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ILLINOIS POLLUTION CONTROL BOARD

IN THE MATTER OF:)
PROPOSED SITE SPECIFIC)
RULE FOR CITY OF)
SPRINGFIELD, ILLINOIS,)
OFFICE OF PUBLIC UTILITIES) R09-8
CITY WATER LIGHT and POWER) (Site-Specific Rulemaking-Water)
and SPRINGFIELD METRO)
SANITARY DISTRICT FROM)
35 ILL. ADM. CODE)
302.208(g): NEW 35 ILL.)
ADM. CODE 303.446)

MERIT AND ECONOMIC HEARING BEFORE THE ILLINOIS
POLLUTION CONTROL BOARD, taken in the above-entitled matter
before Ann Marie Hollo, CSR, RPR, RMR, and Notary Public for
Montgomery County, State of Illinois, at 10:00 o'clock A.M.,
on November 3, 2008, at the Illinois Pollution Control Board
Conference Room, First Floor, 1021 North Grand Avenue East,
North Entrance, Springfield, Illinois, pursuant to notice.

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1 APPEARANCES:

2 Illinois Pollution Control Board
3 100 West Randolph Street
4 Suite 11-500
5 Chicago, Illinois 60601

6 Presiding Hearing Officer Marie Tipsord
7 and Illinois Pollution Control Board
8 Members: Chairman G. Tanner Girard, Thomas E. Johnson,
9 Anand Rao, Nicholas J. Melas and Andrea S. Moore

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E X H I B I T S

10 NUMBER	MARKED AND ADMITTED
11 Exhibit Number 1	12
12 Exhibit Numbers 2 - 8	14
13 Exhibit Number 9	16
14 Exhibit Number 10	30

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1 HEARING OFFICER TIPSORD: Good morning.
2 My name is Marie Tipsord, and I've been
3 appointed by the Board to serve as hearing
4 officer in this proceeding entitled, In the
5 matter of: Proposed Site Specific Rule for
6 City of Springfield, Illinois, Office of Public
7 Utilities, City Water, Light and Power and
8 Springfield Metro Sanitary District from 35
9 Ill. Adm. Code 302.208(g): New 35 Ill Adm.
10 Code 303.446.

11 With me today to my immediate right is the
12 presiding Board member/Acting Chairman
13 G. Tanner Girard. To his right is Board Member
14 Nicholas J. Melas, and to Mr. Melas' right is
15 Board Member Thomas Johnson. To my immediate
16 left is Board Member Andrea Moore and to her
17 left is Anand Rao from our technical unit.

18 This rule making was sent to first notice
19 by the Board on September 16, 2008 and was
20 published for first notice on October 10, 2008
21 at 32 Ill. Reg. 16303. The purpose of today's
22 hearing is to hear the prefiled testimony in
23 this matter beginning with the proponents and
24 then the Illinois Environmental Protection
25 Agency.

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1 The testimony will be marked as an exhibit
2 and entered as if read. After the testimony is
3 marked as an exhibit, we will proceed directly
4 to questions. Anyone may ask a question or a
5 follow-up. I do ask that you raise your hand;
6 wait for me to acknowledge you. After I've
7 acknowledged you, please state your name and
8 whom you represent before you begin your
9 questions.

10 Please speak one at a time. If you're
11 speaking over each other, the court reporter
12 will not be able to get your questions on the
13 record. Please note that any questions asked
14 by a Board member or staff are intended to help
15 build a complete record for the Board's
16 decision and not to express any preconceived
17 notions or bias.

18 If time allows after hearing all the
19 prefiled testimony, I will allow anyone who has
20 not prefiled to testify. There is a sign-up
21 sheet for those who wish to testify at the far
22 right of the room if there's anyone here who
23 hasn't prefiled.

24 With that, Dr. Girard.

25 CHAIRMAN GIRARD: Good morning. On behalf

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1 of the Board, I welcome everyone to this

2 hearing today as we consider proposal from the
3 City of Springfield and the Springfield Metro
4 Sanitary District to have a site-specific rule
5 for boron. We look forward to the testimony
6 and questions today, and we appreciate all the
7 hard work that's gone into it up to this point.
8 Thank you.

9 HEARING OFFICER TIPSORD: Thank you,
10 Dr. Girard. And with that, I will turn to
11 Christine Zeman.

12 MS. ZEMAN: Good morning, Hearing Officer
13 Tipsord, Chairman Girard, Board Members
14 Johnson, Melas and Moore. My name is Christine
15 Zeman of Hodge, Dwyer, Zeman here today on
16 behalf of the City of Springfield Office of
17 Public Utilities, City, Water, Light and Power,
18 and the Springfield Metro Sanitary District.
19 Thank you for allowing us to come here today on
20 an expedited basis to present our site-specific
21 rule proposal.

22 Seven witnesses are present who have
23 prefiled testimony. Dave Farris, CWLP's
24 environmental health and safety manager, whose
25 testimony addresses CWLP's facility, its NPDES

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1 permit and an overview of its boron mitigation
2 efforts in cooperation with the Illinois EPA.

3 Gregg Finigan, CWLP's superintendent of
4 production, whose testimony addresses CWLP's
5 power plant operation and its consideration of
6 alternatives as it relates to the chemistry of
7 boron.

8 Doug Brown, CWLP's projects director,
9 providing information on the alternatives and
10 alternative technologies, including utilization
11 of non-Illinois coal, as well as the economies
12 of the site-specific rule as proposed.

13 Don Schilling. Don is a senior associate
14 chemical engineer with Burns & McDonnell in
15 Kansas City, Missouri, addressing boron
16 treatment technologies and their relative
17 effectiveness.

18 William -- Bill Brown, a senior project
19 manager with Crawford, Murphy & Tilly here in
20 Springfield, whose testimony on behalf of the
21 district addresses its Spring Creek plant
22 operations, the plant's NPDES permit and
23 effluent data and the beneficial impact of this
24 proposal.

25 Deborah Ramsey, a chemical engineer with

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1 Hanson Professional Services, Inc. has
2 substantial experience in wastewater treatment,
3 whose testimony concerns the derivation and

4 calculation supporting the proposed rule,
5 information on receiving streams, uses of the
6 affected water segments and the investigation
7 of the flue gas desulfurization systems or FGDS
8 blowdown as it relates to boron.

9 And, finally, Jeff Bushur, an
10 environmental biologist with Hanson, providing
11 information on the toxicological effects of
12 boron and that the proposed rule can be granted
13 without anticipated adverse impact to the
14 aquatic life of the Sangamon River or other
15 known uses of the Sangamon and Illinois River
16 downstream from the Spring Creek plant.

17 From the district present to answer any of
18 your questions are Greg Humphrey, the director
19 and engineer; Jeff Slead, operations
20 supervisor; John Drake with Crawford,
21 Murphy & Tilly for the district, and Justin
22 Reichert, the district's attorney. Also
23 present to answer questions are Bill Murray,
24 regulatory affairs manager, and Sue Corcoran,
25 engineer in the environmental health and safety

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1 office of CWLP.

2 Carl Weilert is here with
3 Burns & McDonnell and is sitting here to answer
4 questions.

5 And also with me representing the
6 petitioners is Katherine Hodge and Lauren
7 Lurkins of our firm.
8 CWLP owns and operates two power stations
9 referred to as the Dallman Power Station and
10 the Lakeside Power Station and the Potable
11 Water Treatment Plant at 3100 Stevenson in
12 Springfield, Sangamon County, Illinois. These
13 plants generate electricity for the residences
14 and businesses in Springfield and provide
15 potable water to Springfield and the
16 surrounding communities. The district owns and
17 operates two wastewater treatment plants. Only
18 the Spring Creek Wastewater Plant is at issue
19 here in this proceeding. It generally handles
20 wastewater and storm water flows from the
21 southwest, west and northern parts of
22 Springfield and the surrounding areas. It was
23 constructed in 1928, had some improvements in
24 the '30s and major improvements to increase its
25 capacity in 1978.

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1 Petitioners are seeking a site-specific
2 rule to establish an alternative water quality
3 standard for boron from the point of discharge
4 of Outfall 007, or 007, from the district's
5 Spring Creek Plant to the Sangamon River, and

6 then in decreasing concentrations to its
7 confluence with the Illinois River, and in the
8 Illinois River, 100 yards downstream from the
9 confluence with the Sangamon River.

10 The general use water quality standard for
11 boron at 35 Ill. Section 302.208(g) is
12 1 milligrams per liter. The Board has not
13 adopted an effluent standard for boron, nor has
14 the Illinois EPA imposed an effluent limit for
15 boron at Outfall 007 for the Spring Creek Plant
16 in the district's permit. Similarly, no
17 federal water quality standard for boron
18 exists.

19 Our proposal is requested to enable the
20 Spring Creek Plant to accept a pretreated
21 industrial effluent stream from CWLP's power
22 plant. Operation of the air pollution control
23 system at its power plant results in elevated
24 concentrations of boron in the plant effluent
25 stream that we propose to transfer to the

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1 district's Spring Creek Plant.

2 The power plant is a critical power supply
3 for the City of Springfield and surrounding
4 areas. The site-specific water quality for
5 boron is necessary to enable CWLP to operate
6 its power plant in compliance with its permit,

7 which incorporates the effluent limit imposed
8 by the Board in the adjusted standard in 1994,
9 as well as with state and federal air pollution
10 regulations.

11 Through our testimony today, we intend to
12 demonstrate that treatment to the general water
13 quality standard for boron of 1 milligrams per
14 liter is neither technically feasible nor
15 economically reasonable for the portion of the
16 Sangamon River to which the Spring Creek Plant
17 discharges and then downstream.

18 Granting of the site-specific rule as
19 imposed is not expected to harm the aquatic
20 life in the waters downstream of the Spring
21 Creek Plant, nor have a negative impact on the
22 current use of the receiving waters.

23 And, finally, since its operation of its
24 air pollution control systems, which began in
25 2003, when levels of boron in Outfall 004

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1 increased approaching the 11 milligrams per
2 liter in the adjusted standard, CWLP has worked
3 closely with the Illinois EPA, albeit through
4 the violation notice process, through reports
5 and meetings, regarding its boron mitigation
6 efforts. We appreciate the Agency's support of
7 our proposal as stated in the Agency's prefiled

8 testimony by Robert Mosher.

9 Prior to presenting our witness, I do have
10 one procedural matter to address.

11 HEARING OFFICER TIPSORD: All right.
12 Let's address that, and then I want to check
13 with the IEPA and make sure they want to make
14 opening statements.

15 MS. ZEMAN: Excellent.

16 The procedural matter concerns an errata
17 sheet that we would like to present as -- do
18 you want this presented as an exhibit?

19 HEARING OFFICER TIPSORD: That's fine.

20 MS. ZEMAN: It does make some corrections
21 to some of the terms of the site-specific rule
22 as proposed in the Board's first opinion and
23 order.

24 HEARING OFFICER TIPSORD: If there's no
25 objection, we will admit that as Exhibit 1.

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1 Seeing none, it's Exhibit 1.

2 [WHEREBY, EXHIBIT NUMBER 1 WAS
3 MARKED AND ADMITTED INTO
4 EVIDENCE.]

5 HEARING OFFICER TIPSORD: You want to be
6 sure that the agency gets a copy of that.

7 MS. ZEMAN: Very good.

8 HEARING OFFICER TIPSORD: And I appreciate

9 that. I do.

10 MS. ZEMAN: Thank you.

11 HEARING OFFICER TIPSORD: With that,
12 Ms. Logan-Wilkey, would you like to make an
13 opening statement?

14 MS. LOGAN-WILKEY: Yes.

15 Good morning. I am Joey Logan-Wilkey. I
16 am an attorney for the Illinois EPA. The
17 Illinois EPA is here today in support of CW --

18 HEARING OFFICER TIPSORD: Ms. Logan,
19 could you slow down a bit? And you'll have to
20 speak up.

21 MS. LOGAN-WILKEY: The Illinois EPA is
22 here today in support of CWLP's petition for a
23 site-specific rule making for the water quality
24 standard for boron from the Spring Creek Plant
25 to the Illinois River. The Agency has reviewed

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1 the alternatives considered by Petitioners in
2 agreement that the site-specific rule making is
3 necessary and meets the requirement of the
4 Illinois Environmental Protection Act and Board
5 regulation. We have Bob Mosher, the manager of
6 the bureau of water quality standards unit,
7 here to answer any questions you have today.

8 HEARING OFFICER TIPSORD: Okay. And do
9 you have a motion?

10 MS. LOGAN-WILKEY: Yes. At this time, I'd
11 like to make the motion to file the testimony
12 of Robert Mosher, which I have marked as
13 Illinois EPA Exhibit 1.

14 HEARING OFFICER TIPSORD: I'm sorry. You
15 need to file that instanter.

16 MS. LOGAN-WILKEY: Yes. I'm sorry. The
17 motion is to file instanter.

18 HEARING OFFICER TIPSORD: And that motion
19 is granted, and we will swear Mr. Mosher in
20 later, and we will mark it as an exhibit at
21 that point.

22 MS. LOGAN-WILKEY: Thank you.

23 HEARING OFFICER TIPSORD: Any other
24 procedural things?

25 In that case, let's go ahead and swear in

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1 all the witnesses.

2 MS. ZEMAN: Do you just want everyone to
3 raise their right hand?

4 HEARING OFFICER TIPSORD: Please do so,
5 those who have prefiled testimony.

6 [WITNESSES WERE SWORN.]

7 HEARING OFFICER TIPSORD: And with that,
8 I've been handed the copies of each person's
9 testimony and their attachments to the
10 testimony. And I'm just going to go through

11 these fairly quickly.

12 If there's no objection, we will mark Dave
13 Farris' prefiled testimony as Exhibit Number 2.

14 If there's no objection, we will mark
15 Gregg Finigan's as Exhibit Number 3, Doug
16 Brown's as Exhibit Number 4, Don Schilling's as
17 Exhibit Number 5, William Brown's as Exhibit
18 Number 6, Deborah Ramsey's as Exhibit Number 7
19 and Jeff Bushur's as Exhibit Number 8.

20 Is there any objection? Seeing none,
21 those are marked.

22 [WHEREBY, EXHIBIT NUMBERS 2 - 8
23 WERE MARKED AND ADMITTED INTO
24 EVIDENCE.]

25 HEARING OFFICER TIPSORD: And with that,

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1 since we took these as if read, we will proceed
2 right to any questions.

3 First off, Ms. Zeman, do you have any
4 questions or clarifying questions that you'd
5 like to add?

6 MS. ZEMAN: No, I don't.

7 HEARING OFFICER TIPSORD: I notice you
8 have a better quality map than we have.

9 MS. ZEMAN: Yes.

10 HEARING OFFICER TIPSORD: If we can, can
11 we get that admitted as an exhibit?

12 MS. ZEMAN: You may know that is attached
13 to the prefiled testimony of Deb Ramsey and
14 Jeff Bushur. So it is in the record. And it's
15 just an increased size. And we also have one
16 on the board as you come into the room, the
17 meeting room.

18 HEARING OFFICER TIPSORD: You know what?
19 I'm going to go ahead and mark this as yet
20 another exhibit, and the reason being is that
21 we had real difficulty reading the maps that
22 were attached. So given that, I'm going to
23 take this map, which is a little easier to read
24 of the map attached to the testimony, and mark
25 it as Exhibit Number 9 if there's no objection.

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1 Seeing none, it's Exhibit Number 9.

2 [WHEREBY, EXHIBIT NUMBER 9 WAS
3 MARKED AND ADMITTED INTO
4 EVIDENCE.]

5 HEARING OFFICER TIPSORD: With that, are
6 there any questions for the witnesses? We have
7 some questions.

8 MS. BARKLEY: And I don't know if you want
9 to go person by person or topic by topic?

10 HEARING OFFICER TIPSORD: If you have a
11 person by person -- however you have them
12 organized on your sheet, that's fine. Identify

13 yourself for the record, though.

14 MS. BARKLEY: My name is Traci Barkley.
15 I'm with Prairie Rivers Network. Traci is
16 T-R-A-C-I and Barkley is B-A-R-K-L-E-Y.

17 I just outlined some questions based on
18 the prefiled petition. And there's three main
19 sections, as I see it, that are being addressed
20 through the petition. The first one is the
21 treatment of boron is neither technically
22 feasible or economically reasonable. And we
23 note that there are some alternatives that were
24 looked at as far as the process as moving
25 towards the petition. One of them being

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1 looking at dry ash disposal at facilities are
2 currently discharged into Sugar Creek. And I
3 understand that Petitioner has outlined that
4 switching to dry ash disposal would not change
5 the amount of boron in the flue gas
6 desulfurization waste stream. However, we
7 think there is a potential for limiting the
8 amount of boron ultimately going to the
9 Sangamon if that alternative were considered.

10 So I wondered if you could explain a
11 little bit how far you looked into that option
12 of switching dry ash disposal at the facilities
13 that are discharging currently to Sugar Creek.

14 And if there's potential to switch from wet ash
15 to dry ash, eliminate that load of boron to
16 Sugar Creek, if that would then open the
17 alternative of switching the adjusted standard
18 to Sugar Creek to Spring Creek, ultimately
19 reducing the overall load of boron in the
20 Sangamon River.

21 HEARING OFFICER TIPSORD: For ease of the
22 court reporter, when you get ready to answer
23 the questions, be sure and identify yourself.

24 MR. DOUG BROWN: My name is Doug Brown.
25 According to the TSD document that was

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1 developed, we did look at dry ash systems for
2 the units -- Dallman units 31, 32 and 33. It
3 was done by Burns & McDonnell, actually,
4 through the previous study for SO2 compliance
5 and looking at developing the options for our
6 unit 31, 32 to determine if we would purchase a
7 new scrubber system versus using alternate coal
8 sources.

9 The dry ash systems that were looked at
10 for 31, 32, which are basically identical
11 units, the bottom ash is basically 80 percent,
12 and the fly ash is about 20 percent. The
13 bottom ash system is, as it was found out, that
14 due to space limitations, it was not

15 technically feasible, as well as the fly ash
16 systems for 31, 32 for the small amount of fly
17 ash that results from a cyclone-fired units,
18 economically it's not feasible.

19 Now, for unit 33, the bottom ash
20 represents 20 percent, and the fly ash
21 represents 80 percent. The bottom ash system
22 was determined that economically it was not
23 feasible. And with 33, fly ash, economically
24 and technically it is feasible, but it is of
25 high cost for the fly ash system, the dry fly

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1 ash versus wet.

2 CHAIRMAN GIRARD: Can I ask a question,
3 Mr. Brown? What pages are you referring to?

4 MR. DOUG BROWN: It would be pages 63.

5 MS. RAMSEY: 63. And it continues on
6 Page 65.

7 CHAIRMAN GIRARD: Thank you.

8 MR. DOUG BROWN: The fly ash starts on 63.
9 The dry bottom ash starts on 65.

10 CHAIRMAN GIRARD: Thank you.

11 MS. BARKLEY: For units 31 and 32, you
12 determined as technically infeasible due to
13 space consideration?

14 HEARING OFFICER TIPSORD: We can't hear
15 you over here.

16 MS. BARKLEY: I'm sorry.

17 For units 31 and 32, it sounds like it was
18 determined technically unfeasible due to space
19 limitations. And I'm wondering if you could
20 describe what is needed for dry ash disposal
21 versus wet ash disposal that requires
22 additional space.

23 MR. DOUG BROWN: This is Doug Brown again.
24 The bottom of the boilers with the wet system
25 has what they call a slag tank configuration,

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1 where the ash drops into the tank and basically
2 is ground up and sluiced out. For dry fly ash
3 system, like a dryer conveyor system, there's
4 not enough room in the basin of the boiler, the
5 bottom of the boiler, for that configuration to
6 be done, as well as to be able to -- you also
7 have to be able to take that outside to an area
8 where it can be dumped, and currently that area
9 is blocked in by precipitators and other
10 environmental control equipment.

11 MS. BARKLEY: You have to have conveyors
12 to actually do the drying there, or is it
13 possible to truck the ash somewhere else?

14 MR. DOUG BROWN: There's no way to get it
15 outside of the building in that setup. With
16 the drag chain conveyor type systems, there's

17 not enough room underneath the boiler to
18 implement those.

19 MS. BARKLEY: And this is all written up
20 in the technical support documents? Has a
21 formal investigation been done?

22 MR. DOUG BROWN: The technical support
23 document references the other studies that were
24 done. So for instance -- let me see.

25 MS. RAMSEY: There is a report, the water

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1 study. This is Deb Ramsey.

2 The report, the water study, which is
3 really done trying to reduce water usage, and
4 it came in under there. That was one of the
5 things they looked at several times from a
6 water usage standpoint.

7 MR. DOUG BROWN: On Page 65, it references
8 the water conservation study done by
9 Sargent & Lundy in April of 2004.

10 HEARING OFFICER TIPSORD: There's also a
11 water study referenced at the top of that page
12 by Burns & McDonnell. Is that the one you were
13 speaking about, Ms. Ramsey?

14 MR. RAO: If I could just follow up. It's
15 more to the studies. There are several studies
16 and evaluations that were referenced in your
17 technical support documents and also in the

18 prefiled testimonies. And has CWLP submitted
19 copies of these to the Board?

20 MS. ZEMAN: We have not, but we can do
21 that.

22 MR. RAO: Yeah, it will be helpful to look
23 at those studies if you can submit those.

24 MS. ZEMAN: We will do that.

25 MS. BARKLEY: Can I ask a procedural

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1 question real quick?

2 HEARING OFFICER TIPSORD: Sure.

3 MS. BARKLEY: Is there a public comment
4 period after this hearing?

5 HEARING OFFICER TIPSORD: Yes.

6 MS. BARKLEY: Okay.

7 HEARING OFFICER TIPSORD: Yes. And,
8 actually, since you asked a procedural
9 question, in my zest to get this done and
10 sandwich this hearing in among many other
11 hearings, I miscounted days. And we will have
12 to told a second hearing in the middle of
13 December to address the DCEO letter that is
14 required, and I'll discuss that at the end of
15 the hearing. So we'll have a public comment
16 period that will close after that hearing, and
17 that will give everyone an opportunity. And we
18 will discuss that comment period date at the

19 end of the hearing as well. So we'll take care
20 of that.

21 And you had a follow-up question then?

22 MS. JAMES: Well, it's not exactly a
23 follow-up question.

24 HEARING OFFICER TIPSORD: Sorry. Just
25 state your name.

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1 MS. JAMES: Stacy James, Prairie Rivers
2 Network.

3 And I was looking at some of the
4 biological data as far as the condition of the
5 creeks. And, in particular, I was looking at
6 the 1994 technical document that was submitted
7 as part -- as far as the 1994 adjusted standard
8 petition. And in there, it's focussed on Sugar
9 Creek since that was the applicable creek at
10 the time. And there's some information in
11 there on IBI and MBI scores. And it seems like
12 that is the creek to focus on as far as we've
13 done this experiment. The creek has had an
14 adjusted standard of 11, which is the same as
15 what's being proposed for the Sangamon. It's
16 been in place for 14 years. So what's going on
17 with biological diversity? In Illinois, are we
18 safe in the system to have an adjusted standard
19 of 11 parts per million?

20 And so I guess I was disappointed of
21 seeing the petition and technical support
22 documents that there wasn't an assessment of
23 particularly stream -- or stream station EOA01,
24 which is the stream station directly downstream
25 of the dam on Sugar Creek. And so, you know,

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1 by looking at that 1994 technical document, it
2 did have IBI scores and MBI scores for that
3 station, but only up to 89. And so I'm
4 wondering what the condition of the creek is
5 now, what kind of monitoring has been done at
6 that station since 1994 to basically prove that
7 our rivers and creeks can support without any
8 negative biological effect of standard of 11
9 parts per million.

10 HEARING OFFICER TIPSORD: For the record,
11 that 1994 report was part of the original
12 proposal. I think it was.

13 MS. ZEMAN: It was a part of the adjusted
14 standard proceeding in 1994.

15 HEARING OFFICER TIPSORD: Right, but
16 wasn't it also included in this?

17 MS. ZEMAN: Yes, it's Exhibit 2 to the
18 petition in here.

19 HEARING OFFICER TIPSORD: Thank you.

20 MR. BUSHUR: My name is Jeff Bushur. And

21 at the start of the study -- I'm a biologist,
22 by the way, with Hanson.

23 At the start of this study, we did ask EPA
24 and DNR for any available information they had
25 on mainly most of these streams in the lower

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1 Sangamon water -- Sangamon watershed. And
2 there were some stations that had data on Sugar
3 Creek, but it was upstream of the lake even.
4 So we didn't really have any available data,
5 you know, post the '94 study as far as I know,
6 but we did use whatever available data was
7 available for the Sangamon River in upstream
8 of, you know, the Roby station, Roby, Illinois.
9 And we didn't find any available data
10 for -- like the Sugar Creek.

11 HEARING OFFICER TIPSORD: Mr. Bushur, you
12 need to speak up because when you talk that
13 way, we lose you on this half of the room.

14 MR. BUSHUR: Just in summary, we didn't
15 find any available data for that station on
16 Sugar Creek that would have some of the higher
17 boron concentrations.

18 MR. WILLIAM BROWN: May I chime in?

19 MR. BUSHUR: Go ahead.

20 MR. WILLIAM BROWN: William Brown.

21 The 11 PPM numbers you quoted, the first

22 one from the '94 study for Sugar Creek was an
23 in-creek value. The second one of 11 is an
24 in-pipe number for the plant effluent, not the
25 river number. It's in the 4 range, so.

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1 MR. RAO: I had a follow-up question. One
2 of the questions I had was, has CWLP or the
3 IEPA during the last, you know, four or five
4 years, maybe since the last 15 years, have you
5 monitored in-stream boron concentrations in the
6 receiving stream anywhere close to the CWLP's
7 outfall to see how boron concentrations change
8 in the receiving stream?

9 MR. MOSHER: We definitely monitored in
10 the Sangamon River.

11 HEARING OFFICER TIPSORD: Excuse me.
12 Mr. Mosher, we haven't sworn you in yet.

13 MR. MOSHER: Well, I did raise my hand
14 when everyone else did.

15 HEARING OFFICER TIPSORD: Oh, did you?
16 All right. I'm sorry. I didn't notice that.
17 Mr. Mosher from the IEPA has been sworn in
18 then. Go ahead.

19 MR. MOSHER: We definitely measured boron
20 concentration in the Sangamon River downstream
21 of Sugar Creek. So we have that data
22 available. I'm not sure if we measured boron

23 in Sugar Creek itself. I can check that, and
24 we can supply that to the record.

25 Was there a second part?

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1 MR. RAO: Yeah. Does this data show how
2 the boron levels have increased since CWLP
3 installed its SCRs, and they started measuring
4 higher levels of boron in the stream itself?

5 MR. MOSHER: There's definitely been a
6 rise in boron in the Sangamon River.

7 Up until -- let's see. We do something
8 called a 303D report on the impaired streams in
9 Illinois, as all states do to Congress every
10 two years. And the Sangamon has, to my
11 knowledge, not exceeded the levels granted in
12 the adjusted standard of several years ago.
13 But, again, I can put together a little report
14 on boron concentrations and the levels.

15 MR. RAO: Okay.

16 MR. MOSHER: But I wanted to add a comment
17 to the question. Since the agency is -- part
18 of our duties are to do the monitoring. The
19 Sugar Creek itself, I think the question was
20 why wasn't it looked at so we could see what
21 impacts boron was having at the previously
22 adjusted standard? The effluent for the past
23 several years has not met that adjusted

24 standard, not met its permit limit. So the
25 organisms are not -- are exposed to more boron

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1 in Sugar Creek downstream at the outfall than
2 the 11 milligrams per liter granted. So at
3 this time, it's not possible. And for the past
4 few years, it hasn't been possible to see what
5 effect 11 is having.

6 The other issue to that is that Sugar
7 Creek at that locality has other issues. It's
8 a stream segment right below a dam. The dam
9 doesn't pass water except in very, very wet
10 conditions. It goes months and probably years
11 at times without any water going through there.
12 So the stream, you couldn't do a study, I don't
13 believe, and just say, "Oh, here's the effects
14 of boron," because there's other things
15 possibly impacting that stream -- probably
16 impacting that stream.

17 MR. RAO: So right now from what you said,
18 CWLP is exceeding its permit limit, but the
19 stream itself may be in compliance to the
20 standard?

21 MR. MOSHER: I doubt very much if the
22 stream is in compliance with the adjusted
23 standard of Sugar Creek right below --

24 MR. RAO: Is it not?

25

MR. MOSHER: Again, I will check. But

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1 just given the knowledge that often there's no
2 upstream flow at all because of the Lake
3 Springfield dam, there's no water coming in to
4 dilute the CWLP effluent. So I would surmise
5 that a large portion of the time the stream
6 contains a hundred percent effluent. We know
7 the effluent doesn't meet 11 parts per million
8 for the past several years. So my guess is the
9 stream doesn't either.

10 MR. RAO: Okay. And does the agency
11 believe that whether it's a good idea to modify
12 the existing adjusted standards of Sugar Creek
13 rather than have a site-specific change for the
14 rest of the Sangamon River?

15 MR. MOSHER: It's our position that 11 is
16 a place to stop for exposure of aquatic life,
17 and therefore we supported essentially the
18 dilution of these additional boron
19 concentrations with the municipal wastewater to
20 avoid anything over 11.

21 MR. RAO: Thank you.

22 HEARING OFFICER TIPSORD: And, actually,
23 at this point, given, Mr. Mosher, I believe you
24 started to discuss some of the things that are
25 covered in your testimony, we'll go ahead and

1 mark your testimony and admit it into the
2 record. If there's no objection, we'll mark it
3 as Exhibit Number 10. Seeing no objections,
4 Mr. Robert Mosher's prefiled testimony is
5 admitted as Exhibit Number 10.

6 [WHEREBY, EXHIBIT NUMBER 10 WAS
7 MARKED AND ADMITTED INTO
8 EVIDENCE.]

9 CHAIRMAN GIRARD: Could I ask a follow-up
10 question then? Mr. Mosher, you mentioned in
11 your testimony that the Illinois EPA plans to
12 work with the Natural History Survey to look at
13 updating the boron standard, the boron water
14 quality standard in the State of Illinois. Do
15 you have any timetable on that? Or have any
16 contracts been let, or what's the status?

17 MR. MOSHER: It's our goal to finish that
18 process as soon as we can. We've already done
19 a lot of work to that end. We're in
20 discussions with USEPA Region 5, Chicago, who
21 would have to give federal approval to that
22 general standard. So we've had several letters
23 back and forth with them already.

24 We are very close to awarding a grant to
25 the Illinois Natural History Survey so they can

1 do some toxicity studies in their laboratory
2 that would provide some -- to fill some gaps in
3 the boron database as far as the USEPA's
4 expectations of a water quality standard
5 derivation. In other words, we need to test a
6 few more species on their sensitivity to boron.
7 So all of that is moving forward.

8 Contracting right now is difficult, but I
9 just this morning think I have all the
10 paperwork done to award this grant to the
11 Natural History Survey so they can begin their
12 testing. And, again, that might take another
13 four to six weeks I'm told, but after that
14 time, the grant will go through, and the survey
15 can do that testing.

16 CHAIRMAN GIRARD: Thank you. Do other
17 states have different boron standards than
18 Illinois?

19 MR. MOSHER: Very few states have anything
20 at all for boron. Illinois is fairly unique in
21 that regard. And back in the early '70s, the
22 original board standards came out with a boron
23 value. And through what we can find, most
24 states just don't do it that way. A few states
25 do have what they call a derived water quality

1 criterion. Michigan and Indiana are two of
2 those states. The derived water criteria are
3 not done to the level of completeness and
4 thoroughness that a water quality standard is
5 developed. In other words, there is not a
6 public comment period and so forth in a derived
7 water quality criterion. They're often
8 calculated using less data and more safety
9 factors to make up for the lesser amounts of
10 data. So that's how a couple of our
11 neighboring states have done it. And we would
12 not want to rely on what Indiana or
13 Michigan -- did I say Indiana and Ohio before?
14 Yeah, it's Indiana and Michigan. But, anyway,
15 those derived water quality criteria are not
16 done to the level of thoroughness that we want
17 to see with a state standard for Illinois.

18 CHAIRMAN GIRARD: Thank you.

19 BOARD MEMBER JOHNSON: Just, Bob -- Tom
20 Johnson -- just out of curiosity here. In your
21 testimony, you indicated that a hundred
22 eighty-five miles downstream of the Springfield
23 Metro Sanitary District discharge, the nearest
24 community that takes the water from the public
25 water supply, from the river, what community is

1 that?

2 MR. MOSHER: Alton.

3 MR. BUSHUR: This is Jeff Bushur again.

4 Could I add -- just, we were talking about
5 data that was available as far as current or
6 existing boron concentrations. There is a
7 summary that we put on a chart on Page 43 of
8 the technical support document for the Riverton
9 station at Sangamon River, which shows a graph
10 of concentrations from '99 through '04 if
11 anybody wants to look at that.

12 MS. RAMSEY: Deb Ramsey.

13 There is also downstream communities on
14 tables -- on figures 42 and 43. And probably
15 the fallacy in these tables is they only went
16 up through January of '04. That was the most
17 recent data that we could get. And the SCRs at
18 the CWLP plant did not come on line until 2003.
19 So you don't have a great big deal of time
20 after the SCRs were on line. However, Hanson's
21 personnel went down and took some select
22 samples on four dates in September and October
23 of 2007, and those data are shown on Page 4-8,
24 Table 41. And I think our highest sample was
25 upstream of the proposed outlet. Is it Outlet

1 004? It was 2.14 milligrams per liter on
2 October the 1st, 2007. Generally, those are
3 closer to a .1 milligram per liter.

4 MR. RAO: I've got a follow-up on this
5 issue of water quality data. Mr. Mosher, in
6 the TSD, we saw that the most recent data was
7 from 2004, other than Hanson's monitoring.
8 Does the agency have any more recent water
9 quality data for those segments of the streams
10 that are affected by this site-specific rule?

11 MR. MOSHER: Definitely for the Sangamon
12 River, and I'll put that together.

13 MR. RAO: Okay.

14 MR. MOSHER: I'm going to check if we have
15 any data for Sugar Creek or not. I'm not sure
16 about that.

17 MR. RAO: Okay. And also in your
18 testimony -- excuse me. I have this cough.

19 In your testimony on Page 5, you stated
20 that while existing toxicity database
21 summarized by CWLP is adequate for the
22 site-specific demonstration, you mention
23 additional data would likely be available
24 during the course of this rule making. So
25 could you please comment on this additional

1 toxicity data you're talking about in your
2 prefiled testimony?

3 MR. MOSHER: Well, we're going to do two
4 things. We're going to search the literature
5 for additional boron toxicity testing above and
6 beyond what's already been done in the
7 petition. We're finding some unpublished
8 studies through various contacts we have.
9 We're trying to get copies. It's very
10 difficult sometimes to get copies of "gray"
11 literature, or you know, more or less
12 unpublished studies, but we're working on that.
13 And then we'll also begin to get results from
14 the Illinois Natural History Survey's testing
15 specifically for us.

16 Again, I'm assuming most of these things
17 take maybe six months from now before it's all
18 said and done with the Board, and by that time,
19 I'm hoping that we'll be able to have an
20 updated table of boron, aquatic life toxicity.
21 Possibly that could be in the form of a general
22 rule making that we're ready to submit to the
23 Board, or it would just be something along the
24 way that we could put together and share.

25 MR. RAO: Okay. Thank you.

1 HEARING OFFICER TIPSORD: Go ahead.

2 MS. JAMES: Stacy James for Prairie Rivers
3 Network.

4 And I guess, first of all, I wanted to
5 point out that there is a federal criteria for
6 boron, and that's 750 micrograms per liter, and
7 that's meant to be protective of sensitive
8 crops during irrigation. So I mean, just as a
9 comment, people should keep in mind that by
10 adopting a higher standard on a major river
11 will prohibit irrigation in the future.

12 And then I've got a question about -- it
13 was said earlier in the hearing that the
14 proposal is actually to have 11 milligrams per
15 liter in the pipe, but from reading the
16 petition, it seemed to be a hundred eighty-two
17 yards downstream of the Spring Creek confluence
18 with the Sangamon. So I just wanted to be sure
19 that I am correct in that it will be 11 for
20 some length of the river, and that then it
21 would transition into about 4 1/2.

22 MS. RAMSEY: That is correct. It will
23 start out at 11, and a hundred eighty-two yards
24 later it will be 4 1/2. So you read that
25 correct.

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1 MS. BARKLEY: I have a follow-up question

2 for Mr. Mosher. You mentioned that the Sugar
3 Creek example wouldn't be a good one for
4 helping predict what might happen at Spring
5 Creek, at least in terms of the --

6 HEARING OFFICER TIPSORD: Ms. Barkley?

7 MS. BARKLEY: Mr. Mosher mentioned that
8 using Sugar Creek as an example for predictive
9 value of what might happen in the Spring Creek
10 system with an adjusted standard for boron
11 wasn't appropriate because of, well, several
12 things, but one of them being that the
13 11 milligrams per liter adjusted standard had
14 been in violation. And I wonder if you had
15 could help characterize how much of a violation
16 and what sort of values we're talking about.
17 Because when we're looking at moving from
18 1 milligrams per liter water quality standard,
19 as it currently exists, to 11, that's quite a
20 difference. And I wonder what the difference
21 between the 11 milligrams per liter adjusted
22 standard is as opposed to what -- in comparison
23 to what is currently being discharged or maybe
24 on average is being discharged.

25 MR. MOSHER: Well, let me ask you. Is any

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1 effluent data in the technical support document
2 that's been filed?

3 MS. RAMSEY: Not for Sugar Creek.

4 MR. MOSHER: Not for the discharge itself,
5 right? For the CWLP discharge?

6 MS. RAMSEY: Right.

7 MR. MOSHER: In that case, we can put
8 together through agency records, the compliance
9 data that's submitted every month to the
10 agency. And I can attach that to the stream
11 data that I've already promised to round up.
12 We can file that as a -- I don't know.

13 Joey, what do we call something like that?

14 MS. LOGAN-WILKEY: We will file it as
15 agency comments prior -- or after the hearing.
16 Excuse me.

17 MS. BARKLEY: I think that would be great,
18 because I think before dismissing the ability
19 to look at Sugar Creek for its potential
20 predictive value, we need to look at the
21 appropriateness as to whether the conditions
22 are similar enough to use for the Spring Creek
23 situation as Stacy pointed out. I think there
24 might be some value in studying this to see
25 what we can possibly see down the road.

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1 I also would like to ask about what other
2 constituents we can expect in the flue gas
3 desulfurization stream, waste stream, other

4 than boron. What else is going to be coming
5 along with it that will be sent to the Spring
6 Creek facility and then ultimately discharged
7 to the Sangamon River?

8 HEARING OFFICER TIPSORD: Go ahead.

9 MR. WILLIAM BROWN: William Brown with
10 Crawford, Murphy & Tilly.

11 There have been some analyses done through
12 our jar testing where we were trying to
13 determine solids removal, which included
14 chlorides and sulfates. And then we also ran
15 tests on the variety of metals from everything
16 from iron and magnes to calcium magnesium all
17 the way to zinc. And so those constituents
18 exist in the waste stream at some
19 concentration.

20 MS. BARKLEY: Is it expected that all of
21 those additional constituents would be able to
22 meet water quality standards once it moves
23 through the Spring Creek system?

24 MR. WILLIAM BROWN: Yes, it is
25 anticipated, mm-hmm.

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1 MS. BARKLEY: Would those be considered
2 additional loading of pollutants as opposed to
3 what's currently discharged by the Spring Creek
4 facility?

5 MR. WILLIAM BROWN: Well, I'm not quite
6 sure of your question, but there's no suspended
7 solids, there's no BOD loading, none of the
8 traditional loading, you know.

9 MS. BARKLEY: But there will be higher
10 levels of some pollutants that haven't been in
11 the Spring Creek facility waste stream
12 previously?

13 MR. WILLIAM BROWN: It will add a certain
14 amount, but, again, the flow is a very small
15 percent of the entire Spring Creek plant. So
16 it may not even be measurable. At this point
17 we're not sure.

18 MS. BARKLEY: Are there conditions that
19 under which it might be hard to meet water
20 quality standards for sulfates, chlorides
21 coming from the Spring Creek facility?

22 MR. WILLIAM BROWN: I don't believe there
23 is a chloride standard beyond -- we don't think
24 that that it will impact that in terms of NPDES
25 water quality standards.

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1 MR. RAO: I have a follow-up question, and
2 this is for Mr. Doug Brown, but I'll ask, you
3 know, whoever can answer. This relates to the
4 whole issue of creek -- the Spring Creek
5 Treatment Plant.

6 I think you mentioned that CWLP has
7 contracted with the SMSD to treats its
8 wastewater. So this kind of follows on the
9 earlier question about does this contract spell
10 out what parameters in your wastewater is going
11 to be treated by the Spring Creek and Spring
12 Creek Treatment Plant?

13 MR. WILLIAM BROWN: There is an
14 intergovernmental agreement, and I
15 would -- that document I would defer comment to
16 the CWLP for that, for the answer to that.

17 MR. RAO: Yeah, I wanted to know if it
18 lists all the chemical parameters that needs to
19 be treated by the plant, and if so, what are
20 those parameters.

21 MS. ZEMAN: Can we swear Bill Murray to
22 address that?

23 HEARING OFFICER TIPSORD: Sure.

24 [WHEREUPON THE WITNESS WAS SWORN.]

25 MR. MURRAY: The intergovernmental

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1 agreement that Mr. Brown referred to does not
2 have specifications, per se, in it for the
3 sanitary district or for us to deliver a
4 certain stream, other than we have agreed to
5 run it through a pretreatment operation on our
6 plant site before we would discharge it to the

7 forcemain that would eventually connect with
8 the district's forcemain system.

9 MR. RAO: So whatever effluent that you
10 get out of the pretreatment plant, they're
11 supposed to accept that, accept it and treat
12 it? Is that how it works?

13 MR. MURRAY: In our preliminary
14 discussions with the district before the
15 contract was entered into, we provided them
16 with data developed by Crawford, Murphy & Tilly
17 and Mr. Brown that was intended to demonstrate
18 what we anticipated the constituents of that
19 stream to be. And before this district agreed
20 to meet with us further, they considered that
21 information and let us know that they would
22 pursue this proposal.

23 MR. RAO: Okay. Is that data part of your
24 petition?

25 MS. ZEMAN: No, it's not.

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1 MS. RAMSEY: No, it is not.

2 MR. MURRAY: I wasn't sure whether it was
3 part of the technical support document.

4 MR. RAO: Would it be possible for you to
5 submit that information?

6 MR. WILLIAM BROWN: Yes.

7 MS. ZEMAN: Do you have anything? Do you

8 have that paper?

9 Yes, we will certainly do that.

10 MR. RAO: And also, you know, in the --

11 HEARING OFFICER TIPSORD: Actually, before
12 you go on, would it be also possible for us to
13 see the intergovernmental agreement?

14 MS. ZEMAN: Yes. We will make that as an
15 attachment.

16 HEARING OFFICER TIPSORD: Sorry.

17 MR. RAO: I think in Mr. William Brown's
18 testimony on Page 6, he had mentioned that CWLP
19 had contracted with SMSD to accept the FGDS
20 wastewater, provided that the acceptance does
21 not upset the normal plant operations. My
22 question is, do we have reason to believe that
23 the flue gas desulfurization wastewater may
24 upset the plant operations of the SMSD Spring
25 Creek plant?

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1 MR. MURRAY: This is William Murray again.

2 MR. RAO: Okay.

3 MR. MURRAY: This was a concern that the
4 district had from a conservative approach that
5 they took in our discussions. And the
6 intergovernmental agreement provides for
7 contingencies to that effect, though we can't
8 identify what that might be, but we have

9 discussed with them to be prepared to respond
10 to any difficulties that they may experience
11 subsequent to this being implemented.

12 MR. RAO: Okay. Thank you.

13 MS. BARKLEY: In looking at -- I
14 understand that it's considered an
15 insignificant waste stream, the 270,000 gallons
16 per day coming from the flue gas
17 desulfurization stream, compared to
18 20 million gallons per day that's flowing
19 through the Spring Creek plant right now. But
20 as I understand it, you've considered the other
21 alternatives for treating boron to be
22 exhausted, and you're looking now at using the
23 ability of dilution to basically get the
24 concentration of boron down to meet a lower
25 concentrations acceptable. Knowing that you

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1 need the certain waste stream, or certain
2 amount of water, certain volume and flow to do
3 that, what will happen during times of drought
4 when you don't have as much water flowing
5 through the system?

6 MS. RAMSEY: This is Deborah Ramsey, and
7 I'll answer that.

8 The calculations were made using drought
9 numbers. They were worst-case scenario.

10 MS. BARKLEY: I note in the petition that
11 it states that CWLP is proposing collecting the
12 flue gas desulfurization waste stream at
13 250,000 gallon influent holding tank, which
14 would provide about 20 hours -- 22 hours of
15 holding time for the waste stream. Do you feel
16 that that's adequate if you have extended
17 drought conditions?

18 MS. RAMSEY: Well, as I've said, we've
19 looked at historical flows out of the
20 wastewater plant, and, yes, it would normally
21 be acceptable. And if not, then holding the
22 water for a day or two would be enough. I
23 mean, if they do go lower than that, it's for a
24 24-hour period.

25 MS. BARKLEY: Is there another option if

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1 that holding capacity is not available or if
2 it's already in use? Is there another option
3 for CWLP to prevent that high boron
4 concentration waste stream being sent to Spring
5 Creek facility?

6 MS. RAMSEY: It could obviously reduce the
7 flow.

8 MR. FINIGAN: Gregg Finigan from CWLP.

9 Operationally there are ways for us to
10 reduce that flow and maintain it within the

11 system for a longer period of time. And we
12 would take those measures in those particular
13 instances.

14 MS. BARKLEY: Okay.

15 MR. RAO: How long can you do that,
16 control the flow?

17 MR. FINIGAN: We estimate that with the
18 storage capacity, that we would be able to
19 maintain it for 48 hours with just the storage
20 capacity without any operational changes. With
21 the operational changes, we estimate that it
22 could be another 24 hours. So basically we
23 can't go beyond 72 hours.

24 MR. RAO: Okay. Ms. Ramsey, you mentioned
25 that in your calculation, you used the drought

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1 flow. Is that the seven-day low flow that you
2 used from the ISW 2002 map?

3 MS. RAMSEY: Yes.

4 MR. RAO: How does the data from the ISW's
5 map compare with your actual flow data? Does
6 the plan itself have actual low flow data?

7 MS. RAMSEY: Yes. And I think that's what
8 goes into the mapping, isn't it?

9 MR. RAO: Does it?

10 MS. RAMSEY: I think so.

11 MR. RAO: Okay. Thank you.

12 MS. BARKLEY: The petition also claims
13 that alternative site-specific rule would have
14 significant economic impact. And when I went
15 through the petition and looked at the numbers
16 that were put together, it seems like some of
17 the cost estimates were -- that the option was
18 abandoned before the full cost estimates had
19 been completed. And I wonder as part of this
20 record, if you could put together cost
21 estimates for all of the alternatives put
22 forth, including reverse osmosis,
23 electrocoagulation, the brine concentrator
24 spray dryer treatment system -- I can't
25 remember all the others, but I think there were

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1 a few others. And I think we'd like to see the
2 full -- both the capital cost and the operating
3 expenses for a set time period for all of them,
4 so you can look across the board and see.
5 Because I think the conclusion -- you came to
6 the conclusion that the most cost effective was
7 saying the Spring Creek plant, but it
8 doesn't -- it didn't seem to us, at least what
9 was presented, that the numbers were complete.

10 And I also would like to go back to
11 alternatives. In the petition, you note that
12 high levels of ammonia in the wastewater seem

13 to be contributing to the release of boron. So
14 I wondered if you investigated opportunities to
15 reduce ammonia to prevent or inhibit the
16 release of boron.

17 HEARING OFFICER TIPSORD: Ms. Barkley,
18 before we go to the second question, can we
19 stay with the first question, and that is the
20 cost?

21 MS. BARKLEY: Sorry.

22 HEARING OFFICER TIPSORD: I believe
23 Ms. Ramsey has a partial answer.

24 MS. RAMSEY: Yes. I believe we have laid
25 out the capital cost, the annual, and put it

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1 into a present value in Table 6-2 on Page 6-11
2 of the TSD.

3 MS. BARKLEY: Could you repeat that?
4 Page 6-11?

5 MS. RAMSEY: 6-11, Table 6-2, cost of
6 treatment alternatives for the removal of
7 boron. And we present capital costs, annual
8 O & M costs and put those at a present value.
9 And, further, break that down into a present
10 value per electric service.

11 MS. BARKLEY: Okay. I'll have to look at
12 that again.

13 MR. RAO: I have a follow-up on that.

15 project was abandoned for about a 40 million
16 dollar capital cost.

17 MR. RAO: Yeah. That's what I wanted to
18 get clarified. The cost increased
19 significantly for the brine concentrator?

20 MR. DOUG BROWN: Yes.

21 MS. RAMSEY: In my understanding, when
22 Burns & McDonnell put those costs together,
23 they were in comparison to one another and not
24 necessarily confirming you could build it for
25 that.

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1 MR. RAO: And I think one of the reasons
2 you abandoned that brine concentrator followed
3 by spray dryer was significant problems of
4 handling and disposal of the solids?

5 MR. DOUG BROWN: That's correct, yeah. It
6 was not anticipated at the time of the design
7 as far as being that option, the way I
8 understood it, as I was not part of that at
9 that time, but the disposal, the amount of the
10 byproduct was small. And it ended up being a
11 major disposal system would have to be
12 installed, as well as trying to find a source
13 to landfill it, along with other technical
14 issues with handling the product.

15 MR. FINIGAN: The product was going to be

16 very difficult to handle. There would be
17 material handling problem. You'd have to keep
18 it out of any kind of moisture. It picked up
19 moisture very quickly.

20 MR. DOUG BROWN: Out of the atmosphere.

21 HEARING OFFICER TIPSORD: And that was
22 Mr. Finigan.

23 MR. FINIGAN: I'm sorry. Excuse me.

24 MR. RAO: Okay. And does the cost that
25 you had mentioned in Table 6.2, does it reflect

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1 the disposal costs at all?

2 MR. DOUG BROWN: No.

3 MR. RAO: Okay. Thank you.

4 HEARING OFFICER TIPSORD: And with that, I
5 think we can go to your second question.

6 MS. BARKLEY: I was interested in hearing
7 about what was looked at in terms of reducing
8 ammonia, if ammonia was triggering the release
9 of boron.

10 MR. FINIGAN: Gregg Finigan from CWLP.

11 We looked at a lot of different ammonia.
12 I think when you phrased your question, I think
13 you said there were high levels of ammonia?
14 Could you -- actually high levels of ammonia?
15 They were below NPDES levels. We went from a
16 stream that had no -- basically undetectable

17 quantities of ammonia to having a stream, that
18 at least to ash pond stream, had a small
19 detectable amount of ammonia basically in the
20 .1 to .2 milligrams per liter range. Where as
21 in the gas flow, the gaseous phase, which is
22 released to the FGDS blowdown stream, that
23 level of ammonia is basically undetectable.
24 It's less than .1 parts milligrams per liter.
25 And the reason that it's very hard to detect in

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1 that is because of the other constituents that
2 are in that waste stream, the chlorides and the
3 sulfates. To dilute those down to an area
4 where you can read the ammonia successfully is
5 very difficult.

6 MS. BARKLEY: I didn't mean to say that
7 they were high levels of ammonia, because I
8 haven't actually looked at the values, but your
9 petition states that trace ammonia
10 concentrations from the SCR operation results
11 in increased leaching of boron levels, and or
12 increased boron solubility in the Dallman ash
13 pond. So I wondered if you looked at the
14 potential of reducing ammonia in the waste
15 stream and then its ability then to reduce the
16 leaching of boron.

17 MR. FINIGAN: The ammonia in the waste

18 stream that we're discussing, the FGDS
19 waste -- the blowdown stream, the ammonia is
20 undetectable, for the most part, in that
21 stream.

22 MS. BARKLEY: So you don't see --

23 MR. FINIGAN: The statement that you're
24 talking about is the small amounts of ammonia,
25 trace amounts of ammonia, that we found in the

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1 Dallman ash pond that leads to Outfall 004 and
2 to Sugar Creek, to help explain the higher
3 boron levels we were getting in Sugar Creek.

4 MS. BARKLEY: Okay. And just for
5 clarification, when I look at this, I see that
6 there is potential, and I can further comment
7 on this when Prairie Rivers submits their
8 comments. But it seems like that the reason an
9 additional adjusted standard is requested for
10 Spring Creek is because the adjusted standard
11 on Sugar Creek isn't sufficient for both waste
12 streams.

13 So when I'm looking at this, I'm looking
14 at the potential for reducing boron in both
15 waste streams so that they both can come over
16 in adjusted standard, not just keeping business
17 as usual at one so that we can ask for an
18 adjusted standard on another. So in our

19 review, we haven't been looking at just what's
20 being proposed for Spring Creek; we're looking
21 at the overall picture, as you have as well.
22 So that's why I am asking some questions about
23 the Dallman ash pond and the 004 Outfall and
24 the Sugar Creek system.

25 MS. RAMSEY: Can I make a little bit more

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1 clarification on Gregg's comments to make sure
2 everyone understood them? The ammonia is a
3 necessary component of the SCR, the selective
4 catalytic reduction system. And if you take
5 the ammonia out entirely, we lose our air
6 pollution control. We lose our hydrous oxide
7 reductions. It is used in the gaseous stream,
8 and it's just the trace amount that comes out,
9 and they do watch that. If it falls off to
10 absolutely nothing, I think that means that
11 they're not doing a good job with the air
12 pollution control systems. You know, so they
13 keep, I want to say, 1 to 2 milligrams per
14 liter.

15 MR. FINIGAN: We test it as it comes out
16 of the SCR, the control system. We test the
17 ammonia slip at that point. It's between 1 to
18 2 parts per million at that point. And that
19 would be in the ash phase; that would be in the

20 ash component. And then it's tested at the ash
21 pond and the sluice component. And then also
22 we periodically test the FGDS blowdown
23 component.

24 MS. RAMSEY: Thank you.

25 MS. JAMES: Stacy James, Prairie Rivers

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1 Network.

2 Would it be possible to reduce or remove
3 the ammonia before it gets to the ponds?

4 MS. RAMSEY: Can I answer that one?

5 MR. FINIGAN: Go ahead.

6 MS. RAMSEY: I think that it's already had
7 contact with the very small solid particulates
8 in the air pollution control system. And it's
9 happening there. It's not happening so much,
10 we don't think, in the ponds. We think we are
11 leaching boron from the very small particulates
12 that you run into in the air pollution control
13 systems, and they blow down with the liquid.

14 MR. FINIGAN: Gregg Finigan again from
15 CWLP.

16 The other thing is that this interaction
17 between the ammonia and the boron happens
18 before you get to an area where you could treat
19 it. It happens in the gaseous phase or from
20 the flue gas. And it happens in the sluice ash

21 system before it ever gets to the Dallman ash
22 pond.

23 MS. BARKLEY: I have a question about the
24 brine concentrator spray dryer. Aquatech
25 maintains that this equipment is being used

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1 successfully at five other facilities, one in
2 Kansas and four in Italy. And I note the
3 petition says that this technology has not been
4 used as a flue gas desulfurization stream,
5 although it seems like it has at these five
6 other facilities. So I wonder if you could
7 clarify what's different about CWLP's
8 facilities.

9 MS. RAMSEY: This is Deborah Ramsey.

10 I would say the difference is the
11 concentration of the boron and the other ions
12 in the stream. All of these technologies work
13 on low concentration streams. It's that when
14 you start getting into 400 or 500 parts per
15 million boron, I have not seen any commercial
16 application for those kind of concentrations.

17 HEARING OFFICER TIPSORD: Okay.

18 MR. SCHILLING: My name is Don Schilling
19 with Burns & McDonnell. I just want to follow
20 up with that question.

21 The facilities have all been -- that you

22 referenced, one was the Iatan Power and Light,
23 and that has not gone into service yet. That's
24 scheduled to be commissioned probably in the
25 early spring of 2009.

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1 The five units in Italy that Aquatech is
2 doing, none of those have been put into service
3 yet either. I think one or two of them are
4 right on the doorstep of commissioning. So
5 we're watching those with Aquatech very closely
6 to see what the results are. But although
7 they're being designed and built, none of them
8 have been put into service. Actually, there's
9 been no brine concentrator system in service
10 right now that we can monitor on FGDS
11 wastewater.

12 MS. BARKLEY: Okay, yeah. I noticed in
13 materials that we have from Aquatech that they
14 have -- you have probably seen them -- facility
15 descriptions of what's being done at these
16 facilities, but they don't really give the
17 indication that they are in operation. And
18 this one for your facility, that makes it look
19 like it is in operation right now.

20 MR. SCHILLING: There's actually another
21 one. HPD Veolia is also a supplier of similar
22 equipment. They have a contract for a facility

23 in Spain that is in design and construction
24 still, but not in service as well.

25 MS. BARKLEY: Has the 7 million for that

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1 equipment already been spent, for the brine
2 concentrator spray dryer? I noticed that you
3 have -- you've entered into a contract or you
4 had entered into a contract with Aquatech. Has
5 that money already been spent?

6 MR. DOUG BROWN: Yeah. This is Doug
7 Brown.

8 The contract with Aquatech is complete.
9 The equipment is -- yeah, the equipment was
10 purchased. So it wasn't taken lightly to
11 abandon the project.

12 MS. BARKLEY: Are you aware of other
13 coal-fired facilities with these SCR pollution
14 control technologies that are using either
15 Illinois basin coal or similar coal that would
16 create the same high boron concentrations?

17 MS. RAMSEY: Can I answer that question in
18 part? Because I have another client who
19 actually -- it's all a matter of public record,
20 so I can talk about it. But the Duck Creek
21 Station near Canton, Illinois has a similar
22 problem, and what they did is they changed
23 their discharge. They no longer discharge to

24 Duck Creek. They're going directly to the
25 Illinois River, and they're getting down to

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1 within the 1 part per million.

2 MS. BARKLEY: There were other facilities
3 that were mentioned to us that might have
4 similar situations. The Kincaid -- I don't
5 have my notes with me. But have you looked at
6 what other power plants are doing? I mean, I
7 understand this is a client of yours, but have
8 you done a search throughout Illinois to look
9 at other coal-fired power plants that would
10 also be required to use air pollution control
11 technology and would also likely be using
12 Illinois coal?

13 MS. RAMSEY: Yes. If you would actually
14 look in the -- on Table 6-1 on Page 6.4 of the
15 TSD, tonnage and source of coal used by
16 Illinois utilities in 2005, you can see that
17 the majority of them are using power river
18 basin coal from Wyoming. It gives you the
19 tonnage and where they're getting their coals
20 from. So that is a lot of the times the
21 solution is to go to an alternate coal source.

22 MR. FARRIS: This is Dave Farris with
23 City, Water, Light and Power.

24 Just for a point of clarification.

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1 one of those plants that burns power river
2 basin western coal and does not operate a
3 scrubber.

4 HEARING OFFICER TIPSORD: A question? Go
5 ahead.

6 MS. JAMES: Stacy James for Prairie Rivers
7 Network.

8 I'm wondering by the time the waste stream
9 does hit Spring Creek STP, if it would be
10 dilute enough to make some of these treatment
11 technologies a lot more economically feasible?
12 And therefore instead of granting another
13 adjusted standard, could Spring Creek -- would
14 it be economically feasible for them to add
15 some of this technology so that boron is
16 basically essentially diluted by their much
17 larger waste stream?

18 MS. RAMSEY: This is Deborah Ramsey.

19 The problem with that is, of course, now
20 you have 20 million gallons of water a day
21 instead of the CWLP flow, and the size of the
22 equipment would be monstrous. I mean, it would
23 be -- it would be huge investments in capital
24 equipment.

25 MS. JAMES: Has it been estimated, though?

1 MS. RAMSEY: I've actually done some
2 estimates like that for another power plant,
3 and they came out with higher numbers. They
4 were using something that was around a 4 1/2 or
5 a 5 milligram per liter. We had looked at that
6 once upon a time. When the Duck Creek facility
7 got their adjusted standard discharge into Duck
8 Creek, we did estimates of that type.

9 MS. BARKLEY: I have just two more
10 questions. One, you note in the petition that
11 the FGDS blowdown is a means to remove
12 chlorides and other contaminants that otherwise
13 build up in the system and cause a corrosive
14 environment in stainless steel towers. So I
15 wonder when this waste stream goes to the
16 Spring Creek, the treatment plant, what they
17 will need to do, if dilution would be enough,
18 or if you anticipate having to use additional
19 anticorrosive materials.

20 MR. WILLIAM BROWN: William Brown.

21 Initially when the waste stream is
22 received in the sanitary sewer, we plan to line
23 portions of the sewer that will make it inert
24 to the high chlorides initially. And then it
25 is believed that the dilution of the chlorides

1 throughout the system and into the plant will
2 be enough to keep any damage from, you know,
3 being caused to the plant.

4 MR. FINIGAN: Gregg Finigan, CWLP.

5 Our chloride limits on our metallurgy at
6 CWLP, we have two different types of metallurgy
7 on our towers, at the two different FGDs. One
8 has a limit of 15,000 milligrams per liter.
9 The other one has a limit of 10,000 milligrams
10 per liter. So the actual corrosive effect on
11 stainless steel is at a very high
12 concentration.

13 MS. BARKLEY: And I also note with the
14 brine concentrator spray dryer system, that
15 there was concern about how much of the waste
16 material would be created. And I wondered if
17 anyone looked at the potential for that, a
18 beneficial reuse of that waste product.

19 MR. FINIGAN: Gregg Finigan, CWLP.

20 Based on the -- it was -- first of all, it
21 was very difficult to even get a big quantity
22 of this material to even test. When we tested
23 it from landfills, we really could not
24 determine whether it might be a hazardous or
25 nonhazardous waste. The landfill would not

1 support whether -- without a larger quantity of
2 material, whether that was going to be a
3 hazardous or nonhazardous waste. Thus some of
4 the estimates on the landfill costs are kind of
5 vague. But, yeah, I don't know that we'd -- I
6 don't believe that -- there's additional
7 testing that needed to be done in order to
8 answer that question.

9 MR. DOUG BROWN: This is Doug Brown.

10 There's also a previous department of
11 energy project where at least it's referenced
12 in the TSD, where they had a brine concentrator
13 system, and that system basically was shut
14 down, their brine concentrator system, because
15 it was not commercially sellable. So that
16 there was no application they could find to --

17 MS. BARKLEY: The system wasn't or the
18 waste product?

19 MR. DOUG BROWN: The waste product was not
20 sellable. The system also had issues as well.

21 MR. RAO: A follow-up question. The part
22 of the pretreatment system that you're
23 proposing you're going to use, that cyclone,
24 how do you handle the solids that are removed
25 by that?

1 MR. FINIGAN: Gregg Finigan, CWLP.
2 The solids will be returned to the FGD
3 system.
4 MR. RAO: Okay. So it doesn't leave
5 the --
6 MR. FINIGAN: No. It stays in the cycle.
7 MR. RAO: How is -- this clarifier, what
8 kind of efficiency do you expect?
9 MR. WILLIAM BROWN: William Brown.
10 The clarifier is utilized for solids
11 removal only, and it's very efficient.
12 Probably, you know, 95 percent easily,
13 turbidities leaving will typically be less than
14 1 or 2. The material treats very well. It's a
15 very heavy solid that falls out, with the
16 addition of a little polymer, and forges in the
17 sludge blanket. The effluent qualities should
18 be excellent, solid free basically.
19 MR. RAO: Thank you.
20 MS. ZEMAN: I would like to go back in
21 response to Doug Brown's comment about the test
22 project. The reference to that in the
23 technical support document is on Page 6-12.
24 HEARING OFFICER TIPSORD: Anything
25 further?

1 MS. BARKLEY: Actually, I do. I'm sorry.

2 HEARING OFFICER TIPSORD: That's quite all
3 right.

4 MS. BARKLEY: With this being a
5 site-specific and adjusted standard for the
6 stretch of the river, I wondered if there are
7 other facilities that currently have to
8 meet -- or have boron limits in their permits
9 that would also be benefiting from this
10 adjusted standard?

11 I just note in the 1994 petition for the
12 adjusted standards on Sugar Creek, I believe
13 that the standard was to 304.105, not through
14 302.208, which is being sought today. So
15 302.208 would be the boron water quality
16 standard, which would then possibly have
17 implications for other dischargers. And I
18 think 304.105 would be applicable to this
19 facility, or you know, this outfall. And I
20 wonder what the difference is or if there's a
21 reason why you chose one over the other.

22 MR. MOSHER: Bob Mosher.

23 I think your question has to do with
24 downstream facilities on the Sangamon River and
25 would any of them benefit. Municipal

1 wastewater typically is about half a part
2 boron, half a part per million. So municipal
3 facilities don't benefit. They don't need a
4 mixings on -- they're meeting the 1 milligram
5 per liter boron water quality standard at the
6 pipe. And there just aren't any other kind of
7 facilities downstream. There's a few
8 municipalities, but small ones. So I can't see
9 anybody benefiting.

10 MS. RAMSEY: To follow that up, there is a
11 list of all the NPDES permitted discharges to
12 the Sangamon River from the confluence of the
13 South Fork at the Sangamon River to the
14 Illinois River on Page 3-7. It's Table 3.3-1.
15 And as Bob said, they're all municipal-type
16 discharges, very small quantity average flows.

17 MS. BARKLEY: And do we know who withdraws
18 water from the Sangamon River?

19 MS. RAMSEY: No one that we could find.

20 MS. BARKLEY: Okay.

21 MR. RAO: I had a follow-up question.
22 Based on what Mr. Mosher said, the typical
23 boron level and municipal wastewater treatment
24 plants are like .5 parts per million.
25 Ms. Ramsey, in the calculation, you use

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1 .25 milligrams per liter. Was that value based

2 on an actual measurement of boron levels?

3 MS. RAMSEY: Yes, it was.

4 MR. RAO: And was that done in a period of
5 time to establish that level as appropriate for
6 your calculations?

7 MR. WILLIAM BROWN: Right. We did -- it
8 was done in 2007, I believe, and the actual
9 samples from the sanitary district were taken
10 and analyzed. For the purpose of the -- did
11 that answer your question?

12 MR. RAO: Yes.

13 MR. WILLIAM BROWN: Okay.

14 MR. RAO: Thanks.

15 HEARING OFFICER TIPSORD: Ms. Barkley?

16 MS. BARKLEY: I believe in the supporting
17 technical documents you have, you have
18 information -- I think it's the ambient water
19 quality monitoring stations where you did, I
20 think, a plant survey of aquatic macrophyte
21 plant survey? But I wonder if any additional
22 investigations have been done past those three
23 sites to look at macrophytes and their
24 importance for fish habitat.

25 MR. BUSHUR: This is Jeff Bushur with

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1 Hanson.

2 And last year, at the end of last year, we

3 did -- kind of field surveys we did, and it was
4 to pretty much generally characterize the
5 affected stream segments. And we mainly did it
6 north of Springfield along the Sangamon River
7 in a canoe and also by Petersburg and also up
8 by Oakford, and that was just the stretches we
9 did. I mean, there's long river miles, so we
10 didn't do the whole length. But it was a very
11 low water time. And in each of the stations,
12 we didn't see any aquatic microphytes in the
13 water. You know, the water levels were really
14 low. So most of the vegetation was up, you
15 know, on the banks, which would be typical for
16 the Sangamon.

17 MS. BARKLEY: So those three segments were
18 near the ambient water quality network sites?

19 MR. BUSHUR: Of what EPA usually uses.

20 MS. BARKLEY: Right.

21 MR. BUSHUR: Yeah. Let me check my map,
22 but I believe so.

23 MS. BARKLEY: Is that something -- well,
24 I'll wait.

25 MR. BUSHUR: And this map is on Page 310.

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1 And, actually, the segments that we traveled on
2 the north side of Springfield started at
3 Riverside Park is where we started, and we went

4 all the way into kind of the area of dispersion
5 that was mentioned from the outfall of Spring
6 Creek down approximately 200 yards. And then
7 over at Petersburg, that is an Illinois EPA
8 station, E24. So we did do that one. And then
9 also the E25 is where we looked at the Sangamon
10 River with Oakford.

11 MS. BARKLEY: But nothing was done between
12 those stations?

13 MR. BUSHUR: No, just a general
14 characterization of the Sangamon River.

15 MS. BARKLEY: Okay. And then for IEPA,
16 when you further developed the toxicity
17 database with the Natural History Survey, were
18 you looking at aquatic plants as well as other
19 aquatic organisms?

20 MR. MOSHER: We don't have any plans for
21 aquatic plant toxicity tests at the Illinois
22 Natural History Survey. We are reviewing the
23 literature values for aquatic plants, and we'll
24 be negotiating or inquiring of USEPA of how to
25 interpret aquatic plant data.

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1 HEARING OFFICER TIPSORD: Go ahead.

2 MS. JAMES: Stacy James, Prairie Rivers
3 Network.

4 I'm looked at the table for cost of

5 treatment alternatives. And so in there you
6 have --

7 HEARING OFFICER TIPSORD: For the record,
8 Ms. James, state where that is again please.

9 MS. JAMES: It is in the technical support
10 document. It's Table 62 on Page 611, I guess.

11 HEARING OFFICER TIPSORD: Thank you.

12 MS. JAMES: And there's three options
13 presented. One is the brine, one is the
14 reverse osmosis followed by the spray dryer.
15 And I'm wondering if when you start things off
16 with "RO" instead of "BC," does that change the
17 spray dryer product to be less of a
18 hydrophilic, I guess, you know, more
19 handleable? And if so, if it's a better -- if
20 it's an easier product to deal with, then how
21 does this option right now compare with your
22 15 million in the capital cost, and, plus, you
23 know, over 2 million a year annual costs for
24 O and M for what you're proposing today?

25 MR. SCHILLING: This is Don Schilling on

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1 that.

2 I don't know if this will completely
3 answer your question, but --

4 HEARING OFFICER TIPSORD: Mr. Schilling,
5 remember you're speaking to this end of the

6 room, too.

7 MR. SCHILLING: Since the study, we
8 continued to look at these options to see what
9 the development of the industry was. The
10 reverse osmosis process does -- would change
11 the characteristics of the solids. The reverse
12 osmosis process would require extensive
13 pretreatment. And in our study, and I think
14 in -- that extensive pretreatment created more
15 solids, and it would also have to be dewatered
16 and disposed.

17 Since our study, though, we have continued
18 talking to Aquatech, who was the main
19 vendor/supplier for the reverse osmosis-type
20 equipment. And, in fact, on the Iatan project,
21 when we went out for bids, we solicited bids
22 for both processes -- the reverse osmosis
23 process, as well as the brine concentrator
24 process. In response to those bids, Aquatech
25 has said they no longer will provide the

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1 overall process -- the treatment process for
2 FGDS wastewater treatment. They had run some
3 pilot tests and tried to operate the reverse
4 osmosis water treatment on FGD wastewater. And
5 they found they had some significant fouling
6 and deposits formed on the RO membranes. So if

7 we even wanted to pursue the RO process,
8 there's not a supplier that will offer that
9 anymore.

10 MS. BARKLEY: I don't have any more.
11 Thank you.

12 HEARING OFFICER TIPSORD: Are there any
13 other questions for the proponent?

14 MR. RAO: I have a couple.

15 Mr. Bushur, in your discussion about the
16 uses of the Sangamon River, you had mentioned
17 that the main uses are aquatic life habitat and
18 recreation. Doesn't the river segments
19 affected by the site-specific rule also support
20 wildlife habitat?

21 MR. BUSHUR: Wildlife habitat?

22 MR. RAO: Yes.

23 MR. BUSHUR: I guess in certain flood
24 stages, you'd probably have more use of
25 wildlife habitat, but also side pools, you

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1 know, in low water stages, you're mainly
2 restricted to the very base channel. So, you
3 know, as far as the water being used for other
4 sources, I mean, in general, you could say that
5 some wildlife do use certain parts of the
6 river.

7 MR. RAO: Is there any concern

8 regarding -- I know the standard is mainly
9 related to the irrigation, but are there any
10 toxicity information that --

11 MR. BUSHUR: Well, mainly, you'd be
12 talking about, you know, besides the aquatic
13 life we looked at in this study, other than
14 that, I would think of more, you know, higher
15 forms of life, like deer and that sort of
16 thing. And generally in mammals, in these
17 concentrations, it's really not in what we saw
18 is not much of an issue in some of the higher
19 mammals.

20 HEARING OFFICER TIPSORD: If I may,
21 Mr. Rao. As someone who pays a lot of
22 attention to the eagle population, there's been
23 a report of at least one eagle's nest along the
24 Sangamon River -- and I believe, though, that's
25 upstream of you. I wouldn't swear to that, but

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1 I believe it's upstream. But what impact does
2 boron have on, for example, eagles?

3 MR. BUSHUR: I did not see -- this is Jeff
4 Bushur again from Hanson. I did not see any
5 technical data or studies regarding eagles.
6 I'm trying to think. There were some studies
7 on mallards. That's the only thing I remember.
8 I think we have it referenced in here.

9 HEARING OFFICER TIPSORD: Yes, you do talk
10 about that in your study about the mallards.

11 MR. BUSHUR: It did show a little bit of
12 bioconcentration, but not bioaccumulation in
13 their tissue. Like one in the study, they were
14 fed or given higher dosages of boron, and they
15 saw it in their system very short term, and
16 then within just a day -- or, again, I'd have
17 to check, but it relieved itself out of its
18 system. So there's no -- that study didn't see
19 any bioaccumulation in the mallard's tissue.

20 HEARING OFFICER TIPSORD: Thank you.

21 MR. RAO: Ms. Ramsey, I have a couple of
22 questions relating to that proposed
23 site-specific rule language. In the
24 site-specific rule, the stream segments are
25 described or are identified by the length of

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1 the confluences as points of reference, in
2 yards and river miles for distance. For sake
3 of position, would it be possible for you to
4 describe these segments in terms of
5 coordinates?

6 MS. RAMSEY: Yes. We can get that for
7 you. I don't have that now, but that's
8 something we can get for you.

9 MR. RAO: Yes. And also there's this

10 term, "area of dispersion," which is used in
11 the site-specific rule language. And the way
12 it states that boron levels in such waters must
13 meet water quality standards for boron as in
14 this section. 11 milligram per liter in an
15 area of dispersion within Sangamon River from
16 Outfall 007. Is this area of dispersion
17 intended to mean that 11 milligram per liter
18 would not apply to the entire cross-section of
19 the river at the outfall, or the entire
20 cross-section is considered the area of
21 dispersion?

22 MS. RAMSEY: The entire cross-section was
23 considered an area of dispersion. And the
24 reason we think we could -- that you're going
25 to get the entire cross-section involved is if

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1 you go out and look at it, shortly -- it was a
2 difficult thing to model or anything, but when
3 you go out and look, there's like a coffer dam.
4 And I think it used to be a CWLP dam of some
5 type, but it's actually a coffer dam. And when
6 you're at low flow, the entire river flow is
7 pushed over this, through this segment that's
8 probably about maybe a quarter of the width of
9 the entire river. So we think you do get good
10 mix just by virtue of the fact that you do have

11 to flow through there during low flows. I
12 don't think it works so good at high flows, but
13 then you have more water to deal with that.

14 MR. RAO: When you go through the
15 permitting of this area, will it be identified?
16 Or is it just assumed that it will be the
17 entire cross-section of the river?

18 MS. RAMSEY: I'm not sure how you'd
19 identify --

20 MR. RAO: No. You know, how the standard
21 would be applied.

22 MR. MOSHER: How is this translated into
23 permit limits? This is Bob Mosher.

24 I'm speaking as one not in our permit
25 section here, but it is my understanding that

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1 we will give a permit limit to the Spring Creek
2 Plant equal to 11 as a daily maximum. They
3 have to meet that level that is in the river.
4 So 11 is the permit limit. 11 is what has to
5 be met by the site-specific standard, if
6 adopted, initially in the river.

7 MR. RAO: Okay. That helps. Thank you.
8 I have nothing further.

9 HEARING OFFICER TIPSORD: Any other
10 questions for the proponent? Seeing nobody,
11 thank you very much.

12 Are there any questions for Mr. Mosher
13 based on his prefiled testimony? Okay. Fine.
14 Yeah, we're going off.

15 [WHEREUPON THERE WAS A SHORT
16 DISCUSSION OFF THE RECORD.]

17 HEARING OFFICER TIPSORD: All right. A
18 couple of things.

19 Section 27 of the Environmental Protection
20 Act requires the Board to request a Department
21 of Commerce & Economic Opportunity economic
22 impact study. We've asked them to conduct one.
23 DCEO has 30 to 45 days to respond to that.
24 And, as I said, because of the Board's current
25 hearing schedule and my zeal to get this

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1 hearing scheduled in an opening, I didn't have
2 days sufficient. Their 45 days does not expire
3 until today. So the Board has not yet received
4 anything from DCEO. The Board is then required
5 to have DCEO's response available for the
6 public 20 days prior to a hearing.

7 That being the case, we will hold a second
8 hearing on December 16th at 10:00 a.m. I would
9 anticipate it will also be here in Springfield
10 in the Board's conference room.

11 Prior to that hearing, I'm asking that any
12 additional material and data that's been asked

13 for at this hearing be filed by November 21st.
14 And if anyone has questions on that material,
15 they should file those questions by
16 December 5th. We will then have those
17 questions answered at the December
18 16th hearing. If there are no questions filed
19 on December 5th, the December 16th hearing will
20 be limited exclusively to the DCEO's letter or
21 non-letter or inaction or whatever we get from
22 DCEO, and that will be the only thing we will
23 hear at that hearing.

24 Also then on December 16th, we will set a
25 final comment date to complete the record in

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1 this proceeding.

2 Does anyone have any questions on that?

3 Thank you all so very much. I want to
4 really thank the witnesses. You did a very
5 good job, especially keeping track of where
6 things were in the TSD and telling us on the
7 record. That's often one of the most
8 time-consuming parts of my job.

9 Thank you very much. We're off the
10 record.

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12 [END OF PROCEEDING.]

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NOTARIAL CERTIFICATE

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3 I, ANN MARIE HOLLO, a Certified Shorthand Reporter
4 for the State of Illinois, CSR# 084-003476, and a duly
5 commissioned Notary Public within and for the State of
6 Illinois, do hereby certify that there came before me at the
7 Illinois Pollution Control Board Conference Room, First
8 Floor, 1021 North Grand Avenue, Springfield, Illinois, THE
9 MERIT AND ECONOMIC HEARING BEFORE THE ILLINOIS POLLUTION
10 CONTROL BOARD,

7

and that said proceeding was reduced to writing; and this
transcript is a true and correct record of the proceeding.

8

9 IN WITNESS WHEREOF, I have hereunto set my hand
and seal on November 10, 2008.

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My commission expires April 5, 2010.

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Notary Public

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