

**BEFORE THE ILLINOIS POLLUTION CONTROL BOARD**

IN THE MATTER OF: )  
)  
AMENDMENTS TO 35 ILL. ADM. CODE ) R15-21  
PART 214, SULFUR LIMITATIONS, PART ) (Rulemaking-Air)  
217, NITROGEN OXIDES EMISSIONS, )  
AND PART 225, CONTROL OF EMISSIONS )  
FROM LARGE COMBUSTION SOURCES )

**NOTICE**

To: John Therriault, Assistant Clerk  
Illinois Pollution Control Board  
James R. Thompson Center  
100 West Randolph, Suite 11-500  
Chicago, Illinois 60601-3218

Matthew Dunn, Chief  
Environmental Enforcement/Asbestos  
Litigation Division  
Office of the Illinois Attorney General  
500 South Second Street  
Springfield, IL 62706

Office of Legal Services  
Illinois Department of Natural Resources  
One Natural Resources Way  
Springfield, IL 62702

PLEASE TAKE NOTICE that I have today filed with the Office of the Pollution Control Board the Motion to Amend Rulemaking Proposal of the Illinois Environmental Protection Agency, a copy of which is herewith served upon you.

Respectfully submitted,

ILLINOIS ENVIRONMENTAL  
PROTECTION AGENCY

By: /s/ Dana Vetterhoffer  
Assistant Counsel

DATED: April 30, 2015

1021 N. Grand Ave. East  
P.O. Box 19276  
Springfield, IL 62794-9276  
(217) 782-5544

**BEFORE THE ILLINOIS POLLUTION CONTROL BOARD**

IN THE MATTER OF: )  
 )  
AMENDMENTS TO 35 ILL. ADM. CODE ) R15-21  
PART 214, SULFUR LIMITATIONS, PART ) (Rulemaking-Air)  
217, NITROGEN OXIDES EMISSIONS, )  
AND PART 225, CONTROL OF EMISSIONS )  
FROM LARGE COMBUSTION SOURCES )

**MOTION TO AMEND RULEMAKING PROPOSAL**

The Proponent, the Illinois Environmental Protection Agency (“Illinois EPA” or “Agency”), by its attorney, and pursuant to 35 Ill. Adm. Code 101.500 and 102.402, moves that the Illinois Pollution Control Board (“Board”) amend portions of the Agency’s rulemaking proposal. In support of its Motion, the Illinois EPA states as follows:

1. On April 28, 2015, the Illinois EPA filed a proposal with the Board to amend 35 Ill. Adm. Code Parts 214, 217, and 225 to control emissions of sulfur dioxide (“SO<sub>2</sub>”) in and around areas designated as nonattainment with respect to the 2010 SO<sub>2</sub> National Ambient Air Quality Standard.

2. The Agency intended its proposed amendments to Part 214 to impose fuel sulfur content limitations upon all stationary sources burning diesel fuel in Illinois, with certain specified exceptions. The Agency’s modeling and technical analysis of the impact of these proposed amendments assumed this scenario, and the Agency discussed these intentions with stakeholders as part of the Agency’s outreach efforts.

3. The Agency, however, recently discovered that its current proposal has a narrower applicability than intended. The proposed fuel sulfur content limitations only appear in Subparts B and D of Part 214, and thus only apply to fuel combustion emission units/sources within the State. Process emission sources on the other hand, regulated under Subpart K of Part

214 and defined in Part 211 as “any stationary emission source other than a fuel combustion emission unit or an incinerator,” are not subject to these limits. 35 Ill. Adm. Code 211.5185.

4. The Agency therefore proposes correcting this error by amending Subpart K of Part 214 to specify that the proposed fuel sulfur content limits also apply to process emission sources.<sup>1</sup> Further, as some of the exceptions to the fuel sulfur content limits in Subpart D of Part 214 involve process emission sources, not fuel combustion emission units, the Agency also proposes moving these exceptions to Subpart K. Specifically, the Agency proposes the following amendments to its original proposal to the Board.

5. First, the Agency proposes amending the Part 214 Table of Contents to add a new section in Subpart K for fuel sulfur content limitations, as follows:

SUBPART K: PROCESS EMISSION SOURCES

Section	
214.300	Scope
214.301	General Limitation
214.302	Exception for Air Pollution Control Equipment
214.303	Use of Sulfuric Acid
214.304	Fuel Burning Process Emission Source
<u>214.305</u>	<u>Fuel Sulfur Content Limitations</u>

6. Second, the Agency proposes amending Subpart D of Part 214 to remove exceptions for Caterpillar Inc. Technical Center and Midwest Generation’s Fisk facility, as these exceptions involve process emission sources, not fuel combustion emission units; the Agency proposes moving these exceptions to Subpart K of Part 214. The exceptions for Caterpillar’s Montgomery facility and Midwest Generation’s Waukegan facility involve both fuel combustion emission units and process emission sources; consequently, the Agency proposes including the exceptions for these facilities both in Subpart D and in Subpart K:

---

<sup>1</sup> The Agency is not aware of any diesel fuel-fired incinerators operating in the State and is therefore not addressing incinerators in these proposed revisions.

SUBPART D: EXISTING LIQUID OR MIXED FUEL COMBUSTION EMISSION SOURCES

Section 214.161 Liquid Fuel Burned Exclusively

- .....
- b) Except as provided in subsections (c) ~~and~~, (d), ~~and~~ (e) of this Section, on and after January 1, 2017, the owner or operator of an existing fuel combustion emission source, burning liquid fuel exclusively, must comply with the following:
    - 1) The sulfur content of all residual fuel oil used by the fuel combustion emission source must not exceed 1000 ppm;
    - 2) The sulfur content of all distillate fuel oil used by the fuel combustion emission source must not exceed 15 ppm; and
    - 3) The owner or operator must:
      - A) Maintain records demonstrating that the fuel oil used by the fuel combustion emission source complies with the requirements in subsections (b)(1) and (b)(2) of this Section, including records from the fuel supplier indicating the sulfur content of the fuel oil and the method used to determine sulfur content;
      - B) Retain the records for at least 5 years, and provide copies of the records to the Agency within 30 days of receipt of a request by the Agency; and
      - C) Notify the Agency within 30 days after discovery of deviations from any of the requirements in this subsection (b). At minimum, and in addition to any permitting obligations, such notification must include a description of the deviations, a discussion of the possible cause of the deviations, any corrective actions taken, and any preventative measures taken.
  - e) ~~The sulfur content limitation for distillate fuel oil in subsection (b)(2) of this Section does not apply to distillate fuel oil used by "TC F/TC L/TCL Wing 5" and "TC F/TC L Alternative" at Caterpillar Inc. Technical Center (located at or near 1311 East Cedar Hills Dr., Mossville, IL) for purposes of research and development or testing of equipment intended for sale outside of Illinois. This exemption is limited to a combined total of 150,000 gallons of distillate fuel oil per calendar year. The sulfur content of such fuel oil must not exceed 500 ppm. The owner or operator of the fuel combustion emission sources described above must also comply with the following:~~

- ~~1) — Maintain records indicating the amount of distillate fuel oil used by the fuel combustion emission sources each calendar year for purposes of research and development or testing of equipment for sale outside of Illinois, as well as records demonstrating that such fuel oil complies with the requirements in this subsection, including records from the fuel supplier indicating the sulfur content of the fuel oil and the method used to determine sulfur content;~~
- ~~2) — Retain the records for at least 5 years, and provide copies of the records to the Agency within 30 days of receipt of a request by the Agency; and~~
- ~~3) — Notify the Agency within 30 days after discovery of deviations from any of the requirements in this subsection (c). At minimum, and in addition to any permitting obligations, such notification must include a description of the deviations, a discussion of the possible cause of the deviations, any corrective actions taken, and any preventative measures taken.~~

cd) The sulfur content limitation for distillate fuel oil in subsection (b)(2) of this Section does not apply to existing electric generating units at Midwest Generation's Fisk station (located at or near 1111 W. Cermak Road, Chicago, IL), Joliet station (located at or near 1800 Channahon Road, Joliet, IL), Powerton station (located at or near 13082 E. Manito Road, Pekin, IL), Waukegan station (located at or near 401 East Greenwood Avenue, Waukegan, IL), and Will County station (located at or near 529 East 135th, Romeoville, IL). The owner or operator of such electric generating units must instead comply with the following:

- 1) From January 1, 2016, through December 31, 2018, the sulfur content of all distillate fuel oil purchased for use by such electric generating units must not exceed 15 ppm;
- 2) From January 1, 2017, through December 31, 2018, the sulfur content of all distillate fuel oil used by such electric generating units must not exceed 500 ppm;
- 3) On and after January 1, 2019, the sulfur content of all distillate fuel oil used by such electric generating units must not exceed 15 ppm;
- 4) The owner or operator must:
  - A) Maintain records demonstrating that the distillate fuel oil purchased from January 1, 2016, through December 31, 2018, for use by the electric generating units complies with the requirements in subsection (cd)(1) of this Section, including the date of purchase and records from the fuel supplier indicating the sulfur content of the fuel oil and the method used to determine sulfur content;

- B) Maintain records demonstrating that the distillate fuel oil used from January 1, 2017, through December 31, 2018, by the electric generating units complies with the requirements in subsection (c̄d)(2) of this Section, including records from the fuel supplier indicating the sulfur content of the fuel oil and the method used to determine sulfur content;
  - C) On and after January 1, 2019, maintain records demonstrating that the distillate fuel oil used by the electric generating units complies with the requirements in subsection (c̄d)(3) of this Section, including records from the fuel supplier indicating the sulfur content of the fuel oil and the method used to determine sulfur content;
  - D) Retain all records required by this subsection (c̄d) for at least 5 years, and provide copies of the records to the Agency within 30 days of receipt of a request by the Agency; and
  - E) Notify the Agency within 30 days after discovery of deviations from any of the requirements in this subsection (c̄d). At minimum, and in addition to any permitting obligations, such notification must include a description of the deviations, a discussion of the possible cause of the deviations, any corrective actions taken, and any preventative measures taken.
- de) The sulfur content limitation for distillate fuel oil in subsection (b)(2) of this Section does not apply to existing fuel combustion emission sources at Caterpillar's Montgomery facility (located at or near 325 South Route 31, Montgomery, IL). The owner or operator of such fuel combustion emission sources must instead comply with the following:
- 1) On and after January 1, 2016:
    - A) The sulfur content of all distillate fuel oil purchased for use by the fuel combustion emission sources must not exceed 15 ppm; and
    - B) The sulfur content of all distillate fuel oil used by the fuel combustion emission sources must not exceed 500 ppm;
  - 2) The owner or operator must:
    - A) Maintain records demonstrating that the distillate fuel oil purchased on and after January 1, 2016, for use by the fuel combustion emission sources complies with the requirements in subsection (d̄e)(1)(A) of this Section, including the date of purchase and records from the fuel supplier indicating the sulfur

content of the fuel oil and the method used to determine sulfur content;

- B) Maintain records demonstrating that the distillate fuel oil used on and after January 1, 2016, by the fuel combustion emission sources complies with the requirements in subsection (de)(1)(B) of this Section, including records from the fuel supplier indicating the sulfur content of the fuel oil and the method used to determine sulfur content;
- C) Retain all records required by this subsection (de) for at least 5 years, and provide copies of the records to the Agency within 30 days of receipt of a request by the Agency; and
- D) Notify the Agency within 30 days after discovery of deviations from any of the requirements in this subsection (de). At minimum, and in addition to any permitting obligations, such notification must include a description of the deviations, a discussion of the possible cause of the deviations, any corrective actions taken, and any preventative measures taken.

7. Third, the Agency proposes amending Subpart K of Part 214 to expand the scope of this Subpart to include fuel sulfur content limitations for process emission sources, to add a new section setting forth the Agency's proposed sulfur content limits for residual and distillate fuel oil, to add the exceptions that the Agency proposes removing from Subpart D of Part 214 for Caterpillar Inc. Technical Center and Midwest Generation's Fisk facility, and to add an exception for Caterpillar's Montgomery facility and Midwest Generation's Waukegan facility, as follows:

#### SUBPART K: PROCESS EMISSION SOURCES

##### Section 214.300 Scope

Subpart K contains general rules for sulfur emissions from process sources. These may be modified by industry and site specific rules in Subparts N et seq. Subpart K also contains sulfur content limitations for fuel oil used by process emission sources. These sulfur content limitations apply regardless of industry and site specific rules set forth in other Subparts of this Part.

(Source: Amended at 39 Ill. Reg. , effective )

Section 214.305 Fuel Sulfur Content Limitations

- a) Except as provided in subsections (b), (c), and (d) of this Section, on and after January 1, 2017, the owner or operator of a process emission source must comply with the following:
- 1) The sulfur content of all residual fuel oil used by the process emission source must not exceed 1000 ppm;
  - 2) The sulfur content of all distillate fuel oil used by the process emission source must not exceed 15 ppm; and
  - 3) The owner or operator must:
    - A) Maintain records demonstrating that the fuel oil used by the process emission source complies with the requirements in subsections (a)(1) and (a)(2) of this Section, including records from the fuel supplier indicating the sulfur content of the fuel oil and the method used to determine sulfur content;
    - B) Retain the records for at least 5 years, and provide copies of the records to the Agency within 30 days of receipt of a request by the Agency; and
    - C) Notify the Agency within 30 days after discovery of deviations from any of the requirements in this subsection (a). At minimum, and in addition to any permitting obligations, such notification must include a description of the deviations, a discussion of the possible cause of the deviations, any corrective actions taken, and any preventative measures taken.
- b) The sulfur content limitation for distillate fuel oil in subsection (a)(2) of this Section does not apply to distillate fuel oil used by "TC-F/TC-L/TCL Wing 5" and "TC-F/TC-L Alternative" at Caterpillar Inc. Technical Center (located at or near 1311 East Cedar Hills Dr., Mossville, IL) for purposes of research and development or testing of equipment intended for sale outside of Illinois. This exemption is limited to a combined total of 150,000 gallons of distillate fuel oil per calendar year. The sulfur content of such fuel oil must not exceed 500 ppm. The owner or operator of the process emission sources described above must also comply with the following:
- 1) Maintain records indicating the amount of distillate fuel oil used by the process emission sources each calendar year for purposes of research and development or testing of equipment for sale outside of Illinois, as well as records demonstrating that such fuel oil complies with the requirements in

this subsection, including records from the fuel supplier indicating the sulfur content of the fuel oil and the method used to determine sulfur content;

- 2) Retain the records for at least 5 years, and provide copies of the records to the Agency within 30 days of receipt of a request by the Agency; and
  - 3) Notify the Agency within 30 days after discovery of deviations from any of the requirements in this subsection (b). At minimum, and in addition to any permitting obligations, such notification must include a description of the deviations, a discussion of the possible cause of the deviations, any corrective actions taken, and any preventative measures taken.
- c) The sulfur content limitation for distillate fuel oil in subsection (a)(2) of this Section does not apply to existing process emission sources at Caterpillar's Montgomery facility (located at or near 325 South Route 31, Montgomery, IL). The owner or operator of such process emission sources must instead comply with the following:
- 1) On and after January 1, 2016:
    - A) The sulfur content of all distillate fuel oil purchased for use by the process emission sources must not exceed 15 ppm; and
    - B) The sulfur content of all distillate fuel oil used by the process emission sources must not exceed 500 ppm;
  - 2) The owner or operator must:
    - A) Maintain records demonstrating that the distillate fuel oil purchased on and after January 1, 2016, for use by the process emission sources complies with the requirements in subsection (c)(1)(A) of this Section, including the date of purchase and records from the fuel supplier indicating the sulfur content of the fuel oil and the method used to determine sulfur content;
    - B) Maintain records demonstrating that the distillate fuel oil used on and after January 1, 2016, by the process emission sources complies with the requirements in subsection (c)(1)(B) of this Section, including records from the fuel supplier indicating the sulfur content of the fuel oil and the method used to determine sulfur content;
    - C) Retain all records required by this subsection (c) for at least 5 years, and provide copies of the records to the Agency within 30 days of receipt of a request by the Agency; and

- D) Notify the Agency within 30 days after discovery of deviations from any of the requirements in this subsection (c). At minimum, and in addition to any permitting obligations, such notification must include a description of the deviations, a discussion of the possible cause of the deviations, any corrective actions taken, and any preventative measures taken.
- d) The sulfur content limitation for distillate fuel oil in subsection (a)(2) of this Section does not apply to existing electric generating units at Midwest Generation's Fisk station (located at or near 1111 W. Cermak Road, Chicago, IL) or Waukegan station (located at or near 401 East Greenwood Avenue, Waukegan, IL). The owner or operator of such electric generating units must instead comply with the following:
- 1) From January 1, 2016, through December 31, 2018, the sulfur content of all distillate fuel oil purchased for use by such electric generating units must not exceed 15 ppm;
  - 2) From January 1, 2017, through December 31, 2018, the sulfur content of all distillate fuel oil used by such electric generating units must not exceed 500 ppm;
  - 3) On and after January 1, 2019, the sulfur content of all distillate fuel oil used by such electric generating units must not exceed 15 ppm;
  - 4) The owner or operator must:
    - A) Maintain records demonstrating that the distillate fuel oil purchased from January 1, 2016, through December 31, 2018, for use by the electric generating units complies with the requirements in subsection (d)(1) of this Section, including the date of purchase and records from the fuel supplier indicating the sulfur content of the fuel oil and the method used to determine sulfur content;
    - B) Maintain records demonstrating that the distillate fuel oil used from January 1, 2017, through December 31, 2018, by the electric generating units complies with the requirements in subsection (d)(2) of this Section, including records from the fuel supplier indicating the sulfur content of the fuel oil and the method used to determine sulfur content;
    - C) On and after January 1, 2019, maintain records demonstrating that the distillate fuel oil used by the electric generating units complies with the requirements in subsection (d)(3) of this Section, including records from the fuel supplier indicating the sulfur

content of the fuel oil and the method used to determine sulfur content;

- D) Retain all records required by this subsection (d) for at least 5 years, and provide copies of the records to the Agency within 30 days of receipt of a request by the Agency; and
- E) Notify the Agency within 30 days after discovery of deviations from any of the requirements in this subsection (d). At minimum, and in addition to any permitting obligations, such notification must include a description of the deviations, a discussion of the possible cause of the deviations, any corrective actions taken, and any preventative measures taken.

(Source: Added at 39 Ill. Reg. , effective )

8. Finally, the Agency proposes amending its proposal to include Appendix A to the *Technical Support Document for Proposed Rule Revisions Necessary to Demonstrate Attainment of the One-hour NAAQS for Oxides of Sulfur*, attached to this Motion as Exhibit 1, which was inadvertently omitted from the Agency's original proposal. Appendix A sets forth a list of sources potentially impacted by the Agency's proposed fuel sulfur content limitations, and includes both fuel combustion emission units and process emission sources.

9. For the Board's convenience, the Agency also attaches an updated version of the Agency's proposed revisions to Part 214 as a whole that incorporates the amendments described above, as Exhibit 2 to this Motion.

WHEREFORE, the Illinois EPA moves that the Board amend the rulemaking proposal as set forth above.

Respectfully submitted,

ILLINOIS ENVIRONMENTAL  
PROTECTION AGENCY

By: /s/ Dana Vetterhoffer  
Assistant Counsel

DATED: April 30, 2015

1021 N. Grand Ave. East  
P.O. Box 19276  
Springfield, IL 62794-9276  
(217) 782-5544

**EXHIBIT 1**

**Appendix A. Illinois Sources Potentially Affected by Proposed Amendments to Liquid Fuel Rules**

<b>Id Number</b>	<b>Name</b>	<b>Address</b>	<b>City</b>	<b>State</b>	<b>ZIP</b>	<b>SIC</b>	<b>NAICS</b>
001065AAJ	Blessing Hospital	1005 Broadway	Quincy	IL	62301-2834	8062	622110
001065ADQ	Blessing Hospital	Broadway at 14th	Quincy	IL	62305	8062	622110
001806AAB	Titan Wheel Corp of Illinois	2701 Spruce St	Quincy	IL	62301-3477	3499	332999
001815AAF	ADM Quincy	2100 Gardner Expwy	Quincy	IL	62305	2075	311224
001815AAK	Gardner Denver Inc	1800 Gardner Expressway	Quincy	IL	62301-4024	3561	333911
001815ABL	Diamond Construction Co	6810 Gardner Expressway	Quincy	IL	62301	2951	324121
001820AAF	RL Brink Corp	4400 N 24th St	Quincy	IL	62305	3273	327320
005803AAC	Howell Asphalt Co	17495 Keyesport Rd	Keyesport	IL	62253	2951	324121
007005ABX	Rock Road Co Inc	4525 Irene Rd	Belvidere	IL	61008	2951	324121
007005ACD	Camryn Industries LLC	3458 Morreim	Belvidere	IL	61008	3694	336320
007800AAP	Dunn Rite Asphalt Co	1311 McKinley Ave	Belvidere	IL	61008	2951	324121
007804AAH	Charles F Lee & Sons Inc	Flora Church Rd	Kirkland	IL	60146	2951	324121
007804AAP	William Charles Construction Co	4525 Irene Rd	Belvidere	IL	61008	2951	324121
009803AAA	WL Miller Co	Rt 24 W	Mount Sterling	IL	62353	2951	324121
011085AAA	Princeton Muncpal Electric Utility	1 N Main St	Princeton	IL	61356	4911	221112
011085AAI	Perry Memorial Hospital	530 Park Ave E	Princeton	IL	61356	8062	622110
011100AAW	Fresenius Medical Care	12 Wolfer Industrial Dr	Spring Valley	IL	61362	8092	621492
011809AAA	Western Sand and Gravel Co LLC	Rte 6	Spring Valley	IL	61362	3273	327320
011818AAD	McDonald Trucking & Paving Inc	28237 2000 E St	Ohio	IL	61349-0097	2951	324121
011821AAG	Advance Asphalt Co	28678-29000 1250 East St	Walnut	IL	61376	2951	324121
015808AAD	Savanna Quarry Inc	9859 Scenic Bluff Rd	Savanna	IL	61074	2951	324121
017015AAL	Cargill Meat Solutions Corp.	8295 Arenzville Rd	Beardstown	IL	62618	2011	311611
017802AAM	State Hwy Const Corp Inc	8630 Arenzville Rd	Beardstown	IL	62618	2951	324121
019010ADA	University of Illinois	354 Administration Building	Champaign	IL	61820	8221	611310
019065AAN	Rantoul Electric Generating Plant	Penfield and Grove	Rantoul	IL	61866	4911	221112
019105AAM	Presence Hospitals PRV dba Presence Covenant Medical Ctr	1412 W Park St	Urbana	IL	61801	8062	622110
019105ABR	Carle Foundation Hospital	503 N Coler St	Urbana	IL	61801	8062	622110
019105ACV	Emulsicoat Inc	705 E University Ave	Urbana	IL	61802	2951	324121

## Electronic Filing - Received, Clerk's Office : 04/30/2015

019105ADV	Open Road Asphalt Co LLC	3004 N Oak St	Urbana	IL	61802	2951	324121
019817AAF	Cross Construction Co	1519 CR 2800 N	Rantoul	IL	61866	2951	324121
019820AAF	Illinois American Water Co	560 County Rd 1700 E	Champaign	IL	61822	4941	221310
019822AAB	Clifford-Jacobs Forging Co	2410 N Fifth St	Champaign	IL	61822	3462	332111
021810AAM	State Highway Construction Corp Inc	E800N and N2500E	Assumption	IL	62510	2951	324121
021810AAN	Du-Kane Asphalt Co	375 N 2500E Rd	Pana	IL	60101	2951	324121
021814AAB	Kincaid Generation LLC	4 Mi W Of Kincaid Rte 104	Kincaid	IL	62540	4911	221112
021814AAE	Harsco Minerals a Division of Harsco Corp	226 E 1640 Rd	Pawnee	IL	62558	3295	212399
021816AAP	Gencor Asphalt Plt	Rt 29	Taylorville	IL	62568	2951	324121
023010AAK	Marshall Municipal Utilities	14th and Pine St	Marshall	IL	62441	4911	221112
023405AAB	City of Casey	910 N Central	Casey	IL	62420	4911	221112
023811AAH	Open Road Asphalt Co LLC	19300 N State Highway 1	Marshall	IL	62441	2951	324121
023811AAK	G & S Asphalt	16870 N Quality Lime Rd	Marshall	IL	62441	2951	324121
025010ABM	Illinois Municipal Electric Agency	2 Commercial Dr	Flora	IL	62839	4911	221112
025010ABO	City of Flora	404 N State St	Flora	IL	62839	4911	221112
025803AAD	Ameren Services	676 Cypress Dr	Flora	IL	62839	4911	221112
027025AAB	Breese Municipal Power Plant	800 N First St	Breese	IL	62230	4911	221112
027025AAF	St Joseph's Hospital	9515 Holy Cross Ln	Breese	IL	62230	8062	622110
027030AAA	Carlyle Municipal Electric Plant	550 First St	Carlyle	IL	62231	4911	221112
027040AAE	Don Anderson	101 S Hickory	Hoffman	IL	62250	2951	324121
029010AAK	Eastern Illinois University	600 Lincoln	Charleston	IL	61920	8221	611310
029010AAP	Ne-Co Asphalt Co	812 Adkins Dr	Charleston	IL	61920	2951	324121
029025ADK	Howell Equipment Group Company	9145 N County Road 870E	Mattoon	IL	61938	2951	324121
029801AAH	Howell Asphalt Co	Charlestone Stone Quarry	Charleston	IL	61920	2951	324121
029803AAA	RR Donnelley & Sons Co	6821 E CR 1100 N	Mattoon	IL	61938-3478	2754	323111
029806AAD	Pinnacle Food Group LLC	3801 Dewitt Ave	Mattoon	IL	61938	2053	311813
029806AAE	Howell Asphalt Co	N 13th St	Mattoon	IL	61938	2951	324121
029806AAG	Sarah Bush Lincoln Health Center	1000 Health Center Dr	Mattoon	IL	61938	8011	621111
029809AAB	Lake Land College	5001 Lake Land Blvd	Mattoon	IL	61938	8221	611310
031006AAC	Owens-Corning Corp	5824 S Archer Rd	Summit	IL	60501	2952	324122

## Electronic Filing - Received, Clerk's Office : 04/30/2015

031009AEE	Northwest Community Hospital	800 W Central Rd	Arlington Heights	IL	60005-2349	8062	622110
031012ABI	Ingredion Incorporated Argo Plant	6400 S Archer Ave	Bedford Park	IL	60501	2046	311221
031012AEU	Hexion Inc	8600 W 71st St	Bedford Park	IL	60501	2821	325211
031012AFG	Perkins Products Inc	7025 W 66th Pl	Bedford Park	IL	60638	2992	324191
031015ACU	AT & T Services Inc	245 S 24th Ave	Bellwood	IL	60104	4813	517911
031021ABD	MacNeal Memorial Hospital	3249 Oak Park Ave	Berwyn	IL	60402-3429	8062	622110
031024AAD	Modern Drop Forge Co	13810 S Western Ave	Blue Island	IL	60406	3399	332618
031024ADH	Blue Island Hospital Co LLC dba MetroSouth Medical Center	12935 S Gregory St	Blue Island	IL	60406-2428	8062	622110
031024AED	AT & T Services Inc	2427 Union St	Blue Island	IL	60406	4813	517911
031030ADQ	Level 3 Communications - Broadview	2101 Roberts Drive	Broadview	IL	60155-4630	4813	517911
031033AAK	Brookfield Zoo	3300 S Golf Rd	Brookfield	IL	60513	8422	712190
031039AAA	Ashland Specialty Chemical Co	14303 Paxton Ave	Calumet City	IL	60409	2821	325211
031045AEA	Franciscan St James Health	1423 Chicago Rd	Chicago Heights	IL	60411	8062	622110
031048AAH	Crowley-Sheppard Asphalt Co	6525 W 99th St	Chicago Ridge	IL	60415-1240	2951	324121
031051AAZ	Chicago Extruded Metals Co	1601 S 54th Ave	Cicero	IL	60804	3351	331420
031051APU	Illinois Bell d/b/a AT&T Illinois	6125 W 26th St	Cicero	IL	60804-3098	4813	517911
031063AEE	Presence Holy Family Medical Ctr	100 N River Rd	Des Plaines	IL	60016-1255	8062	622110
031063AGD	MWRD Kirie Water Reclamation Plant	701 W Oakton St	Des Plaines	IL	60018	4952	221320
031063AHB	CIBA Vision Corp	333 E Howard Ave	Des Plaines	IL	60018-1907	3851	339115
031063AHD	Orange Crush LLC	1819 S Elmhurst Rd	Des Plaines	IL	60018	2951	324121
031063AJC	Sysco Food Services of Chicago Inc	250 Wieboldt Ave	Des Plaines	IL	60016	5141	445110
031069AAI	Ardagh Glass Inc	13850 Cottage Grove Ave	Dolton	IL	60419	3221	327213
031069ABW	Land & Lakes Co	138th St & Cottage Grove Ave	Dolton	IL	60419	4953	562212
031081AEQ	Northwestern University	2020 Ridge Ave	Evanston	IL	60208	8221	611310
031081AEV	Evanston Hospital	2650 Ridge Ave	Evanston	IL	60201	8062	622110
031081AEX	Presence St Francis Hospital	355 Ridge Ave	Evanston	IL	60202	8062	622110
031081AHB	Illinois Bell d/b/a AT&T Illinois	1520 Chicago Ave	Evanston	IL	60201	4813	517911
031084AAC	Little Company of Mary Hospital	2800 W 95th St	Evergreen Park	IL	60642-2701	8062	622110
031096ANX	Allied Asphalt Paving Co	10555 Waveland Ave	Franklin Park	IL	60131	2951	324121
031096AOH	Digital Grand Avenue LLC	9333 Grand Ave	Franklin Park	IL	60131	7376	541513

## Electronic Filing - Received, Clerk's Office : 04/30/2015

031102ABI	Glenbrook Hospital	2100 Pfingsten Rd	Glenview	IL	60026	8062	622110
031102ACD	AT&T	1900 Pickwick Ln	Glenview	IL	60025	4813	517911
031111ABP	Ingalls Memorial Hospital	One Ingalls Dr	Harvey	IL	60426	8062	622110
031117AAB	Sandeno East Inc	1300 W 171st St	Hazel Crest	IL	60429	2951	324121
031117AAF	South Suburban Hospital	17800 S Kedzie Ave	Hazel Crest	IL	60429	8062	622110
031120AAG	Verizon Wireless	8888 W 87th St	Hickory Hills	IL	60457	4812	517210
031126AAC	Central Blacktop Co Inc	6301 S East Ave	Hodgkins	IL	60525	2951	324121
031126AAN	Beaver Oil Co Inc	6037 Lenzi Ave	Hodgkins	IL	60525	4953	562212
031129AAJ	St Alexius Medical Center	1555 N Barrington Rd	Hoffman Estates	IL	60194	8011	621111
031135AAZ	Comcast of Illinois	650 Ridge Rd	Homewood	IL	60430	4841	515210
031153ABY	La Grange Memorial Hospital	5101 S Willow Springs Rd	La Grange	IL	60525	8062	622110
031153ABZ	AT & T	20 S Ashland	La Grange	IL	60525	4813	517911
031156AAX	Joseph Weil & Sons Inc	825 E 26th St	La Grange Park	IL	60526	5113	424130
031162AAG	KA Steel Chemicals Inc	15185 Main St	Lemont	IL	60439-3773	2819	325180
031174AAA	Electro-Motive Diesel Inc	9301 W 55th St	McCook	IL	60525-3214	3743	336510
031174AAM	UOP LLC	8400 Joliet Rd	McCook	IL	60525	2819	325130
031174ACF	Ortek Inc	7601 W 47th St	McCook	IL	60525-1508	2992	324191
031174ACQ	Capitol Wholesale Meats Inc	8751 W 50th St	McCook	IL	60525	2013	311612
031177AAB	K-Five Construction Co	16222 S Western Ave	Markham	IL	60426	2951	324121
031186ABK	Navistar Inc	10400 W North Ave	Melrose Park	IL	60160	3519	333618
031186AFW	Westlake Hospital	1225 Lake St	Melrose Park	IL	60160	8062	622110
031186AGH	Gottlieb Memorial Hospital	701 W North Ave	Melrose Park	IL	60160	8062	622110
031198ACP	Walgreen Co-Mount Prospect	1084 Mt Prospect Plaza	Mount Prospect	IL	60056	6719	551112
031198ACR	Comcast of Illinois	1201 Feehanville Rd	Mount Prospect	IL	60056	4841	515210
031201ACX	W W Grainger Co Computer Bldg	7300 N Melvina	Niles	IL	60648	5063	423610
031207ADU	AT&T Services Inc	2305 Sanders Rd	Northbrook	IL	60062	4813	517911
031207AEG	Allstate Insurance Co	2775 Sanders Rd	Northbrook	IL	60062	6321	524113
031219AAI	Oak Forest Hospital	15900 S Cicero Ave	Oak Forest	IL	60452-4006	8062	622110
031222AAA	Christ Hospital & Medical Center	4440 W 95th St	Oak Lawn	IL	60453	8062	622110
031225ABE	West Suburban Hospital	3 Erie Ct	Oak Park	IL	60302	8062	622110
031225AGL	Oak Park Hospital	520 S Maple Ave	Oak Park	IL	60304	8062	622110

## Electronic Filing - Received, Clerk's Office : 04/30/2015

031228AAD	St James Hospital & Health Centers	20201 S Crawford Ave	Olympia Fields	IL	60461	8062	622110
031237AAD	Palos Community Hospital	12251 S 80th Ave	Palos Heights	IL	60463	8062	622110
031246AAA	Lutheran General Hospital	1775 Dempster St	Park Ridge	IL	60068-1173	8062	622110
031246ABF	Illinois Bell Telephone Co d/b/a AT&T Illinois	32 S Fairview Ave	Park Ridge	IL	60068	4813	517911
031258ABP	Verizon Business	13600 S Michigan Ave	Riverdale	IL	60827	4813	517911
031273ACL	AT&T Corp	3820 Golf Rd	Rolling Meadows	IL	60008	4813	517911
031282AAN	Motorola Solutions Inc	1301 E Algonquin Rd	Schaumburg	IL	60196	3661	334210
031288AAB	Orange Crush LLC	3219 Oakton St	Skokie	IL	60076	2951	324121
031288ABL	Metropolitan Water Reclamation District	3500 W Howard St	Skokie	IL	60076	4952	221320
031288AGL	Rush North Shore Medical Center	9600 Gross Point Rd	Skokie	IL	60076	8062	622110
031288AJY	Illinois Bell d/b/a AT&T Illinois	8231 Niles Ctr Rd	Skokie	IL	60077	4813	517911
031309AAA	Gallagher Asphalt Corp	18100 S Indiana Ave	Thornton	IL	60476	2951	324121
031327AAP	Jones Chemicals Inc	10100 S Archer Ave	Willow Springs	IL	60480	2819	325130
031333AAD	Winnetka Electric Plant	725 Tower Rd	Winnetka	IL	60093	4911	221112
031403AAH	AT&T Services	106 W Eastman	Arlington Heights	IL	60004	4813	517911
031412AAR	Allied Asphalt Paving Co	2200 Graham St	Bartlett	IL	60103	2951	324121
031414APT	Vapor Power International	551 S County Line Rd	Bensenville	IL	60131	3443	332410
031435AAA	DuPage Water Commission	600 E Butterfield Rd	Elmhurst	IL	60126	4941	221310
031440AEZ	Alexian Brothers Medical Center	820 Biesterfield Rd	Elk Grove Village	IL	60007	8062	622110
031440AMV	Illinois Bell Telephone Co d/b/a AT&T Illinois	10 N Scott St	Elk Grove Village	IL	60007	4813	517911
031440ANI	Equinix LLC	1905 Lunt Ave	Elk Grove Village	IL	60007	7374	518210
031440ANK	Tarantula Ventures LLC	2200 S Busse	Elk Grove Village	IL	60007	7379	541519
031440ANT	ADP, Inc	100 Northwest Point Blvd	Elk Grove Village	IL	60007-1018	7374	518210
031440AOD	Forsythe Data Center	1441 Touhy Ave	Elk Grove Village	IL	60007	7376	541513
031448AAN	Metropolitan W R D of Greater Chicago	1200 E Sycamore	Hanover Park	IL	60133	4952	221320
031449AAF	AT&T Services Inc	2001 Lakewood Boulevard	Hoffman Estates	IL	60196	4813	517911
031452AAA	RML Specialty Hospital	5601 S County Line Rd	Hinsdale	IL	60521	8062	622110
031489AAY	Village of Schaumburg	1551 Thoureau Dr	Schaumburg	IL	60193	7011	721110
031489ABH	US Cellular Schaumburg MTSO	115 Commerce Dr	Schaumburg	IL	60173	4812	517210
031600AAR	Ford Motor Co	12600 S Torrence Ave	Chicago	IL	60633	3711	336111

## Electronic Filing - Received, Clerk's Office : 04/30/2015

031600AHI	KCBX Terminals Co	3259 E 100th St	Chicago	IL	60617	5052	423520
031600AMI	Fisk Electric Generating Station	1111 W Cermak Rd	Chicago	IL	60608-4584	4911	221112
031600AVA	IIT Cogeneration Plant	3430 S Federal	Chicago	IL	60616	8221	611310
031600AWX	John H Stroger Jr Hospital of Cook Co Powerhouse	1901 W Harrison St	Chicago	IL	60612	8062	622110
031600AXJ	Western Avenue Pumping Station	4933 S Western Ave	Chicago	IL	60609	4941	221310
031600AYH	Pure Asphalt Co	3300 W 31st St	Chicago	IL	60623-5016	2951	324121
031600BAT	Presence Resurrection Medical Ctr	7435 W Talcott Ave	Chicago	IL	60631	8062	622110
031600BDQ	Springfield Pumping Station	1747 N Springfield Ave	Chicago	IL	60647	4941	221310
031600BED	Mayfair Pumping Station	4850 W Wilson Ave	Chicago	IL	60630	4941	221310
031600BRU	St Bernard Hospital	326 W 64th St	Chicago	IL	60621	8062	622110
031600BST	Shriners Hospitals For Children	2211 N Oak Park Ave	Chicago	IL	60707	8062	622110
031600BUM	Mercy Hospital & Medical Center	2525 S Michigan Ave	Chicago	IL	60616	8062	622110
031600CAO	Mondelez Global LLC	7300 S Kedzie Ave	Chicago	IL	60629-3534	2052	311821
031600CAR	Ameropan Oil Corp	3301 California Ave	Chicago	IL	60608	5171	424710
031600CDC	Mount Sinai Hospital	1500 S California Ave	Chicago	IL	60608	8062	622110
031600CDV	Original Ferrara Inc	2210 W Taylor	Chicago	IL	60612	2051	311812
031600CEV	University of Illinois Chicago	1100 S Morgan St	Chicago	IL	60607-4216	8221	611310
031600CEX	Palmer House Hilton	17 E Monroe St	Chicago	IL	60603	7011	721110
031600CEZ	Mars Chocolate North America LLC	2019 N Oak Park Ave	Chicago	IL	60707	2064	311352
031600CFG	Chicago Department of Water	1015 S Central Park Ave	Chicago	IL	60624	4941	221310
031600CFH	Roseland Pumping Station	351 W 104th St	Chicago	IL	60628	4941	221310
031600CIN	BNSF Railway Co	3611 W 38th St Yds	Chicago	IL	60632	4013	482112
031600CJQ	Chicago South Water Filtration Plant	3300 E Cheltenham Pl	Chicago	IL	60649	4941	221310
031600CNT	Cook County Power House	3045 S Sacramento	Chicago	IL	60608	9223	922140
031600COL	Tribune Properties Inc	435 N Michigan Ave	Chicago	IL	60611-4041	2759	323111
031600CRS	University of Illinois - Chicago	1717 W Taylor	Chicago	IL	60612	8221	611310
031600CTF	Presence Saint Elizabeth Hospital	1431 N Claremont Ave	Chicago	IL	60622-1702	8062	622110
031600CUO	Northwestern University Chicago Campus	410 E Huron	Chicago	IL	60611	8221	611310
031600CVA	The Art Institute Of Chicago	111 S Michigan Ave	Chicago	IL	60603	8412	712110
031600CZD	Central Steel & Wire Co	3000 W 51st St	Chicago	IL	60680	4225	493110

## Electronic Filing - Received, Clerk's Office : 04/30/2015

031600DAU	Advocate Illinois Masonic Medical Center	836 W Wellington Ave	Chicago	IL	60657-5147	8062	622110
031600DDJ	National Railroad Passenger Corp	301 W Taylor St	Chicago	IL	60607	4013	482112
031600DLV	Northeastern Illinois University	5500 N St Louis Ave	Chicago	IL	60625	8221	611310
031600DRU	Piedmont-Chicago Center Owner LLC	200 E Randolph Dr	Chicago	IL	60601	6512	531120
031600DVM	Chicago Department Of Water	1000 E Ohio St	Chicago	IL	60611	9511	924110
031600ECM	Loretto Hospital	645 S Central Ave	Chicago	IL	60644-5059	8062	622110
031600EDD	Holy Cross Hospital	2701 W 68th St	Chicago	IL	60629-1813	8062	622110
031600EKR	Tootsie Roll Industries LLC	7401 S Cicero Ave	Chicago	IL	60629-5818	2064	311352
031600EPM	Presence St Mary & Elizabeth Medical Ctr	2233 W Division St	Chicago	IL	60622-3043	8062	622110
031600EZJ	Reliable Laffin LLC	2424 S Laffin	Chicago	IL	60608	2951	324121
031600FAL	Presence St Joseph Hospital	2900 N Lake Shore Dr	Chicago	IL	60657	8062	622110
031600FCU	Reliable Asphalt Corp	3741 S Pulaski Rd	Chicago	IL	60623	2951	324121
031600FEQ	K-Five Construction Co	12401 S Cottage Grove Ave	Chicago	IL	60628	2951	324121
031600FGF	Veterans Administration	820 S Damen Ave	Chicago	IL	60612-3740	8062	622110
031600FHQ	Lafarge Midwest Inc	2150 E 130th St	Chicago	IL	60633	5032	423320
031600FHS	Rush University Medical Center	1653 W Congress Pkwy	Chicago	IL	60612	8062	622110
031600FLM	Norwegian American Hospital	1044 N Francisco Ave	Chicago	IL	60622	8062	622110
031600FLT	University of Chicago	6101 S Blackstone	Chicago	IL	60637	8221	611310
031600FMJ	Saint Anthony Hospital	2875 W 19th St	Chicago	IL	60623	8062	622110
031600FMX	Northwestern Memorial Hospital	251 E Huron St	Chicago	IL	60611	8062	622110
031600FQP	Chicago - Dept of Aviation	O'Hare International Airport	Chicago	IL	60666	4581	488119
031600FSP	Swedish Covenant Hospital	5145 N California Ave	Chicago	IL	60625	8062	622110
031600FVB	Metropolitan Pier & Exposition Authority	2211 S Dr Martin Luther King Dr	Chicago	IL	60616	4961	221330
031600FWB	Provident Hospital of Cook County	500 E 51st St	Chicago	IL	60615	8062	622110
031600FXH	United Airlines	11601 W Touhy Ave	Chicago	IL	60666	4512	481111
031600FYI	Ogden Avenue Materials Inc	931 N Ogden Ave	Chicago	IL	60642	2951	324121
031600GDJ	AT & T Communications of Illinois Inc	10 S Canal St	Chicago	IL	60606	4813	517911
031600GDM	AT & T	311 W Washington	Chicago	IL	60606	4813	517911
031600GFB	Illinois Bell d/b/a AT&T Illinois	233 W 76th St	Chicago	IL	60620	4813	517911
031600GGW	Verizon Business	800 S Wells	Chicago	IL	60607	4813	517911

## Electronic Filing - Received, Clerk's Office : 04/30/2015

031600GHA	GDF Suez Energy North America Calumet Energy Team LLC	11653 S Torrence Ave	Chicago	IL	60617-5601	4911	221112
031600GHE	WMAQ TV	454 N Columbus Dr	Chicago	IL	60611	4833	515120
031600GHU	Verizon Business	600 S Federal St	Chicago	IL	60601	4813	517911
031600GHW	Illinois Bell Telephone Co d/b/a AT&T Illinois	520 S Federal	Chicago	IL	60605	4813	517911
031600GIC	Verizon Business	130 E Randolph St	Chicago	IL	60601	4813	517911
031600GJB	Level 3 Communications	111 N Canal St	Chicago	IL	60101	4813	517911
031600GKD	CenturyLink Communications-CHD	427 S LaSalle St	Chicago	IL	60605	7376	541513
031600GKE	Exelon Generation Co LLC	3141 E 96th St	Chicago	IL	60617-5474	4911	221112
031600GKH	CenturyLink Technologies Solutions	350 E Cermak	Chicago	IL	60616-1428	4813	517110
031600GLC	Level 3 Communications	900 N Kingsbury St	Chicago	IL	60610	4813	517911
031600GLE	Illinois Bell Telephone Co d/b/a AT&T Illinois	6001 N Northwest Hwy	Chicago	IL	60631	4813	517911
031600GLF	Adler Planetarium	1300 S Lake Shore Dr	Chicago	IL	60605	8412	712110
031600GMC	AT&T Corp	85 W Congress	Chicago	IL	60605-1558	4813	517911
031600GME	Illinois Bell Telephone Co d/b/a AT&T Illinois	2940 W Cortland St	Chicago	IL	60647	4813	517911
031600GMW	Sprint-Chicago Switch	4200 W 40th St	Chicago	IL	60632	4812	517210
031600GNA	Equinix LLC	350 E Cermak Rd	Chicago	IL	60616	7376	541513
031600GNI	City of Chicago-Dept Water	8460 S Kedvale Ave	Chicago	IL	60652	9111	921110
031600GNN	Illinois Bell Telephone Co d/b/a AT&T Illinois	825 E 44th St	Chicago	IL	60653	4813	517911
031600GNZ	Illinois Bell Telephone Co d/b/a AT&T Illinois	509 N Dearborn St	Chicago	IL	60610	4813	517911
031600GOC	Citadel LLC	131 S Dearborn St	Chicago	IL	60603	6021	522110
031600GOJ	Fidelity Information Services	350 E Cermak	Chicago	IL	60616	7374	518210
031600GQK	Illinois Bell/d/b/a AT&T Illinois	6050 S Dorchester	Chicago	IL	60637	4813	517911
031600GQL	Illinois Bell Telephone Co d/b/a AT&T Illinois	3532 N Sheffield	Chicago	IL	60657	4813	517911
031600GQM	Illinois Bell Telephone Co d/b/a AT&T Illinois	641 N Dearborn	Chicago	IL	60605	4813	517911
031600GQS	Comcast of Illinois Inc	5711 S Western Ave	Chicago	IL	60636	4841	515210
031600GQU	UBS Ag	One N Wacker Dr	Chicago	IL	60606	6799	523110

## Electronic Filing - Received, Clerk's Office : 04/30/2015

031600GQY	175 W Jackson LLC	175 W Jackson Blvd	Chicago	IL	60604	6512	531120
031600GQZ	CW 600 W Chicago LLC	600 W Chicago Ave	Chicago	IL	60610	6512	531120
031600GRB	Verizon Business GNI	600 W Chicago Ave	Chicago	IL	60610	4813	517911
031600GSD	Illinois Bell Telephone Co d/b/a AT&T Illinois	5055 W Fulton	Chicago	IL	60644	4813	517911
031600GSF	KCBX Terminals Company	10730 S Burley Ave	Chicago	IL	60617	4491	488320
031600GTS	Arthur Rubloff & Co - Brunswick Building	69 W Washington St	Chicago	IL	60602	9199	921190
031600GUL	Digital Lakeside LLC	350 E Cermak Rd	Chicago	IL	60616	6798	531110
031600GUR	BT Americas Inc	350 E Cermak	Chicago	IL	60616	4813	517911
031600GVA	Computer Sciences Corp	350 E Cermak	Chicago	IL	60616	7376	541513
031600GVH	AT & T Communications	7601 S Stewart	Chicago	IL	60620	4813	517911
031600GVJ	CoreSite	427 S LaSalle St	Chicago	IL	60605	7389	561499
031600GWD	K-5 Construction Corp	O'Hare International Airport	Chicago	IL	60666	2951	324121
031600GWG	Chicago, City of, Lexington Pumping Station	5555 W Lexington	Chicago	IL	60644	4941	221310
031600GWJ	Midwest REM Enterprises Inc	O'Hare International Airport	Chicago	IL	60666		
031600GWL	540 West Madison Owner LLC	540 W Madison St	Chicago	IL	60661	6021	522110
031600GWV	Savage Services Corp	12200 S Carondelet Ave	Chicago	IL	60633	5052	423520
031600GWW	725 S Wells Datacenter	725 S Wells St	Chicago	IL	60607	7376	541513
031600GXA	United Airlines Inc	233 S Wacker Drive Suite 440	Chicago	IL	60606	4729	561599
031600GXD	Richard J Daley Center	50 W Washington St	Chicago	IL	60602	9199	921190
031600GXG	Ann & Robert H Lurie Childrens Hospital of Chicago	225 E Chicago Ave	Chicago	IL	60611	8062	622110
031600GXI	Energy Systems Group Inc	2079 W Ogden	Chicago	IL	60612-3740	4931	221112
031600GXR	WGN TV Continental Broadcasting Co Inc	2501 Bradley Pl	Chicago	IL	60618	4833	515120
031600GYE	Level 3 Communications	101 N Wacker Dr	Chicago	IL	60606	4813	517911
031600GYF	Level 3 Communications	200 N LaSalle St	Chicago	IL	60606	4813	517911
031600GYH	Tube City IMS	1355 E 93rd St	Chicago	IL	60619		
031600GZV	Rehabilitation Institute of Chicago	355 E Erie St	Chicago	IL	60611	8069	622310
031600GZZ	Northern Trust Bank	801 S Canal St	Chicago	IL	60607	6021	522110
031804AAA	Mt Prospect Asphalt Plant -Plant 1	3401 Busse Rd	Mount Prospect	IL	60056	2951	324121
031804ABD	United Airlines Inc	1200 E Algonquin Rd	Elk Grove Village	IL	60007	4512	481111

## Electronic Filing - Received, Clerk's Office : 04/30/2015

031804ABJ	Cosmic Ventures LLC	2299 Busse Rd	Elk Grove Village	IL	60007	7371	541511
031806AAW	K-Five Construction Corp	13769 Main St	Lemont	IL	60439	2951	324121
031806ABI	Full Circle Shipyard LLC	13108 Grant Rd	Lemont	IL	60439	4491	488390
031807AAN	Microsoft Corp-Chicago Data Center	601 Northwest Ave	Northlake	IL	60164	7376	541513
031815AAC	Northrop Grumman Systems Corp	500-660-600A Hicks Rd	Rolling Meadows	IL	60008-1098	3674	334413
031817AAB	Loyola University Medical Center	2160 S First Ave	Maywood	IL	60153	8221	611310
031817AAL	VA Edward Hines Jr Hospital	5th & Roosevelt	Hines	IL	60141	8062	622110
031823AAA	Orange Crush LLC	231 Wheeling Rd	Wheeling	IL	60090	2951	324121
031824AAE	Blue Island Phenol LLC	3350 W 131st St	Alsip	IL	60803	2869	325194
033808AAB	Marathon Petroleum Co LLC	100 Marathon Ave	Robinson	IL	62454	2911	324110
033899AAA	Lincolnland Agri-Energy LLC	10406 N 1725th St	Palestine	IL	62451	2869	325193
035005AAL	Howell Asphalt Co	300 Illinois Route 130	Greenup	IL	62428	2951	324121
037010ACP	Kishwaukee Community Hospital	1 Kish Hospital Dr	DeKalb	IL	60115	8062	622110
037802AAI	DeKalb County Landfill	18370 Somonauk Rd	DeKalb	IL	60115	4953	562212
037803AAA	Curran Contracting Co	2220 County Farm Rd	DeKalb	IL	60115-9429	2951	324121
039015AAL	City Of Farmer City Power Plant	401 E Allen St	Farmer City	IL	61842	9111	921110
039804AAC	Exelon Generation Co LLC	8401 Power Rd	Clinton	IL	61727	4911	221112
041030ABG	DTE Tuscola LLC	625 E US Hwy 36	Tuscola	IL	61953	4911	221112
041804AAF	Cronus Chemicals LLC	765 E US Hwy 36	Tuscola	IL	61953	2873	325311
043005AAM	Du-Kane Asphalt Co	555 S Route 53	Addison	IL	60101	2951	324121
043015AAB	CNH America LLC	6900 Veterans Blvd	Burr Ridge	IL	60527	3523	333111
043030ADQ	Good Samaritan Hospital	3815 Highland Ave	Downers Grove	IL	60515	8062	622110
043030AEJ	Verizon Business	501 63rd St	Downers Grove	IL	60516	4813	517911
043030AEZ	AT & T Illinois	4924 Forest Ave	Downers Grove	IL	60515	4813	517911
043040AAH	Glen Oaks Medical Center	701 Winthrop Ave	Glendale Heights	IL	60139	8062	622110
043055AAE	Navistar Inc	2601 Navistar Dr	Lisle	IL	60532	8731	541712
043055AAX	Dana Automotive Systems Group LLC	1945 Ohio St	Lisle	IL	60532	8734	541380
043055AAZ	AT&T Corp	4513 Western Ave	Lisle	IL	60532	3661	334210
043055ABD	Molex Inc	2222 Wellington Ave	Lisle	IL	60532-3820	3678	334417
043060ACR	Illinois Bell d/b/a AT&T Illinois	20 N Main	Lombard	IL	60148	4813	517911
043065ABG	K-Five Construction Co	29W255 W Aurora Rd	Naperville	IL	60540	2951	324121

## Electronic Filing - Received, Clerk's Office : 04/30/2015

043065ABR	Edward Hospital	801 S Washington St	Naperville	IL	60540	8062	622110
043065ABY	Nalco Co	1601 Diehl Rd	Naperville	IL	60563-1198	2899	325998
043075AAE	Commonwealth Edison	3 Lincoln Centre	Oakbrook Terrace	IL	60181	4911	221112
043083AAC	AT&T	28W615 Ferry Rd	Warrenville	IL	60555	4813	517911
043090AAF	General Mills Cereals Properties LLC	704 W Washington St	West Chicago	IL	60185	2043	311230
043090ABO	Allied Asphalt Paving Co	1555 W Washington	West Chicago	IL	60185	2951	324121
043090ADP	Comcast of Illinois/Ohio/Oregon LLC	150 E Roosevelt Rd	West Chicago	IL	60185	4841	515210
043095AAV	Verizon Business	111 Plaza Dr	Westmont	IL	60559	4813	517911
043105ABU	DuPage County Power Plant	410 N County Farm Rd	Wheaton	IL	60187	4911	221112
043115AAA	Central Dupage Hospital	25 N Winfield Rd	Winfield	IL	60190	8062	622110
043120AAT	SunGard Availability Services	341 Haynes Dr	Wood Dale	IL	60191	7379	541519
043120AAU	Sungard Availability Services	711 N Edgewood Ave	Wood Dale	IL	60191	7374	518210
043120AAX	Wood Dale Road Investors LLC	700 Wood Dale Rd	Wood Dale	IL	60191	6141	522298
043125AAN	Woodridge-Greene Valley WWTP	7900 S Rt 53	Woodridge	IL	60517	9511	924110
043407AAF	GenOn Wholesale Generation LP-Aurora Generating Station	2909 N Eola Rd	Aurora	IL	60504	4911	221112
043407AAJ	The Hartford	4245 Meridian Pkwy	Aurora	IL	60504	6399	524128
043407AAO	Crown Cork & Seal Co (USA)	3737 East Exchange Way	Aurora	IL	60504	3411	332431
043414ADZ	Illinois Bell Telephone Co d/b/a AT&T Illinois	7 W Green St	Bensenville	IL	60106	4813	517911
043414AEK	US Cellular-Bensenville Data Center	1101 Tower Ln	Bensenville	IL	60106	4812	517210
043419AAS	Ricardo North America Inc	7850 Grant St	Burr Ridge	IL	60521	8711	541330
043435AAA	Comcast of Illinois	688 Industrial Dr	Elmhurst	IL	60126	4841	515210
043435AAC	HSBC-North America Weigel Facility	961 Weigel Dr	Elmhurst	IL	60126	6141	522298
043435AAH	Elmhurst Memorial Healthcare	155 E Brush Hill Rd	Elmhurst	IL	60126	8062	622110
043435AAI	McMaster Carr Supply Co	600 County Line Rd	Elmhurst	IL	60126	5085	423830
043440AHM	Bank One Real Estate	2355 N Wood Dale Rd	Elk Grove Village	IL	60007	6514	531110
043440AHQ	Savvis Communications Corp	2425 Busse Rd	Elk Grove Village	IL	60007	4813	517911
043452AAQ	Hinsdale Hospital	120 N Oak St	Hinsdale	IL	60521	8062	622110
043452AAX	Illinois Bell Telephone Co d/b/a AT&T Illinois	120 S Lincoln St	Hinsdale	IL	60521	4813	517911
043467AAQ	Illinois Bell Telephone Co d/b/a AT&T	111 W Franklin	Naperville	IL	60540	4813	517911

	Illinois							
043467AAZ	Tellabs Operations Inc	1415 W Diehl Rd	Naperville	IL	60563	3669	334290	
043470AAE	ClearBlue Technologies/OakBrook Inc	800 Jorie Blvd	Oak Brook	IL	60523	7374	518210	
043470AAG	Latisys Management Data Holdings Stargate	1808 Swift Dr	Oak Brook	IL	60523	7379	541519	
043600AAD	FedEx Express	631 W Cargo Rd	Chicago	IL	60666	4513	492110	
043802AAA	Argonne National Laboratory	9700 S Cass Ave	Lemont	IL	60439	8733	541712	
043803AAD	Alcatel - Lucent USA	2000 Lucent Ln	Naperville	IL	60566-7033	8731	541712	
043803AAL	Illinois State Toll Highway Authority	2700 Ogden Ave	Downers Grove	IL	60515	9621	926120	
043807AAI	US DOE - Fermilab	Wilson & Kirk Rds	Batavia	IL	60510	8733	541712	
043808AAE	K-Five Construction Co	1 N 550 Rt 83	Elmhurst	IL	60126	2951	324121	
045030AAN	Paris Community Hospital	721 E Court St	Paris	IL	61944	8062	622110	
049025ABK	Effingham Asphalt Co	1601 W Wabash Ave	Effingham	IL	62401	2951	324121	
049802AAE	Howell Asphalt Co	600 E Rickelman Ave	Effingham	IL	62401	2951	324121	
049808AAC	City of Altamont	10590 N 250th St	Altamont	IL	62411	4911	221112	
051025AAK	Pinnacle Foods Group LLC	1000 Brewbaker Dr	Saint Elmo	IL	62458	2099	311999	
051807AAB	Howell Asphalt Co	Rt 51 N	Vandalia	IL	62471	2951	324121	
051812AAD	Howell Equipment Group Co	1764 US 40	Brownstown	IL	62418	2951	324121	
053010AAW	One Earth Energy LLC	202 N Jordan Dr	Gibson City	IL	60936	2869	325193	
053025AAS	Paxton Ready Mix Inc	745 N Market St	Gibson City	IL	60957-1023	3273	327320	
053803AAB	Solae LLC	124 State Route 47	Gibson City	IL	60936	2075	311224	
053803AAL	Gibson City Energy Center LLC	545 N Jordan Dr	Gibson City	IL	60936	4911	221112	
053805AAB	T & T Cartage Inc	5 Miles E Of Cullom On Il 116	Cullom	IL	60929	2951	324121	
055802AAF	ET Simonds Materials Co	9141 Rend City Rd	West City	IL	62891	2951	324121	
057060AAH	Spoon River Blacktop	Rt 24 S Of Lewistown	Lewistown	IL	61542	2951	324121	
057801AAA	Illinois Power Resources Generating LLC	17751 N Cilco Rd	Canton	IL	61520-8761	4911	221112	
057804AAD	United Asphalt Supply	29265 N IL 78	Canton	IL	61520-9804	2951	324121	
059035AAB	Bunge North America Inc	218 Market St	Old Shawneetown	IL	62984	5153	424510	
063455AAD	WW Grainger Inc	701 Ferguson Blvd	Minooka	IL	60447	5063	423610	
063800AAE	Akzo Nobel Surface Chemistry LLC	8005 N Tabler Rd	Morris	IL	60450	2869	325998	
063800AAM	Aux Sable Liquid Products	6155 E US Rte 6	Morris	IL	60450	1321	211112	

## Electronic Filing - Received, Clerk's Office : 04/30/2015

063806AAA	Reichhold Inc	6350 E Collins Rd	Morris	IL	60450	2821	325211
063806AAC	Exelon-Dresden Station	6500 Dresden Rd	Morris	IL	60450	4911	221112
065020AAW	McLeansboro Power Plant	305 W Market	McLeansboro	IL	62859	4911	221112
065804AAA	Akin Energy LLC	CR850N & Hwy 7	Macedonia	IL	61038	4911	221112
067040AAB	W L Miller Co	US 136 and Warsaw Blacktop	Hamilton	IL	62341	2951	324121
071801AAC	William Charles Construction Co	1600 East	Biggsville	IL	61418	2951	324121
071803AAF	WL Miller Co	US Rte 34	Gulfport	IL	61437	2951	324121
073030AAN	Henry County Highway Dept	100 N East Rd	Cambridge	IL	61238	2951	324121
073050AAA	Geneseo Municipal Utilities	433 E North St	Geneseo	IL	61254	4911	221112
073050AAG	Hammond-Henry District Hospital	600 N College Ave	Geneseo	IL	61254	8062	622110
073065ABN	Fresenius Medical Care	230 W South St	Kewanee	IL	61443	8069	622310
073075AAC	Superior Asphalt Paving Inc	901 Plaza Ave	Woodhull	IL	61490	2951	324121
073802AAC	Advanced Asphalt Co	Rt 78 & I 80	Annawan	IL	61234	2951	324121
073807AAE	Tickle Asphalt Co	E 550th St	Colona	IL	61241	2951	324121
075812AAF	Interstate Asphalt LLC	557 E US Hwy 24	Gilman	IL	60938	2951	324121
077800AAA	ET Simonds Materials Co	Illinois Rt 4	Campbell Hill	IL	62916	2951	324121
077801AAA	Southern Illinois University	200 Physical Plant Dr	Carbondale	IL	62901-6727	8221	611310
077806AAA	Grand Tower Energy Center LLC	1820 Power Plant Rd	Grand Tower	IL	62942	4911	221112
081030ADC	St Mary's Good Samaritan Inc	4001 Veterans Memorial Dr	Mount Vernon	IL	62864	8062	622110
081803AAB	Continental Tire North America	11525 N Rte 142	Mount Vernon	IL	62864	3011	326211
081803AAD	Southern Illinois Materials Co	13602 E Vandoren Rd	Mount Vernon	IL	62864	2951	324121
081808AAB	Waltonville Ethanol LLC	E Hwy 148	Waltonville	IL	62894	2869	325193
085806AAE	Conmat Inc	W Longhollow Rd & Rte 20	Elizabeth	IL	61028	2951	324121
087854AAE	Southern Illinois Materials Co	Route 37 N	Buncombe	IL	62912	2951	324121
087856AAA	Vienna Correctional Center	Rte 146	Vienna	IL	62995	9223	922140
089005AHZ	Presence Hospitals PRV d/b/a Presence Mercy Medical Ctr	1325 N Highland Ave	Aurora	IL	60506	8062	622110
089020ABL	Arrow Road Construction Co	33 W 760 Bolz Rd	Carpentersville	IL	60110	2951	324121
089025AAK	Orange Crush LLC	507 Rock Rd	East Dundee	IL	60118	2951	324121
089035ABY	Geneva Generating Plant	1717 Averill Rd	Geneva	IL	60134	4911	221112
089035ACA	Illinois Bell Telephone Co d/b/a AT&T Illinois	110 James St	Geneva	IL	60134	4813	517911

## Electronic Filing - Received, Clerk's Office : 04/30/2015

089060AAA	Geneva Construction Co	216 E Butterfield Rd	North Aurora	IL	60542	2951	324121
089060AAR	Dart Container Corp of Illinois	310 S Evergreen	North Aurora	IL	60542	3086	326140
089407AAD	Copley Memorial Hospital	2000 Ogden Ave	Aurora	IL	60504	8062	622110
089425AAC	Rocky Road Power LLC	1221 Power Dr	East Dundee	IL	60118	4911	221112
089425AAG	Illinos Bell Telephone Co d/b/a AT&T Illinois	60 Water St	East Dundee	IL	60118	4813	517911
089438AAH	Elgin Mental Health Center	750 S State St	Elgin	IL	60123	8063	622210
089438AEN	Presence Hospitals PRV d/b/a Presence St Joseph Hosp	77 N Airlite St	Elgin	IL	60123	8062	622110
089438AGU	Verizon Wireless	1700 Britannia Dr	Elgin	IL	60123	4813	517911
089438AHI	Advocate Sherman Hospital	1425 Randall Rd	Elgin	IL	60123	8062	622110
089438AHM	Grand Victoria Casino	250 S Grove Ave	Elgin	IL	60120	7993	713210
089469AAH	Butterball LLC	2125 Rochester Dr	Montgomery	IL	60538	2013	311612
089800AAH	VVF Illinois Services LLC	2000 Aucutt Rd	Montgomery	IL	60538	2841	325611
089803AAG	Radco Industries	39W930 Midan Dr	La Fox	IL	60147	2869	325998
089807AAA	DSM Desotech Inc	1122 St Charles St	Elgin	IL	60120	2851	325510
089810AAJ	Builders Asphalt LLC	45W 295 Main St	Elburn	IL	60119	2951	324121
091015AAE	Gallagher Materials Corp	4500 Belson Rd	Bourbonnais	IL	60914	2951	324121
091015AAH	Connecticut General Life Insurance Co	1 Cigna Dr	Bourbonnais	IL	60914	6321	524113
091055ABA	Presence Hospitals PRV dba Presence St Mary's Hospital	500 W Court St	Kankakee	IL	60901	8062	622110
091055ADD	Bunge Milling Inc	1580 E Grinnell Rd	Kankakee	IL	60901	2041	311211
091055ADE	Riverside Hospital	350 N Wall St	Kankakee	IL	60901-2901	8062	622110
091055AEZ	Aqua Illinois Inc-Kankakee Div	1100 Cobb Blvd	Kankakee	IL	60901	4952	221320
091801AAH	Bunge Oils Inc	885 N Kinzie Ave	Bradley	IL	60915	2079	311224
091804AAB	BASF Corp	2525 S Kensington Rd	Kankakee	IL	60901-0191	2821	325211
091805AAA	Kankakee Valley Construction Company Inc	480 S 7000 W Rd	Kankakee	IL	60901	2951	324121
091806AAI	Kankakee Valley Construction Co Inc	1349 E 6000 N Rd	Bourbonnais	IL	60901	2951	324121
093010AAE	47 Asphalt Co/Subsidiary of K-Five Construction	10425 Joliet Rd	Newark	IL	60541	2951	324121
093020ABD	AT&T Corp	866 Rock Creek Rd	Plano	IL	60545	4813	517911
093468AAC	D Construction Inc	SW Corner of Joliet Road and Quarry Road	Morris	IL	60450	2951	324121

## Electronic Filing - Received, Clerk's Office : 04/30/2015

093807AAB	Caterpillar Inc	Route 31	Aurora	IL	60507	3531	333120
093808AAD	Dynegy Kendall Energy LLC	1401 County Line Rd	Minooka	IL	60447	4911	221112
095020AAU	Knox College	E Berrien St and Prairie	Galesburg	IL	61401	8221	611310
095020ADO	Galesburg Hospital Corp	695 N Kellogg	Galesburg	IL	61401	8062	622110
095020AED	St Marys Medical Hospital	3333 N Seminary St	Galesburg	IL	61401	8062	622110
095806AAA	River City Supply Inc	578 Barth Rd	Galesburg	IL	61401	2951	324121
095808AAB	Gates Corporation Galesburg Division	630 US Hwy 150 E	Galesburg	IL	61401	3052	326220
097035ABW	Actavis Inc	605 Tri-State Pkwy	Gurnee	IL	60031-5277	5122	424210
097050AAA	Highland Park Hospital Foundation	777 Park Avenue West	Highland Park	IL	60035	8062	622110
097050AAE	North Shore Sanitary District	1210 Clavey Rd	Highland Park	IL	60035	4952	221320
097050ABT	North Shore Sanitary District	885 Sheridan Rd	Highland Park	IL	60035	4952	221320
097070AAB	Good Shepherd Hospital	450 W Highway 22	Barrington	IL	60010	8062	622110
097075ABA	North Shore Sanitary District	Prospect Ave & Sunrise Ave	Lake Bluff	IL	60044	4952	221320
097080AAC	Lake Forest Hospital	660 N Westmoreland Rd	Lake Forest	IL	60045-1659	8062	622110
097080ABB	Hospira Inc	375 N Field Dr	Lake Forest	IL	60045	2834	325412
097090AAA	Advocate Condell Medical Center	801 S Milwaukee Ave	Libertyville	IL	60048	8062	622110
097090ACO	Illinois Bell Telephone Co d/b/a AT&T Illinois	117 E Church St	Libertyville	IL	60048	4813	517911
097095AAE	Klein Tools Inc	450 Bond St	Lincolnshire	IL	60069	3423	332216
097095AAH	Kubota Engine America Corp	505 Schelter	Lincolnshire	IL	60069	5084	423830
097095AAI	Jones Lang LaSalle Americas Inc/Hewitt Associates LLC	4 Overlook Pt	Lincolnshire	IL	60069	8742	541611
097095AAJ	Jones Lang LaSalle Americas Inc/Hewitt Associates LLC	100 Half Day Rd	Lincolnshire	IL	60069	8742	541611
097110AAA	Capital One Services Inc	26525 N Riverwoods Blvd	Mettawa	IL	60045	6141	522298
097125AAA	AbbVie Inc	1401 Sheridan Rd	North Chicago	IL	60064	2834	325412
097125ABP	Captain James A Lovell Federal Health Care Center	3001 Green Bay Rd	North Chicago	IL	60064	8062	622110
097125ABU	North Shore Sanitary District	Foss Park	North Chicago	IL	60064	4952	221320
097125ABX	Energy Systems Group LLC	3001 Green Bay Rd	North Chicago	IL	60064	4911	221112
097175AAG	HSBC North America	475 Corporate Woods Pkwy	Vernon Hills	IL	60061	6141	522298
097177AAA	Capital One Services Inc	300 S Fish Lake Rd	Volo	IL	60073	6141	522298
097190AAC	Waukegan Electric Generating Station	401 E Greenwood Ave	Waukegan	IL	60087-5197	4911	221112

## Electronic Filing - Received, Clerk's Office : 04/30/2015

097190AAP	New NGC Inc	515 Seashore Dr	Waukegan	IL	60085	3275	327420
097190AAW	Waukegan Illinois Hospital Co LLC d/b/a Vista Medical Ctr	2615 W Washington St	Waukegan	IL	60085	8062	622110
097190ABI	North Shore Sanitary District	325 E Dahringer Rd	Waukegan	IL	60087	4952	221320
097190ADC	Waukegan Illinois Hosp Co LLC d/b/a Vista Medical Ctr East	1324 N Sheridan Rd	Waukegan	IL	60085-2161	8062	622110
097190AGC	Illinois Bell Telephone Co d/b/a AT&T Illinois	10 N Martin Luther King Dr	Waukegan	IL	60085	4813	517911
097190AGQ	Health Care Service Corp-Critical Care Ctr	3625 Amhurst Pkwy	Waukegan	IL	60085	6321	524114
097200AAH	ZionSolutions LLC	101 Shiloh Blvd	Zion	IL	60099-2797	4911	221112
097200ABB	Zion Energy Center	5701 W Ninth St	Zion	IL	60099	4911	221112
097408ABC	GE Healthcare IITS USA Corp	540 W Northwest Hwy	Barrington	IL	60010	7373	541512
097420AAA	Payne & Dolan Inc	28327 W Route 173	Fox Lake	IL	60002	2951	324121
097445AAB	Peter Baker & Son Co	32254 N Fox Lake Rd	Lakemoor	IL	60050	2951	324121
097802AAA	Cleveland Corp	42810 Greenbay Rd	Zion	IL	60099	5093	423930
097802AAB	Midwest Regional Medical Center	2520 Elisha Ave	Zion	IL	60099	8062	622110
097807AAE	Baxter Healthcare Corp	Rte 120 And Wilson Rd	Round Lake	IL	60073	3841	339112
097809AAB	Peter Baker & Son Co	1349 Rockland Rd	Lake Bluff	IL	60044	2951	324121
097809AAD	Abbott Laboratories	200 Abbott Park Rd	North Chicago	IL	60064-6212	2834	325412
097809ABI	AbbVie Inc	1 N Waukegan Rd	North Chicago	IL	60064	2834	325412
097811AAC	Naval Station Great Lakes	201 Decatur Ave	Great Lakes	IL	60088-5600	9711	928110
097811AAI	Peter Baker & Son Co	941 Skokie Highway	Lake Bluff	IL	60044	2951	324121
097812AAJ	WW Grainger Inc	100 Grainger Pkwy	Lake Forest	IL	60045	5085	423840
097813AAC	North Shore Sanitary District	14940 W William Koepsel Dr	Gurnee	IL	60031	4952	221320
097813AAG	Cardinal Health 200 Inc	1430 Waukegan Rd	Waukegan	IL	60085	5122	424210
099080ACF	Ottawa Dialysis Center of America	1301 Starfire Dr	Ottawa	IL	61350	8092	621492
099085AAC	Flint Hills Resources Peru LLC	501 Brunner St	Peru	IL	61354-3635	2821	325211
099085AAH	City Of Peru Generating Station	1415 Water St	Peru	IL	61354	4911	221112
099085AAU	Illinois Valley Community Hospital	925 West St	Peru	IL	61354	8062	622110
099490AAF	St Marys Hospital	111 E Spring St	Streator	IL	61364-3332	8062	622110
099802AAA	Exelon LaSalle County Station	2601 N 21st Rd	Marseilles	IL	61341	4911	221113
099806AAB	Advanced Asphalt Co	Route 51	Peru	IL	61354	2951	324121

## Electronic Filing - Received, Clerk's Office : 04/30/2015

099827AAA	American Nickeloid Co	2900 W Main St	Peru	IL	61354	3471	332813
099832AAG	Unimin Corp	Peru St S	Troy Grove	IL	61372	1446	212322
099833AAB	PQ Corp	340 E Grove St	Utica	IL	61373	2819	325130
099833AAO	Advanced Asphalt Co	IL Rte 178 & Interstate 80	Utica	IL	61373	2951	324121
101015AAB	Emulsions Inc	12th St and B&O RR	Lawrenceville	IL	62439	2951	324121
101015AAT	Automotive Technology Systems	100 Trim Masters Dr	Lawrenceville	IL	62439	3714	336390
101803AAB	Lawrence County Correctional Center	US Highway 50	Sumner	IL	62466	9223	922140
101805AAB	Ambraw Asphalt Materials Inc	Highway N 1 S	Lawrenceville	IL	62439	2951	324121
103020ABU	Katherine Shaw Bethea Hospital	403 E First St	Dixon	IL	61021	8062	622110
103806AAL	Lee County Landfill	1279 S Bataan Rd	Dixon	IL	61021	4953	562212
103815AAD	Conmat Inc	216 Palmyra Rd	Dixon	IL	61021	2951	324121
103817AAH	Duke Energy Ohio Inc	1674 Red Brick Rd	Dixon	IL	61021	4911	221112
105060AAI	Caterpillar Inc	4h Park Rd	Pontiac	IL	61764	3519	333618
105060AQH	Fresenius Medical Care	804 W Madison St	Pontiac	IL	61764	8092	621492
105807AAC	T&T Cartage Inc	12115 N 1600 E Rd	Pontiac	IL	61764	2951	324121
105807AAL	HJ Eppel & Co Inc	12758 E 1200 N Rd	Pontiac	IL	61764	2951	324121
105822AAC	Streator Asphalt Inc	1019 E Livingston Rd	Streator	IL	61364	2951	324121
107035AAX	Ardagh Glass Inc	1200 N Logan St	Lincoln	IL	62656	3221	327213
107035ACA	International Paper Co	1601 5th St	Lincoln	IL	62656-9128	2653	322211
107802AAC	Logan Correctional Center	RR 3 Box 1000	Lincoln	IL	62656	9223	922140
107816AAL	State Highway Construction Corp	4 mi W of Lincoln 2 1/2 mi s of Rte 10	Lincoln	IL	62656	2951	324121
109015AAH	Bushnell Municipal Electric Light & Power	175 Charles St	Bushnell	IL	61422-1340	4911	221112
109020AAM	Laverdiere Construction Inc dba LCI Asphalt Co	7530 US Hwy 136	Colchester	IL	62326	2951	324121
109035AAG	Western Illinois University	1 University Circle	Macomb	IL	61455	8221	611310
109035ABG	Illinois Paving Co	Rt 67 N	Macomb	IL	61455	2951	324121
111015ADL	Lorig Construction Co	1450 Virginia Rd	Crystal Lake	IL	60014	2951	324121
111035AAU	Plote Construction Inc	Kishwaukee Industrial Park Lot 1	Huntley	IL	60142	2951	324121
111060ACA	Curran Contracting	1819 N Dot St	McHenry	IL	60050	2951	324121
111065AAX	Peter Baker & Son Co	8407 Rt 23	Marengo	IL	60152	2951	324121
111080AAL	Super Mix Concrete LLC	2203 Spring Ridge Dr	Spring Grove	IL	60081	3273	327320

## Electronic Filing - Received, Clerk's Office : 04/30/2015

111801AAD	Arrow Road Construction Co	10501 Route 31	Algonquin	IL	60102	2951	324121
111801ABA	Geske & Sons Inc	4020 Northwest Hwy	Crystal Lake	IL	60014	2951	324121
111811AAB	Rohm & Haas Chemicals LLC	5005 Barnard Mill Rd	Ringwood	IL	60072	2891	325520
111812AAB	Arnold Magnetic Technologies	300 N West St	Marengo	IL	60152	3497	331221
113020AEP	State Farm Mutual Automobile Insurance Co	2102 E Hamilton Rd	Bloomington	IL	61791-0001	6321	524113
113020AFM	Corn Belt Energy Corp	9250 N 1750 East Rd	Bloomington	IL	61701	4911	221112
113020AFP	Illinois Agricultural Assn	1701 N Towanda Ave	Bloomington	IL	61701	8611	813910
113020AGA	Central Illinois Regional Airport	3201 Cira Dr	Bloomington	IL	61704	4581	488119
113020AGJ	State Farm Mutual Auto Insurance Co	2702 Ireland Grove Rd	Bloomington	IL	61709-0001	6321	524113
113090AAX	Bromenn Health Care Inc	Franklin And Virginia Sts	Normal	IL	61761	8062	622110
113090ABK	Normal Community West High School	501 N Parkside Rd	Normal	IL	61761	8211	611110
113090ABM	Normal Community High School	3900 E Raab Rd	Normal	IL	61761	8211	611110
113090ABN	River City Supply Inc	2206 Warehouse Rd	Normal	IL	61761	2951	324121
113804AAR	Cargill Inc	115 S Euclid	Bloomington	IL	61702	2075	311224
113812AAI	Freeseen Inc	175 Downs Plant/I 74 Exit	Downs	IL	61736	2951	324121
113813AAB	McLean County Asphalt Co	Rt 150 & Danvers Rd	Bloomington	IL	61701	2951	324121
113822AAC	Olympia CUSD #16	903 E 800 N Rd	Stanford	IL	61774-9612	8211	611110
113823AAB	Bridgestone Americas Tire Operations	1600 Fort Jesse Rd	Bloomington	IL	61702	3011	326211
115015AAV	Decatur Memorial Hospital	2300 N Edward St	Decatur	IL	62526	8062	622110
115015ABS	Mueller Co	500 W Eldorado St	Decatur	IL	62525	3321	331511
115015ABW	St Marys Hospital	1800 E Lake Shore Dr	Decatur	IL	62521-3810	8062	622110
115015ABX	Tate & Lyle Ingredients Americas LLC	2200 E Eldorado St	Decatur	IL	62521-1578	2046	311221
115015ADU	Decatur Women's Correctional Center	2310 E Mound Rd	Decatur	IL	62526	9223	922140
115015AFH	Decatur Construction Services Inc	2501 N Martin Luther King	Decatur	IL	62526-2401	3273	327320
115015A00	Dunn Co - Division of Tyrolt Inc	724 N Mercer St	Decatur	IL	62522-1699	2951	324121
115015APS	Fresenius Medical Care	1830 S 44th St	Decatur	IL	62521	8092	621492
115805AAK	State Hwy Const Corp Inc	3589 N Rte 121	Decatur	IL	62526	2951	324121
115810AAA	Fuyao Glass Illinois Inc	2140 Mt Zion Elwin Rd	Mount Zion	IL	62549	3211	327211
115812AAD	Ase Blacktop & Paving Co	1887 Sangamon Rd	Decatur	IL	62521	2951	324121
117823AAD	Georgia Pacific Corrugated LLC	900 S Rte 66	Mount Olive	IL	62069	2653	322211

## Electronic Filing - Received, Clerk's Office : 04/30/2015

119010AAO	St Clares Hospital	915 E Fifth St	Alton	IL	62002-0340	8062	622110
119010ACK	Alton Memorial Hospital	One Memorial Dr	Alton	IL	62002	8062	622110
119010ADP	St Anthonys Hospital	One St Anthony's Way	Alton	IL	62002-0340	8062	622110
119010ADU	Alton Water Treatment Facility	1200 W Broadway	Alton	IL	62002	4952	221320
119020AAE	Dynegy Midwest Generation LLC	1 Chessen Ln	East Alton	IL	62024	4911	221112
119020AAG	Olin Corp	427 N Shamrock St	East Alton	IL	62024-1197	3482	332994
119020ABH	RTRC Wood River LLC	1 Chessen Ln	East Alton	IL	62002	1221	212111
119025ABA	Asphalt Sales & Products Inc	4824 Wagon Wheel Rd	Edwardsville	IL	62025	2951	324121
119025ABD	Procter & Gamble Distributing	3149 Westway Dr	Edwardsville	IL	62025	4225	493110
119040AAQ	Gateway Regional Medical Center	2100 Madison Ave	Granite City	IL	62040-4701	8062	622110
119040ABI	Prairie Farms Dairy Inc	1800 Adams St	Granite City	IL	62040	2024	311520
119050AAK	Conoco Phillips Hartford Lubricant Plant	2300 S Delmar Ave	Hartford	IL	62048	5171	424710
119055AAD	Highland Electric Light Plant	805 Chestnut	Highland	IL	62249	4911	221112
119090AAA	ConocoPhillips Co	900 S Central Ave	Roxana	IL	62084	2911	324110
119097AAB	Christ Bros Products LLC	211 Community Dr	South Roxana	IL	62087	2951	324121
119105AAA	Union Electric Co	701 Main St	Venice	IL	62090	4911	221112
119105AAH	Magnesium Elektron North America	1001 College Ave	Madison	IL	62060-0258	3341	331420
119428ABI	Collinsville Wastewater Treatment Plant	300 Simpson Rd	Collinsville	IL	62234	4952	221320
119465AAG	Abengoa Bioenergy of Illinois LLC	395 Bissell St	Madison	IL	62060	2869	325998
119801AAE	National Maintenance and Repair	Foot Of Seventh St	Hartford	IL	62048	4499	488390
119802AAH	Madison County Sand LLC	1327 N Bluff Rd	Collinsville	IL	62234	1442	212321
119813AAA	Maclair Asphalt Sales LLC	6303 Collinsville Rd	Collinsville	IL	62234	2951	324121
119813AAI	Granite City Works of United States Steel Corp	1951 State St	Granite City	IL	62040	3312	331110
119821AAE	Charles E Mahoney	4005 College Ave	Alton	IL	62002	2951	324121
121422AAO	St Marys Hospital	400 N Pleasant St	Centralia	IL	62801-3091	8062	622110
121803AAA	Kinmundy Power Plant	2816 Kinoka Rd	Patoka	IL	62875	4911	221112
121814AAE	General Contractors Inc	Junction City Rd	Junction City	IL	62882	2951	324121
125804AAB	Dynegy Midwest Generation LLC Havana Power Station	15260 N Rte 78	Havana	IL	62644	4911	221112
125804AAO	River Trading Refined Coal (RTRC) Havana LLC	15260 Rte 78	Havana	IL	62644	1221	212111

## Electronic Filing - Received, Clerk's Office : 04/30/2015

125808AAA	Darling National LLC Subsidiary of Darling International Inc	900 S Main St	Mason City	IL	62664	2077	311613
127854AAD	Honeywell International Inc	2768 US 45 N	Metropolis	IL	62960	2819	325130
127899AAA	Midwest Electric Power Inc	2200 Portland Rd	Joppa	IL	62953	4911	221112
133030AAO	Waterloo City Light Plant	615 West Third Street	Waterloo	IL	62298	4911	221112
135040ABI	St Francis Hospital	1215 Franciscan Dr	Litchfield	IL	62056	8062	622110
135040ACF	Litchfield Drinking Water Treatment Plant	4303 E Illinois Route 16	Litchfield	IL	62056	4952	221320
135803AAA	Illinois Power Generating Co	134 CIPS Ln	Coffeen	IL	62017	4911	221112
135803AAB	US Minerals	796 Cips Trail	Coffeen	IL	62017	3295	212399
135809AAH	Hanson Material Service Yd	22283 Taylorville Rd & Nokomis Rd	Nokomis	IL	62075-0006	3295	212399
135815AAD	State Highway Construction Corp Inc	Old Rte 66 S	Litchfield	IL	62056	2951	324121
137020AAA	Reynolds Consumer Products LLC	500 E Superior Ave	Jacksonville	IL	62650-3397	2673	326111
137020AAM	Illinois School For the Deaf	125 S Webster	Jacksonville	IL	62650	8211	611110
137805AAA	AmerenEnergy Medina Valley Cogen LLC	800 S Washington St	Meredosia	IL	62665	4911	221112
137857AAL	KE Vas Co	311 Moeller Rd	South Jacksonville	IL	62651	2951	324121
137861AAC	Celanese Ltd	1989 Old Naples Rd	Meredosia	IL	62665	2821	325211
139030AAE	Sullivan Power Plant	517 W Water St	Sullivan	IL	61951	4911	221112
141050AAV	Rochelle Municipal Diesel Plant	127 N 9th St	Rochelle	IL	61068	4911	221112
141050ABO	William Charles Const Co LLC Materials Div	Rt 38 & I-39	Rochelle	IL	61068	2951	324121
141050ABP	CHS-Rochelle	1900 Steward Rd	Rochelle	IL	61068	2869	325193
141050ABS	The Northern Trust Co	915 Technology Pkwy	Rochelle	IL	61068	7374	518210
141050ABT	Allstate Data Center	1425 S Dement Rd	Rochelle	IL	61068	7374	518210
141802AAE	King Blacktop LLC	3499 E Tower Rd	Byron	IL	61010	2951	324121
141803AAH	Rock Road Companies Inc	6089 S Dement Rd	Rochelle	IL	61068	2951	324121
141817AAV	Martin & Co Excavating	1366 Rte 64 E	Oregon	IL	61061	1422	212312
141820AAA	Exelon Generation Co LLC	4450 N German Church Rd	Byron	IL	61010	4911	221113
141820AAC	Limekiln Asphalt Plt	1816 Limekiln Rd	Oregon	IL	61061	2951	324121
143020ABD	Chillicothe Metal Co Inc	4507 E Rome Rd	Chillicothe	IL	61523	3643	335931
143065AAR	Ivex Specialty Paper LLC	One Sloan St	Peoria	IL	61601	2621	322121
143065AEL	Methodist Medical Center of Illinois	221 N E Glen Oak	Peoria	IL	61636	8062	622110

## Electronic Filing - Received, Clerk's Office : 04/30/2015

143065AJY	PMP Fermentation Products Inc	900 NE Adams St	Peoria	IL	61603	2869	325998
143065AOA	Illinois Central College - North Campus	5407 N University	Peoria	IL	61614	8221	611310
143065API	Komatsu America Corp	2300 NE Adams St	Peoria	IL	61650	3531	333120
143065APZ	Caterpillar Inc	501 SW Jefferson Ave	Peoria	IL	61630-2136	7389	561499
143065AQM	Lenz Oil Service	3001 SW Washington St	Peoria	IL	61602	5171	424710
143065AWT	St Francis Medical Center	530 NE Glen Oak Ave	Peoria	IL	61637	8062	622110
143065AXK	Freesen Inc	2 Blocks E Of Leland and Washington	Peoria	IL	62621	2951	324121
143065AXN	Consolidated Paving Inc	6918 N Galena Rd	Peoria	IL	61614	2951	324121
143065AYF	Advanced Asphalt Co	11 Sanger St	Peoria	IL	61602	2951	324121
143065AYL	Fresenius Medical Care	10405 N Juliet Ct	Peoria	IL	61615	8092	621492
143065AYM	Fresenius Medical Care	410 W R B Garrett Ave	Peoria	IL	61605	8092	621492
143804AAJ	International Supply Co	2717 W North St	Edelstein	IL	61526	3599	332999
143805AAB	Caterpillar Inc	8826 W Route 24	Mapleton	IL	61547-9784	3321	331511
143808AAA	Keystone Steel & Wire Co	7000 SW Adams St	Peoria	IL	61641	3315	331222
143808AAN	Peoria Disposal Co	4349 Southport Rd	Peoria	IL	61615	4953	562211
143808AAZ	Altorfer Inc	6315 Fauber Rd	Bartonville	IL	61607	3621	335312
143810AAB	Caterpillar Inc - Mossville	Cedar Hills Dr & Old Galena Rd	Mossville	IL	61552-0600	3519	333618
143810AAD	Caterpillar Inc - Technical Center	1311 E Cedar Hills Dr	Mossville	IL	61552	3531	333120
143812AAJ	Tube City IMS LLC	7001 SW Adams St	Peoria	IL	61641-0002	7389	562920
145015AAW	Pinckneyville Correctional Center	5835 St Rt 154	Pinckneyville	IL	62274	9223	922140
145842AAA	Pinckneyville Power Plant	4646 White Walnut Rd	Pinckneyville	IL	62274	4911	221112
147035AAH	Viobin USA	226 W Livingston St	Monticello	IL	61856	2041	311211
147803AAC	Ameren Services	760 E 2150 N Rd	Monticello	IL	61856	4911	221112
149817AAB	Prairie Power Inc	13476 Hwy 100	Pearl	IL	62361	4911	221112
155010AAJ	Hennepin Energy LLC	11953 Prairie Industrial Pkwy	Hennepin	IL	61327	2869	325193
155800AAE	Mid-American Growers	14240 Greenhouse Ave	Granville	IL	61326	0181	111421
155801AAJ	Advanced Asphalt Co	13559 ESK St	Hennepin	IL	61327	2951	324121
157010AAH	Chester Dairy Co	1915 State St	Chester	IL	62233	2026	311511
157045AAJ	City Of Red Bud	525 Power St	Red Bud	IL	62278	9111	921110
157851AAA	Dynergy Midwest Generation	10901 Baldwin Rd	Baldwin	IL	62217	4911	221112
157851AAC	US Minerals Inc	11000 Baldwin Rd	Baldwin	IL	62217	3295	212399

## Electronic Filing - Received, Clerk's Office : 04/30/2015

157856AAB	Menard Correctional Center	711 Kaskaskia	Menard	IL	62259-0711	9223	922140
159020AAH	Prairie Farms Dairy	217 W Main	Olney	IL	62450	2026	311511
161025AAC	East Moline Correctional Center	100 Hillcrest Rd	East Moline	IL	61244-1195	9223	922140
161040AAZ	Valley Construction Co	Route 67	Milan	IL	61264	2951	324121
161045AAU	Moline Forge Inc	4101 Fourth Ave	Moline	IL	61265	3462	332111
161045AAV	Moline Combustion Turbines	100 Second St	Moline	IL	61265-1108	4911	221112
161045AJA	Deere & Co	One John Deere Place	Moline	IL	61265	7376	541513
161045AJD	Trinity Medical Center	500 John Deere Rd	Moline	IL	61265	8062	622110
161045AJE	Deere & Company	400 19th St	Moline	IL	61265-1389	7374	518210
161065ABS	Trinity Medical Center	2701 17th St	Rock Island	IL	61201	8062	622110
161065AGB	Tickle Asphalt Co Ltd	2000 78th Ave	Milan	IL	61264	2951	324121
161065AGK	Tri-city Blacktop	71 31st Ave	Rock Island	IL	61201	2951	324121
161065AHA	Illinois Bell Telephone Co d/b/a AT&T Illinois	635 18th St	Rock Island	IL	61201	4813	517911
161065AHD	MetroLink Transit	4501 Fourth Ave	Rock Island	IL	61201	4131	485210
161070AAA	John Deere Global Crop Harvesting Product Development Cente	1800 158th St	East Moline	IL	61244	3523	333111
161807AAA	3M Cordova	22614 Rte 84 N	Cordova	IL	61242	2821	325211
161807AAB	Exelon- Quad Cities Station-Cordova	22710 206th Ave N	Cordova	IL	61242	4911	221112
161807AAN	Cordova Energy Co LLC	24712 192nd Ave N	Cordova	IL	61242	4911	221112
161810AAK	McCarthy Improvement Co	207th St N & Friedens Rd	East Moline	IL	61244	2951	324121
161817AAA	Tyson Fresh Meats Inc	Hwy 92	Joslin	IL	61254	2011	311611
161817AAC	Valley Construction Co	2721 248th St N	Hillsdale	IL	61257	2951	324121
161817AAI	Advance Asphalt Co	26830 38th Ave N	Hillsdale	IL	61257	2951	324121
163005AAH	City of O'Fallon	10378 Rieder Rd	Lebanon	IL	62254	4952	221320
163010AAO	St Elizabeth Hospital	211 S 3rd St	Belleville	IL	62220-1915	8062	622110
163010AFR	City of Belleville	450 Environmental Drive	Belleville	IL	62220	4952	221320
163010AFS	Stookey Township WWTP	7800 W Illinois Hwy 15	Belleville	IL	62223	4952	221320
163020AAD	Upchurch Ready Mix Concrete Plant	564 Mildred Ave	Cahokia	IL	62206	3273	327320
163045AAC	Upchurch Ready Mix Concrete Co	2901 Missouri Ave	East Saint Louis	IL	62205	3273	327320
163045AFJ	Safety Kleen Systems Inc	3000 Missouri Ave	East Saint Louis	IL	62202	5171	424710

## Electronic Filing - Received, Clerk's Office : 04/30/2015

163050AAD	Milam Recycling and Disposal Facility	601 Madison Rd	Fairmont City	IL	62201	4953	562212
163052AAG	Interurban ILAWC	9300 St Clair Ave	Fairview Heights	IL	62208-1652	4941	221310
163060AAF	Village of Freeburg	412 W High St	Freeburg	IL	62243	4911	221112
163065AAI	Christ Bros Products LLC	1100 Reese Dr	Lebanon	IL	62254	2951	324121
163075AAL	Cottonwood Hills Recycling & Disposal	10400 Hillstown Rd	Marissa	IL	62257	4953	562212
163100AAD	Darling Ingredients Inc	2 Exchange Ave	National Stock Yards	IL	62071	2077	311613
163100AAM	National City Recycling LLC	1200 N First St	East Saint Louis	IL	62201	5093	423930
163110AAV	Asphalt Sales & Products Inc	35 Commerce Dr	O'Fallon	IL	62269	2951	324121
163121AAY	Environmental Management Corp	2301 Falling Springs Rd	Sauget	IL	62206	4961	221330
163121ABE	Center Ethanol Co	231 Monsanto Ave	Sauget	IL	62201	2869	325193
163802AAA	Maclair Asphalt Sales LLC	2905 Stolle Quarry Rd	Dupo	IL	62239	2951	324121
163815AAA	US Air Force/Scott Air Force Base	702 Hangar Rd	Scott Air Force Base	IL	62225	9711	928110
163819AAG	Maclair Asphalt Sales LLC	106 Industrial Dr	Dupo	IL	62239	2951	324121
165010AAJ	Ferrell Hospital Community Foundation	1201 Pine St	Eldorado	IL	62930-1634	8062	622110
165030AAB	ET Simonds Materials Co	90 Industrial Park N	Raleigh	IL	62977	2951	324121
167120AAO	City Water Light & Power	3100 Stevenson Dr	Springfield	IL	62703	4911	221112
167120ACK	St Johns Hospital	701 E Mason	Springfield	IL	62701	8062	622110
167120ADP	Capitol Power Plant	315 N Klein St	Springfield	IL	62702	4961	221330
167120AGQ	City Water Light & Power	Factory And Griffiths Sts	Springfield	IL	62702	4911	221112
167120AHJ	City Water Light & Power	10th And Reynolds Sts	Springfield	IL	62703	4911	221112
167120AKY	Memorial Medical Center	701 N First St	Springfield	IL	62781-0001	8062	622110
167120ALL	All American Ready Mix Inc	3400 Norman Rd	Springfield	IL	62707	2951	324121
167120AMI	StandardAero Business Aviation Services LLC	1200 N Airport Dr	Springfield	IL	62707	4581	488119
167120ANF	State Highway Construction Corp Inc	2017 Clear Lake Ave	Springfield	IL	62703	2951	324121
167806AAD	Truman Flatt & Sons Co Inc	3076 Young Rd	Buckhart	IL	62545	2951	324121
167808AAI	State Hwy Const Corp Inc	5842 Old Rte 54	New Berlin	IL	62670	2951	324121
167822AAF	PH Broughton and Sons Inc	905 N Lincoln	Springfield	IL	62702	2951	324121
167822AAG	Truman L Flatt and Sons Inc	2300 N 16 St	Springfield	IL	62702	1611	237310
167822ABG	City Water Light & Power	3620 Ridgely Rd	Springfield	IL	62707	4911	221112

## Electronic Filing - Received, Clerk's Office : 04/30/2015

167822ABM	PH Broughton & Sons Inc	1700 Camp Lincoln Rd	Springfield	IL	62707	2951	324121
167825ABB	Fred Weber Inc	West Grand near Lawndale Ave	Springfield	IL	62708	2951	324121
169020AAL	Illinois Youth Center Rushville	1680 E County Farm Rd	Rushville	IL	62681	9223	922140
171851AAA	Prairie Power Inc	1175 E Campbell Rd	Alsey	IL	62610	4911	221112
171852AAA	Illinois Valley Paving Co	Rte 106	Winchester	IL	62694	2951	324121
173801AAA	NRG Shelby County Generating Station	RR 1 Box 344A	Neoga	IL	62447	4911	221112
173807AAG	Holland Energy LLC	RR 2 Box 270-A	Mode	IL	62414	4911	221112
173817AAC	Prosser Construction Co	RR 3	Shelbyville	IL	62565	2951	324121
177020AAT	Freeport Memorial Hospital	1045 Stephenson St	Freeport	IL	61032	8062	622110
177020ADF	Conmat Inc	1708 S Hollywood Rd	Freeport	IL	61032	2951	324121
177802AAA	Adkins Energy LLC	4350 W Galena Rd	Lena	IL	61048	2869	325193
179020AAB	Caterpillar Inc	100 Tractor Dr	East Peoria	IL	61630	3531	333120
179020ADF	Automotive Robotics Proving Lab	5 Altorfer Lane	East Peoria	IL	61611	8734	541380
179020ADH	Enercon Engineering Inc	1 Altorfer Ln	East Peoria	IL	61611	3613	335313
179050AAA	Caterpillar Logistics Inc	500 N Morton Ave	Morton	IL	61550	5082	423810
179060AAZ	Pekin Memorial Hospital	600 S 13th St	Pekin	IL	61554-4969	8062	622110
179060ACR	Aventine Renewable Energy, Inc.	1300 S Second St	Pekin	IL	61554-0010	2869	325998
179473AAH	Farmers Automobile Insurance Assn	2505 Court St	Pekin	IL	61558	6321	524113
179801AAY	Quikrete Peoria	11150 Garman Rd	Pekin	IL	61554	3272	327390
179806AAD	Tazewell County Asphalt Co Inc	23497 Ridge Rd	East Peoria	IL	61611	2951	324121
179809AAD	RA Cullinan And Sons Inc	Rte 155	Hopedale	IL	61568	2951	324121
179814AAA	Ox Paperboard Illinois LLC	1525 S Second St	Pekin	IL	61554	2621	322121
181852AAA	ET Simonds Materials Co	Rte 51	Anna	IL	62906	2951	324121
183020AAX	Danville Area Community College	2000 E Main St	Danville	IL	61832	8221	611310
183020ABS	Presence Hosp PRV d/b/a Presence United Samaritan Med Ctr	812 N Logan Ave	Danville	IL	61832	8062	622110
183020ABT	Bunge Grain Milling Inc	321 E North St	Danville	IL	61832-5818	2075	311224
183020AIF	Brickyard Disposal & Recycling Inc	601 E Brickyard Rd	Danville	IL	61834	4953	562212
183090AAE	Tilton Energy Center	80 W First St	Tilton	IL	61833	4911	221112
183804AAA	Dept of Veterans Affairs Medical Center	1900 E Main St	Danville	IL	61832	8062	622110
183804AAL	Viscofan USA Inc	915 N Michigan Ave	Danville	IL	61832	3089	326199

## Electronic Filing - Received, Clerk's Office : 04/30/2015

183818AAG	Open Road Asphalt Co LLC	3690 Callin-Homer Rd	Fairmount	IL	61841	2951	324121
185804AAA	Wabash Asphalt Co	RR	Maud	IL	62863	2951	324121
187015AAY	Smithfield Farmland Corp	1220 N 6th St Rd	Monmouth	IL	61462-0328	2011	311611
187015ABJ	Gunther Construction Co	600 W 11th St	Monmouth	IL	61462	2951	324121
187808AAI	LCI Concrete Inc	939 State Rte 164	Monmouth	IL	61462	2951	324121
191010AAI	Fairfield Municipal Light	106 NW 6th St	Fairfield	IL	62837	4911	221112
191801AAE	Howell Group Equipment Co	1891 County Rd 150 N	Barnhill	IL	62837	2951	324121
193010AAF	Carmi Light & Water	108 Shipley St	Carmi	IL	62821	4911	221112
193805AAF	O'Daniel Trucking Co	1249 1500 N CR	Carmi	IL	62821	2951	324121
195045ABH	City Of Rock Falls	1109 Industrial Park Rd	Rock Falls	IL	61071	4911	221112
195050ABN	CGH Medical Center	100 E Lefevre Rd	Sterling	IL	61081	8062	622110
195809AAO	WW Asphalt Inc	13058 Galt Rd	Sterling	IL	61081	2951	324121
195813AAH	Rock Falls Hot Mix Asphalt Plt	NE Rt 40 & I 88	Rock Falls	IL	61071	2951	324121
197045ACV	Provena Hospitals d/b/a St Joseph Med	333 N Madison St	Joliet	IL	60435-8200	8062	622110
197065AAN	Interstate Asphalt LLC	5701 Industrial Drive Unit 1	Monee	IL	60449	2951	324121
197070AAX	Silver Cross Hospital	1900 Silver Cross Blvd	New Lenox	IL	60451	8062	622110
197085AAV	Sandeno Inc	2113 Moen Ave	Rockdale	IL	60436	2951	324121
197090AAI	CITGO Petroleum Corp	135th St and New Ave	Lemont	IL	60439	2911	324110
197415AAF	Xerox Corp	245 Crossroads Pkwy	Bolingbrook	IL	60440	4813	517911
197415AAW	Adventist Bolingbrook Hospital	500 Remington Blvd	Bolingbrook	IL	60440	8062	622110
197445AAJ	Joliet Asphalt LLC	23343 S Ridge Rd	Joliet	IL	60421	2951	324121
197445AAY	Joliet Bulk Barge & Rail LLC	N Laraway & Patterson	Joliet	IL	60436	5171	424710
197800AAA	Exxon Mobil Oil Corp	I 55 & Arsenal Rd	Joliet	IL	60434	2911	324110
197800AAE	Stepan Co	22500 W Millsdale Rd	Elwood	IL	60421	2869	325998
197800AAM	Styrolution America LLC	25846 SW Frontage Rd	Channahon	IL	60410	2821	325211
197800AAR	IMTT Illinois	24420 W Durkee Rd	Channahon	IL	60410	4226	493190
197800ABZ	Flint Hills Resources Joliet LLC	23425 W Amoco Rd-B	Channahon	IL	60410	2865	325130
197803AAU	James D Fiala Asphalt Corp	1375 Joliet Rd	Romeoville	IL	60439	2951	324121
197803ABD	Korall Marine Facility	305 New Ave	Lemont	IL	60439	2999	324199
197808AAG	Elwood Energy LLC	24391 S Patterson Rd	Elwood	IL	60421	4911	221112
197809AAC	Caterpillar Inc	2200 Channahon Rd	Joliet	IL	60436	3531	333120

## Electronic Filing - Received, Clerk's Office : 04/30/2015

197809AAO	Midwest Generation LLC	1800 Channahon Rd	Joliet	IL	60436	4911	221112
197809ABS	Gallagher Asphalt	1711 Brandon Rd	Joliet	IL	60436	2951	324121
197809ABU	PT Ferro Construction Co	2111 Moen Ave	Rockdale	IL	60436	2951	324121
197809ACF	Laraway RDF	21233 W Laraway Rd	Joliet	IL	60421	4953	562212
197810AAK	Will County Generating Station	529 E 135th St	Romeoville	IL	60446	4911	221112
197810AAX	Stateville Correctional Center	16300 Rte 53 & Division	Joliet	IL	60414	9223	922140
197810ABK	Romeoville Asphalt Plant	1 Block N of Taylor	Romeoville	IL	60441	2951	324121
197811AAA	BP Pipelines North America Inc	15600 Bruns Rd	Manhattan	IL	60442-0007	4612	486110
197811AAH	Lincoln Generating Facility	27150 S Kankakee	Manhattan	IL	60442	4911	221112
197816AAB	Exelon Generation Co LLC	Rte 53 E	Braceville	IL	60407	4911	221112
197899AAB	University Park Energy LLC	2635 Dralle Rd	University Park	IL	60466	4911	221112
199055ABY	VA Medical Center	2401 W Main St	Marion	IL	62959	8062	622110
199856AAC	Southern Illinois Power Coop	10825 Lake of Egypt Rd	Marion	IL	62959	4911	221112
199862AAD	United States Penitentiary	Rte 5 Box 2000	Marion	IL	62959	9223	922140
199862AAI	ET Simonds Materials Co	7652 Crites Rd	Marion	IL	62959	2951	324121
201030AEU	Hamilton Sundstrand	2421 11th St	Rockford	IL	61125-7992	3728	336413
201030AEV	Hamilton Sundstrand	4747 Harrison Ave	Rockford	IL	61125-7002	3728	336413
201030API	Rockford Memorial Hospital	2400 N Rockton Ave	Rockford	IL	61103-3655	8062	622110
201030ARG	Swedish American Hospital	1401 E State St	Rockford	IL	61101	8062	622110
201030ASH	St Anthony Medical Center	5666 E State St	Rockford	IL	61108	8062	622110
201030BBB	Zenith Cutter Inc	5200 Zenith Pkwy	Loves Park	IL	61111	3451	332721
201030BDG	Verizon Wireless	1550 Memorial Blvd	Rockford	IL	61101	4812	517210
201030BDT	Winnebago County Justice Center	650 W State St	Rockford	IL	61101	9229	922190
201802AAE	William Charles Const Co LLC Materials Div	12893 Trask Bridge Rd	Durand	IL	61024	1442	212321
201803ABE	William Charles Const Co LLC Materials Div	5300 Nimtzt Rd	Loves Park	IL	61111	2951	324121
201808ABG	Rock Road Companies Inc	801 Beale Ct	Rockford	IL	61109	2951	324121
201808ACS	William Charles Const Co LLC Materials Div	6450 Kishwaukee	Rockford	IL	61109	1442	212321
201808ADN	United Parcel Service	3300 Airport Rd	Rockford	IL	61109	4513	492110

**EXHIBIT 2**

**TITLE 35: ENVIRONMENTAL PROTECTION  
SUBTITLE B: AIR POLLUTION  
CHAPTER I: POLLUTION CONTROL BOARD  
SUBCHAPTER c: EMISSION STANDARDS AND LIMITATIONS  
FOR STATIONARY SOURCES**

**PART 214  
SULFUR LIMITATIONS**

**SUBPART A: GENERAL PROVISIONS**

Section	
214.100	Scope and Organization
214.101	Measurement Methods
214.102	Abbreviations and Units
214.103	Definitions
214.104	Incorporations by Reference

**SUBPART B: NEW FUEL COMBUSTION EMISSION SOURCES**

Section	
214.120	Scope
214.121	Large Sources
214.122	Small Sources

**SUBPART C: EXISTING SOLID FUEL COMBUSTION EMISSION  
SOURCES**

Section	
214.140	Scope
214.141	Sources Located in Metropolitan Areas
214.142	Small Sources Located Outside Metropolitan Areas
214.143	Large Sources Located Outside Metropolitan Areas

**SUBPART D: EXISTING LIQUID OR MIXED FUEL COMBUSTION  
EMISSION SOURCES**

Section	
214.161	Liquid Fuel Burned Exclusively
214.162	Combination of Fuels

**SUBPART E: AGGREGATION OF SOURCES OUTSIDE  
METROPOLITAN AREAS**

Section	
214.181	Dispersion Enhancement Techniques
214.182	Prohibition
214.183	General Formula

- 214.184 Special Formula
- 214.185 Alternative Emission Rate
- 214.186 New Operating Permits

SUBPART F: ALTERNATIVE STANDARDS FOR SOURCES INSIDE  
METROPOLITAN AREAS

- Section
- 214.201 Alternative Standards for Sources in Metropolitan Areas
- 214.202 Dispersion Enhancement Techniques

SUBPART K: PROCESS EMISSION SOURCES

- Section
- 214.300 Scope
- 214.301 General Limitation
- 214.302 Exception for Air Pollution Control Equipment
- 214.303 Use of Sulfuric Acid
- 214.304 Fuel Burning Process Emission Source
- 214.305 Fuel Sulfur Content Limitations

SUBPART O: PETROLEUM REFINING, PETROCHEMICAL AND  
CHEMICAL MANUFACTURING

- Section
- 214.380 Scope
- 214.381 Sulfuric Acid Manufacturing
- 214.382 Petroleum and Petrochemical Processes
- 214.383 Chemical Manufacturing
- 214.384 Sulfate and Sulfite Manufacturing

SUBPART P: STONE, CLAY, GLASS AND CONCRETE PRODUCTS

- Section
- 214.400 Scope
- 214.401 Glass Melting and Heat Treating
- 214.402 Lime Kilns

SUBPART Q: PRIMARY AND SECONDARY METAL  
MANUFACTURING

- Section
- 214.420 Scope
- 214.421 Combination of Fuels at Steel Mills in Metropolitan Areas
- 214.422 Secondary Lead Smelting in Metropolitan Areas
- 214.423 Slab Reheat Furnaces in St. Louis Area

SUBPART V: ELECTRIC POWER PLANTS

Section  
214.521 Winnetka Power Plant

SUBPART X: UTILITIES

Section  
214.560 Scope  
214.561 E. D. Edwards Electric Generating Station  
214.562 Coffeen Generating Station

SUBPART AA: REQUIREMENTS FOR CERTAIN SO<sub>2</sub> SOURCES

Section  
214.600 Definitions  
214.601 Applicability  
214.602 Compliance Deadline  
214.603 Emission Limitations  
214.604 Monitoring and Testing  
214.605 Recordkeeping and Reporting

Appendix A Rule into Section Table  
Appendix B Section into Rule Table  
Appendix C Method used to Determine Average Actual Stack Height and  
Effective Height of Effluent Release  
Appendix D Past Compliance Dates

AUTHORITY: Implementing Section 10 and authorized by Section 27 of the Environmental Protection Act [415 ILCS 5/10 and 27].

SOURCE: Adopted as Chapter 2: Air Pollution, Rule 204: Sulfur Emission Standards and Limitations, R71-23, 4 PCB 191, filed and effective April 14, 1972; amended in R74-2 and R75-5, 32 PCB 295, at 3 Ill. Reg. 5, p. 777, effective February 3, 1979; amended in R74-2, R75-5, 38 PCB 129, at 4 Ill. Reg. 28, p. 417, effective June 26, 1980; amended in R78-17, 40 PCB 291, at 5 Ill. Reg. 1892, effective February 17, 1981; amended in R77-15, 44 PCB 267, at 6 Ill. Reg. 2146, effective January 28, 1982; amended and renumbered in R80-22(A), at 7 Ill. Reg. 4220, effective March 28, 1983; codified 7 Ill. Reg. 13579; amended in R80-22(B), at 8 Ill. Reg. 6172, effective April 24, 1984; amended in R84-28, at 10 Ill. Reg. 9806, effective May 20, 1986; amended in R86-31, at 12 Ill. Reg. 17387, effective October 14, 1988; amended in R86-30, at 12 Ill. Reg. 20778, effective December 5, 1988; amended in R87-31 at 15 Ill. Reg. 1017, effective January 15, 1991; amended in R02-21 at 27 Ill. Reg. 12101, effective July 11, 2003; amended in R04-12/20 at 30 Ill. Reg. 9671, effective May 15, 2006.

**SUBPART A: GENERAL PROVISIONS****Section 214.101 Measurement Methods**

A determination of non-compliance based on any subsection of this Section shall not be refuted by evidence of compliance with any other subsection.

- a) Sulfur Dioxide Measurement. Measurement of sulfur dioxide emissions from stationary sources shall be made according to an applicable method specified in 40 CFR 60, Appendix A, Method 6, 6A, 6B, or 6C, incorporated by reference in Section 214.104(a), or by measurement procedures established pursuant to 40 CFR 60.8(b), incorporated by reference in Section 214.104(b), or by an installed certified continuous emissions monitoring system, or by an alternative monitoring method available under 40 CFR 75, incorporated by reference in Section 214.104(e). (Ill. Rev. Stat. 1989, ch. 111 1/2, par. 1010.)
- b) Sulfuric Acid Mist and Sulfur Trioxide Measurement. Measurement of sulfuric acid mist and sulfur trioxide shall be according to the barium-thorin titration method specified in 40 CFR 60, Appendix A, Method 8, incorporated by reference in Section 214.104(a), or a controlled condensate method approved in writing by the Agency.
- c) Solid Fuel Averaging Measurement Daily Analysis Method. This subsection applies to sources at plants with total solid fuel-fired heat input capacity exceeding 439.5 MW (1500 ~~million-mm~~Btu/hr). If daily fuel analysis is used to demonstrate compliance or non-compliance with Sections 214.122, 214.141, 214.142(a) 214.162, 214.186 and 214.421, the sulfur dioxide emission rate to be compared to the emission limit shall be considered to be the result of averaging daily samples taken over any consecutive two-month period provided no more than 5 percent of the sample values are greater than 20 percent above the sample average. If samples from a source cannot meet this statistical criterion, each individual daily sample analysis for such source shall be compared to the source's emission limit to determine compliance. The specific ASTM procedures, incorporated by reference in Section 214.104(c), shall be used for solid fuel sampling, sulfur, and heating value determinations.
- de) Weekly Analysis Method. This subsection applies to sources at plants with total solid fuel-fired heat input capacity exceeding 146.5 MW (500 ~~million-mm~~Btu/hr) but not exceeding 439.5 MW (1500 ~~million-mm~~Btu/hr). These plants shall demonstrate compliance or non-compliance with Sections 214.122, 214.141, 214.142(a), 214.162, 214.186 and 214.421 by either an

analysis of calendar weekly composites of daily fuel samples or by compliance with subsection (c) above, at the option of the plant. The specific ASTM procedures incorporated by reference in Section 214.104(c), shall be used for sulfur and heating value determinations.

- e) Monthly Analysis Method. This subsection applies to sources at plants with total fuel-fired heat input capacity exceeding 14.65 MW (50 ~~millions-~~ mmBtu/hr) but not exceeding 146.5 MW (500 ~~million-~~ mmBtu/hr). These plants shall demonstrate compliance or non-compliance with Sections 214.122, 214.141, 214.142(a), 214.162, 214.186 and 214.421 by either an analysis of calendar monthly composites of daily fuel samples or by compliance with subsection (c) above, at the option of the plant. ASTM procedures incorporated by reference in Section 214.104(c), shall be used for sulfur and heating value determinations.
- f) Small Source Alternative Method. This subsection applies to sources at plants with total solid fuel-fired heat input capacity not exceeding 14.65 MW (50 ~~million-~~ mmBtu/hr). Compliance or non-compliance with Sections 214.122, 214.141, 214.142(a), 214.162, 214.186 and 214.421 shall be demonstrated by a calendar month average sulfur dioxide emission rate.
- g) Exemptions. Subsections (c) through (f) shall not apply to sources controlling sulfur dioxide emissions by flue gas desulfurization equipment or by sorbent injection.
- h) Hydrogen Sulfide Measurement. For purposes of determining compliance with Section 214.382(c), the concentration of hydrogen sulfide in petroleum refinery fuel gas shall be measured using the Tutwiler Procedure specified in 40 CFR 60.648, incorporated by reference in Section 214.104(d).

(Source: Amended at 39 Ill. Reg. \_\_\_\_\_, effective \_\_\_\_\_ )

**Section 214.102      Abbreviations and Units**

- a) The following abbreviations are used in this Part:

<u>Btu or btu</u>	British thermal units (60 F)
ft	foot
gr	grains
J	Joule
kg	kilogram

kg/MW-hr	kilograms per megawatt-hour
km	kilometer
lbs	pounds
lbs/mmBtu	pounds per million Btu
m	meter
mg	milligram
Mg	megagram, metric ton or tonne
mi	mile
mmBtu	million British thermal units
mmBtu/hr	million British thermal units per hour
MW	megawatt; one million watts
MW-hr	megawatt-hour
ng	nanogram, one billionth of a gram by volume
ng/J	nanograms per Joule
ppm	parts per million
scf	standard cubic foot
scm	standard cubic meter
T	English ton

b) The following conversion factors have been used in this Part:

English	Metric
2.205 lb	1 kg
1 T	0.907 Mg
1 lb/T	0.500 kg/Mg
mmBtu/hr	0.293 MW
1 lb/mmBtu	1.548 kg/MW-hr
1 mi	1.61 km
1 gr/scf	2289 mg/scm

(Source: Amended at 39 Ill. Reg. , effective )

### Section 214.103 Definitions

Unless otherwise indicated, theThe definitions of 35 Ill. Adm. Code 201 and 211 apply to this Part.

(Source: Amended at 39 Ill. Reg. , effective )

**Section 214.104      Incorporations by Reference**

The following materials are incorporated by reference. These incorporations do not include any later amendments or editions.

- a) 40 CFR 60, Appendix A (~~2014~~1989):
  - 1) Method 1: Sample and Velocity Traverses for Stationary Sources;
  - 2) Method 2: Determination of Stack Gas Velocity and Volumetric Flow Rate;
  - 3) Method 3: Gas Analysis for the Determination of Dry Molecular Weight;
  - 4) Method 4: Determination of Moisture Content in Stack Gases;
  - ~~5) Method 6: Determination of Sulfur Dioxide Emissions From Stationary Sources;~~
  - ~~6) Method 6A: Determination of Sulfur Dioxide, Moisture, and Carbon Dioxide Emissions From Fossil Fuel Combustion Sources;~~
  - ~~7) Method 6B: Determination of Sulfur Dioxide and Carbon Dioxide Daily Average Emissions From Fossil Fuel Combustion Sources;~~
  - ~~8) Method 6C: Determination of Sulfur Dioxide Emissions From Stationary Sources (Instrumental Analyzer Procedure);~~
  - ~~9) Method 8: Determination of Sulfuric Acid Mist and Sulfur Dioxide Emissions From Stationary Sources;-~~
  - 10) Method 19: Determination of Sulfur Dioxide Removal Efficiency and Particulate Matter, Sulfur Dioxide, and Nitrogen Oxide Emission Rates.
- b) 40 CFR 60.8(b) (~~2014~~1989), Performance Tests.
- c) American Society for Testing and Materials, 1916 Race Street, Philadelphia, PA 19103:

- 1) For solid fuel sampling:  
ASTM D-2234 (1989)  
ASTM D-2013 (1986)
  - 2) For sulfur determinations:  
ASTM D-3177 (1984)  
ASTM D-2622 (1987)  
ASTM D-3180 (1984)  
ASTM D-4239 (1985)
  - 3) For heating value determinations:  
ASTM D-2015 (1985)  
ASTM D-3286 (1985)
- d) Tutwiler Procedure for hydrogen sulfide, 40 CFR 60.648 (20141989).
- e) 40 CFR 75 (2014).
- f) USEPA's Emission Measurement Center Guideline Document (GD-042), Preparation and Review of Site-Specific Emission Test Plans, Revised March 1999.

(Source: Amended at 39 Ill. Reg. , effective )

## **SUBPART B: NEW FUEL COMBUSTION EMISSION SOURCES**

### **Section 214.121 Large Sources**

This section applies to new fuel combustion emission sources with actual heat input greater than 73.2 MW (250 mmBbtu/hr).

- a) Solid Fuel Burned Exclusively. No person shall cause or allow the emission of sulfur dioxide into the atmosphere in any one hour period from any new fuel combustion emission source greater than 73.2 MW (250 mmBbtu/hr), burning solid fuel exclusively, to exceed 1.86 kg of sulfur dioxide per MW-hr of actual heat input (1.2 lbs/mmBbtu).  
(Board Note: This section was invalidated in Commonwealth Edison v. PCB, 25 Ill. App. 3d 271, 62 Ill.2d 494, 43 N.E.2d 459, 323 N.E. 2d 84, Ashland Chemical Corp. v. PCB, 64 Ill. App.3d 169, and Illinois State Chamber of Commerce v. PCB, 67 Ill. App.3d 839, 384 N.E.2d 922, 78 Ill.2d 1, 398 N.E.2d 9.)
- b) Liquid Fuel Burned Exclusively.

1) Prior to January 1, 2017, no person shall cause or allow the emission of sulfur dioxide into the atmosphere in any one hour period from any new fuel combustion emission source with actual heat input greater than 73.2 MW (250 mmBtu/hr), burning liquid fuel exclusively, to exceed the following:

A1) ~~To exceed~~ 1.2 kg of sulfur dioxide per MW-hr of actual heat input when residual fuel oil is burned (0.8 lbs/mmBtu); and

B2) ~~To exceed~~ 0.46 kg of sulfur dioxide per MW-hr of actual heat input when distillate fuel oil is burned (0.3 lbs/mmBtu);-

2) On and after January 1, 2017, the owner or operator of a new fuel combustion emission source with actual heat input greater than 73.2 MW (250 mmBtu/hr), burning liquid fuel exclusively, must comply with the following:

A) The sulfur content of all residual fuel oil used by the fuel combustion emission source must not exceed 1000 ppm;

B) The sulfur content of all distillate fuel oil used by the fuel combustion emission source must not exceed 15 ppm; and

C) The owner or operator must:

i) Maintain records demonstrating that the fuel oil used by the fuel combustion emission source complies with the requirements in subsections (b)(2)(A) and (b)(2)(B) of this Section, including records from the fuel supplier indicating the sulfur content of the fuel oil and the method used to determine sulfur content;

ii) Retain the records for at least 5 years, and provide copies of the records to the Agency within 30 days of receipt of a request by the Agency; and

iii) Notify the Agency within 30 days after discovery of deviations from any of the requirements in this subsection (b)(2). At minimum, and in addition to

any permitting obligations, such notification must include a description of the deviations, a discussion of the possible cause of the deviations, any corrective actions taken, and any preventative measures taken.

(Source: Amended at 39 Ill. Reg. , effective )

**Section 214.122 Small Sources**

This section applies to new fuel combustion emission sources with actual heat input smaller than, or equal to, 73.2 MW (250 mmBtu/hr).

- a) Solid Fuel Burned Exclusively. No person shall cause or allow the emission of sulfur dioxide into the atmosphere in any one hour period from any new fuel combustion source with actual heat input smaller than, or equal to, 73.2 MW (250 mmBtu/hr), burning solid fuel exclusively, to exceed 2.79 kg of sulfur dioxide per MW-hr of actual heat input (1.8 lbs/mmBtu).
- b) Liquid Fuel Burned Exclusively.
  - 1) Prior to January 1, 2017, no person shall cause or allow the emission of sulfur dioxide into the atmosphere in any one hour period from any new fuel combustion emission source with actual heat input smaller than, or equal to, 73.2 MW (250 mmBtu/hr), burning liquid fuel exclusively, to exceed the following:
    - A1) To exceed 1.55 kg of sulfur dioxide per MW-hr of actual heat input when residential fuel oil is burned (1.0 lbs/mmBtu); and
    - B2) To exceed 0.46 kg of sulfur dioxide per MW-hr of actual heat input when distillate fuel oil is burned (0.3 lbs/mmBtu);-
  - 2) On and after January 1, 2017, the owner or operator of a new fuel combustion emission source with actual heat input smaller than, or equal to, 73.2 MW (250 mmBtu/hr), burning liquid fuel exclusively, must comply with the following:
    - A) The sulfur content of all residual fuel oil used by the fuel combustion emission source must not exceed 1000 ppm;

B) The sulfur content of all distillate fuel oil used by the fuel combustion emission source must not exceed 15 ppm; and

C) The owner or operator must:

- i) Maintain records demonstrating that the fuel oil used by the fuel combustion emission source complies with the requirements in subsections (b)(2)(A) and (b)(2)(B) of this Section, including records from the fuel supplier indicating the sulfur content of the fuel oil and the method used to determine sulfur content;
- ii) Retain the records for at least 5 years, and provide copies of the records to the Agency within 30 days of receipt of a request by the Agency; and
- iii) Notify the Agency within 30 days after discovery of deviations from any of the requirements in this subsection (b)(2). At minimum, and in addition to any permitting obligations, such notification must include a description of the deviations, a discussion of the possible cause of the deviations, any corrective actions taken, and any preventative measures taken.

(Source: Amended at 39 Ill. Reg. , effective )

**SUBPART D: EXISTING LIQUID OR MIXED FUEL COMBUSTION EMISSION SOURCES**

**Section 214.161 Liquid Fuel Burned Exclusively**

- a) Prior to January 1, 2017, no person shall cause or allow the emission of sulfur dioxide into the atmosphere in any one hour period from any existing fuel combustion emission source, burning liquid fuel exclusively, to exceed the following:
  - 1a) To exceed 1.55 kg of sulfur dioxide per MW-hr of actual heat input when residual fuel oil is burned (1.0 lbs/mmBtu); and

~~2b)~~ ~~To exceed~~ 0.46 kg of sulfur dioxide per MW-hr of actual heat input when distillate fuel oil is burned (0.3 lbs/mmBbtu).

b) Except as provided in subsections (c) and (d) of this Section, on and after January 1, 2017, the owner or operator of an existing fuel combustion emission source, burning liquid fuel exclusively, must comply with the following:

1) The sulfur content of all residual fuel oil used by the fuel combustion emission source must not exceed 1000 ppm;

2) The sulfur content of all distillate fuel oil used by the fuel combustion emission source must not exceed 15 ppm; and

3) The owner or operator must:

A) Maintain records demonstrating that the fuel oil used by the fuel combustion emission source complies with the requirements in subsections (b)(1) and (b)(2) of this Section, including records from the fuel supplier indicating the sulfur content of the fuel oil and the method used to determine sulfur content;

B) Retain the records for at least 5 years, and provide copies of the records to the Agency within 30 days of receipt of a request by the Agency; and

C) Notify the Agency within 30 days after discovery of deviations from any of the requirements in this subsection (b). At minimum, and in addition to any permitting obligations, such notification must include a description of the deviations, a discussion of the possible cause of the deviations, any corrective actions taken, and any preventative measures taken.

c) The sulfur content limitation for distillate fuel oil in subsection (b)(2) of this Section does not apply to existing electric generating units at Midwest Generation's Joliet station (located at or near 1800 Channahon Road, Joliet, IL), Powerton station (located at or near 13082 E. Manito Road, Pekin, IL), Waukegan station (located at or near 401 East Greenwood Avenue, Waukegan, IL), and Will County station (located at or near 529 East 135th, Romeoville, IL). The owner or operator of such electric generating units must instead comply with the following:

- 1) From January 1, 2016, through December 31, 2018, the sulfur content of all distillate fuel oil purchased for use by such electric generating units must not exceed 15 ppm;
- 2) From January 1, 2017, through December 31, 2018, the sulfur content of all distillate fuel oil used by such electric generating units must not exceed 500 ppm;
- 3) On and after January 1, 2019, the sulfur content of all distillate fuel oil used by such electric generating units must not exceed 15 ppm;
- 4) The owner or operator must:
  - A) Maintain records demonstrating that the distillate fuel oil purchased from January 1, 2016, through December 31, 2018, for use by the electric generating units complies with the requirements in subsection (c)(1) of this Section, including the date of purchase and records from the fuel supplier indicating the sulfur content of the fuel oil and the method used to determine sulfur content;
  - B) Maintain records demonstrating that the distillate fuel oil used from January 1, 2017, through December 31, 2018, by the electric generating units complies with the requirements in subsection (c)(2) of this Section, including records from the fuel supplier indicating the sulfur content of the fuel oil and the method used to determine sulfur content;
  - C) On and after January 1, 2019, maintain records demonstrating that the distillate fuel oil used by the electric generating units complies with the requirements in subsection (c)(3) of this Section, including records from the fuel supplier indicating the sulfur content of the fuel oil and the method used to determine sulfur content;
  - D) Retain all records required by this subsection (c) for at least 5 years, and provide copies of the records to the Agency within 30 days of receipt of a request by the Agency; and
  - E) Notify the Agency within 30 days after discovery of deviations from any of the requirements in this subsection (c). At minimum, and in addition to any permitting

obligations, such notification must include a description of the deviations, a discussion of the possible cause of the deviations, any corrective actions taken, and any preventative measures taken.

d) The sulfur content limitation for distillate fuel oil in subsection (b)(2) of this Section does not apply to existing fuel combustion emission sources at Caterpillar's Montgomery facility (located at or near 325 South Route 31, Montgomery, IL). The owner or operator of such fuel combustion emission sources must instead comply with the following:

1) On and after January 1, 2016:

A) The sulfur content of all distillate fuel oil purchased for use by the fuel combustion emission sources must not exceed 15 ppm; and

B) The sulfur content of all distillate fuel oil used by the fuel combustion emission sources must not exceed 500 ppm;

2) The owner or operator must:

A) Maintain records demonstrating that the distillate fuel oil purchased on and after January 1, 2016, for use by the fuel combustion emission sources complies with the requirements in subsection (d)(1)(A) of this Section, including the date of purchase and records from the fuel supplier indicating the sulfur content of the fuel oil and the method used to determine sulfur content;

B) Maintain records demonstrating that the distillate fuel oil used on and after January 1, 2016, by the fuel combustion emission sources complies with the requirements in subsection (d)(1)(B) of this Section, including records from the fuel supplier indicating the sulfur content of the fuel oil and the method used to determine sulfur content;

C) Retain all records required by this subsection (d) for at least 5 years, and provide copies of the records to the Agency within 30 days of receipt of a request by the Agency; and

D) Notify the Agency within 30 days after discovery of deviations from any of the requirements in this subsection

(d). At minimum, and in addition to any permitting obligations, such notification must include a description of the deviations, a discussion of the possible cause of the deviations, any corrective actions taken, and any preventative measures taken.

(Source: Amended at 39 Ill. Reg. , effective )

**Section 214.162      Combination of Fuels**

- a) No person shall cause or allow the emission of sulfur dioxide into the atmosphere in any one hour period from any fuel combustion emission source burning simultaneously any combination of solid, liquid and gaseous fuels to exceed the allowable emission rate determined by the following equation:

$$E = S_S H_S + S_d H_d + S_R H_R$$

- b) Symbols in the equation mean the following:

E = allowable sulfur dioxide emission rate;

S<sub>S</sub> = solid fuel sulfur dioxide emission standard which is applicable;

S<sub>d</sub> = distillate oil sulfur dioxide emission standard determined from the table in subsection (d);

S<sub>R</sub> = residual fuel oil sulfur dioxide emission standard which is applicable;

H<sub>S</sub> = actual heat input from solid fuel;

H<sub>d</sub> = actual heat input from distillate fuel oil;

H<sub>R</sub> = actual heat input from residual fuel oil;

- c) That portion of the actual heat input that is derived:

- 1) From the burning of gaseous fuels produced by the gasification of solid fuels shall be included in H<sub>S</sub>;

- 2) From the burning of gaseous fuels produced by the gasification of distillate fuel oil shall be included in  $H_d$ ;
  - 3) From the burning of gaseous fuels produced by the gasification of residual fuel oil shall be included in  $H_R$ ;
  - 4) From the burning of gaseous fuels produced by the gasification of any other liquid fuel shall be included in  $H_R$ ; and,
  - 5) From the burning of by-product gases such as those produced from a blast furnace or a catalyst regeneration unit in a petroleum refinery shall be included in  $H_R$ .
- d) Metric or English units may be used in the equation of subsection (a) as follows:

Parameter	Metric	English
E	kg/hr	lbs/hr
$S_S, S_R$	kg/MW-hr	lbs/mmBtu
$S_d$ prior to January 1, 2017	0.46 kg/MW-hr	0.3 lbs/mmBtu
$S_d$ on and after January 1, 2017	<u>0.023 kg/MW-hr</u>	<u>0.0015 lb/mmBtu</u>
$H_S, H_d, H_R$	MW	mmBtu/hr

(Source: Amended at 39 Ill. Reg. , effective )

## SUBPART F: ALTERNATIVE STANDARDS FOR SOURCES INSIDE METROPOLITAN AREAS

### Section 214.201 Alternative Standards for Sources in Metropolitan Areas

Any owner or operator of an existing fuel combustion emission source located in the Chicago, St. Louis (Illinois) or Peoria major metropolitan areas may petition the Board for approval of an alternate emission rate specified in emissions of pounds of sulfur dioxide per mmBtu of actual heat input for any such fuel combustion emission source, up to a maximum of 6.8 pounds of sulfur dioxide per mmBtu of actual heat input (10.5 kg/MW-hr). Such person shall prove in an adjudicative hearing before the Board that the proposed emission rate will not, under predictable worst case conditions cause or contribute to a violation of any applicable primary or secondary sulfur dioxide ambient air quality standard or of any applicable prevention of significant deterioration increment. An emission rate approved pursuant to this Section shall be a substitute for that standard

otherwise required by this Part. Nothing in this Section, however, excuses a source subject to Subpart AA of this Part from complying with the requirements set forth in such Subpart.

- a) Every owner or operator of an existing fuel combustion emission source so petitioning the Board for approval of an emission standard shall follow the applicable procedures described in 35 Ill. Adm. Code, Subtitle A, Chapter I.
- b) Any emission standard so approved shall be included as a condition in operating permits issued pursuant to 35 Ill. Adm. Code 201. Any owner or operator of a fuel combustion emission source who receives Board approval of such an emission standard shall apply to the Agency within 30 days of approval of such standard for a revision of its operating permit for such source.
- c) No owner or operator of an existing fuel combustion emission source shall seek such an exemption or comply with the emission standard so granted by the use of dispersion enhancement techniques referred to in Section 214.202.

(Source: Amended at 39 Ill. Reg. , effective )

## **SUBPART K: PROCESS EMISSION SOURCES**

### **Section 214.300 Scope**

Subpart K contains general rules for sulfur emissions from process sources. These may be modified by industry and site specific rules in Subparts N et seq. Subpart K also contains sulfur content limitations for fuel oil used by process emission sources. These sulfur content limitations apply regardless of industry and site specific rules set forth in other Subparts of this Part.

(Source: Amended at 39 Ill. Reg. , effective )

### **Section 214.301 General Limitation**

Except as further provided by this Part, no person shall cause or allow the emission of sulfur dioxide into the atmosphere from any process emission source to exceed 2000 ppm, on a dry basis, when averaged over a one-hour period.

(Source: Amended at 39 Ill. Reg. , effective )

**Section 214.305 Fuel Sulfur Content Limitations**

- a) Except as provided in subsections (b), (c), and (d) of this Section, on and after January 1, 2017, the owner or operator of a process emission source must comply with the following:
- 1) The sulfur content of all residual fuel oil used by the process emission source must not exceed 1000 ppm;
  - 2) The sulfur content of all distillate fuel oil used by the process emission source must not exceed 15 ppm; and
  - 3) The owner or operator must:
    - A) Maintain records demonstrating that the fuel oil used by the process emission source complies with the requirements in subsections (a)(1) and (a)(2) of this Section, including records from the fuel supplier indicating the sulfur content of the fuel oil and the method used to determine sulfur content;
    - B) Retain the records for at least 5 years, and provide copies of the records to the Agency within 30 days of receipt of a request by the Agency; and
    - C) Notify the Agency within 30 days after discovery of deviations from any of the requirements in this subsection (a). At minimum, and in addition to any permitting obligations, such notification must include a description of the deviations, a discussion of the possible cause of the deviations, any corrective actions taken, and any preventative measures taken.
- b) The sulfur content limitation for distillate fuel oil in subsection (a)(2) of this Section does not apply to distillate fuel oil used by "TC-F/TC-L/TCL Wing 5" and "TC-F/TC-L Alternative" at Caterpillar Inc. Technical Center (located at or near 1311 East Cedar Hills Dr., Mossville, IL) for purposes of research and development or testing of equipment intended for sale outside of Illinois. This exemption is limited to a combined total of 150,000 gallons of distillate fuel oil per calendar year. The sulfur content of such fuel oil must not exceed 500 ppm. The owner or operator of the process emission sources described above must also comply with the following:

- 1) Maintain records indicating the amount of distillate fuel oil used by the process emission sources each calendar year for purposes of research and development or testing of equipment for sale outside of Illinois, as well as records demonstrating that such fuel oil complies with the requirements in this subsection, including records from the fuel supplier indicating the sulfur content of the fuel oil and the method used to determine sulfur content;
  - 2) Retain the records for at least 5 years, and provide copies of the records to the Agency within 30 days of receipt of a request by the Agency; and
  - 3) Notify the Agency within 30 days after discovery of deviations from any of the requirements in this subsection (b). At minimum, and in addition to any permitting obligations, such notification must include a description of the deviations, a discussion of the possible cause of the deviations, any corrective actions taken, and any preventative measures taken.
- c) The sulfur content limitation for distillate fuel oil in subsection (a)(2) of this Section does not apply to existing process emission sources at Caterpillar's Montgomery facility (located at or near 325 South Route 31, Montgomery, IL). The owner or operator of such process emission sources must instead comply with the following:
- 1) On and after January 1, 2016:
    - A) The sulfur content of all distillate fuel oil purchased for use by the process emission sources must not exceed 15 ppm; and
    - B) The sulfur content of all distillate fuel oil used by the process emission sources must not exceed 500 ppm;
  - 2) The owner or operator must:
    - A) Maintain records demonstrating that the distillate fuel oil purchased on and after January 1, 2016, for use by the process emission sources complies with the requirements in subsection (c)(1)(A) of this Section, including the date of purchase and records from the fuel supplier indicating the

sulfur content of the fuel oil and the method used to determine sulfur content;

- B) Maintain records demonstrating that the distillate fuel oil used on and after January 1, 2016, by the process emission sources complies with the requirements in subsection (c)(1)(B) of this Section, including records from the fuel supplier indicating the sulfur content of the fuel oil and the method used to determine sulfur content;
  - C) Retain all records required by this subsection (c) for at least 5 years, and provide copies of the records to the Agency within 30 days of receipt of a request by the Agency; and
  - D) Notify the Agency within 30 days after discovery of deviations from any of the requirements in this subsection (c). At minimum, and in addition to any permitting obligations, such notification must include a description of the deviations, a discussion of the possible cause of the deviations, any corrective actions taken, and any preventative measures taken.
- d) The sulfur content limitation for distillate fuel oil in subsection (a)(2) of this Section does not apply to existing electric generating units at Midwest Generation's Fisk station (located at or near 1111 W. Cermak Road, Chicago, IL) or Waukegan station (located at or near 401 East Greenwood Avenue, Waukegan, IL). The owner or operator of such electric generating units must instead comply with the following:
- 1) From January 1, 2016, through December 31, 2018, the sulfur content of all distillate fuel oil purchased for use by such electric generating units must not exceed 15 ppm;
  - 2) From January 1, 2017, through December 31, 2018, the sulfur content of all distillate fuel oil used by such electric generating units must not exceed 500 ppm;
  - 3) On and after January 1, 2019, the sulfur content of all distillate fuel oil used by such electric generating units must not exceed 15 ppm;
  - 4) The owner or operator must:

- A) Maintain records demonstrating that the distillate fuel oil purchased from January 1, 2016, through December 31, 2018, for use by the electric generating units complies with the requirements in subsection (d)(1) of this Section, including the date of purchase and records from the fuel supplier indicating the sulfur content of the fuel oil and the method used to determine sulfur content;
- B) Maintain records demonstrating that the distillate fuel oil used from January 1, 2017, through December 31, 2018, by the electric generating units complies with the requirements in subsection (d)(2) of this Section, including records from the fuel supplier indicating the sulfur content of the fuel oil and the method used to determine sulfur content;
- C) On and after January 1, 2019, maintain records demonstrating that the distillate fuel oil used by the electric generating units complies with the requirements in subsection (d)(3) of this Section, including records from the fuel supplier indicating the sulfur content of the fuel oil and the method used to determine sulfur content;
- D) Retain all records required by this subsection (d) for at least 5 years, and provide copies of the records to the Agency within 30 days of receipt of a request by the Agency; and
- E) Notify the Agency within 30 days after discovery of deviations from any of the requirements in this subsection (d). At minimum, and in addition to any permitting obligations, such notification must include a description of the deviations, a discussion of the possible cause of the deviations, any corrective actions taken, and any preventative measures taken.

(Source: Added at 39 Ill. Reg. , effective )

**SUBPART Q: PRIMARY AND SECONDARY METAL MANUFACTURING**

**Section 214.421 Combination of Fuels at Steel Mills in Metropolitan Areas**

- a) Section 214.162 notwithstanding, no person shall cause or allow the emission of sulfur dioxide into the atmosphere in any one hour period

from any existing fuel combustion emission source at a steel mill located in the Chicago or St. Louis (Illinois) major metropolitan area burning any solid, liquid or gaseous fuel, or any combination thereof, to exceed the allowable emission rate determined by the following equation:

$$E = S_S H_S + S_d H_d + S_R H_R + S_G H_G$$

b) Symbols in the equation mean the following:

- E = allowable sulfur dioxide emission rate;
- $S_S$  = solid fuel sulfur dioxide emission standard which is applicable;
- $S_d$  = distillate oil sulfur dioxide emission standard determined from the table in subsection (d);
- $S_R$  = residual oil sulfur dioxide emission standard which is applicable;
- $S_G$  = maximum by-product gas sulfur dioxide emissions which would result if the applicable by-product gas which was burned had been burned alone at any time during the 12 months preceding the latest operation, on or before March 28, 1983, of an emission source using any by-product gas.
- $H_S$  = actual heat input from solid fuel;
- $H_d$  = actual heat input from distillate fuel oil;
- $H_R$  = actual heat input from residual fuel oil;
- $H_G$  = actual heat input from by-product gases, such as those produced from a blast furnace.

c) That portion of the actual heat input that is derived:

- 1) From the burning of gaseous fuels produced by the gasification of solid fuels shall be included in  $H_S$ ;
- 2) From the burning of gaseous fuels produced by the gasification of distillate fuel oil shall be included in  $H_d$ ;
- 3) From the burning of gaseous fuels produced by the gasification of residual fuel oil shall be included in  $H_R$ ; and
- 4) From the burning of gaseous fuels produced by the gasification of any other liquid fuel shall be included in  $H_G$ .

d) Metric or English units may be used in the equation of subsection (a) as follows:

Parameter	Metric	English
E	kg/hr	lbs/hr
S <sub>S</sub> , S <sub>R</sub> , S <sub>G</sub>	kg/MW-hr	lbs/mmBtu
S <sub>d</sub> prior to January 1, 2017	0.46 kg/MW-hr	0.3 lbs/mmBtu
S <sub>d</sub> on and after January 1, 2017	0.023 kg/MW-hr	0.0015 lb/mmBtu
H <sub>S</sub> , H <sub>d</sub> , H <sub>R</sub> , H <sub>G</sub>	MW	mmBtu/hr

(Source: Amended at 39 Ill. Reg. , effective )

SUBPART AA: REQUIREMENTS FOR CERTAIN SO<sub>2</sub> SOURCES

**Section 214.600 Definitions**

For purposes of this Subpart, the following definitions apply. Unless a different meaning for a term is clear from its context, all terms not defined in this Section have the meaning given to them in the Illinois Environmental Protection Act and in 35 Ill. Adm. Code 201 and 211.

“Agency” means the Illinois Environmental Protection Agency.

“Aventine Renewable Energy” means the ethanol production source located at or near 1300 South 2nd Street, Pekin, IL.

“Illinois Power Holdings E.D. Edwards” means the electrical power generation source located at or near 7800 South Cilco Lane, Bartonville, IL.

“Ingredion Bedford Park” means the corn wet milling source located at or near 6400 South Archer Road, Bedford Park, IL.

“Midwest Generation Joliet” means the electrical power generation source located at or near 1800 Channahon Road, Joliet, IL.

“Midwest Generation Powerton” means the electrical power generation source located at or near 13082 E. Manito Road, Pekin, IL.

“Midwest Generation Will County” means the electrical power generation source located at or near 529 East 135th, Romeoville, IL.

“Owens Corning” means the asphalt and roofing products manufacturing source located at or near 5824 South Archer Road, Summit, IL.

“Oxbow Midwest Calcining” means the petroleum coke product source located at or near 12308 S. New Avenue, Lemont, IL.

(Source: Added at 39 Ill. Reg. , effective )

**Section 214.601 Applicability**

- a) This Subpart applies to the following sources:
- 1) Aventine Renewable Energy;
  - 2) Illinois Power Holdings E.D. Edwards;
  - 3) Ingredion Bedford Park;
  - 4) Midwest Generation Joliet;
  - 5) Midwest Generation Powerton;
  - 6) Midwest Generation Will County;
  - 7) Owens Corning; and
  - 8) Oxbow Midwest Calcining.
- b) Once a source is subject to this Subpart, it is always subject to this Subpart, regardless of change in ownership or unit designation, or any other modification at the source.
- c) Nothing in this Subpart relieves a source of the obligation to comply with the air quality standards set forth in 35 Ill. Adm. Code 243, or with any other applicable requirement set forth in this Part.

(Source: Added at 39 Ill. Reg. , effective )

**Section 214.602 Compliance Deadline**

On and after January 1, 2017, the owner or operator of a source identified in Section 214.601(a) of this Subpart must comply with the provisions in this Subpart.

(Source: Added at 39 Ill. Reg. , effective )

**Section 214.603 Emission Limitations**

The owner or operator of a source must comply with the following emission limitations, as applicable, expressed in terms of pounds of SO<sub>2</sub> emitted per clock hour.

a) <u>Aventine Renewable Energy</u>	<u>lb/hr</u>
1) <u>Cyclone East controlling First Germ Drying System</u>	<u>0.27</u>
2) <u>Cyclone West controlling First Germ Drying System</u>	<u>0.37</u>
3) <u>Second Germ Drying System</u>	<u>0.01</u>
4) <u>Gluten Dryer 4</u>	<u>3.12</u>
5) <u>Gluten Dryer 9</u>	<u>10.50</u>
6) <u>Germ Dryer 1</u>	<u>4.98</u>
7) <u>Germ Dryer 3</u>	<u>4.26</u>
8) <u>Yeast Dryer</u>	<u>1.50</u>
9) <u>Scrubber controlling Steep Acid Tower</u>	<u>1.79</u>
10) <u>Biogas Flare</u>	<u>0.001</u>
11) <u>Boiler A</u>	<u>0.00</u>
12) <u>Boiler B</u>	<u>0.00</u>
13) <u>Boiler C</u>	<u>0.00</u>
b) <u>Illinois Power Holdings E.D. Edwards</u>	<u>lb/hr</u>
1) <u>Units 1 and 2 combined</u>	<u>2100.00</u>
2) <u>Unit 3</u>	<u>2756.00</u>

3)	<u>Unit 3, if both Units 1 and 2 permanently shut down</u>	<u>4000.00</u>
c) <u>Ingredion Bedford Park</u> <u>lb/hr</u>		
1)	<u>Feed Transport System</u>	<u>24.38</u>
2)	<u>Wet Milling: Inside In-Process Tanks</u>	<u>107.26</u>
3)	<u>Wet Milling: Molten Sulfur Burner and Absorption System</u>	<u>7.01</u>
4)	<u>Wet Milling: Outside In-Process Tanks</u>	<u>2.69</u>
5)	<u>Germ Processing Facility Channel 1 System</u>	<u>13.36</u>
6)	<u>Germ Processing Facility Channel 2 System</u>	<u>7.07</u>
7)	<u>Germ Processing Facility Channel 3 System</u>	<u>7.07</u>
8)	<u>Germ Processing Facility Channel 4 System</u>	<u>7.07</u>
d) <u>Midwest Generation Joliet</u> <u>lb/hr</u>		
1)	<u>Joliet 9: Unit 6</u>	<u>189.82</u>
2)	<u>Joliet 29: Unit 7</u>	<u>323.29</u>
3)	<u>Joliet 29: Unit 8</u>	<u>342.15</u>
e) <u>Midwest Generation Powerton</u> <u>lb/hr</u>		
1)	<u>Boilers 51, 52 (Unit 5) and 61, 62 (Unit 6) combined</u>	<u>3452.00</u>
2)	<u>The owner or operator must comply with the emission limitation set forth in subsection (e)(1) of this Section on a 30-operating day rolling average basis. For purposes of this Subpart, an operating</u>	

day is a calendar day in which any emission unit addressed in subsection (e)(1) of this Section combusts any fuel;

- 3) Within 24 hours of the end of each averaging period, the owner or operator must use the following equation to determine the combined SO<sub>2</sub> emission rate of the emission units addressed in subsection (e)(1) of this Section for each averaging period, which concludes at the end of each operating day. The SO<sub>2</sub> emission rate must not exceed the limitation set forth in subsection (e)(1) of this Section:

$$E_{avg} = \frac{\sum_{h=1}^n E_h}{n}$$

Where:

E<sub>avg</sub> = SO<sub>2</sub> emission rate for the averaging period, in lb/hr.

E<sub>h</sub> = SO<sub>2</sub> emission rate for stack operating hour "h" in the averaging period. For purposes of this Subpart, a stack operating hour is a clock hour in which valid data is obtained, and in which gases flow through the monitored stack or duct for the emission units addressed in subsection (e)(1) of this Section (either for part of the hour or for the entire hour) while at least one of the units is combusting fuel.

n = Number of stack operating hours in the averaging period in which valid data is obtained.

f)	<u>Midwest Generation Will County</u>	<u>lb/hr</u>
	1) <u>Unit 3</u>	<u>145.14</u>
	2) <u>Unit 4</u>	<u>6520.65</u>
g)	<u>Owens Corning</u>	<u>lb/hr</u>
	1) <u>Preheater Incinerator System 1, including emissions from: Storage Tanks 9, 9A, 10 10A, 11, 17, 18, 19, 20, 40, 41, 42, and 43; Loading Racks 1, 2, and 9; and Convertors 10 and 11</u>	<u>44.69</u>

2)	<u>Preheater Incinerator System 3, including emissions from: Converters 8, 9, 12, 13, 14, and 15; and Loading Racks 1, 2, and 9</u>	<u>27.23</u>
3)	<u>Regenerative Thermal Oxidizer 3 controlling: Storage Tanks 27, 28, 31, 32, 33, 34, 35, and 36</u>	<u>4.33</u>
4)	<u>Regenerative Thermal Oxidizer 4 controlling: Storage Tank 98; Loading Rack PV1</u>	<u>6.38</u>
5)	<u>Coating Operations combined</u>	<u>0.15</u>
h)	<u>Oxbow Midwest Calcining</u>	<u>lb/hr</u>
	<u>All Calcining Units combined</u>	<u>187.00</u>

(Source: Added at 39 Ill. Reg. , effective )

**Section 214.604 Monitoring and Testing**

- a) The owner or operator of a source must, for each emission unit at the source that is addressed in Section 214.603 of this Subpart, demonstrate compliance with the applicable emission limitations in Section 214.603 of this Subpart via the monitoring and testing requirements set forth in this Section.
- b) The owners or operators of the following sources must, for each emission unit at the source that is addressed in Section 214.603 of this Subpart, install, calibrate, maintain, and operate a continuous emissions monitoring system for the measurement of SO<sub>2</sub> emissions in accordance with 40 CFR 75 (except 40 CFR 75.31-34), incorporated by reference in Section 214.104 of this Part, and subsection (d) of this Section, or utilize an alternative monitoring method available to the emission unit under 40 CFR 75:
  - 1) Illinois Power Holdings E.D. Edwards;
  - 2) Midwest Generation Joliet;

- 3) Midwest Generation Powerton; and
  - 4) Midwest Generation Will County.
- c) The owner or operator of all sources not addressed in subsection (b) of this Section must, for each emission unit at the source that is addressed in Section 214.603 of this Subpart, either conduct performance testing in accordance with subsection (e) of this Section or install, calibrate, maintain, and operate a continuous emissions monitoring system for the measurement of SO<sub>2</sub> emissions in accordance with 40 CFR 60 or 40 CFR 75 (except 40 CFR 75.31-34), incorporated by reference in Section 214.104 of this Part, and subsection (d) of this Section.
- d) The owner or operator of a source with an emission unit demonstrating compliance through the use of a continuous emissions monitoring system must comply with the following for each such unit:
- 1) If two or more of the emission units addressed in Section 214.603 of this Subpart are served by a common stack, the owner or operator may utilize a single continuous emissions monitoring system for such units;
  - 2) If the owner or operator of an emission unit subject to Section 214.604(c) of this Subpart changes the method of demonstrating compliance for such unit from performance testing to use of a continuous emissions monitoring system, the owner or operator must install, calibrate, and begin operating the continuous emissions monitoring system on or before the performance testing deadline determined in accordance with subsection (e)(2) of this Section; and
  - 3) The provisions in 40 CFR 75.31-34 regarding missing data substitution must not be used for purposes of demonstrating compliance with the requirements set forth in this Subpart.
- e) The owner or operator of a source with an emission unit demonstrating compliance through performance testing must comply with the following for each such unit. All testing done pursuant to this Section must be conducted at the owner or operator's own expense:
- 1) Conduct an initial performance test after January 1, 2015, and prior to January 1, 2017. If the owner or operator of an emission unit subject to Section 214.604(c) of this Subpart changes the method

of demonstrating compliance for such unit from use of a continuous emissions monitoring system to performance testing, the owner or operator must demonstrate compliance by conducting an initial performance test prior to discontinuing the continuous emissions monitoring system;

- 2) Conduct subsequent performance tests at least once every 5 years from the date of the last performance test. The date of the initial performance test conducted pursuant to subsection (e)(1) of this Section begins the 5-year period;
- 3) Conduct additional performance testing when, in the opinion of the Agency or USEPA, such testing is necessary to demonstrate compliance with the requirements in Section 214.603 of this Subpart. Such test must be conducted within 90 days after receipt of a notice to test from the Agency or USEPA, unless the notice specifies an alternative testing deadline;
- 4) Submit a testing protocol as described in USEPA's Emission Measurement Center Guideline Document (GD-042), incorporated by reference in Section 214.104 of this Part, to the Agency at least 45 days prior to a scheduled emissions test, unless such deadline is waived in writing by the Agency;
- 5) Submit a written notification of a scheduled emissions test to the Agency at least 30 days prior to the test date and again 5 days prior to testing, unless such deadlines are waived in writing by the Agency. If, after the 30 days' notice of a test is sent, there is a delay in conducting the test as scheduled (e.g., due to operational problems), the owner or operator must notify the Agency as soon as practicable of the delay, either by providing at least 7 days' notice of the rescheduled test date or by arranging a new test date with the Agency by mutual agreement;
- 6) Conduct each performance test using Methods 1, 2, 3, 4, 6, 6A, 6B, 6C, or 19, incorporated by reference in Section 214.104 of this Part, or other alternative USEPA methods approved by the Agency. Each test must consist of at least 3 separate runs, each lasting a minimum of 60 minutes, and must be conducted during conditions representative of maximum SO<sub>2</sub> emissions. Compliance with the applicable limitation in Section 214.603 of this Subpart must be determined in accordance with 35 Ill. Adm. Code 283;

- 7) If the unit has combusted more than one type of fuel in the prior year, a separate performance test is required for each fuel; and
- 8) Subsequent to each performance test used to demonstrate compliance, continue operating the emission unit within the parameters enumerated in the testing results submitted to the Agency for such test, and monitor the parameters regularly to ensure ongoing compliance.

(Source: Added at 39 Ill. Reg. , effective )

**Section 214.605 Recordkeeping and Reporting**

- a) By January 1, 2017, the owner or operator of a source must submit to the Agency the following:
  - 1) A certification that the source will be in compliance with the provisions in this Subpart by January 1, 2017;
  - 2) For a source with an emission unit demonstrating compliance through performance testing:
    - A) The results of the initial performance test conducted pursuant to Section 214.604(e)(1) of this Subpart;
    - B) The calculations necessary to demonstrate that the emission unit will be in initial compliance; and
    - C) A description of the measures the source will take to ensure the emission unit continues to operate within the parameters enumerated in the testing results submitted to the Agency for each test used to demonstrate compliance, including how such parameters will ensure ongoing compliance with the applicable limitation in Section 214.603 of this Subpart and the specific monitoring procedures that will be implemented for each parameter;
  - 3) For a source with an emission unit demonstrating compliance through the use of a continuous emissions monitoring system, a certification of the installation and operation of the continuous emissions monitoring system and the monitoring data necessary to demonstrate that the emission unit will be in initial compliance;

- 4) For a source with an emission unit demonstrating compliance through the use of an alternative monitoring method under 40 CFR 75, a description of the alternative monitoring method being used and the monitoring data necessary to demonstrate that the emission unit will be in initial compliance; and
  - 5) A description of the method(s) the source will use to comply with all applicable emission limitations in Section 214.603 of this Subpart, including a description of all control devices used and, for sources with emission units demonstrating compliance through performance testing, the operating parameters for such devices.
- b) The owner or operator of a source must keep and maintain records that demonstrate ongoing compliance with the requirements of this Subpart. Such records must include the following:
- 1) The calendar date of the record;
  - 2) Reports for all performance tests conducted pursuant to Section 214.604(e) of this Subpart, including the date of the test and the results;
  - 3) A log of the date, time, nature, and results of all parametric monitoring conducted pursuant to Section 214.604(e)(8) of this Subpart;
  - 4) For each SO<sub>2</sub> continuous emissions monitoring system, a log indicating any periods when the device was not in service, maintenance and inspection activities performed on the device, and all information necessary to demonstrate compliance with the monitoring requirements in Section 214.604 of this Subpart;
  - 5) The date, time, and duration of any malfunction in the operation of an emission unit addressed in Section 214.603 of this Subpart or any SO<sub>2</sub> control equipment for such unit, if such malfunction causes an exceedance of any applicable emission limitation in Section 214.603 of this Subpart, and the date, time, and duration of any malfunction in the operation of any SO<sub>2</sub> emissions monitoring equipment for such unit. The records must include a description of the malfunction, the probable cause of the malfunction, the date and nature of the corrective action taken, and any preventative action taken to avoid future malfunctions;

- 6) A log of all inspections, cleaning, maintenance, and repair activities performed on SO<sub>2</sub> control equipment for an emission unit addressed in Section 214.603 of this Subpart, including the date and nature of such activities. Such log must indicate any changes made to the control equipment, including removal or replacement of the equipment; and
- 7) For emission units subject to the emission limitation in Section 214.603(e) of this Subpart, the SO<sub>2</sub> emission rate of the units for each averaging period and supporting calculations.
- c) Except as otherwise indicated in this Subpart, the owner or operator of a source with an emission unit demonstrating compliance through performance testing must submit the results of all tests conducted pursuant to Section 214.604(e) of this Subpart within 60 days after completion of the test.
- d) The owner or operator of a source must notify the Agency at least 30 days prior to changing the method of demonstrating compliance for an emission unit addressed in Section 214.603 of this Subpart. The owner or operator must also comply with the following, as applicable:
  - 1) For an emission unit changing the method of demonstrating compliance from performance testing to use of a continuous emissions monitoring system, submit to the Agency a certification of the installation and operation of the continuous emissions monitoring system and the monitoring data necessary to demonstrate compliance. Such submittal must be made within 30 days after beginning operation of the continuous emissions monitoring system, and on or before the performance testing deadline determined in accordance with Section 214.604(e)(2) of this Subpart;
  - 2) For an emission unit changing the method of demonstrating compliance from use of a continuous emissions monitoring system to performance testing, submit to the Agency the following. Such submittal must be made prior to discontinuing operation of the continuous emissions monitoring system:
    - A) The results of the initial performance test conducted pursuant to Section 214.604(e)(1) of this Subpart;

- B) The calculations necessary to demonstrate compliance; and
  - C) A description of the measures the source will take to ensure the emission unit continues to operate within the parameters enumerated in the testing results submitted to the Agency for each test used to demonstrate compliance, including how such parameters will ensure ongoing compliance with the applicable limitation in Section 214.603 of this Subpart and the specific monitoring procedures that will be implemented for each parameter;
- 3) For an emission unit changing the method of demonstrating compliance from use of a continuous emissions monitoring system to an alternative monitoring method under 40 CFR 75, submit to the Agency a description of the alternative monitoring method being used and the monitoring data necessary to demonstrate compliance. Such submittal must be made prior to discontinuing operation of the continuous emissions monitoring system.
- e) The owner or operator of a source must notify the Agency within 30 days after discovery of deviations from any of the requirements in this Subpart or any exceedance of an applicable emission limitation in Section 214.603 of this Subpart. At minimum, and in addition to any permitting obligations, such notification must include a description of the deviations, a discussion of the possible cause of the deviations, any corrective actions taken, and any preventative measures taken.
  - f) The owner or operator of a source must maintain all records required by this Section at the source for a minimum of 5 years, and provide copies of such records to the Agency within 30 days of receipt of a request by the Agency.

(Source: Added at 39 Ill. Reg. , effective )

**BEFORE THE ILLINOIS POLLUTION CONTROL BOARD**

IN THE MATTER OF: )  
 )  
AMENDMENTS TO 35 ILL. ADM. CODE ) R15-21  
PART 214, SULFUR LIMITATIONS, PART ) (Rulemaking-Air)  
217, NITROGEN OXIDES EMISSIONS, )  
AND PART 225, CONTROL OF EMISSIONS )  
FROM LARGE COMBUSTION SOURCES )

**CERTIFICATE OF SERVICE**

I, the undersigned, an attorney, affirm that I am mailing the attached Motion to Amend Rulemaking Proposal by first-class mail from Springfield, Illinois, with sufficient postage affixed, to the following persons:

Office of Legal Services  
Illinois Department of Natural Resources  
One Natural Resources Way  
Springfield, IL 62702

Matthew Dunn, Chief  
Environmental Enforcement/Asbestos  
Litigation Division  
Office of the Illinois Attorney General  
500 South Second Street  
Springfield, IL 62706

ILLINOIS ENVIRONMENTAL  
PROTECTION AGENCY

By: /s/ Dana Vetterhoffer  
Assistant Counsel

DATED: April 30, 2015

1021 N. Grand Ave. East  
P.O. Box 19276  
Springfield, IL 62794-9276  
(217) 782-5544