

#### ILLINOIS ENVIRONMENTAL PROTECTION AGENCY

2009 Mall Street, Collinsville, Illinois 62234

Thomas V. Skinner, Director

618/346-5120 FAX: 618/346-5155

November 2, 2000

CERTIFIED MAIL #7099 3400 0002 6815 3463 RETURN RECEIPT REQUESTED

Prior Oil Company Attn: John Prior 140 Gompers Street Wamac, Illinois 62801

Re: Violation Notice, L-2000-01302 #1894925001 -- Washington County Prior Oil Company Compliance File

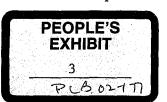
Dear Mr. Prior:

This constitutes a Violation Notice pursuant to Section 31(a)(1) of the Illinois Environmental Protection Act, 415 ILCS 5/31(a)(1), and is based upon an inspection completed on August 22, 2000 by a representative of the Illinois Environmental Protection Agency ("Illinois EPA").

The Illinois EPA hereby provides notice of violations of environmental statutes, regulations, or permits as set forth in Attachment A to this letter. Attachment A includes an explanation of the activities that the Illinois EPA believes may resolve the specified violations, including an estimate of a reasonable time period to complete the necessary activities. Due to the nature and seriousness of the violations cited, please be advised that resolution of the violations may require the involvement of a prosecutorial authority for purposes that may include, among others, the imposition of statutory penalties.

A written response, which may include a request for a meeting with representatives of the Illinois EPA, must be submitted via certified mail to the Illinois EPA within 45 days of receipt of this letter. The response must address each violation specified in Attachment A and include for each an explanation of the activities that will be implemented and the time schedule for the completion of that activity. The written response will constitute a proposed Compliance Commitment Agreement ("CCA") pursuant to Section 31 of the Act. The Illinois EPA will review the proposed CCA and will accept or reject it within 30 days of receipt.

If a timely written response to this Violation Notice is not provided, it shall be considered to be a waiver of the opportunity to respond and to meet and the Illinois EPA may proceed with a referral to the prosecutorial authority.



PRINTED ON RECYCLED PADER

Written communications should be directed to:

Illinois EPA Attn: Kenneth Mensing 2009 Mall Street Collinsville, Illinois 62234

All communications must include reference to this VIOLATION NOTICE NUMBER, L-2000-01302.

Questions regarding this matter should be directed to CHRIS CAHNOVSKY at 618/346-5120.

Sincerely,

Kenneth G. Mensing Regional Manager

Bureau of Land

KGM:CNC:cas Attachment

bcc: BOL - Records Unit bcc: DLC - Chris Perzan bcc: DLC - Todd Retting bcc: BOL - Collinsville

#### ATTACHMENT A

1. Pursuant to Section 21(a) of the [Illinois] Environmental Protection Act (415 ILCS 5/21(a)), no person shall cause or allow the open dumping of any waste.

A violation of Section 21(a) of the [Illinois] Environmental Protection Act (415 ILCS 5/21(a)) is alleged for the following reason: Evidence of open dumping of waste was observed during the inspections.

- 2. Pursuant to Section 21(d) of the [Illinois] Environmental Protection Act (415 ILCS 5/21(d)), no person shall conduct any waste-storage, waste-treatment, or waste-disposal operation:
  - 1. Without a permit granted by the Agency or in violation of any conditions imposed by such permit, including periodic reports and full access to adequate records and the inspection of facilities, as may be necessary to assure compliance with this Act and with regulations and standards adopted thereunder...
  - 2. In violation of any regulations or standards adopted by the Board under this Act.

This subsection (d) shall not apply to hazardous waste.

A violation of Section 21(d) of the [Illinois] Environmental Protection Act (415 ILCS 5/21(d)) is alleged for the following reason: Waste was disposed without a permit granted by the Illinois EPA.

3. Pursuant to Section 21(e) of the [Illinois] Environmental Protection Act (415 ILCS 5/21(e)), no person shall dispose, treat, store or abandon any waste, or transport any waste into this State for disposal, treatment, storage or abandonment, except at a site or facility which meets the requirements of this Act and of regulations and standards thereunder.

A violation of Section 21(e) of the [Illinois] Environmental Protection Act (415 ILCS 5/21(e)) is alleged for the following reason: Waste was disposed at this site which does not meet the requirements of the Act and regulations thereunder.

1894925001 -- Washington County Prior Oil Company Page 2 of 4

4. Pursuant to Section 21(p)(1) & (6) of the [Illinois] Environmental Protection Act (415 ILCS 5/21(p)), no person shall, in violation of subdivision (a) of this Section[21], cause or allow the open dumping of any waste in a manner which results in litter and standing or flowing liquid discharge from the dump site.

The prohibitions specified in this subsection (p) shall be enforceable by the Agency either by administrative citation under Section 31.1 of this Act or as otherwise provided by this Act. The specific prohibitions in this subsection do not limit the power of the Board to establish regulations or standards applicable to open dumping.

A violation of Section 21(p)(1) & (6) of the [Illinois] Environmental Protection Act (415 ILCS 5/21(p)(1) & (6) is alleged for the following reason: Evidence of open dumping of waste was observed during the inspections. Liquid crude oil was observed in a pit on Prior Oil Company's property.

- 5. Pursuant to 35 Ill. Adm. Code 722.111, a person who generates a solid waste, as defined in Section 721.102, must determine if that waste is a hazardous waste using the following method:
  - a) The person should first determine if the waste is excluded from regulation under 35 Ill. Adm. Code 721.104.
  - b) The person should then determine if the waste is listed as a hazardous waste in 35 Ill. Adm. Code 721. Subpart D.

<u>Board Note</u>: Even if a waste is listed, the generator still has an opportunity under 35 Ill. Adm. Code 720.122 to demonstrate that the waste from the generator's particular facility or operation is not a hazardous waste.

c) For purposes of compliance with 35 Ill. Adm. Code 728, or if the waste is not listed as a hazardous waste in 35 Ill. Adm. Code 721. Subpart D the generator shall then determine whether the waste is identified in 35 Ill. Adm. Code 721. Subpart C by either:

- Testing the waste according to the methods set forth in 35 Ill. Adm. Code 721.Subpart C, or according to an equivalent method approved by the Board under 35 Ill. Adm. Code 720.121; or
- 2) Applying knowledge of the hazard characteristic of the waste in light of the materials or the processes used.
- d) If the generator determines that the waste is hazardous, the generator shall refer to 35 Ill. Adm. Code 724, 725 and 728 for possible exclusions or restrictions pertaining to the management of the specific waste.

A violation of 35 Ill. Adm. Code 722.111 is alleged for the following reason: Prior Oil Company failed to make a hazardous waste determination of the two drums of used oil on the side of the southwest side of the shop.

- 6. Pursuant to 35 Ill. Adm. Code 739.122(c), containers and aboveground tanks used to store used oil at generator facilities must be labeled with the words "Used Oil".
  - A violation of 35 Ill. Adm. Code 739.122(c) is alleged for the following reason: Prior Oil Company failed to label the two drums of used oil on the southwest side of the shop with the words "Used Oil".
- 7. Pursuant to 35 Ill. Adm. Code 739.122(d), upon detection of a release of used oil to the environment, a generator shall perform the following cleanup steps:
  - 1) Stop the release;
  - 2) Contain the released used oil;
  - 3) Clean up and properly manage the released used oil and other material; and
  - 4) If necessary, prevent further releases, repair or replace any leaking used oil storage containers or tanks prior returning them to service.

A violation of 35 Ill. Adm. Code 739.122(d) is alleged for the following reason: Oil was observed on the ground around the two drums of used oil on the southwest side of the Shop.

- 8. Pursuant to 35 Ill. Adm. Code 808.121(a), Each person who generates waste shall determine whether the waste is a special waste.
  - A violation of 35 Ill. Adm. Code 808.121(a) is alleged for the following reason: Prior Oil Company failed to make a special waste determination of the two drums of used oil on the side of the southwest side of the shop.

#### SUGGESTED RESOLUTIONS

- 1. IMMEDIATELY cease all open dumping.
- 2. IMMEDIATELY label all containers of used oil with the words "Used Oil."
- 3. IMMEDIATELY begin cleaning up the released oil from the two drums of used oil on the southwest side of the shop. The oil contaminated soil must be taken to a permitted landfill. A special waste manifest must be used to accompany the load to the landfill.
- 4. By December 14, 2000 submit what steps Prior Oil Company has taken to clean up the crude oil in the pit. Once this waste is no longer a liquid, it may be disposed of as a special waste in a permitted landfill. A special waste manifest must be used to accompany the load to the landfill.
- 5. By December 14, 2000 conduct a hazardous waste determination of the two drums of used oil on the southwest side of the shop. This determination must at a minimum consist of an analysis for flash point (SW846 Method 1010).
- 6. All waste must be removed from the site by December 14, 2000.

The written response to this Violation Notice must include information in rebuttal, explanation, or justification of each alleged violation. The written response must also include a proposed Compliance Commitment Agreement that commits to specific remedial actions, includes specified times for achieving each commitment, and may include a statement that compliance has been achieved.

# ILLINOIS ENVIRONMENTAL PROTECTION AGENCY Open Dump Inspection Checklist

County:	Washingto	on	_ LPC#:	189492	25001	·			Region: Collin	sville			
Location/	/Site Name:	Prior Oil Co	mpany		. ,								
Date:	August 22	., 2000	Time:	From	12:00	To	13:00	)	Previous Inspecti	on Date:			
Inspector	r(s): Chris	s Cahnovsky	· · · · · · · · · · · · · · · · · · ·				_ Weat	ther:	82°F hot				-
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Interviewe	ed: John	Prior	•				Com	plaint #:		· · · · · · · · · · · · · · · · · · ·	<u> </u>		
	ible Party	4	Company			<u> </u>							
	Address(es) ne Number(s		or npers Stree Illinois 628										

	SECTION	DESCRIPTION	VIOL.
	ILLIN	IOIS ENVIRONMENTAL PROTECTION ACT REQUIREMENTS	
1.	9(a)	CAUSE, THREATEN OR ALLOW AIR POLLUTION IN ILLINOIS	
2.	9(c)	CAUSE OR ALLOW OPEN BURNING	
3.	12(a)	CAUSE, THREATEN OR ALLOW WATER POLLUTION IN ILLINOIS	
4.	12(d)	CREATE A WATER POLLUTION HAZARD	
5.	21(a)	CAUSE OR ALLOW OPEN DUMPING	X
6.	21(d)	CONDUCT ANY WASTE-STORAGE, WASTE-TREATMENT, OR WASTE-DISPOSA OPERATION:	L
	(1)	Without a Permit	X
	(2)	In Violation of Any Regulations or Standards Adopted by the Board	X
7.	21(e)	DISPOSE, TREAT, STORE, OR ABANDON ANY WASTE, OR TRANSPORT ANY WASTE INTO THE STATE AT/TO SITES NOT MEETING REQUIREMENTS OF ACT AND REGULATIONS	х
8.	21(p)	CAUSE OR ALLOW THE OPEN DUMPING OF ANY WASTE IN A MANNER WHICH IN ANY OF THE FOLLOWING OCCURRENCES AT THE DUMP SITE:	RESULTS
	(1)	Litter	x
	(2)	Scavenging  Open Burning  Deposition of Waste in Standing or Flowing Waters  Proliferation of Disease Vectors  Other Standing or Flowing Waters  Other Standing or Flowing Waters  Other Standing or Flowing Waters	
	(3)	Open Burning NOV 0	
	(4)	Deposition of Waste in Standing or Flowing Waters  1800 1800 1800 1800 1800 1800 1800 18	
	(5)	Proliferation of Disease Vectors	
	(6)	Standing or Flowing Liquid Discharge from the Dump Site	x
٠	(7)	Deposition of General Construction or Demolition Debris; or Clean Demolition Debris	BLE

PC#: 1894925001 -- WASHINGTON COUNTY

Inspection Date: 08/22/2000

55(a)	NO PERSON SHALL:	
(1)	Cause or Allow Open Dumping of Any Used or Waste Tire	· .
(2)	Cause or Allow Open Burning of Any Used or Waste Tire	
	35 ILLINOIS ADMINISTRATIVE CODE REQUIREMENTS SUBTITLE G	
812.101(a)	FAILURE TO SUBMIT AN APPLICATION FOR A PERMIT TO DEVELOP AND OPERATE A LANDFILL	
722.111	HAZARDOUS WASTE DETERMINATION	χ
808.121	SPECIAL WASTE DETERMINATION	X
809.302(a)	ACCEPTANCE OF SPECIAL WASTE FROM A WASTE TRANSPORTER WITHOUT A WASTE HAULING PERMIT, UNIFORM WASTE PROGRAM REGISTRATION AND PERMIT AND/OR MANIFEST	
	OTHER REQUIREMENTS	
	APPARENT VIOLATION OF: ( ) PCB; ( ) CIRCUIT COURT CASE NUMBER: ORDER ENTERED ON:	
739.122(c)	CONTAINERS USED TO STORE USED OIL MUST BE LABELED WITH THE WORDS "USED OIL"	Х
739.122(d)	UPON DETECTION OF A RELEASE OF USED OIL TO THE ENVIRONMENT, A GENERATOR SHALL PERFORM CLEANUP STEP PROVIDED IN THIS SUBSECTION	X
		. •
	(1) (2)  812.101(a)  722.111  808.121  809.302(a)	(1) Cause or Allow Open Dumping of Any Used or Waste Tire  (2) Cause or Allow Open Burning of Any Used or Waste Tire  35 ILLINOIS ADMINISTRATIVE CODE REQUIREMENTS SUBTITLE G  812.101(a) FAILURE TO SUBMIT AN APPLICATION FOR A PERMIT TO DEVELOP AND OPERATE A LANDFILL  722.111 HAZARDOUS WASTE DETERMINATION  808.121 SPECIAL WASTE DETERMINATION  809.302(a) ACCEPTANCE OF SPECIAL WASTE FROM A WASTE TRANSPORTER WITHOUT A WASTE HAULING PERMIT, UNIFORM WASTE PROGRAM REGISTRATION AND PERMIT AND/OR MANIFEST  OTHER REQUIREMENTS  APPARENT VIOLATION OF: ( ) PCB; ( ) CIRCUIT COURT CASE NUMBER: ORDER ENTERED ON:  739.122(c) CONTAINERS USED TO STORE USED OIL MUST BE LABELED WITH THE WORDS "USED OIL"  739.122(d) UPON DETECTION OF A RELEASE OF USED OIL TO THE ENVIRONMENT, A GENERATOR SHALL PERFORM CLEANUP STEP PROVIDED IN THIS

Informational Notes

1. [Illinois] Environmental Protection Act: 415 ILCS 5/4.

2. Illinois Pollution Control Board: 35 Ill. Adm. Code, Subtitle G.

3. Statutory and regulatory references herein are provided for convenience only and should not be construed as legal conclusions of the Agency or as limiting the Agency's statutory or regulatory powers. Requirements of some statutes and regulations cited are in summary format. Full text of requirements can be found in references listed in 1. and 2. above:

Chris Cahnors

Signature of Inspector(s)

- 4. The provisions of subsection (p) of Section 21 of the [Illinois] Environmental Protection Act shall be enforceable either by administrative citation under Section 31.1 of the Act or by complaint under Section 31 of the Act.
- 5. This inspection was conducted in accordance with Sections 4(c) and 4(d) of the [Illinois] Environmental Protection Act: 415 ILCS 5/4(c) and (d).
- 6. Items marked with an "NE" were not evaluated at the time of this inspection.
- Statutory effective date: through 7/9/99.
- 8. Regulatory effective date: through 5/20/99.

1894925001 -- Washington County Prior Oil Company Date of Inspection: August 22, 29 and 31, 2000 Prepared by: Chris Cahnovsky

#### **NARRATIVE**

On August 22, 2000, while investigating an unrelated complaint in Wamac, Illinois, I entered property owned by John Prior, Prior Oil Company. This property is at 140 Gompers Street and is the location of Prior Oil Company's office, shop and equipment storage. I entered the property from a field to the north. I observed a large pit containing waste and an oily liquid. This pit was 25 feet long by 10 feet wide by about seven feet deep. The pit contained an old BBQ grill, car parts, plastic containers, paint cans, cloths, used oil absorbent pads and landscape waste. In the pit I observed a large amount of oil. I observed oil pooled on the bottom of the pit and oil coating the side walls of the pit. There was a large concentration of oil in the deepest part of the pit covering an area about seven feet by ten feet.

I proceeded to the office and met Mr. John Prior. Mr. Prior and I walked back to the pit. I asked Mr. Prior what he knows about the pit and the oil in the pit. He stated he had no idea, none. He went on to say the he does not know who put the waste in the pit. He stated he did not know the pit was there. I asked if this was crude oil. Mr. Prior stated that he does not think it is crude oil because it is too black. Mr. Prior claimed that one of the neighbors or Harold Alexander dumped the oil on his property.

Mr. Prior said he would immediately begin cleaning up the pit. I stated that the waste must be dug out and taken to a landfill. Mr. Prior wanted to begin the removal the next day. I stated that he may want to wait until I have a chance to sample the oil in the pit. He claimed that he is about to sell his tractor and will not have access to it anymore so he wanted to begin right away. I told him I wanted to be present for the removal. We arranged to meet at the site at 9:00 a.m. on August 24, 2000.

Tom Miller and I returned to this site on August 23, 2000 to obtain a sample of the oil in the pit. No one representing Prior Oil Company was present during this sampling inspection. The sample was labeled X201. I observed that the pool of oil in the pit was about eight to ten inches deep and had a kerosine like odor.

Sample X201 was taken using a 32-ounce glass jar. The sample was placed into two 2-ounce, one 32-ounce and one 9-ounce glass jar. The sample was placed in a cooler of "blue ice" and transported to the Collinsville Regional Office. In Collinsville, the samples were sealed with evidence tape and repacked for shipment to the IEPA's Springfield Organics laboratory. The requested analysis were flash point, PCB, TCLP volatile organics and TCLP semi-volatile organics. A request was also made to compare the sample against crude oil standards to determine if the oil was crude oil or used motor oil.

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On August 24, 2000, Mr. Prior called to inform me that he would not be able to remove the waste because the area had received an inch of rain overnight. He said he would call me when he would begin excavation. John Senjan and I returned to the site on August 29, 2000. The pit has remained unchanged since my August 22, 2000, inspection. I spoke with Mr. Prior during this inspection and he told me he would begin excavation on August 31, 2000. He also told me that he had the pit dug over one month ago to bury concrete. I did not observe any concrete in the ditch.

Mr. Prior called me on August 30, 2000 and told me that he had dug out the ditch yesterday and today. He stated that he had the equipment and the manpower on hand and did the work. I asked if the waste was still on-site. Mr. Prior stated that it was still on-site in a lined roll-off box. I told Mr. Prior that I had received some preliminary lab results and that the material in the box may be a hazardous waste. I explained that he should not move the box until I received all of the analysis back from the lab. He agreed not to move the box until I had the lab results.

On August 31, 2000, I conducted an inspection at this site. No one was present. I observed that the waste had been removed from the pit. I observed a 20-yd<sup>3</sup> roll off-box of oily contaminated dirt. The box was on the back of a truck. The name on the side of the truck was H&H Ship Service Co. San Francisco, CA USDOT 193737.

On the southwest side of the shop, I observed two 30-gallon drums of used oil. Neither drum was labeled used oil. Also, a large amount of oil was observed on the top of the drums and on the ground around the drums. I went in the office and informed Prior Oil employee, Jenni Dining, that the oil drums were leaking and the released oil must be cleaned up. I told her that the oil contaminated soil could probably go into the roll-off box of oil contaminated soil. She stated she would tell the guys in the shop.

The Collinsville Office received the laboratory results of October 27, 2000. The laboratory report for the oil in the pit shows that the oil appears to match the pattern of crude oil and not used motor oil. Pursuant to 35 Ill. Adm. Code 721.104(b)(5) drilling fluids, produced water and other waste associated with the exploration, development or production of crude oil are solid wastes. This oily waste in the pit would also meet the definition of special waste.

#### SUMMARY OF APPARENT VIOLATIONS

- 1. 21(a) causing or allowing the open dumping of waste.
- 2. 21(d) disposing of waste with out a permit
- 3. 21(e) disposing of waste at a site that is not in compliance
- 4. 21(p)(1)(6) open dumping and standing liquid discharge from a dump site.
- 5. 722.111 Haz determination of used oil by the shop
- 6. 808.121(a) Special waste determination of the used oil by the shop
- 7. 739.122(c) no label on drums of used oil
- 8. 739.122(d) used oil on ground



### THE ENVIRONMENTAL PROTECTION AGENCY DIVISION OF LAND POLLUTION RECEIPT FOR SAMPLES

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	PWELL	GWTOT	GWDIS	SURFW	TO	TL1 TL2 TL3	TCLP1 TCLP2	VOC Volatiles by GC/MS F=Focused subset Method 8260 (soils, 5035)	SVOi Sernivolatiles t F=Focused Method (	by GC/MS subset	Test	Bottles Required (by Matrix)				
Constituent	<u>;-</u>	) H	S	×		TL4		D=Drinking Water subset by GC Method 502.21				Water	Go.2	Organ		
Alkalinity Aluminum Ammonia-Nit. Antimony Arsenic Barium Berylitium Berylitium Boron Cadmium Calcium Chloride Chromium Cobalt Copper Cyanide Fluoride Hardness Iron Lead Magnesium Manganese Mercusy Nickel Nitrite/Nirate pH Phenols Phosphorus Polassium Polas	310.2' 200.7' 350.1' † 200.7'	310.21 6010A 350.11 17041 17060 6010A 6010A 6010A 6010A 6010A 6010A 6010A 6010A 6010A 6010A 1431285 6010A 1431285 6010A 17421	310.2' 6010A 350.1' ‡7041 ‡7060 6010A 17421 6010A 353.2' — 365.1' 6010A	310.2' 200.7' 350.1' + 200.7' 200.7' 200.7' 200.7' 200.7' 200.7' 200.7' 200.7' 200.7' 200.7' 200.7' 200.7' 200.7' 200.7' 200.7' 200.7' 200.7' 200.7'	6010A	1, 2, 3, 4 1, 2, 3, 4	#7041 #7060 6010A 6010A 6010A ———————————————————————————————————	1.1-DichloroethAne FD 1.1.2.2-TerrachloroethAne D 1.1.2-TrichloroethAne D 1.1.2-TrichloroethAne D 1.1.1.2-TerrachloroethAne D 1.1.1.2-TerrachloroethAne D 1.1.1.2-TerrachloroethAne D 1.1.1.2-TerrachloroethAne D 1.2-DichloroethAne D 1.2-DichloroepropAne D 1.2.4-TrichloropropAne D 1.2-TrichloropropAne D 1.3-DichloropropAne D 1.3-DichloroethAne D 1.3-DichloroethAne D 1.1-DichloroethAne D 1.2-DichloroethAne D 1.2-DichloroethAne D 1.2-DichloroethAne D 1.2-DichloroethAne D 1.2-DichloroethAne D 1.4-DichloroethAne D	1.2-Dinitrobenzene 1.2.4.5-Terrachlorobenzene 1.4.Dinitrobenzene 1.3-Dinitrobenzene 2.2-Oxybis-1-chloropropane 2.2-Oxybis-1-chloropropane 2.3-4,6-Terzachlorophenol 4-Chlorophenylephenylether 4-Nitrobliphenyl 5-Nitro-o-toluidine 1.12-Dinitro-o-toluidine 1.12-Dinitrobenzene 1.2-Trichlorobenzene 1.3-Dichlorobenzene 1.3-Dichlorobenzene 1.4-Dichlorobenzene 2.4-Dinitrotoluene 2.4-Dinitrophenol 2.4-S-Trichlorophenol 2.Chlorophenol 2.Chlorophenol 2.Methylphenol 3.Methylaphthalene F.Methylphenol 5.Nitrophenol 3.Nitrophenol 3.Dichlorobenzidine 3.Dichlorobenzidine	Benzo(b)fluoranthene Benzo(GHI)perylene Benzo(k)fluoranthene Benzo(k)fluoranthene Benzo(k)fluoranthene Benzo(k)fluoranthene Benzo(k)fluoranthene Bis (2-chiphexy) Phthalate Bis (2-chlorocthoxy) Methane Di-po-corylphthalate Di-po-corylphthalate Di-po-corylphthalate Di-po-corylphthalate Ethylmethanesulfonate Fluoranthene Fluoranthene Fluoranthene Hexachlorocthoxene Hexachlorocyclopentadiene Hexachlorocyclopentadiene Hexachlorocyclopentadiene Indeno(1,2,3-CD)pyrene Isophorome Isophorome Isophorome	VOC FOC VOC FOC VOC/GC SVOC FOC SVOC FOC SVOC FOC PESTIECD' FOC PESTINED' FOC PESTINIPD' FOC PESTINIPD' FCG' HERRIECD TOXAPHENE TCIP VOC TCIP SVOC TCIP PEST TCIP HERR FUEL ID HELC PNA (TACO) FLASH PAINTFILTER PH FOOLINGES: 'For the cleanest sample, collect 2 extra bottles for QA/QC	(2) 40 ml vials + blank (2) 40 ml vials + blank (2) 40 ml vials + blank (3) 80 ml vials + blank (1) 80 oz bottle!	(3) EnCore* tubes (3) EnCore* tubes (N/A) (1) 8 oz jar¹ (1) 8 oz jar² (2) 0z jar² (3) 0z jar² (3) 0z jar² (4) 0z jar² (5) 0z jar² (6) 0z jar² (7) 0z j	(1) 2 oz pr (1) 2 oz pr N/A (1) 8 oz pr (1) 8 oz pr		
Selenium Silver Sodium Sp. Cond. Strontium Sulfate Sulfide Thallium TD5/ROE TSS TOC Vanadium Zinc 1200.8² for cleaner samples; 200.9² for more concentrated ones. 16020 for cleaner samples; indicated method for more concentrated ones. 1EPA 600/4-79-020 1EPA 600/R-94/111 1USGS	200, 7° 200, 7° 200, 7° 375, 2° 160, 1° 200, 7° 200, 7°	6010A 6010A 9050 6010A 9036 6010A 9036 17881 160.1'	6010A 6010A 6010A 9036 17841 — — 6010A 6010A	7 200.7 <sup>2</sup> 200.7 <sup>2</sup> 120.1 <sup>1</sup> 120.0 7 <sup>2</sup> 375.2 <sup>2</sup> 376.1 <sup>1</sup> † 160.1 <sup>2</sup> 160.1 <sup>2</sup> 1200.7 <sup>2</sup> 200.7 <sup>2</sup>	6010A 6010A — , 6010A — , 9031 ‡7841 — , 9060 6010A 6010A Numbers correspon TOTL 1 th TOTL 1 Constituen a , TOTL 2 constituen Constituen Constituen	d to groups rough or example, ontains all ots that have after them, ontains all	17/40 6010A 17841 6010A 1CLP extraction by Atethod 1311, then analyzed proficated method where the theory is 7470A for aqueous, 7471A for non-aqueous.	Chlorodbromomethane D Chlorodorm PD Chloroform FD Chloromethane D Cis-1,2-Dichloroethylene FD Cis-1,3-Dichloropropene D Dibromomethane D Dichlorobromomethane FD Ethylbensene Isopropylbensene Methyl Ethyl Ketone Methylene Chloride FD Syrene FD Toluene FD Trans-1,2-Dichloropropene D Trans-1,3-Dichloropropene D Trans-1,3-Dichloropropene FD Trichloroftylene FD Trichlo	3-Nitroaniline 4.6-Dintro-2-methylphenol 4-Bromophenylphenylether 4-Chloro-3-methylphenol 4-Chloroaniline 4-Chloroaniline 4-Chlorophenyl Phenyl Ether 4-Nitroaniline 4-Nitroaniline 4-Nitroaniline 4-Nitroaniline A-Nitroaniline A-Cenaphenol Acenaphtylene FACenaphenol Acenaphene FACenaphene Benzo(a)anthracene Benzo(a)pyrene FE	Methylmethanesuffonate n-Nitroso-di-n-propylamine n-Nitrosopiperidene o-Anisidine o-Toluidine Naphthalene Fintrobenzene Pentachlorophenol Pentachlorophenol Pentachloronitrobenzene Phenarettine Phenanthren Finenol 2-Picoline Pyrene F	Bottle Descriptions: (All are glass except EnCore*)  -40 ml val, poly- propylene cap with Teflon-lined Silicon Septum, 5 drops 50% HCI  -80 oz or 1 gallon, polypropylene cap w/Teflon liner  -2 oz, polypropylene cap w/Teflon liner  -16 oz, polypropylene cap w/Teflon liner  -16 oz, polypropylene cap w/Teflon liner  -30 oz, polypropylene cap w/Teflon liner  -31 oz, polypropylene cap w/Teflon liner  -32 oz, polypropylene cap w/Teflon liner  -35 oz arbon polymer EnCore* tube  Metric Conversion:  40 ml = 1.35 oz	Assigning Field Numbers  Croundwater G Ol/Alpha = Monitor Well 2 = Private Well 3 = Spring 4 = Lysimeter 5 = Public Water Supply 6 = Recovery Well 7 = Injection Well 8 = Recovery Trench T = Till Well Leachate L 1 = Flow or Seep 2 = Pond 3 = Collection System	Surface Water S  1 - Upstream  2 - Mid-Site  3 - Downstream  4 - Run-off  5 - Impounded  6 - Run-on  Special X  1 = Soil  2 = Waste  3 = Other  Examples:  GIOI=Hon, Well  Sample  2201=Waste Sample  L201=Leachate Pond  Sample  Sample  Sample  Sample  Sample  Sample  Sample			
INORGANIC PARAMETER GROUP DESCRIPTIONS  PWELL: Private wells, total inorganics. Bottles: Cyanide, Metals (8 oz), Nutrients, Phenol, Unpreserved (16 oz) Total volume: 44 oz. GWOTS: Groundwater monitoring wells, total inorganics, Bottles: Cyanide, Metals (32 oz), Nutrients, Phenol, Unpreserved (16 oz) Total volume: 66 oz. GWDIS: Groundwater monitoring wells, dissolved inorganics. Bottles: Metals (32 oz), Nutrients, Phenol, Unpreserved (16 oz). Total volume: 52 oz. SURRW: Surface waters and leachate flows and seeps, total inorganics. Bottles: Cyanide, Metals (8 oz), Nutrients, Phenol, Sulfide, Unpreserved (64 oz). Total volume: 122 oz. TOTL:: Aqueous wastes, wastewates & leachate collection system samples, total metals. Bottles: Glass bottle (16 oz) [from Springfield Laboratory]. Total volume: 16 oz. TOTL3: Waste, soil, sediment, sludge, and organic matrices, total inorganics. Bottles: Cyanide, Metals (32 oz), Nutrients, Phenol, Sulfide, Unpreserved (16 oz). Total volume: 90 oz. TOTL4: Waste, soil, sediment, sludge, and organic matrices, total inorganics. Bottles: Cyanide, Metals (32 oz). Total volume: 16 oz. TCLP: Aqueous wastes, wastewates & leachate collection system samples, total inorganics. Bottles: Class bottle (16 oz) [from Springfield Laboratory]. Total volume: 16 oz. TCLP: Aqueous wastes, wastewates & leachate collection system samples, TCLP metals. Bottles: Unpreserved (32 oz). Total volume: 16 oz. TCLP: Waste, soil, sediment, sludge, and organic matrices, total inorganics. Bottles: Cyanide, Metals (32 oz). Nutrients, Phenol, Sulfide, Unpreserved (46 oz). Total volume: 16 oz. SWAST (same as TOTL4 + TCLP2): Bottles: Cyanide, Metals (32 oz). Nutrients, Phenol, Sulfide, Unpreserved (46 oz). Total volume: 16 oz.							z) — 405.11 ( (50 ml) — — 9040A - UCTANCE 9050 - TY (32 oz) — npreserved PE ume required test name	INORGANIC BOTTLES  CYANIDE: 8 or PE, 1.25 ml 5N NaOH  METALS: 32 or PE, 20 ml 50% HNO, METALS: 8 or PE NUTRIENTS: 4 or PE, 1.25 ml 20% H,50, PHENOL: 6 or glass, 1.8 ml 20% H,50, SULFIDE: 32 or PE, 2 ml 2N Zn(C,H,O <sub>A</sub> ), H,O UNPRESERVED: 16, 32, or 64 or PE  PE = Polyethylene bottle glass = glass bottle caps = polypropylene w/pulp & Saran liner except Nutrient (unlined)	PEST/ECD Routine Pesticides / Herbicides by Electron Capture Detector F=Focused subset Method 8081 A Alachlor Aldrin Atrazine G-BHC Q-BHC Q-BHC Q-BHC Q-BHC Q-BHC Q-BHC Q-BHC Q-BHC Q-BHC G-BHC	PEST/NPD  Routine Perticides/Herbicides by Nitrogen Phosphorous Detector F=Focused subset Method B14]A  Atrazine Burylate Chlorpyrifos F Diazinon FEPTC Fonofos Malathion Methyl Parathion Phorate Terbufos  HERB Phenoxy Herbicides by Electron Capture Detector Method B151A 2,4,5-TP (Silvex) Dalapon Dicamba Dinoxeb Pentachlorophenol Pictoram	OTHER TESTS  TCLP YOC—1311+8260 TCLP PYOC—1311+8270 TCLP PEST—1311+8081A TCLP HERB—1311*8151A PCB—9082 pH—9040A FLASHPOINT—1010 PAINTFILTER—9095 FUEL ID—1651 TOXAPHENE—8081A Special Pesticides (request by pesticide name)	THER TESTS    Brief Instructions for the Chain of Custody D.				

#### ILLINOIS ENVIRONMENTAL PROTECTION AGENCY

UG/G: 130K

UG/G : 130K

UG/G : 430K#

UG/G: 130K

AMPLE NUMBER : D009949 AMPLING POINT DESC. : X201/WASHINGTON/WAMAC/PRIOR OIL COMPANY UBMITTING SOURCE # : SITE # : ATE COLLECTED: 000823 TIME COLLECTED: 1200 SAMPLING PROGRAM: LLECTED BY : C.C. DELIVERED BY : UPS OMMENTS: TCLP VOC/SVOC/FLASHPOINT/PCB/LEGAL HOLD RUSH ON FLASHPOINT "NDING CODE: LP41 AGENCY ROUTING: -- UNIT CODE: M TYPE CODE : SAMPLE PURPOSE CODE : F REPORTING INDICATOR : B ATE RECEIVED: 000824 TIME RECEIVED: 0900 RECEIVED BY: MAH B OBSERVATIONS: 1-160Z/1-80Z/2-20Z TRIP BL SAM#: SPERVISORS INITIALS : CMC NOTE : K = LESS THAN VALUE 8300 FLASH POINT DEG.F: 139 39519 TOTAL PCBS UG/G: 1.0K 74694 PHENOL UG/G : 130K 4273 BIS(2-CHLOROETHYL)ETHER UG/G : 130K 34586 2-CHLOROPHENOL UG/G: 130K 4566 1.3-DICHLOROBENZENE UG/G : 130K UG/G : 130K UG/G : -----UG/G : 130K \_4571 1,4-DICHLOROBENZENE 77147 BENZYL ALCOHOL 4536 1,2-DICHLOROBENZENE 00000 2-METHYLPHENOL UG/G: 130K 34283 BIS(2-CHLOROISOPROPYL)ETHER UG/G : -----0000 4-METHYLPHENOL UG/G: 130K UG/G: 130K 34428 N-NITROSO-DI-N-PROPYLAMINE UG/G : 130K 4396 HEXACHLOROETHANE UG/G: 130K 4447 NITROBENZENE 34408 ISOPHORONE UG/G : 130K -4591 2-NITROPHENOL UG/G: 130K 34606 2,4-DIMETHYLPHENOL UG/G: 130K 77247 BENZOIC ACID UG/G : ----4278 BIS(2-CHLOROETHOXY) METHANE UG/G : 130K 34601 2,4-DICHLOROPHENOL UG/G : 130K 4551 1,2,4-TRICHLOROBENZENE UG/G: 130K 4696 NAPHTHALENE UG/G: 130K OOOOO 4-CHLOROANILINE UG/G : 130K 74391 HEXACHLOROBUTADIENE UG/G: 130K

34452 4-CHLORO-3-METHYLPHENOL

L4621 2,4,6-TRICHLOROPHENOL

4386 HEXACHLOROCYCLOPENTADIENE

77416 2-METHYLNAPHTHALENE

RECEIVED IEPA

OCT 2 7 2000

77687 2,4,5-TRICHLOROPHENOL	U	G/G	•	130K
4581 2-CHLORONAPHTHALENE				130K#
UOOOO 2-NITROANILINE				130K
34341 DINETHYLPHTHALATE	U	G/G	Ŧ	130K
4200 ACENAPHTHYLENE	1.1	6/6	. •	130K
34626 2,6-DINITROTOLUENE		G/G		130K
·				
T8300 3-NITROANILINE		G/G		
4205 ACENAPHTHENE	U.	G∤G	:	130K
34616 2,4-DINITROPHENOL	11:	G/G	•	1300K#
4646 4-NITROPHENOL				130K
31302 DIBENZOFURAN				130K
34611 2,4-DINITROTOLUENE	U	G/G	:	130K
4336 DIETHYLPHTHALATE	U	G/G	. :	130K
34641 4-CHLOROPHENYL PHENYL ETHER				130K
74381 FLUORENE				130K
				•
0000 4-NITROANILINE	U	G/G	:	130K
00000 4,6-DINITRO-2-METHYLPHENOL	ŧU.	G/G	:	430K
4636 4-BROMOPHENYL PHENYL ETHER				130K
_9700 HEXACHLOROBENZENE				130K
39032 PENTACHLOROPHENOL	-	G/G	-	
- 37032 FENTACHESKOFHENGE		376	•	73007
4461 PHENANTHRENE	U	3/G	:	130K
34220 ANTHRACENE	U	3/G	:	130K
39110 DI-N-BUTYLPHTHALATE				130K
4376 FLUORANTHENE		3/G		130K
4370 PLOURANTHENE	• • • • • • • • • • • • • • • • • • • •	370	•	1300
34469 PYRENE	U (	3/G	:	130K
4292 BUTYL BENZYL PHTHALATE	U	3/G	:	130K
4631 3,3'-DICHLOROBENZIDINE				130K
34526 BENZO(A) ANTHRACENE		,		130K
34320 BENZOCKZANI REKACENE	J.	373	•	1207
4320 CHRYSENE				130K
39100 BIS(2-ETHYLHEXYL)PHTHALATE	U	3/G	:	130K
34596 DI-N-OCTYLPHTHALATE	U	3/G	:	130K#
4230 BENZO (B) FLUORANTHENE				130K#
34242 BENZO(K) FLUORANTHENE				130K
4247 BENZO(A)PYRENE				130K
4403 INDENO(1,2,3-CD)PYRENE	U	3/G	t	130K#
34556 DIBENZO(AH)ANTHRACENE	U	3/G	:	130K#
/ CO4 DENZA/OUT) DEDMI THE	410		_	47024
4521 BENZO(GHI) PERYLENE	U	. 7 6	ï	130K#
= #ACCEPTABLE QUALITY CONTROL COULD				
NOT BE OBTAINED FOR THIS ANALYTE.				
्राप्त क्षेत्र के अपने क्षा का का प्राप्त का प्राप्त का का का का कि का कि का का का का का का का कि का कि कि कि विकास का	• *			

THIS SAMPLE WAS ANALYZED AFTER THE 30-DAY HOLDING PERIOD.

34418 CHLOROMETHANE	UG/G	0.45K
34413 BROMOMETHANE	116/6	0.45K
39175 VINYL CHLORIDE		0.45K
14311 CHLOROETHANE		0.45K
4423 METHYLENE CHLORIDE	UG/G	
31552 ACETONE		2.2K
4488 TRICHLOROFLUOROMETHANE		0.45K
.77277 BROMOCHLOROMETHANE		0.45K
77041 CARBON DISULFIDE	UG/G:	0-45K
	Heve .	0.45K
34496 1,1-DICHLOROETHANE		0.45K
4546 TRANS-1,2-DICHLOROETHYLENE		0.45K
7093 CIS-1,2-DICHLOROETHYLENE		0.45K
32106 CHLOROFORM		0.45K
4531 1,2-DICHLOROETHANE		0.45K
81595 2-BUTANONE (MEK)		0-45K
34506 1,1,1-TRICHLOROETHANE	UG/G:	0-45K
_2102 CARBON TETRACHLORIDE	UG/G ·	0.45K
46491 METHYL TERT BUTYL ETHER		0.45K
2101 DICHLOROBROMOMETHANE	UG/G:	
4541 1,2-DICHLOROPROPANE	UG/G:	
34704 CIS-1,3-DICHLOROPROPENE		0.45K
9180 TRICHLOROETHYLENE	UG/G:	
32105 CHLORODIBROMOMETHANE		0.45K
34511 1,1,2-TRICHLOROETHANE	UG/G:	0.45K
8124 BENZENE	UG/G :	0-45K
34699 TRANS-1,3-DICHLOROPROPENE		0.45K
74576 2-CHLOROETHYLVINYL ETHER	UG/G:	
2104 BROMOFORM	UG/6:	0.45K
74477./_MCTUVE_D_BENTANANC/MTCV	were -	0 /EV:
78133 4-METHYL-2-PENTANONE(MIBK)	UG/G:	0.45K
\$40.00 PM	UG/G:	
34516 1/1/2/2-TETRACHLOROETHANE		0-45K
The state of the s		947JN
8131 TOLUENE	UG/6 :	0-64
34301 CHLOROBENZENE	UG/G:	
78113 ETHYLBENZENE	UG/G:	
7128 STYRENE	UG/G:	0-45K
81551 XYLENE	UG/G :	 77
ISOPROPYLBENZENE UG/G 2.8	00/0 1	T • 1
# QUANTITATION IS APPROXIMATE.		
THE REPORT AND THE PROPERTY OF		

TPLE NUMBER : DO09949

· DETECTED IN TOTAL SAMPLE ANALYSIS.

THE FOLLOWING QUANTITATIONS ARE APPROXIMATE

= 2,4,6-TRIBROMOPHENOL#

UG/G; 790.

MISC. PNAS ALIPHATIC HYDROCARBONS

UG/G; 4300 UG/G# 42000 UG/G/ 15000

: OTHER ORGANIC COMPOUNDS #TENTATIVE IDENTIFICATION

: SAMPLE RE-RELEASED FOLLOWING INITIAL

COMPLETION DUE TO LATE ARIVAL OF CRUDE

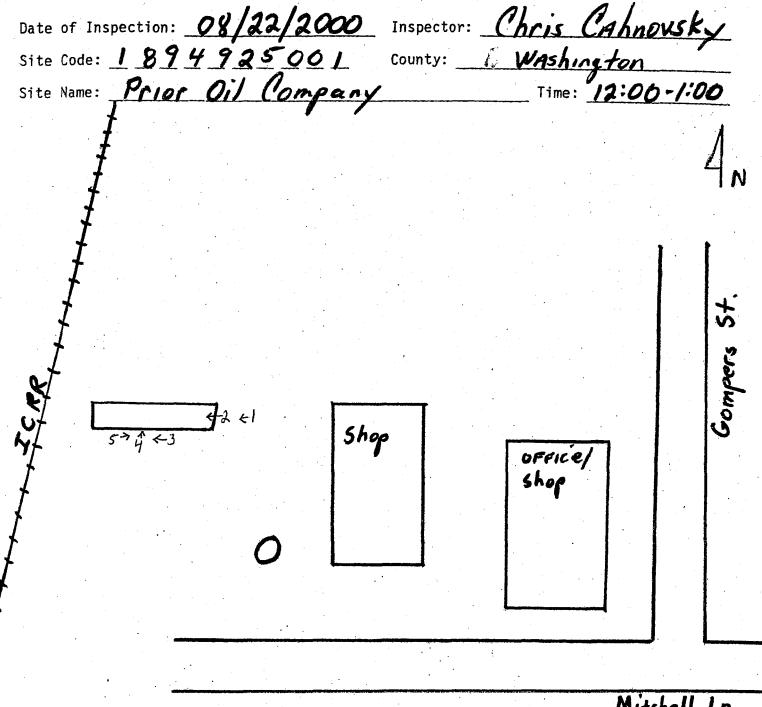
OIL STANDARD FROM CHEMICAL STANDARD SUPPLIER

\_ - SAMPLE PATTERN APPEARS TO MATCH PATTERN OF

CRUDE OIL STANDARD.

#### STATE OF ILLINOIS ENVIRONMENTAL PROTECTION AGENCY

#### SITE SKETCH



Mitchell Ln

1894925001 - Washington County Prior Oil Company FOS

#### DIGITAL PHOTOGRAPH PHOTOCOPIES

Date: August 22, 2000 Time: 12:00-13:00 Direction: West Photo by: Chris Cahnovsky

Photo Number:

1894925001~08222000-001



Date: August 22, 2000 Time: 12:00-13:00 Direction: West

Photo by: Chris Cahnovsky

**Photo Number:** 



1894925001 – Washington County Prior Oil Company FOS

#### DIGITAL PHOTOGRAPH PHOTOCOPIES

Date: August 22, 2000 Time: 12:00-13:00 Direction: West

Direction: West Photo by: Chris Cahnovsky

Photo Number:

1894925001~08222000-003



Date: August 22, 2000 Time: 12:00-13:00 Direction: North

Photo by: Chris Cahnovsky

Photo Number:



1894925001 - Washington County Prior Oil Company FOS

#### DIGITAL PHOTOGRAPH PHOTOCOPIES

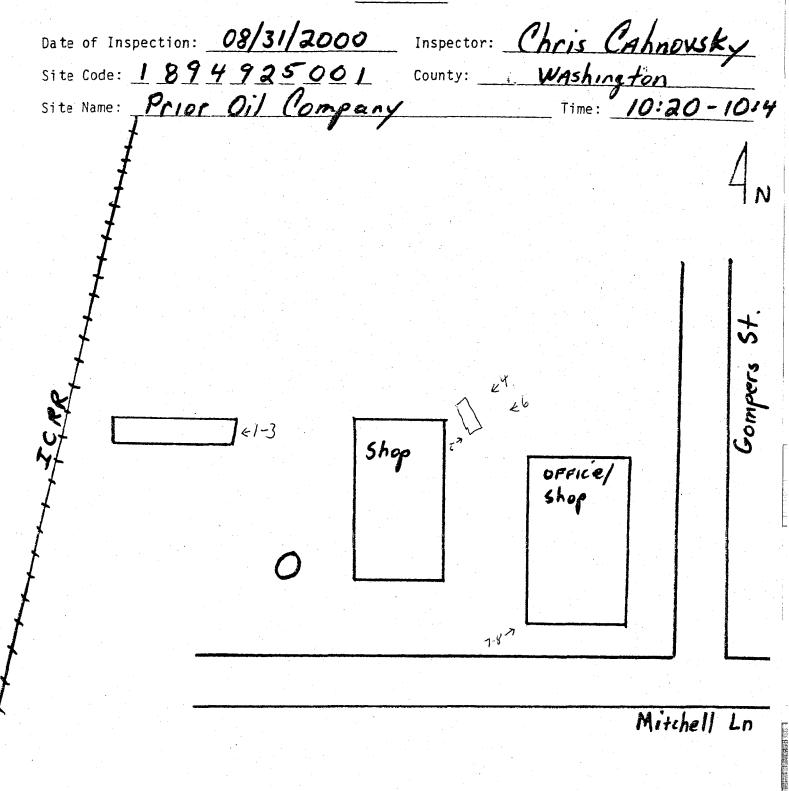
Date: August 22, 2000 Time: 12:00-13:00

Direction: East Photo by: Chris Cahnovsky Photo Number:



## STATE OF ILLINOIS ENVIRONMENTAL PROTECTION AGENCY

#### SITE SKETCH



#### DIGITAL PHOTOGRAPH PHOTOCOPIES

Date: August 31, 2000 Time: 10:20-10:40 Direction: West

Photo by: Chris Cahnovsky

Photo Number:

1894925001~08312000-001



Date: August 31, 2000 Time: 10:20-10:40 Direction: West

Photo by: Chris Cahnovsky

Photo Number:

1894925001~08312000-002



#### DIGITAL PHOTOGRAPH PHOTOCOPIES

Date: August 31, 2000 Time: 10:20-10:40 Direction: West

Photo by: Chris Cahnovsky

Photo Number:

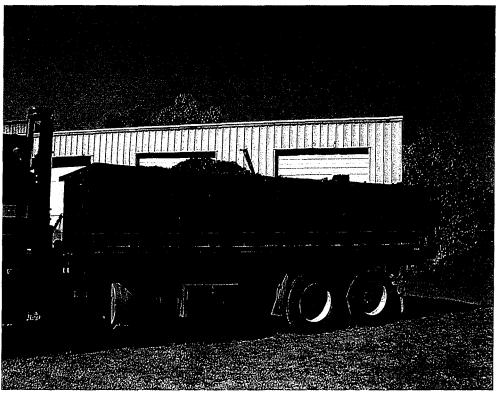
1894925001~08312000-003



Date: August 31, 2000 Time; 10:20-10:40 Direction: Southwest Photo by: Chris Cahnovsky

Photo Number:

1894925001~08312000-004



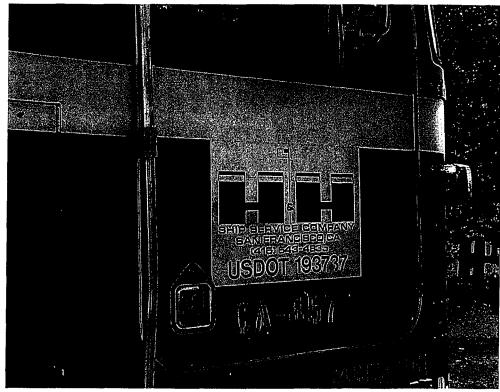
#### DIGITAL PHOTOGRAPH PHOTOCOPIES

Date: August 31, 2000 Time: 10:20-10:40 Direction: Northeast

Photo by: Chris Cahnovsky

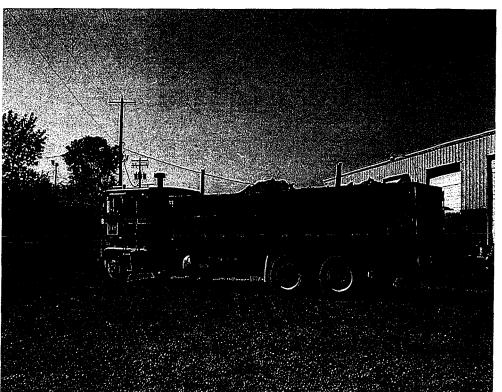
Photo Number:

1894925001~08222000-005



Date: August 31, 2000 Time: 10:20-10:40 Direction: Southwest Photo by: Chris Cahnovsky

Photo Number:



1894925001 – Washington County Prior Oil Company FOS

#### DIGITAL PHOTOGRAPH PHOTOCOPIES

Date: August 31, 2000 Time: 10:20-10:40 Direction: Northeast

Photo by: Chris Cahnovsky

Photo Number:

1894925001~08222000-007



Date: August 31, 2000 Time: 10:20-10:40 Direction: Northeast Photo by: Chris Cahnovsky

Photo Number:

