground water in
13 them that has to be pumped out on a continual
14 basis.

15 MR. BOSWELL: Traditionally I think
16 most discharges occur as a result of
17 precipitation alone. There may be situations
18 where water is pumped. And depending on the
19 site-specific conditions, it may or may not
20 discharge during dry weather. I can't say
21 specifically.

22 MR. ETTINGER: Is it your
23 understanding that the way that the -- I'm
24 sorry. Is it your understanding that the way

1 that IEPA is now handling coal mining permits
2 is to generally limit discharges to periods
3 in which -- during precipitation?

4 MR. BOSWELL: During precipitation
5 events, I believe the proposed standard will
6 allow mixing; during dry weather events, if
7 you have a discharge, the way I understand
8 it, you meet the standard at the end pipe.

9 MR. ETTINGER: Unless there's dilution
10 based on the --

11 MR. BOSWELL: Precipitation.

12 MR. ETTINGER: I'm sorry. Unless
13 there's dilution based on the 7Q10 flow of
14 the stream.

15 MR. BOSWELL: Or a 7Q1.1, yeah.

16 MR. ETTINGER: Okay.

17 MS. TIPSORD: Go ahead, Mr. Rao.

18 MEMBER RAO: I have one question
19 regarding a statement you made on Page 1 of
20 your pre-filed testimony. It's in the third
21 paragraph where you say, "There are many coal
22 mine effluent concentrations that regularly
23 exceed the concentrations for sulfate." Do
24 you believe that these coal mine discharges

1 that exceed these sulfate, proposed sulfate
2 standards, whether they would be required to
3 install systems designed to achieve 2,000
4 milligrams per liter, especially considering
5 the amendments the Agency has proposed for
6 the mixing rules?

7 MR. GONET: We think that the proposed
8 rule would discharge during precipitation
9 events would allow for the operation of those
10 mines.

11 MEMBER RAO: So the economic impact
12 numbers that are included in your comments or
13 your testimony, are they relevant?

14 MR. BOSWELL: I believe they are.
15 There may be situations where mixing is not
16 granted, in which case active treatment may
17 be an option. That's an option with these
18 costs that is not viable for a coal mine.

19 MR. GONET: And this rule is not
20 final.

21 MEMBER RAO: No. We are talking about
22 what's being proposed. Under the proposed
23 rule is what I'm asking.

24 MR. GONET: I think we've presented

1 that report as an alternative; that if more
2 stringent sulfate limits are proposed, the
3 impact it would have on the coal mining
4 industry. But we believe that the proposal
5 before the Board, we believe that that
6 proposal allows us the proper mixing and
7 provides adequate protection to the streams.

8 MEMBER RAO: Okay.

9 MS. TIPSORD: Anything else? Thank
10 you very much. And if you can get us that
11 additional information, we'd appreciate it.
12 Thank you.

13 This moves us on to -- There
14 were a few questions prefiled by the
15 environmental groups to the Agency, and let's
16 go to those answers which the Agency filed on
17 Friday.

18 MR. ETTINGER: If the Agency wishes to
19 elaborate on its answers, it's fine; or if
20 you want to have them read, it's fine, too,
21 but we're happy with them just being filed as
22 answers.

23 MS. TIPSORD: For purposes of the
24 record, let's go ahead and have them read in.

1 MR. MOSHER: Are you going to read the
2 question?

3 MS. TIPSORD: I was going to say, why
4 don't you go ahead, Mr. Mosher. You have
5 them already laid out?

6 MR. MOSHER: I'll have to borrow
7 someone's copy of the questions.

8 MR. ETTINGER: Actually, I'm the only
9 one with a copy here.

10 The Agency staff has referred
11 to the concept of, quote, effluent treatment
12 ditches, end quote, with regard to discharges
13 from mining areas. Are these considered
14 treatment works under 35 IAC 301.415?

15 MR. MOSHER: Yes. These "effluent
16 treatment ditches" are considered treatment
17 works under Section 301.415 of the Board
18 regulations.

19 MR. ETTINGER: Please describe the
20 criteria used to determine whether a channel
21 receiving discharge from a mining area is
22 considered an effluent treatment ditch rather
23 than receiving water for the purposes of
24 NPDES permitting.

1 MR. MOSHER: Pursuant to 35 Illinois
2 Administrative Code 301.415, channels dug to
3 convey effluents are considered treatment
4 works. However, natural water courses are
5 waters of the state pursuant to Section
6 301.440 of the Board's regulations. Thus, a
7 natural water course receiving a discharge is
8 the receiving water for that discharge.

9 MR. ETTINGER: Do these criteria for
10 waterways receiving a discharge from a mining
11 area differ from those used in permitting
12 other types of facilities?

13 MR. MOSHER: No. The criteria for
14 waterways receiving a discharge from a mining
15 area do not differ from those used in
16 permitting other types of facilities.

17 MR. ETTINGER: Are these criteria for
18 waterways receiving a discharge from a mining
19 area expected to change at all as a result of
20 this rulemaking?

21 MR. MOSHER: No. The criteria for
22 waterways receiving a discharge from a mining
23 area is not expected to change as a result of
24 this rulemaking.

1 MS. TIPSORD: Thank you. Are there
2 any other questions for the Agency or other
3 people who testified today? Okay. Let's go
4 off the record for just a moment.

5 (Off the record.)

6 MS. TIPSORD: Back on the record.
7 Having gone off the record to discuss a
8 comment, end comment date a post-hearing
9 comment date. That date is June 7. I will
10 issue a hearing officer order clarifying that
11 as well. This transcript is due in in about
12 10 working days, because it's not an
13 expedited transcript. So that's about 30
14 days after when this would be due in. I want
15 to thank everyone today. I got some good
16 comments, and we look forward to taking all
17 of this under advisement.

18 Dr. Girard, do you have
19 anything?

20 CHAIRMAN GIRARD: No. Thank you for
21 the comments and testimony, and we look
22 forward to getting all your final paperwork
23 in and hopefully we can move forward with a
24 decision. Thank you.

1 MS. TIPSORD: And thank you all for
2 your courtesy and your helpfulness. It's
3 been appreciated, and we'll keep working on
4 this. Thank you very much. We're adjourned.

5 (Which were all the
6 proceedings had.)

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1 STATE OF ILLINOIS)
2) SS.
3 COUNTY OF COOK)

4 I, LAURA BERNAR, being a Certified
5 Shorthand Reporter doing business in the City of Des
6 Plaines, Illinois, County of Cook, certify that I
7 reported in shorthand the proceedings had at the
8 foregoing hearing of the above-entitled cause. And
9 I certify that the foregoing is a true and correct
10 transcript of all my shorthand notes so taken as
11 aforesaid and contains all the proceedings had at
12 the said meeting of the above-entitled cause.

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LAURA BERNAR, CSR
CSR NO. 084-003592

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