ILLINOIS POLLUTION CONTROL BOARD September 15, 1994

IN THE MATTER OF:

15% ROP PLAN CONTROL MEASURES

FOR VOM EMISSIONS-PART IV:

TIGHTENING SURFACE COATING

STANDARDS; SURFACE COATING OF

AUTOMOTIVE\TRANSPORTATION AND

BUSINESS MACHINE PLASTIC PARTS;

WOOD FURNITURE COATING; REACTOR

PROCESSES AND DISTILLATION

OPERATION PROCESSES IN SOCMI;

AND BAKERY OVENS; AMENDMENTS TO

35 ILL. ADM. CODE PARTS 211,

218 AND 219

Proposed Rule. First Notice.

OPINION AND ORDER OF THE BOARD (by G. T. Girard):

On September 12, 1994, the Illinois Environmental Protection Agency (Agency) filed this proposal for rulemaking. Section 182(b)(1) of the Clean Air Act (CAA), as amended in 1990, requires all moderate and above ozone nonattainment areas to achieve a 15% reduction of 1990 emissions of volatile organic material (VOM) by 1996. In Illinois, the Chicago and Metro-East St. Louis (Metro-East) areas are classified as "severe" and "moderate" nonattainment for ozone, respectively, and as such are subject to the 15% reduction requirement. Also pursuant to Section 182(b) of the CAA, Illinois is to submit a 15% Rate of Progress Plan (ROP) within three years of the enactment of the CAA amendments. This rulemaking represents Part IV of the rules proposed in Illinois' 15% ROP.

The proposal includes several measures for reduction of VOM in various coating operations. Specifically, lower limits for VOM content of coatings applied to the following categories are proposed: can, paper, coil, fabric, vinyl, metal furniture coatings, baked large appliance coatings and miscellaneous parts and products. The proposal also incudes amendments requiring automotive\transportation and business machine plastic parts coating sources to meet specific pound per gallon VOM limitations for coating operations which exceed the applicability threshold set forth in the rule or which emit more than 15 pounds per day of VOM. Finally, the proposal tightens the applicability levels (from 100 tons per year to 25 tons per year) for wood furniture coating operations.

The proposal also includes provisions regulating synthetic organic chemical manufacturing industry (SOCMI) distillation and reactor processes and bakery oven VOM emissions. SOCMI processes regulated by this proposal will be required to apply control

technology to certain process vents which demonstrates 98% reduction of VOM emissions or reduces VOM to 20 parts per million by volume on a dry basis corrected to 3% oxygen.

This proposal was filed pursuant to Section 28.5 of the Act and is accepted for hearing. (P.A. 87-1213, effective September 26, 1992; 415 ILCS 5/28.5.) Pursuant to the provisions of that section the Board is required to proceed within set time-frames toward the adoption of this regulation. The Board has no discretion to adjust these time-frames under any circumstances. Therefore, the Board acts today to send this proposal to first notice under the Illinois Administrative Procedure Act without commenting on the merits of the proposal. The following schedule indicates the deadlines by which the Board must act under the provisions of Section 28.5:

First Notice on or before September 26, 1994
First Hearing on or before November 6, 1994
Second Hearing on or before December 6, 1994
Third Hearing on or before December 16, 1994
Second Notice on or before January 20, or February 9, 1995
Final Filing 21 days after receipt of JCAR certification of no objection

The Agency has filed a motion asking that the Board waive several requirements which govern the filing of a regulatory proposal. Specifically, the Agency asks that it be allowed to submit the original and five complete copies of the proposal and four partial copies of the proposal, rather than the original and nine complete copies to the Board. Further, the Agency asks that it not be required to supply the Attorney General or the Department of Energy and Natural Resources with a complete copy of the proposal. Lastly, the Agency asks that it not be required to submit documents which are readily available to the Board on which the Agency will rely at hearing. The Board grants the Agency's motion.

In the interest of administrative economy, the Board directs the Hearing Officer to verify that the persons on the Notice List in this proceeding wish to continue to receive mailings in this proceeding.

ORDER

¹ This schedule includes a second and third hearing which may be cancelled if unnecessary. Hearings will be continued from day to day as necessary to complete the subject matter established by statute for each set of hearings.

The Board directs the Clerk to cause the filing of the following proposal for First Notice in the <u>Illinois Register</u>:

TITLE 35: ENVIRONMENTAL PROTECTION SUBTITLE B: AIR POLLUTION

CHAPTER I: POLLUTION CONTROL BOARD

SUBCHAPTER c: EMISSION STANDARDS AND LIMITATIONS FOR STATIONARY SOURCES

PART 211

Section

DEFINITIONS AND GENERAL PROVISIONS

SUBPART A: GENERAL PROVISIONS

Section	
211.101	Incorporations by Reference
211.102	Abbreviations and Units
	SUBPART B: DEFINITIONS
•	
Section	
211.121	Other Definitions
211.122	Definitions (Repealed)
211.130	
211.150	Accumulator
211.170	Acid Gases
211.210	Actual Heat Input
211.230	
211.250	
211.270	
211.290	Afterburner
211.310	Air Contaminant
211.330	Air Dried Coatings
211.350	Air Oxidation Process
211.370	Air Pollutant
211.390	Air Pollution
211.410	Air Pollution Control Equipment
211.430	Air Suspension Coater/Dryer
211.450	Airless Spray
211.470	Air Assisted Airless Spray
211.490	Annual Grain Through-Put
211.510	Application Area
211.530	Architectural Coating
211.550	As Applied
211.570	Asphalt
211.590	Asphalt Prime Coat
211.610	Automobile
211.630	Automobile or Light-Duty Truck Assembly Source or
	Automobile or Light-Duty Truck Manufacturing Plant
211.650	Automobile or Light-Duty Truck Refinishing
211.660	Automotive/Transportation Plastic Parts
211.670	Baked Coatings

4

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211.680
          Bakery Oven
          Batch Loading
211.690
211.710
          Bead-Dipping
          Binders
211.730
          British Thermal Unit
211.750
          Brush or Wipe Coating
211.770
          Bulk Gasoline Plant
211.790
          Bulk Gasoline Terminal
211.810
          Business Machine Plastic Parts
211.820
211.830
          Can
          Can Coating
211.850
211.870
          Can Coating Line
211.890
          Capture
          Capture Device
211.910
          Capture Efficiency
211.930
211.950
          Capture System
211.970
          Certified Investigation
          Chemical Manufacturing Process Unit
211.980
211.990
          Choke Loading
          Clean Air Act
211.1010
211.1050 Cleaning and Separating Operation
211.1070 Cleaning Materials
211.1090 Clear Coating
211.1110 Clear Topcoat
211.1130 Closed Purge System
211.1150 Closed Vent System
211.1170 Coal Refuse
211.1190 Coating
211.1210 Coating Applicator 211.1230 Coating Line
211.1250 Coating Plant
211.1270 Coil Coating
211.1290 Coil Coating Line 211.1310 Cold Cleaning
211.1330 Complete Combustion
211.1350 Component
211.1370 Concrete Curing Compounds
211.1390 Concentrated Nitric Acid Manufacturing Process
211.1410 Condensate
211.1430 Condensible PM-10
211.1470 Continuous Process
211.1490 Control Device
211.1510 Control Device Efficiency
211.1530 Conventional Soybean Crushing Source
211.1550 Conveyorized Degreasing
211.1570 Crude Oil
211.1590 Crude Oil Gathering
211.1610 Crushing
211.1630 Custody Transfer
211.1650
          Cutback Asphalt
211.1670
          Daily-Weighted Average VOM Content
211.1690
         Day
211.1710
          Degreaser
211.1730
          Delivery Vessel
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211.1750
         Dip Coating
211.1770
         Distillate Fuel Oil
          Distillation Unit
211.1780
211.1790
          Drum
          Dry Cleaning Operation or Dry Cleaning Facility
211.1810
211.1830
         Dump-Pit Area
          Effective Grate Area
211.1850
          Effluent Water Separator
211.1870
211.1880
          Electromagnetic Interference/Radio Frequency
          Interference (EMI/RFI) Shielding Coatings
          Electrostatic Bell or Disc Spray
211.1890
211.1900
          Electrostatic Prep Coat
         Electrostatic Spray
211.1910
211.1930
          Emission Rate
211.1950
         Emission Unit
         Enamel
211.1970
211.1990
         Enclose
         End Sealing Compound Coat
211.2010
         Enhanced Under-the-Cup Fill
211.2030
211.2050 Ethanol Blend Gasoline
211.2070 Excess Air
211.2090 Excessive Release
211.2110
         Existing Grain-Drying Operation
211.2130 Existing Grain-Handling Operation
         Exterior Base Coat
211.2150
211.2170 Exterior End Coat
211.2190 External Floating Roof
211.2210 Extreme Performance Coating
211.2230
         Fabric Coating
211.2250 Fabric Coating Line
         Federally Enforceable Limitations and Conditions
211.2270
211.2290
         Fermentation Time
211.2310
          Final Repair Coat
211.2330 Firebox
211.2350 Fixed-Roof Tank
211.2360 Flexible Coating
211.2365
         Flexible Operation Unit
         Flexographic Printing
211.2370
211.2390
         Flexographic Printing Line
211.2410
         Floating Roof
211.2430 Fountain Solution
211.2450
         Freeboard Height
         Fuel Combustion Emission Unit or Fuel Combustion
211.2470
          Emission Source
211.2490
         Fugitive Particulate Matter
211.2510 Full Operating Flowrate
211.2530
         Gas Service
         Gas/Gas Method
211.2550
211.2570
         Gasoline
         Gasoline Dispensing Operation or Gasoline Dispensing
211.2590
         Facility
211.2610
         Gel Coat
211.2630 Gloss Reducers
```

211.2650 Grain

```
211.2670 Grain-Drying Operation
211.2690 Grain-Handling and Conditioning Operation
211.2710 Grain-Handling Operation
211.2730 Green-Tire Spraying 211.2750 Green Tires
211.2770 Gross Heating Value
211.2790 Gross Vehicle Weight Rating
211.2810 Heated Airless Spray
211.2830 Heatset
211.2850 Heatset-Web-Offset Lithographic Printing Line
211.2870 Heavy Liquid
211.2890 Heavy Metals
211.2910 Heavy Off-Highway Vehicle Products
211.2930 Heavy Off-Highway Vehicle Products Coating
211.2950 Heavy Off-Highway Vehicle Products Coating Line
211.2970 High Temperature Aluminum Coating
211.2990 High Volume Low Pressure (HVLP) Spray
211.3010
         Hood
211.3030 Hot Well
211.3050 Housekeeping Practices
211.3070
          Incinerator
211.3090 Indirect Heat Transfer
211.3110 Ink
211.3130 In-Process Tank
211.3150 In-Situ Sampling Systems
211.3170 Interior Body Spray Coat
211.3190 Internal-Floating Roof
211.3210 Internal Transferring Area
211.3230 Lacquers
211.3250 Large Appliance
211.3270 Large Appliance Coating
211.3290 Large Appliance Coating Line
211.3310 Light Liquid
211.3330 Light-Duty Truck
211.3350 Light Oil
211.3370 Liquid/Gas Method
211.3390 Liquid-Mounted Seal
211.3410 Liquid Service
211.3430 Liquids Dripping
211.3450 Lithographic Printing Line
211.3470 Load-Out Area
211.3490 Low Solvent Coating
211.3510 Magnet Wire
211.3530 Magnet Wire Coating
211.3550 Magnet Wire Coating Line
211.3570 Major Dump Pit
211.3590 Major Metropolitan Area (MMA)
211.3610 Major Population Area (MPA)
211.3630 Manufacturing Process
211.3650 Marine Terminal
211.3670 Material Recovery Section
211.3690 Maximum Theoretical Emissions
211.3710 Metal Furniture
```

211.3730 Metal Furniture Coating

```
211.3750 Metal Furniture Coating Line
211.3770 Metallic Shoe-Type Seal
211.3790 Miscellaneous Fabricated Product Manufacturing Process
211.3810 Miscellaneous Formulation Manufacturing Process
211.3830 Miscellaneous Metal Parts and Products
211.3850 Miscellaneous Metal Parts and Products Coating
211.3870 Miscellaneous Metal Parts or Products Coating Line
211.3890 Miscellaneous Organic Chemical Manufacturing Process
211.3910 Mixing Operation
211.3930 Monitor
211.3950 Monomer
211.3970 Multiple Package Coating
211.3990 New Grain-Drying Operation
211.4010 New Grain-Handling Operation
211.4030 No Detectable Volatile Organic Material Emissions
211.4050 Non-contact Process Water Cooling Tower
211.4055 Non-Flexible Coating
        Offset
211.4070
211.4090 One Hundred Percent Acid
211.4110 One-Turn Storage Space
211.4130 Opacity
211.4150 Opaque Stains
         Open Top Vapor Degreasing
211.4170
         Open-Ended Valve
211.4190
         Operator of a Gasoline Dispensing Operation or Operator
211.4210
         of a Gasoline Dispensing Facility
211.4230
         Organic Compound
211.4250
         Organic Material and Organic Materials
211.4270
         Organic Vapor
211.4290
         Oven
211.4310 Overall Control
211.4330
         Overvarnish
211.4350
         Owner of a Gasoline Dispensing Operation or Owner of a
         Gasoline Dispensing Facility
         Owner or Operator
211.4370
211.4390
         Packaging Rotogravure Printing
211.4410 Packaging Rotogravure Printing Line
211.4430 Pail
211.4450 Paint Manufacturing Source or Paint Manufacturing Plant
211.4470 Paper Coating
211.4490 Paper Coating Line
211.4510 Particulate Matter
211.4530 Parts Per Million (Volume) or PPM (Vol)
211.4550 Person
211.4590 Petroleum
211.4610 Petroleum Liquid
211.4630 Petroleum Refinery
211.4650 Pharmaceutical
211.4670 Pharmaceutical Coating Operation
211.4690 Photochemically Reactive Material
211.4710 Pigmented Coatings
211.4730 Plant
```

211.4740 Plastic Part 211.4750 Plasticizers

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211.4770 PM-10
211.4790 Pneumatic Rubber Tire Manufacture
211.4810 Polybasic Organic Acid Partial Oxidation Manufacturing
          Process
211.4830 Polyester Resin Material(s)
211.4850 Polyester Resin Products Manufacturing Process
211.4870 Polystyrene Plant
211.4890 Polystyrene Resin
211.4910 Portable Grain-Handling Equipment
211.4930 Portland Cement Manufacturing Process Emission Source
211.4950 Portland Cement Process or Portland Cement
          Manufacturing Plant
211.4970 Potential to Emit
211.4990 Power Driven Fastener Coating
211.5030 Pressure Release
211.5050 Pressure Tank
211.5060 Primary Product
211.5070 Prime Coat
211.5090 Primer Surfacer Coat
211.5110 Primer Surfacer Operation
211.5130 Primers
211.5150 Printing
211.5170 Printing Line
211.5185 Process Emission Source
211.5190 Process Emission Unit
211.5210 Process Unit
211.5230 Process Unit Shutdown
211.5250 Process Weight Rate
211.5270 Production Equipment Exhaust System
211.5310 Publication Rotogravure Printing Line
211.5330 Purged Process Fluid
211.5350 Reactor
211.5370
         Reasonably Available Control Technology (RACT)
211.5390
         Reclamation System
211.5410 Refiner
211.5430
         Refinery Fuel Gas
211.5450
         Refinery Fuel Gas System
211.5470 Refinery Unit or Refinery Process Unit
         Reflective Argent Coating
211.5480
211.5490 Refrigerated Condenser
211.5500 Regulated Air Pollutant
211.5510
         Reid Vapor Pressure
211.5530 Repair
211.5550 Repair Coat
211.5570 Repaired
211.5590 Residual Fuel Oil
211.5600 Resist Coat
211.5610 Restricted Area
211.5630 Retail Outlet
211.5650 Ringelmann Chart
211.5670 Roadway
211.5690 Roll Coater
211.5710 Roll Coating
```

211.5730 Roll Printer

```
211.5750 Roll Printing
211.5770 Rotogravure Printing
211.5790 Rotogravure Printing Line
211.5810 Safety Relief Valve
211.5830 Sandblasting
211.5850
          Sanding Sealers
211.5870
          Screening
211.5890 Sealer
211.5910 Semi-Transparent Stains
211.5930
          Sensor
          Set of Safety Relief Valves
211.5950
211.5970 Sheet Basecoat
211.5990 Shotblasting
211.6010 Side-Seam Spray Coat
211.6030 Smoke
211.6050 Smokeless Flare
<u>211.6060</u> <u>Soft Coat</u>
211.6070 Solvent
211.6090 Solvent Cleaning
          Solvent Recovery System
211.6110
211.6130 Source
211.6140 Specialty Coatings
211.6150 Specialty High Gloss Catalyzed Coating
211.6170 Specialty Leather
211.6190 Specialty Soybean Crushing Source
211.6210 Splash Loading
211.6230 Stack
211.6250 Stain Coating
211.6270 Standard Conditions
211.6290 Standard Cubic Foot (scf)
211.6310 Start-Up
211.6330 Stationary Emission Source
211.6350 Stationary Emission Unit
211.6370 Stationary Source
211.6390 Stationary Storage Tank
211.6400 Stencil Coat
211.6410 Storage Tank or Storage Vessel
211.6430 Styrene Devolatilizer Unit
211.6450
         Styrene Recovery Unit
211.6470 Submerged Loading Pipe
211.6490
         Substrate
         Sulfuric Acid Mist
211.6510
211.6530
          Surface Condenser
          Synthetic Organic Chemical or Polymer Manufacturing
211.6550
          Plant
          Tablet Coating Operation
211.6570
211.6580
          Texture Coat
          Thirty-Day Rolling Average
211.6590
211.6610
          Three-Piece Can
211.6630
          Through-the-Valve Fill
211.6650
         Tooling Resin
211.6670
          Topcoat
          Topcoat Operation
211.6690
```

211.6710

Touch-Up

- 211.6730 Transfer Efficiency 211.6750 Tread End Cementing 211.6770 True Vapor Pressure 211.6790 Turnaround 211.6810 Two-Piece Can 211.6830 Under-the-Cup Fill 211.6850 Undertread Cementing 211.6870 Unregulated Safety Relief Valve 211.6880 Vacuum Metallizing 211.6890 Vacuum Producing System 211.6910 Vacuum Service 211.6930 Valves Not Externally Regulated 211.6950 Vapor Balance System 211.6970 Vapor Collection System 211.6990 Vapor Control System 211.7010 Vapor-Mounted Primary Seal 211.7030 Vapor Recovery System 211.7050 Vapor-Suppressed Polyester Resin 211.7070 Vinyl Coating 211.7090 Vinyl Coating Line Volatile Organic Liquid (VOL) 211.7110 Volatile Organic Material Content (VOMC) 211.7130 Volatile Organic Material (VOM) or Volatile Organic 211.7150 Compound (VOC) Volatile Petroleum Liquid 211.7170 211.7190 Wash Coat 211.7210 Wastewater (Oil/Water) Separator Weak Nitric Acid Manufacturing Process 211.7230 211.7250 Web 211.7270 Wholesale Purchase - Consumer 211.7290 Wood Furniture 211.7310 Wood Furniture Coating 211.7330 Wood Furniture Coating Line 211.7350 Woodworking 211.7400 Yeast Percentage
- APPENDIX A Rule into Section Table APPENDIX B Section into Rule Table

AUTHORITY: Implementing Sections 9, 9.1 and 10 and authorized by Section 27 and 28.5 of the Environmental Protection Act $\frac{\text{(III.)}}{\text{Rev. Stat. 1991, ch. }111\frac{1}{2}, \text{ pars. }1009, \text{ }1009.1, \text{ }1010 \text{ and }1027),}{\text{(P.A. 87-1213, effective September 26, 1992)}}$ [415 ILCS 5/9, 9.1, 10, 27 and 28.5 $\frac{\text{(1992)}}{\text{(1992)}}$.

SOURCE: Adopted as Chapter 2: Air Pollution, Rule 201: Definitions, R71-23, 4 PCB 191, filed and effective April 14, 1972; amended in R74-2 and R75-5, 32 PCB 295, at 3 Ill. Reg. 5, p. 777, effective February 3, 1979; amended in R78-3 and 4, 35 PCB 75 and 243, at 3 Ill. Reg. 30, p. 124, effective July 28, 1979; amended in R80-5, at 7 Ill. Reg. 1244, effective January 21, 1983; codified at 7 Ill. Reg. 13590; amended in R82-1 (Docket A) at 10 Ill. Reg. 12624, effective July 7, 1986; amended in R85-21(A) at 11 Ill. Reg. 11747, effective June 29, 1987; amended

in R86-34 at 11 Ill. Reg. 12267, effective July 10, 1987; amended in R86-39 at 11 Ill. Reg. 20804, effective December 14, 1987; amended in R82-14 and R86-37 at 12 Ill. Reg. 787, effective December 24, 1987; amended in R86-18 at 12 Ill. Reg. 7284, effective April 8, 1988; amended in R86-10 at 12 Ill. Reg. 7621, effective April 11, 1988; amended in R88-23 at 13 Ill. Reg. 10862, effective June 27, 1989; amended in R89-8 at 13 Ill. Reg. 17457, effective January 1, 1990; amended in R89-16(A) at 14 Ill. Reg. 9141, effective May 23, 1990; amended in R88-30(B) at 15 Ill. Reg. 5223, effective March 28, 1991; amended in R88-14 at 15 Ill. Req. 7901, effective May 14, 1991; amended in R91-10 at 15 Ill. Reg. 15564, effective October 11, 1991; amended in R91-6 at 15 Ill. Reg. 15673, effective October 14, 1991; amended in R91-22 at 16 Ill. Reg. 7656, effective May 1, 1992; amended in R91-24 at 16 Ill. Reg. 13526, effective August 24, 1992; amended in R93-9 at 17 Ill. Reg. 16504, effective September 27, 1993; amended in R93-11 at 17 Ill. Reg. 21471, effective December 7, 1993; amended in R93-14 at 18 Ill. Reg. 1253, effective January 18, 1994; amended in _____ at ____ Ill. Reg.____, effective ____

SUBPART B: DEFINITIONS

Section 211.660 Automotive/Transportation Plastic Parts

"Automotive/transportation plastic parts" means the interior and exterior plastic components of automobiles, trucks, tractors, lawnmowers, and other like mobile equipment intended for primary use on land, with the exception of the following: plastic parts coated on the main (body) paint line in automobile and light duty truck assembly plants, and plastic parts coated during refinishing of automobile, trucks, tractors, lawnmowers and other like mobile equipment.

(Source:	Added a	at	Ill.	Reg.	 effective	
)				

Section 211.670 Baked Coatings

"Baked coatings" means any coating which is cured or dried in an oven where the oven air temperature exceeds 90°C (194°F)+, or any coating which is cured in any manner that does not otherwise fit into the definition of "air dried coatings," as defined in Section 211.330 of this Part.

Section 211.680 Bakery Oven

"Bakery oven" means an oven used at any time for the purpose of baking yeast-leavened products, including, but not limited to, breads, rolls and buns.

(Source:	Added	at		Ill.	Reg.	 effective	
)				

Section 211.820 Business Machine Plastic Parts

"Business machine plastic parts" means the plastic housings and other exterior plastic components of electronic office equipment and of medical and musical equipment, including, but not limited to the following: computers, monitors, printers and keyboards, facsimile machines, copiers, microfiche readers, cellular and standard phones, and pencil sharpeners. This definition excludes internal electrical components of business machines.

Section 211.1880 Electromagnetic Interference/Radio Frequency Interference (EMI/RFI) Shielding Coatings

"Electromagnetic interference/radio frequency interference (EMI/RFI) coatings" means coatings used on business machine plastic housings to attenuate electromagnetic and radio frequency interference signals that would otherwise pass through the plastic housing.
(Source: Added at Ill. Reg, effective
Section 211.1900 Electrostatic Prep Coat
"Electrostatic prep coat" means a coating that is applied to a plastic part solely to provide conductivity for the subsequent application of a prime coat, a topcoat, or other coating through the use of electrostatic application methods. An electrostatic prep coat is clearly identified as an electrostatic prep coat on its accompanying material safety data sheet.
(Source: Added at Ill. Reg, effective
Section 211.2290 Fermentation Time "Fermentation time" means the time elapsed between adding yeast to the dough and placing the product into the oven, expressed in
hours to the nearest one-tenth hour.
(Source: Added at Ill. Reg, effective
Section 211.2360 Flexible Coating
"Flexible coating" means a paint with the ability to withstand dimensional changes.
(Source: Added at Ill. Reg, effective
Section 211.2365 Flexible Operation Unit
"Flexible operation unit" means a chemical manufacturing process unit that manufactures different chemical products periodically by alternating raw materials or operating conditions.
(Source: Added at Ill. Reg, effective
Section 211.2630 Gloss Reducers "Gloss reducers formulated to

"Gloss reducers" means a low-gloss coating formulated to eliminate glare for safety purposes on interior surfaces of a vehicle, as specified in the U.S. Department of Transportation Motor Vehicle Safety Standards.

(Source: Added at Ill. Reg, effective
)
Section 211.4055 Non-Flexible Coating
"Non-flexible coating" means a paint without the ability to withstand dimensional changes.
(Source: Added at Ill. Reg, effective
Section 211.4740 Plastic Part
"Plastic part" means a product, or piece of a product, made from
a substance that has been formed from resin through the
application of pressure or heat or both.
(Source: Added at Ill. Reg, effective
)
Section 211.5060 Primary Product

"Primary Product" means a product of a chemical manufacturing process unit that shall be determined according to the procedures specified as follows:

- a) If a chemical manufacturing process unit produces more than one intended chemical product, the product with the greatest annual design capacity on a mass basis determines the primary product of the process.
- b) If a chemical manufacturing process unit has two more products that have the same maximum annual design capacity on a mass basis and if one of those chemicals is listed in Appendix A of 35 Ill. Adm. Code Part 218 or Part 219, then the listed chemical is considered the primary product. If more than one of the products is listed in Appendix A of 35 Ill. Adm. Code Part 218 or Part 219, then the owner or operator may designate as the primary product any of the listed chemicals.
- c) For a chemical manufacturing process unit that is designed and operated as flexible operation unit and is used predominantly to produce one or more of the listed chemicals in Appendix A of 35 Ill. Adm. Code Part 218 or Part 219, the primary product shall be determined based on the expected utilization for the five years following promulgation for existing sources and based on the expected utilization for the first five years after initial start-up for new sources.
 - 1) If the flexible operation unit produces one product for the greatest annual operating time,

then that product shall represent the primary product of the flexible operation unit.

If the flexible operation unit produces multiple chemicals equally based on operating time, then the product with the greatest annual production on a mass basis shall represent the primary product of the flexible operation unit.

(Source: Added at Ill. Reg, effective
)
Section 211.5480 Reflective Argent Coating
"Reflective argent coating" means a silver-colored coating that will reflect light.
(Source: Added at Ill. Reg, effective
Section 211.5600 Resist Coat
"Resist coat" means a coating that is applied to a plastic part before metallic plating to prevent deposits of metal on portions of the plastic part.
(Source: Added at Ill. Reg, effective
Section 211.6060 Soft Coat
"Soft coat" means any coating that provides a soft tactile feel similar to leather and a rich leather-like appearance when applied to plastic interior automotive parts and exterior business machine parts.
(Source: Added at Ill. Reg, effective
Section 211.6140 Specialty Coatings
"Specialty coatings" means, for the purposes of 35 Ill. Adm. Code 218 and 219, plastic parts coatings used for unusual job performance requirements. These products include adhesion primers, resist coatings, soft coatings, reflective coatings, electrostatic prep coatings, headlamp lens coatings, ink pad printing coatings, stencil coatings, vacuum metalizing coatings, gloss reducers, plating resist coatings, and plating sensitizer coatings.
(Source: Added at Ill. Reg, effective

Section 211.6400 Stencil Coat

"Stencil coat" means a coating that is applied over a stencil on a plastic part at a thickness of 1 mil or less of coating solids. Stencil coats are most frequently letters, numbers, or decorative designs.
(Source: Added at Ill. Reg, effective
Section 211.6580 Texture Coat
"Texture coat" means a coating applied to a plastic part which, in its finished form, consists of discrete raised spots of the coating.
(Source: Added at Ill. Reg, effective
Section 211.6880 Vacuum Metallizing
"Vacuum metallizing" means a process whereby metal is vaporized and deposited on a substrate in a vacuum chamber.
(Source: Added at Ill. Reg, effective
Section 211.7400 Yeast Percentage
"Yeast percentage" means lbs of yeast per hundred lbs of total flour in the recipe, expressed as a percentage.
(Source: Added at Ill. Reg, effective
TITLE 35: ENVIRONMENTAL PROTECTION SUBTITLE B: AIR POLLUTION CHAPTER I: POLLUTION CONTROL BOARD SUBCHAPTER C: EMISSIONS STANDARDS AND LIMITATIONS FOR STATIONARY SOURCES
PART 218 ORGANIC MATERIAL EMISSION STANDARDS AND LIMITATIONS FOR THE CHICAGO AREA
AUDDIDE I COURTE DOUTATIONS

SUBPART A: GENERAL PROVISIONS

Section 218.100 218.101 218.102 218.103 218.104 218.105 218.106	Introduction Savings Clause Abbreviations and Conversion Factors Applicability Definitions Test Methods and Procedures Compliance Dates
218.106	Compliance Dates

218.107	Operation of Afterburners
218.108	Exemptions, Variations, and Alternative Means of
	Control or Compliance Determinations
218.109	Vapor Pressure of Volatile Organic Liquids
218.110	
218.111	
218.112	
218.113	
218.114	Compliance with Permit Conditions
SUBPART	B: ORGANIC EMISSIONS FROM STORAGE AND LOADING OPERATIONS
Section	· · · · · · · · · · · · · · · · · · ·
218.121	
218.122	Loading Operations
218.123	Petroleum Liquid Storage Tanks
218.124	External Floating Roofs
218.125	Compliance Dates (Repealed)
218.126	Compliance Plan (Repealed)
SUBP	ART C: ORGANIC EMISSIONS FROM MISCELLANEOUS EQUIPMENT

Section

218.141 Separation Operations	218.141	Separation	Operations
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- Pumps and Compressors Vapor Blowdown Safety Relief Valves 218.142
- 218.143
- 218.144

SUBPART E: SOLVENT CLEANING

	SUBPARI E: SULVENI CLEANING
Section	
218.181	Solvent Cleaning in General
218.182	Cold Cleaning
218.183	Open Top Vapor Degreasing
218.184	Conveyorized Degreasing
218.185	Compliance Schedule (Repealed)
218.186	Test Methods
	SUBPART F: COATING OPERATIONS
Section	
218.204	Emission Limitations
218.205	Daily-Weighted Average Limitations
218.206	Solids Basis Calculation
218.207	Alternative Emission Limitations
218.208	Exemptions from Emission Limitations
218.209	Exemption from General Rule on Use of Organic Material
218.210	Compliance Schedule
218.211	Recordkeeping and Reporting
218.212	Cross-Line Averaging to Establish Compliance for
210.212	Coating Lines
218.213	Recordkeeping and Reporting for Cross-Line Averaging
210.213	Participating Coating Lines
218.214	Changing Compliance Methods
2101211	Onding 1119 Oding 11 and 11 an
	SUBPART G: USE OF ORGANIC MATERIAL
Section	
218.301	Use of Organic Material
218.302	Alternative Standard
218.303	Fuel Combustion Emission Units
218.304	Operations with Compliance Program
	SUBPART H: PRINTING AND PUBLISHING
a	
Section	Eleveryphic and Determine Drinting
218.401	Flexographic and Rotogravure Printing
218.402	Applicability
218.403	Compliance Schedule
218.404	Recordkeeping and Reporting
218.405	Heatset-Web-Offset Lithographic Printing
	SUBPART Q: LEAKS FROM SYNTHETIC
	ORGANIC CHEMICAL AND POLYMER
	MANUFACTURING PLANT
Section	
218.421	General Requirements
218.422	Inspection Program Plan for Leaks
218.423	Inspection Program for Leaks
218.424	Repairing Leaks
218.425	Recordkeeping for Leaks

218.426 218.427 218.428 218.429 218.430 218.431 218.432 218.433 218.435 218.435	Report for Leaks Alternative Program for Leaks Open-Ended Valves Standards for Control Devices Compliance Date (Repealed) Applicability Control Requirements Performance and Testing Requirements Monitoring Requirements Recordkeeping and Reporting Requirements Compliance Date
	SUBPART R: PETROLEUM REFINING AND RELATED INDUSTRIES; ASPHALT MATERIALS
Section 218.441 218.442 218.443 218.444 218.445 218.446 218.447 218.448 218.450 218.451 218.452 218.453	Petroleum Refinery Waste Gas Disposal Vacuum Producing Systems Wastewater (Oil/Water) Separator Process Unit Turnarounds Leaks: General Requirements Monitoring Program Plan for Leaks Monitoring Program for Leaks Recordkeeping for Leaks Reporting for Leaks Alternative Program for Leaks Sealing Device Requirements Compliance Schedule for Leaks Compliance Dates (Repealed)
SUB	PART S: RUBBER AND MISCELLANEOUS PLASTIC PRODUCTS
Section 218.461 218.462 218.463 218.464 218.465 218.466	Manufacture of Pneumatic Rubber Tires Green Tire Spraying Operations Alternative Emission Reduction Systems Emission Testing Compliance Dates (Repealed) Compliance Plan (Repealed)
	SUBPART T: PHARMACEUTICAL MANUFACTURING
Section 218.480 218.481	Applicability Control of Reactors, Distillation Units, Crystallizers Centrifuges and Vacuum Dryers
218.482 218.483 218.484 218.485	Control of Air Dryers, Production Equipment Exhaust Systems and Filters Material Storage and Transfer In-Process Tanks Leaks
218.486 218.487 218.488	Other Emission Units Testing Monitoring for Air Pollution Control Equipment

218.489	Recordkeeping for Air Pollution Control Equipment
	SUBPART V: AIR OXIDATION PROCESSES
Section 218.521 218.525 218.526 218.527	Definitions (Repealed) Emission Limitations for Air Oxidation Processes Testing and Monitoring Compliance Date (Repealed)
	SUBPART W: AGRICULTURE
Section 218.541	Pesticide Exception
	SUBPART X: CONSTRUCTION
Section 218.561 218.562 218.563	Architectural Coatings Paving Operations Cutback Asphalt
	SUBPART Y: GASOLINE DISTRIBUTION
Section 218.581 218.582 218.583 218.584 218.585 218.586	Bulk Gasoline Plants Bulk Gasoline Terminals Gasoline Dispensing Operations - Storage Tank Filling Operations Gasoline Delivery Vessels Gasoline Volatility Standards Gasoline Dispensing Operations - Motor Vehicle Fueling Operations
	SUBPART Z: DRY CLEANERS
Section 218.601 218.602 218.603 218.604 218.605 218.606 218.607 218.608 218.609 218.610 218.611 218.612 218.613	Perchloroethylene Dry Cleaners Applicability Leaks Compliance Dates (Repealed) Compliance Plan (Repealed) Exception to Compliance Plan (Repealed) Standards for Petroleum Solvent Dry Cleaners Operating Practices for Petroleum Solvent Dry Cleaners Program for Inspection and Repair of Leaks Testing and Monitoring Applicablity for Petroleum Solvent Dry Cleaners Compliance Dates (Repealed) Compliance Plan (Repealed)

SUBPART AA: PAINT AND INK MANUFACTURING

Section

218.620	Applicability
218.621	Exemption for Waterbase Material and Heatset-Offset Ink
218.623	Permit Conditions (Repealed)
218.624	Open Top Mills, Tanks, Vats or Vessels
218.625	Grinding Mills
218.626	Storage Tanks
218.628	Leaks
218.630	Clean Up
218.636	Compliance Schedule
218.637	Recordkeeping and Reporting
210.037	Record Reporting
	SUBPART BB: POLYSTYRENE PLANTS
Section	
218.640	Applicability
218.642	Emissions Limitation at Polystyrene Plants
218.644	Emissions Testing
SIIRPA	RT CC: POLYESTER RESIN PRODUCT MANUFACTURING PROCESS
BOBI II	KI CO. I OHIHOIM KEDIK I KODOCI IMMOI MCIOKING I KOOLOD
Section	
218.660	Applicability
218.666	Control Requirements
218.667	Compliance Schedule
218.668	Testing
218.670	Recordkeeping and Reporting for Exempt Emission Units
218.672	Recordkeeping and Reporting for Subject Emission Units
	SUBPART DD: AEROSOL CAN FILLING
	DODINAL DD. MARKODOL CHA I I LLLIA
Section	
218.680	Applicability
218.686	Control Requirements
218.688	Testing
218.690	Recordkeeping and Reporting for Exempt Emission Units
218.692	Recordkeeping and Reporting for Subject Emission Units
	SUBPART FF: BAKERY OVENS
Section	
$\frac{218.720}{218.720}$	Applicability
218.722	Control Requirements
218.726	Testing
$\frac{218.720}{218.727}$	Monitoring
218.728	Recordkeeping and Reporting
$\frac{218.720}{218.729}$	Compliance Date
$\frac{218.729}{218.730}$	Certification
218.875	Applicability of Subpart BB (Renumbered)
218.877	Emissions Limitation at Polystyrene Plants (Renumbered)
218.879	Compliance Date (Repealed)
218.881	Compliance Plan (Repealed)
218.883	
	Special Requirements for Compliance Plan (Repealed)
218.886	Emissions Testing (Renumbered)

SUBPART PP: MISCELLANEOUS FABRICATED PRODUCT MANUFACTURING PROCESSES

TROCLODID
Section 218.920 Applicability 218.923 Permit Conditions (Repealed) 218.926 Control Requirements 218.927 Compliance Schedule 218.928 Testing
SUBPART QQ: MISCELLANEOUS FORMULATION MANUFACTURING PROCESSES
Section 218.940 Applicability 218.943 Permit Conditions (Repealed) 218.946 Control Requirements 218.947 Compliance Schedule 218.948 Testing
SUBPART RR: MISCELLANEOUS ORGANIC CHEMICAL MANUFACTURING PROCESSES
Section 218.960 Applicability 218.963 Permit Conditions (Repealed) 218.966 Control Requirements 218.967 Compliance Schedule 218.968 Testing
SUBPART TT: OTHER EMISSION UNITS
Section 218.980 Applicability 218.983 Permit Conditions (Repealed) 218.986 Control Requirements 218.987 Compliance Schedule 218.988 Testing
SUBPART UU: RECORDKEEPING AND REPORTING
Section 218.990 Exempt Emission Units 218.991 Subject Emission Units
Section 218.Appendix A: List of Chemicals Defining Synthetic Organic Chemical and Polymer Manufacturing
Section 218.Appendix B: VOM Measurement Techniques for Capture Efficiency
Section 218.Appendix C: Reference Methods and Procedures
Section 218. Appendix C: Reference Methods and Procedures Section 218. Appendix D: Coefficients for the Total Resource
Effectiveness Index (TRE) Equation Section 218.Appendix G: TRE Index Measurements for SOCMI Reactors and Distillation Units

Section 218.Appendix H: Baseline VOM Content Limitations for Subpart F, Section 218.212 Cross-Line Averaging

AUTHORITY: Implementing Section 10 and authorized by Section 28.5 of the Environmental Protection Act (Ill. Rev. Stat. 1991, ch. 111½, par. 1010) (P.A. 87-1213, effective September 26, 1992) [415 ILCS 5/10 and 28.5].

SOURCE: Adopted at R91-7 at 15 Ill. Reg. 12231, effective August 16, 1991; amended in R91-23 at 16 Ill. Reg. 13564, effective August 24, 1992; amended in R91-28 and R91-30 at 16 Ill. Reg. 13864, effective August 24, 1992; amended in R93-9 at 17 Ill. Reg. 16636, effective September 27, 1993; amended in R93-14 at 18 Ill. Reg. at 1945, effective January 24, 1994; amended in at _____ Ill. Reg. at ____, effective

SUBPART A: GENERAL PROVISIONS

Section 218.106 Compliance Dates

- a) Except as otherwise provided in this Section 218.106
 (c) below or as otherwise provided in a specific Subpart of this Part, compliance with the requirements of all rules is required by July 1, 1991, or September 1, 1991, for all sources located in Cook, DuPage, Kane, Lake, McHenry or Will Counties, consistent with the appropriate provisions of Section 218.103 of this Part Subpart.
- b) Except as otherwise provided in this Section 218.106
 (c) below or as otherwise provided in a specific Subpart of this Part, compliance with the requirements of this Part is required by November 15, 1993, for all sources located in Aux Sable Township or Goose Lake Township in Grundy County or in Oswego Township in Kendall County.
- c) All emission units which meet the applicability requirements of Sections 218.402(a)(2), 218.611(b), 218.620(b), 218.660(a), 218.680(a), 218.920(b), 218.940(b), 218.960(b) or 218.980(b) of this Part, including emission units at sources which are excluded from the applicability criteria of Sections 218.402(a)(l), 218.611(a), 218.620(a), 218.920(a), 218.940(a), 218.960(a), or 218.980(a) of this Part by virtue of permit conditions or other enforceable means, must comply with the requirements of Subparts H, Z, AA, CC, DD, PP, QQ, RR or TT of this Part, respectively, by March 15, 1995. Any owner or operator of an emission unit which has already met the applicability requirements of Sections 218.402(a)(1), 218.611(a), 218.620(a), 218.920(a), 218.940(a), 218.960(a),

218.980(a) of this Part on or by the effective date of this subsection is required to comply with all compliance dates or schedules found in Sections 218.106(a) or 218.106(b) above, as applicable.

e) Any owner or operator of a source with an emission unit subject to the requirements of Section 218.204(m)(2) or (m)(3) of this Part shall comply with those requirements by March 25, 1995.

(Source:	Amended	at	Ill.	Reg.	 effective	
)				

SUBPART F: COATING OPERATIONS

Section 218.204 Emission Limitations

Except as provided in Sections 218.205, 218.207 and _ 218.208 _ and 218.212 of this Part Subpart, no owner or operator of a coating line shall apply at any time any coating in which the VOM content exceeds the following emission limitations for the specified coating. Compliance with the emission limitations marked with an asterisk in this Section is required on and after March 15, 1996. Compliance with emission limitations not marked with an asterisk is required until March 15, 1996. The following emission limitations are expressed in units of VOM per volume of coating (minus water and any compounds which are specifically exempted from the definition of VOM) as applied at each coating applicator, except where noted. Compounds which are specifically exempted from the definition of VOM should be treated as water for the purpose of calculating the "less water" part of the coating composition. Compliance with this Subpart must be demonstrated through the applicable coating analysis test methods and procedures specified in Section 218.105(a) of this Part and the recordkeeping and reporting requirements specified in Section 218.211(c) of this Part Subpart except where noted. (Note: equation presented in Section 218.206 of this Part shall be used to calculate emission limitations for determining compliance by add-on controls, credits for transfer efficiency, emissions trades and cross-line averaging.) The emission limitations are as follows:

a)		omobile or Light-Duty ck Coating	kg/l	lb/gal
	1)	Prime coat	0.14 0.14*	(1.2) (1.2)*
	2)	Primer surface coat	1.81 <u>1.81*</u>	(15.1) <u>(15.1)</u> *

(Note: The primer surface coat limitation is in units of kg (lbs) of VOM per l (gal) of coating solids deposited. Compliance with the limitation

shall be based on the daily-weighted average from an entire primer surfacer operation. Compliance shall be demonstrated in accordance with the topcoat protocol referenced in Section 218.105(b) and the recordkeeping and reporting requirements specified in Section 218.211(f). Testing to demonstrate compliance shall be performed in accordance with the topcoat protocol and a detailed testing proposal approved by the Agency and USEPA specifying the method of demonstrating compliance with the protocol. Section 218.205 does not apply to the primer surface limitation.)

		kg/l	lb/gal
3)	Topcoat	1.81	(15.1)
		1.81*	(15.1)*

(Note: The topcoat limitation is in units of kg (lbs) of VOM per 1 (gal) of coating solids deposited. Compliance with the limitation shall be based on the daily-weighted average from an entire topcoat operation. Compliance shall be demonstrated in accordance with the topcoat protocol referenced in Section 218.105(b) of this Part and the recordkeeping and reporting requirements specified in Section 218.211(f). Testing to demonstrate compliance shall be performed in accordance with the topcoat protocol and a detailed testing proposal approved by the Agency and USEPA specifying the method of demonstrating compliance with the protocol. Section 218.205 of this Part does not apply to the topcoat limitation.)

	4)	Final repair coat	kg/l 0.58 <u>0.58*</u>	lb/gal (4.8) (4.8)*
b)	Can (Coating	kg/l	lb/gal
	1)	Sheet basecoat and overvarnish	0.34 0.26*	(2.8) (2.2)*
	2)	Exterior basecoat and overvarnish	0.34 0.25*	(2.8) (2.1)*
	3)	Interior body spray coat	0.51	(4.2)
		A) Two piece	0.51 0.44*	$\frac{(4.2)}{(3.7)*}$
		B) Three piece	<u>0.51</u>	(4.2)

			0.51*	(4.2)*
	4)	Exterior end coat	0.51 0.51*	(4.2) (4.2)*
	5)	Side seam spray coat	0.66 <u>0.66*</u>	(5.5) (5.5)*
	6)	End sealing compound coat	0.44 0.44*	(3.7) (3.7)*
c)	Pap	er Coating	kg/l 0.35 0.28*	1b/gal (2.9) (2.3)*

(Note: The paper coating limitation shall not apply to any owner or operator of any paper coating line on which printing is performed if the paper coating line complies with the emissions limitations in Subpart H: Printing and Publishing, Section 218.401 of this Part.)

d)	Coil Coating	kg/l 0.31 <u>0.20*</u>	1b/gal (2.6) (1.7)*
e)	Fabric Coating	0.35 0.28*	(2.9) (2.3)*
f)	Vinyl Coating	0.45 0.28*	(3.8) (2.3)*
g)	Metal Furniture Coating	0.36	(3.0)
	1) Air dried	0.36 0.34*	(3.0) (2.8)*
	2) Baked	0.36 0.28*	(3.0) (2.3)*
h)	Large Appliance Coating	0.34	(2.8)
	1) Air dried	0.34 0.34*	(2.8) (2.8)*
	2) Baked	0.34 0.28*	(2.8) (2.3)*

(Note: The limitation shall not apply to the use of quick-drying lacquers for repair of scratches and nicks that occur during assembly, provided that the volume of coating does not exceed 0.95 l (1 quart) in any one rolling eight-hour period.)

		2.		
i)	Magne	et Wire Coating	0.20 0.20*	(1.7) (1.7)*
j)		ellaneous Metal Parts and acts Coating		
	1)	Clear coating	0.52 0.52*	(4.3) (4.3)*
	2)	Air-dried coating	0.42	(3.5)
	3 2)	Extreme performance coating	0.42	(3.5)
		A) Air dried	0.42 0.42*	(3.5) (3.5)*
		B) Baked	0.42 0.36*	(3.5) (3.0)*
	4 <u>3</u>)	Steel pail and drum interior coating	0.52 0.52*	(4.3) (4.3)*
	5 4)	All other coatings	0.36	(3.0)
		A) Air Dried	0.42 0.34*	(3.5) (2.8)*
		B) Baked	0.36 0.28*	(3.0) (2.3)*
k)	_	y Off-Highway Vehicle ucts Coating	kg/l	lb/gal
	1)	Extreme performance prime coat	0.42 0.42*	(3.5) (3.5)*
	2)	Extreme performance top- coat (air dried)	0.42 0.42*	(3.5) (3.5)*
	3)	Final repair coat (air dried)	0.42 <u>0.42*</u>	(3.5) (3.5)*
	4)	All other coatings are sulimitations for miscellar products coatings in subs	neous metal	l parts and
1)	Wood	Furniture Coating	kg/l	lb/gal
	1)	Clear topcoat	0.67 <u>0.67*</u>	(5.6) (5.6)*
	2)	Opaque stain	0.56 <u>0.56*</u>	(4.7) (4.7)*

3)	Pigmented coat	0.60 <u>0.60*</u>	(5.0) (5.0)*
4)	Repair coat	0.67 <u>0.67*</u>	(5.6) *
5)	Sealer	0.67 <u>0.67*</u>	(5.6) (5.6)*
6)	Semi-transparent stain	0.79 <u>0.79*</u>	(6.6) <u>(6.6)</u> *
7)	Wash coat	0.73 <u>0.73*</u>	(6.1) (6.1)*

(Note: An owner or operator of a wood furniture coating operation subject to this Section shall apply all coatings, with the exception of no more than 37.8 l (10 gal) of coating per day used for touch-up and repair operations, using one or more of the following application systems: airless spray application system, air-assisted airless spray application system, electrostatic spray application system, electrostatic bell or disc spray application system, heated airless spray application system, heated airless spray application system, roller coating, brush or wipe coating application system or high volume low pressure (HVLP) application system.)

m) Existing Diesel-Electric Locomotive Coating Lines in Cook County

		kg/l	lb/gal			
1)	Extreme performance pr	ime				
·	coat	0.42 <u>0.42*</u>	(3.5) (3.5)*			
2)	Extreme performance top-					
·	coat (air dried)	0.42 0.42*	(3.5) (3.5)*			
3)	Final repair coat					
	(air dried)	0.42	(3.5)			
		0.42*	<u>(3.5)*</u>			
4)	High-temperature alumi	.num				
•	coating	0.72	(6.0)			
	•	0.72*	(6.0) *			
5)	All other coatings	0.36	(3.0)			
•	-	0.36*	(3.0) *			

	29						
<u>n)</u>	Plas	tic P	arts (Coating: Automo	otive/Trans	sportation	
	1)	Inte	riors		<u>kg/l</u>	lb/gal	
	± <i>L</i>	A) Baked					

			<u>i)</u>		0.49*	<u>(4.1)*</u>	
			<u>ii)</u>	Primer	0.46*	(3.8)*	
		<u>B)</u>	Air Dried				
			<u>i)</u>	Color coat	0.38*	(3.2)*	
			<u>ii)</u>	<u>Primer</u>	0.42*	(3.5)*	
	<u>2)</u>	Exteriors (flexible and non-flexible)					
		<u>A)</u>	Baked	<u>1</u>			
			<u>i)</u>	<u>Primer</u>	0.60*	(5.0)*	
			<u>ii)</u>	Primer non- flexible	<u>0.54*</u>	<u>(4.5)*</u>	
			<u>iii)</u>	Clear coat	0.52*	(4.3)*	
			<u>iv)</u>	Color coat	<u>0.55*</u>	(4.6)*	
		<u>B)</u>	Air Dried				
			<u>i)</u>	<u>Primer</u>	0.66*	(5.5)*	
			<u>ii)</u>	Clear coat	<u>0.54*</u>	(4.5)*	
			iii)	Color coat (red & black)	<u>0.67*</u>	(5.6)*	
			<u>iv)</u>	<pre>Color coat (others)</pre>	0.61*	<u>(5.1)*</u>	
	3)	Specialty					
		<u>A)</u>	Vacuum metallizing 0.66* (5.5)* basecoats, texture basecoats				
		<u>B)</u>	refle	c coatings, ective argent ings, air cover coatings, soft coatings	0.71*	<u>(5.9)*</u>	

	<u>C)</u>	Gloss reducers, vacuum metallizing topcoats, and texture topcoats	0.77*	<u>(6.4)*</u>
	<u>D)</u>	Stencil coatings, adhesion primers, ink pad coatings, electrostatic prep coatings, and resis coatings		<u>(6.8)*</u>
	<u>E)</u>	<u>Head lamp lens</u> <u>coatings</u>	0.89*	<u>(7.4) *</u>
o) Plas	stic P	arts Coating: Busin	ess Machin	<u>e_</u>
			<u>kg/l</u>	lb/gal
<u>1)</u>	Prim	<u>er</u>	0.14*	(1.2)*
<u>2)</u>	<u>Colo</u>	r coat (non- ure coat)	0.28*	<u>(2.3)*</u>
<u>3)</u>	<u>Colo</u> coat	er coat (texture	0.28*	<u>(2.3)*</u>
<u>4)</u>	<u>inte</u> freq	tromagnetic rference/radio uency interference /RFI) shielding coat	0.48* ings	<u>(4.0)*</u>
<u>5)</u>	Spec	ialty Coatings		
	<u>A)</u>	Soft coat	0.52*	(4.3)*
	<u>B)</u>	Plating resist	0.71*	<u>(5.9)*</u>
	<u>C)</u>	Plating sensitizer	0.85*	<u>(7.1)</u> *
(Source:	Amen	ded at Ill. Re	g	, effective

Section 218.205 Daily-Weighted Average Limitations

No owner or operator of a coating line subject to the limitations of Section 218.204 of this PartSubpart and complying by means of this Section shall operate the subject coating line unless the owner or operator has demonstrated compliance with subsection (a), (b), (c), (d), (e), or (f), (g), (h) or (i) of this Section (depending upon the category of coating) through the applicable coating analysis test methods and procedures specified in Section 218.105(a) of this Part and the recordkeeping and reporting requirements specified in Section 218.211(d) of this PartSubpart:

- a) No owner or operator of a coating line subject to only one of the limitations from among Section 218.204(a)(1), (a)(4), (c), (d), (e), (f), (g), (h), or (i) of this PartSubpart shall apply coatings on any such coating line, during any day, whose daily-weighted average VOM content exceeds the emission limitation to which the coatings are subject.
- b) No owner or operator of a miscellaneous metal parts and products coating line subject to the limitations of Section 218.204(j) of this PartSubpart shall apply coatings to miscellaneous metal parts or products on the subject coating line unless the requirements in subsection (b)(1) or (b)(2) belowof this Section are met.
 - 1) For each coating line which applies multiple coatings, all of which are subject to the same numerical emission limitation within Section 218.204(j) during the same day (e.g., all coatings used on the line are subject to 0.42 kg/l [3.5 lbs/gal]), the daily-weighted average VOM content shall not exceed the coating VOM content limit corresponding to the category of coating used, or
 - 2) For each coating line which applies coatings subject to more than one numerical emission limitation in Section 218.204(j) above of this Subpart, during the same day, the owner or operator shall have a site-specific proposal approved by the Agency and approved by the USEPA as a SIP revision. To receive approval, the requirements of USEPA's Emissions Trading Policy Statement (and related policy) 51 Fed. Reg. 43814 (December 4, 1986), must be satisfied.
- No owner or operator of a can coating line subject to the limitations of Section 218.204(b) of this PartSubpart shall operate the subject coating line using a coating with a VOM content in excess of the limitations specified in Section 218.204(b) of this PartSubpart unless all of the following requirements are met:
 - 1) An alternative daily emission limitation shall be determined for the can coating operation, i.e. for all of the can coating lines at the source, according to subsection (c)(2) below of this Section. Actual daily emissions shall never exceed the alternative daily emission limitation and shall be calculated by use of the following equation.

$$\mathbf{E_d} = \sum_{i=1}^{\infty} \mathbf{V_i} \quad \mathbf{C_i}$$

where:

E_d = Actual VOM emissions for the day in units of kg/day (lbs/day);

V_i = Volume of each coating applied for the day in units of l/day (gal/day) of coating (minus water and any compounds which are specifically exempted from the definition of VOM);

C_i = The VOM content of each coating as applied in units of kg VOM/l (lbs VOM/gal) of coating (minus water and any compounds which are specifically exempted from the definition of VOM).

2) The alternative daily emission limitation (A_d) shall be determined for the can coating operation, i.e. for all of the can coating lines at the source, on a daily basis as follows:

$$\mathbf{A}_{d} = \begin{array}{c} \mathbf{n} \\ \mathbf{\Sigma} \quad \mathbf{V}_{i} \quad \mathbf{L}_{i} \quad (\mathbf{D}_{i} - \mathbf{C}_{i}) \\ \mathbf{i} = 1 \quad (\mathbf{D}_{i} - \mathbf{L}_{i}) \end{array}$$

where:

A_d = The VOM emissions allowed for the day in units of kg/day (lbs/day);

i = Subscript denoting a specific coating
applied;

n = Total number of surface coatings applied
 in the can coating operation;

C_i = The VOM content of each surface coating as applied in units of kg VOM/l (lbs VOM/gal) of coating (minus water and any compounds which are specifically exempted from the definition of VOM);

- D_i = The density of VOM in each coating applied. For the purposes of calculating A_d , the density is 0.882 kg VOM/1 VOM (7.36 lbs VOM/gal VOM);
- V_i = Volume of each surface coating applied for the day in units of 1 (gal) of coating (minus water and any compounds which are specifically exempted from the definition of VOM);
- L_i = The VOM emission limitation for each surface coating applied as specified in Section 218.204(b) of this PartSubpart in units of kg VOM/l (lbs VOM/gal) of coating (minus water and any compounds which are specifically exempted from the definition of VOM).
- d) No owner or operator of a heavy off-highway vehicle products coating line subject to the limitations of Section 218.204(k) of this PartSubpart shall apply coatings to heavy off-highway vehicle products on the subject coating line unless the requirements of subsection (d)(1) or (d)(2) below of this Section are met.
 - 1) For each coating line which applies multiple coatings, all of which are subject to the same numerical emission limitation within Section 218.204(k) above of this Subpart, during the same day (e.g., all coatings used on the line are subject to 0.42 kg/l [3.5 lbs/gal]), the daily-weighted average VOM content shall not exceed the coating VOM content limit corresponding to the category of coating used, or
 - 2) For each coating line which applies coatings subject to more than one numerical emission limitation in Section 218.204(k) above of this Subpart, during the same day, the owner or operator shall have a site specific proposal approved by the Agency and approved by the USEPA as a SIP revision. To receive approval, the requirements of USEPA's Emissions Trading Policy Statement (and related policy) 51 Fed. Reg. 43814 (December 4, 1986), must be satisfied.
- e) No owner or operator of a wood furniture coating line subject to the limitations of Section 218.204(1) of this PartSubpart shall apply coatings to wood furniture on the subject coating line unless the requirements of

subsection (e)(1) or subsection (e)(2) below of this Section, in addition to the requirements specified in the note to Section 218.204(1) of this Part Subpart, are met.

- 1) For each coating line which applies multiple coatings, all of which are subject to the same numerical emission limitation within Section 218.204(1) above of this Subpart, during the same day (e.g., all coatings used on the line are subject to 0.67 kg/l [5.6 lbs/gal]), the daily-weighted average VOM content shall not exceed the coating VOM content limit corresponding to the category of coating used, or
- 2) For each coating line which applies coatings subject to more than one numerical emission limitation in Section 218.204(1) above of this Subpart, during the same day, the owner or operator shall have a site specific proposal approved by the Agency and approved by the USEPA as a SIP revision. To receive approval, the requirements of USEPA's Emissions Trading Policy Statement (and related policy) 51 Fed. Reg. 43814 (December 4, 1986), must be satisfied.
- f) No owner or operator of an existing diesel-electric locomotive coating line in Cook County, subject to the limitations of Section 218.204(m) of this PartSubpart shall apply coatings to diesel-electric locomotives on the subject coating line unless the requirements of subsection (f)(1) or (f)(2) of this Section are met.
 - 1) For each coating line which applies multiple coatings, all of which are subject to the same numerical emission limitation within Section 218.204(m) above of this Subpart, during the same day (e.g., all coatings used on the line are subject to 0.42 kg/l [3.5 lbs/gal]), the daily-weighted average VOM content shall not exceed the coating VOM content limit corresponding to the category of coating used, or
 - 2) For each coating line which applies coatings subject to more than one numerical emission limitation in Section 218.204(m) above of this Subpart, during the same day, the owner or operator shall have a site specific proposal approved by the Agency and approved by the USEPA as a SIP revision. To receive approval, the requirements of USEPA's Emissions Trading Policy Statement (and related policy) must be satisfied.

- No owner or operator of a plastic parts coating line, subject to the limitations of Section 218.204(n) or (o) of this Subpart shall apply coatings to business machine or automotive/transportation plastic parts on the subject coating line unless the requirements of subsection (q)(1) or (q)(2) of this Section are met:
 - 1) For each coating line which applies multiple coatings, all of which are subject to the same numerical emission limitation within Section 218.204(n) or (o) of this Subpart, during the same day (e.g., all coatings used on the line are subject to 0.42 kg/l [3.5 lbs/gal]), the daily-weighted average VOM content shall not exceed the coating VOM content limit corresponding to the category of coating used; or
 - 2) For each coating line which applies coatings subject to more than one numerical emission limitation in Section 218.204(n) or (o) of this Subpart, during the same day, the owner or operator shall have a site specific proposal approved by the Agency and approved by the USEPA as a SIP revision. To receive approval, the requirements of USEPA's Emissions Trading Policy Statement (and related policy) must be satisfied.
- h) No owner or operator of a metal furniture coating line, subject to the limitations of Section 218.204(g) of this Subpart shall apply coatings on the subject coating line unless the requirements of subsection (h)(1) or (h)(2) of this Section are met:
 - 1) For each coating line which applies multiple coatings, all of which are subject to the same numerical emission limitation within Section 218.204(g) of this Subpart, during the same day (e.g., all coatings used on the line are subject to 0.34 kg/l [2.8 lbs/gal]), the daily-weighted average VOM content shall not exceed the coating VOM content limit corresponding to the category of coating used; or
 - 2) For each coating line which applies coatings subject to more than one numerical emission limitation in Section 218.204(g) of this Subpart, during the same day, the owner or operator shall have a site specific proposal approved by the Agency and approved by the USEPA as a SIP revision. To receive approval, the requirements of USEPA's Emissions Trading Policy Statement (and related policy) must be satisfied.

- i) No owner or operator of a large appliance coating line, subject to the limitations of Section 218.204(h) of this Subpart shall apply coatings on the subject coating line unless the requirements of subsection (i)(1) or (i)(2) of this Section are met:
 - 1) For each coating line which applies multiple coatings, all of which are subject to the same numerical emission limitation within Section 218.204(h) of this Subpart, during the same day (e.g., all coatings used on the line are subject to 0.34 kg/l [2.8 lbs/gal]), the daily-weighted average VOM content shall not exceed the coating VOM content limit corresponding to the category of coating used, or
 - 2) For each coating line which applies coatings subject to more than one numerical emission limitation in Section 218.204(h) of this Subpart, during the same day, the owner or operator shall have a site specific proposal approved by the Agency and approved by the USEPA as a SIP revision. To receive approval, the requirements of USEPA's Emissions Trading Policy Statement (and related policy) must be satisfied.

(Source:	Amended	at	Ill.	Reg.	 effective _	
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Section 218.207 Alternative Emission Limitations

Any owner or operator of a coating line subject to a) Section 218.204 of this PartSubpart may comply with this Section, rather than with Section 218.204 of this PartSubpart, if a capture system and control device are operated at all times the coating line is in operation and the owner or operator demonstrates compliance with subsection (c), (d), (e), (f), (g), $\frac{\partial f}{\partial x}$ (h), (i), (j), or (k) of this Section (depending upon the source category) through the applicable coating analysis and capture system and control device efficiency test methods and procedures specified in Section 218.105 of this Part and the recordkeeping and reporting requirements specified in Section 218.211(e) of this PartSubpart; and the control device is equipped with the applicable monitoring equipment specified in Section 218.105(d) of this Part and the monitoring equipment is installed, calibrated, operated and maintained according to vendor specifications at all times the control device is in use. A capture system and control device, which does not demonstrate compliance with subsection (c), (d), (e), (f), (g), or (h), (i), (j), or (k) of this Section may be used as an alternative to compliance with Section 218.204 of this

PartSubpart only if the alternative is approved by the Agency and approved by the USEPA as a SIP revision.

- b) Alternative Add-On Control Methodologies
 - 1) The coating line is equipped with a capture system and control device that provides 81 percent reduction in the overall emissions of VOM from the coating line and the control device has a 90 percent efficiency, or
 - The system used to control VOM from the coating line is demonstrated to have an overall efficiency sufficient to limit VOM emissions to no more than what is allowed under Section 218.204 of this PartSubpart. Use of any control system other than an afterburner, carbon adsorption, condensation, or absorption scrubber system can be allowed only if approved by the Agency and approved by the USEPA as a SIP revision. The use of transfer efficiency credits can be allowed only if approved by the Agency and approved by the USEPA as a SIP revision. Baseline transfer efficiencies and transfer efficiency test methods must be approved by the Agency and the USEPA.

Such overall efficiency is to be determined as follows:

- A) Obtain the emission limitation from the appropriate subsection in Section 218.204 of this PartSubpart;
- B) Calculate "S" according to the equation in Section 218.206 of this PartSubpart;
- C) Calculate the overall efficiency required according to Section 218.105(e) of this Part. For the purposes of calculating this value, according to the equation in Section 218.105(e)(2) of this Part, VOM₁ is equal to the value of "S" as determined above in subsection (b)(2)(B) of this Section.
- one of the emission limitations from among Section 218.204(a)(1), (a)(4), (c), (d), (e), (f), (g), (h) or (i) of this PartSubpart and equipped with a capture system and control device shall operate the subject coating line unless the requirements in subsection (b)(1) or (b)(2) aboveof this Section are met. No owner or operator of a coating line subject to Section 218.204(a)(2) or 218.204(a)(3) and equipped with a capture system and control device shall operate the

- coating line unless the owner or operator demonstrates compliance with such limitation in accordance with the topcoat protocol referenced in Section 218.105(b).
- d) No owner or operator of a miscellaneous metal parts and products coating line which applies one or more coatings during the same day, all of which are subject to the same numerical emission limitation within Section 218.204(j) of this PartSubpart (e.g., all coatings used on the line are subject to 0.42 kg/l [3.5 lbs/gal]), and which is equipped with a capture system and control device shall operate the subject coating line unless the requirements in subsection (b)(1) or (b)(2) above of this Section are met.
- e) No owner or operator of a heavy off-highway vehicle products coating line which applies one or more coatings during the same day, all of which are subject to the same numerical emission limitation within Section 218.204(k) of this PartSubpart (e.g., all coatings used on the line are subject to 0.42 kg/l [3.5 lbs/gal]), and which is equipped with a capture system and control device shall operate the subject coating line unless the requirements in subsection (b)(1) or (b)(2) above of this Section are met.
- f) No owner or operator of an existing diesel-electric locomotive coating line in Cook County which applies one or more coatings during the same day, all of which are subject to the same numerical emission limitation within Section 218.204(m) of this PartSubpart (e.g., all coatings used on the line are subject to 0.42 kg/l [3.5 lbs/gal]), and which is equipped with a capture system and control device shall operate the subject coating line unless the requirements in subsection (b)(1) or (b)(2) above of this Section are met.
- y) No owner or operator of a wood furniture coating line which applies one or more coatings during the same day, all of which are subject to the same numerical emission limitation within Section 218.204(1) of this PartSubpart (e.g., all coatings used on the line are subject to 0.67 kg/l [5.6 lbs/gal]), and which is equipped with a capture system and control device shall operate the subject coating line unless the requirements in subsection (b)(1) or (b)(2) of this Section are met. If compliance is achieved by meeting the requirements in subsection (b)(2) of this PartSection, then the provisions in the note to Section 218.204(1) of this PartSubpart must also be met.
- h) No owner or operator of a can coating line which is equipped with a capture system and control device shall operate the subject coating line unless the

requirements in subsection (h)(1) or (h)(2) belowof this Section are met.

1) An alternative daily emission limitation shall be determined for the can coating operation, i.e. for all of the can coating lines at the source, according to Section 218.205(c)(2) of this PartSubpart. Actual daily emissions shall never exceed the alternative daily emission limitation and shall be calculated by use of the following equation:

$$E_{d} = \sum_{i=1}^{n} V_{i} \quad C_{i} \quad (1-F_{i})$$

where:

E_d = Actual VOM emissions for the day in units of kg/day (lbs/day);

i = Subscript denoting the specific coating applied;

F_i = Fraction, by weight, of VOM emissions from the surface coating, reduced or prevented from being emitted to the ambient air. This is the overall efficiency of the capture system and control device.

2) The coating line is equipped with a capture system and control device that provide 75 percent reduction in the overall emissions of VOM from the

coating line and the control device has a 90 percent efficiency.

- No owner or operator of a plastic parts coating line which applies one or more coatings during the same day, all of which are subject to the same numerical emission limitation within Section 218.204(n) or (o) of this Subpart (e.g., all coatings used on the line are subject to 0.42 kg/l [3.5 lbs/gal]), and which is equipped with a capture system and control device shall operate the subject coating line unless the requirements in subsection (b)(1) or (b)(2) of this Section are met.
- No owner or operator of a metal furniture coating line which applies one or more coatings during the same day, all of which are subject to the same numerical emission limitation within Section 218.204(g) of this Subpart (e.g., all coatings used on the line are subject to 0.34 kg/l [2.8 lbs/gal]), and which is equipped with a capture system and control device shall operate the subject coating line unless the requirements in subsection (b)(1) or (b)(2) of this Section are met.
- k) No owner or operator of a large appliance coating line which applies one or more coatings during the same day, all of which are subject to the same numerical emission limitation within Section 218.204(h) of this Subpart (e.g., all coatings used on the line are subject to 0.34 kg/l [2.8 lbs/gal]), and which is equipped with a capture system and control device shall operate the subject coating line unless the requirements in subsection (b)(1) or (b)(2) of this Section are met.

(Source:	Amended	at	Ill.	Reg.	 effective	
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Section 218.208 Exemptions From Emission Limitations

Exemptions for all coating categories except wood a) furniture coating. The limitations of this Subpart shall not apply to coating lines within a source, that otherwise would be subject to the same subsection of Section 218.204 (because they belong to the same coating category, e.g. can coating) provided that combined actual emissions of VOM from all lines at the source subject to that subsection never exceed 6.8 kg/day (15 lbs/day) before the application of capture systems and control devices. (For example, can coating lines within a source would not be subject to the limitations of Section 218.204(b) of this PartSubpart if the combined actual emissions of VOM from the can coating lines never exceed 6.8 kg/day (15 lbs/day) before the application of capture systems and control

devices.) Volatile organic material emissions from heavy off-highway vehicle products coating lines must be combined with VOM emissions from miscellaneous metal parts and products coating lines to determine applicability. Any owner or operator of a coating source shall comply with the applicable coating analysis test methods and procedures specified in Section 218.105(a) of this Part and the recordkeeping and reporting requirements specified in Section 218.211(a) of this PartSubpart if total VOM emissions from the subject coating lines are always less than or equal to 6.8 kg/day (15 lbs/day) before the application of capture systems and control devices and, therefore, are not subject to the limitations of Section 218.204 of this PartSubpart. Once a category of coating lines at a source is subject to the limitations in Section 218.2047 of this PartSubpart the coating lines are always subject to the limitations in Section 218.204 of this PartSubpart.

- b) Applicability for wood furniture coating
 - The limitations of this Subpart shall apply to a source's wood furniture coating lines if the source contains process emission units, not regulated by Subparts B, E, F (excluding Section 218.204(1) of this PartSubpart), H (excluding Section 218.405 of this Part), Q, R, S, T (excluding Section 218.486 of this Part), V, X, Y, or BB of this Part, which as a group both:
 - A) Have maximum theoretical emissions of 91 Mg (100 tons) or more per calendar year of VOM if no air pollution control equipment were used, and
 - B) Are not limited to less than 91 Mg (100 tons) of VOM per calendar year if no air pollution control equipment were used, through production or capacity limitations contained in a federally enforceable permit or SIP revision.
 - The limitations of this Subpart shall apply to a source's wood furniture coating lines, on and after March 15, 1996, if the source contains process emission units, which as a group, have a potential to emit 22.7 Mg (25 tons) or more of VOM per calendar year and have not limited emissions to less than 22.7 Mg (25 tons) of VOM per calendar year through production or capacity limitations contained in a federally enforceable operating permit or SIP revision, and which:

- A) Are not regulated by Subparts B, E, F
 (excluding Section 218.204(1) of this
 Subpart), H, Q, R, S, T (excluding Section
 218.486 of this Part), V, X, Y, Z or BB of
 this Part; and
- B) Are not included in any of the following categories: synthetic organic chemical manufacturing industry (SOCMI) distillation, SOCMI reactors, plastic parts coating (business machines), plastic parts coating (other), offset lithography, industrial wastewater, autobody refinishing, SOCMI batch processing, volatile organic liquid storage tanks and clean-up solvents operations.
- 23) If a source ceases to fulfill the criteria of subsections (b)(1) or (b)(2) of this Section, the limitations of Section 218.204(1) of this PartSubpart shall continue to apply to any wood furniture coating line which was ever subject to the limitations of Section 218.204(1) of this PartSubpart.
- 34) For the purposes of subsection (b) of this Section, an emission unit shall be considered to be regulated by a Subpart if it is subject to the limitations of that Subpart. An emission unit is not considered regulated by a Subpart if it is not subject to the limits of that Subpart, e.g., the emission unit is covered by an exemption in the Subpart or the applicability criteria of the Subpart are not met.
- 45) Any owner or operator of a wood furniture coating line to which the limitations of this Subpart are not applicable due to the criteria in subsection (b) of this Section shall, upon request by the Agency or the USEPA, submit records to the Agency and the USEPA within 30 calendar days from the date of the request that document that the coating line is exempt from the limitations of this Subpart.

(Source:	Amended	at		Ill.	Reg.	 effective	
)				

Section 218.210 Compliance Schedule

Every owner or operator of a coating line (of a type included within Section 218.204 of this Subpart) shall comply with the requirements of Section 218.204, 218.205, 218.207 or 218.208 and Section 218.211 of this Part or Sections 218.212 and 218.213 of this Subpart in accordance with the appropriate compliance

schedule as specified in subsection (a), (b), (c), er (d), (e) or (f) below:

- a) No owner or operator of a coating line which is exempt from the limitations of Section 218.204 of this PartSubpart because of the criteria in Section 218.208(a) of this PartSubpart shall operate said coating line on or after a date consistent with Section 218.106 of this Part, unless the owner or operator has complied with, and continues to comply with, Section 218.211(b) of this PartSubpart. Wood furniture coating lines are not subject to Section 218.211(b) of this PartSubpart.
- b) No owner or operator of a coating line complying by means of Section 218.204 of this PartSubpart shall operate said coating line on or after a date consistent with Section 218.106 of this Part, unless the owner or operator has complied with, and continues to comply with, Sections 218.204 and 218.211(c) of this PartSubpart.
- No owner or operator of a coating line complying by means of Section 218.205 of this PartSubpart shall operate said coating line on or after a date consistent with Section 218.106 of this Part, unless the owner or operator has complied with, and continues to comply with, Sections 218.205 and 218.211(d) of this PartSubpart.
- d) No owner or operator of a coating line complying by means of Section 218.207 of this PartSubpart shall operate said coating line on or after a date consistent with Section 218.106 of this Part, unless the owner or operator has complied with, and continues to comply with, Sections 218.207 and 218.211(e) of this PartSubpart.
- e) No owner or operator of a coating line subject to one or more of the emission limitations contained in Section 218.204 of this Subpart on or after March 15, 1996, choosing to comply by means of Section 218.204, 218.205 or 218.207 of this Subpart, shall operate said coating line on or after March 15, 1996, unless the owner or operator complies with and continues to comply with, respectively, the applicable requirements in Section 218.204, or the alternative control options in Sections 218.205 or 218.207 and the requirements of Section 218.211.
- No owner or operator of a coating line subject to one or more of the emission limitations contained in Section 218.204 of this Subpart on or after March 15, 1996, choosing to comply by means of Section 218.212 of

this Subpart, shall operate said coating line on or after March 15, 1996, unless the owner or operator complies with and continues to comply with the requirements of Sections 218.212 and 218.213 of this Subpart.

(Source:	Amended a	ıt	Ill.	Reg.	 effective	
)				

Section 218.212 Cross-Line Averaging to Establish Compliance for Coating Lines

- On and after March 15, 1996, any owner or operator of a <u>a)</u> coating line subject to the limitations set forth in Section 218.204 of this Subpart, and with coating lines in operation prior to January 1, 1991 ("pre-existing coating lines"), may, for pre-existing coating lines only, elect to comply with the requirements of this Section, rather than complying with the applicable emission limitations set forth in Section 218.204, if an operational change of the type described below has been made after January 1, 1991, to one or more preexisting coating lines at the source. An operational change occurs when a pre-existing coating line is replaced with a line using lower VOM coating for the same purpose as the replaced line ("replacement line"). A source electing to rely on this Section to demonstrate compliance with the requirements of this Subpart shall operate pursuant to federally enforceable permit conditions approved by the Agency and USEPA.
- b) An owner or operator of pre-existing coating lines subject to a VOM content limitation in Section 218.204 of this Subpart and electing to rely on this Section to demonstrate compliance with this Subpart must establish, by use of the equations in subsection (c) of this Section, that the calculated actual daily VOM emissions from all participating coating lines, as defined below, are less than the calculated daily allowable VOM emissions from the same group of coating lines. For any pre-existing coating line to be aggregated for the purposes of Section 218.212, 218.213, or 218.214 of this Subpart ("participating coating lines"), the source must establish that:
 - 1) All coatings applied on the participating coating line shall, at all times, have a VOM content less than or equal to the applicable VOM content limitation for such coating listed in Appendix H of this Part; and
 - 2) On the date the source elects to rely on this Section to demonstrate compliance with this Subpart, all coatings applied on the participating

coating line are not already in compliance with the VOM content limitation for such coating effective on or after March 15, 1996; or the participating coating line is a replacement line, as defined in subsection (a) of this Section with an operational change occurring on or after January 1, 1991.

- <u>c)</u> To demonstrate compliance with this Section, a source shall establish the following:
 - An alternative daily emission limitation shall be determined for all participating coating lines at the source according to subsection (c)(2) of this Section. Actual daily emissions from participating coating lines (E_d) shall never exceed the alternative daily emission limitation (A_d) and shall be calculated by use of the following equation:

$$E_{d} = \sum_{i=1}^{n} V_{i} C_{i}$$

where:

- $E_d = Actual daily VOM emissions from participating coating lines in units of kg/day (lbs/day);$
- <u>i = Subscript denoting a specific coating</u> applied;
- n = Total number of coatings applied by all
 participating coating lines at the source;
- V_i = Volume of each coating applied for the day in units of 1/day (gal/day) of coating (minus water and any compounds which are specifically exempted from the definition of VOM); and
- C_i = The VOM content of each coating as applied in units of kg VOM/l (lbs VOM/gal) of coating (minus water and any compounds which are specifically exempted from the definition of VOM).
- 2) The alternative daily emission limitation (A_d) shall be determined for all participating coating lines at the source on a daily basis as follows:

$$\underline{\mathbf{A}}_{d} = \underline{\mathbf{A}}_{l} + \underline{\mathbf{A}}_{p}$$

where A₁ and A₂ are defined in subsections (2)(A) and (2)(B) of this Section.

A) The portion of the alternative daily emissions limitation for coating operations at a source using non-powder coating (A_i) shall be determined for all such participating non-powder coating lines on a daily basis as follows:

$$A_{i} = \sum_{i=1}^{n} V_{i} L_{i} \underline{(D_{i} - C_{i})}$$

where:

- A₁ = The VOM emissions allowed for the day in units of kg/day (lbs/day);
- i = Subscript denoting a specific coating
 applied;
- n = Total number of coatings applied in the
 participating coating lines;
- C; = The VOM content of each coating as applied in units of kg VOM/l (lbs VOM/gal) of coating (minus water and any compounds which are specifically exempted from the definition of VOM);

- L; = The VOM emission limitation for each coating applied, as specified in Section 218.204 of this Subpart, in units of kg VOM/1 (lbs VOM/gal) of coating (minus water and any compounds which are specifically exempted from the definition of VOM).
- B) The portion of the alternative daily emission limitation for coating operations at a source using powdered coating (A_D) shall be

determined for all such participating powder coating lines at the source on a daily basis as follows:

$$A_{p} = \sum_{h=1}^{m} \sum_{j=1}^{n} \frac{V_{j} L_{j} D_{j} K_{h}}{(D_{i} - L_{j})}$$

where:

- $\underline{A}_p = \underline{\text{The VOM emissions allowed for the day in units of kq/day (lbs/day);}}$
- h = Subscript denoting a specific powder
 coating line;
- j = Subscript denoting a specific powder
 coating applied;
- m = Total number of participating powder
 coating lines;
- n = Total number of powder coatings applied
 in the participating coating lines;
- D_j = The assumed density of VOM in liquid
 coating, 0.882 kg VOM/1 VOM (7.36 lbs
 VOM/qal VOM);
- V_j = Volume of each powder coating consumed
 for the day in units of 1 (gal) of
 coating; and
- L; = The VOM emission limitation for each coating applied, as specified in Section 218.204 of this Subpart, in units of kg VOM/l (lbs VOM/gal) of coating (minus water and any compounds which are specifically exempted from the definition of VOM); and
- K = A constant for each individual coating line representing the ratio of the volume of coating solids consumed on the liquid coating system which has been replaced to the volume of powder coating consumed on the replacement line to accomplish the same coating job. This value shall be determined by the source based on tests conducted and records maintained pursuant to the requirements of Section 218.213 of this Subpart demonstrating the amount of coating

solids consumed as both liquid and powder. Test methods and recordkeeping requirements shall be approved by the Agency and USEPA and shall be contained in the source's operating permit as federally enforceable permit conditions, subject to the following restrictions:

- i) K cannot exceed 0.9 for nonrecycled powder coating systems; or
- ii) K cannot exceed 2.0 for recycled powder coating systems.

(Source:	Added	at	Ill.	Reg.	 effective	
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Section 218.213 Recordkeeping and Reporting for Cross-Line
Averaging Participating Coating Lines

Any owner or operator of a coating line that elects to comply by means of Section 218.212 of this Subpart shall establish the following:

- By the date consistent with Section 218.210(f) of this <u>a)</u> Subpart, or upon initial start-up of a new coating line replacing a pre-existing coating line, as defined in Section 218.212 of this Subpart, or upon changing the method of compliance for a pre-existing coating line from the requirements of Section 218.204 or Section 218.207 of this Subpart to the requirements of Section 218.212 of this Subpart, the owner or operator of the source shall certify to the Agency that each participating coating line, as determined in accordance with Section 218,212 of this Subpart, will be in compliance with Section 218.212 of this Subpart on and after a date consistent with Section 218.210(f) of this Subpart, or on and after the initial start-up date of such participating coating lines. Such certification shall also include:
 - 1) The name and identification number of each participating coating line;
 - 2) The name and identification number of each coating as applied on each participating coating line;
 - The weight of VOM per volume of each coating and the volume of each coating (minus water and any compounds which are specifically exempted form the definition of VOM) as applied each day on each participating coating line;

- The instrument or method by which the owner or operator will accurately measure or calculate the volume of each coating as applied each day on each participating coating line;
- 5) The method by which the owner or operator will create and maintain records each day as required in subsection (b) of this Section;
- An example of the format in which the records required in subsection (b) of this Section will be kept;
- 7) A statement that all coatings used on participating coating lines have a VOM content less than or equal to the applicable VOM limitation for such coating set forth within Appendix H of this Part, and that all lines either:
 - A) Underwent a change in operations incorporating a lower VOM coating on each applicable participating coating line after the date of January 1, 1991; or
 - B) Are not in compliance and continued compliance with the coating limitations in Section 218.204 of this Subpart, compliance with which is required on or after March 15, 1996.
- 8) The method by which the owner or operator has calculated K, for the equation contained in Section 218.212(c)(2)(B) of this Subpart, if applicable.
- b) On and after a date consistent with Section 218.210(f) of this Subpart, or on and after the initial start-up date, the owner or operator of a source electing to comply with the requirements of this Subpart by means of Section 218.212 of this Subpart shall collect and record the following information on a daily basis for each participating coating line and maintain the information at the source for a period of three years:
 - 1) The name and identification number of each coating as applied on each participating coating line;
 - The weight of VOM per volume and the volume of each coating (minus water and any compounds which are specifically exempted from the definition of VOM) as applied on each participating coating line on a daily basis; and

- The daily weighted average VOM content of all coatings as applied on each coating line as defined at 35 Ill. Adm. Code 211.1230.
- On and after a date consistent with Section 218.210(f) of this Subpart, the owner or operator of participating coating lines shall:
 - 1) Notify the Agency within 30 days following an occurrence of a violation of Section 218.212 of this Subpart; and
 - 2) Send to the Agency any record showing a violation of Section 218.212 of this Subpart within 30 days following the occurrence of a violation.

(Source:	Added a	at	Ill.	Reg.	 effective	
)				

Section 218.214 Changing Compliance Methods

- At least 30 calendar days before changing the method of compliance with this Subpart from Section 218.212 of this Subpart to Section 218.204 or Section 218.207 of this Subpart, the owner or operator of a source relying on Section 218.212 to demonstrate compliance with this Subpart for one or more pre-existing coating lines shall comply with all requirements of Section 218.211 (c) (1) or (e) (1) of this Subpart, respectively.
- b) Upon changing the method of compliance with this Subpart from Section 218.212 to Section 218.204 or Section 218.207 of this Subpart, the owner or operator of a source shall comply with the requirements of Section 218.211(c) or (e) of this Subpart, respectively.
- <u>The owner or operator shall certify that all remaining participating coating lines, if any, comply and continue to comply with the requirements of Section 218.212 of this Subpart.</u>

(Source:	Added	at	Ill.	Reg.	 effective	
)				

SUBPART Q: LEAKS FROM SYNTHETIC ORGANIC CHEMICAL AND POLYMER MANUFACTURING PLANT

Section 218.431 Applicability

a) The requirements of this Subpart shall apply to every owner or operator of any chemical manufacturing process unit that manufactures, as a primary product, one or more of the chemicals listed in Appendix A of this Part

and that chemical manufacturing process unit causes or allows any reactor or distillation unit, either individually or in tandem, to discharge one or more process vent streams either directly to the atmoshpere or to a recovery system.

- b) Notwithstanding subsection (a) of this Section, the control requirements set forth within Section 218.432 of this Subpart shall not apply to the following:
 - 1) Any process vent stream with a total resource effectiveness (TRE) index value greater than 1.0. However, such process vent stream remains subject to the performance testing requirements contained in Section 218.433 of this Subpart and the reporting and recordkeeping requirements contained in Section 218.435 of this Subpart;
 - 2) Any reactor or distillation unit that is designed and operated as a batch operation;
 - 3) Any reactor or distillation unit that is part of a polymer manufacturing operation;
 - Any reactor or distillation unit that is part of the chemical manufacturing process unit with a total design capacity of less than 1 gigagram (1,100 tons) per year for all chemicals produced, as a primary product, within that process unit. However, such operations remain subject to the reporting and recordkeeping requirements contained in Section 218.435(d) of this Subpart; or
 - Any vent stream with a flow rate less than 0.0085 scm/min or a total VOM concentration of less than 500 ppmv, less methane and ethane, as measured by Method 18, or a concentration of VOM of less than 250 ppmv as measured by Method 25A. However, such operations remain subject to the performance testing requirement listed in Section 218.433 of this Subpart, as well as the reporting and recordkeeping requirements contained in Section 218.435 of this Subpart.
 - Any reactor or distillation unit included within an Early Reduction Program, as specified in 40 CFR 63, and published in 59 Fed. Reg. 61970 (October 22, 1993), evidenced by a timely enforceable commitment approved by USEPA.

(Source:	Added	at	Ill.	Reg.	 effective	
)				

- a) Every owner or operator of a source subject to the requirements of this Subpart, as determined by Section 218.431 of this Subpart, shall either:
 - 1) Reduce emissions of VOM, less methane or ethane, by 98 weight-percent, or to 20 ppmv, on a dry basis, corrected to 3 percent oxygen, whichever is less stringent:
 - 2) If a boiler or process heater is used to comply with this Subpart, the vent stream shall be introduced into the flame zone of the boiler or process heater; or
 - 3) If a flare is used to comply with this Subpart it shall comply with the requirements of 40 CFR 60.18, incorporated by reference at Section 218.112 of this Part. The flare operation requirements of 40 CFR 60.18 do not apply if a process, not subject to this Subpart, vents an emergency relief discharge into a common flare header and causes the flare servicing the process subject to this Subpart to not comply with one or more of the provisions of 40 CFR 60.18.
- b) Notwithstanding subsection (a) or (c) of this Section, and subject to subsection (b)(2) of this Section:
 - 1) No owner or operator of a source subject to Section 218.432 of this Subpart shall cause or allow VOM to be emitted through an existing control device unless the control device is operated to achieve:
 - <u>A) 90 percent control of the VOM emissions vented to it; or </u>
 - B) VOM emissions concentration of less than 50 ppmv, on a dry basis.
 - Any existing control device subject to subsection

 (a) of this Section is required to meet the 98
 percent emissions limit set forth in subsection

 (a) (1) upon the earlier to occur of the date the
 control device is replaced for any reason,
 including, but not limited to, normal maintenance,
 malfunction, accident, and obsolescence, or
 December 31, 1999. A control device is considered
 to be replaced when:
 - A) All of the device is replaced; or
 - B) When the cost to repair the device or the cost to replace part of the device exceeds 50

percent of the cost of replacing the entire device with a device that complies with the 98% emissions limitation in subsection (a)(1) of this Section.

For each individual vent stream within a chemical manufacturing process unit with a TRE index value greater than 1.0, the owner or operator shall maintain process vent stream parameters that retain a calculated TRE index value greater than 1.0 by means of recovery. Any recovery device shall have as its primary purpose the capture of chemicals for use, reuse, or sale. The TRE index value shall be calculated at the outlet of the final recovery device.

(Source:	Added	at	 Ill.	Reg.	 effective	
)				

Section 218.433

Performance and Testing Requirements

- For the purpose of demonstrating compliance with the TRE index value in Section 218.432(c) of this Subpart, an engineering assessment shall be made to determine process vent stream flow rate, net heating value, and VOM emission rate for the representative operating conditions expected to yield the lowest TRE index value. The source shall also calculate the TRE index values pursuant to the equations contained within Appendix G (b)(1) of this Part.
 - 1) If the TRE index value calculated using such engineering assessment and the TRE equation in Appendix G (b) (1) of this Part is greater than 4.0, then the owner or operator is exempt from performing the measurements specified in Appendix G (a) of this Part.
 - If the TRE index value calculated using such engineering assessment and the TRE equation in Appendix G (b) (1) of this Part is less than or equal to 4.0, then the owner or operator shall perform the measurements specified in Appendix G(a) of this Part. An owner or operator of a source may, in the alternative, elect to comply with the control requirements specified in Section 218.432 of this Subpart rather than performing the measurements in Appendix G(a) of this Part.
 - <u>An engineering assessment shall include, but is not limited to, the following:</u>
 - A) Previous test results, provided the tests are representative of current operating practices at the chemical manufacturing process unit;

- B) Bench-scale or pilot-scale test data of the process under representative operating conditions;
- C) Maximum flow rate, as stated within a permit limit, applicable to the process vent;
- D) Design analysis based on accepted chemical engineering principles, measurable process parameters, or physical or chemical laws or properties. Examples of analytical methods include, but are not limited to, the following:
 - i) Use of material balances based on process stoichiometry to estimate maximum VOM concentrations;
 - ii) Estimation of maximum flow rate based on physical equipment design such as pump or blower capacities;
 - <u>iii)</u> Estimation of VOM concentrations based on saturation conditions; and
 - iv) Estimation of maximum expected net heating value based on the stream concentration of each organic compound, or, alternatively, as if all VOM in the stream were the compound with the highest heating value.
- E) All data, assumptions, and procedures used in the engineering assessment shall be documented.
- b) For the purpose of demonstrating compliance with the control requirements in Section 218.432 of this Subpart, the chemical manufacturing process unit shall be run at representative operating conditions and flow rates during any performance test.
- The following methods in 40 CFR 60, incorporated by reference at Section 218.112 of this Part, shall be used to demonstrate compliance with the reduction efficiency requirement listed in Section 218.432(a)(1) of this Subpart.
 - 1) Method 1 or 1A, incorporated by reference at Section 218.112 of this Part, as appropriate, for selection of the sampling sites. The control device inlet sampling site for determination of vent stream molar composition or VOM content, less methane and ethane, reduction efficiency shall be

located after the last recovery device but prior to the inlet of the control device, prior to any dilution of the process vent stream, and prior to release to the atmosphere.

- 2) Method 2, 2A, 2C, or 2D, incorporated by reference at Section 218.112 of this Part, as appropriate, for determination of gas stream volumetric flow rate.
- The emission rate correction factor, integrated sampling, and analysis procedure of Method 3, incorporated by reference at Section 218.112 of this Part, shall be used to determine the oxygen concentration (%O_{2d}) for the purpose of determining compliance with the 20 ppmv limitation. The sampling site for determining compliance with the 20 ppmv limitation shall be the same site used for the VOM samples, and samples shall be taken at the same time that the VOM samples are taken. The VOM concentration corrected to 3 percent oxygen (C_c) shall be computed using the following formula:

$$\underline{C}_{c} = \underline{C}_{VOM} \times \underline{17.9}_{20.9 - \$O_{24}}$$

where:

Cc = Concentration of VOM (minus methane
and ethane) corrected to 3 percent
O2, dry basis, ppmv.

Cvom = Concentration of VOM (minus methane
and ethane), dry basis, ppmv

- 4) Method 18, incorporated by reference at Section 218.112 of this Part, to determine the concentration of VOM, less methane and ethane, at the outlet of the control device when determining compliance with the 20 ppmv limitation in Section 218.432(a)(1) of this Subpart, or at both the control device inlet and outlet when the reduction efficiency of the control device is to be determined.
 - A) The minimum sampling time for each run shall be 1 hour in which either an integrated sample or four grab samples shall be taken.

 If grab sampling is used then the samples shall be taken at 15-minute intervals.

The emission reduction (R) of VOM, less B) methane and ethane, shall be determined using the following formula:

$$\underline{R= \frac{(E_i - E_o)}{E_i}} \quad \underline{x \ 100}$$

where:

Emission reduction, percent by R = weight.

Mass rate of VOM (minus methane and E, ethane) entering the control device, kg VOM/hr.

E_o Mass rate of VOM, less methane and ethane discharged to the atmosphere, kg VOM/hr.

The mass rates of VOM (E, E) shall be <u>C)</u> computed using the following formula:

$$\underline{E_{i}} = \underline{K_{2}} \underbrace{(\underline{\Sigma} \underline{C_{ij}}\underline{M_{ij}}) \underline{O_{ij}}}_{i}$$

$$\underline{E_{i}} = \underline{K_{2}} \underbrace{(\overset{\mathbf{n}}{\Sigma} \underline{C_{ij}}\underline{M_{ij}}) \underline{O_{i}}}_{j=1}$$

$$\underline{E_{0}} = \underline{K_{2}} \underbrace{(\overset{\mathbf{n}}{\Sigma} \underline{C_{0j}}\underline{M_{0j}}) \underline{O_{0}}}_{j=1}$$

where:

 $\underline{C_{ii}}$, $\underline{C_{oi}}$ = Concentration of sample component "j" of the gas stream at the inlet and outlet of the control device, respectively, dry basis, ppmv.

Molecular weight of sample component "j" of the gas M_{ii}, M_{oi} = stream at the inlet and outlet of the control device, respectively, grams per gram-mole.

Flow rate of gas stream at the Q_{i} , Q_{o} = inlet and outlet of the control device, respectively, dry scm/min.

- K₂ = 2.494 x 10⁻⁶ (liters per minute) (gram-mole per scm) (kg/g) (min/hr), where standard temperature for (gram-mole per scm) is 20°C.
- D) The representative VOM concentration (C_{VOM}) is the sum of each of the individual components of VOM (Cj) and shall be computed for each run using the following:

$$\underline{C_{VOM}} = \frac{\underline{n}}{\underline{\Sigma}} \underline{C_{i}}$$

$$\underline{\underline{j=1}}$$

where:

 $\underline{C}_{VOM} = \underline{Concentration of VOM (minus methane and ethane), dry basis, ppmv.}$

C_j = Concentration of sample component
"j", dry basis, ppmv.

n = Number of components in the sample.

- 5) When a boiler or process heater with a design heat input capacity of 44 megawatts or greater, or a boiler or process heater into which the process vent stream is introduced with the primary fuel, is used to comply with the control requirements, an initial performance test is not required.
- Mhen a flare is used to comply with the control requirements of this rule, the flare shall comply with the requirements of 40 CFR 60.18, incorporated by reference at Section 218.112 of this Part.

(Source:	Added	at		Ill.	Reg.	 effective	
)				

Section 218.434 Monitoring Requirements

The owner or operator of a source subject to the control requirements in Section 218.432 of this Subpart that uses an incinerator to comply with the VOM emission limitation specified in Section 218.432 (a)(1) shall install, calibrate, maintain, and operate, according to manufacturer's specifications, a temperature monitoring device equipped with a continuous recorder and having an accuracy of ±1 percent of the temperature measured expressed in degress Celsius, or ±0.5°C, whichever is greater.

- 1) Where an incinerator other than a catalytic incinerator is used, a temperature monitoring device shall be installed in the firebox.
- Where a catalytic incinerator is used, temperature monitoring devices shall be installed in the gas stream immediately before and after the catalyst bed.
- b) The owner or operator of a source that uses a flare to comply with Section 218.432(a)(2) of this Subpart shall install, calibrate, maintain, and operate, according to manufacturer's specifications, a heat-sensing device, such as an ultraviolet beam sensor or thermocouple, at the pilot light to indicate continuous presence of a flame.
- The owner or operator of a source that uses a boiler or process heater with a design heat input capacity less than 44 megawatts to comply with Section 218.432(a)(1) of this Subpart shall install, calibrate, maintain, and operate, according to the manufacturer's specifications, a temperature monitoring device in the firebox. The monitoring device shall be equipped with a continuous recorder with an accuracy of ±1 percent of the temperature being measured expressed in degrees Celsius or ±0.5°C, whichever is greater. Any boiler or process heater in which all vent streams are introduced with primary fuel is exempt from this requirement.
- d) The owner or operator of a process vent with a TRE index value of 4.0 or less that uses one or more product recovery devices shall install either an organic monitoring device equipped with a continuous recorder or the monitoring equipment specified in subsections (d)(1), (d)(2), (d)(3), or (d)(4) of this Section, depending on the type of recovery device used. All monitoring equipment shall be installed, calibrated, and maintained according to the manufacturer's specifications.
 - 1) Where an absorber is the final recovery device in the recovery system, a scrubbing liquid temperature monitoring device and a specific gravity monitoring device, each equipped with a continuous recorder, shall be used.
 - Where a condenser is the final recovery device in the recovery system, a condenser exit (product side) temperature monitoring device equipped with a continuous recorder and having an accuracy of ±1 percent of the temperature being monitored expressed in degrees Celsius or ±0.5°C, whichever is greater.

- Where a carbon absorber is the final recovery device in the recovery system, an integrating regeneration stream flow monitoring device having an accuracy of ±10 percent, capable of recording the total regeneration stream mass flow for each regeneration cycle; and a carbon bed temperature monitoring device having an accuracy of ±1 percent of the temperature being monitored expressed in degrees Celsius of ±0.5°C, capable of recording the carbon bed temperature after each regeneration and within 15 minutes of completing any cooling cycle.
- Where a scrubber is used with an incinerator, boiler, or, in the case of halogenated vent streams, a process heater, the following monitoring equipment is required for the scrubber:
 - A) A pH monitoring device equipped with a continuous recorder to monitor the pH of the scrubber effluent; and
 - B) Flow meters equipped with a continuous recorder at the scrubber influent for liquid flow and the scrubber inlet for gas stream flow.
- The owner or operator of a process vent using a vent system that contains bypass lines capable of diverting a vent stream away from the control device associated with a process vent shall comply with either (e)(1) or (e)(2) of this Section. Equipment needed for safety purposes, including, but not limited to, pressure relief devices, are not subject to this subsection.
 - The owner or operator shall install, calibrate, maintain, and operate a flow indicator that provides a record of vent stream flow at least once every 15 minutes. The flow indicator shall be installed at the entrance to any bypass line that could divert the vent stream away from the control device to the atmosphere.
 - The owner or operator shall secure the bypass line valve in the closed position with a car-seal or a lock-and-key type configuration. A visual inspection of the seal or closure mechanism shall be performed at least once every month to ensure that the valve is maintained in the closed position and the vent stream is not diverted through the bypass line.
- f) The owner or operator of a process vent may monitor by an equivalent alternative means or parameters other

than those listed in subsections (a) through (d) of this Section. Any equivalent alternative shall be approved by the Agency and USEPA, and contained in the source's operating permit as federally enforceable permit conditions.

(Source:	Added	at	Ill.	Reg.	/	effective	
)					

Section 218.435

Recordkeeping and Reporting Requirements

- a) Every owner or operator of a reactor or distillation unit with a TRE index value of 4.0 or less shall keep records, for a minimum of 3 years, of the following parameters measured during a performance test or TRE determination required under Section 218.433 of this Subpart, and required to be monitored under Section 218.434 of this Subpart.
 - 1) Every owner or operator of a source that seeks to demonstrate compliance with Section 218.432(a)(1) of this Subpart through the use of either a thermal or catalytic incinerator shall maintain records of the following:
 - A) The average firebox temperature of the incinerator (or the average temperature upstream and downstream of the catalyst bed for a catalytic incinerator), measured at least every 15 minutes and averaged over the same time period of the performance testing; and
 - B) The percent reduction of VOM determined as specified in Section 218.433(c) of this Subpart achieved by the incinerator, or the concentration of VOM (ppmv, by compound) determined as specified in Section 218.433(c) of this Subpart at the outlet of the control device, on a dry basis, corrected to 3 percent oxygen.
 - 2) Every owner or operator of a source that seeks to demonstrate compliance with Section 218.432(a)(1) of this Subpart through the use of a boiler or process heater shall maintain the records described below. Any boiler or process heater in which all vent streams are introduced with primary fuel are exempt from these requirements.
 - A) A description of the location at which the vent stream is introduced into the boiler or process heater; and

- B) The average combustion temperature of the boiler or process heater with a design heat input capacity of less than 44 megawatt measured at least every 15 minutes and averaged over the same time period of the performance testing.
- 2) Every owner or operator of a source that seeks to demonstrate compliance with Section 218.432(a)(2) of this Subpart through use of a smokeless flare, or flare design (i.e., steam-assisted, air-assisted, or nonassisted), shall maintain records of all visible emission readings, heat content determinations, flow rate measurements, and exit velocity determinations made during the performance test, continuous records of the flare pilot flame monitoring, and records of all periods of operations during which the pilot flame is absent.
- 4) Every owner or operator of a source that seeks to demonstrate compliance with Section 218.432(b) of this Subpart shall maintain records of the following:
 - A) Where an absorber is the final recovery device in the recovery system, the exit specific gravity (or alternative parameter which is a measure of the degree of absorbing liquid saturation, if approved by the Agency and USEPA, and average exit temperature of the absorbing liquid measured at least every 15 minutes and averaged over the same time period as the performance testing (both measured while the vent stream is normally routed and constituted);
 - B) Where a condenser is the final recovery device in the recovery system, the average exit (product side) temperature measured at least every 15 minutes and averaged over the same time period as the performance testing while the vent stream is normally routed and constituted;
 - Where a carbon absorber is the final recovery device in the recovery system, the total stream mass or volumetric flow measured at least every 15 minutes and averaged over the same time period as the performance testing (full carbon bed cycle), the temperature of the carbon bed after regeneration (and within 15 minutes of completion of any cooling cycle(s)), and duration of the carbon bed

- steaming cycle (all measured while the vent stream is normally routed and constituted);
- D) As an alternative to subsection (a)(4)(A),
 (a)(4)(B) or (a)(4)(C) of this Section, the
 concentration level or reading indicated by
 the organic monitoring device at the outlet
 of the absorber, condenser, or carbon
 absorber, measured at least every 15 minutes
 and averaged over the same time period as the
 performance testing (measured while the vent
 stream is normally routed and constituted);
 or
- E) All measurements and calculations performed to determine the flow rate, VOM concentration, heating value, and TRE index value of the vent stream.
- b) Every owner or operator of a reactor or distillation unit with a TRE index value of less than 4.0 shall be subject to the exceedance reporting requirements of the draft Enhanced Monitoring Guidelines as published at 58 Fed. Reg. 54648 (October 22, 1993).
- Every owner or operator of a source seeking to comply with Section 218.432(b) of this Subpart shall maintain records of the following:
 - 1) Any changes in production capacity, feedstock type, catalyst type, or of any replacement, removal, or addition of recovery equipment or reactors and distillation units; and
 - 2) Any recalculation of the flow rate, VOM concentration, or TRE index value calculated according to Section (c) of Appendix G of this Part.
- d) Every owner or operator of a source claiming a design capacity of less than 1 gigagram (1,100 tons) per year, as contained in Section 218.431(b) of this Subpart, shall maintain records of the design capacity or any changes in equipment or operations that may affect the design capacity.
- Every owner or operator of a source claiming a vent stream flow rate or vent stream concentration exemption level, as contained in Section 218.431(b)(5) of this Subpart, shall maintain records to indicate that the stream flow rate is less than 0.0085 scm/min or the vent stream concentration is less than 500 ppmv.

(Source: Added at Ill. Reg, effective
Section 218.436 Compliance Date
Every owner or operator of an source subject to Sections 218.431, 218.432, 218.433, 218.434 or 218.435 of this Subpart shall comply with its standards, limitations and mandates by March 15, 1996.
(Source: Added at Ill. Reg, effective

SUBPART DD: AEROSOL CAN FILLING

Section 218.686 Control Requirements

- a) Every owner or operator of an aerosol can filling line that is filling cans with a propellant which contains propane, butane or other VOM subject to this Subpart shall comply with the following requirements:
 - 1) Emission capture and control techniques which achieve an overall reduction in uncontrolled VOM emission of at least 81% from the propellant filling area, also known as the gas house, on each line; or
 - 2) As an alternative to compliance with subsection (a)(1) above of this Subpart, the owner or operator of an aerosol can filing line, shall comply with the following requirements:
 - A) Fill all cans, other than trial runs of cans to verify product quality, using through-the-valve fill or enhanced under-the-cup fill to minimize loss of VOM propellant; or use a reclamation system to recover surplus VOM propellant or use another system approved in a federally enforceable permit which achieves at least 75% reduction of the emissions of under-the-cup fill;
 - B) Fill on a monthly basis at least 90% of cans filled on such aerosol can filling lines that are capable of being filled by the throughthe-valve method with through-the-valve fill. All cans shall be considered capable of being filled by the through-the-valve method unless, as demonstrated by the records required by Section 218.692(b)(2) of this Part, the valve assembly is not adaptable to the through-the-valve fill; through-the-valve fill cannot be accomplished with at least 85% of the under-the-cup operating rate

in cans per minute of filling; and or performance, that is the discharge of the can's contents to accomplish its intended function, is negatively affected by throughthe-valve fill considering factors such as propellant solubility in the can's contents and the amount of turbulence which the contents may experience during propellant filling; and

- C) Verify proper filling of cans with a VOM monitoring system in the gas house. This system may monitor VOM concentration as a percentage of the lower explosive limit.
- b) Every owner or operator of a propellant booster pump associated with an aerosol can filling line subject to this Subpart shall comply with one of the following requirements:
 - 1) Emission capture and control techniques which achieve an overall reduction in uncontrolled VOM emission of at least 81% from each pump. If the pumps are located in the gas house of a filling line, compliance with this reduction may be achieved by the combination of the pumps located in the gas house and the propellant filling area; or
 - 2) Work practices to prevent leaks from a pump, meaning a loss of VOM from the pump above background levels. Work practices shall include changing seals every four (4) weeks and plungers every 16 weeks unless a pump monitoring procedure approved in a federally enforceable permit establishes otherwise.

(Source:	Amended	at	Ill.	Reg.	 effective	
)				

SUBPART FF: BAKERY OVENS

Section 218.720 Applicability

- a) The provisions of this Subpart shall apply to every owner or operator of a source which operates a bakery oven, as defined at 35 Ill. Admin. Code 211.680, unless the source bakes products only for on-site human consumption or on-site retail sale.
- b) Notwithstanding subsection (a) of this Section, a source is required to comply with the control requirements of this Subpart only if the source has the potential to emit 22.7 Mg (25 tons) or more of VOM per

year, in the aggregate, from all emission units at the source, excluding:

- 1) Emission units regulated by Subparts B, E, F, H, Q, R, S, T (excluding Section 218.486 of this Part), V, X, Y, Z or BB of this Part; and
- Emission units that are included in any of the following categories: synthetic organic chemical manufacturing industry (SOCMI) distillation, SOCMI reactors, wood furniture coating, plastic parts coating (business machines), plastic parts coating (other), offset lithography, industrial wastewater, autobody refinishing, SOCMI batch processing, volatile organic liquid storage tanks and clean-up solvents operations.
- c) Every owner or operator of a source which has limited its potential to emit below 22.7 Mg (25 tons) of VOM per year, as specified in subsection (b) of this Section, through federally enforceable permit conditions is not required to comply with this Subpart.
- d) Every owner or operator of a bakery oven which is exempt from the control requirements of this Subpart because of the criteria in subsection (b) of this Section remains subject to the recordkeeping and reporting requirements of Section 218.728(b) of this Subpart and the certification requirements in Section 218.730(d) of this Subpart.

(Source:	Added a	t	Ill.	Reg.	 effective	
)				

Section 218.722 Control Requirements

- a) Every owner or operator of a source subject to the control requirements of this Subpart shall comply with the requirements of subsection (a)(1) or (a)(2) of this Section for each bakery oven with a rated heat input capacity of at least 2 mmbtu/hr or at least 586 kW:
 - 1) Operate emissions capture and control equipment which achieves an overall reduction in uncontrolled VOM emissions of at least 81 percent from each such bakery oven; or
 - 2) Provide an equivalent alternative control plan for such bakery ovens at the source which has been approved by the Agency and USEPA through federally enforceable permit conditions or as a SIP revision.

		Any bakery oven that becomes subject to the requirements of this Subpart at any time shall remain subject to the requirements of this Subpart at all times thereafter.
	(Sour	ce: Added at Ill. Reg, effective
<u>Secti</u>	on 21	8.726 Testing
		Upon request by the Agency, the owner or operator of a bakery oven shall, at its own expense, conduct such tests in accordance with the applicable test methods and procedures specified in Section 218.105(f) of this Part to demonstrate compliance with the control requirements of this Subpart and shall: 1) Notify the Agency 30 days prior to conducting such tests; and 2) Submit all test results to the Agency within 30
		days of conducting such tests. Nothing in this Section shall limit the authority of USEPA pursuant to the Clean Air Act (CAA) to require testing, or shall affect the authority of USEPA under Section 114 of the CAA (42 U.S.C. 7414 (1990)).
	(Sour	ce: Added at Ill. Reg, effective

Section 218.727 Monitoring

- a) Every owner or operator of a bakery oven subject to the control requirements of this Subpart shall install and operate at all times a device to continuously monitor the following parameters for each type of control device as follows:
 - 1) For catalytic oxidizers, the inlet and outlet temperatures of the oxidizer;
 - 2) For regenerative oxidizers, the temperature in the combustion chamber; or
 - 3) For thermal incinerators, the temperature in the combustion chamber.
- b) The owner or operator may monitor with an alternative method or monitor other parameters if approved by the Agency and USEPA through federally enforceable permit conditions or as a SIP revision.

(Sou	rce:	Added at Ill. Reg, effective
- Lander of the Control of the Cont)
Section 2	18.728	Recordkeeping and Reporting
<u>a)</u>	the year requi	y owner or operator of a bakery oven shall maintain following records for the most recent consecutive 3 period for all bakery ovens subject to the control irements of this Subpart. Such records shall be available to the Agency immediately upon request. Parameters for control devices as monitored
		pursuant to Section 218.727 of this Subpart;
	<u>2)</u>	Hrs/day of operation of each bakery oven;
	3)	Factors necessary to calculate VOM emissions for all bakery ovens including, but not limited to, type of dough used for each yeast-leavened baked product, initial yeast percentage for each product, total fermentation time for each product, any additional percentage of yeast added, and the fermentation time of any additional yeast;
	4)	Calculated daily VOM emissions of each bakery oven expressed as lbs/day;
	<u>5)</u>	Total amount of each type of yeast-leavened bread product produced by each bakery oven expressed as lbs/day.
<u>b)</u>	exemple becaus upper that tons; 218.7 most	owner or operator of a bakery oven which is of from the control requirements of this Subpart use of the criteria in Section 218.720(b) of this art shall maintain records necessary to demonstrate its potential to emit is less than 22.7 Mg (25) of VOM per year, as specified in Section 720(b). Such records shall be maintained for the recent consecutive 3 year period and shall be made lable to the Agency immediately upon request.
(Sou	rce:	Added at Ill. Reg, effective
Section 2	18.729	Compliance Date
modificat:	ion, e	arch 15, 1996, upon initial startup or upon every owner or operator of a source subject to this comply with the requirements of this Subpart.
(Sour	rce:	Added at Ill. Reg, effective
Section 2	18.730	Certification

- a) Every owner or operator of a source subject to the control requirements of this Subpart shall certify compliance with this Subpart on or before a date consistent with Section 218.729 of this Subpart.
- b) If an owner or operator of a bakery oven subject to the control requirements of this Subpart changes the method of compliance, the owner or operator shall certify compliance with the requirements of this Subpart for the alternative method upon changing the method of compliance.
- All certifications of compliance with this Subpart shall include the results of all tests and the calculations performed to demonstrate that each oven at the source is in compliance with, or is exempt from, the control requirements of this Subpart. The certification shall include the following:
 - 1) The name and identification number of each oven and any associated capture and control device;
 - 2) The maximum rated heat input of each oven;
 - A classification of each oven as either a "bakery oven" as defined in 35 Ill. Admin. Code 211.680 or an oven used exclusively to bake non-yeast-leavened products;
 - 4) The capture and control efficiency of each bakery oven control device;
 - 5) Test reports, calculations, and other data necessary to demonstrate that the capture and control efficiency of each bakery oven control device achieves an overall reduction in uncontrolled VOM emissions of at least 81 percent; and
 - 6) The date each bakery oven control device was installed and operating.
- On or before March 15, 1996, or upon initial startup, every owner or operator of a bakery oven which is exempt from the control requirements of this Subpart because of the criteria in Section 218.720(b) of this Subpart shall certify that its potential to emit is less than 22.7 Mg (25 tons) of VOM per year, as specified in Section 218.720(b).

(Source:	Added	at	Ill.	Reg.	 effective	
)				

MANUFACTURING PROCESS

Section 218.966 Control Requirements

Every owner or operator of a miscellaneous organic chemical manufacturing process emission unit subject to this Subpart shall comply with the requirements of subsection (a), (b), or (c) below of this Section.

- a) Emission capture and control techniques which achieve an overall reduction in uncontrolled VOM emissions of at least 81 percent from each emission unit, or
 - (Board Note: For the purpose of this provision, an emission unit is any part or activity at a source of a type that by itself is subject to control requirements in other Subparts of this Part or 40 CFR 60, incorporated by reference in Section 218.112, e.g., a coating line, a printing line, a process unit, a wastewater system, or other equipment, or is otherwise any part or activity at a source.)
- b) An equivalent alternative control plan which has been approved by the Agency and USEPA in a federally enforceable permit or as a SIP revision.
- c) Any leaks from components subject to the control requirements of this Subpart shall be subject to the following control measures by March 15, 1995:
 - 1) Repair any component from which a leak of VOL can be observed. The repair shall be completed as soon as practicable but no later than 15 days after the leak is found, unless the leaking component cannot be repaired until the process unit is shut down, in which case the leaking component must be repaired before the unit is restarted.
 - 2) For any leak which cannot be readily repaired within one hour after detection, the following records, as set forth in this subsection, shall be kept. These records shall be maintained by the owner or operator for a minimum of two years after the date on which they are made. Copies of the records shall be made available to the Agency or USEPA upon verbal or written request.
 - A) The name and identification of the leaking component;
 - B) The date and time the leak is detected;
 - C) The action taken to repair the leak; and

D)	The	date	and	time	the	leak	is	repa:	ired.
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(Source:	Amended	at		Ill.	Reg.	 effective	_
)				

SUBPART TT: OTHER EMISSION UNITS

Section 218.980 Applicability

- a) Maximum theoretical emissions:
 - A source is subject to this Subpart if it contains process emission units not regulated by Subparts B, E, F (excluding Section 218.204(1) of this Part), H (excluding Section 218.405 of this Part), Q, R, S, T (excluding Section 218.486 of this Part), V, X, Y, Z or BB of this Part, which as a group both:
 - A) Have maximum theoretical emissions of 90.7 Mg (100 tons) or more per calendar year of VOM, and
 - B) Are not limited to less than 90.7 Mg (100 tons) of VOM emissions per calendar year in the absence of air pollution control equipment through production or capacity limitations contained in a federally enforceable permit or a SIP revision.
 - If a source is subject to this Subpart as provided above in this Subpart, the requirements of this Subpart shall apply to a source's VOM emission units which are not included within any of the categories specified in Subparts B, E, F, H, Q, R, S, T, V, X, Y, Z, AA, BB, PP, QQ, or RR of this Part or which are not exempted from permitting requirements pursuant to 35 Ill. Adm. Code 201.146.

b) Potential to emit:

- 1) A source is subject to this Subpart if it has the potential to emit 22.7 Mg (25 tons) or more of VOM per year, in aggregate, from emission units, other than furnaces at glass container manufacturing sources and VOM leaks from components, that are:
 - A) Not regulated by Subparts B, E, F, H, Q, R, S, T, (excluding Section 218.486 of this Part), V, X, Y, Z, or BB of this Part, or
 - B) Not included in any of the following categories: synthetic organic chemical

manufacturing industry (SOCMI) distillation, SOCMI reactors, wood furniture, plastic parts coating (business machines), plastic parts coating (other), offset lithography, industrial wastewater, autobody refinishing, SOCMI batch processing, volatile organic liquid storage tanks and clean-up solvents operations.

- 2) If a source is subject to this Subpart as provided above, the requirements of this Subpart shall apply to a source's VOM emission units, which are:
 - A) Not included within any of the categories specified in Subparts B, E, F, H, Q, R, S, T, V, X, Y, Z, AA, BB, CC, DD, PP, QQ or RR of this Part, or which are not exempted from permitting requirements pursuant to 35 Ill. Adm. Code 201.146 (excluding Section 201.146(o) and (p)), or
 - B) Not included in any of the following categories: synthetic organic chemical manufacturing industry (SOCMI) distillation, SOCMI reactors, wood furniture, plastic parts coating (business machines), plastic parts coating (other), offset lithography, industrial wastewater, autobody refinishing, SOCMI batch processing, volatile organic liquid storage tanks and clean-up solvents operations.
- c) If a source ceases to fulfill the criteria of subsection (a) and/or (b) above of this Section, the requirements of this Subpart shall continue to apply to an emission unit which was ever subject to the control requirements of Section 219.986 of this Part.
- d) No limits under this Subpart shall apply to emission units with emissions of VOM to the atmosphere less than or equal to 2.3 Mg (2.5 tons) per calendar year if the total emissions from such emission units not complying with Section 219.986 of this Part does not exceed 4.5 Mg (5.0 tons) per calendar year.
- e) For the purposes of this Subpart, an emission unit shall be considered regulated by a Subpart, if it is subject to the limits of that Subpart. An emission unit is considered not regulated by a Subpart if it is not subject to the limits of that Subpart, e.g., the emission unit is covered by an exemption in the Subpart or the applicability criteria of the Subpart are not met.

f) The control requirements in Subpart TT shall not apply to sewage treatment plants; vegetable oil extraction and processing; coke ovens (including by-product recovery plants); fuel combustion units; bakeries; barge loading facilities; jet engine test cells; production of polystyrene foam insulation board including storage and extrusion of scrap where blowing agent is added to the polystyrene resin at the source, but not including blending and preliminary expansion of resin prior to molding where blowing agent is incorporated into the polystyrene resin by the producer of the resin; production of polystyrene or polyethylene foam packaging not including blending and preliminary expansion of resin prior to molding where blowing agent is incorporated into the polystyrene resin by the producer of the resin, and not including storage and extrusion of scrap where blowing agent is added to the polystyrene resin at the source; iron and steel production; and furnaces at glass container manufacturing sources.

(Source:	Amended	at		Ill.	Reg.	 effective	
)				

Section 218.Appendix G TRE Index Measurements for SOCMI Reactors and Distillation Units

For purposes of Subpart Q, Sections 218.431 through 218.435, the following apply:

- a) The following test methods shall be used to determine compliance with the total resource effectiveness ("TRE") index value:
 - 1) Method 1 or 1A, incorporated by reference at Section 218.112 of this Part, as appropriate, for selection of the sampling site.
 - A) The sampling site for the vent stream molar composition determination and flow rate prescribed in subsections (a)(2) and (a)(3) of this Appendix shall be, except for the situations outlined in subsection (a)(1)(B), after the final recovery device, if a recovery system is present, prior to the inlet of any control device, and prior to any post-reactor or post-distillation unit introduction of halogenated compounds into the vent stream. No traverse site selection method is needed for vents smaller than 10 cm in diameter.

- B) If any gas stream other than the reactor or distillation unit vent stream is normally conducted through the final recovery device:
 - i) The sampling site for vent stream flow rate and molar composition shall be prior to the final recovery device and prior to the point at which any nonreactor or nondistillation unit vent stream or stream from a nonaffected reactor or distillation unit is introduced. Method 18 incorporated by reference at Section 218.112 of this Part, shall be used to measure organic compound concentrations at this site.
 - ii) The efficiency of the final recovery device is determined by measuring the organic compound concentrations using Method 18, incorporated by reference at Section 218.112 of this Part, at the inlet to the final recovery device after the introduction of all vent streams and at the outlet of the final recovery device.
 - iii) The efficiency of the final recovery device determined according to subsection (a) (1) (B) (ii) of this Appendix shall be applied to the organic compound concentrations measured according to subsection (a) (1) (B) (i) of this Appendix to determine the concentrations of organic compounds from the final recovery device attributable to the reactor or distillation unit vent stream. The resulting organic compound concentrations are then used to perform the calculations outlined in subsection (a) (4) of this Appendix.
- 2) The molar composition of the vent stream shall be determined as follows:
 - A) Method 18, incorporated by reference at Section 218.112 of this Part, to measure the concentration of organic compounds including those containing halogens;
 - B) ASTM D1946-77, incorporated by reference at Section 218.112 of this Part, to measure the concentration of carbon monoxide and hydrogen; and

- <u>Method 4, incorporated by reference at Section 218.112 of this Part, to measure the content of water vapor.</u>
- The volumetric flow rate shall be determined using Method 2, 2A, 2C, or 2D, incorporated by reference at Section 218.112 of this Part, as appropriate.
- 4) The emission rate of VOM (minus methane and ethane) (E_{VOM}) in the vent stream shall be calculated using the following formula:

$$\underline{E}_{VOM} = \underline{K}_2 \underbrace{\frac{\underline{n}}{\Sigma} \underline{C}_j \underline{M}_j \underline{O}_s}_{\underline{j}=\underline{1}}$$

where:

 $E_{VOM} = Emission rate of VOM (minus methane and ethane) in the sample, kg/hr.$

 \underline{K}_2 = Constant, 2.494 x 10⁻⁶ (1/ppmv) (g-mole/scm) (kg/g) (min/hr), where standard temperature for (g-mole/scm) is 20°C.

C_j = Concentration of compound j, on a dry
basis, in ppmv as measured by Method 18,
incorporated by reference at Section
218.112 of this Part, as indicated in
Section 218.433(c)(3) of this Part.

 $\underline{M}_{j} = \underline{Molecular weight of sample j, g/g-mole.}$

Q_s = Vent stream flow rate (scm) at a temperature of 20°C.

- 5) The total vent stream concentration (by volume) of compounds containing halogens (ppmv, by compound) shall be summed from the individual concentrations of compounds containing halogens which were measured by Method 18, incorporated by reference at Section 218.112 of this Part.
- 6) The net heating value of the vent stream shall be calculated using the following:

$$\underline{H}_{T} \equiv \underline{K_{1} \sum_{j=1}^{n} C_{j}H_{j} (1-B_{w_{s}})}$$

where:

 \underline{H}_T = Net heating value of the sample (MJ/scm, where the net enthapty per mole of vent

stream is based on combustion of 25°C and 760 mmHG, but the standard temperature for determining the volume corresponding to one mole is 25°C, as in the definition of Q, (vent stream flow rate).

- $\underline{K}_1 = \frac{\text{Constant, 1.740 x } 10^{-7} \text{ (ppmv)}^{-1}}{\text{(g-mole/scm), (MJ/KCal), where standard temperature for (g-mole/scm) is 20°C.}}$
- Bws = Water vapor content of the vent stream, proportion by volume; except that if the vent stream passes through a final stream jet and is not condensed, it shall be assumed that Bws = 0.023 in order to correct to 2.3 percent moisture.
- C_j = Concentration on a dry basis of compound j in ppmv, as measured for all organic compounds by Method 18, incorporated by reference at Section 218.112 of this Part, and measured for hydrogen and carbon monoxide by using ASTM D1946-77, incorporated by reference at Section 218.112 of this Part.
- H_j = Net heat of combustion of compound j.

 kCal/g-mole, based on combustion at 25°C

 and 760 mmHG. The heats of combustion
 of vent stream components shall be
 determined using ASTM D2382-83,
 incorporated by reference at Section
 218.112 of this Part, if published
 values are not available or cannot be
 calculated.
- b) 1) The TRE index value of the vent shall be calculated using the following:

 $\frac{\text{TRE}}{\underline{E}_{\text{VOM}}} = \frac{1 \left[a + b \left(Q_{\bullet} \right) + c \left(H_{\text{T}} \right) + d \left(E_{\text{VOM}} \right) \right]}{\underline{E}_{\text{VOM}}}$

where:

TRE = TRE index value.

 $E_{VOM} = Hourly emission rate of VOM (kg/hr) as calculated in subsection (a) (4) of this Appendix.$

O_s = Vent stream flow rate scm/min at a standard temperature of 20°C.

 $H_T = \frac{\text{Vent stream net heating value (MJ/scm),}}{\text{as calculated in subsection (a) (6) of this Appendix.}}$

 \underline{E}_{VOM} = Hourly emission rate of VOM (minus methane and ethane), (kg/hr) as calculated in subsection (a) (4) of this Appendix.

a,b, = Value of coefficients presented below
c,d are:

	·	<u>Val</u>	ue of C	<u>oefficien</u>	<u>ts</u>
Type of Stream	<u>Control Device Basis</u>	a	b	C	<u>d</u>
Nonhalogenated	Flare	2.129	0.183	-0.005	0.359
	Thermal incinerator zero (0) Percent heat Recovery	3.075	0.021	-0.037	0.018
	Thermal incinerator 70 Percent heat Recovery	3.803	0.032	-0.042	0.007
<u>Halogenated</u>	Thermal incinerator and scrubber	5.470	0.181	-0.040	0.004

- Every owner or operator of a vent stream shall use the applicable coefficients identified for values a, b, c, and d in subsection (b)(1) of this Appendix to calculate the TRE index value based on a flare, a thermal incinerator with zero (0) percent heat recovery, and a thermal incinerator with 70 percent heat recovery, and shall select the lowest TRE index value.
- Every owner or operator of a reactor or distillation unit with a halogenated vent stream, determined as any stream with a total concentration of halogen atoms contained in organic compounds of 200 ppmv or greater, shall use the applicable coefficients identified for values a, b, c and d in subsection (b)(1) of this Appendix to calculate the TRE index value based on a thermal incinerator and scrubber.
- c) Every owner or operator of a source seeking to comply with Section 218.432(b) of this Part shall recalculate the flow rate and VOM concentration for each affected

vent stream whenever process changes are made.

Examples of process changes include, but are not limited to, changes in production capacity, feedstock type, or catalyst type, or whenever there is replacement, removal, or addition of recovery equipment. The flow rate and VOM concentration shall be recalculated based on test data, or on best engineering estimates of the effects of the change to the recovery system.

- d) Whenever a process change, as defined in Section 218.435(c) of this Subpart, yields a TRE index value of 1.0 or less, the owner or operator shall notify and submit a report to the Agency according to the requirements specified in Section 218.435(c) of this Subpart, within 180 calendar days after the process change and shall conduct a performance test according to the methods and procedures required by Section 218.433 of this Part.
- e) For the purpose of demonstrating that a process vent stream has a VOM concentration below 500 ppmv, the following shall be used:
 - 1) The sampling site shall be selected as specified in Section 218.433(c)(1) of this Part.
 - Method 18 or Method 25A of 40 CFR Part 60.

 Appendix A, incorporated by reference at Section 218.112 of this Part, shall be used to measure concentration; alternatively, any other method or data that has been validated according to the protocol in Method 301 of 40 CFR Part 63, Appendix A, incorporated by reference at Section 218.112 of this Part, may be used.
 - 3) Where Method 18 is used, the following procedures shall be used to calculate ppmv concentration:
 - i) The minimum sampling time for each run shall be 1 hour in which either an integrated sample or four grab samples shall be taken. If grab sampling is used, then the samples shall be taken at approximately equal intervals in time, such as 15 minute intervals during the run.
 - ii) The concentration of VOM shall be calculated using Method 18 according to Section 218.433(c)(4) of this Part.
 - 4) Where Method 25A is used, the following procedures shall be used to calculate ppmv VOM concentration:

- i) Method 25A shall be used only if a single VOM is greater than 50 percent of total VOM, by volume, in the process vent stream.
- ii) The vent stream composition may be determined by either process knowledge, test data collected using an appropriate Reference Method or a method of data collection validated according to the protocol in Method 301 of 40 CFR Part 63, Appendix A, incorporated by reference at Section 218.112 of this Part. Examples of information that constitute process knowledge include calculations based on material balances, process stoichiometry, or previous test results provided the results are still relevant to the current process vent stream conditions.
- iii) The VOM used as the calibration gas for Method 25A shall be the single VOM present at greater than 50 percent of the total VOM by volume.
- iv) The span value for Method 25A shall be 50 ppmv.
- v) Use of Method 25A is acceptable if the response from the high-level calibration gas is at least 20 times the standard deviation of the response from the zero calibration gas when the instrument is zeroed on the most sensitive scale.
- vi) The concentration of VOM shall be corrected to 3 percent oxygen using the procedures and equation in Section 218.433(c)(3) of this Part.
- 5) The owner or operator shall demonstrate that the concentration of VOM, including methane and ethane, measured by Method 25A is below 250 ppmv to qualify for the low concentration exclusion in Section 218.431 of this Part.

(Source:	Added	at	Ill.	Reg.	 effective	
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Section 218.Appendix H Base Line VOM Content Limitations for Subpart F, Section 218.212 Cross-Line Averaging

This Appendix contains limitations for purposes of determining compliance with the requirements in Section 218.212 of this Part.

A source must establish that, at very least, each participating coating line used for purposes of cross-line averaging meets the Federal Implementation Plan level of VOM content, as listed below. The emission limitations for participating coating lines that must not be exceeded are as follows:

<u>a)</u>		omobile or Light-Duty ck Coating	<u>kq/l</u>	<u>lb/gal</u>
	1)	Prime coat	0.14	(1.2)
	2)	Primer surface_coat	1.81	(15.1)

(Note: The primer surface coat limitation is in units of kg (lbs) of VOM per 1 (gal) of coating solids deposited. Compliance with the limitation shall be based on the daily-weighted average from an entire primer surface operation. Compliance shall be demonstrated in accordance with the topcoat protocol referenced in Section 218.105(b) and the recordkeeping and reporting requirements specified in Section 218.211(f). Testing to demonstrate compliance shall be performed in accordance with the topcoat protocol and a detailed testing proposal approved by the Agency and USEPA specifying the method of demonstrating compliance with the protocol. Section 218.205 does not apply to the primer surface limitation.)

 kg/l
 lb/gal

 3) Topcoat
 1.81
 (15.1)

(Note: The topcoat limitation is in units of kg (lbs) of VOM per 1 (qal) of coating solids deposited. Compliance with the limitation shall be based on the daily-weighted average from an entire topcoat operation. Compliance shall be demonstrated in accordance with the topcoat protocol referenced in Section 218.105(b) of this Part and the recordkeeping and reporting requirements specified in Section 218.211(f). Testing to demonstrate compliance shall be performed in accordance with the topcoat protocol and a detailed testing proposal approved by the Agency and USEPA specifying the method of demonstrating compliance with the protocol. Section 218.205 of this Part does not apply to the topcoat limitation.)

4)	Final repair coat	<u>kg/l</u> 0.58	<u>lb/gal</u> (4.8)
Can	Coating	kq/l	lb/gal

<u>b)</u>

	1)	Sheet basecoat and overvarnish	0.34	(2.8)
	<u>2)</u>	Exterior basecoat and overvarnish	0.34	(2.8)
	<u>3)</u>	Interior body spray coat	0.51	(4.2)
	4)	Exterior end coat	0.51	(4.2)
	<u>5)</u>	Side seam spray coat	0.66	(5.5)
	<u>6)</u>	End sealing compound coat	0.44	(3.7)
<u>c)</u>	Paper	c Coating	<u>kg/l</u> 0.35	<u>lb/gal</u> (2.9)
	any c which comp	The paper coating limit owner or operator of any parting is performed if lies with the emissions limiting and Publishing, Sections	paper coati f the paper imitations	ing line on coating line in Subpart H:
<u>d)</u>	<u>Coil</u>	Coating	<u>kg/l</u> 0.31	<u>lb/gal</u> (2.6)
<u>e)</u>	<u>Fabri</u>	ic Coating	0.35	(2.9)
<u>f)</u>	Vinyl	l Coating	0.45	(3.8)
a)	<u>Meta</u>]	l Furniture Coating		
	1)	Air Dried	<u>0.36</u>	(3.0)
	<u>2)</u>	Baked	0.36	(3.0)
<u>h)</u>	Large	Appliance Coating		
	1)	Air Dried	0.34	(2.8)
	2)	Baked	0.34	(2.8)
	quick that coati	The limitation shall range in the li	air of scra covided tha	atches and nicks at the volume of
<u>i)</u>	Magne	et Wire Coating	<u>kg/l</u> 0.20	<u>lb/gal</u> (1.7)

لز

Miscellaneous Metal Parts and Products Coating

	1)	Clear coating	0.52	(4.3)
	2)	Extreme performance coating		
		A) Air Dried	0.42	(3.5)
		B) Baked	0.42	(3.5)
	<u>3)</u>	Steel pail and drum interior coating	0.52	(4.3)
	4)	All other coatings		
		A) Air Dried	0.42	(3.5)
		B) Baked	0.36	(3.0)
<u>k)</u>		y Off-Highway Vehicle ucts Coating	kg/l	<u>lb/gal</u>
	<u>1)</u>	Extreme performance prime coat	0.42	(3.5)
	2)	Extreme performance top- coat (air dried)	0.42	(3.5)
	<u>3)</u>	Final repair coat (air dried)	0.42	(3.5)
	4)	All other coatings are s limitations for miscella products coatings in sub	neous meta	l parts and
<u>1)</u>	Wood	Furniture Coating	kg/l	lb/gal
	1)	Clear topcoat	0.67	(5.6)
	2)	Opaque stain	0.56	(4.7)
	3)	Pigmented coat	0.60	(5.0)
	4)	Repair coat	0.67	(5.6)
	<u>5)</u>	Sealer	0.67	(5.6)
	<u>6)</u>	Semi-transparent stain	0.79	(6.6)
	<u>7)</u>	Wash coat	0.73	(6.1)
		(Note: An owner or oper	ator of a	wood furniture

coating operation subject to this Section shall apply all coatings, with the exception of no more than 37.8 l (10 gal) of coating per day used for

touch-up and repair operations, using one or more of the following application systems: airless spray application system, air-assisted airless spray application system, electrostatic spray application system, electrostatic bell or disc spray application system, heated airless spray application system, heated airless spray application system, roller coating, brush or wipe coating application system, dip coating application system or high volume low pressure (HVLP) application system.)

		7117	<u> </u>	pricación syste	111 1 /	
<u>m)</u>	Existing Diesel-Electric Locomotive Coating Lines in Cook County					
				•	kg/l	lb/gal
	1)		eme p e coa	<u>erformance</u> t	0.42	(3.5)
	<u>2)</u>			erformance air dried)	0.42	(3.5)
	<u>3)</u>		l rep drie	<u>air coat</u> d)	0.42	(3.5)
	4)			<u>erature</u> coating	0.72	(6.0)
	<u>5)</u>	<u> All</u>	other	coatings	0.36	(3.0)
<u>n)</u>	Plas	astic Parts Coating: Automotive/Transportation				sportation
	1)	kg/l lb/ga Interiors				lb/gal
		<u>A)</u>	<u>Bake</u>	<u>d</u>		
			<u>i)</u>	Color coat	0.49	(4.1)
			<u>ii)</u>	<u>Primer</u>	0.46	(3.8)
		<u>B)</u>	<u>Air</u>	Dried		
			<u>i)</u>	Color coat	0.38	(3.2)
			<u>ii)</u>	<u>Primer</u>	0.42	(3.5)
	2)			(flexible lexible)		
		<u>A)</u>	Bake	<u>d</u>		
			<u>i)</u>	Primer	0.60	(5.0)
			<u>ii)</u>	Primer non-	0.54	(4.5)

<u>flexible</u>

			TIEXIDIE		
		<u>iii)</u>	Clear coat	0.52	(4.3)
		<u>iv)</u>	Color coat	0.55	(4.6)
	<u>B)</u>	Air I	<u>Oried</u>		
		<u>i)</u>	<u>Primer</u>	0.66	(5.5)
		<u>ii)</u>	Clear coat	0.54	(4.5)
		iii)	Color coat (red & black)	0.67	(5.6)
		<u>iv)</u>	<pre>Color coat (others)</pre>	0.61	(5.1)
<u>3)</u>	Spec	<u>ialty</u>			
	<u>A)</u>	base	um metallizing coats, texture coats	0.66	(5.5)
	<u>B)</u>	reflection coat	k coatings, ective argent ings, air cover coatings, soft coatings	0.71	<u>(5.9)</u>
	<u>C)</u>	vacui topc	s reducers, um metallizing oats, and ure topcoats	0.77	(6.4)
	<u>D)</u>	adhe: ink elec	cil coatings, sion primers, pad coatings, trostatic prepings, and resisings		(6.8)
	<u>E)</u>	Head coat	<u>lamp lens</u> ings	0.89	(7.4)
Plas	tic P	arts (Coating: Busin	ess Machin	e
				<u>kg/l</u>	<u>lb/gal</u>
1)	Prim	<u>er</u>		0.14	(1.2)
<u>2)</u>		r coat ure c	t (non- oat)	0.28	(2.3)

<u>o)</u>

<u>3)</u>	<u>Colc</u>	er coat (texture	0.28	(2.3)
<u>4)</u>	inte freq	ctromagnetic erference/radio quency interference E/RFI) shielding coat	<u>0.48</u> ings	(4.0)
<u>5)</u>	Spec	cialty Coatings		
	<u>A)</u>	Soft coat	0.52	(4.3)
	<u>B)</u>	Plating resist	0.71	(5.9)
	C)	Plating sensitizer	0.85	<u>(7.1)*</u>
(Source:	Adde	ed at Ill. Reg.		, effective

TITLE 35: ENVIRONMENTAL PROTECTION SUBTITLE B: AIR POLLUTION CHARTER TO POLLUTION CONTROL BOARD

CHAPTER I: POLLUTION CONTROL BOARD

SUBCHAPTER c: EMISSIONS STANDARDS AND LIMITATIONS FOR STATIONARY SOURCES

PART 219 TON STANDARDS AND LIMIT

ORGANIC MATERIAL EMISSION STANDARDS AND LIMITATIONS FOR THE METRO EAST AREA

SUBPART A: GENERAL PROVISIONS

Section 219.100 219.101	Introduction Savings Clause
219.102	Abbreviations and Conversion Factors
219.103	Applicability
219.104	Definitions
219.105	Test Methods and Procedures
219.106	Compliance Dates
219.107	Operation of Afterburners
219.108	Exemptions, Variations, and Alternative Means of
	Control or Compliance Determinations
219.109	Vapor Pressure of Volatile Organic Liquids
219.110	Vapor Pressure of Organic Material or Solvent
219.111	Vapor Pressure of Volatile Organic Material
219.112	Incorporations by Reference
219.113	Monitoring for Negligibly-Reactive Compounds

SUBPART B: ORGANIC EMISSIONS FROM STORAGE AND LOADING OPERATIONS

Section		
219.121	Storage	Containers
219.122	Loading	Operations

219.123	Petroleum Liquid Storage Tanks
219.124	External Floating Roofs
219.125	Compliance Dates (Repealed)
219.126	Compliance Plan (Repealed)
	SUBPART C: ORGANIC EMISSI

SUBPART C: ORGANIC EMISSIONS FROM MISCELLANEOUS EQUIPMENT

Section	
219.141	Separation Operations
219.142	Pumps and Compressors
219.143	Vapor Blowdown
219.144	Safety Relief Valves

SUBPART E: SOLVENT CLEANING

Section	
219.181	Solvent Cleaning in General
219.182	Cold Cleaning
219.183	Open Top Vapor Degreasing
219.184	Conveyorized Degreasing
219.185	Compliance Schedule (Repealed)
219.186	Test Methods
	SUBPART F: COATING OPERATIONS
Section	
219.204	Emission Limitations
219.205	Daily-Weighted Average Limitations
219.206	Solids Basis Calculation
219.207	Alternative Emission Limitations
219.208	Exemptions From Emission Limitations
219.209	Exemption From General Rule on Use of Organic Material
219.210	Compliance Schedule
219.211	Recordkeeping and Reporting
219.212	Cross-Line Averaging to Establish Compliance for
	<u>Coating Lines</u>
<u>219.213</u>	Recordkeeping and Reporting for Cross-Line Averaging
	Participating Coating Lines
219.214	Changing Compliance Methods
	SUBPART G: USE OF ORGANIC MATERIAL
Section	
219.301	Han of Organia Waterial
219.301	Use of Organic Material Alternative Standard
219.302	Fuel Combustion Emission Units
219.304	Operations with Compliance Program
	SUBPART H: PRINTING AND PUBLISHING
Section	
219.401	Flexographic and Rotogravure Printing
219.402	Applicability
219.403	Compliance Schedule
219.404	Recordkeeping and Reporting
219.405	Heatset-Web-Offset Lithographic Printing
	SUBPART Q: LEAKS FROM SYNTHETIC
	ORGANIC CHEMICAL AND POLYMER
	MANUFACTURING PLANT
Combi -	
Section	Consuel Demiliarments
219.421	General Requirements
219.422	Inspection Program Plan for Leaks
219.423	Inspection Program for Leaks
219.424	Repairing Leaks
219.425	Recordkeeping for Leaks

219.426 219.427 219.428 219.429 219.430 219.431 219.432 219.433 219.435 219.436	
	SUBPART R: PETROLEUM REFINING AND RELATED INDUSTRIES; ASPHALT MATERIALS
Section	
219.441	Petroleum Refinery Waste Gas Disposal
219.442	Vacuum Producing Systems
219.443	Wastewater (Oil/Water) Separator
219.444	Process Unit Turnarounds
219.445	Leaks: General Requirements
219.446	Monitoring Program Plan for Leaks
219.447	Monitoring Program for Leaks
219.448	Recordkeeping for Leaks
219.449	Reporting for Leaks
219.450	Alternative Program for Leaks
219.451	Sealing Device Requirements
219.452	Compliance Schedule for Leaks
219.453	Compliance Dates (Repealed)
	SUBPART S: RUBBER AND MISCELLANEOUS PLASTIC PRODUCTS
Section	
219.461	Manufacture of Pneumatic Rubber Tires
219.462	Green Tire Spraying Operations
219.463	Alternative Emission Reduction Systems
219.464	Emission Testing
219.465	Compliance Dates (Repealed)
219.466	Compliance Plan (Repealed)
	SUBPART T: PHARMACEUTICAL MANUFACTURING
Section	
219.480	Applicability
219.481	Control of Reactors, Distillation Units, Crystallizers
	Centrifuges and Vacuum Dryers
219.482	Control of Air Dryers, Production Equipment Exhaust
	Systems and Filters
219.483	Material Storage and Transfer
219.484	In-Process Tanks
219.485	Leaks
219.486	
219.487	Testing

219.488 Monitoring for Air Pollution Control Equipment 219.489 Recordkeeping for Air Pollution Control Equipment SUBPART V: AIR OXIDATION PROCESSES Section 219.521 Definitions (Repealed) 219.525 Emission Limitations for Air Oxidation Processes	
Section 219.521 Definitions (Repealed) 219.525 Emission Limitations for Air Oxidation Processes	
219.521 Definitions (Repealed) 219.525 Emission Limitations for Air Oxidation Processes	
219.526 Testing and Monitoring 219.527 Compliance Date (Repealed)	
SUBPART W: AGRICULTURE	
Section 219.541 Pesticide Exception	
SUBPART X: CONSTRUCTION	
Section 219.561 Architectural Coatings 219.562 Paving Operations 219.563 Cutback Asphalt	
SUBPART Y: GASOLINE DISTRIBUTION	
Section 219.581 Bulk Gasoline Plants 219.582 Bulk Gasoline Terminals 219.583 Gasoline Dispensing Operations - Storage Tank Fillin Operations 219.584 Gasoline Delivery Vessels 219.585 Gasoline Volatility Standards 219.586 Gasoline Dispensing Operations - Motor Vehicle Fuelin Operations (Repealed)	_
SUBPART Z: DRY CLEANERS	
Section 219.601 Perchloroethylene Dry Cleaners 219.602 Exemptions 219.603 Leaks 219.604 Compliance Dates (Repealed) 219.605 Compliance Plan (Repealed)	
219.606 Exception to Compliance Plan (Repealed) 219.607 Standards for Petroleum Solvent Dry Cleaners 219.608 Operating Practices for Petroleum Solvent Dry Cleane 219.609 Program for Inspection and Repair of Leaks 219.610 Testing and Monitoring 219.611 Exemption for Petroleum Solvent Dry Cleaners 219.612 Compliance Dates (Repealed) 219.613 Compliance Plan (Repealed)	ers

SUBPART AA: PAINT AND INK MANUFACTURING

Section 219.620 219.621 219.623 219.624 219.625 219.626 219.630 219.637	Applicability Exemption for Waterbase Material and Heatset-Offset Ink Permit Conditions Open-Top Mills, Tanks, Vats or Vessels Grinding Mills Storage Tanks Leaks Clean Up Compliance Schedule Recordkeeping and Reporting
	SUBPART BB: POLYSTYRENE PLANTS
Section 219.640 219.642 219.644	Applicability Emissions Limitation at Polystyrene Plants Emissions Testing
	SUBPART FF: BAKERY OVENS
Section 219.720 219.722 219.726 219.727 219.728 219.729 219.875 219.877 219.879 219.881 219.883 219.883	Monitoring Recordkeeping and Reporting Compliance Date Certification Applicability of Subpart BB (Renumbered) Emissions Limitation at Polystyrene Plants (Renumbered) Compliance Date (Repealed) Compliance Plan (Repealed) Special Requirements for Compliance Plan (Repealed) Emissions Testing (Renumbered) SUBPART PP: MISCELLANEOUS FABRICATED
	PRODUCT MANUFACTURING PROCESSES
Section 219.920 219.923 219.926 219.927 219.928	Applicability Permit Conditions Control Requirements Compliance Schedule Testing
	SUBPART QQ: MISCELLANEOUS FORMULATION MANUFACTURING PROCESSES
Section 219.940 219.943 219.946 219.947	Applicability Permit Conditions Control Requirements Compliance Schedule

219.948 Testing

SUBPART RR: MISCELLANEOUS ORGANIC CHEMICAL MANUFACTURING PROCESSES

Section 219.960 219.963 219.966 219.967 219.968	Applicability Permit Conditi Control Requir	ements
	SUBPART	TT: OTHER EMISSION UNITS
Section 219.980 219.983 219.986 219.987 219.988	Permit Conditi Control Require	ements
	SUBPART UU:	RECORDKEEPING AND REPORTING
Section 219.990 219.991	Exempt Emission Subject Emission	
Section	219.Appendix A:	List of Chemicals Defining Synthetic Organic Chemical and Polymer Manufacturing
Section	219.Appendix B:	VOM Measurement Techniques for Capture Efficiency
Section	219.Appendix C:	Reference Test Methods For Air Oxidation Processes
Section	219.Appendix D:	Coefficients for the Total Resource Effectiveness Index (TRE) Equation
Section	219.Appendix G:	TRE Index Measurements for SOCMI Reactors and Distillation Units
Section	219.Appendix H:	Baseline VOM Content Limitations for Subpart F, Section 219.212 Cross-Line

AUTHORITY: Implementing Section 10 and authorized by Section 28.5 of the Environmental Protection Act (Ill. Rev. Stat. 1991, ch. 111½, par. 1010) (P.A. 87-1213, effective September 26, 1992) [415 ILCS 5/10 and 28.5].

Averaging

SOURCE: Adopted at R91-8 at 15 Ill. Reg. 12491, effective August 16, 1991; amended in R91-24 at 16 Ill. Reg. 13597, effective August 24, 1992; amended in R91-30 at 16 Ill. Reg. 13883, effective August 24, 1992; emergency amendment in R93-12 at 17 Ill. Reg. 8295, effective May 24, 1993, for a maximum of 150 days, amended in R93-9 at 17 Ill. Reg. 16918, effective September 27, 1993 and October 21, 1993; amended in R93-28 at 18 Ill. Reg.

4242,	effective	March 3,	1994;	amended	in	at		Ill
Reg.		effective	<u> </u>			 	_•	

SUBPART F: COATING OPERATIONS

Section 219.204 Emission Limitations

Except as provided in Sections 219.205, 219.207 and, 219.208 _ and 219.212 of this Part Subpart, no owner or operator of a coating line shall apply at any time any coating in which the VOM content exceeds the following emission limitations for the specified coating. Compliance with the emission limitations marked with an asterisk in this Section is required on and after March 15, 1996. Compliance with emission limitations not marked with an asterisk is required until March 15, 1996. The following emission limitations are expressed in units of VOM per volume of coating (minus water and any compounds which are specifically exempted from the definition of VOM) as applied at each coating applicator, except where noted. Compounds which are specifically exempted from the definition of VOM should be treated as water for the purpose of calculating the "less water" part of the coating composition. Compliance with this Subpart must be demonstrated through the applicable coating analysis test methods and procedures specified in Section 219.105(a) of this Part and the recordkeeping and reporting requirements specified in Section 219.211(c) of this Part <u>Subpart except where noted</u>. (Note: equation presented in Section 219.206 of this Part shall be used to calculate emission limitations for determining compliance by add-on controls, credits for transfer efficiency, emissions trades and cross-line averaging.) The emission limitations are as follows:

a)		omobile or Light-Duty ck Coating	kg/l	lb/gal
	1)	Prime coat	0.14 <u>0.14*</u>	(1.2) (1.2)*
	2)	Primer surface coat	1.81 1.81*	(15.1) (15.1)*

(Note: The primer surface coat limitation is in units of kg (lbs) of VOM per l (gal) of coating solids deposited. Compliance with the limitation shall be based on the daily-weighted average from an entire primer surface operation. Compliance shall be demonstrated in accordance with the topcoat protocol referenced in Section 219.105(b) and the recordkeeping and reporting requirements specified in Section 219.211(f). Testing to demonstrate compliance shall be performed in accordance with the topcoat protocol and a detailed testing proposal approved by the Agency and USEPA specifying the method of demonstrating

compliance with the protocol. Section 219.205 does not apply to the primer surface limitation.)

		kg/1	Ib/gal
3)	Topcoat	1.81	(15.1)
		<u>1.81*</u>	(15.1)*

(Note: The topcoat limitation is in units of kg (lbs) of VOM per 1 (gal) of coating solids deposited. Compliance with the limitation shall be based on the daily-weighted average from an entire topcoat operation. Compliance shall be demonstrated in accordance with the topcoat protocol referenced in Section 219.105(b) of this Part and the recordkeeping and reporting requirements specified in Section 219.211(f). Testing to demonstrate compliance shall be performed in accordance with the topcoat protocol and a detailed testing proposal approved by the Agency and USEPA specifying the method of demonstrating compliance with the protocol. Section 219.205 of this Part does not apply to the topcoat limitation.)

	4)	Final repair coat	kg/1 0.58 <u>0.58</u> *	lb/gal (4.8) (4.8)*
b)	Can (Coating	kg/l	lb/gal
	1)	Sheet basecoat and overvarnish	0.34 0.26*	(2.8) (2.2)*
	2)	Exterior basecoat and overvarnish	0.34 0.25*	(2.8) (2.1)*
	3)	Interior body spray coat	0.51	(4.2)
		A) Two piece	0.51 0.44*	(4.2) (3.7)*
		B) Three piece	0.51 0.51*	(4.2) (4.2)*
	4)	Exterior end coat	0.51 0.51*	(4.2) (4.2)*
	5)	Side seam spray coat	0.66 <u>0.66</u> *	(5.5) (5.5)*
	6)	End sealing compound coat	0.44 0.44*	(3.7) (3.7)*

		kg/l	lb/gal
C)	Paper Coating	0.35	(2.9)
		0.28*	(2.3)*

(Note: The paper coating limitation shall not apply to any owner or operator of any paper coating line on which printing is performed if the paper coating line complies with the emissions limitations in Subpart H: Printing and Publishing, Sections 219.401 of this Part.)

d)	Coil Coating	kg/l 0.31 <u>0.20*</u>	lb/gal (2.6) (1.7)*
e)	Fabric Coating	0.35 0.28*	(2.9) (2.3)*
f)	Vinyl Coating	0.45 0.28*	(3.8) (2.3)*
g)	Metal Furniture Coating	0.36	(3.0)
	1) Air dried	0.36 0.34*	(3.0) (2.8)*
	2) Baked	0.36 0.28*	$\frac{(3.0)}{(2.3)*}$
h)	Large Appliance Coating	0.34	(2.8)
	1) Air dried	0.34 0.34*	(2.8) (2.8)*
	2) Baked	0.34 0.28*	(2.8) (2.3)*

(Note: The limitation shall not apply to the use of quick-drying lacquers for repair of scratches and nicks that occur during assembly, provided that the volume of coating does not exceed 0.95 l (1 quart) in any one rolling eight-hour period.)

		kg/l	lb/gal
i)	Magnet Wire Coating	0.20	(1.7)
		<u>0.20*</u>	(1.7)*

j) Miscellaneous Metal Parts and Products Coating

2) Air-dried coating	0.42	(3.5)
	0.52*	(4.3)*
1) Clear coating	0.52	(4.3)

	3 2)	Extreme performance coating	0.42	(3.5)
		A) Air dried	0.42 0.42*	(3.5) (3.5)*
		B) Baked	0.42 0.36*	(3.5) (3.0)*
	4 <u>3</u>)	Steel pail and drum interior coating	0.52 0.52*	(4.3) (4.3)*
	5 4)	All other coatings	0.36	(3.0)
		A) Air Dried	0.42 0.34*	(3.5) (2.8)*
		B) Baked	0.36 0.28*	(3.0) (2.3)*
k)		y Off-Highway Vehicle ucts Coating	kg/l	lb/gal
	1)	Extreme performance prime coat	0.42 0.42*	(3.5) (3.5)*
	2)	Extreme performance top- coat (air dried)	0.42 0.42*	(3.5) (3.5)*
	3)	Final repair coat (air dried)	0.42 0.42*	(3.5) (3.5)*
	4)	All other coatings are sulimitations for miscellar products coatings in subs	neous metal	l parts and
1)	Wood	Furniture Coating	kg/l	lb/gal
	1)	Clear topcoat	0.67 0.67*	(5.6) (5.6)*
	2)	Opaque stain	0.56 0.56*	(4.7) (4.7)*
	3)	Pigmented coat	0.60 0.60*	(5.0) (5.0)*
	4)	Repair coat	0.67 <u>0.67</u> *	(5.6) (5.6)*
	5)	Sealer	0.67 0.67*	(5.6) (5.6)*
	6)	Semi-transparent stain	0.79	(6.6)

		<u>0.79*</u>	(6.6)*
7)	Wash coat	0.73	(6.1)
•		0.73*	<u>(6.1)*</u>

(Note: An owner or operator of a wood furniture coating operation subject to this Section shall apply all coatings, with the exception of no more than 37.8 l (10 gal) of coating per day used for touch-up and repair operations, using one or more of the following application systems: airless spray application system, air-assisted airless spray application system, electrostatic spray application system, electrostatic bell or disc spray application system, heated airless spray application system, heated airless spray application system, roller coating, brush or wipe coating application system or high volume low pressure (HVLP) application system.)

m) Plastic Parts Coating: Automotive/Transportation

1)	Inte	eriors	5	kg/l	lb/gal
<u> </u>	<u>A)</u>	Bake			
		<u>i)</u>	Color coat	0.49*	(4.1)*
		<u>ii)</u>	<u>Primer</u>	0.46*	(3.8)*
	<u>B)</u>	Air	Dried		
		<u>i)</u>	Color coat	0.38*	(3.2)*
		<u>ii)</u>	<u>Primer</u>	0.42*	(3.5)*
<u>2)</u>			(flexible (lexible)		
	<u>A)</u>	Bake	e <u>d</u>		
		<u>i)</u>	<u>Primer</u>	0.60*	(5.0)*
		<u>ii)</u>	Primer non- flexible	0.54*	(4.5)*
		iii)	Clear coat	0.52*	(4.3)*
		<u>iv)</u>	Color coat	0.55*	(4.6)*
	<u>B)</u>	<u>Air</u>	Dried		
		<u>i)</u>	Primer	0.66*	(5.5) *

			<u>ii)</u>	Clear coat	0.54*	(4.5)*
			<u>iii)</u>	Color coat (red & black)	0.67*	(5.6)*
			<u>iv)</u>	<pre>Color coat (others)</pre>	<u>0.61*</u>	(5.1)*
	<u>3)</u>	Spec	ialty			
		<u>A)</u>	based	um metallizing coats, texture coats	0.66*	<u>(5.5)*</u>
		<u>B)</u>	refle coat bag	k coatings, ective argent ings, air cover coatings, soft coatings	0.71*	(5.9)*
		<u>C)</u>	vacui	s reducers, um metallizing oats, and ure topcoats	0.77*	(6.4)*
		<u>D)</u>	adhes ink p elect	cil coatings, sion primers, pad coatings, trostatic prep ings, and resis		(6.8)*
		<u>E)</u>	Head coat:		0.89*	(7.4)*
<u>n)</u>	Plas	tic P	arts (Coating: Busin	ess Machin	<u>e_</u>
	1)	Prim	<u>er</u>		<u>kg/l</u> 0.14*	1b/gal (1.2)*
	<u>2)</u>		r coat ure co	t (non- oat)	0.28*	(2.3)*
	<u>3)</u>	Colo coat		t (texture	0.28*	(2.3)*
	<u>4)</u>	inter	rferer uency	gnetic nce/radio interference shielding coat	0.48* ings	(4.0)*
	<u>5)</u>	Spec	ialty	Coatings		

(Source:	Amen	ded at Ill. Re	g	, effective
	C)	Plating sensitizer	0.85*	<u>(7.1)</u> *
	<u>B)</u>	Plating resist	0.71*	(5.9)*
	<u>A)</u>	Soft coat	0.52*	<u>(4.3) *</u>

Section 219.205 Daily-Weighted Average Limitations

No owner or operator of a coating line subject to the limitations of Section 219.204 of this PartSubpart and complying by means of this Section shall operate the subject coating line unless the owner or operator has demonstrated compliance with subsection (a), (b), (c), (d), (e), or (f), (g), or (h) of this Section (depending upon the category of coating) through the applicable coating analysis test methods and procedures specified in Section 219.105(a) of this Part and the recordkeeping and reporting requirements specified in Section 219.211(d) of this PartSubpart:

- a) No owner or operator of a coating line subject to only one of the limitations from among Section 219.204(a)(1), (a)(4), (c), (d), (e), (f), (g), (h), or (i) of this PartSubpart shall apply coatings on any such coating line, during any day, whose daily-weighted average VOM content exceeds the emission limitation to which the coatings are subject.
- b) No owner or operator of a miscellaneous metal parts and products coating line subject to the limitations of Section 219.204(j) of this PartSubpart shall apply coatings to miscellaneous metal parts or products on the subject coating line unless the requirements in subsection (b)(1) or (b)(2) of this Section below are met.
 - 1) For each coating line which applies multiple coatings, all of which are subject to the same numerical emission limitation within Section 219.204(j) above of this Subpart during the same day (e.g., all coatings used on the line are subject to 0.42 kg/l [3.5 lbs/gal]), the daily-weighted average VOM content shall not exceed the coating VOM content limit corresponding to the category of coating used, or
 - 2) For each coating line which applies coatings subject to more than one numerical emission limitation in Section 219.204(j) above of this Subpart, during the same day, the owner or operator shall have a site-specific proposal approved by the Agency and approved by the USEPA as a SIP revision. To receive approval, the

requirements of USEPA's Emissions Trading Policy Statement (and related policy) 51 Fed. Reg. 43814 (December 4, 1986), must be satisfied.

- No owner or operator of a can coating line subject to the limitations of Section 219.204(b) of this PartSubpart shall operate the subject coating line using a coating with a VOM content in excess of the limitations specified in Section 219.204(b) of this PartSubpart unless all of the following requirements are met:
 - 1) An alternative daily emission limitation for the can coating operation, i.e. for all of the can coating lines at the source, shall be determined according to subsection (c)(2) below of this Section. Actual daily emissions shall never exceed the alternative daily emission limitation and shall be calculated by use of the following equation.

$$\mathbf{E}_{\mathbf{d}} = \sum_{i=1}^{n} \mathbf{V}_{i} \quad \mathbf{C}_{i}$$

where:

E_d = Actual VOM emissions for the day in units of kg/day (lbs/day);

- V_i = Volume of each coating applied for the day in units of l/day (gal/day) of coating (minus water and any compounds which are specifically exempted from the definition of VOM);
- 2) The alternative daily emission limitation (A_d) shall be determined for the can coating operation, i.e. for all of the can coating lines at the source, on a daily basis as follows:

$$A_{d} = \sum_{i=1}^{n} V_{i} \quad L_{i} \quad \underline{(D_{i} - C_{i})}$$

where:

A_d = The VOM emissions allowed for the day in units of kq/day (lbs/day);

n = Total number of surface coatings applied
 in the can coating operation;

C_i = The VOM content of each surface coating as applied in units of kg VOM/l (lbs VOM/gal) of coating (minus water and any compounds which are specifically exempted from the definition of VOM);

 D_i = The density of VOM in each coating applied. For the purposes of calculating A_d , the density is 0.882 kg VOM/1 VOM (7.36 lbs VOM/gal VOM);

V_i = Volume of each surface coating applied
 for the day in units of 1 (gal) of
 coating (minus water and any compounds
 which are specifically exempted from the
 definition of VOM);

L_i = The VOM emission limitation for each surface coating applied as specified in Section 219.204(b) of this PartSubpart in units of kg VOM/l (lbs VOM/gal) of coating (minus water and any compounds which are specifically exempted from the definition of VOM).

- d) No owner or operator of a heavy off-highway vehicle products coating line subject to the limitations of Section 219.204(k) of this PartSubpart shall apply coatings to heavy off-highway vehicle products on the subject coating line unless the requirements of subsection (d)(1) or (d)(2) below of this Section are met.
 - 1) For each coating line which applies multiple coatings, all of which are subject to the same numerical emission limitation within Section 219.204(k) above of this Subpart, during the same

- day (e.g., all coatings used on the line are subject to 0.42 kg/l [3.5 lbs/gal]), the daily-weighted average VOM content shall not exceed the coating VOM content limit corresponding to the category of coating used, or
- 2) For each coating line which applies coatings subject to more than one numerical emission limitation in Section 219.204(k) above of this Subpart, during the same day, the owner or operator shall have a site specific proposal approved by the Agency and approved by the USEPA as a SIP revision. To receive approval, the requirements of USEPA's Emissions Trading Policy Statement (and related policy) 51 Fed. Reg. 43814 (December 4, 1986), must be satisfied.
- e) No owner or operator of a wood furniture coating line subject to the limitations of Section 219.204(1) of this PartSubpart shall apply coatings to wood furniture on the subject coating line unless the requirements of subsection (e)(1) or subsection (e)(2) below of this Section, in addition to the requirements specified in the note to Section 219.204(1) of this Part of this Subpart, are met.
 - 1) For each coating line which applies multiple coatings, all of which are subject to the same numerical emission limitation within Section 219.204(1) above of this Subpart, during the same day (e.g., all coatings used on the line are subject to 0.67 kg/l [5.6 lbs/gal]), the daily-weighted average VOM content shall not exceed the coating VOM content limit corresponding to the category of coating used, or
 - 2) For each coating line which applies coatings subject to more than one numerical emission limitation in Section 219.204(1) above of this Subpart, during the same day, the owner or operator shall have a site specific proposal approved by the Agency and approved by the USEPA as a SIP revision. To receive approval, the requirements of USEPA's Emissions Trading Policy Statement (and related policy) 51 Fed. Reg. 43814 (December 4, 1986), must be satisfied.
- No owner or operator of a plastic parts coating line subject to the limitations of Section 219.204(m) or (n) of this Subpart shall apply coatings to business machine or automotive/transportation plastic parts on the subject coating line unless the requirements of subsection (f)(1) or (f)(2) of this Section are met.

- for each coating line which applies multiple coatings, all of which are subject to the same numerical emission limitation within Section 219.204(m) or (n) of this Subpart, during the same day (e.g., all coatings used on the line are subject to 0.42 kg/l [3.5 lbs/gal]), the daily-weighted average VOM content shall not exceed the coating VOM content limit corresponding to the category of coating used, or
- 2) For each coating line which applies coatings subject to more than one numerical emission limitation in Section 219.204(m) or (n) of this Subpart, during the same day, the owner or operator shall have a site specific proposal approved by the Agency and USEPA as a SIP revision. To receive approval, the requirements of USEPA's Emissions Trading Policy Statement (and related policy) must be satisfied.
- No owner or operator of a metal furniture coating line subject to the limitations of Section 219.204(g) of this Subpart shall apply coatings on the subject coating line unless the requirements of subsection (g)(1) or (g)(2) of this Section are met.
 - for each coating line which applies multiple coatings, all of which are subject to the same numerical emission limitation within Section 219.204(g) of this Subpart, during the same day (e.g., all coatings used on the line are subject to 0.34 kg/l [2.8 lbs/gal]), the daily-weighted average VOM content shall not exceed the coating VOM content limit corresponding to the category of coating used, or
 - 2) For each coating line which applies coatings subject to more than one numerical emission limitation in Section 219.204(g) of this Subpart, during the same day, the owner or operator shall have a site specific proposal approved by the Agency and USEPA as a SIP revision. To receive approval, the requirements of USEPA's Emissions Trading Policy Statement (and related policy) must be satisfied.
- h) No owner or operator of a large appliance coating line subject to the limitations of Section 219.204(h) of this Subpart shall apply coatings on the subject coating line unless the requirements of subsection (h)(1) or (h)(2) of this Section are met.
 - 1) For each coating line which applies multiple coatings, all of which are subject to the same

numerical emission limitation within Section 219.204(h) of this Subpart, during the same day (e.q., all coatings used on the line are subject to 0.34 kg/l [2.8 lbs/gal]), the daily-weighted average VOM content shall not exceed the coating VOM content limit corresponding to the category of coating used, or

2) For each coating line which applies coatings subject to more than one numerical emission limitation in Section 219.204(h) of this Subpart, during the same day, the owner or operator shall have a site specific proposal approved by the Agency and USEPA as a SIP revision. To receive approval, the requirements of USEPA's Emissions Trading Policy Statement (and related policy) must be satisfied.

(Source:	Amended	at	Ill.	Reg.	 ,	effective	
)					

Section 219.207 Alternative Emission Limitations

- Any owner or operator of a coating line subject to a) Section 219.204 of this PartSubpart may comply with this Section, rather than with Section 219.204 of this PartSubpart, if a capture system and control device are operated at all times the coating line is in operation and the owner or operator demonstrates compliance with subsection (c), (d), (e), (f), (g), $\frac{\partial f}{\partial x}$ (h), (i), or (j) of this Section (depending upon the source category) through the applicable coating analysis and capture system and control device efficiency test methods and procedures specified in Section 219.105 of this Part and the recordkeeping and reporting requirements specified in Section 219.211(e) of this PartSubpart; and the control device is equipped with the applicable monitoring equipment specified in Section 219.105(d) of this Part and the monitoring equipment is installed, calibrated, operated and maintained according to vendor specifications at all times the control device is in use. A capture system and control device, which does not demonstrate compliance with subsection (c), (d), (e), (f), (g), or (h), (i), (j), or (k) of this Section may be used as an alternative to compliance with Section 219.204 of this PartSubpart only if the alternative is approved by the Agency and approved by the USEPA as a SIP revision.
- b) Alternative Add-On Control Methodologies
 - 1) The coating line is equipped with a capture system and control device that provides 81 percent reduction in the overall emissions of VOM from the

coating line and the control device has a 90 percent efficiency, or

The system used to control VOM from the coating 2) line is demonstrated to have an overall efficiency sufficient to limit VOM emissions to no more than what is allowed under Section 219.204 of this PartSubpart. Use of any control system other than an afterburner, carbon adsorption, condensation, or absorption scrubber system can be allowed only if approved by the Agency and approved by the USEPA as a SIP revision. The use of transfer efficiency credits can be allowed only if approved by the Agency and approved by the USEPA as a SIP revision. Baseline transfer efficiencies and transfer efficiency test methods must be approved by the Agency and the USEPA.

Such overall efficiency is to be determined as follows:

- A) Obtain the emission limitation from the appropriate subsection in Section 219.204 of this PartSubpart;
- B) Calculate "S" according to the equation in Section 219.206 of this PartSubpart;
- C) Calculate the overall efficiency required according to Section 219.105(e) of this Part. For the purposes of calculating this value, according to the equation in Section 219.105(e)(2) of this Part, VOM, is equal to the value of "S" as determined above in subsection (b)(2)(B) of this Section.
- No owner or operator of a coating line subject to only one of the emission limitations from among Section 219.204(a)(1), (a)(4), (c), (d), (e), (f), (g), (h) or (i) of this PartSubpart and equipped with a capture system and control device shall operate the subject coating line unless the requirements in subsection (b)(1) or (b)(2) aboveof this Section are met. No owner or operator of a coating line subject to Section 219.204(a)(2) or (a)(3) of this Part and equipped with a capture system and control device shall operate the coating line unless the owner or operator demonstrates compliance with such limitation in accordance with the topcoat protocol referenced in Section 219.105(b) of this Part.
- d) No owner or operator of a miscellaneous metal parts and products coating line which applies one or more coatings during the same day, all of which are subject

to the same numerical emission limitation within Section 219.204(j) of this PartSubpart (e.g., all coatings used on the line are subject to 0.42 kg/l [3.5 lbs/gal]), and which is equipped with a capture system and control device shall operate the subject coating line unless the requirements in subsection (b)(1) or (b)(2) above of this Section are met.

- e) No owner or operator of a heavy off-highway vehicle products coating line which applies one or more coatings during the same day, all of which are subject to the same numerical emission limitation within Section 219.204(k) Partof this Subpart (e.g., all coatings used on the line are subject to 0.42 kg/l [3.5 lbs/gal]), and which is equipped with a capture system and control device shall operate the subject coating line unless the requirements in subsection (b)(1) or (b)(2) above of this Section are met.
- f) No owner or operator of a wood furniture coating line which applies one or more coatings during the same day, all of which are subject to the same numerical emission limitation within Section 219.204(1) of this PartSubpart (e.g., all coatings used on the line are subject to 0.67 kg/l [5.6 lbs/gal]), and which is equipped with a capture system and control device shall operate the subject coating line unless the requirements in subsection (b)(1) or (b)(2) of this Section are met. If compliance is achieved by meeting the requirements in subsection (b)(2) of this PartSection, then the provisions in the note to Section 219.204(1) of this PartSubpart must also be met.
- 9) No owner or operator of a can coating line and equipped with a capture system and control device shall operate the subject coating line unless the requirements in subsection $\frac{h}{g}(1)$ or $\frac{h}{g}(2)$ below of this Section are met.
 - 1) An alternative daily emission limitation for the can coating operation, i.e. for all of the can coating lines at the source, shall be determined according to Section 219.205(c)(2) of this PartSubpart. Actual daily emissions shall never exceed the alternative daily emission limitation and shall be calculated by use of the following equation:

$$E_{d} = \sum_{i=1}^{n} V_{i} \quad C_{i} \quad (1-F_{i})$$

where:

- E_d = Actual VOM emissions for the day in units of kg/day (lbs/day);
- i = Subscript denoting the specific coating applied;

- F_i = Fraction, by weight, of VOM emissions from the surface coating, reduced or prevented from being emitted to the ambient air. This is the overall efficiency of the capture system and control device.
- 2) The coating line is equipped with a capture system and control device that provide 75 percent reduction in the overall emissions of VOM from the coating line and the control device has a 90 percent efficiency.
- No owner or operator of a plastic parts coating line which applies one or more coatings during the same day, all of which are subject to the same numerical emission limitation within Section 219.204(m) or (n) of this Subpart (e.g., all coatings used on the line are subject to 0.42 kg/l [3.5 lbs/gal]), and which is equipped with a capture system and control device shall operate the subject coating line unless the requirements in subsection (b)(1) or (b)(2) of this Section are met.
- No owner or operator of a metal furniture coating line which applies one or more coatings during the same day, all of which are subject to the same numerical emission limitation within Section 219.204(g) of this Subpart (e.g., all coatings used on the line are subject to

- 0.34 kg/l [2.8 lbs/gal]), and which is equipped with a capture system and control device shall operate the subject coating line unless the requirements in subsection (b)(1) or (b)(2) of this Section are met.
- No owner or operator of a large appliance coating line which applies one or more coatings during the same day, all of which are subject to the same numerical emission limitation within Section 219.204(h) of this Subpart (e.g., all coatings used on the line are subject to 0.34 kg/l [2.8 lbs/gal]), and which is equipped with a capture system and control device shall operate the subject coating line unless the requirements in subsection (b)(1) or (b)(2) of this Section are met.

(Source:	Amended	at	_ Ill.	Reg.	 effective	
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Section 219.208 Exemptions From Emission Limitations

Exemptions for all coating categories except wood a) furniture coating. The limitations of this Subpart shall not apply to coating lines within a source, that otherwise would be subject to the same subsection of Section 219.204 (because they belong to the same coating category, e.g. can coating), provided that combined actual emissions of VOM from all lines at the source subject to that subsection never exceed 6.8 kg/day (15 lbs/day) before the application of capture systems and control devices. (For example, can coating lines within a source would not be subject to the limitations of Section 219.204(b) of this PartSubpart if the combined actual emissions of VOM from the can coating lines never exceed 6.8 kg/day (15 lbs/day) before the application of capture systems and control devices.) Volatile organic material emissions from heavy off-highway vehicle products coating lines must be combined with VOM emissions from miscellaneous metal parts and products coating lines to determine applicability. Any owner or operator of a coating source shall comply with the applicable coating analysis test methods and procedures specified in Section 219.105(a) of this Part and the recordkeeping and reporting requirements specified in Section 219.211(a) of this PartSubpart if total VOM emissions from the subject coating lines are always less than or equal to 6.8 kg/day (15 lbs/day) before the application of capture systems and control devices and, therefore, are not subject to the limitations of Section 219.204 of this PartSubpart. Once a category of coating lines at a source is subject to the limitations in Section 219.2047 of this Part the coating lines are always subject to the limitations in Section 219.204 of this PartSubpart.

- b) Applicability for wood furniture coating
 - The limitations of this Subpart shall apply to a source's wood furniture coating lines if the source contains process emission units, not regulated by Subparts B, E, F (excluding Section 219.204(1) of this PartSubpart), H (excluding Section 219.405 of this Part), Q, R, S, T (excluding Section 219.486 of this Part), V, X, Y, Z or BB of this Part, which as a group both:
 - A) Have maximum theoretical emissions of 91 Mg (100 tons) or more per calendar year of VOM if no air pollution control equipment were used, and
 - B) Are not limited to less than 91 Mg (100 tons) of VOM per calendar year if no air pollution control equipment were used, through production or capacity limitations contained in a federally enforceable permit or SIP revision.
 - The limitations of this Subpart shall apply to a source's wood furniture coating lines, on and after March 15, 1996, if the source contains process emission units, which as a group, have a potential to emit 22.7 Mg (25 tons) or more of VOM per calendar year and have not limited emissions to less than 22.7 Mg (25 tons) of VOM per calendar year through production or capacity limitations contained in a federally enforceable operating permit or as a SIP revision, and which:
 - A) Are not regulated by Subparts B, E, F
 (excluding Section 219.204(1) of this
 Subpart), H, Q, R, S, T (excluding Section
 219.486 of this Part), V, X, Y, Z or BB of
 this Part; and
 - B) Are not included in any of the following categories: synthetic organic chemical manufacturing industry (SOCMI) distillation, SOCMI reactors, plastic parts coating (business machines), plastic parts coating (other), offset lithography, industrial wastewater, autobody refinishing, SOCMI batch processing, volatile organic liquid storage tanks and clean-up solvents operations.
 - 23) If a source ceases to fulfill the criteria of subsections (b)(1) or (b)(2) of this Section, the limitations of Section 219.204(1) of this PartSubpart shall continue to apply to any wood

furniture coating line which was ever subject to the limitations of Section 219.204(1) of this PartSubpart.

- 34) For the purposes of subsection (b) of this Section, an emission unit shall be considered to be regulated by a Subpart if it is subject to the limitations of that Subpart. An emission unit is not considered regulated by a Subpart if it is not subject to the limits of that Subpart, e.g., the emission unit is covered by an exemption in the Subpart or the applicability criteria of the Subpart are not met.
- 45) Any owner or operator of a wood furniture coating line to which the limitations of this Subpart are not applicable due to the criteria in subsection (b) of this Section shall, upon request by the Agency or the USEPA, submit records to the Agency and the USEPA within 30 calendar days from the date of the request that document that the coating line is exempt from the limitations of this Subpart.

(Source:	Amended	at		Ill.	Reg.	 effective	
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Section 219.210 Compliance Section

Every owner or operator of a coating line (of a type included within Section 219.204 of this PartSubpart) shall comply with the requirements of Section 219.204, 219.205, 219.207 or 219.208 and Section 219.211 of this Partor Sections 219.212 and 219.213 of this Subpart in accordance with the appropriate compliance schedule as specified in subsection (a), (b), (c), or (d), (e) or (f) below:

- a) No owner or operator of a coating line which is exempt from the limitations of Section 219.204 of this Part Subpart because of the criteria in Section 219.208(a) of this Part Subpart shall operate said coating line on or after a date consistent with Section 219.106 of this Part, unless the owner or operator has complied with, and continues to comply with, Section 219.211(b) of this Part Subpart. Wood furniture coating lines are not subject to Section 219.211(b) of this Part Subpart.
- b) No owner or operator of a coating line complying by means of Section 219.204 of this Part Subpart shall operate said coating line on or after a date consistent with Section 219.106 of this Part, unless the owner or operator has complied with, and continues to comply with, Sections 219.204 and 219.211(c) of this Part Subpart.

- No owner or operator of a coating line complying by means of Section 219.205 of this Part Subpart shall operate said coating line on or after a date consistent with Section 219.106 of this Part, unless the owner or operator has complied with, and continues to comply with, Sections 219.205 and 219.211(d) of this Part Subpart.
- d) No owner or operator of a coating line complying by means of Section 219.207 of this Part Subpart shall operate said coating line on or after a date consistent with Section 219.106 of this Part, unless the owner or operator has complied with, and continues to comply with, Sections 219.207 and 219.211(e) of this Part Subpart.
- e) No owner or operator of a coating line subject to one or more of the emission limitations contained in Section 219.204 of this Subpart on or after March 15, 1996, choosing to comply by means of Section 219.204, 219.205 or 219.207 of this Subpart, shall operate said coating line on or after March 15, 1996, unless the owner or operator complies with and continues to comply with, respectively, the applicable requirements in Section 219.204, or the alternative control options in Sections 219.205 or 219.207 and the requirements of Section 219.211.
- No owner or operator of a coating line subject to one or more of the emission limitations contained in Section 219.204 of this Subpart on or after March 15, 1996, choosing to comply by means of Section 219.212 of this Subpart, shall operate said coating line on or after March 15, 1996, unless the owner or operator complies with and continues to comply with the requirements of Sections 219.212 and 219.213 of this Subpart.

(Source:	Amended	at	Ill.	Reg.	 effective	
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Section 219.212 Cross-Line Averaging to Establish Compliance for Coating Lines

a) On and after March 15, 1996, any owner or operator of a coating line subject to the limitations set forth in Section 219.204 of this Subpart, and with coating lines in operation prior to January 1, 1991 ("pre-existing coating lines"), may, for pre-existing coating lines only, elect to comply with the requirements of this Section, rather than complying with the applicable emission limitations set forth in Section 219.204, if an operational change of the type described below has been made after January 1, 1991, to one or more pre-

existing coating lines at the source. An operational change occurs when a pre-existing coating line is replaced with a line using lower VOM coating for the same purpose as the replaced line ("replacement line"). A source electing to rely on this Section to demonstrate compliance with the requirements of this Subpart shall operate pursuant to federally enforceable permit conditions approved by the Agency and USEPA.

- b) An owner or operator of pre-existing coating lines subject to a VOM content limitation in Section 219.204 of this Subpart and electing to rely on this Section to demonstrate compliance with this Subpart must establish, by use of the equations in subsection (c) of this Section, that the calculated actual daily VOM emissions from all participating coating lines, as defined below, are less than the calculated daily allowable VOM emissions from the same group of coating lines. For any pre-existing coating line to be aggregated for the purposes of Section 219.212, 219.213, or 219.214 of this Subpart ("participating coating lines"), the source must establish that:
 - 1) All coatings applied on the participating coating line shall, at all times, have a VOM content less than or equal to the applicable VOM content limitation for such coating listed in Appendix H of this Part; and
 - 2) On the date the source elects to rely on this Section to demonstrate compliance with this Subpart, all coatings applied on the particiapting coating line are not already in compliance with the VOM content limitation for such coating effective on or after March 15, 1996; or the participating coating line is a replacement line, as defined in subsection (a) of this Section with an operational change occurring on or after January 1, 1991.
- (c) To demonstrate compliance with this Section, a source shall establish the following:
 - An alternative daily emission limitation shall be determined for all participating coating lines at the source according to subsection (c)(2) of this Section. Actual daily emissions from participating coating lines (E_d) shall never exceed the alternative daily emission limitation (A_d) and shall be calculated by use of the following equation:

$$E_d = \sum_{i=1}^{\infty} V_i C_i$$

where:

- $E_d = Actual daily VOM emissions from participating coating lines in units of kg/day (lbs/day);$
- <u>i = Subscript denoting a specific coating applied;</u>
- n = Total number of coatings applied by all
 participating coating lines at the source;
- V_i = Volume of each coating applied for the day in units of l/day (gal/day) of coating (minus water and any compounds which are specifically exempted from the definition of VOM); and
- C_i = The VOM content of each coating as applied in units of kg VOM/l (lbs VOM/gal) of coating (minus water and any compounds which are specifically exempted from the definition of VOM).
- 2) The alternative daily emission limitation (A_d) shall be determined for all participating coating lines at the source on a daily basis as follows:

$$\underline{\mathbf{A}}_{1} = \underline{\mathbf{A}}_{1} + \underline{\mathbf{A}}_{2}$$

where A₁ and A₂ are defined in subsections (2)(A) and (2)(B) of this subsection.

A) The portion of the alternative daily emissions limitation for coating operations at a source using non-powder coating (A₁) shall be determined for all such participating non-powder coating lines on a daily basis as follows:

$$A_{i} = \sum_{i=1}^{n} V_{i} L_{i} \underline{(D_{i} - C_{i})}$$

where:

- $A_1 = \frac{\text{The VOM emissions allowed for the day in units of kg/day (lbs/day);}}$
- i = Subscript denoting a specific coating
 applied;

- n = Total number of coatings applied in the
 participating coating lines;
- C; = The VOM content of each coating as applied in units of kg VOM/l (lbs VOM/gal) of coating (minus water and any compounds which are specifically exempted from the definition of VOM);
- D; = The density of VOM in each coating
 applied. For the purposes of
 calculating A; the density is 0.882 kg
 VOM/1 VOM (7.36 lbs VOM/gal VOM);
- V_i = Volume of each coating applied for the
 day in units of l (gal) of coating
 (minus water and any compounds which are
 specifically exempted from the
 definition of VOM); and
- L_i = The VOM emission limitation for each coating applied, as specified in Section 219.204 of this Subpart, in units of kg VOM/l (lbs VOM/gal) of coating (minus water and any compounds which are specifically exempted from the definition of VOM).
- B) The portion of the alternative daily emission limitation for coating operations at a source using powdered coating (Ap) shall be determined for all such participating powder coating lines at the source on a daily basis as follows:

$$A_{p} = \begin{array}{ccc} m & n \\ \Sigma & \Sigma & \underline{V_{j}} & \underline{L_{j}} & \underline{D_{j}} & \underline{K_{h}} \\ h=1 & j=1 & (\underline{D_{i}} & -\underline{L_{i}}) \end{array}$$

where:

- $A_p = \frac{\text{The VOM emissions allowed for the day in units of kg/day (lbs/day);}$
- h = Subscript denoting a specific powder
 coating line;
- j = Subscript denoting a specific powder
 coating applied;
- m = Total number of participating powder
 coating lines;

- n = Total number of powder coatings applied
 in the participating coating lines;
- D_j = The assumed density of VOM in liquid coating, 0.882 kg VOM/1 VOM (7.36 lbs VOM/qal VOM);
- V_j = Volume of each powder coating consumed
 for the day in units of 1 (gal) of
 coating;
- L; = The VOM emission limitation for each coating applied, as specified in Section 219.204 of this Subpart, in units of kg VOM/l (lbs VOM/gal) of coating (minus water and any compounds which are specifically exempted from the definition of VOM); and
- A constant for each individual coating K =line representing the ratio of the volume of coating solids consumed on the liquid coating system which has been replaced to the volume of powder coating consumed on the replacement line to accomplish the same coating job. This value shall be determined by the source based on tests conducted and records maintained pursuant to the requirements of Section 219.213 of this Subpart demonstrating the amount of coating solids consumed as both liquid and powder. Tests methods and recordkeeping requirements shall be approved by the Agency and USEPA and contained in the source's operating permit as federally enforceable permit conditions, subject to the following restrictions:
 - i) K cannot exceed 0.9 for nonrecycled powder coating systems; or
 - <u>ii) K cannot exceed 2.0 for recycled powder coating systems.</u>

(Source:	Added	at	Ill.	Reg.	 effective	
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Section 219.213 Recordkeeping and Reporting for Cross-Line
Averaging Participating Coating Lines

Any owner or operator of a coating line that elects to comply by means of Section 219.212 of this Subpart shall establish the following:

- By the date consistent with Section 219.210(f) of this a) Subpart, or upon initial start-up of a new coating line replacing a pre-existing coating line, as defined in Section 219.212 of this Subpart, or upon changing the method of compliance for a pre-existing coating line from the requirements of Section 219.204 or Section 219.207 of this Subpart to the requirements of Section 219.212 of this Subpart, the owner or operator of the source shall certify to the Agency that each participating coating line, as determined in Section 219.212 of this Subpart, will be in compliance with Section 219.212 of this Subpart on and after a date consistent with Section 219.210(f) of this Subpart, or on and after the initial start-up date of such participating coating lines. Such certification shall also include:
 - 1) The name and identification number of each participating coating line;
 - The name and identification number of each coating as applied on each participating coating line;
 - The weight of VOM per volume of each coating and the volume of each coating (minus water and any compounds which are specifically exempted form the definition of VOM) as applied each day on each participating coating line;
 - The instrument or method by which the owner or operator will accurately measure or calculate the volume of each coating as applied each day on each participating coating line;
 - 5) The method by which the owner or operator will create and maintain records each day as required in subsection (b) of this Section;
 - An example of the format in which the records required in subsection (b) of this Section will be kept;
 - 7) A statement that all coatings used on participating coating lines have a VOM content less than or equal to the applicable VOM limitation for such coating set forth in Appendix H of this Part, and that all lines either;
 - A) Underwent a change in operations incorporating a lower VOM coating on each

- applicable participating coating line after the date of January 1, 1991; or
- B) Are not in compliance and continued compliance with the coating limitations in Section 219.204 of this Subpart, compliance with which is required on or after March 15, 1996.
- 8) The method by which the owner or operator has calculated K, for the equation contained in Section 219.212(c)(2)(B) of this Subpart, if applicable.
- b) On and after a date consistent with Section 219.210(f) of this Subpart, or on and after the initial start-up date, the owner or operator of a source electing to comply with the requirements of this Subpart by means of Section 219.212 of this Subpart shall collect and record the following information on a daily basis for each participating coating line and maintain the information at the source for a period of three years:
 - 1) The name and identification number of each coating as applied on each participating coating line;
 - The weight of VOM per volume and the volume of each coating (minus water and any compounds which are specifically exempted from the definition of VOM) as applied on each participating coating line on a daily basis; and
 - The daily weighted average VOM content of all coatings as applied on each coating line as defined at 35 Ill. Adm. Code 211.1230.
- On and after a date consistent with Section 219.210(f) of this Subpart, the owner or operator of participating coating lines shall:
 - 1) Notify the Agency within 30 days following an occurrence of a violation of Section 219.212 of this Subpart; and
 - 2) Send to the Agency any record showing a violation of Section 219.212 of this Subpart within 30 days following the occurrence of a violation.

(Source:	Added at	Ill.	Reg.	 effective	
)				

- a) At least 30 calendar days before changing the method of compliance with this Subpart from Section 219.212 of this Subpart to Section 219.204 or Section 219.207 of this Subpart, the owner or operator of a source relying on Section 219.212 to demonstrate compliance with this Subpart for one or more pre-existing coating lines shall comply with all requirements of Section 219.211 (c) (1) or (e) (1) of this Subpart, respectively.
- b) Upon changing the method of compliance with this Subpart from Section 219.212 to Section 219.204 or Section 219.207 of this Subpart, the owner or operator of a source shall comply with the requirements of Section 219.211 (c) or (e) of this Subpart, respectively.
- The owner or operator shall certify that all remaining participating coating lines, if any, comply and continue to comply with the requirements of Section 219.212 of this Subpart.

(Source:	Added	at	Ill.	Reg.	 effective	
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SUBPART Q: LEAKS FROM SYNTHETIC ORGANIC CHEMICAL AND POLYMER MANUFACTURING PLANT

Section 219.431 Applicability

- a) The requirements of this Subpart shall apply to every owner or operator of any chemical manufacturing process unit that manufactures, as a primary product, one or more of the chemicals listed in Appendix A of this Part and that chemical manufacturing process unit causes or allows any reactor or distillation unit, either individually or in tandem, to discharge one or more process vent streams either directly to the atmoshpere or to a recovery system.
- b) Notwithstanding subsection (a) of this Section, the control requirements set forth within Section 219.432 of this Subpart shall not apply to the following:
 - Any process vent stream with a total resource effectiveness (TRE) index value greater than 1.0. However, such process vent stream remains subject to the performance testing requirements contained in Section 219.433 of this Subpart and the reporting and recordkeeping requirements contained in Section 219.435 of this Subpart;
 - 2) Any reactor or distillation unit that is designed and operated as a batch operation;

- 3) Any reactor or distillation unit that is part of a polymer manufacturing operation;
- Any reactor or distillation unit that is part of the chemical manufacturing process unit with a total design capacity of less than 1 gigagram (1,100 tons) per year for all chemicals produced, as a primary product, within that process unit.

 However, such operations remain subject to the reporting and recordkeeping requirements contained in Section 219.435(d) of this Subpart; or
- Any vent stream with a flow rate less than 0.0085 scm/min or a total VOM concentration, less methane or ethane, of less than 500 ppmv as measured by Method 18 or a concentration of VOM of less than 250 ppmv as measured by Method 25A. However, such operations remain subject to the performance testing requirement listed in Section 219.433 of this Subpart, as well as the reporting and recordkeeping requirements contained in Section 219.435 of this Subpart.
- Any reactor or distillation unit included within an Early Reduction Program, as specified in 40 CFR 63, and published in 59 Fed. Reg. 61970 (October 22, 1993), evidenced by a timely enforceable commitment approved by USEPA.

(Source:	Added	at	Ill.	Reg.	 effective	
)				

Section 219.432 Control Requirements

- a) Every owner or operator of a source subject to the requirements of this Subpart, as determined by Section 219.431 of this Subpart, shall either:
 - 1) Reduce emissions of VOM, less methane or ethane, by 98 weight-percent, or to 20 ppmv, on a dry basis, corrected to 3 percent oxygen, whichever is less stringent;
 - 2) If a boiler or process heater is used to comply with this Subpart, the vent stream shall be introduced into the flame zone of the boiler or process heater; or
 - If a flare is used to comply with this Subpart it shall comply with the requirements of 40 CFR 60.18, incorporated by reference at Section 219.112 of this Part. The flare operation requirements of 40 CFR 60.18 do not apply if a process, not subject to this Subpart, vents an

emergency relief discharge into a common flare header and causes the flare servicing the process subject to this Subpart to not comply with one or more of the provisions of 40 CFR 60.18.

- b) Notwithstanding subsection (a) or (c) of this Section, and subject to subsection (b)(2) of this Section:
 - 1) No owner or operator of a source subject to Section 218.432 of this Subpart shall cause or allow VOM to be emitted through an existing control device unless the control device is operated to achieve:
 - A) 90 percent control of the VOM emissions vented to it; or
 - B) VOM emissions concentration of less than 50 ppmv, on a dry basis.
 - Any existing control device subject to subsection

 (a) of this Section is required to meet the 98
 percent emissions limit set forth in subsection

 (a) (1) upon the earlier to occur of the date the
 control device is replaced for any reason,
 including, but not limited to, normal maintenance,
 malfunction, accident, and obsolescence, or
 December 31, 1999. A control device is considered
 to be replaced when:
 - A) All of the device is replaced; or
 - B) When the cost to repair the device or the cost to replace part of the device exceeds 50 percent of the cost of replacing the entire device with a device that complies with the 98% emissions limitation in subsection (a)(1) of this Section.
- For each individual vent stream within a chemical manufacturing process unit with a TRE index value greater than 1.0, the owner or operator shall maintain process vent stream parameters that retain a calculated TRE index value greater than 1.0 by means of recovery. Any recovery device shall have as its primary purpose the capture of chemicals for use, reuse, or sale. The TRE index value shall be calculated at the outlet of the final recovery device.

(Source:	Added	at	Ill.	Reg.	 effective	
	***************************************)				

- a) For the purpose of demonstrating compliance with the TRE index value in Section 219.432(c) of this Subpart, an engineering assessment shall be made to determine process vent stream flow rate, net heating value, and VOM emission rate for the representative operating conditions expected to yield the lowest TRE index value. The source shall also calculate the TRE index values pursuant to the equations contained within Appendix G (b)(1) of this Part.
 - 1) If the TRE index value calculated using such engineering assessment and the TRE equation in Appendix G (b)(1) of this Part is greater than 4.0, then the owner or operator is exempt from performing the measurements specified in Appendix G (a) of this Part.
 - 2) If the TRE index value calculated using such engineering assessment and the TRE equation in Appendix G (b)(1) of this Part is less than or equal to 4.0, then the owner or operator shall perform the measurements specified in Appendix G(a) of this Part. An owner or operator of a source may, in the alternative, elect to comply with the control requirements specified in Section 219.432 of this Subpart rather than performing the measurements in Appendix G(a) of this Part.
 - 3) An engineering assessment shall include, but is not limited to, the following:
 - A) Previous test results, provided the tests are representative of current operating practices at the chemical manufacturing process unit;
 - B) Bench-scale or pilot-scale test data of the process under representative operating conditions;
 - C) Maximum flow rate, as stated within a permit limit, applicable to the process vent;
 - D) Design analysis based on accepted chemical engineering principles, measurable process parameters, or physical or chemical laws or properties. Examples of analytical methods include, but are not limited to, the following:
 - i) Use of material balances based on process stoichiometry to estimate maximum VOM concentrations;

- <u>ii)</u> Estimation of maximum flow rate based on physical equipment design such as pump or blower capacities;
- iii) Estimation of VOM concentrations based on saturation conditions; and
- iv) Estimation of maximum expected net heating value based on the stream concentration of each organic compound, or, alternatively, as if all VOM in the stream were the compound with the highest heating value.
- E) All data, assumptions, and procedures used in the engineering assessment shall be documented.
- b) For the purpose of demonstrating compliance with the control requirements in Section 219.432 of this Subpart, the chemical manufacturing process unit shall be run at representative operating conditions and flow rates during any performance test.
- <u>The following methods in 40 CFR 60, incorporated by reference at Section 219.112 of this Part, shall be used to demonstrate compliance with the reduction efficiency requirement listed in Section 219.432(a)(1) of this Subpart.</u>
 - 1) Method 1 or 1A, incorporated by reference at Section 219.112 of this Part, as appropriate, for selection of the sampling sites. The control device inlet sampling site for determination of vent stream molar composition or VOM content, less methane and ethane, reduction efficiency shall be located after the last recovery device but prior to the inlet of the control device, prior to any dilution of the process vent stream, and prior to release to the atmosphere.
 - 2) Method 2, 2A, 2C, or 2D, incorporated by reference at Section 219.112 of this Part, as appropriate, for determination of gas stream volumetric flow rate.
 - The emission rate correction factor, integrated sampling, and analysis procedure of Method 3, incorporated by reference at Section 219.112 of this Part, shall be used to determine the oxygen concentration (%0,0) for the purpose of determining compliance with the 20 ppmv limitation. The sampling site for determining compliance with the 20 ppmv limitation shall be the same site used for the VOM samples, and samples shall be taken at the

same time that the VOM samples are taken. The VOM concentration corrected to 3 percent oxygen (C_c) shall be computed using the following formula:

$$\underline{C}_{c} = \underline{C}_{VOM} \times \underline{17.9}_{20.9 - \$O_{2d}}$$

where:

Concentration of VOM (minus methane
and ethane) corrected to 3 percent
O1, dry basis, ppmv.

<u>Cvom</u> = <u>Concentration of VOM (minus methane</u> and ethane), dry basis, ppmv

- Method 18, incorporated by reference at Section 219.112 of this Part, to determine the concentration of VOM, less methane and ethane, at the outlet of the control device when determining compliance with the 20 ppmv limitation in Section 219.432(a)(1) of this Subpart, or at both the control device inlet and outlet when the reduction efficiency of the control device is to be determined.
 - A) The minimum sampling time for each run shall be 1 hour in which either an integrated sample or four grab samples shall be taken.

 If grab sampling is used then the samples shall be taken at 15-minute intervals.
 - B) The emission reduction (R) of VOM, less methane and ethane, shall be determined using the following formula:

$$\underline{R= \frac{(E_i - E_o)}{E_i}} \qquad \underline{x \ 100}$$

where:

R = Emission reduction, percent by weight.

E_i = Mass rate of VOM (minus methane and ethane) entering the control device, kg VOM/hr.

- E_o = <u>Mass rate of VOM, less methane and</u> <u>ethane discharged to the</u> <u>atmosphere, kq VOM/hr.</u>
- C) The mass rates of VOM (E, E) shall be computed using the following formula:

$$\underline{E_{i}} = \underline{K_{2}} \underbrace{(\overset{\underline{n}}{\Sigma} C_{ij} \underline{M_{ij}}) \quad \underline{O}_{i}}_{i}$$

$$\underline{E_o = K_2} \underbrace{(\underline{\Sigma} C_{oj} M_{oj}) \ Q_o}_{j=1}$$

where:

M_{ij}, M_{oj} = Molecular weight of sample component "j" of the gas stream at the inlet and outlet of the control device, respectively, grams per gram-mole.

Q_i, Q_o = Flow rate of gas stream at the inlet and outlet of the control device, respectively, dry scm/min.

K₂ = 2.494 x 10⁻⁶ (liters per minute)(gram-mole per scm)(kg/g)(min/hr), where standard temperature for (gram-mole per scm) is 20°C.

D) The representative VOM concentration (C_{VOM}) is the sum of each of the individual components of VOM (Cj) and shall be computed for each run using the following:

$$\underline{C_{\text{VOM}}} = \frac{\underline{n}}{\Sigma} \underline{C_{j}}$$

$$\underline{\underline{j=1}}$$

where:

 $\underline{C}_{VOM} = \underline{Concentration of VOM (minus methane and ethane), dry basis, ppmv.}$

C_j = Concentration of sample component
"j", dry basis, ppmv.

<u>n</u> = <u>Number of components in the sample.</u>

- 5) When a boiler or process heater with a design heat input capacity of 44 megawatts or greater, or a boiler or process heater into which the process vent stream is introduced with the primary fuel, is used to comply with the control requirements, an initial performance test is not required.
- d) When a flare is used to comply with the control requirements of this rule, the flare shall comply with the requirements of 40 CFR 60.18, incorporated by reference at Section 219.112 of this Part.

(Source:	Added at	Ill.	Reg.	 effective	
)				

<u>Section 219.434</u> <u>Monitoring Requirements</u>

- The owner or operator of a source subject to the control requirements in Section 219.432 of this Subpart that uses an incinerator to comply with the VOM emission limitation specified in Section 219.432 (a) (1) shall install, calibrate, maintain, and operate, according to manufacturer's specifications, a temperature monitoring device equipped with a continuous recorder and having an accuracy of ±1 percent of the temperature measured expressed in degress Celsius, or ±0.5°C, whichever is greater.
 - 1) Where an incinerator other than a catalytic incinerator is used, a temperature monitoring device shall be installed in the firebox.
 - Where a catalytic incinerator is used, temperature monitoring devices shall be installed in the gas stream immediately before and after the catalyst bed.
- b) The owner or operator of a source that uses a flare to comply with Section 219.432(a)(2) of this Subpart shall install, calibrate, maintain, and operate, according to manufacturer's specifications, a heat-sensing device, such as an ultraviolet beam sensor or thermocouple, at the pilot light to indicate continuous presence of a flame.

- The owner or operator of a source that uses a boiler or process heater with a design heat input capacity less than 44 megawatts to comply with Section 219.432(a)(1) of this Subpart shall install, calibrate, maintain, and operate, according to the manufacturer's specifications, a temperature monitoring device in the firebox. The monitoring device shall be equipped with a continuous recorder with an accuracy of ±1 percent of the temperature being measured expressed in degrees Celsius or ±0.5°C, whichever is greater. Any boiler or process heater in which all vent streams are introduced with primary fuel is exempt from this requirement.
- d) The owner or operator of a process vent with a TRE index value of 4.0 or less that uses one or more product recovery devices shall install either an organic monitoring device equipped with a continuous recorder or the monitoring equipment specified in subsections (d)(1), (d)(2), (d)(3), or (d)(4) of this Section, depending on the type of recovery device used. All monitoring equipment shall be installed, calibrated, and maintained according to the manufacturer's specifications.
 - 1) Where an absorber is the final recovery device in the recovery system, a scrubbing liquid temperature monitoring device and a specific gravity monitoring device, each equipped with a continuous recorder, shall be used.
 - Where a condenser is the final recovery device in the recovery system, a condenser exit (product side) temperature monitoring device equipped with a continuous recorder and having an accuracy of ±1 percent of the temperature being monitored expressed in degrees Celsius or ±0.5°C, whichever is greater.
 - Where a carbon absorber is the final recovery device in the recovery system, an integrating regeneration stream flow monitoring device having an accuracy of ±10 percent, capable of recording the total regeneration stream mass flow for each regeneration cycle; and a carbon bed temperature monitoring device having an accuracy of ±1 percent of the temperature being monitored expressed in degrees Celsius of ±0.5°C, capable of recording the carbon bed temperature after each regeneration and within 15 minutes of completing any cooling cycle.
 - 4) Where a scrubber is used with an incinerator, boiler, or, in the case of halogenated vent

streams, a process heater, the following monitoring equipment is required for the scrubber:

- A) A pH monitoring device equipped with a continuous recorder to monitor the pH of the scrubber effluent; and
- B) Flow meters equipped with a continuous recorder at the scrubber influent for liquid flow and the scrubber inlet for gas stream flow.
- e) The owner or operator of a process vent using a vent system that contains bypass lines capable of diverting a vent stream away from the control device associated with a process vent shall comply with either (e) (1) or (e) (2) of this Section. Equipment needed for safety purposes, including, but not limited to, pressure relief devices, are not subject to this subsection.
 - The owner or operator shall install, calibrate, maintain, and operate a flow indicator that provides a record of vent stream flow at least once every 15 minutes. The flow indicator shall be installed at the entrance to any bypass line that could divert the vent stream away from the control device to the atmosphere.
 - The owner or operator shall secure the bypass line valve in the closed position with a car-seal or a lock-and-key type configuration. A visual inspection of the seal or closure mechanism shall be performed at least once every month to ensure that the valve is maintained in the closed position and the vent stream is not diverted through the bypass line.
- The owner or operator of a process vent may monitor by an equivalent alternative means or parameters other than those listed in subsections (a) through (d) of this Section. Any equivalent alternative shall be approved by the Agency and USEPA, and contained in the source's operating permit as federally enforceable permit conditions.

(Source:	Added	at	Ill.	Reg.	 effective	***************************************
)				

Section 219.435 Recordkeeping and Reporting Requirements

a) Every owner or operator of a reactor or distillation unit with a TRE index value of 4.0 or less shall keep records, for a minimum of 3 years, of the following parameters measured during a performance test or TRE

determination required under Section 219.433 of this Subpart, and required to be monitored under Section 219.434 of this Subpart.

- 1) Every owner or operator of a source that seeks to demonstrate compliance with Section 219.432(a)(1) of this Subpart through the use of either a thermal or catalytic incinerator shall maintain records of the following:
 - A) The average firebox temperature of the incinerator (or the average temperature upstream and downstream of the catalyst bed for a catalytic incinerator), measured at least every 15 minutes and averaged over the same time period of the performance testing; and
 - B) The percent reduction of VOM determined as specified in Section 219.433(c) of this Subpart achieved by the incinerator, or the concentration of VOM (ppmv, by compound) determined as specified in Section 219.433(c) of this Subpart at the outlet of the control device, on a dry basis, corrected to 3 percent oxygen.
- Every owner or operator of a source that seeks to demonstrate compliance with Section 219.432(a)(1) of this Subpart through the use of a boiler or process heater shall maintain the records described below. Any boiler or process heater in which all vent streams are introduced with primary fuel are exempt from these requirements.
 - A) A description of the location at which the vent stream is introduced into the boiler or process heater; and
 - B) The average combustion temperature of the boiler or process heater with a design heat input capacity of less than 44 megawatt measured at least every 15 minutes and averaged over the same time period of the performance testing.
- Every owner or operator of a source that seeks to demonstrate compliance with Section 219.432(a)(2) of this Subpart through use of a smokeless flare, or flare design (i.e., steam-assisted, air-assisted, or nonassisted), shall maintain records of all visible emission readings, heat content determinations, flow rate measurements, and exit velocity determinations made during the

- performance test, continuous records of the flare pilot flame monitoring, and records of all periods of operations during which the pilot flame is absent.
- 4) Every owner or operator of a source that seeks to demonstrate compliance with Section 219.432(b) of this Subpart shall maintain records of the following:
 - A) Where an absorber is the final recovery device in the recovery system, the exit specific gravity (or alternative parameter which is a measure of the degree of absorbing liquid saturation, if approved by the Agency and USEPA, and average exit temperature of the absorbing liquid measured at least every 15 minutes and averaged over the same time period as the performance testing (both measured while the vent stream is normally routed and constituted);
 - B) Where a condenser is the final recovery device in the recovery system, the average exit (product side) temperature measured at least every 15 minutes and averaged over the same time period as the performance testing while the vent stream is normally routed and constituted;
 - Where a carbon absorber is the final recovery device in the recovery system, the total stream mass or volumetric flow measured at least every 15 minutes and averaged over the same time period as the performance testing (full carbon bed cycle), the temperature of the carbon bed after regeneration (and within 15 minutes of completion of any cooling cycle(s)), and duration of the carbon bed steaming cycle (all measured while the vent stream is normally routed and constituted);
 - D) As an alternative to subsection (a) (4) (A),
 (a) (4) (B) or (a) (4) (C) of this Section, the
 concentration level or reading indicated by
 the organic monitoring device at the outlet
 of the absorber, condenser, or carbon
 absorber, measured at least every 15 minutes
 and averaged over the same time period as the
 performance testing (measured while the vent
 stream is normally routed and constituted);
 or

- E) All measurements and calculations performed to determine the flow rate, VOM concentration, heating value, and TRE index value of the vent stream.
- b) Every owner or operator of a reactor or distillation unit with a TRE index value of less than 4.0 shall be subject to the exceedance reporting requirements of the draft Enhanced Monitoring Guidelines as published at 58 Fed. Reg. 54648 (October 22, 1993).
- Every owner or operator of a source seeking to comply with Section 219.432(b) of this Subpart shall maintain records of the following:
 - Any changes in production capacity, feedstock type, catalyst type, or of any replacement, removal, or addition of recovery equipment or reactors and distillation units; and
 - 2) Any recalculation of the flow rate, VOM concentration, or TRE index value calculated according to Section (c) of Appendix G of this Part.
- d) Every owner or operator of a source claiming a design capacity of less than 1 gigagram (1,100 tons) per year, as contained in Section 219.431(b) of this Subpart, shall maintain records of the design capacity or any changes in equipment or operations that may affect the design capacity.
- Every owner or operator of a source claiming a vent stream flow rate or vent stream concentration exemption level, as contained in Section 219.431(b)(5) of this Subpart, shall maintain records to indicate that the stream flow rate is less than 0.0085 scm/min or the vent stream concentration is less than 500 ppmv.

	<u>vent</u>	stream	concentra	tion	<u>is less</u>	than 500	ppmv.	
	(Source:	Added	at)	Ill.	Reg		effective	
Secti	on 219.436	<u>Cc</u>	mpliance	Date				
Every	owner or	operato	r of an s	ource	subject	to Sect	ions 219.43	31,
							shall com	
with	its standa	rds, li	mitations	and	mandates	by March	h 15, 1996	_
	(Source:	Added	at)	Ill.	Reg		effective	

SUBPART FF: BAKERY OVENS

- a) The provisions of this Subpart shall apply to every owner or operator of a source which operates a bakery oven, as defined at 35 Ill. Admin. Code 211.680, unless the source bakes products only for on-site human consumption or on-site retail sale.
- b) Notwithstanding subsection (a) of this Section, a source is required to comply with the control requirements of this Subpart only if the source has the potential to emit 22.7 Mg (25 tons) or more of VOM per year, in the aggregate, from all emission units at the source, excluding:
 - 1) Emission units regulated by Subparts B, E, F, H, Q, R, S, T (excluding Section 219.486 of this Part), V, X, Y, Z or BB of this Part; and
 - Emission units that are included in any of the following categories: synthetic organic chemical manufacturing industry (SOCMI) distillation, SOCMI reactors, wood furniture coating, plastic parts coating (business machines), plastic parts coating (other), offset lithography, industrial wastewater, autobody refinishing, SOCMI batch processing, volatile organic liquid storage tanks and clean-up solvents operations.
- c) Every owner or operator of a source which has limited its potential to emit below 22.7 Mg (25 tons) of VOM per year, as specified in subsection (b) of this Section, through federally enforceable permit conditions is not required to comply with this Subpart.
- d) Every owner or operator of a bakery oven which is exempt from the control requirements of this Subpart because of the criteria in subsection (b) of this Section remains subject to the recordkeeping and reporting requirements of Section 219.728(b) of this Subpart and the certification requirements in Section 219.730(d) of this Subpart.

(Source:	Added	at		Ill.	Reg.	
effective			<u> </u>)		

Section 219.722 Control Requirements

- a) Every owner or operator of a source subject to the control requirements of this Subpart shall comply with the requirements of subsection (a)(1) or (a)(2) of this Section for each bakery oven with a rated heat input capacity of at least 2 mmbtu/hr or at least 586 kW:
 - 1) Operate emissions capture and control equipment which achieves an overall reduction in

- uncontrolled VOM emissions of at least 81 percent from each such bakery oven; or
- 2) Provide an equivalent alternative control plan for such bakery ovens at the source which has been approved by the Agency and USEPA through federally enforceable permit conditions or as a SIP revision.
- b) Any bakery oven that becomes subject to the requirements of this Subpart at any time shall remain subject to the requirements of this Subpart at all times thereafter.

(Source:	Added a	t	Ill.	Reg.	 effective	
)				

Section 219.726 Testing

- a) Upon request by the Agency, the owner or operator of a bakery oven shall, at its own expense, conduct such tests in accordance with the applicable test methods and procedures specified in Section 219.105(f) of this Part to demonstrate compliance with the control requirements of this Subpart and shall:
 - 1) Notify the Agency 30 days prior to conducting such tests; and
 - 2) Submit all test results to the Agency within 30 days of conducting such tests.
- b) Nothing in this Section shall limit the authority of USEPA pursuant to the Clean Air Act (CAA) to require testing, or shall affect the authority of USEPA under Section 114 of the CAA (42 U.S.C. 7414 (1990)).

(Source:	Added	at	Ill.	Reg.	 effective	
)				

Section 219.727 Monitoring

- a) Every owner or operator of a bakery oven subject to the control requirements of this Subpart shall install and operate at all times a device to continuously monitor the following parameters for each type of control device as follows:
 - 1) For catalytic oxidizers, the inlet and outlet temperatures of the oxidizer;
 - 2) For regenerative oxidizers, the temperature in the combustion chamber; or

<u>3)</u>	For thermal	incinerators,	the	temperature	<u>in the</u>
	combustion of	chamber.			

<u>b)</u>	The own	ner c	or oper	ator m	<u>ay monitor</u>	with a	<u>an alter</u>	<u>native</u>
	method	or r	nonitor	other	parameter	s if ar	proved	by the
					h federall			
					revision.			

(Source:	Added	at	Ill.	Reg.	 effective	
)				

Section 219.728

Recordkeeping and Reporting

- a) Every owner or operator of a bakery oven shall maintain the following records for the most recent consecutive 3 year period for all bakery ovens subject to the control requirements of this Subpart. Such records shall be made available to the Agency immediately upon request.
 - Parameters for control devices as monitored pursuant to Section 219.727 of this Subpart;
 - 2) Hrs/day of operation of each bakery oven;
 - Factors necessary to calculate VOM emissions for all bakery ovens including, but not limited to, type of dough used for each yeast-leavened baked product, initial yeast percentage for each product, total fermentation time for each product, any additional percentage of yeast added, and the fermentation time of any additional yeast;
 - 4) Calculated daily VOM emissions of each bakery oven expressed as lbs/day;
 - 5) Total amount of each type of yeast-leavened bread product produced by each bakery oven expressed as lbs/day.
- b) Every owner or operator of a bakery oven which is exempt from the control requirements of this Subpart because of the criteria in Section 219.720(b) of this Subpart shall maintain records necessary to demonstrate that its potential to emit is less than 22.7 Mg (25 tons) of VOM per year, as specified in Section 219.720(b). Such records shall be maintained for the most recent consecutive 3 year period and shall be made available to the Agency immediately upon request.

(Source:	Added	at	Ill.	Reg.	 effective	
)				

On	and	after	March	15, 19 9	96,	upon	init	tial	star	rtup	or upon	l	
mod	dific	ation	every	owner	or	opera	ator	of .	a sou	ırce	subject	to	this
Sul	part	: shall	compl	y with	the	requ	uire	nent	s of	this	s Subpar	t.	

(Source:	Added	at	Ill.	Reg.	 effective	
)				

Section 219.730 Certification

- a) Every owner or operator of a source subject to the control requirements of this Subpart shall certify compliance with this Subpart on or before a date consistent with Section 219.729 of this Subpart.
- b) If an owner or operator of a bakery oven subject to the control requirements of this Subpart changes the method of compliance, the owner or operator shall certify compliance with the requirements of this Subpart for the alternative method upon changing the method of compliance.
- All certifications of compliance with this Subpart shall include the results of all tests and the calculations performed to demonstrate that each oven at the source is in compliance with, or is exempt from, the control requirements of this Subpart. The certification shall include the following:
 - 1) The name and identification number of each oven and any associated capture and control device;
 - 2) The maximum rated heat input of each oven;
 - A classification of each oven as either a "bakery oven" as defined in 35 Ill. Admin. Code 211.680 or an oven used exclusively to bake non-yeast-leavened products;
 - 4) The capture and control efficiency of each bakery oven control device;
 - 5) Test reports, calculations, and other data necessary to demonstrate that the capture and control efficiency of each bakery oven control device achieves an overall reduction in uncontrolled VOM emissions of at least 81 percent; and
 - 6) The date each bakery oven control device was installed and operating.
- d) On or before March 15, 1996, or upon initial startup, every owner or operator of a bakery oven which is exempt from the control requirements of this Subpart

because of the criteria in Section 219.720(b) of this Subpart shall certify that its potential to emit is less than 22.7 Mg (25 tons) of VOM per year, as specified in Section 219.720(b).

(Source:	Added	at	Ill.	Reg.	 effective	
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SUBPART PP: MISCELLANEOUS FABRICATED PRODUCT MANUFACTURING PROCESSES

Section 219.926 Control Requirements

Every owner or operator of a miscellaneous fabricated product manufacturing process emission unit subject to this Subpart shall comply with the requirements of subsection (a), (b) or (c) of this Section:

- a) Emission capture and control techniques which achieve an overall reduction in uncontrolled VOM emissions of at least 81 percent from each emission unit, or
 - (Board Note: For the purpose of this provision, an emission unit is any part or activity at a source of a type that by itself is subject to control requirements in other Subparts of this Part or 40 CFR 60, incorporated by reference in Section 219.112, e.g., a coating line, a printing line, a process unit, a wastewater system, or other equipment, or is otherwise any part or activity at a source.)
- b) For coating lines, the daily-weighted average VOM content shall not exceed 0.42 kg VOM/1 (3.5 lbs VOM/gal) of coating as applied (minus water and any compounds which are specifically exempted from the definition of VOM) during any day. Owners and operators complying with this Section are not required to comply with Section 219.301 of this Part, or
- c) An <u>equivalent</u> alternative control plan which has been approved by the Agency and the USEPA in a federally enforceable permit or as a SIP revision.

(Source:	Amended	at	Ill.	Reg.	, effective)

Section 219.946 Control Requirements

Every owner or operator of a miscellaneous formulation manufacturing process emission unit subject to this Subpart shall comply with the requirements of subsection (a) or (b) below_of this Section.

a) Emission capture and control techniques which achieve an overall reduction in uncontrolled VOM emissions of at least 81 percent from each emission unit, or

(Board Note: For the purpose of this provision, an emission unit is any part or activity at a source of a type that by itself is subject to control requirements in other Subparts of this Part or 40 CFR 60, incorporated by reference in Section 219.112, e.g., a coating line, a printing line, a process unit, a wastewater system, or other equipment, or is otherwise any part or activity at a source.)

b) An <u>equivalent</u> alternative control plan which has been approved by the Agency and the USEPA in a federally enforceable permit or as a SIP revision.

(Source:	Amended at Ill. Reg, effective	
)		
	SUBPART RR: MISCELLANEOUS ORGANIC	
	CHEMICAL MANUFACTURING PROCESSES	

Section 219.966 Control Requirements

Every owner or operator of an miscellaneous organic chemical manufacturing process emission unit, subject to this Subpart shall comply with the requirements of subsection (a), (b), or (c) below of this Section.

a) Emission capture and control techniques which achieve an overall reduction in uncontrolled VOM emissions of at least 81 percent from each emission unit, or

(Board Note: For the purpose of this provision, an emission unit is any part or activity at a source of a type that by itself is subject to control requirements in other Subparts of this Part or 40 CFR 60, incorporated by reference in Section 219.112, e.g., a coating line, a printing line, a process unit, a wastewater system, or other equipment, or is otherwise any part or activity at a source.)

- b) An <u>equivalent</u> alternative control plan which has been approved by the Agency and the USEPA in a federally enforceable permit or as a SIP revision.
- c) Any leaks from components subject to the control requirements of this Subpart shall be subject to the following control measures by March 15, 1995:
 - 1) Repair any component from which a leak of VOL can be observed. The repair shall be completed as soon as practicable but no later than 15 days after the leak is found, unless the leaking

component cannot be repaired until the next process unit shutdown, in which case the leaking component must be repaired before the unit is restarted.

- 2) For any leak which cannot be readily repaired within one hour after detection, the following records, as set forth in this subsection, shall be kept. These records shall be maintained by the owner or operator for a minimum of two years after the date on which they are made. Copies of the records shall be made available to the Agency or USEPA upon verbal or written request.
 - A) The name and identification of the leaking component;
 - B) The date and time the leak is detected;
 - C) The action taken to repair the leak; and
 - D) The date and time the leak is repaired.

SUBPART TT: OTHER EMISSION UNITS

Section 219.980 Applicability

- a) The requirements of this Subpart shall apply to a source's VOM emission units, which are not included within any of the categories specified in Subparts B, E, F, H, Q, R, S, T, V, X, Y, Z, AA, BB, PP, QQ, or RR of this Part, or are not exempted from permitting requirements pursuant to 35 Ill. Adm. Code 201.146, if the source is subject to this Subpart. A source is subject to this Subpart if it contains process emission units, not regulated by Subparts B, E, F (excluding Section 219.204(1) of this Part), H (excluding Section 219.405 of this Part), Q, R, S, T, (excluding Section 218.486 of this Part), V, X, Y, Z or BB of this Part, which as a group both:
 - 1) Have maximum theoretical emissions of 91 Mg (100 tons) or more per calendar year of VOM if no air pollution control equipment were used, and
 - 2) Are not limited to less than 91 Mg (100 tons) of VOM emissions per calendar year in the absence of air pollution control equipment, through production or capacity limitations contained in a federally enforceable permit or a SIP revision.
- b) If a source ceases to fulfill the criteria of subsection (a) of this Section, the requirements of this Subpart shall continue to apply to an emission

unit which was ever subject to the control requirements of Section 219.986 of this Part.

- c) No limits under this Subpart shall apply to emission units with emissions of VOM to the atmosphere less than or equal to 2.3 Mg (2.5 tons) per calendar year if the total emissions from such emission unit not complying with Section 219.986 of this Part does not exceed 4.5 Mg (5.0 tons) per calendar year.
- d) For the purposes of this Subpart, an emission unit shall be considered regulated by a Subpart if it is subject to the limits of that Subpart. An emission unit is not considered regulated by a Subpart if it is not subject to the limits of that Subpart, e.g., the emission unit is covered by an exemption in the Subpart or the applicability criteria of the Subpart are not met.
- The control requirements in Subpart TT shall not apply e) to sewage treatment plants; vegetable oil extraction and processing; coke ovens (including by-product recovery); fuel combustion units; bakeries; barge loading facilities; jet engine test cells; production of polystyrene foam insulation board including storage and extrusion of scrap where blowing agent is added to the polystyrene resin at the source, but not including blending and preliminary expansion of resin prior to molding where a blowing agent is incorporated into the polystyrene resin by the producer of the resin; production of polystyrene or polyethylene foam packaging not including blending and preliminary expansion of resin prior to molding where blowing agent is incorporated into the polystyrene resin by the producer of the resin; and not including storage and extrusion of scrap where blowing agent is added to the polystyrene resin at the source; and iron and steel production.

(Source:	Amended	at	 Ill.	Reg.	 effective	
)						

Section 219.986 Control Requirements

Every owner or operator of an emission unit subject to this Subpart shall comply with the requirements of subsection (a), (b), (c), (d) or (e) below of this Section.

a) Emission capture and control equipment which achieve an overall reduction in uncontrolled VOM emissions of at least 81 percent from each emission unit, or

(Board Note: For the purpose of this provision, an emission unit is any part or activity at a source of a

type that by itself is subject to control requirements in other Subparts of this Part or 40 CFR 60, incorporated by reference in Section 219.112, e.g., a coating line, a printing line, a process unit, a wastewater system, or other equipment, or is otherwise any part or activity at a source.)

- b) For coating lines, the daily-weighted average VOM content shall not exceed 0.42 kg VOM/l (3.5 lbs VOM/gal) of coating (minus water and any compounds which are specifically exempted from the definition of VOM) as applied during any day. Owners and operators complying with this Section are not required to comply with Section 219.301 of this Part, or
- c) An <u>equivalent</u> alternative control plan which has been approved by the Agency and the USEPA in a federally enforceable permit or as a SIP revision.
- d) Non-contact process water cooling towers which are subject to the control requirements of this Subpart shall comply with the following control measures no later than March 15, 1995 or upon initial startup:
 - 1) The owner or operator of a non-contact process water cooling tower shall perform the following actions to control emissions of volatile organic material (VOM) from such a tower:
 - A) Inspect and monitor such tower to identify leaks of VOM into the water, as further specified in subsection (d)(3) belowof this Section;
 - B) When a leak is identified, initiate and carry out steps to identify the specific leaking component or components as soon as practicable, as further specified in subsection (d)(4) below of this Section;
 - C) When a leaking component is identified which:
 - i) Can be removed from service without disrupting production, remove the component from service;
 - ii) Cannot be removed from service without disrupting production, undertake repair of the component at the next reasonable opportunity to do so including any period when the component is out of service for scheduled maintenance, as further specified in subsection (d)(4) below of this Section;

- D) Maintain records of inspection and monitoring activities, identification of leaks and leaking components, elimination and repair of leaks, and operation of equipment as related to these activities, as further specified in subsection (d)(5) below of this Section.
- 2) A VOM leak shall be considered to exist in a non-contact process water cooling water system if the VOM emissions or VOM content exceed background levels as determined by monitoring conducted in accordance with subsection (d)(3)(A) belowof this Section.
- 3) The owner or operator of an non-contact process water cooling tower shall carry out an inspection and monitoring program to identify VOM leaks in the cooling water system.
 - A) The owner or operator of a non-contact process water cooling tower shall submit to the Agency a proposed monitoring program, accompanied by technical justification for the program, including justification for the sampling, location(s), parameter(s) selected for measurement, monitoring and inspection frequency, and the criteria used relative to the monitored parameters to determine whether a leak exists as specified in subsection (d)(2) above of this Section.
 - B) This inspection and monitoring program for non-contact process water cooling towers shall include, but shall not be limited to:
 - i) Monitoring of each such tower with a water flow rate of 25,000 gallons per minute or more at a petroleum refinery at least weekly and monitoring of other towers at least monthly;
 - ii) Inspection of each such tower at least weekly if monitoring is not performed at least weekly.
 - C) This inspection and monitoring program shall be carried out in accordance with written procedures which the Agency shall specify as a condition in a federally enforceable operating permit. These procedures shall include the VOM background levels for the cooling tower as established by the owner or operator through monitoring; describe the locations at which samples will be taken;

identify the parameter(s) to be measured, the frequency of measurements, and the procedures for monitoring each such tower, that is, taking of samples and other subsequent handling and analyzing of samples; provide the criteria used to determine that a leak exists as specified in subsection (d)(2) above of this Section; and describe the records which will be maintained.

- D) A non-contact process water cooling tower is exempt from the requirements of subsections (d)(3)(B) and (d)(3)(C) above of this Section, if all equipment, where leaks of VOM into cooling water may occur, is operated at a minimum pressure in the cooling water of at least 35 kPa greater than the maximum pressure in the process fluid.
- 4) The repair of a leak in a non-contact process water cooling tower shall be considered to be completed in an acceptable manner as follows:
 - A) Efforts to identify and locate the leaking components are initiated as soon as practicable, but in no event later than three days after detection of the leak in the cooling water tower;
 - B) Leaking components shall be repaired or removed from service as soon as possible but no later than 30 days after the leak in the cooling water tower is detected, unless the leaking components cannot be repaired until the next scheduled shutdown for maintenance.
- The owner or operator of a non-contact process water cooling tower shall keep records as set forth below in this subsection. These records shall be retained at a readily accessible location at the source and shall be available for inspection and copying by the Agency for at least 3 years:
 - A) Records of inspection and monitoring activity;
 - B) Records of each leak identified in such tower, with date, time and nature of observation or measured level of parameter;
 - C) Records of activity to identify leaking components, with date initiated, summary of

components inspected with dates, and method of inspection and observations;

- D) Records of activity to remove a leaking component from service or repair a leaking component, with date initiated and completed, description of actions taken and the basis for determining the leak in such tower has been eliminated. If the leaking component is not identified, repaired or eliminated within 30 days of initial identification of a leak in such tower, this report shall include specific reasons why the leak could not be eliminated sooner including all other intervening periods when the process unit was out of service, actions taken to minimize VOM losses prior to elimination of the leak and any actions taken to prevent the recurrence of a leak of this type.
- 6) The owner or operator of a non-contact process water cooling tower shall submit an annual report to the Agency which provides:
 - A) The number of leaks identified in each cooling tower;
 - B) A general description of activity to repair or eliminate leaks which were identified;
 - C) Identification of each leak which was not repaired in 30 days from the date of identification of a leak in such a tower, with description of the leaks, explanation why the the leak was not repaired in 30 days;
 - D) Identification of any periods when required inspection and monitoring activities were not carried out.
- e) Any leaks from components subject to the control requirements of this Subpart shall be subject to the following control measures by March 15, 1995:
 - 1) Repair any component from which a leak of VOL can be observed. The repair shall be completed as soon as practicable but no later than 15 days after the leak is found, unless the leaking component cannot be repaired until the next process unit shutdown, in which case the leaking component must be repaired before the unit is restarted.

- 2) For any leak which cannot be readily repaired within one hour after detection, the following records, as set forth below in this subsection, shall be kept. These records shall be maintained by the owner or operator for a minimum of two years after the date on which they are made. Copies of the records shall be made available to the Agency or USEPA upon verbal or written request.
 - A) The name and identification of the leaking component;
 - B) The date and time the leak is detected;
 - C) The action taken to repair the leak; and
 - D) The date and time the leak is repaired.

(Source:	Amended	at	 Ill.	Reg.	 effective	
)						

Section 219.Appendix G TRE Index Measurements for SOCMI Reactors and Distillation Units

For purposes of Subpart Q, Sections 219.431 through 219.435, the following apply:

- a) The following test methods shall be used to determine compliance with the total resource effectiveness ("TRE") index value:
 - 1) Method 1 or 1A, incorporated by reference at Section 219.112 of this Part, as appropriate, for selection of the sampling site.
 - A) The sampling site for the vent stream molar composition determination and flow rate prescribed in subsections (a)(2) and (a)(3) of this Appendix shall be, except for the situations outlined in subsection (a)(1)(B), after the final recovery device, if a recovery system is present, prior to the inlet of any control device, and prior to any post-reactor or post-distillation unit introduction of halogenated compounds into the vent stream. No traverse site selection method is needed for vents smaller than 10 cm in diameter.
 - B) If any gas stream other than the reactor or distillation unit vent stream is normally conducted through the final recovery device:

- i) The sampling site for vent stream flow rate and molar composition shall be prior to the final recovery device and prior to the point at which any nonreactor or nondistillation unit vent stream or stream from a nonaffected reactor or distillation unit is introduced. Method 18 incorporated by reference at Section 219.112 of this Part, shall be used to measure organic compound concentrations at this site.
- ii) The efficiency of the final recovery device is determined by measuring the organic compound concentrations using Method 18, incorporated by reference at Section 219.112 of this Part, at the inlet to the final recovery device after the introduction of all vent streams and at the outlet of the final recovery device.
- device determined according to subsection (a) (1) (B) (ii) of this Appendix shall be applied to the organic compound concentrations measured according to subsection (a) (1) (B) (i) of this Appendix to determine the concentrations of organic compounds from the final recovery device attributable to the reactor or distillation unit vent stream. The resulting organic compound concentrations are then used to perform the calculations outlined in subsection (a) (4) of this Appendix.
- 2) The molar composition of the vent stream shall be determined as follows:
 - A) Method 18, incorporated by reference at Section 219.112 of this Part, to measure the concentration of organic compounds including those containing halogens;
 - B) ASTM D1946-77, incorporated by reference at Section 219.112 of this Part, to measure the concentration of carbon monoxide and hydrogen; and
 - <u>Method 4, incorporated by reference at</u>
 <u>Section 219.112 of this Part, to measure the</u>
 content of water vapor.

- The volumetric flow rate shall be determined using Method 2, 2A, 2C, or 2D, incorporated by reference at Section 219.112 of this Part, as appropriate.
- 4) The emission rate of VOM (minus methane and ethane) (E_{VOM}) in the vent stream shall be calculated using the following formula:

$$\underline{E}_{VOM} = \underline{K}_2 \underbrace{\frac{n}{\sum} C_j M_j}_{j=1} Q_s$$

where:

 $E_{VOM} = Emission rate of VOM (minus methane and ethane) in the sample, kg/hr.$

 \underline{K}_2 = Constant, 2.494 x 10⁻⁶ (1/ppmv) (q-mole/scm) (kg/g) (min/hr), where standard temperature for (q-mole/scm) is 20°C.

C_j = Concentration of compound j, on a dry
basis, in ppmv as measured by Method 18,
incorporated by reference at Section
219.112 of this Part, as indicated in
Section 219.433(c)(3) of this Part.

 $\underline{M}_{j} = \underline{Molecular weight of sample j, g/g-mole.}$

Q = Vent stream flow rate (scm) at a temperature of 20°C.

- The total vent stream concentration (by volume) of compounds containing halogens (ppmv, by compound) shall be summed from the individual concentrations of compounds containing halogens which were measured by Method 18, incorporated by reference at Section 219.112 of this Part.
- 6) The net heating value of the vent stream shall be calculated using the following:

$$\underline{H}_{T} \equiv \underline{K_{1} \stackrel{\underline{D}}{\Sigma} C_{j}H_{j} (1-B_{ws})}$$

$$\underline{j=1}$$

where:

H_T = Net heating value of the sample (MJ/scm, where the net enthaply per mole of vent stream is based on combustion of 25°C and 760 mmHG, but the standard temperature for determining the volume corresponding to one mole is 25°C, as in

the definition of Q, (vent stream flow rate).

- $\underline{K}_1 \equiv \frac{\text{Constant, 1.740 x } 10^{-7} \text{ (ppmv)}^{-1}}{\text{(g-mole/scm), (MJ/KCal), where standard temperature for (g-mole/scm) is 20°C.}}$
- Bws = Water vapor content of the vent stream, proportion by volume; except that if the vent stream passes through a final stream jet and is not condensed, it shall be assumed that Bws = 0.023 in order to correct to 2.3 percent moisture.
- C_j = Concentration on a dry basis of compound j in ppmv, as measured for all organic compounds by Method 18, incorporated by reference at Section 219.112 of this Part, and measured for hydrogen and carbon monoxide by using ASTM D1946-77, incorporated by reference at Section 219.112 of this Part.
- H_j = Net heat of combustion of compound j, kCal/q-mole, based on combustion at 25°C and 760 mmHG. The heats of combustion of vent stream components shall be determined using ASTM D2382-83, incorporated by reference at Section 219.112 of this Part, if published values are not available or cannot be calculated.
- b) 1) The TRE index value of the vent shall be calculated using the following:

 $\frac{\text{TRE}}{\underline{E}_{\text{VOM}}} = \frac{1 \left[a + b \left(Q_{s} \right) + c \left(H_{T} \right) + d \left(E_{\text{VOM}} \right) \right]}{\underline{E}_{\text{VOM}}}$

where:

TRE = TRE index value.

 $\underline{E}_{VOM} = \underbrace{ \begin{array}{c} Hourly \ emission \ rate \ of \ VOM \ (kg/hr) \ as \\ \hline calculated \ in \ subsection \ (a) \ (4) \ of \ this \\ \hline Appendix. \end{array} }$

Q, = Vent stream flow rate scm/min at a standard temperature of 20°C.

Vent stream net heating value (MJ/scm), $\underline{\mathbf{H}}_{\mathbf{T}} \equiv$ as calculated in subsection (a)(6) of

this Appendix.

Hourly emission rate of VOM (minus $E_{VOM} \equiv$ methane and ethane), (kg/hr) as calculated in subsection (a)(4) of this Appendix.

Value of coefficients presented below a,b, =c,d are:

		<u> Val</u>	ue of C	oefficier	<u>its</u>
Type of Stream	Control Device Basis	a	<u>b</u>	С	<u>d</u>
<u>Nonhalogenated</u>	Flare	2.129	0.183	-0.005	0.359
	Thermal incinerator	3.075	0.021	-0.037	0.018
	zero (0) Percent heat Recovery				
	Thermal incinerator 70 Percent heat Recovery	3.803	0.032	-0.042	0.007
<u>Halogenated</u>	Thermal incinerator and scrubber	5.470	0.181	-0.040	0.004

- 2) Every owner or operator of a vent stream shall use the applicable coefficients identified for values a, b, c, and d in subsection (b)(1) of this Appendix to calculate the TRE index value based on a flare, a thermal incinerator with zero (0) percent heat recovery, and a thermal incinerator with 70 percent heat recovery, and shall select the lowest TRE index value.
- Every owner or operator of a reactor or 3) distillation unit with a halogenated vent stream, determined as any stream with a total concentration of halogen atoms contained in organic compounds of 200 ppmv or greater, shall use the applicable coefficients identified for values a, b, c and d in subsection (b)(1) of this Appendix to calculate the TRE index value based on a thermal incinerator and scrubber.
- Every owner or operator of a source seeking to comply C) with Section 219.432(b) of this Part shall recalculate the flow rate and VOM concentration for each affected vent stream whenever process changes are made. Examples of process changes include, but are not limited to, changes in production capacity, feedstock type, or catalyst type, or whenever there is

- replacement, removal, or addition of recovery equipment. The flow rate and VOM concentration shall be recalculated based on test data, or on best engineering estimates of the effects of the change to the recovery system.
- d) Whenever a process change, as defined in Section 219.435(c) of this Subpart, yields a TRE index value of 1.0 or less, the owner or operator shall notify and submit a report to the Agency according to the requirements specified in Section 219.435(c) of this Subpart, within 180 calendar days after the process change and shall conduct a performance test according to the methods and procedures required by Section 219.433 of this Part.
- e) For the purpose of demonstrating that a process vent stream has a VOM concentration below 500 ppmv, the following shall be used:
 - 1) The sampling site shall be selected as specified in Section 219.433(c)(1) of this Part.
 - Method 18 or Method 25A of 40 CFR Part 60,
 Appendix A, incorporated by reference at Section
 219.112 of this Part, shall be used to measure
 concentration; alternatively, any other method or
 data that has been validated according to the
 protocol in Method 301 of 40 CFR Part 63, Appendix
 A, incorporated by reference at Section 219.112 of
 this Part, may be used.
 - 3) Where Method 18 is used, the following procedures shall be used to calculate ppmv concentration:
 - i) The minimum sampling time for each run shall be 1 hour in which either an integrated sample or four grab samples shall be taken. If grab sampling is used, then the samples shall be taken at approximately equal intervals in time, such as 15 minute intervals during the run.
 - ii) The concentration of VOM shall be calculated using Method 18 according to Section 219.433(c)(4) of this Part.
 - 4) Where Method 25A is used, the following procedures shall be used to calculate ppmv VOM concentration:
 - i) Method 25A shall be used only if a single VOM is greater than 50 percent of total VOM, by volume, in the process vent stream.

- ii) The vent stream composition may be determined by either process knowledge, test data collected using an appropriate Reference Method or a method of data collection validated according to the protocol in Method 301 of 40 CFR Part 63, Appendix A, incorporated by reference at Section 219.112 of this Part. Examples of information that constitute process knowledge include calculations based on material balances, process stoichiometry, or previous test results provided the results are still relevant to the current process vent stream conditions.
- iii) The VOM used as the calibration gas for Method 25A shall be the single VOM present at greater than 50 percent of the total VOM by volume.
- iv) The span value for Method 25A shall be 50 ppmv.
- v) Use of Method 25A is acceptable if the response from the high-level calibration gas is at least 20 times the standard deviation of the response from the zero calibration gas when the instrument is zeroed on the most sensitive scale.
- vi) The concentration of VOM shall be corrected to 3 percent oxygen using the procedures and equation in Section 219.433(c)(3) of this Part.
- 5) The owner or operator shall demonstrate that the concentration of VOM, including methane and ethane, measured by Method 25A is below 250 ppmv to qualify for the low concentration exclusion in Section 219.431 of this Part.

(Source:	Added	at		Ill.	Reg.	 effective	
)				

Section 219.Appendix H

Base Line VOM Content Limitations for Subpart F, Section 219.212 Cross-Line Averaging

This Appendix contains limitations for purposes of determining compliance with the requirements in Section 219.212 of this Part. A source must establish that, at very least, each participating coating line used for purposes of cross-line averaging meets the Federal Implementation Plan level of VOM content, as listed

below. The emission limitations for participating coating lines that must not be exceeded are as follows:

<u>a)</u>		omobile or Light-Duty ck Coating	<u>kg/l</u>	<u>lb/gal</u>	
	1)	Prime coat	0.14	(1.2)	
	2)	Primer surface coat	1.81	(15.1)	

(Note: The primer surface coat limitation is in units of kg (lbs) of VOM per l (gal) of coating solids deposited. Compliance with the limitation shall be based on the daily-weighted average from an entire primer surface operation. Compliance shall be demonstrated in accordance with the topcoat protocol referenced in Section 219.105(b) and the recordkeeping and reporting requirements specified in Section 219.211(f). Testing to demonstrate compliance shall be performed in accordance with the topcoat protocol and a detailed testing proposal approved by the Agency and USEPA specifying the method of demonstrating compliance with the protocol. Section 219.205 does not apply to the primer surface limitation.)

 kg/l
 lb/gal

 3) Topcoat
 1.81
 (15.1)

(Note: The topcoat limitation is in units of kg (lbs) of VOM per 1 (qal) of coating solids deposited. Compliance with the limitation shall be based on the daily-weighted average from an entire topcoat operation. Compliance shall be demonstrated in accordance with the topcoat protocol referenced in Section 219.105(b) of this Part and the recordkeeping and reporting requirements specified in Section 219.211(f). Testing to demonstrate compliance shall be performed in accordance with the topcoat protocol and a detailed testing proposal approved by the Agency and USEPA specifying the method of demonstrating compliance with the protocol. Section 219.205 of this Part does not apply to the topcoat limitation.)

	<u>4)</u>	Final repair coat	<u>kg/l lb</u> 0.58(4.8)	<u>/gal</u>
<u>b)</u>	<u>Can</u>	Coating	<u>kg/l</u>	<u>lb/gal</u>
	1)	Sheet basecoat and overvarnish	<u>0.34 (2</u>	.8)

	2)	Exterior basesest and		
	<u>2)</u>	Exterior basecoat and overvarnish	0.34	(2.8)
	<u>3)</u>	Interior body spray coat	0.51	(4.2)
	4)	Exterior end coat	0.51	(4.2)
	<u>5)</u>	Side seam spray coat	0.66	(5.5)
	<u>6)</u>	End sealing compound coat	0.44	(3.7)
<u>c)</u>	Paper	r Coating	<u>kg/l</u> 0.35	<u>lb/gal</u> (2.9)
	any o which	e: The paper coating limit owner or operator of any perinting is performed in lies with the emissions limiting and Publishing, Sections	paper coat: f the paper imitations	ing line on r coating line in Subpart H:
<u>d)</u>	Coil	Coating	kg/l 0.31	<u>lb/qal</u> (2.6)
<u>e)</u>	Fabr	ic Coating	0.35	(2.9)
<u>f)</u>	Viny:	l Coating	0.45	(3.8)
a)	Metal Furniture Coating			
	1)	Air Dried	0.36	(3.0)
	2)	Baked	0.36	(3.0)
<u>h)</u>	Large	Appliance Coating		
	1)	Air Dried	0.34	(2.8)
	2)	Baked	0.34	(2.8)
	quichthat coati	e: The limitation shall not be a controlled the control of the con	air of scra rovided tha	atches and nicks at the volume of
<u>i)</u>	Magne	et Wire Coating	<u>kg/l</u> 0.20	<u>lb/gal</u> (1.7)
ij	Misce	ellaneous Metal Parts and	and the state of t	
	1)	Clear coating	0.52	(4.3)
	2)	Extreme performance		

		<u>coat</u>	ing		
		<u>A)</u>	Air Dried	0.42	(3.5)
		<u>B)</u>	<u>Baked</u>	0.42	(3.5)
	<u>3)</u>		l pail and drum rior coating	0.52	(4.3)
	4)	All d	other coatings		
		<u>A)</u>	Air Dried	0.42	(3.5)
		<u>B)</u>	Baked	0.36	(3.0)
<u>k)</u>	<u>Heavy</u> Produ	y Off ucts (-Highway Vehicle Coating	<u>kg/l</u>	<u>lb/gal</u>
	1)		eme performance e coat	0.42	(3.5)
	<u>2)</u>		eme performance top- (air dried)	0.42	(3.5)
	<u>3)</u>		l repair coat dried)	0.42	(3.5)
	4)	limit	other coatings are su tations for miscellar acts coatings in subs	neous meta:	l parts and
1)	Wood	Furn	iture Coating	<u>kg/l</u>	<u>lb/gal</u>
	1)	Clear	r topcoat	0.67	(5.6)
	<u>2)</u>	Opaqu	ıe stain	0.56	(4.7)
	3)	Pigme	ented coat	0.60	(5.0)
	4)	Repa	ir coat	0.67	(5.6)
	<u>5)</u>	Seale	<u>er</u>	0.67	(5.6)
	<u>6)</u>	<u>Semi-</u>	-transparent stain	0.79	(6.6)
	<u>7)</u>	Wash	coat	0.73	(6.1)
			e: An owner or operation subject		

(Note: An owner or operator of a wood furniture coating operation subject to this Section shall apply all coatings, with the exception of no more than 37.8 l (10 gal) of coating per day used for touch-up and repair operations, using one or more of the following application systems: airless spray application system, air-assisted airless

spray application system, electrostatic spray application system, electrostatic bell or disc spray application system, heated airless spray application system, roller coating, brush or wipe coating application system, dip coating application system or high volume low pressure (HVLP) application system.)

m) Plastic Parts Coating: Automotive/Transportation

1 140	SCIC I	ar cs	coacing. Aucom	OCTAE/ TIGH	Spor cacron
1)	Inte	eriors		<u>kg/l</u>	<u>lb/gal</u>
	<u>A)</u>	<u>Bake</u>	<u>d</u>		
		<u>i)</u>	Color coat	0.49*	(4.1)*
		<u>ii)</u>	Primer	0.46*	(3.8)*
	<u>B)</u>	<u>Air</u>	Dried		
		<u>i)</u>	Color coat	0.38*	(3.2)*
		<u>ii)</u>	<u>Primer</u>	0.42*	(3.5)*
2)			(flexible lexible)		
	<u>A)</u>	<u>Bake</u>	<u>d</u>		
		<u>i)</u>	<u>Primer</u>	0.60*	(5.0)*
		<u>ii)</u>	Primer non- flexible	0.54*	(4.5)*
		<u>iii)</u>	Clear coat	0.52*	<u>(4.3)*</u>
		<u>iv)</u>	Color coat	0.55*	(4.6)*
	<u>B)</u>	<u>Air</u>	Dried		
		<u>i)</u>	<u>Primer</u>	0.66*	(5.5)*
		<u>ii)</u>	Clear coat	0.54*	(4.5)*
		<u>iii)</u>	Color coat (red & black)	0.67*	(5.6)*
		<u>iv)</u>	<pre>Color coat (others)</pre>	0.61*	<u>(5.1)*</u>
3)	Spec	ialty			
	<u>A)</u>	<u>Vacu</u>	um metallizing	0.66*	(5.5)*

		basecoats, texture basecoats		
	<u>B)</u>	Black coatings, reflective argent coatings, air bag cover coatings, and soft coatings	0.71*	<u>(5.9)*</u>
	<u>C)</u>	Gloss reducers, vacuum metallizing topcoats, and texture topcoats	0.77*	(6.4)*
	<u>D)</u>	Stencil coatings, adhesion primers, ink pad coatings, electrostatic prep coatings, and resis coatings		(6.8)*
	<u>E)</u>	Head lamp lens coatings	<u>0.89*</u>	(7.4)*
n) Plas	tic P	arts Coating: Busin	ess Machine	<u>e</u>
			<u>kg/l</u>	lb/gal
<u>1)</u>	Prim	<u>er</u>	0.14*	(1.2)*
<u>2)</u>		r coat (non- ure coat)	<u>0.28*</u>	(2.3)*
<u>3)</u>	Colo:	r coat (texture)	0.28*	(2.3)*
<u>4)</u>	inter frequ	tromagnetic rference/radio uency interference /RFI) shielding coat	<u>0.48*</u> ings	(4.0)*
<u>5)</u>	Spec	ialty Coatings		
	<u>A)</u>	Soft coat	0.52*	(4.3)*
	<u>B)</u>	Plating resist	0.71*	<u>(5.9) *</u>
	<u>C)</u>	Plating sensitizer	0.85*	<u>(7.1)</u> *
(Source:	Added	d at Ill. Reg.		_, effective

I, Dorothy M. Gunn, C Board, hereby certify that adopted on the /5 day vote of	lerk of the Illinois P the above opinion and of	
vote of <u>6</u> .		
	Dorothy M. Gunn, C Illinois Pollution	