

ILLINOIS POLLUTION CONTROL BOARD  
December 20, 2001

THE AMERICAN COAL COMPANY - )  
GALATIA (Perimeter Ditch) (Property )  
Identification Numbers 11-1-083-01, 1-1-088- )  
01, 1-1-088-03, 1-1-088-04, 11-1-093-01, 11- )  
1-093-02, 11-1-093-03, 11-1-093-05, 11-1- )  
093-06, 11-1-093-07, 11-1-095-01, 11-1-095- )  
02), )  
 )  
Petitioner, )  
 )  
v. ) PCB 02-76  
 ) (Tax Certification)  
ILLINOIS ENVIRONMENTAL )  
PROTECTION AGENCY, )  
 )  
Respondent. )

ORDER OF THE BOARD (by C.A. Manning):

On December 12, 2001, the Illinois Environmental Protection Agency (Agency) filed a recommendation on whether the Board should certify certain facilities of The American Coal Company (American Coal) as "pollution control facilities" for preferential tax treatment under the Property Tax Code (35 ILCS 200/11-5 *et seq.* (2000)). The Agency filed the recommendation under Part 125 of the Board's procedural rules (35 Ill. Adm. Code 125). The Agency recommended that the Board issue a tax certificate for the perimeter ditch of American Coal's new 472-acre coal cleaning refuse landfill (perimeter ditch), but deny a tax certificate for the 472-acre coal cleaning refuse landfill and addition of agricultural lime (landfill).

The Board is not ruling today on whether American Coal's landfill is a pollution control facility under the Property Tax Code (35 ILCS 200/11-10 (2000)). Instead, in a separate order, the Board is opening docket PCB 02-83 to address the Agency's recommendation on the landfill.

In this order, the Board first describes the legal framework for tax certifications, discusses the Agency's recommendation on the perimeter ditch, and certifies that the perimeter ditch is a pollution control facility.

**LEGAL FRAMEWORK**

Under the Property Tax Code, "[i]t is the policy of this State that pollution control facilities should be valued, at 33 1/3% of the fair cash value of their economic productivity to

their owners.” 35 ILCS 200/11-5 (2000); *see also* 35 Ill. Adm. Code 125.200(a)(2). “For tax purposes, pollution control facilities shall be certified as such by the Pollution Control Board and shall be assessed by the Department [of Revenue].” 35 ILCS 200/11-20 (2000); *see also* 35 Ill. Adm. Code 125.200(a).

Under Section 125.202 of the Board’s procedural rules, a person may submit an application for tax certification to the Agency. 35 Ill. Adm. Code 125.202. If the Agency receives a tax certification application, the Agency must file with the Board a recommendation on the application, unless the applicant withdraws the application. 35 Ill. Adm. Code 125.204(a). Among other things, the Agency’s filing must recommend that the Board issue or deny tax certification. 35 Ill. Adm. Code 125.204(a)(4). If the Board finds “that the claimed facility or relevant portion thereof is a pollution control facility . . . , the Pollution Control Board . . . shall enter a finding and issue a certificate to that effect.” 35 ILCS 200/11-25 (2000); *see also* 35 Ill. Adm. Code 125.216(a).

### AGENCY RECOMMENDATION

The Agency states that it received a tax certification application from American Coal on January 31, 2001. Agency Recommendation (Agency Rec.) at 1. On December 12, 2001, the Agency filed a recommendation on the application with the Board. The Board attaches the Agency’s recommendation and makes it part of this order. The Agency’s recommendation identifies the facility at issue: “[t]he perimeter ditch of the new 472-acre coal cleaning refuse landfill.” *Id.* at 2. The Agency’s recommendation further describes the facility: the perimeter ditch “is conveying water back to a pond system” which “collects all water at the site and is used as slurry water.” *Id.* at 2. The Agency’s recommendation also identifies the location of the facility: “SW 1/4 of Section 17, E 1/2 of the NE 1/4 of Section 19 and NW 1/4 and the N 1/2 of the SW 1/4 of Section 20 Township 8 South-Range 6 East of the 3rd P.M.” in Saline County. *Id.* at 1-2, Exhibit A.

The Agency recommends that the Board certify that the perimeter ditch is a pollution control facility as defined in Section 11-10 of the Property Tax Code (35 ILCS 200/11-10 (2000)) because the primary purpose of the facility is “eliminating, preventing, or reducing water pollution.” Agency Rec. at 2-3.

### TAX CERTIFICATE

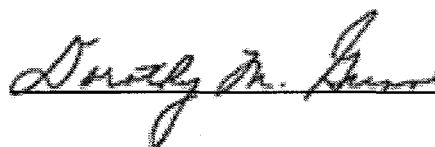
The Board finds and certifies that American Coal’s perimeter ditch identified in this order is a pollution control facility under the Property Tax Code (35 ILCS 200/11-10 (2000)). Under Section 11-25 of the Property Tax Code, the effective date of this certificate is “the date of application for the certificate or the date of the construction of the facility, which ever is later.” 35 ILCS 200/11-25 (2000); *see also* 35 Ill. Adm. Code 125.216(a). Section 125.216(d) of the Board’s procedural rules states that the Clerk “will provide the applicant and the Agency with a copy of the Board’s order setting forth *the Board’s findings and certificate*,

*if any.*" 35 Ill. Adm. Code 125.216(d) (quoting in italics 35 ILCS 200/11-30 (2000)). The Clerk therefore will provide American Coal and the Agency with a copy of this order.

IT IS SO ORDERED.

Section 41(a) of the Environmental Protection Act provides that final Board orders may be appealed directly to the Illinois Appellate Court within 35 days after the Board serves the order. 415 ILCS 5/41(a) (2000); *see also* 35 Ill. Adm. Code 101.300(d)(2), 101.906, 102.706. Illinois Supreme Court Rule 335 establishes filing requirements that apply when the Illinois Appellate Court, by statute, directly reviews administrative orders. 172 Ill. 2d R. 335. The Board's procedural rules provide that motions for the Board to reconsider or modify its final orders may be filed with the Board within 35 days after the order is received. 35 Ill. Adm. Code 101.520; *see also* 35 Ill. Adm. Code 101.902, 102.700, 102.702.

I, Dorothy M. Gunn, Clerk of the Illinois Pollution Control Board, certify that the Board adopted the above order on December 20, 2001, by a vote of 7-0.

A handwritten signature in cursive script, reading "Dorothy M. Gunn", written over a horizontal line.

Dorothy M. Gunn, Clerk  
Illinois Pollution Control Board

**RECEIVED**  
CLERK'S OFFICE

DEC 12 2001

STATE OF ILLINOIS  
Pollution Control Board

**BEFORE THE ILLINOIS POLLUTION CONTROL BOARD**

The American Coal Company-Galatia )  
(Property Identification Numbers )  
11-1-083, 1-1-088-01, 1-1-088-03, 1-1-088-04, )  
11-1-093-01, 11-1-093-02, 11-1-093-03, ) PCB 02-*Ne*  
11-1-093-05, 11-1-093-06, 11-1-093-07, ) (Tax Certification)  
11-1-095-01 and 11-1-095-02 )

**RECOMMENDATION**

Now Comes the Illinois Environmental Protection Agency ("Illinois EPA") by Connie L. Tonsor, one of its attorneys, and pursuant to Section 125.204 of the Illinois Pollution Control Board's (Board) regulations files the following Recommendation regarding the tax certification of water pollution control facilities pursuant to 35 Ill. Adm. Code 125.204.

1. On January 31, 2001, the Illinois EPA received a request from The American Coal Company for an Illinois EPA recommendation regarding the tax certification of water pollution control facilities, pursuant to 35 Ill. Adm. Code 125.204, and noted the request as log number TC-06-01. (Exhibit A)
2. The applicant's address is:

Ms. Linda Carlton  
The American Coal Company  
Post Office Box 727  
Harrisburg, Illinois 62946

3. The proposed water pollution control facilities in this request are located at:  
SW ¼ of Section 17, E ½ of the NE ¼ of Section 19 and NW ¼ and the N ½ of

the SW ¼ of Section 20 Township 8 South-Range 6 East of the 3<sup>rd</sup> P.M. and consist of:

- A) The perimeter ditch of the new 472-acre coal cleaning refuse landfill.  
(This facility is further described in Exhibit A.)
- B) The 472-acre coal cleaning refuse landfill and addition of agricultural lime.  
(This facility is further described in Exhibit A.)

4. Section 11-10 of the Property Tax Code, 35 ILCS 200/11-10 (2000), defines “pollution control facilities” as: “any system, method, construction, device or appliance appurtenant thereto or any portion of any building or equipment, that is designed, constructed, installed or operated for the primary purpose of: (a) eliminating, preventing, or reducing air or water pollution ...or (b) treating, pretreating, modifying or disposing of any potential solid, liquid or gaseous pollutant which if released without treatment, pretreatment modification or disposal might be harmful, detrimental or offensive to human, plant or animal life, or to property.”
5. Pollution control facilities are entitled to preferential tax treatment, 35 ILCS 200/11-5 (2000).
6. Based on the information in the application and the purpose of the facilities, the perimeter ditch, described in paragraph 3(A) is conveying water back to a pond system. The pond system collects all water at the site and is used as slurry water. The Illinois EPA’s engineering judgment that the described facilities may

be considered "pollution control facilities," pursuant to 35 Ill. Adm. Code 125.200(a), with the primary purpose of eliminating, preventing, or reducing water pollution, or as otherwise provided in 35 Ill. Adm. Code 125.200.

Therefore, the perimeter ditch described in paragraph 3(A) is eligible for tax certification from the Board.

7. The 472-acre coal cleaning refuse landfill and the addition of agricultural lime described in paragraph 3(B) is a disposal facility for coal cleaning refuse, a byproduct of mining, and not a water pollution control device, 35 Ill. Adm. Code 125.200.
8. Therefore, pursuant to Section 125.204(a) the Illinois EPA recommends that the Board issue the requested tax certification for the perimeter ditch described in paragraph 3(A) and deny the requested tax certification for the 472-acre coal cleaning refuse landfill described in paragraph 3(B), 35 Ill. Adm. Code 125.204.
9. The applicant may file a petition with the Board to contest the Agency denial recommendation. The applicant has 35 days after the date of service of this recommendation to file its petition.

Illinois Environmental Protection Agency,

By: Connie L. Tonsor  
Connie L. Tonsor  
Associate Counsel

December 10, 2001  
1021 North Grand Ave. E.  
P.O. Box 19276  
Springfield, Illinois 62794-9276  
217/782-5544

APPLICATION FOR CERTIFICATION (PROPERTY TAX TREATMENT)

POLLUTION CONTROL FACILITY

AIR

WATER

ILLINOIS ENVIRONMENTAL PROTECTION AGENCY  
P. O. Box 19276, Springfield, IL 62794-9276

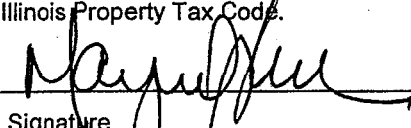
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TC-02-01  
This Agency is authorized to request this information under Illinois Revised Statutes, 1979, Chapter 120, Section 502a-5. Disclosure of this information is voluntary. However, failure to comply could prevent your application from being processed or could result in denial of your application for certification.

JAN 31 2001

FOR AGENCY USE	
File No.	Date Received
ILLINOIS ENVIRONMENTAL PROTECTION AGENCY	Certification No.
APPLICANT	<p><b>Sec. A</b></p> <p>Company Name <b>BOW/WPC/PERMIT SECTION</b> The American Coal Company</p> <p>Person Authorized to Receive Certification Ms. Linda Carlton</p> <p>Street Address P O Box 727</p> <p>Municipality, State &amp; Zip Code Harrisburg, IL 62946</p> <p>Telephone Number 618/268-6535</p> <p>Location of Facility Quarter Section Township Range Pt. Sec 17, 19, 20 8S 6E</p> <p>Street Address 9085 Hwy 34 N, Galatia, IL</p> <p>Property Identification Number 11-1-083-01; 1-1-088-01, 03, 04; 11-1-093-01, 02, 03, 05, 06, 07; 11-1-095-01, 02</p>
	<p>Person to Contact for Additional Details Ms. Linda Carlton</p> <p>Street Address P O Box 727</p> <p>Municipality, State &amp; Zip Code Harrisburg, IL 62946</p> <p>Telephone Number 618/268-6535</p> <p>Municipality Township 1.2 miles East Raleigh</p> <p>County Book Number Saline</p> <p>Parcel Number</p>
	<p><b>Sec. B</b></p> <p>Nature of Operations Conducted at the Above Location 472 acre surface site designed and approved for permanent containment of coal waste materials to meet surface runoff and groundwater environmental compliance. IDNR-Land Reclamation Div. Permit No. 306 Issued 11/20/1997</p>
	<p>Water Pollution Control Construction Permit No. _____ Date Issued _____</p> <p>NPDES PERMIT No. IL0061727-Sediment Pond #002 Date Issued 8/15/96 (current) Expiration Date 8/15/2001</p> <p>Air Pollution Control Construction Permit No. _____ Date Issued _____</p> <p>Air Pollution Control Operating Permit No. _____ Date Issued _____</p>
	<p><b>Sec. C</b></p> <p>Describe Unit Process Coarse refuse generated from coal cleaning is placed on the prepared site and compacted to ensure stability for permanent containment. Fine refuse is placed inside the coarse refuse and dewatered for permanent containment.</p> <p>Materials Used in Process Self propelled compactor, bulldozers, roadgraders and haultrucks. Agricultural grade limestone and calcium hydroxide are used as needed to ensure proper pH control for surface runoff prior to final reclamation.</p>
	<p><b>Sec. D</b></p> <p>Describe Pollution Abatement Control Facility Coarse refuse is compacted to stabilize the containment structure which encloses fine refuse to prevent pollution of surface water and groundwater. Topsoil removed from affected area, stored and protected on site for use in final site reclamation. Surface site drainage control is established to capture all site runoff and directed to an NPDES sediment pond-NPDES Permit No. IL0061727.</p>
	<p><b>POLLUTION CONTROL FACILITY DESCRIPTION</b></p>

POLLUTION CONTROL FACILITY - CONTAMINANTS	Sec. E (1) Nature of Contaminants or Pollutants		
			Material Retained, Captured or Recovered
	Contaminant or Pollutant	DESCRIPTION	DISPOSAL OR USE
	Coarse refuse	rock, shale, sulfate iron pyrite, clays	Permanent disposal of described materials
	Fine refuse	sulfates, iron pyrite, clays	Permanent disposal of described materials
	(2) Point(s) of Waste Water Discharge		
	Plans and Specifications Attached		
		Yes	<input checked="" type="checkbox"/> No <input type="checkbox"/>
	(3)	Are contaminants (or residues) collected by the control facility?	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	(4)	Date installation completed <u>1998</u> status of installation on date of application <u>operating</u>	
ACCOUNTING DATA	(5) a.	FAIR CASH VALUE IF CONSIDERED REAL PROPERTY:	\$ 283,200.00
	b.	NET SALVAGE VALUE IF CONSIDERED REAL PROPERTY:	\$ 283,200.00
	c.	PRODUCTIVE GROSS ANNUAL INCOME OF CONTROL FACILITY:	\$ N/A
	d.	PRODUCTIVE NET ANNUAL INCOME OF CONTROL FACILITY:	\$ N/A
	e.	PERCENTAGE CONTROL FACILITY BEARS TO WHOLE FACILITY VALUE:	%

SIGNATURE	Sec. F	The following information is submitted in accordance with the Illinois Property Tax Code, as amended, and to the best of my knowledge, is true and correct. The facilities claimed herein are "pollution control facilities" as defined in Section 11-10 of the Illinois Property Tax Code.	
			General Manager
		Signature	Title

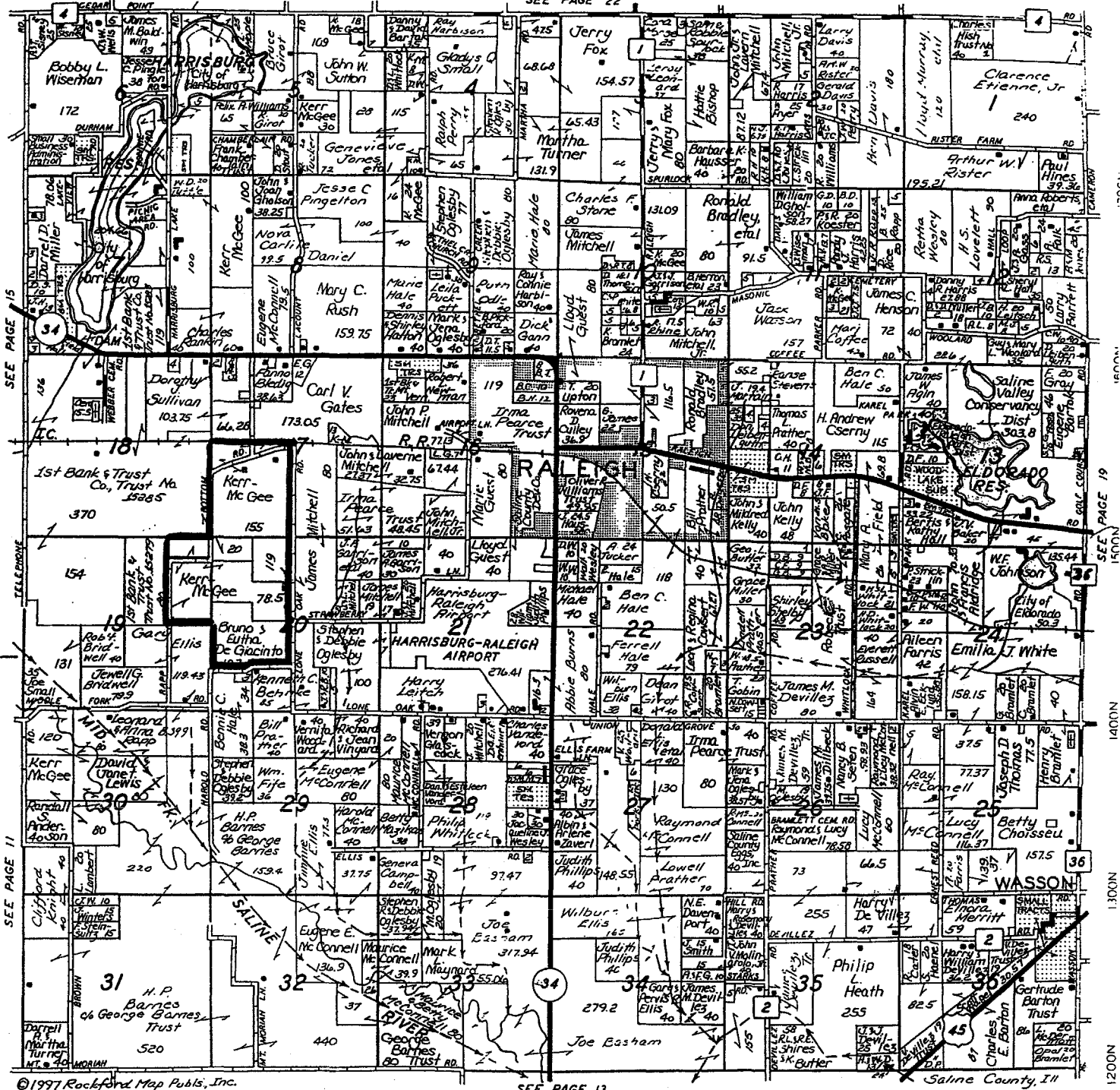
INSTRUCTIONS	Sec. G	INSTRUCTIONS FOR COMPILING AND FILING APPLICATION	
		General: Separate applications must be completed for each control facility claimed. Do not mix types (water and air). Where both air and water operations are related, file two applications. If attachments are needed, record them consecutively on an index sheet.	
	Sec. A	Information refers to applicant as listed in the tax records and the person to be contacted for further details or for inspection of facilities. Define facility location by street address or legal description. A plat map location is required for facilities located outside of municipal boundaries. The property identification number is required.	
	Sec. B	Self-explanatory. Submit copies of all permits issued by local pollution control agencies. (e.g. MSD Construction Permit)	
	Sec. C	Refers to manufacturing processes or materials on which pollution control facility is used.	
	Sec. D	Narrative description of the pollution control facility, indicating that its primary purpose is to eliminate, prevent or reduce pollution. State the type of control facility. State permit number, date, and agency issuing permit. A narrative description and a process flow diagram describing the <u>pollution control facility</u> . Include a listing of each major piece of equipment included in the claimed fair cash value for real property. Include an <u>average</u> analysis of the influent and effluent of the control facility stating the collection efficiency.	
	Sec. E	List air contaminants, or water pollution substances released as effluents to the manufacturing processes. List also the final disposal of any contaminants removed from the manufacturing processes. Item (1) - Refers to pollutants and contaminants removed from the process by the pollution control facility. Item (2) - Refers to water pollution but can apply to water-carried wastes from air pollution control facilities. Submit drawings, which clearly show (a) Point(s) of discharge to receiving stream, and (b) Sewers and process piping to and from the control facility. Item (3) - If the collected contaminants are disposed of other than as wastes, state the disposition of the materials, and the value in dollars reclaimed by sale or reuse of the collected substances. State the cost of reclamation and related expense. Item (4) - State the date which the pollution control facility was first placed in service and operated. If not, explain. Item (5) - This information is essential to the certification and assessment actions. This accounting data must be completed to activate project review prior to certification by this Agency.	
Sec. F	Self-explanatory. Signature must be a corporate authorized signature.		
	Submit to:	Attention:	Attention:
	Illinois EPA P.O. Box 19276 Springfield, IL 62794-9276	Thomas McSwiggin Permit Section Division of Water Pollution Control	Donald E. Sutton Permit Section Division of Air Pollution Control



# RALEIGH

# I. 8 S.-R. 6 E.

SEE PAGE 22



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## Eldorado Locker Company

U.S. Route 45 South - P.O. Box 88

(618) 273-9056

Home: (618) 962-3121

BOB & JUDY STEINBROOK Eldorado, Illinois 62930



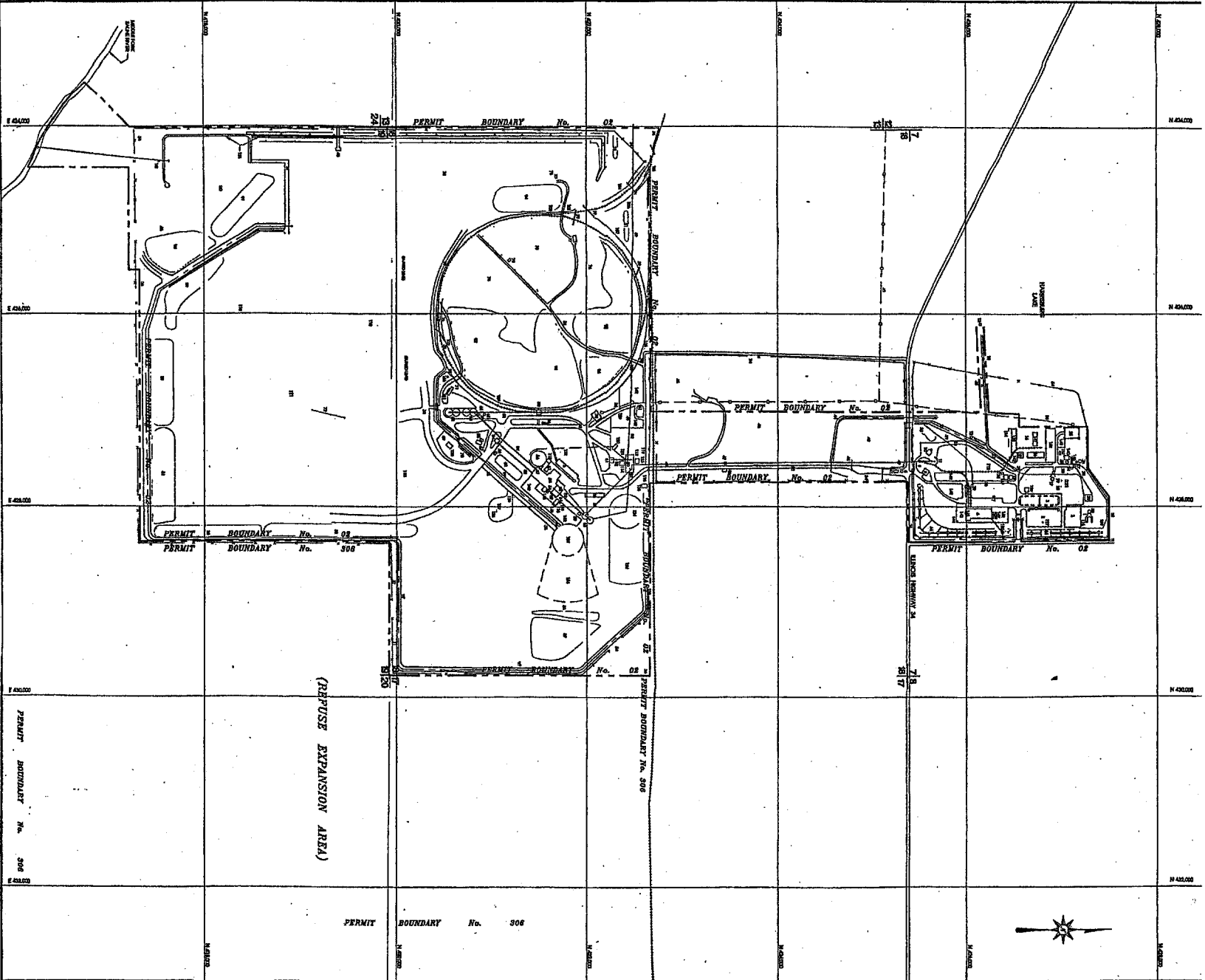
## TATES BLUE FLAME GAS, INC.

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DALE TATE: (618) 268-4548

BUSINESS PHONE: (618) 268-4600

P.O. BOX 36 - GALATIA, ILLINOIS 62935



# GALATIA MINE - Surface Site Facilities

**Galatia Mine**  
THE AMERICAN COAL COMPANY  
New Orleans, Louisiana

- 1. GENERAL NOTES
- 2. PERMIT BOUNDARY
- 3. EXISTING AND PROPOSED STRUCTURES
- 4. EXISTING AND PROPOSED ROADS
- 5. EXISTING AND PROPOSED UTILITIES
- 6. EXISTING AND PROPOSED FENCES
- 7. EXISTING AND PROPOSED SIGNAGE
- 8. EXISTING AND PROPOSED LIGHTING
- 9. EXISTING AND PROPOSED LANDSCAPING
- 10. EXISTING AND PROPOSED VEGETATION
- 11. EXISTING AND PROPOSED EROSION CONTROL
- 12. EXISTING AND PROPOSED WATER MANAGEMENT
- 13. EXISTING AND PROPOSED AIR QUALITY
- 14. EXISTING AND PROPOSED NOISE
- 15. EXISTING AND PROPOSED SAFETY
- 16. EXISTING AND PROPOSED SECURITY
- 17. EXISTING AND PROPOSED COMMUNICATIONS
- 18. EXISTING AND PROPOSED RECORDS
- 19. EXISTING AND PROPOSED TRAINING
- 20. EXISTING AND PROPOSED EMPLOYMENT
- 21. EXISTING AND PROPOSED COMMUNITY RELATIONS
- 22. EXISTING AND PROPOSED LEGAL
- 23. EXISTING AND PROPOSED FINANCIAL
- 24. EXISTING AND PROPOSED OPERATIONAL
- 25. EXISTING AND PROPOSED MAINTENANCE
- 26. EXISTING AND PROPOSED REPAIRS
- 27. EXISTING AND PROPOSED REPLACEMENTS
- 28. EXISTING AND PROPOSED UPGRADES
- 29. EXISTING AND PROPOSED MODIFICATIONS
- 30. EXISTING AND PROPOSED DEMOLITIONS
- 31. EXISTING AND PROPOSED CONSTRUCTION
- 32. EXISTING AND PROPOSED OPERATION
- 33. EXISTING AND PROPOSED CLOSURE
- 34. EXISTING AND PROPOSED REUSE
- 35. EXISTING AND PROPOSED RESTORATION
- 36. EXISTING AND PROPOSED MONITORING
- 37. EXISTING AND PROPOSED REPORTING
- 38. EXISTING AND PROPOSED RECORDING
- 39. EXISTING AND PROPOSED ARCHIVING
- 40. EXISTING AND PROPOSED ACCESS
- 41. EXISTING AND PROPOSED EGRESS
- 42. EXISTING AND PROPOSED ENTRY
- 43. EXISTING AND PROPOSED EXIT
- 44. EXISTING AND PROPOSED ENTRANCE
- 45. EXISTING AND PROPOSED EXITWAY
- 46. EXISTING AND PROPOSED ESCAPE
- 47. EXISTING AND PROPOSED EVACUATION
- 48. EXISTING AND PROPOSED ASSEMBLY
- 49. EXISTING AND PROPOSED GATHERING
- 50. EXISTING AND PROPOSED MEETING
- 51. EXISTING AND PROPOSED CONFERENCE
- 52. EXISTING AND PROPOSED OFFICE
- 53. EXISTING AND PROPOSED LABORATORY
- 54. EXISTING AND PROPOSED WORKSHOP
- 55. EXISTING AND PROPOSED TRAINING ROOM
- 56. EXISTING AND PROPOSED CLASSROOM
- 57. EXISTING AND PROPOSED LECTURE HALL
- 58. EXISTING AND PROPOSED THEATRE
- 59. EXISTING AND PROPOSED AUDITORIUM
- 60. EXISTING AND PROPOSED CONCERT HALL
- 61. EXISTING AND PROPOSED GYMNASIUM
- 62. EXISTING AND PROPOSED RECREATION CENTER
- 63. EXISTING AND PROPOSED CLUBHOUSE
- 64. EXISTING AND PROPOSED RESTAURANT
- 65. EXISTING AND PROPOSED CAFE
- 66. EXISTING AND PROPOSED BAR
- 67. EXISTING AND PROPOSED PUB
- 68. EXISTING AND PROPOSED BREWERY
- 69. EXISTING AND PROPOSED BAKERY
- 70. EXISTING AND PROPOSED BUTCHERY
- 71. EXISTING AND PROPOSED DELI
- 72. EXISTING AND PROPOSED GROCERY STORE
- 73. EXISTING AND PROPOSED PHARMACY
- 74. EXISTING AND PROPOSED OPTICIAN
- 75. EXISTING AND PROPOSED DENTIST
- 76. EXISTING AND PROPOSED PHYSICIAN
- 77. EXISTING AND PROPOSED NURSE
- 78. EXISTING AND PROPOSED CHiropractor
- 79. EXISTING AND PROPOSED YOGI
- 80. EXISTING AND PROPOSED Masseur
- 81. EXISTING AND PROPOSED Hairdresser
- 82. EXISTING AND PROPOSED Barber
- 83. EXISTING AND PROPOSED Beauty Salon
- 84. EXISTING AND PROPOSED Day Spa
- 85. EXISTING AND PROPOSED Nail Salon
- 86. EXISTING AND PROPOSED Tanning Salon
- 87. EXISTING AND PROPOSED Massage Parlor
- 88. EXISTING AND PROPOSED Spa
- 89. EXISTING AND PROPOSED Hot Springs
- 90. EXISTING AND PROPOSED Water Park
- 91. EXISTING AND PROPOSED Amusement Park
- 92. EXISTING AND PROPOSED Casino
- 93. EXISTING AND PROPOSED Hotel
- 94. EXISTING AND PROPOSED Motel
- 95. EXISTING AND PROPOSED Inn
- 96. EXISTING AND PROPOSED Bed and Breakfast
- 97. EXISTING AND PROPOSED Vacation Home
- 98. EXISTING AND PROPOSED Rental Home
- 99. EXISTING AND PROPOSED Condo
- 100. EXISTING AND PROPOSED Townhome
- 101. EXISTING AND PROPOSED Apartment
- 102. EXISTING AND PROPOSED Office Building
- 103. EXISTING AND PROPOSED Warehouse
- 104. EXISTING AND PROPOSED Factory
- 105. EXISTING AND PROPOSED Plant
- 106. EXISTING AND PROPOSED Mill
- 107. EXISTING AND PROPOSED Refinery
- 108. EXISTING AND PROPOSED Power Plant
- 109. EXISTING AND PROPOSED Water Treatment Plant
- 110. EXISTING AND PROPOSED Sewer Treatment Plant
- 111. EXISTING AND PROPOSED Landfill
- 112. EXISTING AND PROPOSED Incinerator
- 113. EXISTING AND PROPOSED Recycling Plant
- 114. EXISTING AND PROPOSED Composting Plant
- 115. EXISTING AND PROPOSED Biomethane Plant
- 116. EXISTING AND PROPOSED Biogas Plant
- 117. EXISTING AND PROPOSED Bioenergy Plant
- 118. EXISTING AND PROPOSED Biochemical Plant
- 119. EXISTING AND PROPOSED Biorefinery
- 120. EXISTING AND PROPOSED Bioprocessor
- 121. EXISTING AND PROPOSED Bioreactor
- 122. EXISTING AND PROPOSED Bioprocess
- 123. EXISTING AND PROPOSED Biomanufacturing
- 124. EXISTING AND PROPOSED Biotechnology
- 125. EXISTING AND PROPOSED Biomedical
- 126. EXISTING AND PROPOSED Biopharmaceutical
- 127. EXISTING AND PROPOSED Biotech
- 128. EXISTING AND PROPOSED Bioinformatics
- 129. EXISTING AND PROPOSED Bioengineering
- 130. EXISTING AND PROPOSED Biodesign
- 131. EXISTING AND PROPOSED Biofabrication
- 132. EXISTING AND PROPOSED Bioprinting
- 133. EXISTING AND PROPOSED Biocatalysis
- 134. EXISTING AND PROPOSED Biocombustion
- 135. EXISTING AND PROPOSED Biocombustion Plant
- 136. EXISTING AND PROPOSED Biocombustion Refinery
- 137. EXISTING AND PROPOSED Biocombustion Processing Plant
- 138. EXISTING AND PROPOSED Biocombustion Production Plant
- 139. EXISTING AND PROPOSED Biocombustion Distribution Center
- 140. EXISTING AND PROPOSED Biocombustion Retail Station
- 141. EXISTING AND PROPOSED Biocombustion Fuel Station
- 142. EXISTING AND PROPOSED Biocombustion Fuel Dispenser
- 143. EXISTING AND PROPOSED Biocombustion Fuel Nozzle
- 144. EXISTING AND PROPOSED Biocombustion Fuel Hose
- 145. EXISTING AND PROPOSED Biocombustion Fuel Filter
- 146. EXISTING AND PROPOSED Biocombustion Fuel Gauge
- 147. EXISTING AND PROPOSED Biocombustion Fuel Meter
- 148. EXISTING AND PROPOSED Biocombustion Fuel Pump
- 149. EXISTING AND PROPOSED Biocombustion Fuel Tank
- 150. EXISTING AND PROPOSED Biocombustion Fuel Storage
- 151. EXISTING AND PROPOSED Biocombustion Fuel Distribution
- 152. EXISTING AND PROPOSED Biocombustion Fuel Network
- 153. EXISTING AND PROPOSED Biocombustion Fuel Infrastructure
- 154. EXISTING AND PROPOSED Biocombustion Fuel System
- 155. EXISTING AND PROPOSED Biocombustion Fuel Supply
- 156. EXISTING AND PROPOSED Biocombustion Fuel Demand
- 157. EXISTING AND PROPOSED Biocombustion Fuel Balance
- 158. EXISTING AND PROPOSED Biocombustion Fuel Efficiency
- 159. EXISTING AND PROPOSED Biocombustion Fuel Sustainability
- 160. EXISTING AND PROPOSED Biocombustion Fuel Resilience
- 161. EXISTING AND PROPOSED Biocombustion Fuel Security
- 162. EXISTING AND PROPOSED Biocombustion Fuel Integrity
- 163. EXISTING AND PROPOSED Biocombustion Fuel Reliability
- 164. EXISTING AND PROPOSED Biocombustion Fuel Availability
- 165. EXISTING AND PROPOSED Biocombustion Fuel Accessibility
- 166. EXISTING AND PROPOSED Biocombustion Fuel Usability
- 167. EXISTING AND PROPOSED Biocombustion Fuel Portability
- 168. EXISTING AND PROPOSED Biocombustion Fuel Flexibility
- 169. EXISTING AND PROPOSED Biocombustion Fuel Scalability
- 170. EXISTING AND PROPOSED Biocombustion Fuel Adaptability
- 171. EXISTING AND PROPOSED Biocombustion Fuel Compatibility
- 172. EXISTING AND PROPOSED Biocombustion Fuel Interoperability
- 173. EXISTING AND PROPOSED Biocombustion Fuel Interchangeability
- 174. EXISTING AND PROPOSED Biocombustion Fuel Reversibility
- 175. EXISTING AND PROPOSED Biocombustion Fuel Recoverability
- 176. EXISTING AND PROPOSED Biocombustion Fuel Resiliency
- 177. EXISTING AND PROPOSED Biocombustion Fuel Robustness
- 178. EXISTING AND PROPOSED Biocombustion Fuel Resilience
- 179. EXISTING AND PROPOSED Biocombustion Fuel Resilience
- 180. EXISTING AND PROPOSED Biocombustion Fuel Resilience
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- 199. EXISTING AND PROPOSED Biocombustion Fuel Resilience
- 200. EXISTING AND PROPOSED Biocombustion Fuel Resilience

REVISIONS			REVISIONS		
No.	Date	By	No.	Date	By
11	4/16/98	KH	1	9/18/98	KH
12	2/22/99	KH	2	7/28/94	KH
13	8/6/99	KH	3	9/19/94	KH
14	7/26/03	KH	4	9/21/98	KH
15	8/26/03	KH	5	9/28/98	KH
16			6	12/22/98	KH
17			7	10/23/98	KH
18			8	11/7/97	KH
19			9	7/24/97	KH
20			10	4/9/98	KH

Prepared by:	Issue:	9/11/98
Checked by:	Issue:	2/19/99
Reviewed by:	Issue:	1-800
Approved by:	Issue:	1 of 1
Approved by: _____ Date: _____ Title: _____ Department: _____ Division: _____		

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