

BEFORE THE ILLINOIS POLLUTION CONTROL BOARD

SHREE KUBER INC.,)	
)	
Petitioner,)	
)	
v.)	PCB 21-03
)	(UST Appeal)
ILLINOIS ENVIRONMENTAL)	
PROTECTION AGENCY,)	
)	
Respondent.)	

NOTICE OF FILING

TO: Don Brown	
Clerk of the Board	Division of Legal Counsel
Illinois Pollution Control Board	Illinois Environmental Protection Agency
James R. Thompson Center	1021 North Grand Avenue East
100 West Randolph, Suite 11-500	Post Office Box 19276
Chicago, Illinois 60601	Springfield, Illinois 62794-9276
(VIA ELECTRONIC MAIL)	(VIA FIRST CLASS MAIL)

PLEASE TAKE NOTICE that I have today filed with the Office of the Clerk of the Illinois Pollution Control Board an **ENTRY OF APPEARANCE OF JENNIFER M. MARTIN, ENTRY OF APPEARANCE OF MELISSA S. BROWN, AND PETITION FOR REVIEW OF AGENCY DETERMINATION**, copies of which are herewith served upon you.

Respectfully submitted,

Shree Kuber, Inc.
Petitioner,

DATE: November 4, 2020

By: /s/ Melissa S. Brown
One of Its Attorneys

Jennifer M. Martin
Melissa S. Brown
HEPLERBROOM, LLC
4340 Acer Grove Drive
Springfield, IL 62711
Jennifer.Martin@heplerbroom.com
Melissa.Brown@heplerbroom.com
(217) 528-3674

CERTIFICATE OF SERVICE

I, Melissa S. Brown, the undersigned, hereby certify that I have served the attached
ENTRY OF APPEARANCE OF JENNIFER M. MARTIN, ENTRY OF APPEARANCE OF
MELISSA S. BROWN, AND PETITION FOR REVIEW OF AGENCY DETERMINATION
on:

Don Brown
Clerk of the Board
Illinois Pollution Control Board
James R. Thompson Center
100 West Randolph Street, Suite 11-500
Chicago, Illinois 60601

Division of Legal Counsel
Illinois Environmental Protection Agency
1021 North Grand Avenue East
Post Office Box 19276
Springfield, Illinois 62794-9276

That my email address is Melissa.Brown@heplerbroom.com

That the number of pages in the email transmittal is 202 pages.

That the email transmission took place before 5:00 p.m. on the date of November 4, 2020.

/s/ Melissa S. Brown
Melissa S. Brown

BEFORE THE ILLINOIS POLLUTION CONTROL BOARD

SHREE KUBER INC.,)	
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Petitioner,)	
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v.)	PCB 21-03
)	(UST Appeal)
ILLINOIS ENVIRONMENTAL)	
PROTECTION AGENCY,)	
)	
Respondent.)	

ENTRY OF APPEARANCE OF JENNIFER M. MARTIN

NOW COMES Jennifer M. Martin, of the law firm HEPLERBROOM, LLC, and hereby enters her appearance in this matter on behalf of Petitioner, Shree Kuber, Inc.

Respectfully submitted,

DATE: November 4, 2020

By: /s/ Jennifer M. Martin
Jennifer M. Martin

Jennifer M. Martin
HEPLERBROOM, LLC
4340 Acer Grove Drive
Springfield, IL 62711
Jennifer.Martin@heplerbroom.com
(217) 528-3674

BEFORE THE ILLINOIS POLLUTION CONTROL BOARD

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Respondent.)	

ENTRY OF APPEARANCE OF MELISSA S. BROWN

NOW COMES Melissa S. Brown, of the law firm HEPLERBROOM, LLC, and hereby enters her appearance in this matter on behalf of Petitioner, Shree Kuber, Inc.

Respectfully submitted,

DATE: November 4, 2020

By: /s/ Melissa S. Brown
Melissa S. Brown

Melissa S. Brown
HEPLERBROOM, LLC
4340 Acer Grove Drive
Springfield, IL 62711
Jennifer.Martin@heplerbroom.com
(217) 528-3674

BEFORE THE ILLINOIS POLLUTION CONTROL BOARD

SHREE KUBER INC.,)	
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PETITION FOR REVIEW OF AGENCY DETERMINATION

NOW COMES Petitioner, SHREE KUBER INC., by and through its attorneys, HEPLERBROOM, LLC, and, pursuant to Section 40(a) of the Illinois Environmental Protection Act (“Act”), 415 ILCS 5/40(a), and Part 105 of Title 35 of the Illinois Administrative Code, 35 Ill. Admin. Code Part 105, hereby petitions the Illinois Pollution Control Board (“Board”) for review of the Illinois Environmental Protection Agency’s (“IEPA” or “Agency”) June 30, 2020 decision regarding Petitioner’s 45-Day/Corrective Action Completion Report. In support of its Petition, Petitioner states as follows:

1. Shree Kuber, Inc. is the owner or operator of underground storage tanks (“USTs”) located at 1406 North Prospect Avenue, Champaign, Champaign County, Illinois (“Site”), and assigned LPC # 0190105433.
2. In 2008, a release by Freedom Oil Company was reported for Tank 1 at the Site, and the release from Tank 1 was assigned LUST Incident No. 20080255. Exhibit 1, Office of State Fire Marshal (“OSFM”) eligibility determination for Tanks 1-5, dated August 7, 2008.
3. All reports submitted for the 2008 LUST incident indicated that no release had been observed from Tank 6, the 12,000 gallon diesel UST at the subject location. Exhibit 2, 45-Day Report for LUST Incident No. 20080255.

4. During the removal of Tank 6 in 2020, evidence of a release from the 12,000 gallon diesel tank was observed by the Office of Fire Marshal inspector and documented in his Log of Underground Storage Tank Removal. Exhibit 3, Log of Underground Storage Tank Removal, dated January 22, 2020.

5. A release from Tank 6, the 12,000 gallon diesel UST, was reported by Shree Kuber on January 3, 2020, and assigned LUST Incident No. 20200005. Exhibit 4, Incident Report for Incident No. 20200005.

6. On March 4, 2020, the OSFM issued an eligibility determination for Tank 6, and determined that the release from Tank 6 was eligible for reimbursement from the UST Fund. Exhibit 5, OSFM eligibility determination, dated March 4, 2020.

7. On March 16, 2020, Petitioner submitted a 45-Day/Corrective Action Completion Report to Illinois EPA for LUST Incident No. 20200005. Exhibit 6, 2020 45-Day Report.

8. On June 30, 2020, the Agency issued a final decision regarding the 45-Day/Corrective Action Completion Report, which was received by Illinois EPA on March 17, 2020. Illinois EPA's June 30, 2020 letter stated that "it has been determined that the above-referenced incident is a re-reporting of Leaking UST Incident 20080255." The letter further stated that "[t]he concentrations of contaminants in the soil after removal of the underground storage tanks do not indicate that a new release occurred." A true and correct copy of the Illinois EPA's June 30, 2020 final decision is attached hereto as Exhibit 7.

9. On July 24, 2020, Petitioner submitted a letter to Illinois EPA addressing the issues raised by Illinois EPA in its June 30, 2020 final decision and requesting a re-review of the 45-Day/Corrective Action Completion Report. Exhibit 8, 2020 45-Day Report Re-Review Request.

10. Tank 6 was located in a separate and distinct tank pit from Tank 1.

11. Sampling conducted in the vicinity of Tank 6 following the release report for LUST Incident No. 20200005 revealed diesel constituents which were not detected in the sampling performed in the vicinity of Tank 1 following the release report for LUST Incident No. 20080255.

12. Additionally, Illinois EPA approved reports for the 2008 incident (Incident No. 20080255) indicating that the contaminant plume for the 2008 release did not include the area occupied by Tank 6 prior to the release for Tank 6 being reported.

13. The Agency's June 30, 2020 final decision is based on its erroneous conclusion that there has been no release from Tank 6. The Agency's determination that LUST Incident No. 20200005 is a re-reporting of LUST Incident No. 20080255 is erroneous and is not supported by the record associated with LUST Incident No. 20080255 or the sampling performed following the 2008 release from Tank 1 and the 2020 release from Tank 6.

WHEREFORE, for the above reasons, Petitioner, SHREE KUBER, INC. respectfully requests that the Illinois Pollution Control Board grant the following:

- a. Find that the Agency's June 30, 2020 final decision rejecting the 45-Day/Corrective Action Completion Report is arbitrary, capricious and not supported by statutory or regulatory authority;
- b. Reverse the Agency's rejection of the 45-Day/Corrective Action Completion Report and its determination that LUST Incident No. 20200005 is a re-reporting of LUST Incident No. 20080255;
- c. Award Petitioner reasonable attorney's fees and expenses incurred in bringing this action; and

- d. Award such other relief as the Board deems appropriate.

Respectfully submitted,

SHREE KUBER, INC.,
Petitioner,

DATE: November 4, 2020

By: /s/ Melissa S. Brown
One of Its Attorneys

Jennifer M. Martin
Melissa S. Brown
HEPLERBROOM, LLC
4340 Acer Grove Drive
Springfield, Illinois 62711
Jennifer.Martin@heplerbroom.com
Melissa.Brown@heplerbroom.com
(217) 528-3674

EXHIBIT 1



Office of the Illinois
State Fire Marshal

"Partnering With the Fire Service to Protect Illinois"

CERTIFIED MAIL - RECEIPT REQUESTED #7008 0150 0003 4726 7673

#52
CALL 9222

August 7, 2008

Freedom Oil Company
814 W. Chestnut St.
Bloomington, IL 61701

In Re: Facility No. 4-016556
IEMA Incident No. 08-0255
Freedom Oil #32
1406 N. Prospect
Champaign, Champaign Co., IL

Dear Applicant:

The Reimbursement Eligibility and Deductible Application received on July 3, 2008 for the above referenced occurrence has been reviewed. The following determinations have been made based upon our review.

It has been determined that you are eligible to seek payment of costs in excess of \$10,000. The costs must be in response to the occurrence referenced above and associated with the following tanks:

Eligible Tanks

- Tank 1 6,000 gallon Diesel Fuel
- Tank 2 10,000 gallon Gasoline
- Tank 3 6,000 gallon Gasoline
- Tank 4 6,000 gallon Gasoline
- Tank 5 2,000 gallon Gasoline

You must contact the Illinois Environmental Protection Agency to receive a packet of Agency billing forms for submitting your request for payment.

An owner or operator is eligible to access the Underground Storage Tank Fund if the eligibility requirements are satisfied:

1. Neither the owner nor the operator is the United States Government,
2. The tank does not contain fuel which is exempt from the Motor Fuel Tax Law,
3. The costs were incurred as a result of a confirmed release of any of the following substances:

"Fuel", as defined in Section 1.19 of the Motor Fuel Tax Law

Aviation fuel

Heating oil

Kerosene

Used oil, which has been refined from crude oil used in a motor vehicle, as defined in Section 1.3 of the Motor Fuel Tax Law.

4. The owner or operator registered the tank and paid all fees in accordance with the statutory and regulatory requirements of the Gasoline Storage Act.
5. The owner or operator notified the Illinois Emergency Management Agency of a confirmed release, the costs were incurred after the notification and the costs were a result of a release of a substance listed in this Section. Costs of corrective action or indemnification incurred before providing that notification shall not be eligible for payment.
6. The costs have not already been paid to the owner or operator under a private insurance policy, other written agreement, or court order.
7. The costs were associated with "corrective action".

This constitutes the final decision as it relates to your eligibility and deductibility. We reserve the right to change the deductible determination should additional information that would change the determination become available. An underground storage tank owner or operator may appeal the decision to the Illinois Pollution Control Board (Board), pursuant to Section 57.9 (c) (2). An owner or operator who seeks to appeal the decision shall file a petition for a hearing before the Board within 35 days of the date of mailing of the final decision. (35 Illinois Administrative Code 105.102(a) (2)).

For information regarding the filing of an appeal, please contact:

Dorothy Gunn, Clerk
Illinois Pollution Control Board
State of Illinois Center
100 West Randolph, Suite 11-500
Chicago, Illinois 60601
(312) 814-3620

The following tanks are also listed for this site:

Tank 6 10,000 gallon Diesel Fuel
Tank 7 8,000 gallon Gasoline
Tank 8 12,000 gallon Gasoline

Your application indicates that there has not been a release from these tanks under this incident number. You may be eligible to seek payment of corrective action costs associated with these tanks if it is determined that there has been a release from one or more of these tanks. Once it is determined that there has been a release from one or more of these tanks you may submit a separate application for an eligibility determination to seek corrective action costs associated with this/these tanks.

EXHIBIT 2

MIDWEST ENVIRONMENTAL CONSULTING & REMEDIATION SERVICES, INC.
22200 ILLINOIS ROUTE 9 POST OFFICE BOX 614
TREMONT, ILLINOIS 61568
PHONE NO. (309) 925-5551 FAX (309) 925-5606

LETTER OF TRANSMITTAL

**TO: Illinois Environmental Protection Agency
Bureau of Land-#24/LUST Section
1021 North Grand Avenue East
Post Office Box 19276
Springfield, Illinois 62794-9276**

**DATE: June 3, 2008
JOB NO.: 08-24
RE: 45 Day Report
Freedom Oil Company
1406 North Prospect
Champaign, Illinois 61820**

WE ARE SENDING YOU:

- REPORT LETTER CONTRACT & RATE SHEET
- MAP/DRAWINGS DOCUMENTS REQUIRING SIGNATURES
- REIMBURSEMENT DOCUMENTATION OTHER

COPIES	DESCRIPTION
2	45 Day Report for the above referenced site

THESE ARE TRANSMITTED AS CHECKED BELOW:

- REIMBURSEMENT SUBMITTAL FOR APPROVAL AS NEEDED FOR REPORT
- COPY FOR YOUR RECORDS SIGNATURE REQUIRED AS REQUESTED

REMARKS:

Dear IEPA Project Manager:

Please find enclosed the above referenced documentation for your review. As always, please feel free to contact our office with any questions or comments. Thank You.

RELEASABLE

FROM: Gaye Lynn Green: Office Manager

Midwest Environmental Consulting & Remediation Services, Inc.

JUN 20 2008

REVIEWER MD

RECEIVED

JUN 11 2008

IEPA/BOL

Midwest Environmental Consulting & Remediation Services Inc.
22200 Illinois Route 9 • P.O. Box 614
Tremont, IL 61568-0614
Phone: (309) 925-5551 • Fax: (309) 925-5606

June 3, 2008

Illinois Environmental Protection Agency
Bureau of Land - #24
LUST Section
1021 North Grand Avenue East
Post Office Box 19276
Springfield, Illinois 62794-9276

RE: LPC# 0910105433 – Champaign County
Freedom Oil Company
1406 North Prospect
Champaign, Illinois 61820
Incident # 20080255
LUST Technical File

Dear IEPA Project Manager:

Please find attached the 45-Day Report/Report of Early Action for the above referenced site.

Additional information will be gathered and analyzed as part of the site investigation.

If you have any questions or comments feel free to contact my office.

Sincerely,

Midwest Environmental Consulting & Remediation Services, Inc.



Allan Green
President

AJF
Job No. 08-24
cc: Mr. Gene Adams

RELEASABLE

JUN 20 2008

REVIEWER MD

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LEAKING UNDERGROUND STORAGE TANK PROGRAM

45 DAY REPORT/REPORT OF EARLY ACTION

SUBJECT SITE: **FREEDOM OIL COMPANY**
1406 NORTH PROSPECT
CHAMPAIGN, ILLINOIS 61820
INCIDENT #20080255

PREPARED FOR: **FREEDOM OIL COMPANY**
814 WEST CHESTNUT STREET
BLOOMINGTON, IL 61701
CONTACT: MR. GENE ADAMS
(309) 828-7750

PREPARED BY: **MIDWEST ENVIRONMENTAL CONSULTING**
AND REMEDIATION SERVICES, INC.
22200 ILLINOIS ROUTE 9
POST OFFICE BOX 614
TREMONT, ILLINOIS 61568-0614
CONTACT: ALLAN GREEN, PRESIDENT

FOR REVIEW BY: **ILLINOIS ENVIRONMENTAL PROTECTION AGENCY**
BUREAU OF LAND - #24
LEAKING UNDERGROUND STORAGE TANK SECTION
1021 NORTH GRAND AVENUE EAST
POST OFFICE BOX 19276
SPRINGFIELD, ILLINOIS 62794-9276

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- Figure 3 Topographic Map
- Figure 4 Early Action Sampling Locations
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- Table 1 Underground Storage Tank Information
- Table 2 Early Action Soil Sampling Results

APPENDICES

- Appendix A Laboratory Data
- Appendix B MECRS Soil Sampling Protocol
- Appendix C OSFM Removal Notification and Removal Permit
- Appendix D Early Action Photographs

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JUN 11 2008
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IEPA 45 DAY REPORT FORM

The Agency is authorized to require this information under Section 4 and Title XVI of the Environmental Protection Act (415 ILCS 5/4, 5/57 - 57.17). Failure to disclose this information may result in a civil penalty of not to exceed \$50,000.00 for the violation and an additional civil penalty of not to exceed \$10,000.00 for each day during which the violation continues (415 ILCS 5/42). Any person who knowingly makes a false material statement or representation in any label, manifest, record, report, permit, or license, or other document filed, maintained or used for the purpose of compliance with Title XVI commits a Class 4 felony. Any second or subsequent offense after conviction hereunder is a Class 3 felony (415 ILCS 5/57.17). This form has been approved by the Forms Management Center.

**Illinois Environmental Protection Agency
Leaking Underground Storage Tank Program
45-Day Report**

A. Site Identification

IEMA Incident # (6- or 8-digit): 20080255 IEPA LPC# (10-digit): 0910105433
 Site Name: Freedom Oil Company
 Site Address (Not a P.O. Box): 1406 North Prospect
 City: Champaign County: Champaign ZIP Code: 61820
 Leaking UST Technical File

B. Release Information

UST Volume (gallons)	Material Stored in UST	Release Yes / No	Type of Release Tank Leak / Overfill / Piping Leak	Product removed? Yes / No	Tank Status Repaired / Removed / Abandoned / In Use
6,000.0	Diesel Fuel	Yes	Overfill	Yes	Removed
6,000.0	Gasoline	No		Yes	Abandoned <i>in place</i>
6,000.0	Gasoline	No		Yes	Abandoned "
10,000.0	Gasoline	No		Yes	Abandoned "
2,000.0	Gasoline	No		Yes	Abandoned "

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C. Early Action

- Does this report demonstrate that the most stringent Tier 1 remediation objectives have been met? Yes No
- Was free product encountered? Yes No
 If **yes**, the owner or operator must submit a Free Product Removal Report (form LPC 504). If free product removal will be conducted for more than 45 days, a Free Product Removal Plan (and budget, if applicable) must be submitted (form LPC 504).
- Have any fire or safety hazards posed by vapors or free product or contamination to a potable water supply been identified? Yes No

4. What was the volume of backfill material excavated? 500.0 yds³
5. What was the volume of native soil excavated? 160.0 yds³
6. Was groundwater encountered at the site? Yes No
7. Did the groundwater exhibit a sheen? Yes No

D. Site/Release Information

Provide the following:

1. Data on the nature and estimated quantity of release;
2. Data from available sources or site investigations concerning the following factors:
 - a. Surrounding populations;
 - b. Water quality;
 - c. Use and approximate locations of wells potentially affected by the release;
 - d. Subsurface soil conditions;
 - e. Location of subsurface sewers;
 - f. Climatological conditions; and
 - g. Land use;
3. A discussion of what was done to measure for the presence of a release where contamination was most likely to be present at the UST site;
4. The results of the free product investigations;
5. A discussion of the action taken to prevent further release of the regulated substance into the environment;
6. A discussion of the action taken to monitor and mitigate fire and safety hazards posed by vapors or free product that has migrated from the UST excavation zone and entered subsurface structures; and
7. Any other information collected while performing initial abatement measures pursuant to 35 Ill. Adm. Code 731.162, 732.202(b), or 734.210(b).

E. Other Information

Provide the following:

1. An area map showing the site in relation to surrounding properties;
2. A cross section, to scale, showing the UST(s) and the excavation;
3. Analytical/screening results in tabular format including the results of soil samples required pursuant to 35 Ill. Adm. Code 732.202(h) or 734.210(h) and the most stringent Tier 1 remediation objectives;
4. Site map meeting the requirements of 35 Ill. Adm. Code 732.110(a) or 734.440 and including sample locations;
5. Soil boring logs;

6. Chain of custody forms;
7. Laboratory analytical reports;
8. Laboratory certifications;
9. A copy of the Office of the State Fire Marshal Permit for Removal, Abandonment-in-Place, or other OSFM permits or notifications;
10. A narrative of tank removal and cleaning operations; describe how wastes generated during the tank removal were managed, treated, and disposed of;
11. Photographs of UST removal activities and the excavation; and
12. Copies of manifests for soil and groundwater transported off-site.

F. Early Action Tier 1 Remediation Objectives Compliance Report

If the most stringent Tier 1 remediation objectives of 35 Ill. Adm. Code 742 for the applicable indicator contaminants have been met and a groundwater investigation is not required, in addition to the information provided above, provide the following:

1. Site characterization;
2. If water was encountered in the excavation, provide a demonstration pursuant to 35 Ill. Adm. Code 732.202(h)(4)(C) or 734.210(h)(4)(C) that it is not representative of actual groundwater; and
3. Property Owner Summary (form LPC 568).

G. Signatures

UST Owner or Operator Signature:

All plans, budgets, and reports must be signed by the owner or operator and list the owner's or operator's full name, address, and telephone number.

UST Owner or Operator and Licensed Professional Engineer or Licensed Professional Geologist Certification of Stage 1 Site Investigation Plan and Budget (applies to Part 734 sites continuing beyond early action):

Pursuant to 35 Ill. Adm. Code 734.315(b) and 734.310(b), I certify that the Stage 1 site investigation will be conducted in accordance with 35 Ill. Adm. Code 734.315 and that the costs of the Stage 1 site investigation will not exceed the amounts set forth in 35 Ill. Adm. Code 734. Subpart H, Appendix D, and Appendix E. This certification is intended to meet the requirements for a plan and budget for the Stage 1 site investigation required to be submitted pursuant to 35 Ill. Adm. Code 734.315 and 734.310.

A summary of the actual costs for conducting the Stage 1 site investigation will be submitted concurrently with the results of the Stage 1 site investigation and the Stage 2 site investigation plan and budget.

Continue onto next page.

Licensed Professional Engineer or Licensed Professional Geologist Certification:

I certify under penalty of law that all activities that are the subject of this plan, budget, or report were conducted under my supervision or were conducted under the supervision of another Licensed Professional Engineer or Licensed Professional Geologist and reviewed by me; that this plan, budget, or report and all attachments were prepared under my supervision; that, to the best of my knowledge and belief, the work described in this plan, budget, or report has been completed in accordance with the Environmental Protection Act [415 ILCS 5], 35 Ill. Adm. Code 731, 732, or 734, and generally accepted standards and practices of my profession; and that the information presented is accurate and complete. I am aware there are significant penalties for submitting false statements or representations to the Illinois EPA, including but not limited to fines, imprisonment, or both as provided in Sections 44 and 57.17 of the Environmental Protection Act [415 ILCS 5/44 and 57.17].

UST Owner or Operator

Name: Freedom Oil Company
Contact: Mr. Gene Adams
Address: 814 West Chestnut Street
City: Bloomington
State: Illinois
ZIP Code: 61701
Phone: (309) 828-7750
Signature: *Gene Adams*
Date: 6-20-2008

Consultant

Company: M.E.C.R.S., Inc.
Contact: Mr. Allan Green
Address: 22200 Illinois Route 9, P.O. Box 614
City: Tremont
State: Illinois
ZIP Code: 61568
Phone: (309) 925-5551
Signature: *Allan Green*
Date: 6/3/08

Licensed Professional Engineer or Geologist

Name: Penny Silzer
Company: M.E.C.R.S., Inc.
Address: 22200 Illinois Rt. 9, P.O. Box 614
City: Tremont
State: Illinois
ZIP Code: 61568
Phone: (309) 925-5551
Ill. Registration No.: 196-000256
License Expiration Date: 03/31/09
Signature: *Penny Silzer*
Date: 6/3/08

L.P.E. or L.P.G. Seal



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IEPA 45 DAY REPORT

D. SITE INFORMATION

1. DATA ON THE NATURE AND ESTIMATED QUANTITY OF THE RELEASE;

A suspected release of diesel fuel was reported to the Illinois Emergency Management Agency on February 25, 2008 and assigned incident number 20080255. The release is the result of years of operation as a retail gasoline station and is attributed to line leaks and spills/overfills.

The source and quantity of the release are presently unknown. The extent of the release will be determined through site investigation activities as required.

2. DATA FROM AVAILABLE SOURCES OR SITE INVESTIGATIONS CONCERNING THE FOLLOWING FACTORS:

A.) SURROUNDING POPULATIONS;

The site of the release is located within a commercial area in Champaign, Illinois (approximate population: 76,000). Vicinity maps are attached.

B.) WATER QUALITY;

Water for the area is supplied by a municipal source. Water quality is reported as good. No reports of petroleum contamination of the local water supply have been identified.

C.) USE AND APPROXIMATE LOCATIONS OF WELLS POTENTIALLY AFFECTED BY THE RELEASE;

ISWS Well Data has been requested for the subject area and will be submitted in an addendum at a later date.

D.) SUBSURFACE SOIL CONDITIONS;

The site is underlain by Wisconsinan glacial stage deposits of the Wedron Formation tills. The location of the site, as mapped on "Quaternary Deposits of Illinois," ISGS, 1979, lies within Batestown Till Member mapping unit. This material consists of light olive brown to dark gray, calcareous, sandy to silty till that contains beds of sand and silt and one bed of boulders.

E.) LOCATION OF SUBSURFACE SEWERS;

Known utility locations are shown in Figure 1. Local utility owners have made no reports of vapors or free product in the vicinity of the release.

F.) CLIMATOLOGICAL CONDITIONS;

Climatological conditions at the site are typical of central Illinois. Temperatures are typically between the mid 90's and the low 60's in the spring and summer months and between the mid 50's and low teens for the autumn and winter months. Precipitation totals vary widely from year to year.

G.) LAND USE;

The subject site is a gasoline and diesel station located at 1406 North Prospect Avenue in Champaign, IL. Land use within 500 feet of the UST's is primarily commercial.

3. A DISCUSSION OF WHAT WAS DONE TO MEASURE FOR THE PRESENCE OF A RELEASE WHERE CONTAMINATION WAS MOST LIKELY TO BE PRESENT AT THE UST SITE;

A preliminary inspection of the site revealed the presence of contamination near the vicinity of the UST system. During UST removal activities, soil samples were collected from the UST excavation and sent to TMI Analytical Laboratory for analysis. Analytical results are presented in Table 1.

4. RESULTS OF THE FREE PRODUCT INVESTIGATIONS;

No free product was encountered during UST removal activities. A sheen was noted on the water in the UST excavation. Free product is not expected to be present in the native strata on the subject site.

5. A DISCUSSION OF THE ACTION TAKEN TO PREVENT FURTHER RELEASE OF THE REGULATED SUBSTANCE INTO THE ENVIRONMENT;

One diesel UST has been removed and four gasoline UST's have been emptied and abandoned in place. Following site investigation activities, corrective action activities will most likely include excavation activities to remediate the site property.

6. A DISCUSSION OF THE ACTION TAKEN TO MITIGATE FIRE AND SAFETY HAZARDS POSED BY VAPORS OR FREE PRODUCT THAT HAS MIGRATED FROM THE UST EXCAVATION ZONE AND ENTERED SUBSURFACE STRUCTURES;

There have been no reports of free product or vapors in inhabited subsurface structures in the area as a result of the release.

7. **ANY OTHER INFORMATION COLLECTED WHILE PERFORMING INITIAL ABATEMENT MEASURES PURSUANT TO 35 ILL. ADM. CODE SECTION 732.162 OR 732.202 (B).**

Additional information will be provided to IEPA upon completion of the site investigation.

E. SUPPORTING DOCUMENTATION PROVIDE THE FOLLOWING:

1. SITE MAP TO SCALE AND ORIENTED NORTH SHOWING:

- A. UST(S) SYSTEM(S) AND EXCAVATION LIMITS;**
- B. PRODUCT AND DISPENSER LINES;**
- C. PUMPS AND ISLANDS;**
- D. UNDERGROUND UTILITIES (SEWER, GAS, WATER, ETC.);**
- E. NEARBY STRUCTURES (BUILDINGS, ROADS, ETC.);**
- F. SOIL BORING(S) (IF PRESENT);**
- G. MONITORING WELL(S) AND/OR SUMPS (IF PRESENT);**
- H. PROPERTY BOUNDARIES;**
- I. SAMPLE LOCATION POINTS;**

A site map showing the current layout is provided. See Figure 1.

2. AN AREA MAP SHOWING THE SITE IN RELATION TO SURROUNDING PROPERTIES. THIS MAP SHOULD IDENTIFY THE FACILITIES ON THE SURROUNDING PROPERTIES;

An area map and topographical map are attached to this report. See Figures 2 and 3.

3. A CROSS SECTION, TO SCALE, WITH DIMENSIONS SHOWING THE UST(S) AND THE EXCAVATION;

Provided as Figure 5.

4. ANALYTICAL/SCREENING RESULTS IN TABULAR FORMAT;

Soil analytical results are presented in Table 2 and Appendix A.

5. UST(S) INFORMATION IN A TABULAR FORMAT AND THAT AT A MINIMUM INCLUDES;

- A. THE TOTAL NUMBER OF UST(S) ON SITE;**
- B. THE VOLUME OF THE UST(S) (IN GALLONS);**
- C. THE MATERIAL STORED IN THE UST(S);**
- D. IDENTIFICATION OF UST SYSTEM(S) THAT HAD A RELEASE;**
- E. IDENTIFICATION OF UST SYSTEM(S) THAT WERE REPAIRED, REMOVED, OR ABANDONED-IN-PLACE.**

Underground storage tank information is attached to this report. See Table 1.

6. A COPY OF THE OFFICE OF THE STATE FIRE MARSHAL PERMIT FOR REMOVAL, ABANDONMENT-IN-PLACE OR OTHER OSFM PERMITS OR NOTIFICATIONS;

A copy of the Removal Permit and Notification are provided in Appendix C.

7. A NARRATIVE OF TANK REMOVAL AND CLEANING OPERATIONS; DESCRIBE HOW WASTES GENERATED DURING THE TANK REMOVAL WERE MANAGED, TREATED AND DISPOSED;

After remaining petroleum product was removed, all piping was disconnected from the tank. Piping runs were excavated and removed. The top of the UST was exposed with a backhoe. The tank was then vented of vapors so that less than 5% of the lower explosive limit was detected in it. It was removed from its respective excavation, cut open and cleaned. The decontaminated tank was then loaded onto a flatbed trailer for transport to be scrapped. The tank cleaning waste was drummed and stored on site for disposal permitting.

8. PHOTOGRAPHS OF UST REMOVAL ACTIVITIES AND THE EXCAVATION;

Photographs of Early Action activities are included in Appendix D.

9. COPIES OF MANIFESTS FOR SOIL AND GROUNDWATER TRANSPORTED OFF-SITE.

Soil was transported offsite and manifests will be included in an addendum at a later date.

REPORT OF EARLY ACTION

Report of Early Action Activities

45 Day Report

Freedom Oil Company

1406 North Prospect

Champaign, Illinois

IEMA Incident No. 20080255

There are a total of six (6) USTs located at the site (OSFM Facility ID# 4-016556). All of the USTs are registered with the OSFM. Incident number 20080255 was assigned to the subject site in response to identified near the UST system during UST removal activities.

On April 2, 2008, personnel and equipment were mobilized to the Freedom Oil Company station located at 1406 North Prospect Avenue in Champaign, Illinois (site) for underground storage tank (UST) removal activities. Illinois Oil Marketing Equipment (IOME) of Pekin, Illinois provided UST excavation, cleaning and disposal services; Midwest Environmental Consulting and Remediation Services, Inc. (MECRS) of Tremont, Illinois provided project oversight, documentation and consultation. The USTs were decommissioned under the supervision of Office of the Illinois State Fire Marshal (OSFM) representative Herman Taylor.

Upon removal of the tank, soil samples were collected from the excavation extents. The tank was in fair condition. Contamination in the UST pit was apparently due to UST and piping leaks as well as spills or overfills. The removal procedures were conducted according to standard safety protocols, under the supervision of OSFM representative Mr. Herman Taylor.

The UST was exposed the day of tank removal. After remaining petroleum product was removed, all piping was disconnected from the tanks. Piping runs were excavated and removed. The tops of the USTs were exposed with a backhoe. The tanks were then vented of vapors so that 5% of the lower explosive limit was detected in them. The tank was removed from its respective excavation, cut open and cleaned. The decontaminated tank was then loaded onto a flatbed trailer for transport to be scrapped. The waste from the UST was placed into IDOT approved 55 gallon drums and will be permitted for disposal.

The geologic strata encountered during removal consisted of silty, sandy, clays and till. Contaminated soils were encountered in the UST excavation.

The backfill in the UST excavation was contaminated, physically recognizable by soil discoloration and an odor. Field screening of the samples indicated volatile organics present in the soil. Soil samples were collected from native material at depths of about 3 feet below the invert elevation of the base of the tanks and from the UST excavation sidewalls. Sidewall samples were retrieved from the depths representative of two thirds the distance from the surface, in the lower one third of the excavation. UST excavation soil samples also exhibited petroleum impact, which was confirmed by screening samples using a portable photoionization detector (PID).

Soil, split from field screened samples was containerized in glass jars and sealed under lids with Teflon septums and placed into a cooler on ice. The samples were transported to TMI Analytical Services of Springfield, Illinois for BTEX and PNAs under chain-of-custody, and accompanied by appropriate documentation. Soil analytical results in tabular format are provided in Table 2 and laboratory certified analytical results and completed chains-of-custody are provided in Appendix A.

Water in the UST excavation exhibited a petroleum sheen and an odor. Water levels did not appear to increase after a significant amount of time indicating that the water in the excavation appeared to be "trapped". No water bearing unit was identified in the depth of the UST excavation.

Prior to the excavation, three representative soil samples were taken from the excavation and sent for analysis of BTEX and PNAs. Two of the three soil samples showed contamination above the IEPA Tier 1 Cleanup Standards. Based on those soil samples and field screening of the soil as the excavation was performed, the soil was removed and disposed of at an approved landfill facility and replaced with clean backfill.

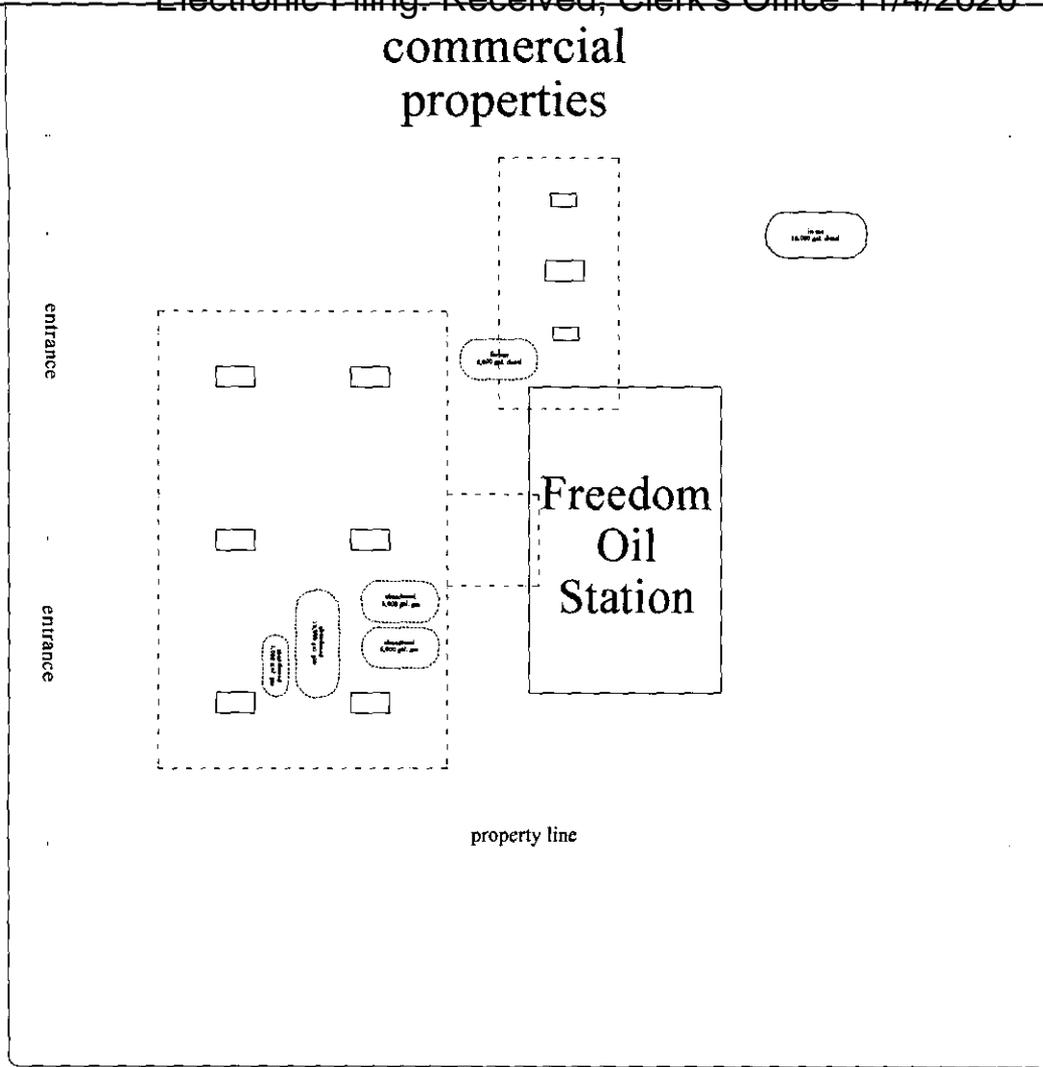
Confirmation of the presence of a release was indicated by the Early Action activities. The samples taken from the sidewalls of the UST excavation show that contamination above the IEPA Tier 1 Cleanup Standards remains on site.

FIGURE 1

SITE MAP

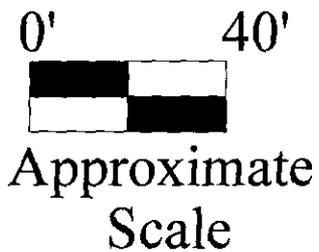
commercial
properties

North Prospect Avenue



commercial
properties

Pioneer Street



commercial
properties

FIGURE 1
Site Map
 Freedom Oil Company
 1406 North Prospect
 Champaign, IL 61820

Date: 4/4/08

Drawn by: AJF

PRJN: 08-24

Approved by: AMG

M.E.C.R.S., Inc.

FIGURE 2
AREA MAP

FIGURE 3
TOPOGRAPHIC MAP

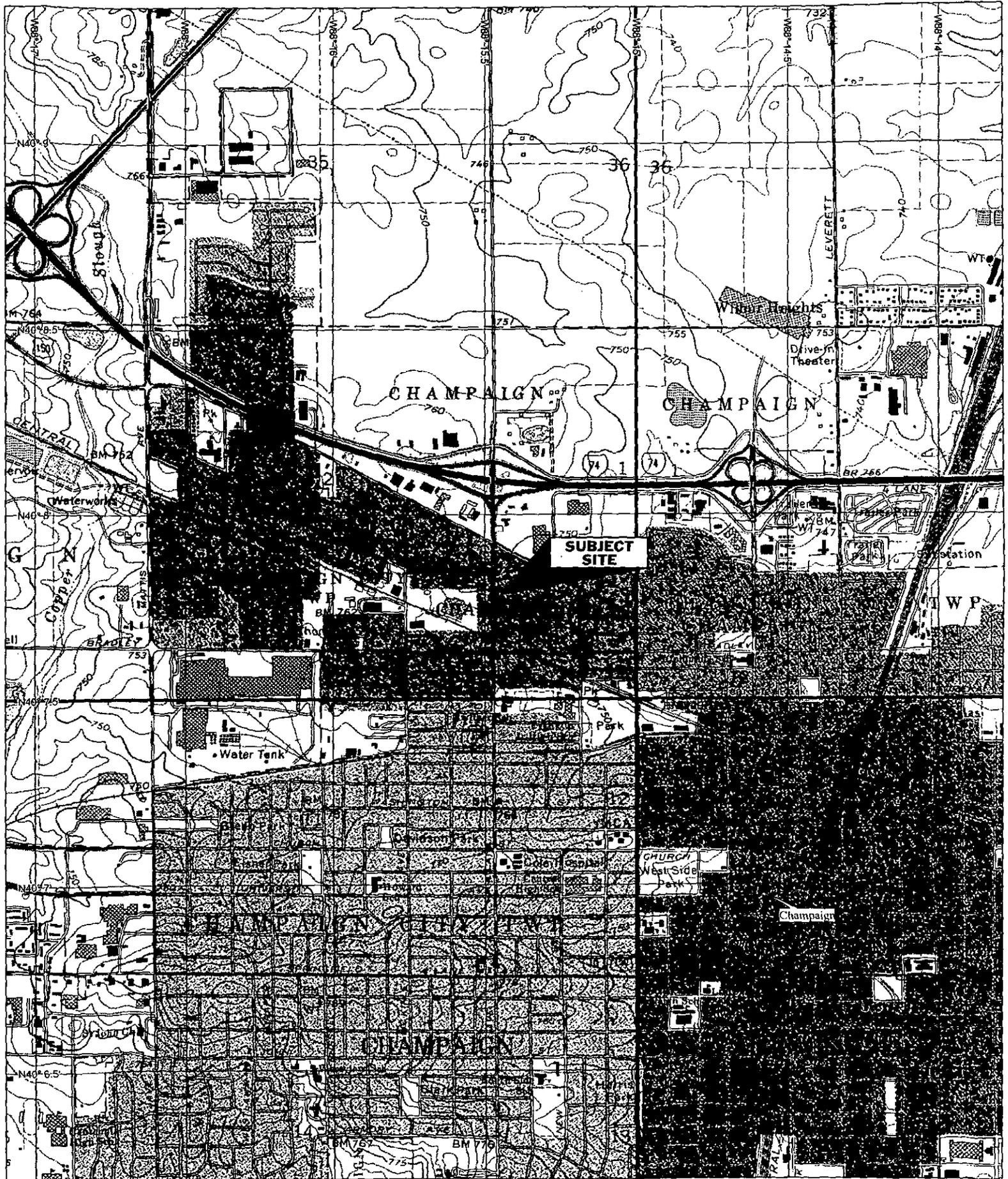


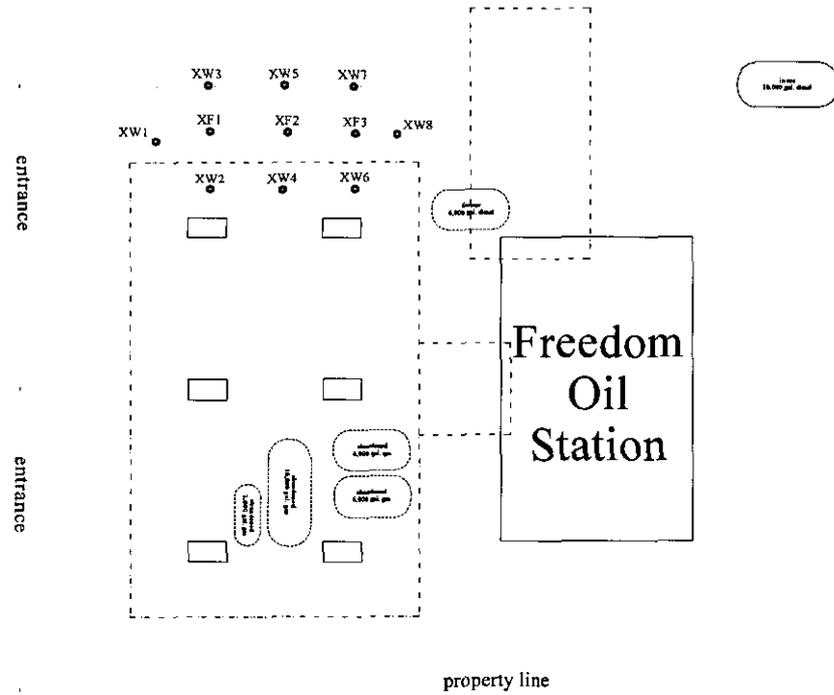
FIGURE 4

EARLY ACTION SAMPLING LOCATIONS

commercial
properties

North Prospect Avenue

commercial
properties



commercial
properties

Pioneer Street

commercial
properties

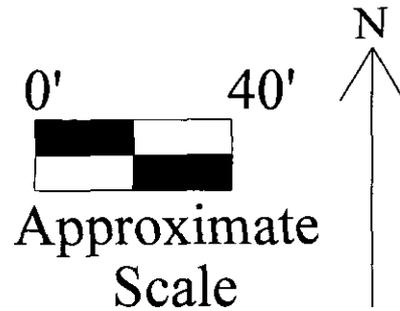


FIGURE 4
 E.A. Sampling Locations
 Freedom Oil Company
 1406 North Prospect
 Champaign, IL 61820

Date: 4/4/08

Drawn by: AJF

PRJN: 08-24

Approved by: AMG

M.E.C.R.S., Inc.

FIGURE 5
UST CROSS SECTION

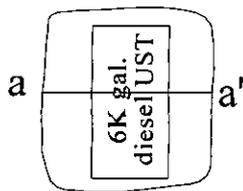
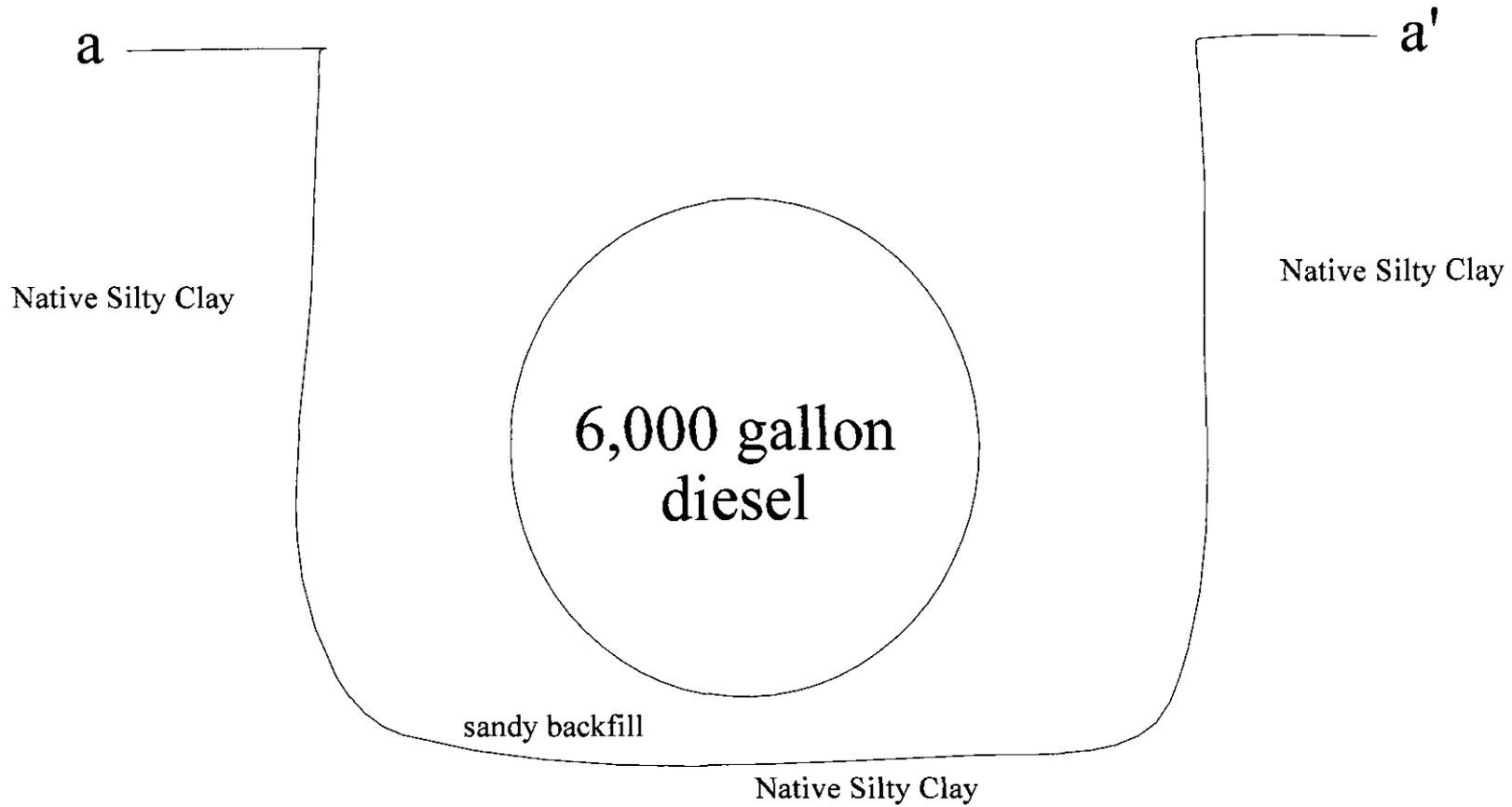


FIGURE 5
UST Cross Section
Freedom Oil Company
Champaign, IL

Date: 4/9/08

Drawn by: AJF

PRJN: 08-24

Approved by: AMG

M.E.C.R.S., Inc.

TABLE 1

UNDERGROUND STORAGE TANK INFORMATION

**TABLE 1. UNDERGROUND STORAGE TANK INFORMATION
FREEDOM OIL COMPANY – CHAMPAIGN, IL**

<u>Tank No.</u>	<u>Size (gal)</u>	<u>Contents</u>	<u>Release (Y or N)</u>	<u>Removed (Y or N)</u>
1	6,000	Diesel Fuel	Yes	Yes
2	6,000	Gasoline	No	Abandoned In Place
3	6,000	Gasoline	No	Abandoned In Place
4	10,000	Gasoline	No	Abandoned In Place
5	2,000	Gasoline	No	Abandoned In Place
6	10,000	Diesel Fuel	No	No

TABLE 2

EARLY ACTION SOIL SAMPLING RESULTS

TABLE 1.
SOIL ANALYTICAL RESULTS
Freedom Oil Company
Champaign, IL

Analytes/ Sample ID; SAMPLE DATE	Tier I Soil Remediation Obj.	East Floor (EF) 04/02/08	West Floor (WF) 04/02/08	North Wall (NW) 04/02/08	South Wall (SW) 04/02/08	East Wall (EW) 04/02/08	West Wall (WW) 04/02/08
Benzene	30	4.4	<2.3	410	18.6	50.6	3.5 M
Toluene	12,000	4.1	3.0	<141	<2.4	<10.3	<2.3
Ethylbenzene	13,000	26.4	8.0	2,490	18.3	296	7.6 M
Total Xylenes	150,000	45.2	23.1	4,820	116	312	25.5 M
MTBE	320	<2.3	<2.3	<141	<2.4	<10.3	<2.3
PNA's							
Acenaphthene	570,000	<81.3	<77.7	<77.6	<78.7	80.9	<79.4
Acenaphthylene	XX	<81.3	<77.7	<77.6	<78.7	<79.2	<79.4
Anthracene	12,000,000	<243	<232	<232	<235	<236	<237
Benzo (a) Anthracene	2,000	<243	<232	<232	<235	<236	<237
Benzo (a) Pyrene	8,000	<81.3	<77.7	<77.6	<78.7	<79.2	<79.4
Benzo (b) Fluoranthene	5,000	<404	<386	<386	<391	<394	<395
Benzo (g,h,i) Perylene	XX	<243	<232	<232	<235	<236	<237
Benzo (k) Fluoranthene	49,000	<243	<232	<232	<235	<236	<237
Chrysene	160,000	<81.3	<77.7	<77.6	<78.7	<79.2	<79.4
Dibenzo (a,h) Anthracene	2,000	<81.3	<77.7	<77.6	<78.7	<79.2	<79.4
Fluoranthene	4,300,000	<81.3	<77.7	<77.6	<78.7	<79.2	<79.4
Fluorene	560,000	<81.3	<77.7	<77.6	84.0	<79.2	<79.4
Indeno (1,2,3-cd) Pyrene	14,000	<81.3	<77.7	<77.6	<78.7	<79.2	<79.4
Naphthalene	84,000	<81.3	<77.7	121	<78.7	147	<79.4
Phenanthrene	XX	<81.3	<77.7	106	79.1	164	<79.4
Pyrene	4,200,000	<81.3	<77.7	<77.6	<78.7	<79.2	<79.4

ALL RESULTS REPORTED IN PARTS PER BILLION (ug/kg, ug/L)

XX = Tier 1 soil remediation objective not listed in TACO tables.

NA = not analyzed

M = Matrix interferences identified

TABLE 1.
SOIL ANALYTICAL RESULTS
Freedom Oil Company
Champaign, IL

Analytes/ Sample ID: SAMPLE DATE	Tier I Soil Remediation Obj.	Landfill 1 (LF-1) 04/01/08	Landfill 2 (LF-2) 04/01/08	Landfill 3 (LF-3) 04/01/08	Exc Floor 1 (XF1) 4/3/008	Exc Floor 2 (XF2) 4/3/008	Exc Floor 3 (XF3) 4/3/008	Exc Wall 1 (XW1) 4/3/008
Benzene	30	<2.5	280	923	<2.5	<2.3	<2.4	24.7
Toluene	12,000	5.6	<164	<311	7.6	<2.3	<2.4	283
Ethylbenzene	13,000	<2.5	201	2,150	4.0	<2.3	<2.4	99.1
Total Xylenes	150,000	<6.2	1,140	2,960	15.2	<5.8	<6.0	652
MTBE	320	NA	NA	NA	<2.5	<2.3	<2.4	<11.7
PNAs								
Acenaphthene	570,000	<84.0	<89.9	<83.8	<84.2	<79.1	<80.6	<85.5
Acenaphthylene	XX	<84.0	<89.9	<83.8	<84.2	<79.1	<80.6	<85.5
Anthracene	12,000,000	<251	<268	<250	<251	<236	<241	<255
Benzo (a) Anthracene	2,000	<251	<268	<250	<251	<236	<241	<255
Benzo (a) Pyrene	8,000	<84.0	<89.9	<83.8	<84.2	<79.1	<80.6	<85.5
Benzo (b) Fluoranthene	5,000	<417	<447	<416	<418	<393	<401	<425
Benzo (g,h,i) Perylene	XX	<251	<268	<250	<251	<236	<241	<255
Benzo (k) Fluoranthene	49,000	<251	<268	<250	<251	<236	<241	<255
Chrysene	160,000	<84.0	<89.9	<83.8	<84.2	<79.1	<80.6	<85.5
Dibenzo (a,h) Anthracene	2,000	<84.0	<89.9	<83.8	<84.2	<79.1	<80.6	<85.5
Fluoranthene	4,300,000	<84.0	<89.9	<83.8	<84.2	<79.1	<80.6	<85.5
Fluorene	560,000	<84.0	<89.9	<83.8	<84.2	<79.1	<80.6	<85.5
Ideno (1,2,3-cd) Pyrene	14,000	<84.0	<89.9	<83.8	<84.2	<79.1	<80.6	<85.5
Naphthalene	84,000	<84.0	<89.9	514	<84.2	<79.1	<80.6	<85.5
Phenanthrene	XX	<84.0	<89.9	<83.8	<84.2	<79.1	<80.6	<85.5
Pyrene	4,200,000	<84.0	<89.9	<83.8	<84.2	<79.1	<80.6	<85.5

ALL RESULTS REPORTED IN PARTS PER BILLION (ug/kg, ug/L)

XX = Tier I soil remediation objective not listed in TACO tables.

NA = not analyzed

M = Matrix interferences identified

TABLE 1.
SOIL ANALYTICAL RESULTS
Freedom Oil Company
Champaign, IL

Analytes/ Sample ID: SAMPLE DATE	Tier 1 Soil Remediation Obj.	Exc Wall 2 (XW2) 04/03/08	Exc Wall 3 (XW3) 04/03/08	Exc Wall 4 (XW4) 04/03/08	Exc Wall 5 (XW5) 04/03/08	Exc Wall 6 (XW6) 04/03/08	Exc Wall 7 (XW7) 04/03/08	Exc Wall 8 (XW8) 04/03/08
Benzene	30	67.7	<2.3	<2.2	<2.3	<2.4	5.4	5.1
Toluene	12,000	285	23.1	<2.2	<2.3	<2.4	2.4	<2.3
Ethylbenzene	13,000	29.2	9.5	2.3	<2.3	3.0 M	9.1	229
Total Xylenes	150,000	139	48.7	<5.6	<5.8	6.2 M	10.6	85.2
MTBE	320	<2.4	<2.3	<2.2	<2.3	<2.4	<2.3	<2.3
PNA's								
Acenaphthene	570,000	<80.0	<78.0	<77.0	<78.6	<81.6	<78.5	<78.0
Acenaphthylene	XX	<80.0	<78.0	<77.0	<78.6	<81.6	<78.5	<78.0
Anthracene	12,000,000	<239	<233	<230	<235	<244	<234	<233
Benzo (a) Anthracene	2,000	<239	<233	<230	<235	<244	<234	<233
Benzo (a) Pyrene	8,000	<80.0	<78.0	<77.0	<78.6	<81.6	<78.5	<78.0
Benzo (b) Fluoranthene	5,000	<398	<388	<383	<391	<406	<390	<388
Benzo (g,h,i) Perylene	XX	<239	<233	<230	<235	<244	<234	<233
Benzo (k) Fluoranthene	49,000	<239	<233	<230	<235	<244	<234	<233
Chrysene	160,000	<80.0	<78.0	<77.0	<78.6	<81.6	<78.5	<78.0
Dibenzo (a,h) Anthracene	2,000	<80.0	<78.0	<77.0	<78.6	<81.6	<78.5	<78.0
Fluoranthene	4,300,000	<80.0	<78.0	<77.0	<78.6	<81.6	<78.5	<78.0
Fluorene	560,000	<80.0	<78.0	<77.0	<78.6	<81.6	<78.5	<78.0
Ideno (1,2,3-cd) Pyrene	14,000	<80.0	<78.0	<77.0	<78.6	<81.6	<78.5	<78.0
Naphthalene	84,000	<80.0	<78.0	<77.0	<78.6	<81.6	<78.5	626
Phenanthrene	XX	<80.0	<78.0	<77.0	<78.6	<81.6	<78.5	107
Pyrene	4,200,000	<80.0	<78.0	<77.0	<78.6	<81.6	<78.5	<78.0

ALL RESULTS REPORTED IN PARTS PER BILLION (ug/kg, ug/L)

XX = Tier 1 soil remediation objective not listed in TACO tables.

NA = not analyzed

M = Matrix interferences identified

APPENDIX A
LABORATORY DATA

TMI Analytical Services, LLC

NELAC Accredited #100447

2110 N. Republic St.
Springfield, IL 62702
217-698-0642 Fax: 217-698-0656
tmi@tmilab.com

02-Apr-08

T. Birky
Midwest Environmental Services
P.O. Box 614
Tremont, IL 61568-0614

TEL: (309) 925-5551
FAX (309) 925-5606

RE: Freedom Oil, Champaign

Order No.: 0804004

Dear T. Birky:

TMI Analytical Services, LLC received 3 sample(s) on 4/1/2008 for the analyses presented in the following report.

There were no problems with the analyses unless noted on the case narrative or qualified on the analytical results. The final report includes this cover letter, analytical report and a copy of the chain of custody. It may also include but not be limited to letters of explanation or raw data.

E. Treadway

Erica Treadway
Assistant Laboratory Manager

*by J. McClain
LAB MGR*

TMI Analytical Services, LLC

Date: 02-Apr-08

CLIENT: Midwest Environmental Services
Project: Freedom Oil, Champaign
Lab Order: 0804004

CASE NARRATIVE

All samples were received and analyzed within method required holding times unless qualified in the report. Samples met specified acceptance criteria except where noted below or qualified on the report.

D=RL has been set at or above method detection limit and below limit of quantitation.

Report Qualifiers:

- * Increased reporting limit due to required dilution
- A The laboratory control sample failed to meet the required acceptance criteria
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- F Analyte failed to meet the required acceptance criteria for duplicate analysis
- H Holding times for preparation or analysis exceeded
- M Matrix interference(s) identified
- P Chemical preservation discrepancy noted at time of analysis
- RL Reporting Limit
- Sc Scan Only
- SUB Subcontracted
- TNTC Too numerous to count
- V Verification standard recovery failed to meet the required acceptance criteria

TMI Analytical Services, LLC

Laboratory Results Date: 02-Apr-08

CLIENT: Midwest Environmental Services
 Lab Order: 0804004
 Lab ID: 0804004-001
 Project: Freedom Oil, Champaign

Client Sample ID: ~~LF-1~~
 Collection Date: 4/1/2008 10:00:00 AM
 Matrix: SOLID

Analyses	RL	Result	Qual	Units	Date Analyzed
PNAS BY EPA 8270C		SW8270C		(SW3550)	Analyst: KM
Acenaphthene	84.0	<RL		µg/Kg-dry	4/1/2008 4:36:00 PM
Acenaphthylene	84.0	<RL		µg/Kg-dry	4/1/2008 4:36:00 PM
Anthracene	251	<RL		µg/Kg-dry	4/1/2008 4:36:00 PM
Benz(a)anthracene	251	<RL		µg/Kg-dry	4/1/2008 4:36:00 PM
Benzo(a)pyrene	84.0	<RL		µg/Kg-dry	4/1/2008 4:36:00 PM
Benzo(b)fluoranthene	417	<RL		µg/Kg-dry	4/1/2008 4:36:00 PM
Benzo(g,h,i)perylene	251	<RL		µg/Kg-dry	4/1/2008 4:36:00 PM
Benzo(k)fluoranthene	251	<RL		µg/Kg-dry	4/1/2008 4:36:00 PM
Chrysene	84.0	<RL		µg/Kg-dry	4/1/2008 4:36:00 PM
Dibenz(a,h)anthracene	84.0	<RL	D	µg/Kg-dry	4/1/2008 4:36:00 PM
Fluoranthene	84.0	<RL		µg/Kg-dry	4/1/2008 4:36:00 PM
Fluorene	84.0	<RL		µg/Kg-dry	4/1/2008 4:36:00 PM
Indeno(1,2,3-cd)pyrene	84.0	<RL	D	µg/Kg-dry	4/1/2008 4:36:00 PM
Naphthalene	84.0	<RL		µg/Kg-dry	4/1/2008 4:36:00 PM
Phenanthrene	84.0	<RL		µg/Kg-dry	4/1/2008 4:36:00 PM
Pyrene	84.0	<RL		µg/Kg-dry	4/1/2008 4:36:00 PM
VOLATILE ORGANIC COMPOUNDS BY GC/MS, BTE		SW8260B		(SW5035/8260B)	Analyst: GV
Benzene	2.5	<RL		µg/Kg-dry	4/1/2008
Toluene	2.5	5.6		µg/Kg-dry	4/1/2008
Ethylbenzene	2.5	<RL		µg/Kg-dry	4/1/2008
Xylenes, Total	6.2	<RL		µg/Kg-dry	4/1/2008
PERCENT MOISTURE		D2974/SM2540G			Analyst: ND
Percent Moisture	0.5	20.2	%		4/1/2008
Percent Solids	0.5	79.8	%		4/1/2008

TMI Analytical Services, LLC

Laboratory Results Date: 02-Apr-08

CLIENT: Midwest Environmental Services
 Lab Order: 0804004
 Lab ID: 0804004-002
 Project: Freedom Oil, Champaign

Client Sample ID: ~~LF-1~~ **LF-2**
 Collection Date: 4/1/2008 10:00:00 AM
 Matrix: SOLID

Analyses	RL	Result	Qual	Units	Date Analyzed
PNAS BY EPA 8270C		SW8270C		(SW3550)	Analyst: KM
Acenaphthene	89.9	<RL		µg/Kg-dry	4/1/2008 7:26:00 PM
Acenaphthylene	89.9	<RL		µg/Kg-dry	4/1/2008 7:26:00 PM
Anthracene	268	<RL		µg/Kg-dry	4/1/2008 7:26:00 PM
Benz(a)anthracene	268	<RL		µg/Kg-dry	4/1/2008 7:26:00 PM
Benzo(a)pyrene	89.9	<RL		µg/Kg-dry	4/1/2008 7:26:00 PM
Benzo(b)fluoranthene	447	<RL		µg/Kg-dry	4/1/2008 7:26:00 PM
Benzo(g,h,i)perylene	268	<RL		µg/Kg-dry	4/1/2008 7:26:00 PM
Benzo(k)fluoranthene	268	<RL		µg/Kg-dry	4/1/2008 7:26:00 PM
Chrysene	89.9	<RL		µg/Kg-dry	4/1/2008 7:26:00 PM
Dibenz(a,h)anthracene	89.9	<RL	D	µg/Kg-dry	4/1/2008 7:26:00 PM
Fluoranthene	89.9	<RL		µg/Kg-dry	4/1/2008 7:26:00 PM
Fluorene	89.9	<RL		µg/Kg-dry	4/1/2008 7:26:00 PM
Indeno(1,2,3-cd)pyrene	89.9	<RL	D	µg/Kg-dry	4/1/2008 7:26:00 PM
Naphthalene	89.9	<RL		µg/Kg-dry	4/1/2008 7:26:00 PM
Phenanthrene	89.9	<RL		µg/Kg-dry	4/1/2008 7:26:00 PM
Pyrene	89.9	<RL		µg/Kg-dry	4/1/2008 7:26:00 PM
VOLATILE ORGANIC COMPOUNDS BY GC/MS, BTE		SW8260B		(SW5035/8260B)	Analyst: GV
Benzene	164	280		µg/Kg-dry	4/1/2008
Toluene	164	<RL		µg/Kg-dry	4/1/2008
Ethylbenzene	164	201		µg/Kg-dry	4/1/2008
Xylenes, Total	410	1140		µg/Kg-dry	4/1/2008
PERCENT MOISTURE		D2974/SM2540G			Analyst: ND
Percent Moisture	0.5	25.5	%		4/1/2008
Percent Solids	0.5	74.5	%		4/1/2008

TMI Analytical Services, LLC **Laboratory Results** Date: 02-Apr-08

CLIENT: Midwest Environmental Services
Lab Order: 0804004 **Client Sample ID:** ~~LF-3~~ LF-3
Lab ID: 0804004-003 **Collection Date:** 4/1/2008 10:00:00 AM
Project: Freedom Oil, Champaign **Matrix:** SOLID

Analyses	RL	Result	Qual	Units	Date Analyzed
PNAS BY EPA 8270C					
		SW8270C		(SW3550)	Analyst: KM
Acenaphthene	83.8	<RL		µg/Kg-dry	4/1/2008 8:09:00 PM
Acenaphthylene	83.8	<RL		µg/Kg-dry	4/1/2008 8:09:00 PM
Anthracene	250	<RL		µg/Kg-dry	4/1/2008 8:09:00 PM
Benz(a)anthracene	250	<RL		µg/Kg-dry	4/1/2008 8:09:00 PM
Benzo(a)pyrene	83.8	<RL		µg/Kg-dry	4/1/2008 8:09:00 PM
Benzo(b)fluoranthene	416	<RL		µg/Kg-dry	4/1/2008 8:09:00 PM
Benzo(g,h,i)perylene	250	<RL		µg/Kg-dry	4/1/2008 8:09:00 PM
Benzo(k)fluoranthene	250	<RL		µg/Kg-dry	4/1/2008 8:09:00 PM
Chrysene	83.8	<RL		µg/Kg-dry	4/1/2008 8:09:00 PM
Dibenz(a,h)anthracene	83.8	<RL	D	µg/Kg-dry	4/1/2008 8:09:00 PM
Fluoranthene	83.8	<RL		µg/Kg-dry	4/1/2008 8:09:00 PM
Fluorene	83.8	<RL		µg/Kg-dry	4/1/2008 8:09:00 PM
Indeno(1,2,3-cd)pyrene	83.8	<RL	D	µg/Kg-dry	4/1/2008 8:09:00 PM
Naphthalene	83.8	514		µg/Kg-dry	4/1/2008 8:09:00 PM
Phenanthrene	83.8	<RL		µg/Kg-dry	4/1/2008 8:09:00 PM
Pyrene	83.8	<RL		µg/Kg-dry	4/1/2008 8:09:00 PM
VOLATILE ORGANIC COMPOUNDS BY GC/MS, BTE					
		SW8260B		(SW5035/8260B)	Analyst: GV
Benzene	311	923		µg/Kg-dry	4/1/2008
Toluene	311	<RL		µg/Kg-dry	4/1/2008
Ethylbenzene	311	2150		µg/Kg-dry	4/1/2008
Xylenes, Total	777	2960		µg/Kg-dry	4/1/2008
PERCENT MOISTURE					
		D2974/SM2540G			Analyst: ND
Percent Moisture	0.5	20.0		%	4/1/2008
Percent Solids	0.5	80.0		%	4/1/2008

CHAIN OF CUSTODY

RUSA

TMI Analytical Services, LLC 2110 Republic Street Springfield, Illinois 62702 (217) 698-0642 FAX (217)698-0656 tmi@tmi-lab.com				DESCRIPTION SOLID AQUEOUS PRESERVATIVE: 1=HCl 2=H ₂ SO ₄ 3=NaOH 4=HNO ₃	METALS EXT. TOTAL DISSOLVED TCLP RCRA: As Cd Cr Ba Ag Pb Hg Se Cu Ni Zn OTHER	MICROBIOLOGY S = SWAB AM = AIR MICROVAC BACTERIAL PLATE CNTS: TOTAL SELECTIVE FUNGI: QUALITATIVE QUANTITATIVE TOTAL COLIFORMS / E. COLI	ORGANICS (BTEX) 8021B, (8260B), 5035, (NPE) (Circle) EPA 608, 8081/8082 PESTICIDES / PCBs (CIRCLE) EPA 624 / 8260B VOLATILE ORGANICS EPA 625 / 8270C SEMI - VOLATILE ORGANICS (BINAs) EPA 625 (8270C PNAAs) EPA 8151 CHLORINATED HERBICIDES TCLP: (CIRCLE) ORGANICS, VOLATILE, SEMI - VOLATILE, PEST&HERB TPH OA1 OA2 (CIRCLE) OTHER	GENERAL CHEMISTRY PAINT FILTER PH FLASHPOINT/IGNITABILITY OIL AND GREASE CYANIDE: TOTAL REACTIVE (CIRCLE) SULFIDE: TOTAL REACTIVE (CIRCLE) PHENOLS (Soluble Solids) 90.50 LIDS NITROGEN - TYPES PHOSPHOROUS, CHLORIDES (CIRCLE) BOD (5DAY) CBOD Odor, Turbidity	DUE DATE Standard Turn Around Time: 7-10 Working Days
PROJECT #: PROJECT LOCATION: <u>Freedom Oil</u> <u>1406 N. PROSPECT</u> <u>Champaign, IL</u>				REPORT TO: <u>MWE</u> INVOICE TO: <u>MWE</u> PHONE: FAX: EMAIL:					
SAMPLE NO.	DATE	TIME	LAB NO.	TOTAL NUMBER OF SAMPLE CONTAINERS			REMARKS		
W-1	4/1/08	10AM	0804004-001	X			2 A-C		
W-2	↓	↓	-002	X			3 A-C		
W-3	↓	↓	-003	X			3 A-C		
ADDITIONAL INFORMATION OR INSTRUCTIONS									
SAMPLED BY: <u>[Signature]</u>				DATE: 4/1/08	TIME: NOON	RECEIVED BY: <u>[Signature]</u>			
RELINQUISHED BY: <u>[Signature]</u>				DATE: 4/1/08	TIME: NOON	RECEIVED BY: <u>[Signature]</u>			
RELINQUISHED BY:				DATE:	TIME:	RECEIVED IN LABORATORY BY: <u>[Signature]</u>			
				DATE: 4/1/08	TIME: NOON				

Sample acceptance policy for TMI Analytical Services

The following outlines the circumstances under which samples shall be accepted or rejected. Data from any samples that do not meet the following criteria will be flagged on the laboratory results report. This sample acceptance policy is made available to sample collection personnel on the back of the chain of custody form.

The Chain of Custody (COC) form must include the following:

- Location of sample collection
- Date and TIME of sample collection (each sample must have date and time)
- Sample collector's name
- Preservation type(s)
- Sample type-matrix
- Any special remarks/instructions about the sample

Projects cannot be properly logged in until resolution of discrepancies on the COC are resolved, thus delaying sample analysis time. Turnaround time is calculated from the day following receipt of samples in the laboratory, after resolution of any discrepancies.

Samples must be labeled to include a unique identification, and must be labeled with indelible ink. Labels used must be water resistant. (TMI will provide labels with sample bottles.)

Appropriate sample bottles will be supplied by the laboratory. Clients may refer to TMI's Sample Bottle Guide for correct bottles and preservatives.

In order to meet specific sample holding time requirements, samples should be submitted as soon as possible after collection. Holding times may be referenced in TMI's Sample Bottle Guide. Samples with hold times of 48 hours to 14 days received with less than 75% of their holding time may incur rush charges.

Express shipment of refrigerated sample packages is required to prevent compromising the storage temperature. Samples should be packaged to prevent breakage and properly preserved. Packages to be shipped are to be received during normal business hours on normal working days. Special arrangements can be made as needed. Samples that are hand delivered to the lab are considered acceptable only if there is evidence that the chilling process has begun such as arrival on ice and sampling had occurred with the past 12 hours. All other samples must have a temperature of $4 \pm 2^{\circ}\text{C}$ to comply with temperature requirements. Compliance with sample temperature is noted at time of sample delivery.

It is the responsibility of the sampler to ensure correct preservation of samples. TMI will provide sample bottles with preservative added, but this does not ensure proper preservation with all samples. Correct preservation of samples is checked at time of analysis. Analysis will proceed with samples in non-compliance, and results will be qualified, indicating a chemical preservation discrepancy was noted at time of analysis.

Adequate sample volume is required to perform the requested test. It is the responsibility of the sample collector to provide enough sample to the lab. Required sample volumes may be referenced in TMI's Sample Bottle Guide. TMI is happy to provide sample bottle kits for specific projects. At least a one-day notice for kits aids in our service to you and our other clients.

When samples show sign of damage or contamination, the technical director will evaluate degree of damage or contamination to determine whether sample has been compromised for analysis. Samples may be rejected due to damage, contamination, or improper sample containers. The client will be notified by phone as soon as a rejection determination has been made, and arrangements for disposal of sample made then. Should multiple sample bottles have been submitted and the lab is able to perform testing from another container, analysis will proceed with a notation made on the COC as to what sample jar was damaged and disposed of.

Results issued for analysis 8021B are based upon single column retention time confirmation. Clients who desire a secondary form of confirmation should request analysis by 8260B.

Should TMI be unable to perform a requested analysis, that test will be subcontracted to a NELAP accredited laboratory and reported as subcontracted on the laboratory results report.

TMI Analytical Services, LLC

NELAC Accredited #100447

2110 N. Republic St.
Springfield, IL 62702
217-698-0642 Fax: 217-698-0656
tmi@tmilab.com

16-Apr-08

Andrew Fetterolf
Midwest Environmental Services
P.O. Box 614
Tremont, IL 61568-0614

TEL: (309) 925-5551
FAX (309) 925-5606

RE: Freedom Oil Company, 08-24, Champaign

Order No.: 0804042

Dear Andrew Fetterolf:

TMI Analytical Services, LLC received 17 sample(s) on 4/4/2008 for the analyses presented in the following report.

There were no problems with the analyses unless noted on the case narrative or qualified on the analytical results. The final report includes this cover letter, analytical report and a copy of the chain of custody. It may also include but not be limited to letters of explanation or raw data.

Erica Treadway
Assistant Laboratory Manager

TMI Analytical Services, LLC

Date: 16-Apr-08

CLIENT: Midwest Environmental Services
Project: Freedom Oil Company, 08-24, Champaign
Lab Order: 0804042

CASE NARRATIVE

All samples were received and analyzed within method required holding times unless qualified in the report. Samples met specified acceptance criteria except where noted below or qualified on the report.

D=RL has been set at or above method detection limit and below limit of quantitation.

Report Qualifiers:

- A Increased reporting limit due to required dilution
- B Analyte detected in the associated Method Blank
- F Analyte failed to meet the required acceptance criteria for duplicate analysis
- M Matrix interference(s) identified
- RL Reporting Limit
- SUB Subcontracted
- V Verification standard recovery failed to meet the required acceptance criteria
- A The laboratory control sample failed to meet the required acceptance criteria
- E Value above quantitation range
- H Holding times for preparation or analysis exceeded
- P Chemical preservation discrepancy noted at time of analysis
- Sc Scan Only
- TNTC Too numerous to count

TMI Analytical Services, LLC

Laboratory Results Date: 16-Apr-08

CLIENT: Midwest Environmental Services
Lab Order: 0804042
Lab ID: 0804042-001
Project: Freedom Oil Company, 08-24, Champaign

Client Sample ID: EF
Collection Date: 4/2/2008 2:00:00 PM
Matrix: SOLID

Analyses	RL	Result	Qual	Units	Date Analyzed
PNAS BY EPA 8270C		SW8270C		(SW3550)	Analyst: KM
Acenaphthene	81.3	<RL		µg/Kg-dry	4/8/2008 4:10:00 PM
Acenaphthylene	81.3	<RL		µg/Kg-dry	4/8/2008 4:10:00 PM
Anthracene	243	<RL		µg/Kg-dry	4/8/2008 4:10:00 PM
Benz(a)anthracene	243	<RL		µg/Kg-dry	4/8/2008 4:10:00 PM
Benzo(a)pyrene	81.3	<RL		µg/Kg-dry	4/8/2008 4:10:00 PM
Benzo(b)fluoranthene	404	<RL		µg/Kg-dry	4/8/2008 4:10:00 PM
Benzo(g,h,i)perylene	243	<RL		µg/Kg-dry	4/8/2008 4:10:00 PM
Benzo(k)fluoranthene	243	<RL		µg/Kg-dry	4/8/2008 4:10:00 PM
Chrysene	81.3	<RL		µg/Kg-dry	4/8/2008 4:10:00 PM
Dibenz(a,h)anthracene	81.3	<RL	D	µg/Kg-dry	4/8/2008 4:10:00 PM
Fluoranthene	81.3	<RL		µg/Kg-dry	4/8/2008 4:10:00 PM
Fluorene	81.3	<RL		µg/Kg-dry	4/8/2008 4:10:00 PM
Indeno(1,2,3-cd)pyrene	81.3	<RL	D	µg/Kg-dry	4/8/2008 4:10:00 PM
Naphthalene	81.3	<RL		µg/Kg-dry	4/8/2008 4:10:00 PM
Phenanthrene	81.3	<RL		µg/Kg-dry	4/8/2008 4:10:00 PM
Pyrene	81.3	<RL		µg/Kg-dry	4/8/2008 4:10:00 PM
VOLATILE ORGANIC COMPOUNDS BY GC/MS, BTE		SW8260B		(SW5035/8260B)	Analyst: GV
Methyl tert-butyl ether	2.3	<RL		µg/Kg-dry	4/9/2008
Benzene	2.3	4.4		µg/Kg-dry	4/9/2008
Toluene	2.3	4.1		µg/Kg-dry	4/9/2008
Ethylbenzene	2.3	28.4		µg/Kg-dry	4/9/2008
Xylenes, Total	5.8	45.2		µg/Kg-dry	4/9/2008
PERCENT MOISTURE		D2974/SM2540G			Analyst: ND
Percent Moisture	0.5	17.6	%		4/7/2008
Percent Solids	0.5	82.4	%		4/7/2008

TMI Analytical Services, LLC

Laboratory Results Date: 16-Apr-08

CLIENT: Midwest Environmental Services
Lab Order: 0804042
Lab ID: 0804042-002
Project: Freedom Oil Company, 08-24, Champaign

Client Sample ID: WF
Collection Date: 4/2/2008 2:10:00 PM
Matrix: SOLID

Analyses	RL	Result	Qual	Units	Date Analyzed
PNAS BY EPA 8270C		SW8270C		(SW3550)	Analyst: KM
Acenaphthene	77.7	<RL		µg/Kg-dry	4/8/2008 4:53:00 PM
Acenaphthylene	77.7	<RL		µg/Kg-dry	4/8/2008 4:53:00 PM
Anthracene	232	<RL		µg/Kg-dry	4/8/2008 4:53:00 PM
Benz(a)anthracene	232	<RL		µg/Kg-dry	4/8/2008 4:53:00 PM
Benzo(a)pyrene	77.7	<RL		µg/Kg-dry	4/8/2008 4:53:00 PM
Benzo(b)fluoranthene	386	<RL		µg/Kg-dry	4/8/2008 4:53:00 PM
Benzo(g,h,i)perylene	232	<RL		µg/Kg-dry	4/8/2008 4:53:00 PM
Benzo(k)fluoranthene	232	<RL		µg/Kg-dry	4/8/2008 4:53:00 PM
Chrysene	77.7	<RL		µg/Kg-dry	4/8/2008 4:53:00 PM
Dibenz(a,h)anthracene	77.7	<RL	D	µg/Kg-dry	4/8/2008 4:53:00 PM
Fluoranthene	77.7	<RL		µg/Kg-dry	4/8/2008 4:53:00 PM
Fluorene	77.7	<RL		µg/Kg-dry	4/8/2008 4:53:00 PM
Indeno(1,2,3-cd)pyrene	77.7	<RL	D	µg/Kg-dry	4/8/2008 4:53:00 PM
Naphthalene	77.7	<RL		µg/Kg-dry	4/8/2008 4:53:00 PM
Phenanthrene	77.7	<RL		µg/Kg-dry	4/8/2008 4:53:00 PM
Pyrene	77.7	<RL		µg/Kg-dry	4/8/2008 4:53:00 PM
VOLATILE ORGANIC COMPOUNDS BY GC/MS, BTE		SW8260B		(SW5035/8260B)	Analyst: GV
Methyl tert-butyl ether	2.3	<RL		µg/Kg-dry	4/8/2008
Benzene	2.3	<RL		µg/Kg-dry	4/8/2008
Toluene	2.3	3.0		µg/Kg-dry	4/8/2008
Ethylbenzene	2.3	8.0		µg/Kg-dry	4/8/2008
Xylenes, Total	5.8	23.1		µg/Kg-dry	4/8/2008
PERCENT MOISTURE		D2974/SM2540G			Analyst: ND
Percent Moisture	0.5	13.8	%		4/7/2008
Percent Solids	0.5	86.2	%		4/7/2008

TMI Analytical Services, LLC **Laboratory Results** **Date: 16-Apr-08**

CLIENT: Midwest Environmental Services
Lab Order: 0804042 **Client Sample ID:** NW
Lab ID: 0804042-003 **Collection Date:** 4/2/2008 2:20:00 PM
Project: Freedom Oil Company, 08-24, Champaign **Matrix:** SOLID

Analyses	RL	Result	Qual	Units	Date Analyzed
PNAS BY EPA 8270C					
Acenaphthene	77.6	<RL		µg/Kg-dry	4/8/2008 5:36:00 PM
Acenaphthylene	77.6	<RL		µg/Kg-dry	4/8/2008 5:36:00 PM
Anthracene	232	<RL		µg/Kg-dry	4/8/2008 5:36:00 PM
Benz(a)anthracene	232	<RL		µg/Kg-dry	4/8/2008 5:36:00 PM
Benz(a)pyrene	77.6	<RL		µg/Kg-dry	4/8/2008 5:36:00 PM
Benzo(b)fluoranthene	386	<RL		µg/Kg-dry	4/8/2008 5:36:00 PM
Benzo(g,h,i)perylene	232	<RL		µg/Kg-dry	4/8/2008 5:36:00 PM
Benzo(k)fluoranthene	232	<RL		µg/Kg-dry	4/8/2008 5:36:00 PM
Chrysene	77.6	<RL		µg/Kg-dry	4/8/2008 5:36:00 PM
Dibenz(a,h)anthracene	77.6	<RL	D	µg/Kg-dry	4/8/2008 5:36:00 PM
Fluoranthene	77.6	<RL		µg/Kg-dry	4/8/2008 5:36:00 PM
Fluorene	77.8	<RL		µg/Kg-dry	4/8/2008 5:36:00 PM
Indeno(1,2,3-cd)pyrene	77.6	<RL	D	µg/Kg-dry	4/8/2008 5:36:00 PM
Naphthalene	77.6	121		µg/Kg-dry	4/8/2008 5:36:00 PM
Phenanthrene	77.6	108		µg/Kg-dry	4/8/2008 5:36:00 PM
Pyrene	77.6	<RL		µg/Kg-dry	4/8/2008 5:36:00 PM
VOLATILE ORGANIC COMPOUNDS BY GC/MS, BTE					
Methyl tert-butyl ether	141	<RL		µg/Kg-dry	4/8/2008
Benzene	141	410		µg/Kg-dry	4/8/2008
Toluene	141	<RL		µg/Kg-dry	4/8/2008
Ethylbenzene	141	2490		µg/Kg-dry	4/8/2008
Xylenes, Total	353	4820		µg/Kg-dry	4/8/2008
PERCENT MOISTURE					
Percent Moisture	0.5	13.7	%		4/7/2008
Percent Solids	0.5	86.3	%		4/7/2008

TMI Analytical Services, LLC **Laboratory Results** **Date: 16-Apr-08**

CLIENT: Midwest Environmental Services
Lab Order: 0804042 **Client Sample ID:** SW
Lab ID: 0804042-004 **Collection Date:** 4/2/2008 2:30:00 PM
Project: Freedom Oil Company, 08-24, Champaign **Matrix:** SOLID

Analyses	RL	Result	Qual	Units	Date Analyzed
PNAS BY EPA 8270C					
Acenaphthene	78.7	<RL		µg/Kg-dry	4/8/2008 6:19:00 PM
Acenaphthylene	78.7	<RL		µg/Kg-dry	4/8/2008 6:19:00 PM
Anthracene	235	<RL		µg/Kg-dry	4/8/2008 6:19:00 PM
Benz(a)anthracene	235	<RL		µg/Kg-dry	4/8/2008 6:19:00 PM
Benz(a)pyrene	78.7	<RL		µg/Kg-dry	4/8/2008 6:19:00 PM
Benzo(b)fluoranthene	381	<RL		µg/Kg-dry	4/8/2008 6:19:00 PM
Benzo(g,h,i)perylene	235	<RL		µg/Kg-dry	4/8/2008 6:19:00 PM
Benzo(k)fluoranthene	235	<RL		µg/Kg-dry	4/8/2008 6:19:00 PM
Chrysene	78.7	<RL		µg/Kg-dry	4/8/2008 6:19:00 PM
Dibenz(a,h)anthracene	78.7	<RL	D	µg/Kg-dry	4/8/2008 6:19:00 PM
Fluoranthene	78.7	<RL		µg/Kg-dry	4/8/2008 6:19:00 PM
Fluorene	78.7	84.0		µg/Kg-dry	4/8/2008 6:19:00 PM
Indeno(1,2,3-cd)pyrene	78.7	<RL	D	µg/Kg-dry	4/8/2008 6:19:00 PM
Naphthalene	78.7	<RL		µg/Kg-dry	4/8/2008 6:19:00 PM
Phenanthrene	78.7	79.1		µg/Kg-dry	4/8/2008 6:19:00 PM
Pyrene	78.7	<RL		µg/Kg-dry	4/8/2008 6:19:00 PM
VOLATILE ORGANIC COMPOUNDS BY GC/MS, BTE					
Methyl tert-butyl ether	2.4	<RL		µg/Kg-dry	4/8/2008
Benzene	2.4	18.6		µg/Kg-dry	4/8/2008
Toluene	2.4	<RL		µg/Kg-dry	4/8/2008
Ethylbenzene	2.4	18.3		µg/Kg-dry	4/8/2008
Xylenes, Total	5.9	118		µg/Kg-dry	4/8/2008
PERCENT MOISTURE					
Percent Moisture	0.5	14.9	%		4/7/2008
Percent Solids	0.5	85.1	%		4/7/2008

TMI Analytical Services, LLC

Laboratory Results Date: 16-Apr-08

CLIENT: Midwest Environmental Services
Lab Order: 0804042 **Client Sample ID:** EW
Lab ID: 0804042-005 **Collection Date:** 4/2/2008 2:40:00 PM
Project: Freedom Oil Company, 08-24, Champaign **Matrix:** SOLID

Analyses	RL	Result	Qual	Units	Date Analyzed
PNAS BY EPA 8270C					
Acenaphthene	79.2	80.9		µg/Kg-dry	4/8/2008 7:02:00 PM
Acenaphthylene	79.2	<RL		µg/Kg-dry	4/8/2008 7:02:00 PM
Anthracene	236	<RL		µg/Kg-dry	4/8/2008 7:02:00 PM
Benzo(a)anthracene	236	<RL		µg/Kg-dry	4/8/2008 7:02:00 PM
Benzo(a)pyrene	79.2	<RL		µg/Kg-dry	4/8/2008 7:02:00 PM
Benzo(b)fluoranthene	394	<RL		µg/Kg-dry	4/8/2008 7:02:00 PM
Benzo(g,h,i)perylene	236	<RL		µg/Kg-dry	4/8/2008 7:02:00 PM
Benzo(k)fluoranthene	236	<RL		µg/Kg-dry	4/8/2008 7:02:00 PM
Chrysene	79.2	<RL		µg/Kg-dry	4/8/2008 7:02:00 PM
Dibenz(a,h)anthracene	79.2	<RL	D	µg/Kg-dry	4/8/2008 7:02:00 PM
Fluoranthene	79.2	<RL		µg/Kg-dry	4/8/2008 7:02:00 PM
Fluorene	79.2	<RL		µg/Kg-dry	4/8/2008 7:02:00 PM
Indeno(1,2,3-cd)pyrene	79.2	<RL	D	µg/Kg-dry	4/8/2008 7:02:00 PM
Naphthalene	79.2	147		µg/Kg-dry	4/8/2008 7:02:00 PM
Phenanthrene	79.2	164		µg/Kg-dry	4/8/2008 7:02:00 PM
Pyrene	79.2	<RL		µg/Kg-dry	4/8/2008 7:02:00 PM
VOLATILE ORGANIC COMPOUNDS BY GC/MS, BTE					
Methyl tert-butyl ether	10.3	<RL		µg/Kg-dry	4/8/2008
Benzene	10.3	50.6		µg/Kg-dry	4/8/2008
Toluene	10.3	<RL		µg/Kg-dry	4/8/2008
Ethylbenzene	10.3	296		µg/Kg-dry	4/8/2008
Xylenes, Total	25.7	312		µg/Kg-dry	4/8/2008
PERCENT MOISTURE					
Percent Moisture	0.5	15.4		%	4/7/2008
Percent Solids	0.5	84.6		%	4/7/2008

TMI Analytical Services, LLC

Laboratory Results Date: 16-Apr-08

CLIENT: Midwest Environmental Services
Lab Order: 0804042 **Client Sample ID:** WW
Lab ID: 0804042-006 **Collection Date:** 4/2/2008 2:50:00 PM
Project: Freedom Oil Company, 08-24, Champaign **Matrix:** SOLID

Analyses	RL	Result	Qual	Units	Date Analyzed
PNAS BY EPA 8270C					
Acenaphthene	79.4	<RL		µg/Kg-dry	4/8/2008 7:45:00 PM
Acenaphthylene	79.4	<RL		µg/Kg-dry	4/8/2008 7:45:00 PM
Anthracene	237	<RL		µg/Kg-dry	4/8/2008 7:45:00 PM
Benzo(a)anthracene	237	<RL		µg/Kg-dry	4/8/2008 7:45:00 PM
Benzo(a)pyrene	79.4	<RL		µg/Kg-dry	4/8/2008 7:45:00 PM
Benzo(b)fluoranthene	395	<RL		µg/Kg-dry	4/8/2008 7:45:00 PM
Benzo(g,h,i)perylene	237	<RL		µg/Kg-dry	4/8/2008 7:45:00 PM
Benzo(k)fluoranthene	237	<RL		µg/Kg-dry	4/8/2008 7:45:00 PM
Chrysene	79.4	<RL		µg/Kg-dry	4/8/2008 7:45:00 PM
Dibenz(a,h)anthracene	79.4	<RL	D	µg/Kg-dry	4/8/2008 7:45:00 PM
Fluoranthene	79.4	<RL		µg/Kg-dry	4/8/2008 7:45:00 PM
Fluorene	79.4	<RL		µg/Kg-dry	4/8/2008 7:45:00 PM
Indeno(1,2,3-cd)pyrene	79.4	<RL	D	µg/Kg-dry	4/8/2008 7:45:00 PM
Naphthalene	79.4	<RL		µg/Kg-dry	4/8/2008 7:45:00 PM
Phenanthrene	79.4	<RL		µg/Kg-dry	4/8/2008 7:45:00 PM
Pyrene	79.4	<RL		µg/Kg-dry	4/8/2008 7:45:00 PM
VOLATILE ORGANIC COMPOUNDS BY GC/MS, BTE					
Methyl tert-butyl ether	2.3	<RL		µg/Kg-dry	4/8/2008
Benzene	2.3	3.5	M	µg/Kg-dry	4/8/2008
Toluene	2.3	<RL		µg/Kg-dry	4/8/2008
Ethylbenzene	2.3	7.6	M	µg/Kg-dry	4/8/2008
Xylenes, Total	5.8	25.5	M	µg/Kg-dry	4/8/2008
PERCENT MOISTURE					
Percent Moisture	0.5	15.8		%	4/7/2008
Percent Solids	0.5	84.4		%	4/7/2008

TMI Analytical Services, LLC

Laboratory Results Date: 16-Apr-08

CLIENT: Midwest Environmental Services
Lab Order: 0804042
Lab ID: 0804042-007
Project: Freedom Oil Company, 08-24, Champaign

Client Sample ID: XF1
Collection Date: 4/3/2008 10:00:00 AM
Matrix: SOLID

Analyses	RL	Result	Qual	Units	Date Analyzed
PNAS BY EPA 8270C					
Acenaphthene	84.2	<RL		µg/Kg-dry	4/9/2008 8:14:00 AM
Acenaphthylene	84.2	<RL		µg/Kg-dry	4/9/2008 8:14:00 AM
Anthracene	251	<RL		µg/Kg-dry	4/9/2008 8:14:00 AM
Benz(a)anthracene	251	<RL		µg/Kg-dry	4/9/2008 8:14:00 AM
Benzo(a)pyrene	84.2	<RL		µg/Kg-dry	4/9/2008 8:14:00 AM
Benzo(b)fluoranthene	418	<RL		µg/Kg-dry	4/9/2008 8:14:00 AM
Benzo(g,h,i)perylene	251	<RL		µg/Kg-dry	4/9/2008 8:14:00 AM
Benzo(k)fluoranthene	251	<RL		µg/Kg-dry	4/9/2008 8:14:00 AM
Chrysene	84.2	<RL		µg/Kg-dry	4/9/2008 8:14:00 AM
Dibenz(a,h)anthracene	84.2	<RL	D	µg/Kg-dry	4/9/2008 8:14:00 AM
Fluoranthene	84.2	<RL		µg/Kg-dry	4/9/2008 8:14:00 AM
Fluorene	84.2	<RL		µg/Kg-dry	4/9/2008 8:14:00 AM
Indeno(1,2,3-cd)pyrene	84.2	<RL	D	µg/Kg-dry	4/9/2008 8:14:00 AM
Naphthalene	84.2	<RL		µg/Kg-dry	4/9/2008 8:14:00 AM
Phenanthrene	84.2	<RL		µg/Kg-dry	4/9/2008 8:14:00 AM
Pyrene	84.2	<RL		µg/Kg-dry	4/9/2008 8:14:00 AM
VOLATILE ORGANIC COMPOUNDS BY GC/MS, BTE					
Methyl tert-butyl ether	2.5	<RL		µg/Kg-dry	4/9/2008
Benzene	2.5	<RL		µg/Kg-dry	4/9/2008
Toluene	2.5	7.6		µg/Kg-dry	4/9/2008
Ethylbenzene	2.5	4.0		µg/Kg-dry	4/9/2008
Xylenes, Total	6.2	15.2		µg/Kg-dry	4/9/2008
PERCENT MOISTURE					
Percent Moisture	0.5	20.4	%		4/7/2008
Percent Solids	0.5	79.6	%		4/7/2008

TMI Analytical Services, LLC

Laboratory Results Date: 16-Apr-08

CLIENT: Midwest Environmental Services
Lab Order: 0804042
Lab ID: 0804042-008
Project: Freedom Oil Company, 08-24, Champaign

Client Sample ID: XF2
Collection Date: 4/3/2008 10:10:00 AM
Matrix: SOLID

Analyses	RL	Result	Qual	Units	Date Analyzed
PNAS BY EPA 8270C					
Acenaphthene	79.1	<RL		µg/Kg-dry	4/8/2008 8:27:00 PM
Acenaphthylene	78.1	<RL		µg/Kg-dry	4/8/2008 8:27:00 PM
Anthracene	236	<RL		µg/Kg-dry	4/8/2008 8:27:00 PM
Benz(a)anthracene	236	<RL		µg/Kg-dry	4/8/2008 8:27:00 PM
Benzo(a)pyrene	78.1	<RL		µg/Kg-dry	4/8/2008 8:27:00 PM
Benzo(b)fluoranthene	383	<RL		µg/Kg-dry	4/8/2008 8:27:00 PM
Benzo(g,h,i)perylene	236	<RL		µg/Kg-dry	4/8/2008 8:27:00 PM
Benzo(k)fluoranthene	236	<RL		µg/Kg-dry	4/8/2008 8:27:00 PM
Chrysene	78.1	<RL		µg/Kg-dry	4/8/2008 8:27:00 PM
Dibenz(a,h)anthracene	79.1	<RL	D	µg/Kg-dry	4/8/2008 8:27:00 PM
Fluoranthene	79.1	<RL		µg/Kg-dry	4/8/2008 8:27:00 PM
Fluorene	79.1	<RL		µg/Kg-dry	4/8/2008 8:27:00 PM
Indeno(1,2,3-cd)pyrene	79.1	<RL	D	µg/Kg-dry	4/8/2008 8:27:00 PM
Naphthalene	78.1	<RL		µg/Kg-dry	4/8/2008 8:27:00 PM
Phenanthrene	79.1	<RL		µg/Kg-dry	4/8/2008 8:27:00 PM
Pyrene	79.1	<RL		µg/Kg-dry	4/8/2008 8:27:00 PM
VOLATILE ORGANIC COMPOUNDS BY GC/MS, BTE					
Methyl tert-butyl ether	2.3	<RL		µg/Kg-dry	4/8/2008
Benzene	2.3	<RL		µg/Kg-dry	4/8/2008
Toluene	2.3	<RL		µg/Kg-dry	4/8/2008
Ethylbenzene	2.3	<RL		µg/Kg-dry	4/8/2008
Xylenes, Total	5.8	<RL		µg/Kg-dry	4/8/2008
PERCENT MOISTURE					
Percent Moisture	0.5	15.3	%		4/7/2008
Percent Solids	0.5	84.7	%		4/7/2008

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TMI Analytical Services, LLC

Laboratory Results Date: 16-Apr-08

CLIENT: Midwest Environmental Services
Lab Order: 0804042
Lab ID: 0804042-009
Project: Freedom Oil Company, 08-24, Champaign

Client Sample ID: XF3
Collection Date: 4/3/2008 1:30:00 PM
Matrix: SOLID

Analyses	RL	Result	Qual	Units	Date Analyzed
PNAS BY EPA 8270C					
Acenaphthene	80.6	<RL		µg/Kg-dry	4/9/2008 7:31:00 AM
Acenaphthylene	80.6	<RL		µg/Kg-dry	4/9/2008 7:31:00 AM
Anthracene	241	<RL		µg/Kg-dry	4/9/2008 7:31:00 AM
Benz(a)anthracene	241	<RL		µg/Kg-dry	4/9/2008 7:31:00 AM
Benzo(a)pyrene	80.6	<RL		µg/Kg-dry	4/9/2008 7:31:00 AM
Benzo(b)fluoranthene	401	<RL		µg/Kg-dry	4/9/2008 7:31:00 AM
Benzo(g,h,i)perylene	241	<RL		µg/Kg-dry	4/9/2008 7:31:00 AM
Benzo(k)fluoranthene	241	<RL		µg/Kg-dry	4/9/2008 7:31:00 AM
Chrysene	80.6	<RL		µg/Kg-dry	4/9/2008 7:31:00 AM
Dibenz(a,h)anthracene	80.6	<RL	D	µg/Kg-dry	4/9/2008 7:31:00 AM
Fluoranthene	80.6	<RL		µg/Kg-dry	4/9/2008 7:31:00 AM
Fluorene	80.6	<RL		µg/Kg-dry	4/9/2008 7:31:00 AM
Indeno(1,2,3-cd)pyrene	80.6	<RL	D	µg/Kg-dry	4/9/2008 7:31:00 AM
Naphthalene	80.6	<RL		µg/Kg-dry	4/9/2008 7:31:00 AM
Phenanthrene	80.6	<RL		µg/Kg-dry	4/9/2008 7:31:00 AM
Pyrene	80.6	<RL		µg/Kg-dry	4/9/2008 7:31:00 AM
VOLATILE ORGANIC COMPOUNDS BY GC/MS, BTE					
Methyl tert-butyl ether	2.4	<RL		µg/Kg-dry	4/8/2008
Benzene	2.4	<RL		µg/Kg-dry	4/8/2008
Toluene	2.4	<RL		µg/Kg-dry	4/8/2008
Ethylbenzene	2.4	<RL		µg/Kg-dry	4/8/2008
Xylenes, Total	6.0	<RL		µg/Kg-dry	4/8/2008
PERCENT MOISTURE					
Percent Moisture	0.5	16.9	%		4/7/2008
Percent Solids	0.5	83.1	%		4/7/2008

TMI Analytical Services, LLC

Laboratory Results Date: 16-Apr-08

CLIENT: Midwest Environmental Services
Lab Order: 0804042
Lab ID: 0804042-010
Project: Freedom Oil Company, 08-24, Champaign

Client Sample ID: XW1
Collection Date: 4/3/2008 10:20:00 AM
Matrix: SOLID

Analyses	RL	Result	Qual	Units	Date Analyzed
PNAS BY EPA 8270C					
Acenaphthene	85.5	<RL		µg/Kg-dry	4/9/2008 6:49:00 AM
Acenaphthylene	85.5	<RL		µg/Kg-dry	4/9/2008 6:49:00 AM
Anthracene	255	<RL		µg/Kg-dry	4/9/2008 6:49:00 AM
Benz(a)anthracene	255	<RL		µg/Kg-dry	4/9/2008 6:49:00 AM
Benzo(a)pyrene	85.5	<RL		µg/Kg-dry	4/9/2008 6:49:00 AM
Benzo(b)fluoranthene	425	<RL		µg/Kg-dry	4/9/2008 6:49:00 AM
Benzo(g,h,i)perylene	255	<RL		µg/Kg-dry	4/9/2008 6:49:00 AM
Benzo(k)fluoranthene	255	<RL		µg/Kg-dry	4/9/2008 6:49:00 AM
Chrysene	85.5	<RL		µg/Kg-dry	4/9/2008 6:49:00 AM
Dibenz(a,h)anthracene	85.5	<RL	D	µg/Kg-dry	4/9/2008 6:49:00 AM
Fluoranthene	85.5	<RL		µg/Kg-dry	4/9/2008 6:49:00 AM
Fluorene	85.5	<RL		µg/Kg-dry	4/9/2008 6:49:00 AM
Indeno(1,2,3-cd)pyrene	85.5	<RL	D	µg/Kg-dry	4/9/2008 6:49:00 AM
Naphthalene	85.5	<RL		µg/Kg-dry	4/9/2008 6:49:00 AM
Phenanthrene	85.5	<RL		µg/Kg-dry	4/9/2008 6:49:00 AM
Pyrene	85.5	<RL		µg/Kg-dry	4/9/2008 6:49:00 AM
VOLATILE ORGANIC COMPOUNDS BY GC/MS, BTE					
Methyl tert-butyl ether	11.7	<RL		µg/Kg-dry	4/9/2008
Benzene	11.7	24.7		µg/Kg-dry	4/9/2008
Toluene	11.7	283		µg/Kg-dry	4/9/2008
Ethylbenzene	11.7	99.1		µg/Kg-dry	4/9/2008
Xylenes, Total	29.3	652		µg/Kg-dry	4/9/2008
PERCENT MOISTURE					
Percent Moisture	0.5	21.6	%		4/7/2008
Percent Solids	0.5	78.4	%		4/7/2008

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TMI Analytical Services, LLC

Laboratory Results Date: 16-Apr-08

CLIENT: Midwest Environmental Services
Lab Order: 0804042 **Client Sample ID:** XW 2
Lab ID: 0804042-011 **Collection Date:** 4/3/2008 10:30:00 AM
Project: Freedom Oil Company, 08-24, Champaign **Matrix:** SOLID

Analyses	RL	Result	Qual	Units	Date Analyzed
PNAS BY EPA 8270C					
Acenaphthene	80.0	<RL		µg/Kg-dry	4/8/2008 9:10:00 PM
Acenaphthylene	80.0	<RL		µg/Kg-dry	4/8/2008 9:10:00 PM
Anthracene	239	<RL		µg/Kg-dry	4/8/2008 9:10:00 PM
Benz(a)anthracene	239	<RL		µg/Kg-dry	4/8/2008 9:10:00 PM
Benzo(a)pyrene	80.0	<RL		µg/Kg-dry	4/8/2008 9:10:00 PM
Benzo(b)fluoranthene	398	<RL		µg/Kg-dry	4/8/2008 9:10:00 PM
Benzo(g,h,i)perylene	239	<RL		µg/Kg-dry	4/8/2008 9:10:00 PM
Benzo(k)fluoranthene	239	<RL		µg/Kg-dry	4/8/2008 9:10:00 PM
Chrysene	80.0	<RL		µg/Kg-dry	4/8/2008 9:10:00 PM
Dibenz(a,h)anthracene	80.0	<RL	D	µg/Kg-dry	4/8/2008 9:10:00 PM
Fluoranthene	80.0	<RL		µg/Kg-dry	4/8/2008 9:10:00 PM
Fluorene	80.0	<RL		µg/Kg-dry	4/8/2008 9:10:00 PM
Indeno(1,2,3-cd)pyrene	80.0	<RL	D	µg/Kg-dry	4/8/2008 9:10:00 PM
Naphthalene	80.0	<RL		µg/Kg-dry	4/8/2008 9:10:00 PM
Phenanthrene	80.0	<RL		µg/Kg-dry	4/8/2008 9:10:00 PM
Pyrene	80.0	<RL		µg/Kg-dry	4/8/2008 9:10:00 PM
VOLATILE ORGANIC COMPOUNDS BY GC/MS, BTE					
Methyl tert-butyl ether	2.4	<RL		µg/Kg-dry	4/9/2008
Benzene	2.4	67.7		µg/Kg-dry	4/9/2008
Toluene	2.4	285	E	µg/Kg-dry	4/9/2008
Ethylbenzene	2.4	29.2		µg/Kg-dry	4/9/2008
Xylenes, Total	6.0	139		µg/Kg-dry	4/9/2008
PERCENT MOISTURE					
Percent Moisture	0.5	16.3	%		4/7/2008
Percent Solids	0.5	83.7	%		4/7/2008

TMI Analytical Services, LLC

Laboratory Results Date: 16-Apr-08

CLIENT: Midwest Environmental Services
Lab Order: 0804042 **Client Sample ID:** XW3
Lab ID: 0804042-012 **Collection Date:** 4/3/2008 10:40:00 AM
Project: Freedom Oil Company, 08-24, Champaign **Matrix:** SOLID

Analyses	RL	Result	Qual	Units	Date Analyzed
PNAS BY EPA 8270C					
Acenaphthene	78.0	<RL		µg/Kg-dry	4/9/2008 8:57:00 AM
Acenaphthylene	78.0	<RL		µg/Kg-dry	4/9/2008 8:57:00 AM
Anthracene	233	<RL		µg/Kg-dry	4/9/2008 8:57:00 AM
Benz(a)anthracene	233	<RL		µg/Kg-dry	4/9/2008 8:57:00 AM
Benzo(a)pyrene	78.0	<RL		µg/Kg-dry	4/9/2008 8:57:00 AM
Benzo(b)fluoranthene	388	<RL		µg/Kg-dry	4/9/2008 8:57:00 AM
Benzo(g,h,i)perylene	233	<RL		µg/Kg-dry	4/9/2008 8:57:00 AM
Benzo(k)fluoranthene	233	<RL		µg/Kg-dry	4/9/2008 8:57:00 AM
Chrysene	78.0	<RL		µg/Kg-dry	4/9/2008 8:57:00 AM
Dibenz(a,h)anthracene	78.0	<RL	D	µg/Kg-dry	4/9/2008 8:57:00 AM
Fluoranthene	78.0	<RL		µg/Kg-dry	4/9/2008 8:57:00 AM
Fluorene	78.0	<RL		µg/Kg-dry	4/9/2008 8:57:00 AM
Indeno(1,2,3-cd)pyrene	78.0	<RL	D	µg/Kg-dry	4/9/2008 8:57:00 AM
Naphthalene	78.0	<RL		µg/Kg-dry	4/9/2008 8:57:00 AM
Phenanthrene	78.0	<RL		µg/Kg-dry	4/9/2008 8:57:00 AM
Pyrene	78.0	<RL		µg/Kg-dry	4/9/2008 8:57:00 AM
VOLATILE ORGANIC COMPOUNDS BY GC/MS, BTE					
Methyl tert-butyl ether	2.3	<RL		µg/Kg-dry	4/9/2008
Benzene	2.3	<RL		µg/Kg-dry	4/9/2008
Toluene	2.3	23.1		µg/Kg-dry	4/9/2008
Ethylbenzene	2.3	9.5		µg/Kg-dry	4/9/2008
Xylenes, Total	5.8	48.7		µg/Kg-dry	4/9/2008
PERCENT MOISTURE					
Percent Moisture	0.5	14.1	%		4/7/2008
Percent Solids	0.5	85.9	%		4/7/2008

TMI Analytical Services, LLC **Laboratory Results** **Date: 16-Apr-08**

CLIENT: Midwest Environmental Services
Lab Order: 0804042 **Client Sample ID:** XW4
Lab ID: 0804042-013 **Collection Date:** 4/3/2008 10:50:00 AM
Project: Freedom Oil Company, 08-24, Champaign **Matrix:** SOLID

Analyses	RL	Result	Qual	Units	Date Analyzed
PNAS BY EPA 8270C					
Acenaphthene	77.0	<RL		µg/Kg-dry	4/9/2008 9:39:00 AM
Acenaphthylene	77.0	<RL		µg/Kg-dry	4/9/2008 9:39:00 AM
Anthracene	230	<RL		µg/Kg-dry	4/9/2008 9:39:00 AM
Benzo(a)anthracene	230	<RL		µg/Kg-dry	4/9/2008 9:39:00 AM
Benzo(a)pyrene	77.0	<RL		µg/Kg-dry	4/9/2008 9:39:00 AM
Benzo(b)fluoranthene	383	<RL		µg/Kg-dry	4/9/2008 9:39:00 AM
Benzo(g,h,i)perylene	230	<RL		µg/Kg-dry	4/9/2008 9:39:00 AM
Benzo(k)fluoranthene	230	<RL		µg/Kg-dry	4/9/2008 9:39:00 AM
Chrysene	77.0	<RL		µg/Kg-dry	4/9/2008 9:39:00 AM
Dibenz(a,h)anthracene	77.0	<RL	D	µg/Kg-dry	4/9/2008 9:39:00 AM
Fluoranthene	77.0	<RL		µg/Kg-dry	4/9/2008 9:39:00 AM
Fluorene	77.0	<RL		µg/Kg-dry	4/9/2008 9:39:00 AM
Indeno(1,2,3-cd)pyrene	77.0	<RL	D	µg/Kg-dry	4/9/2008 9:39:00 AM
Naphthalene	77.0	<RL		µg/Kg-dry	4/9/2008 9:39:00 AM
Phenanthrene	77.0	<RL		µg/Kg-dry	4/9/2008 9:39:00 AM
Pyrene	77.0	<RL		µg/Kg-dry	4/9/2008 9:39:00 AM
VOLATILE ORGANIC COMPOUNDS BY GC/MS, BTE					
Methyl tert-butyl ether	2.2	<RL		µg/Kg-dry	4/9/2008
Benzene	2.2	<RL		µg/Kg-dry	4/9/2008
Toluene	2.2	<RL		µg/Kg-dry	4/9/2008
Ethylbenzene	2.2	2.3		µg/Kg-dry	4/9/2008
Xylenes, Total	5.8	<RL		µg/Kg-dry	4/9/2008
PERCENT MOISTURE					
Percent Moisture	0.5	13.0	%		4/7/2008
Percent Solids	0.5	87.0	%		4/7/2008

TMI Analytical Services, LLC **Laboratory Results** **Date: 16-Apr-08**

CLIENT: Midwest Environmental Services
Lab Order: 0804042 **Client Sample ID:** XW5
Lab ID: 0804042-014 **Collection Date:** 4/3/2008 11:00:00 AM
Project: Freedom Oil Company, 08-24, Champaign **Matrix:** SOLID

Analyses	RL	Result	Qual	Units	Date Analyzed
PNAS BY EPA 8270C					
Acenaphthene	78.6	<RL		µg/Kg-dry	4/9/2008 2:33:00 AM
Acenaphthylene	78.6	<RL		µg/Kg-dry	4/9/2008 2:33:00 AM
Anthracene	235	<RL		µg/Kg-dry	4/9/2008 2:33:00 AM
Benzo(a)anthracene	235	<RL		µg/Kg-dry	4/9/2008 2:33:00 AM
Benzo(a)pyrene	78.6	<RL		µg/Kg-dry	4/9/2008 2:33:00 AM
Benzo(b)fluoranthene	391	<RL		µg/Kg-dry	4/9/2008 2:33:00 AM
Benzo(g,h,i)perylene	235	<RL		µg/Kg-dry	4/9/2008 2:33:00 AM
Benzo(k)fluoranthene	235	<RL		µg/Kg-dry	4/9/2008 2:33:00 AM
Chrysene	78.6	<RL		µg/Kg-dry	4/9/2008 2:33:00 AM
Dibenz(a,h)anthracene	78.6	<RL	D	µg/Kg-dry	4/9/2008 2:33:00 AM
Fluoranthene	78.6	<RL		µg/Kg-dry	4/9/2008 2:33:00 AM
Fluorene	78.6	<RL		µg/Kg-dry	4/9/2008 2:33:00 AM
Indeno(1,2,3-cd)pyrene	78.6	<RL	D	µg/Kg-dry	4/9/2008 2:33:00 AM
Naphthalene	78.6	<RL		µg/Kg-dry	4/9/2008 2:33:00 AM
Phenanthrene	78.6	<RL		µg/Kg-dry	4/9/2008 2:33:00 AM
Pyrene	78.6	<RL		µg/Kg-dry	4/9/2008 2:33:00 AM
VOLATILE ORGANIC COMPOUNDS BY GC/MS, BTE					
Methyl tert-butyl ether	2.3	<RL		µg/Kg-dry	4/9/2008
Benzene	2.3	<RL		µg/Kg-dry	4/9/2008
Toluene	2.3	<RL		µg/Kg-dry	4/9/2008
Ethylbenzene	2.3	<RL		µg/Kg-dry	4/9/2008
Xylenes, Total	5.8	<RL		µg/Kg-dry	4/9/2008
PERCENT MOISTURE					
Percent Moisture	0.5	14.8	%		4/7/2008
Percent Solids	0.5	85.2	%		4/7/2008

TMI Analytical Services, LLC

Laboratory Results Date: 16-Apr-08

CLIENT: Midwest Environmental Services
Lab Order: 0804042
Lab ID: 0804042-015
Project: Freedom Oil Company, 08-24, Champaign

Client Sample ID: XW6
Collection Date: 4/3/2008 1:40:00 PM
Matrix: SOLID

Analyses	RL	Result	Qual	Units	Date Analyzed
PNAS BY EPA 8270C					
Acenaphthene	81.6	<RL		µg/Kg-dry	4/9/2008 3:15:00 AM
Acenaphthylene	81.6	<RL		µg/Kg-dry	4/9/2008 3:15:00 AM
Anthracene	244	<RL		µg/Kg-dry	4/9/2008 3:15:00 AM
Benz(a)anthracene	244	<RL		µg/Kg-dry	4/9/2008 3:15:00 AM
Benzo(a)pyrene	81.6	<RL		µg/Kg-dry	4/9/2008 3:15:00 AM
Benzo(b)fluoranthene	406	<RL		µg/Kg-dry	4/9/2008 3:15:00 AM
Benzo(g,h,i)perylene	244	<RL		µg/Kg-dry	4/9/2008 3:15:00 AM
Benzo(k)fluoranthene	244	<RL		µg/Kg-dry	4/9/2008 3:15:00 AM
Chrysene	81.6	<RL		µg/Kg-dry	4/9/2008 3:15:00 AM
Dibenz(a,h)anthracene	81.6	<RL	D	µg/Kg-dry	4/9/2008 3:15:00 AM
Fluoranthene	81.6	<RL		µg/Kg-dry	4/9/2008 3:15:00 AM
Fluorene	81.6	<RL		µg/Kg-dry	4/9/2008 3:15:00 AM
Indeno(1,2,3-cd)pyrene	81.6	<RL	D	µg/Kg-dry	4/9/2008 3:15:00 AM
Naphthalene	81.6	<RL		µg/Kg-dry	4/9/2008 3:15:00 AM
Phenanthrene	81.6	<RL		µg/Kg-dry	4/9/2008 3:15:00 AM
Pyrene	81.6	<RL		µg/Kg-dry	4/9/2008 3:15:00 AM
VOLATILE ORGANIC COMPOUNDS BY GC/MS, BTE					
Methyl tert-butyl ether	2.4	<RL		µg/Kg-dry	4/15/2008
Benzene	2.4	<RL		µg/Kg-dry	4/15/2008
Toluene	2.4	<RL		µg/Kg-dry	4/15/2008
Ethylbenzene	2.4	3.0	M	µg/Kg-dry	4/15/2008
Xylenes, Total	8.1	8.2	M	µg/Kg-dry	4/15/2008
PERCENT MOISTURE					
Percent Moisture	0.5	17.9	%		4/7/2008
Percent Solids	0.5	82.1	%		4/7/2008

TMI Analytical Services, LLC

Laboratory Results Date: 16-Apr-08

CLIENT: Midwest Environmental Services
Lab Order: 0804042
Lab ID: 0804042-016
Project: Freedom Oil Company, 08-24, Champaign

Client Sample ID: XW7
Collection Date: 4/3/2008 1:50:00 PM
Matrix: SOLID

Analyses	RL	Result	Qual	Units	Date Analyzed
PNAS BY EPA 8270C					
Acenaphthene	78.5	<RL		µg/Kg-dry	4/9/2008 3:58:00 AM
Acenaphthylene	78.5	<RL		µg/Kg-dry	4/9/2008 3:58:00 AM
Anthracene	234	<RL		µg/Kg-dry	4/9/2008 3:58:00 AM
Benz(a)anthracene	234	<RL		µg/Kg-dry	4/9/2008 3:58:00 AM
Benzo(a)pyrene	78.5	<RL		µg/Kg-dry	4/9/2008 3:58:00 AM
Benzo(b)fluoranthene	390	<RL		µg/Kg-dry	4/9/2008 3:58:00 AM
Benzo(g,h,i)perylene	234	<RL		µg/Kg-dry	4/9/2008 3:58:00 AM
Benzo(k)fluoranthene	234	<RL		µg/Kg-dry	4/9/2008 3:58:00 AM
Chrysene	78.5	<RL		µg/Kg-dry	4/9/2008 3:58:00 AM
Dibenz(a,h)anthracene	78.5	<RL	D	µg/Kg-dry	4/9/2008 3:58:00 AM
Fluoranthene	78.5	<RL		µg/Kg-dry	4/9/2008 3:58:00 AM
Fluorene	78.5	<RL		µg/Kg-dry	4/9/2008 3:58:00 AM
Indeno(1,2,3-cd)pyrene	78.5	<RL	D	µg/Kg-dry	4/9/2008 3:58:00 AM
Naphthalene	78.5	<RL		µg/Kg-dry	4/9/2008 3:58:00 AM
Phenanthrene	78.5	<RL		µg/Kg-dry	4/9/2008 3:58:00 AM
Pyrene	78.5	<RL		µg/Kg-dry	4/9/2008 3:58:00 AM
VOLATILE ORGANIC COMPOUNDS BY GC/MS, BTE					
Methyl tert-butyl ether	2.3	<RL		µg/Kg-dry	4/9/2008
Benzene	2.3	5.4		µg/Kg-dry	4/9/2008
Toluene	2.3	2.4		µg/Kg-dry	4/9/2008
Ethylbenzene	2.3	9.1		µg/Kg-dry	4/9/2008
Xylenes, Total	5.8	10.6		µg/Kg-dry	4/9/2008
PERCENT MOISTURE					
Percent Moisture	0.5	14.7	%		4/7/2008
Percent Solids	0.5	85.3	%		4/7/2008

TMI Analytical Services, LLC **Laboratory Results** **Date: 16-Apr-08**

CLIENT: Midwest Environmental Services
Lab Order: 0804042 **Client Sample ID:** XW8
Lab ID: 0804042-017 **Collection Date:** 4/3/2008 2:00:00 PM
Project: Freedom Oil Company, 08-24, Champaign **Matrix:** SOLID

Analyses	RL	Result	Qual	Units	Date Analyzed
PNAS BY EPA 8270C					
		SW8270C		(SW3550)	Analyst: KM
Acenaphthene	78.0	<RL		µg/Kg-dry	4/9/2008 4:41:00 AM
Acenaphthylene	78.0	<RL		µg/Kg-dry	4/9/2008 4:41:00 AM
Anthracene	233	<RL		µg/Kg-dry	4/9/2008 4:41:00 AM
Benz(a)anthracene	233	<RL		µg/Kg-dry	4/9/2008 4:41:00 AM
Benzo(a)pyrene	78.0	<RL		µg/Kg-dry	4/9/2008 4:41:00 AM
Benzo(b)fluoranthene	388	<RL		µg/Kg-dry	4/9/2008 4:41:00 AM
Benzo(g,h,i)perylene	233	<RL		µg/Kg-dry	4/9/2008 4:41:00 AM
Benzo(k)fluoranthene	233	<RL		µg/Kg-dry	4/9/2008 4:41:00 AM
Chrysene	78.0	<RL		µg/Kg-dry	4/9/2008 4:41:00 AM
Dibenz(a,h)anthracene	78.0	<RL	D	µg/Kg-dry	4/9/2008 4:41:00 AM
Fluoranthene	78.0	<RL		µg/Kg-dry	4/9/2008 4:41:00 AM
Fluorene	78.0	<RL		µg/Kg-dry	4/9/2008 4:41:00 AM
Indeno(1,2,3-cd)pyrene	78.0	<RL	D	µg/Kg-dry	4/9/2008 4:41:00 AM
Naphthalene	78.0	626		µg/Kg-dry	4/9/2008 4:41:00 AM
Phenanthrene	78.0	107		µg/Kg-dry	4/9/2008 4:41:00 AM
Pyrene	78.0	<RL		µg/Kg-dry	4/9/2008 4:41:00 AM
VOLATILE ORGANIC COMPOUNDS BY GC/MS, BTE					
		SW8260B		(SW5035/8260B)	Analyst: GV
Methyl tert-butyl ether	2.3	<RL		µg/Kg-dry	4/15/2008
Benzene	2.3	5.1		µg/Kg-dry	4/15/2008
Toluene	2.3	<RL		µg/Kg-dry	4/15/2008
Ethylbenzene	9.9	229		µg/Kg-dry	4/9/2008
Xylenes, Total	24.7	85.2		µg/Kg-dry	4/9/2008
PERCENT MOISTURE					
		D2874/SW2540G			Analyst: ND
Percent Moisture	0.5	14.1	%		4/7/2008
Percent Solids	0.5	85.9	%		4/7/2008

APPENDIX B

MECRS SOIL SAMPLING PROTOCOL

SOIL SAMPLING PROTOCOL

TO BE USED WHEN SAMPLING L.U.S.T. SITE EXCAVATIONS

1. Sampling Methodology & Decontamination Procedures

- A. All sampling equipment to be used will be decontaminated using analconox wash and distilled water rinse prior to and between samples.
- B. Soil samples will be collected from excavation extents using a stainless steel trowel. The trowel will be inserted into the soil several inches so as to collect an undisturbed sample. The sample will be immediately placed into a new, airtight, glass jar with a teflon lined lid*.

Representative grab samples will be collected along excavation sidewalls at a minimum of one sample per twenty feet of sidewall. When sidewall lengths exceed twenty feet, additional sidewall representative samples will be collected. Sidewall samples will be collected from an area parallel to the lower one-third of the tank.

Representative sampling of the excavation floor will require a minimum of two grab samples to be collected in areas representing the tank invert ends. If excavation floor extents exceed 400 square feet, additional representative samples will be collected at a minimum of one sample per additional 400 square feet.

If a release has occurred along product distribution lines, representative grab samples will be collected from below areas where distribution lines were previously located. These samples will be collected at twenty foot intervals.

2. Sample Storage and Transport

- A. Samples will be immediately placed on ice in an insulated cooler and chilled to 4 Celsius. Samples will be transported on ice to an IEPA certified laboratory as soon as possible.
- B. A chain of custody record will be kept for all laboratory analyzed samples.

*Encore sampling system will be substituted for glass jars when required.

APPENDIX C

OSFM REMOVAL NOTIFICATION AND REMOVAL PERMIT



OFFICE OF THE ILLINOIS STATE FIRE MARSHAL
 Division of Technical Services
 1035 Stevenson Drive
 Springfield, Illinois 62703-4259
 (217)524-7605

FOR OFFICE USE ONLY
 Facility # 4-016556
 Permit # 00348-2008REM
 Request Rec'd 03/12/2008
 Amended Date
 Approval Date 3/12/2008 DS
 Permit Expires 9/12/2008

Permit for REMOVAL of Underground Storage Tank(s) and Piping for Petroleum and Hazardous Substances.

Permission to remove underground storage tank(s) or piping is hereby granted. Such removal shall not commence until the contractor the permit was issued to or an employee of that contractor (this does not include a subcontractor) shall establish a date certain to perform the UST activity by contacting the Office of the State Fire Marshal, Division of Petroleum and Chemical Safety, by telephone at the Springfield office between 8:30 a.m. and 12:00 p.m., at which time a mutually agreed upon date and time for the UST activity shall be scheduled. **THIS PERMIT IS VALID FOR SIX MONTHS FROM THE APPROVAL DATE.**

<p>(1) OWNER OF TANKS - Corporation, partnership, or other business entity: Freedom Oil Company P. O. Box 3697, Bloomington, IL 61702-3697 Contact: Gene Adams (309) 828-7750</p>	<p>(2) FACILITY - name and address where tanks are located: Freedom Oil #32 1406 N Prospect Champaign, Champaign Co., IL Contact: Adams Gene (309) 828-7750</p>
--	--

(3) REMOVAL OF TANKS:

- (a) Number and size of tanks being removed: (TK # 1) - 6,000 gallons
- (b) Product stored in each tank: (TK # 1) - Diesel Fuel
- (c) Reason of tanks being removed: Tank is leaking
- (d) If tank(s) is leaking, indicate IEMA incident number: 080255
- (e) Date each tank was last used: (TK # 1)

(4) The owner must notify this Office when completion of tank removal has occurred, on the Notification for Underground Storage Tank Form This form can be obtained at www.state.il.us/osfm or by calling (217)785-1020. After removal is completed, the owner/operator shall perform a site assessment by measuring for the presence of a release where contamination is most likely to be present at the UST site. This is in accordance with the Illinois Administrative Code 170.640 (a) regulations and 40 CFR Part 280.72 (a) Federal Register Requirement.

(5) SPECIAL CONTINGENCIES:

<p>(6) PERSON, FIRM OR COMPANY PERFORMING WORK:</p>	
<p>IL Oil Marketing Equipment, Inc. 850 Brenkman Drive Pekin, IL 61554</p>	<p>Contact Person: Chris Epkins Phone: (309) 347-1819 Contractor Registration # IL-1293 Exp. 02/04/2010</p>

Sincerely,

Daniel Starks

cc: Storage Tank Safety Specialist -
 Fire Department -
 Office Coordinator -
 Division File
 (Rev. - 6/07)

IL Notification for Underground Storage Tanks		OFFICE USE ONLY
<ul style="list-style-type: none"> A separate form must be used for each site. If you have more than five tanks, photocopy pages 1-5 and attach to this notification form. Please type, or print in ink; the signature under "certification" (section IX) must be signed in ink. 		ID NUMBER DATE RECEIVED
Facility I.D. # (if known) <u>4-016556</u> Owner I.D. # (if known) _____		
TYPE OF NOTIFICATION		
<input type="checkbox"/> New Facility <input checked="" type="checkbox"/> Amended (Changes/Corrections/Additional Tanks) Mark all that apply:		
_____ Owner Address Change (this facility only)		_____ Tanks Relined (Permit # _____)
_____ Owner Address Change (all facilities owned)		_____ Tanks Installed (Permit # _____)
_____ New Owner		_____ Tanks Upgraded/Repaired (Permit # _____)
<input checked="" type="checkbox"/> Tank(s) Removed (Permit # <u>00348-2008 REM</u>)		_____ Abandonment Notice (Permit # _____)
_____ Other _____		
I. Ownership of Tank(s)		II. Location of Tank(s) (if same as Section I, Mark box) <input type="checkbox"/>
Owner Name (Corp., Individual., Public Agency or other Entity) <u>FREEDOM OIL CO</u>		Facility Name or Company Site Identifier, as applicable <u>FREEDOM OIL #32</u>
Mailing Address <u>P.O. BOX 3097</u>		Street Address or State Road, as applicable (exact address) <u>1406 N. PROSPECT ST</u>
City <u>BLOOMINGTON</u>	State <u>IL</u>	Zip <u>61702-3097</u>
County <u>CHAMPAIGN</u>		County <u>CHAMPAIGN</u>
Contact Name _____	(Area Code) Phone _____	Contact Name _____
(Area Code) Phone _____		
III. TYPE OF OWNERSHIP (mark all that apply)		
<input checked="" type="checkbox"/> Current Owner of Tanks		<input type="checkbox"/> Ownership Uncertain _____
Date Purchased <u>5/1/01</u>		
<input type="checkbox"/> Former Owner		<input type="checkbox"/> Other _____
IV. TYPE OF FACILITY		
Type of Facility: (Circle correct code)		
A. Service Station	G. Industrial/Manufacturing	M. City/Town
B. Bulk Plant	H. Private Institution	N. County
C. Petroleum Distributor	I. Residence (Non-Farm)	O. State
D. Convenience Store	J. Farm	P. Federal (Military)
E. Auto Dealer	K. Airport	Q. Federal (Non-Military)
F. Commercial/Retail	L. Marina	R. School District
		S. Port District
		T. Utility District
		U. Fire Dept.
		V. Other Special Service Districts
		W. Other _____
(Please Specify)		

V. Description of Underground Storage Tanks (Complete entire column for each tank)					
Tank Identification Number	Tank No. <u>1</u>	Tank No. <u> </u>			
1. Status of Tanks					
Currently in use	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Temporarily out of use (Section 2 must be completed)	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Permanently out of use (Section 2 must be completed)	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Removed (Section 3 must be completed)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Abandoned in place (Section 4 must be completed)	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2. Tanks Permanently & Temporarily Out of Use					
Estimated date last used	<u> / / </u>	<u> / / </u>	<u> / / </u>	<u> / / </u>	<u> / / </u>
3. Tanks Removed					
Date tank(s) removed	<u>4/1/08</u>	<u> / / </u>			
Estimated date last used	<u>12/15/07</u>	<u> / / </u>			
4. Abandoned in Place					
Date tanks filled	<u> / / </u>	<u> / / </u>	<u> / / </u>	<u> / / </u>	<u> / / </u>
Tank filled with:					
Inert materials (sand, etc.)	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Water	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Unknown	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Other (please specify)	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
5. Age of Tank					
Date tank installed	<u> / / </u>	<u> / / </u>	<u> / / </u>	<u> / / </u>	<u> / / </u>
Date product placed in tank	<u> / / </u>	<u> / / </u>	<u> / / </u>	<u> / / </u>	<u> / / </u>
6. Estimated Total Capacity (gallons)	<u>6000</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
7. Substances Currently or Last Stored:					
Petroleum					
Diesel	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Kerosene	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Gasoline	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Used oil	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Other (Please specify)	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
Petroleum Use (if applicable):					
Heating oil (consumptive use on premises)	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Back-up generator	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Other (please specify)	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
Hazardous Substance:					
Name of principal CERCLA substance	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
Chemical Abstract Service (CAS No.)	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>

VII. Certification of Compliance (Complete for all new, upgraded and refined tanks at this location)

Installation (mark all that apply)

Installer certified by tank and piping manufacturers

Installer certified or licensed by implementing agency

Installer registered by implementing agency

Installer is the owner of the tank(s)

Installation inspected by a registered engineer

Installation inspected & approved by implementing agency

Manufacturer's installation checklists have been completed

Another method allowed by state agency (please specify)

OATH: I certify the information that is provided in section VII is true to the best of my knowledge, and certify that the installation was performed in accordance with all applicable state and federal laws and regulations. (THIS SECTION MAY ONLY BE COMPLETED BY THE CONTRACTOR. SEPARATE OATH MUST BE SUBMITTED FOR EACH ACTIVITY PERFORMED BY DIFFERENT CONTRACTOR.)

Tank No. _____

Permit No. _____

Contractor: _____

Name

Signature (must be original)

Date

Position

Company

VIII. Financial Responsibility

Mark all that apply:

Self-Insurance

Guarantee

Certificate of Deposit

Commercial Insurance

Surety Bond

Trust Fund

Risk Retention Group

Letter of Credit

Other Method Allowed

(please specify) _____

IX. Certification (Read and sign after completing all sections)

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete.

CHRIS EPPENS ^{AGENT FOR} *OWNER (HOME)*
Name and official title of owner or owner's authorized representative (print)

Chris Eppens
Signature (must be original)

4/9/08
Date Signed



OFFICE OF THE ILLINOIS STATE FIRE MARSHAL
Division of Technical Services
1035 Stevenson Drive
Springfield, Illinois 62703-4259
(217)524-7605

FOR OFFICE USE ONLY

Facility # 4-016556
Permit # 00334-2008ABN
Request Rec'd 03/05/2008
Amended Date
Approval Date 3/10/2008 JC
Permit Expires 9/10/2008

Permit for ABANDONMENT IN PLACE of Underground Storage Tank(s) and Piping for Petroleum and Hazardous Substances.

Permission to abandon in place underground storage tank(s) or piping is hereby granted. Such abandonment must be in complete accordance with acceptable materials as specified in the Federal Register, Part II Environmental Protection Agency, 40 CFR Parts 280 and 281, and also with all sections of 41 Illinois Administrative Code, Part 170. The contractor the permit was issued to or an employee of that contractor (this does not include a subcontractor) shall establish a date certain to perform the UST activity by contacting the Office of the State Fire Marshal, Division of Petroleum and Chemical Safety, by telephone at the Springfield office between 8:30 a.m. and 12:00 p.m., at which time a mutually agreed upon date and time for the UST activity shall be scheduled. **THIS PERMIT IS VALID FOR SIX MONTHS FROM THE APPROVAL DATE.**

(1) **OWNER OF TANKS** - Corporation, partnership, or other business entity:

Freedom Oil Company
P. O. Box 3697,
Bloomington, IL 61702-3697

Contact: Gene Adams (309) 828-7750

(2) **FACILITY** - name and address where tanks are located:

Freedom Oil #32
1406 N Prospect
Champaign, Champaign Co., IL

Contact: Adams Gene (309) 828-7750

(3) **ABANDONMENT IN PLACE OF TANKS:**

(a) *Number and size tanks being abandoned:* (TK # 2) - 10,000 gallons, (TK # 3, 4) - 6,000 gallons, (TK # 5) - 2,000 gallons

(b) *Location of tanks being abandoned:* CONTAMINATED SITE! IEMA Number: 080255

(4) This permit is VOID if contamination is revealed during abandonment procedures or if tanks are not as indicated on your granted permit site plan. If contamination is revealed, this abandonment can continue only when the contaminated site section (2) of the certification on site condition has been submitted to our Office.

(5) **SPECIAL CONTINGENCIES:** These tanks are in close proximity to the canopy columns. Removal may undermine the structural support of the canopy. Portions of the old piping that will not be re-used for the new system will be abandoned in place, and the remaining portions will be re-used and tied into the new tank piping system and dispensers (see site plan). Tank #1 will have to be removed with a separate removal permit per Dale Tanke 03/10/08. Tanks 7 & 8 will be installed with a separate install permit. New piping for tanks 7 & 8 will "tie in" to the existing piping with a transition sump.

(6) The owner must notify this Office when completion of tank abandonment has occurred, on the Notification for Underground Storage Tank Form. This form can be obtained at www.state.il.us/osfm or by calling (217)785-1020.

(7) **PERSON, FIRM OR COMPANY PERFORMING WORK:**

IL Oil Marketing Equipment, Inc.
850 Brenkman Drive
Pekin, IL 61554

Contact Person: Chris Epkins
Phone: (309) 347-1819

Contractor Registration # IL-1293 Exp. 02/04/2010

Sincerely,

Jim Coffey

cc: Storage Tank Safety Specialist -
Fire Department -
Office Coordinator -
Division File
(Rev. - 1/98)

V. Description of Underground Storage Tanks (Complete entire column for each tank)					
Tank Identification Number	Tank No. <u>2</u>	Tank No. <u>3</u>	Tank No. <u>4</u>	Tank No. <u>5</u>	Tank No. <u> </u>
1. Status of Tanks					
Currently in use	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Temporarily out of use (Section 2 must be completed)	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Permanently out of use (Section 2 must be completed)	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Removed (Section 3 must be completed)	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Abandoned in place (Section 4 must be completed)	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
2. Tanks Permanently & Temporarily Out of Use					
Estimated date last used	<u> / / </u>	<u> / / </u>			
3. Tanks Removed					
Date tank(s) removed	<u> / / </u>	<u> / / </u>			
Estimated date last used	<u> / / </u>	<u> / / </u>			
4. Abandoned in Place					
Date tanks filled	<u>4/9/08</u>	<u>4/9/08</u>	<u>4/9/08</u>	<u>4/9/08</u>	<u> / / </u>
Tank filled with:					
Inert materials (sand, etc.)	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Water	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Unknown	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Other (please specify)	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
5. Age of Tank					
Date tank installed	<u> / / </u>	<u> / / </u>			
Date product placed in tank	<u> / / </u>	<u> / / </u>			
6. Estimated Total Capacity (gallons)	<u>10,000</u>	<u>6,000</u>	<u>6,000</u>	<u>2,000</u>	<u> </u>
7. Substances Currently or Last Stored:					
Petroleum					
Diesel	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Kerosene	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Gasoline	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Used oil	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Other (Please specify)	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
Petroleum Use (if applicable):					
Heating oil (consumptive use on premises)	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Back-up generator	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Other (please specify)	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
Hazardous Substance:					
Name of principal CERCLA substance	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
Chemical Abstract Service (CAS No.)	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>

VII. Certification of Compliance (Complete for all new, upgraded and relined tanks at this location)

Installation (mark all that apply)					
Installer certified by tank and piping manufacturers	<input type="checkbox"/>				
Installer certified or licensed by implementing agency	<input type="checkbox"/>				
Installer registered by implementing agency	<input type="checkbox"/>				
Installer is the owner of the tank(s)	<input type="checkbox"/>				
Installation inspected by a registered engineer	<input type="checkbox"/>				
Installation inspected & approved by implementing agency	<input type="checkbox"/>				
Manufacturer's installation checklists have been completed	<input type="checkbox"/>				
Another method allowed by state agency (please specify)	_____				

OATH: I certify the information that is provided in section VII is true to the best of my knowledge, and certify that the installation was performed in accordance with all applicable state and federal laws and regulations. (THIS SECTION MAY ONLY BE COMPLETED BY THE CONTRACTOR. SEPARATE OATH MUST BE SUBMITTED FOR EACH ACTIVITY PERFORMED BY DIFFERENT CONTRACTOR.)

Tank No. _____ Permit No. _____

Contractor: _____

Name	Signature (must be original)	Date
_____	_____	_____
Position	Company	

VIII. Financial Responsibility

Mark all that apply:

- Self-Insurance Guarantee Certificate of Deposit
- Commercial Insurance Surety Bond Trust Fund
- Risk Retention Group Letter of Credit Other Method Allowed

(please specify) _____

IX. Certification (Read and sign after completing all sections)

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete.

AGENT FOR
CURIS EPKINS OWNER (F.O.M.E)
Name and official title of owner or owner's authorized representative (print)

Chris Epkins
Signature (must be original)

4/10/08
Date Signed

APPENDIX D

EARLY ACTION PHOTOGRAPHS

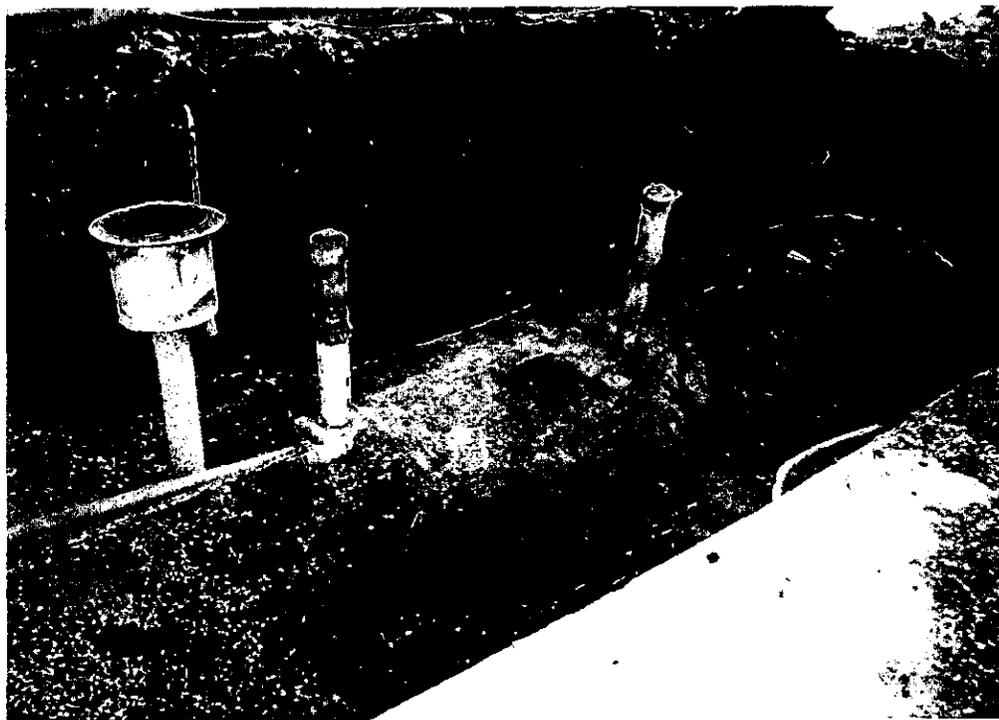
DATE: 4/18/08

SITE NAME: Freedom Oil Company, 1406 North Prospect – Early Action Photographs

PHOTOGRAPHS BY: A. Fetterolf



COMMENTS: View of the site looking east from across North Prospect.



COMMENTS: Diesel tank being uncovered and prepared for removal.

DATE: 4/18/08

SITE NAME: Freedom Oil Company, 1406 North Prospect – Early Action Photographs

PHOTOGRAPHS BY: A. Fetterolf



COMMENTS: Bottom on the tank pit where the diesel tank was located.



COMMENTS: Diesel tank removed and ready for cleaning.

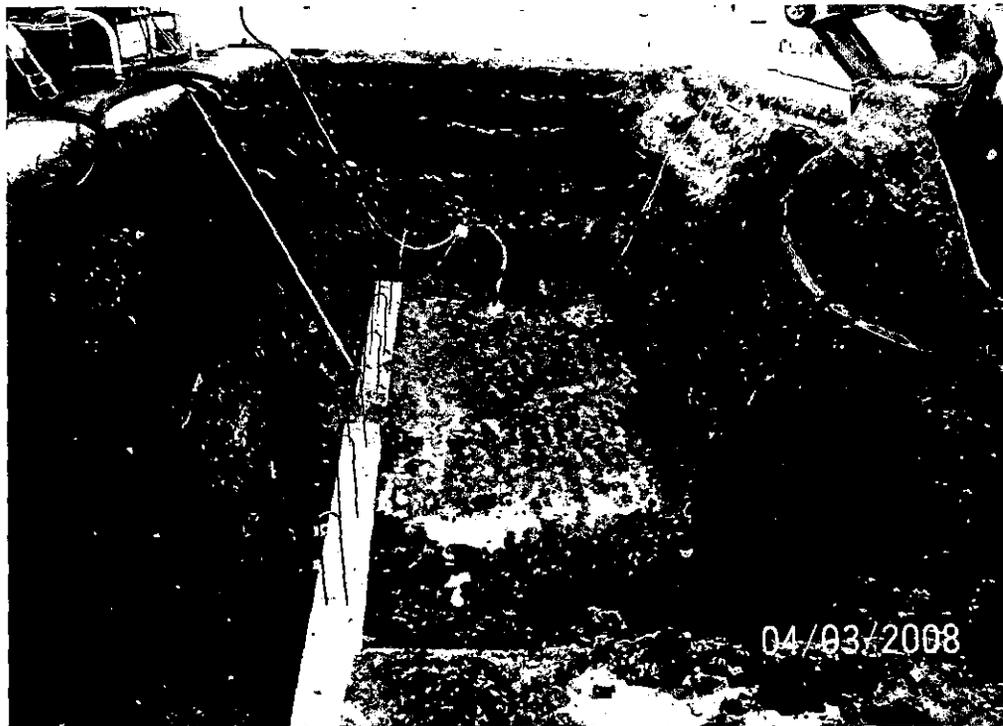
DATE: 4/18/08

SITE NAME: Freedom Oil Company, 1406 North Prospect – Early Action Photographs

PHOTOGRAPHS BY: A. Fetterolf



COMMENTS: Inside of the diesel tank before cleaning.



COMMENTS: View of the excavation.



Office of the Illinois State Fire Marshal
 Division of Petroleum and Chemical Safety
 1035 Stevenson Drive
 Springfield IL 62703

Facility #	4016556	
Permit #	00018-2020REM	
Date	1/22/2020	
IEMA #	20-0005	
Notification Form	Y	N
Received	<input type="radio"/>	<input checked="" type="radio"/>
Permit Not Executed	<input type="checkbox"/>	
Void Permit	<input type="checkbox"/>	

LOG OF UNDERGROUND STORAGE TANK REMOVAL/PIPING REMOVAL

Removal Piping Removal Only

OWNER OF TANKS

Shree Kuber, Inc.
 Name
 1406 N. Prospect
 Street Address
 Champaign IL 61820
 City State Zip
 Vijay Pagel 309-642-0472
 Contact Person Phone

FACILITY

Prospect Mini Mart
 Name
 1406 N. Prospect Ave.
 Street Address
 Champaign IL 61820 Champaign
 City State Zip County
 Sunil Modi 217-419-5424
 Contact Person Phone

CONTRACTOR

IL002364
 License Number

RCRA, Inc. d/b/a Earth Services
 Name
 10903 Prestwick Drive
 Street Address
 Benton IL 62812
 City State Zip
 Josh Appleton 618-218-4958
 Contact Person Phone

TANK SYSTEM INFORMATION				
Tank	Capacity	Product	Status	Regulated
6	10,000	Diesel Fuel	Out of service	Federal

SECTION A. TANK CORRECTION

SECTION B. ADDITIONAL TANKS FOUND

SECTION C. TANKS NOT FOUND

SECTION D. CONTAMINATION INFORMATION

Tank Number: 6

Area of Contamination:

Tank Removed: Y N

Contamination Present: Y Unknown

Electronic Filing: Received, Clerk's Office 11/4/2020

Water Present in Excavation: Y N

Water wells in area: Y Unknown

Tank Floor

Backfill

Walls

Pipe Trench

Tank Integrity:

No Apparent Holes

Observed Obvious Holes

SECTION E. FORMS

Y N

1. Did STSS verify all certified employees, non-certified workers and subcontract excavation operators possess their 40 hour General Site Worker Program identification card and valid refresher cards?

2. Did STSS verify the certified employee possessed a wallet card verifying successful passage of OSFM approved exam?

Name of certified employee: Josh Blair

Date certification expires: 8/3/2020

ED & D Application:

Given To Owner/Operator Given To Contractor/Consultant Obtain Form Online N/A

Removal Certification:

Given To Owner/Operator Given To Contractor/Consultant Obtain Form Online N/A

Site Assessment Result Form:

Given To Owner/Operator Given To Contractor/Consultant Obtain Form Online N/A

Remarks:

Mike Bettenhausen (Green Wave Consulting) on site taking samples and will submit all paper work. The tank was pulled, cut and cleaned within required limits. The tank was crushed on site and put back in the tank hole. The dispensers were removed and the vent pipe taken down. Green Wave are the ones who drew the IEMA number as they did prior Borings and submitted the site assessment.

1/27/2020

X *B. Bellman*

Signed by: BRUCE L BELLMAN

Storage Tank Safety Specialist (Signature)



Report

0190105433. Champaign

Shree Kuber, Inc

Incident #: H-2020-0005

Entered By: Kirgan, Ken (IEMA) on 2020-01-03 14:38:09

Data Input Status: Closed

Leaking Underground Storage Tank (LUST): Yes

Leaking UST Tech File

Caller:	Jeff Weinhoff		
Call Back #:	217/899-5486		
Caller Represents:	Green Wave Consulting		
Hazmat Incident Type:	Leak or spill		
INCIDENT LOCATION			
Incident Location:	1406 N Prospect Ave		
County:	Champaign 61820	City:	Champaign
Primary IEMA Region:	7	Secondary IEMA Region:	Not Applicable
Full Address:	1406 N Prospect, Champaign, IL		
Latitude:	40.430247 -13021	Longitude:	-88.257896 25765
Milepost:	N/A	Sec:	N/A
Twp.:	N/A	Range:	N/A
Area Involved:	Fixed Facility		
Media or medium into which the release occurred:	Ground		

WEATHER INFORMATION			
Temp (deg F):	n/a	Wind Dir/Speed m.p.h.:	n/a

MATERIALS INVOLVED			
Material Name:	diesel	Material Type:	Liquid
CHRIS Code:	Unknown	CAS #:	Unknown
UN/NA #:	Unknown		
Is this a 302(a) Extremely Hazardous Substance?	No	<small>EPA DIVISION OF RECORDS MANAGEMENT REFERENCE</small>	
Is this a RCRA Hazardous Waste?	No	JAN 21 2020	
Is this a RCRA regulated facility?	No	REVIEWER: EMI	
Container Type:	Under ground storage tank	Container Size:	1-10,000 gallons
Amount Released:	unknown	Rate of Release/min:	Unknown
Duration of Release:	Unknown		
Cause of Release:	unknown		
Estimated Spill Extent:	Unknown	Spill Extent Units:	

Electronic Filing: Received, Clerk's Office 11/4/2020

Date/Time Occurred:	(Date/Time Unknown)
Date/Time Discovered:	2020-01-03 14:00

Number Injured:	0	Where Taken:	
Number Killed:	0	# Evacuated:	0
On Scene Contact:	Jeff Weinhoff	On Scene Phone #:	217/899-5486

Proper safety precautions to take as a result of the release, including evacuation:
none

Assistance needed from State Agencies:
none

Containment/Cleanup actions and plans:
Tank will be removed

Responsible Party:	Shree Kuber, Inc.
Contact Person:	Sunil Modi
Callback Phone Number:	217/419-5424
Facility Manager:	Sunil Modi
Facility Manager Phone #:	217/419-5424
Street Address:	1406 N Prospect Ave.
City:	Champaign State: IL Zip Code: 61822 61820

Emergency Units Contacted	Contacted	On Scene	Agencies Contacted
ESDA			None
Fire			None
Police			None
Sheriff			None
Other			None

AGENCIES OR PERSONS NOTIFIED			
Agency	Date/Time	Name of Person	Notification Action
IEPA, NRTP, OSFM	2020-01-03 14:45	emailed	Report Sent
IEMA Region 7	2020-01-03 14:45	emailed	Report Sent
Champaign County LEPC	2020-01-03 14:45	emailed	Report Sent

Narrative:

Follow-Up Information:

Attachments:



ILLINOIS ENVIRONMENTAL PROTECTION AGENCY

1021 NORTH GRAND AVENUE EAST, P.O. BOX 19276, SPRINGFIELD, ILLINOIS 62794-9276 • (217) 782-3397

JB PRITZKER, GOVERNOR

JOHN J. KIM, DIRECTOR

(217) 524-3300

January 10, 2020

Shree Kuber, Inc.
Attn: Sunil Modi
1406 North Prospect Avenue
Champaign, IL 61820

Re: 0190105433 -- Champaign County
Champaign/Shree Kuber, Inc.
1406 North Prospect Avenue
Leaking UST Incident 20200005
Leaking UST Technical File

Dear UST Owner or Operator:

The Illinois Environmental Protection Agency (Illinois EPA) received notification from the Illinois Emergency Management Agency that a release from an underground storage tank system(s) has occurred at the above-referenced site. As a result of this release, the owner or operator of the underground storage tank(s) is required to comply with the Leaking Underground Storage Tank (Leaking UST) Program requirements, including the submittal of applicable documentation on forms prescribed and provided by the Illinois EPA.

To obtain copies of the forms, as well as additional information regarding the Illinois EPA's Leaking UST Program, please visit our Web page at
<https://www2.illinois.gov/epa/topics/cleanup-programs/lust/Pages/default.aspx>.

1. The direct link to the technical forms page is
<https://www2.illinois.gov/epa/topics/cleanup-programs/lust/technical-forms/Pages/default.aspx>.
2. If you intend to seek reimbursement from the Illinois Underground Storage Tank Fund for costs incurred, the direct link to the budget and reimbursement forms page is:
<https://www2.illinois.gov/epa/topics/cleanup-programs/lust/budget-and-billing-forms/Pages/default.aspx>.

If you do not have access to the Internet and/or have questions about the Leaking UST Program requirements, please contact the Leaking UST project manager on call at (217) 524-3300.

Sincerely,

Gregory W. Dunn, Manager
Leaking Underground Storage Tank Program
Remedial Project Management Section
Bureau of Land

c: BOL File

4302 N. Main Street, Rockford, IL 61103 (815) 987-7760
595 S. State Street, Elgin, IL 60123 (847) 608-3131
2125 S. First Street, Champaign, IL 61820 (217) 278-5800
2009 Mall Street Collinsville, IL 62234 (618) 346-5120

9511 Harrison Street, Des Plaines, IL 60016 (847) 294-4000
412 SW Washington Street, Suite D, Peoria, IL 61602 (309) 671-3022
2309 W. Main Street, Suite 116, Marion, IL 62959 (618) 993-7200
100 W. Randolph Street, Suite 4-500, Chicago, IL 60601

IEPA-DIVISION OF RECORDS MANAGEMENT
RELEASABLE

JAN 21 2020

REVIEWER: EMI

**OFFICE OF THE ILLINOIS
STATE FIRE MARSHAL**JB Pritzker, Governor
Matt Perez, State Fire Marshal

3/4/2020

Shree Kuber, Inc.
C/O Sunil Modi
1406 N Prospect Ave.
Champaign, IL 61820In Re: Facility No. 4016556
IEMA Incident No. 20200005
Prospect Mini Mart
1406 N. Prospect Ave.
Champaign, Champaign, IL 61820

Dear Applicant:

The Reimbursement Eligibility and Deductible Application received on March 03, 2020 for the above referenced occurrence has been reviewed. The following determinations have been made based upon this review.

It has been determined that you are eligible to seek payment of costs in excess of \$5,000. The costs must be in response to the occurrence referenced above and associated with the following tanks:

Eligible Tanks

Tank 6 10000 gallon Diesel Fuel

You must contact the Illinois Environmental Protection Agency to receive a packet of Agency billing forms for submitting your request for payment.

An owner or operator is eligible to access the Underground Storage Tank Fund if the eligibility requirements are satisfied:

1. Neither the owner nor the operator is the United States Government,
2. The tank does not contain fuel which is exempt from the Motor Fuel Tax Law,
3. The costs were incurred as a result of a confirmed release of any of the following substances:
 - "Fuel", as defined in Section 1.19 of the Motor Fuel Tax Law
 - Aviation fuel
 - Heating oil
 - Kerosene
 - Used oil, which has been refined from crude oil used in a motor vehicle, as defined in Section 1.3 of the Motor Fuel Tax Law.
4. The owner or operator registered the tank and paid all fees in accordance with the statutory and regulatory requirements of the Gasoline Storage Act.
5. The owner or operator notified the Illinois Emergency Management Agency of a confirmed release, the costs were incurred after the notification and the costs were a result of a release of a substance listed in this Section. Costs of corrective action or indemnification incurred before providing that notification shall not be eligible for payment.
6. The costs have not already been paid to the owner or operator under a private insurance policy, other written agreement, or court order.

Electronic Filing: Received, Clerk's Office 11/4/2020

This constitutes the final decision as it relates to your eligibility and the set deductible. We reserve the right to change the deductible determination should additional information that would change the determination become available. An underground storage tank owner or operator may appeal the decision to the Illinois Pollution Control Board (Board), pursuant to Section 57.9 (c) (2). An owner or operator who seeks to appeal the decision shall file a petition for a hearing before the Board within 35 days of the date of issuance of the final decision, (35 Illinois Administrative Code 105.504(b)).

For information regarding the filing of an appeal, please contact:

Clerk
Illinois Pollution Control Board
State of Illinois Center
100 West Randolph, Suite 11-500
Chicago, Illinois 60601
(312) 814-3620

The following tanks are also listed for this site:

Tank 1 6000 gallon Diesel Fuel
Tank 2 10000 gallon Gasoline
Tank 3 6000 gallon Gasoline
Tank 4 6000 gallon Gasoline
Tank 5 2000 gallon Gasoline
Tank 7 8000 gallon Gasoline - Premium
Tank 8 12000 gallon Gasoline - Regular

Your application indicates that there has not been a release from these tanks under this incident number. You may be eligible to seek payment of corrective action costs associated with these tanks if it is determined that there has been a release from one or more of these tanks. Once it is determined that there has been a release from one or more of these tanks you may submit a separate application for an eligibility determination to seek corrective action costs associated with this/these tanks.

If you have any questions, please contact our Office at (217) 785-1020.

Sincerely,



Deanne Lock

Division of Petroleum and Chemical Safety



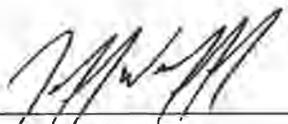
**45-DAY REPORT
TIER 1 OBJECTIVES COMPLIANCE REPORT**

**SHREE KUBER, INC
1406 N. PROSPECT
CHAMPAIGN, ILLINOIS 61820
CHAMPAIGN COUNTY
LUST INCIDENT #20200005
LPC # 0190105433**

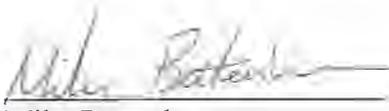
Prepared for:
Shree Kuber, Inc.
1406 N. Prospect
Champaign, IL 61820

Prepared by:
Green Wave Consulting, LLC
4440 Ash Grove Drive, Suite A
Springfield, IL 62711

March 16, 2020



Jeff Wienhoff, P.E.
Senior Professional Engineer



Mike Bettenhausen
Senior Project Manager

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45-DAY REPORT	<u>PAGE</u>
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C. Early Action	1
D. Site/Release Information	2
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G. Signatures	8

FIGURES

1. Surrounding Land Usage Map
2. Site Area Features Map
3. Tank Cavity Cross Section Map
4. Water Well Survey Map

TABLES

- I. Summary of PID Results
- II. Summary of Soil Analytical Results

ATTACHMENTS

1. UST Removal Permit
2. Photographic Log of Field Activity
3. Laboratory Reports
4. Waste Disposal Documentation
5. SWAP Database Documents
6. Property Owner Summary Form
7. IEPA 45-Day Report Form

The Agency is authorized to require this information under Section 4 and Title XVI of the Environmental Protection Act (415 ILCS 5/4, 5/57-57.17). Failure to disclose this information may result in a civil penalty of not to exceed \$50,000.00 for the violation and an additional civil penalty of not to exceed \$10,000.00 for each day during which the violation continues (415 ILCS 5/42). Any person who knowingly makes a false material statement or representation in any label, manifest, record, report, permit, or license, or other document filed, maintained or used for the purpose of compliance with Title XVI commits a Class 4 felony. Any second or subsequent offense after conviction hereunder is a class 3 felony (415 ILCS 5/57.17). This form has been approved by the Forms Management Center.

**Illinois Environmental Protection Agency
Leaking Underground Storage Tank Program
45 Day Report**

A. Site Identification

IEMA Incident # (6 digits): 20200005 IEPA LPC # (10 digits): 0190105433

Site Name: Shree Kuber, Inc.

Site Address (Not a P.O. Box): 1406 N. Prospect

City: Champaign County: Champaign ZIP Code: 61820

Leaking UST Technical File

B. Release Information

UST Volume (Gallons)	Material Stored in UST	Release (Yes/No)	Type of Release (Tank Leak) (Overfill) (Piping Leak)	Product Removed? (Yes/No)	Tank Status (Repaired) (Removed) (Abandoned) (In Use)
10,000	Diesel Fuel	Yes	Tank Leak/Overfill / Piping Leak	Yes	Removed 01/22/20

C. Early Action

1. Does this report demonstrate that the most stringent Tier 1 remediation objectives have been met? Yes No

2. Was free product encountered? Yes No

If yes, the owner or operator must submit a Free Product Removal Report (form LPC 504). If free product removal will be conducted for more than 45 days, a free product removal plan (and budget, if applicable) must be submitted (form LPC 504).

3. **Have any fire or safety hazards posed by vapors or free product or contamination to a potable water supply been identified?** Yes No
4. **What was the volume of backfill material excavated?** 209.8 yds³
5. **What was the volume of native soil excavated?** 0.0 yds³
6. **Was groundwater encountered at the site?** Yes No
7. **Did the groundwater exhibit a sheen?** Yes No

D. Site/Release Information

Provide the following:

1. Data on the nature and estimated quantity of the release;

The investigation site is the Shree Kuber, Inc. – Prospect Mini Mart station located at 1406 N. Prospect Ave. in Champaign, Champaign County, Illinois. **Figure 1** displays the surrounding land usage and **Figure 2** displays the entire subject parcel that is subject to IEMA 20200005. The site is currently an active convenience store undergoing property redevelopment.

During a limited subsurface investigation, hydrocarbon impacted soil was found surrounding the diesel underground storage tank (UST) system. The investigation indicated a petroleum release around the USTs system through soil sampling. A release was reported to the Illinois Emergency Management Agency (IEMA) on January 3, 2020 and received Leaking Underground Storage Tank (LUST) incident number 20200005 concerning this release incident. This 45 Day Report is submitted to include documentation of all Early Action activities completed in response to release 20200005.

The release incident is for one (1) 10,000-gallon capacity gasoline UST diesel fuel UST and associated product piping. This 45-Day Report has been prepared for the Shree Kuber, Inc. – Prospect Mini Mart site (Prospect Mini Mart) to document the Early Action activities conducted to date regarding the release. Although a release was confirmed, the quantity of the release is not known at this time.

2. Data from available sources or site investigations concerning the following factors:

a. Surrounding populations;

The site is located at 1406 N. Prospect Ave. in Champaign, Illinois. The site is currently an active/operating convenience store and gas station undergoing property redevelopment. The site is located within the city limits of the City of Champaign and is surrounded by light commercial properties. Bordering the subject site to the north is a commercial property which includes several small businesses. Several commercial

properties border the subject site to the East. Prospect Ave (IL Route 150) followed by several commercial properties, border the site to the west. A vacant commercial property borders the site directly to the south.

b. Water quality;

Based on information from the IEPA Source Water Assessment Program (SWAP) factsheet and the Safe Drinking Water Information System (SDWIS), the Illinois American Water Company-Champaign (Facility Number 0195300) obtains its water from 22 community water supply wells. Wells #35, #40, #41, #42, #43, #45, #46, #47, #53, #54, #55, #56, #57, #58, #59, #60, #61, #62, #63, #64, #65, and #66 (Illinois EPA #45065, #46067, #45068, #45069, #45070, #45072, #45073, #45074, #45075, #45076, #45077, #45078, #45079, #45080, #45081, #45082, #45083, #45084, #00255, #00864, #01102, and #01336 respectively) provide an average of 21.3 million gallons per day to 45,990 direct services and 6,100 satellite services or a population of 141,000.

c. Use and approximate locations of wells potentially affected by the release;

During the Early Action field activities, no water supply wells were identified utilizing a visual search of the area.

The SWAP database was researched to identify potable wells within 2,500' of the site. According to the database, the well logs were available for eighteen (18) wells drilled within the search radius. Fifteen (15) of the well logs were for engineering or monitoring test wells. The remaining three (3) wells were potable wells. None of the potable wells setbacks extended with within 200' of the release area. The well results are summarized and illustrated within **Figure 4**. The SWAP database files are located in **Attachment 5**.

d. Subsurface Soil Conditions;

The subsurface investigation conducted as part of early action activities noted soils encountered beyond the sand backfill materials consisting of predominantly silty clay.

e. Location of subsurface sewers;

The sewer service for the station building exits the east side of the building and connects to the main running north and south along the eastern property line. There is also a storm sewer running along Prospect Ave right-of-way adjacent to the site's west property boundary.

f. Climatological conditions;

Weather conditions during the USTs removal were generally seasonal (temperature in the low 30s) with light variable winds and no precipitation. The weather conditions had no impact on early action activities associated with the USTs removal at this site.

Land use;

The site is currently an active convenience store undergoing renovations. Concrete, asphalt and rock cover the majority of the property with areas of grass near the property boundaries and right-of-ways. The surrounding area is a mix several light commercial properties.

3. A discussion of what was done to measure for the presence of a release where contamination was most likely to be present at the UST site;

Green Wave Consulting, LLC (GWC) personnel observed and documented early action activities. After removal of the impacted backfill materials, GWC obtained a total of twelve (12) soil confirmation samples from the sidewalls, floor and piping trench of the soil excavation area. The confirmation samples generally displayed visual and olfactory indications of hydrocarbon impaction. The backfill exhibited moderate staining, with the remaining walls, floor and trenching exhibiting areas of light to moderate staining and odor. The soil sample locations and cross-section map showing approximate sample depths are presented in **Figures 2 and 3**.

Sampling personnel wore disposable latex sampling gloves during each soil sample collection procedure. Portions of the soil sample from each of the selected locations were placed into zipper locking bags and sealed. The soil was broken up within each bag to help increase the surface area for volatilization. A probe tip of a field portable photoionization detector (PID) was then inserted through the seal to measure for the presence of organic vapors in the headspace of the bags.

Concentrations were measured and are reported in parts-per-million (ppm) meter units. PID screening results along with sample depths for the Early Action soil confirmation samples are displayed in **Table I** in the tables section of this report. The soil had areas of obvious odor and staining, with all twelve (12) samples with screening results on the PID above 1 ppm. PID results ranged from 1.8 part per million-meter units in soil sample CS-8 to 182 ppm meter units in soil samples CS-6 and CS-11.

Additional portions of soil from each confirmation soil sample location were placed into laboratory approved jars using Method 5035A procedures. The sample jars were stored in a cooler on ice, were properly preserved, and then received by an IEPA accredited laboratory for confirmation analysis.

Pursuant to 35 Illinois Administrative Code (IAC) Section 734.405, the indicator contaminants for the diesel fuel UST associated with this release shall be benzene, toluene, ethylbenzene, xylenes (BTEX) and polynuclear aromatics (PNAs).

The confirmation soil samples were received by PDC Laboratories, Inc. in Springfield, Illinois under a properly completed/signed chain-of-custody form for laboratory analysis.

The analytical testing procedures were performed in accordance with IEPA and SW-846 protocols. The appropriate parameter testing results for the soil confirmation samples are presented in **Table II**. A copy of the laboratory reports and signed chain-of-custody and laboratory certification forms is presented in **Attachment 3**.

As displayed in **Table II**, none of the twelve (12) confirmation soil samples collected displayed concentrations above the corresponding most stringent Illinois Environmental Protection Agency (IEPA), Tiered Approach to Clean-up Objectives (TACO) Tier 1 Soil Remediation Objectives (SROs).

4. Results of the free product investigations;

Free product was not encountered during the early action investigation.

5. A discussion of the action taken to prevent further release of the regulated substance into the environment;

The source of contamination; one (1) 10,000-gallon capacity diesel fuel UST and associated product piping have been removed, cleaned/crushed and were transported to along with the contaminated backfill for proper disposal. The crushed tank and contaminated backfill materials were transported and properly disposed of at PDC Clinton Landfill, Inc. in Clinton, IL.

6. A discussion of the action taken to mitigate fire and safety hazards posed by vapors or free product that have migrated from the UST excavation zone and entered subsurface structures;

Subsurface features were screened with a Photo Ionization Detector (PID) before, during, and after the fueling system removal and no detectable concentrations of volatile organic compounds were identified.

7. Any other information collected while performing initial abatement measures pursuant to 35 Ill. Adm. Code 731.162, 732.2025(b) or 734.210(b).

The abatement measures included the removal of the tank under the supervision of the OSFM STSS representative. After removal of the impacted soils, twelve (12) soil confirmation samples were collected and submitted to an accredited laboratory for appropriate analysis.

E. Supporting Documentation

Provide the following:

1. An area map showing the site in relation to surrounding properties;

A Surrounding Land Usage map and a site area features map showing the site in relation to surrounding properties is presented in the report as **Figures 1 and 2**. The facilities on the surrounding properties are identified on the maps.

2. A cross section, to scale, showing the UST(s) and the excavation;

A cross-section map is presented in the report as **Figure 3**.

3. Analytical/screening results in tabular format including the results of soil samples required pursuant to 35 Ill. Adm. Code 732.202(h) or 734.210(h) and the most stringent Tier 1 remediation objectives;

Screening results are included in **Table I** and analytical results are summarized in **Table II** in the Tables section of this report and laboratory reports are presented in **Attachment 3**.

4. Site map meeting the requirements of 35 Ill. Adm. Code 732.110(a) or 734.440 and including sample locations;

Please see the **Figures** section of the report.

5. Soil Boring Logs

No soil borings were completed as part of early action activities.

6. Chain of Custody Forms Certifications;

7. Laboratory Analytical Reports;

8. Laboratory Certifications;

Chain of Custody Forms, Laboratory Analytical Reports & Certifications are included in this report as **Attachment 3**.

9. A copy of the Office of the Illinois State Fire Marshal Permit for Removal, Abandonment-In-Place, or other OSFM permits or notifications;

The OSFM UST Removal Permit documentation is presented in **Attachment 1**.

10. A narrative of tank removal and cleaning operations; describe how wastes generated during the tank removal were managed, treated, and disposed of;

On January 21, 2020, Earth Services initiated the removal of the dispensers and uncovering of the UST. On January 22, 2020, Earth Services continued the completed uncovering the UST and vented the one (1) 10,000-gallon capacity UST of vapors. GFL Environmental (Mokena, IL) was onsite and pumped down 3,000 gallons of residual fuel/water from the UST and visible impacted water from the tank pit. The one (1) 10,000-gallon diesel UST was removed cut/cleaned and properly disposed of under the supervision of OSFM representative Storage Tank Safety Specialist, Mr. Bruce Billman who witnessed and observed the UST system removal activities. Photographs of the UST removal and subsequent Early Action soil remediation activities can be found in **Attachment 2**.

The UST removal activities were initiated by fully uncovering the UST system. The tank was vented of flammable vapors through the education process. Contractor personnel tested the interior atmosphere of the tanks to ensure that the lower explosive limit levels were less than 5% before proceeding with tank removal. Upon approval from the OSFM inspector, the tank was removed from the ground and prepared for inspection and cleaning. Access holes allowed ventilation and reintroduction of breathable air to the USTs. Product piping was also removed from the subsurface.

During the UST removal activities, Mr. Bruce Billman confirmed obvious indications of a release with visual and olfactory indications of contaminated soils in the excavation.

The interior tank cleaning process entailed the removal of remaining petroleum residue and any residual product. The remaining residue materials were properly removed. An oil dry absorbent material was spread throughout the tank interiors to absorb any residual product. The remaining materials were removed with a shovel and placed into a 55-gallon drum outside the tanks and were disposed of along with the impacted soils during Early Action excavation activities. The OSFM representative observed obvious signs of hydrocarbon contaminated soils associated with the reported 20200005 incident number for the tank system release. The cleaned and crushed tank was loaded and transported off-site for proper landfill disposal at PDC Landfill in Clinton, IL.

Following the removal of the UST, Early Action soil remediation activities were conducted. The project was initiated with the removal of backfill soils from the cavity within four (4) feet of the former 10,000-gallon capacity diesel fuel UST. The backfill soils displayed moderate hydrocarbon odors and staining. The results are included in **Attachment 3**. A total of 314.7 tons (209.8 cu. yds) of impacted soils were removed and loaded onto trucks for proper off-site disposal. The remaining native sidewalls and floor of the cavity had areas which displayed light to moderate signs of remaining hydrocarbon impaction, but all confirmation sample results were below the applicable Tier I objectives.

The impacted soils were transported using proper waste manifests to PDC Landfill located in Clinton, Illinois, for disposal. Copies of the soil disposal forms can be found in **Attachment 4**.

11. Photographs of UST removal activities and the excavation;

Photographs of the UST system removal are included as **Attachment 2**.

12. Copies of manifests for soil and groundwater transported off-site.

Copies of the water and soil disposal documents can be found in **Attachment 4**.

F. Early Action Tier 1 Remediation Objectives Compliance Report

If the most stringent Tier 1 remediation objectives of 35 Ill. Adm. Code 742 for the applicable indicator contaminants have not been met and a groundwater investigation is required, in addition to the information provided above, provide the following.

1. Site characterization;

Tier 1 remediation objectives have been met in the samples collected at the extent of the excavation. Visibly impacted water within the UST tank pit was removed and properly disposed of by GFL Environmental. No recharge was noted after the initial visibly contaminated water was removed. Based on the documentation provided in this report, Shree Kuber, Inc. petitions the Illinois EPA to issue a No Further Remediation letter for IEMA 20200005.

2. If water was encountered during the excavation, provide a demonstration pursuant to 35 Ill. Adm. Code 732.202(h)(4)(C) or 734.210(h)(4)(C) that it is not representative of actual groundwater;

Visibly contaminated water was noticeable within the UST excavation area during the removal of the UST. On January 22, 2020 GFL Environmental pumped, transported and properly disposed of a total of 3,000 gallons of residual fuel/water from the UST and visible impacted water from the tank pit. No groundwater recharge was noted when returning January 23, 2020 to complete excavation activities, nor was groundwater recharge noted January 24, 2020 when backfilling activities were completed. No groundwater investigation is proposed as a result of IEMA 20200005.

3. Property Owner Summary (form LPC 568).

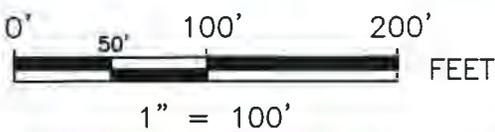
The Property Owner Summary Form is included in **Attachment 6**.

G. Signatures

UST Owner or Operator Signature:

A completed IEPA 45-Day Report Form is included in **Attachment 7**.

FIGURES



 GREEN WAVE CONSULTING, LLC 4440 ASH GROVE DRIVE, Suite A Springfield, IL 62711 (217-735-7569)	SURROUNDING LAND USE MAP		PREPARED BUHLIG	DATE 02/20
	PROSPECT MINI MART		DRAWN BETTENHAUSEN	DATE 02/20
	1406 N PROSPECT CHAMPAIGN, IL 61820		APPROVED WIENHOFF	DATE 02/20
	INCIDENT NO. 2020-0005	FILE NAME SHREE KUBER - SLUM	PROJECT NO. 281	FIGURE 1



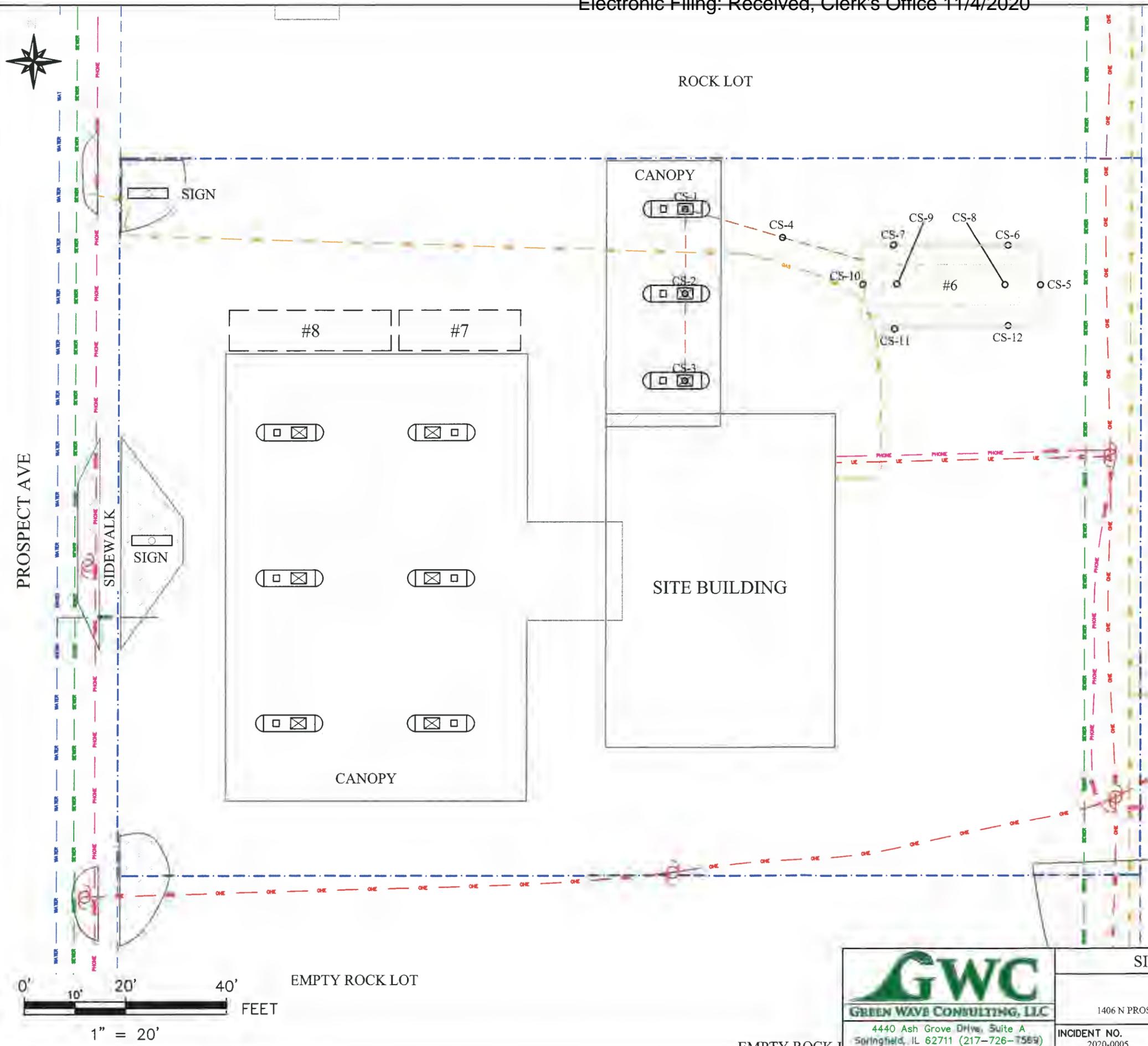
LEGEND

- PROJECT PROPERTY LINE
- PROPERTY LINE
- PIPING
- WATER
- GAS LINE
- OHE
- SEWER
- PHONE
- UE
- WATER LINE
- GAS LINE
- OVERHEAD UTILITIES
- SANITARY OR STORM SEWER LINE
- UNDERGROUND PHONE LINE
- UNDERGROUND ELECTRICAL LINE

UST LEGEND

- 6. 10,000 GALLON DIESEL UST (REMOVED)
- 7. 8,000 GALLON GASOLINE UST
- 8. 12,000 GALLON GASOLINE UST

○ CONFIRMATION SAMPLE LOCATION
 (○ IMPACTED ABOVE TACO TIER 1 SRO'S)

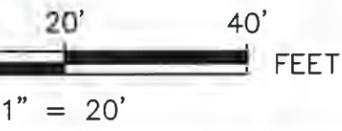


COMMERCIAL BUILDING

SITE BUILDING

CANOPY

PROSPECT AVE



EMPTY ROCK LOT

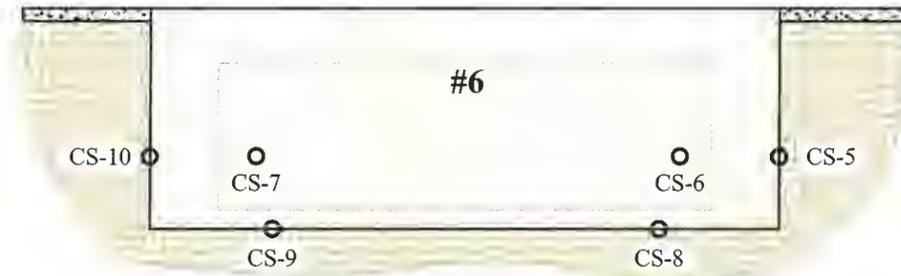
GWC
 GREEN WAVE CONSULTING, LLC
 4440 Ash Grove Drive, Suite A
 Springfield, IL 62711 (217-726-7589)

SITE AREA FEATURES MAP	
PROSPECT MINI MART	
1406 N PROSPECT AVE	CHAMPAIGN, IL 61820
INCIDENT NO. 2020-0005	FILE NAME PROSPECT MINI MART - SAF

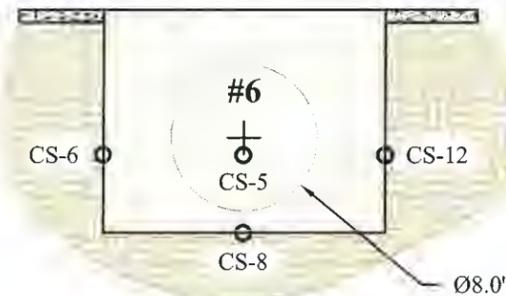
PREPARED BUHLIG	DATE 02/20
DRAWN BETTENHAUSEN	DATE 02/20
APPROVED WIENHOFF	DATE 02/20
PROJECT NO. 281	FIGURE 2

EMPTY ROCK LOT

NORTH



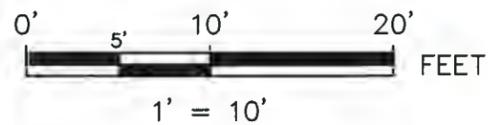
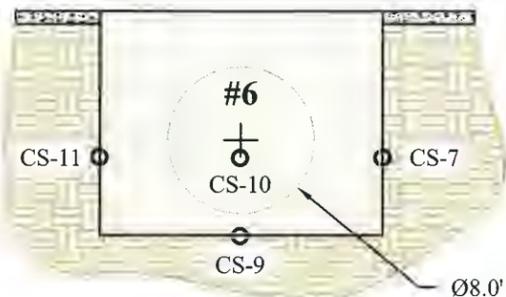
EAST



SOUTH



WEST



ICIAL BUILDING

ROCK LOT

CANOPY

SITE BUILDING

COMMER



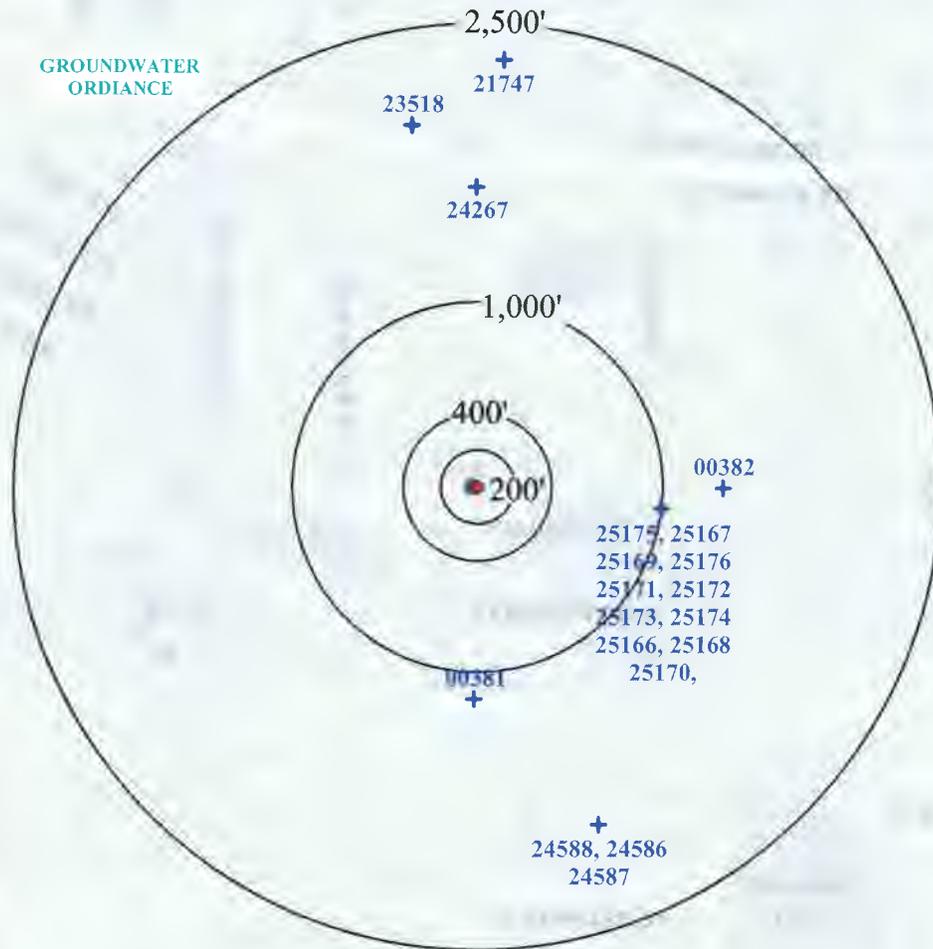
GWC
GREEN WAVE CONSULTING, LLC
4440 Ash Grove Drive, Suite A
Springfield, IL 62711 (217-726-7569)

TANK CROSS SECTION MAP	
PROSPECT MINI MART	
1406 N PROSPECT AVE	CHAMPAIGN, IL 62820
INCIDENT NO. 2020-0005	FILE NAME PROSPECT MINI MART - SAF

PREPARED WIENHOFF	DATE 02/20
DRAWN BETTENHAUSEN	DATE 02/20
APPROVED WIENHOFF	DATE 02/20
PROJECT NO. 281	FIGURE 3



SOURCE: IEPA/USGS SOURCE WATER ASSESSMENT PROGRAM (SWAP) ONLINE DATABASE & ISGS "WATER AND RELATED WELLS IN ILLINOIS" ONLINE DATABASE AND MAP VIEWER



LEGEND

+ ISGS WELL

Key to ISGS Wells within 2,500' of Site

WellID #	Setback Zone	Approximate Distance to UST Release Area	Depth	Well Status / Owner
ISGS #25175	N/A	1,000'	15'	Monit / Wareco Service
ISGS #25167	N/A	1,000'	15'	Monit / Wareco Service
ISGS #25169	N/A	1,000'	15'	Monit / Wareco Service
ISGS #25176	N/A	1,000'	15'	Monit / Wareco Service
ISGS #25171	N/A	1,000'	15'	Monit / Wareco Service
ISGS #25173	N/A	1,000'	15'	Monit / Wareco Service
ISGS #25174	N/A	1,000'	15'	Monit / Wareco Service
ISGS #25166	N/A	1,000'	15'	Monit / Wareco Service
ISGS #25168	N/A	1,000'	15'	Monit / Wareco Service
ISGS #25170	N/A	1,000'	15'	Monit / Wareco Service
ISGS #00381	N/A	1,145'	163'	Water / University of Illinois
ISGS #00382	N/A	1,324'	200'	Water / Ill. Water Service
ISGS #24267	N/A	1,614'	34'	ENG / FA 39
ISGS #24588	N/A	1,938'	15'	Monit / Amoco Oil Co.
ISGS #24586	N/A	1,938'	17'	Monit / Amoco Oil Co.
ISGS #24587	N/A	1,938'	15'	Monit / Amoco Oil Co.
ISGS #23518	N/A	1,979'	31'	ENG / I-74&Prospect
ISGS #21747	N/A	2,302'	60'	Water / Gray, James

ISGS = Illinois State Geology Survey
 Non-CWS = Non-Community Water Supply
 CWS = Community Water Supply
 Note: Information for CWS ISGS wells compiled from the IEPA Community Water Supply database in formation
 Note: Information and status obtained from ISGS well logs; may not be current owner of property where well is located



4440 ASH GROVE DRIVE, Suite A
 Springfield, IL 62711 (217-726-7569)

WATER WELL SURVEY

PROSPECT MINI MART

1406 N PROSPECT CHAMPAIGN, IL 61820

PREPARED DATE
 BETTENHAUSEN 02/20

DRAWN DATE
 BETTENHAUSEN 02/20

APPROVED DATE
 WIENHOFF 02/20

PROJECT NO. FIGURE 4
 281

INCIDENT NO. FILE NAME
 2020-0005 PROSPECT MINI MART - WWS

TABLES

Table I
Summary of Photoionization Detector Screening Results
Shree Kuber, Inc. - 20200005
Champaign, IL 61820

Sample ID	Location	Sample Depth	PID Result
CS-1	Piping	3'	83.5
CS-2	Piping	3'	50.8
CS-3	Piping	3'	49.8
CS-4	Piping	3'	23.8
CS-5	Wall	9'	83.2
CS-6	Wall	9'	182
CS-7	Wall	9'	42.5
CS-8	Floor	13'	1.8
CS-9	Floor	13'	3.6
CS-10	Wall	9'	100
CS-11	Wall	9'	182
CS-12	Wall	9'	3.1

Note: The PID readings were measured in parts-per-million (ppm) meter units

Shree Kuber, Inc.
 Champaign, Illinois
 Incident #20200005

Sample Name	TIER 1	CS-1	CS-2	CS-3	CS-4	CS-5	CS-6	CS-7
Depth	Remediation	3.0	3.0	3.0	3.0	9.0	9.0	9.0
Sample Date	Objectives	1/22/20	1/22/20	1/22/20	1/22/20	1/22/20	1/22/20	1/22/20
BTEX / MTBE								
Benzene	0.03	ND						
Ethylbenzene	13	0.066	0.021	0.194	ND	ND	ND	ND
MTBE	0.32	ND						
Toluene	12	ND						
Total Xylenes	5.6	ND						
PNA								
Acenaphthene	570	ND						
Acenaphthylene	15	ND						
Anthracene	12000	ND						
Benzo(a)Anthracene	0.9	ND						
Benzo(b)Fluoranthene	0.9	ND						
Benzo(k)Fluoranthene	9	ND						
Benzo(g,h,l)Perylene	2300	ND						
Benzo(a)Pyrene	0.09	ND						
Chrysene	88	ND						
Dibenzo(a,h)Anthracene	0.09	ND						
Fluoranthene	3100	ND						
Fluorene	560	ND						
Indeno(1,2,3-c,d)Pyrene	0.9	ND						
Napthalene	1.8	ND						
Phenanthrene	140	ND						
Pyrene	2300	0.219	0.551	1.360	ND	ND	ND	0.265

Notes: All results are presented in mg/kg
 Bold /Underlined values indicate exceedance
 ND: Below Acceptable Detection Limits
 NA: Not Analyzed

Shree Kuber, Inc.
 Champaign, Illinois
 Incident #20200005

Sample Name	TIER 1	CS-8	CS-9	CS-10	CS-11	CS-12
Depth	Remediation	13.0	13.0	9.0	9.0	9.0
Sample Date	Objectives	1/22/20	1/22/20	1/23/20	1/23/20	1/23/20
BTEX / MTBE						
Benzene	0.03	ND	ND	ND	ND	ND
Ethylbenzene	13	ND	ND	ND	ND	ND
MTBE	0.32	ND	ND	ND	ND	ND
Toluene	12	ND	ND	ND	ND	ND
Total Xylenes	5.6	ND	ND	ND	ND	ND
PNA						
Acenaphthene	570	ND	ND	ND	ND	ND
Acenaphthylene	15	ND	ND	ND	ND	ND
Anthracene	12000	ND	ND	ND	ND	ND
Benzo(a)Anthracene	0.9	ND	ND	ND	ND	ND
Benzo(b)Fluoranthene	0.9	ND	ND	ND	ND	ND
Benzo(k)Fluoranthene	9	ND	ND	ND	ND	ND
Benzo(g,h,l)Perylene	2300	ND	ND	ND	ND	ND
Benzo(a)Pyrene	0.09	ND	ND	ND	ND	ND
Chrysene	88	ND	ND	ND	ND	ND
Dibenzo(a,h)Anthracene	0.09	ND	ND	ND	ND	ND
Fluoranthene	3100	ND	ND	ND	ND	ND
Fluorene	560	ND	ND	ND	ND	ND
Indeno(1,2,3-c,d)Pyrene	0.9	ND	ND	ND	ND	ND
Napthalene	1.8	ND	ND	ND	ND	ND
Phenanthrene	140	ND	ND	ND	ND	ND
Pyrene	2300	ND	ND	ND	0.195	ND

Notes: All results are presented in mg/kg
 Bold /Underlined values indicate exceedance
 ND: Below Acceptable Detection Limits
 NA: Not Analyzed

ATTACHMENT 1



Office of the Illinois State Fire Marshal
Division of Petroleum and Chemical Safety
1035 Stevenson Drive
Springfield, IL 62703
2177851020

FOR OFFICE USE ONLY
Facility # 4016556
Permit # 00018-2020REM
Request Rec'd 01/06/2020
Amended Date
Approval Date 1/6/2020 DS
Permit Expires 7/7/2020

Permit for REMOVAL of Underground Storage Tank(s) and Piping for Petroleum and Hazardous Substances.

Permission to remove underground storage tank(s) or piping is hereby granted. Such removal shall not commence until the contractor the permit was issued to or an employee of that contractor (this does not include a subcontractor) shall establish a date certain to perform the UST activity by contacting the Office of the State Fire Marshal, Division of Petroleum and Chemical Safety, at which time the UST activity shall be scheduled. **THIS PERMIT IS VALID FOR SIX MONTHS FROM THE APPROVAL DATE.**

<p>(1) OWNER OF TANKS - Corporation, partnership, or other business entity:</p> <p>Shree Kuber, Inc. 1406 N. Prospect Champaign, IL 61820 Contact: Vijay Pagel (309) 642-0472</p>	<p>(2) FACILITY - name and address where tanks are located:</p> <p>Prospect Mini Mart 1406 N. Prospect Ave. Champaign, IL 61820 Contact: Kishan Abani (217) 398-4930</p>
--	---

(3) REMOVAL OF TANKS:

- (a) *Number and size of tanks being removed: (TK # 6) - 10,000*
- (b) *Description/location of piping being removed:*
- (c) *Product to be stored in each tank: (TK # 6) - Diesel Fuel*
- (d) *Reason of tanks being removed:*
- (e) *If tank(s) is leaking, indicate IEMA incident number: 2020-0005*
- (f) *Date each tank was last used: (TK # 6) - 12/19/2018*

(4) The owner must notify this Office when completion of tank removal has occurred, on the Notification for Underground Storage Tank Form. This form can be obtained at www.sfm.illinois.gov or by calling (217)785-1020. After removal is completed, the owner/operator shall perform a site assessment by measuring for the presence of a release where contamination is most likely to be present at the UST site. This is in accordance with the Illinois Administrative Code 176.360 (a) regulations and 40 CFR Part 280.72 (a) Federal Register Requirement.

(5) **SPECIAL CONTINGENCIES** : remove entire ust system, tank and piping

(6) <u>PERSON, FIRM OR COMPANY PERFORMING WORK:</u>	
<p>RCRA, Inc. d/b/a Earth Services 10903 Prestwick Drive Benton, IL 62812</p>	<p>Contact Person: Josh Appleton Phone: (618) 218-4958 Contractor Registration # IL002364 Exp. 8/7/2021</p>

Sincerely,

Daniel Starks

cc: Storage Tank Safety Specialist
Division File

ATTACHMENT 2

PHOTOGRAPHIC LOG

PROJECT: Shree Kuber, Inc. – Champaign IL

DATE: January 2020

VIEW: Northeast

PHOTOGRAPH #: 1

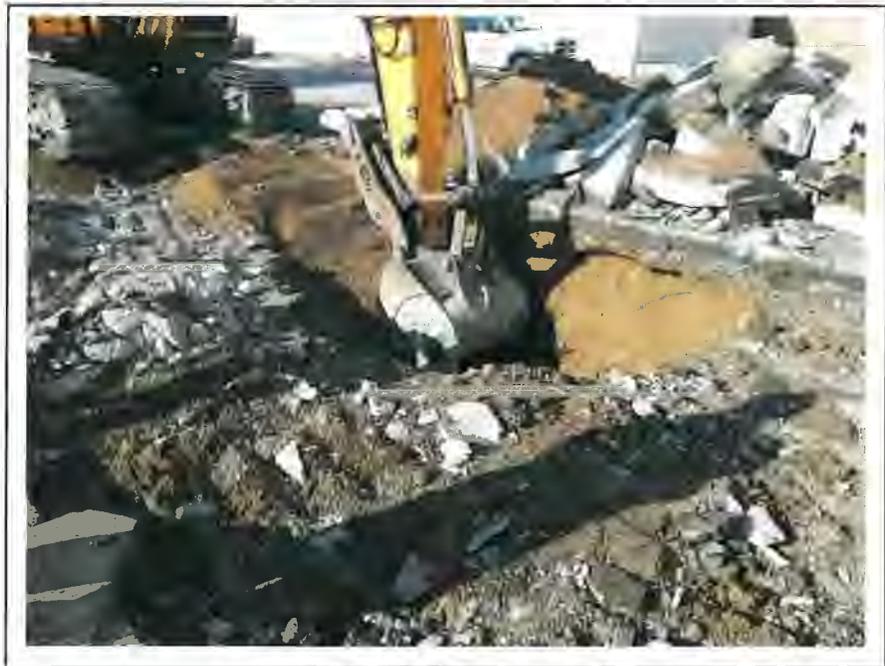


DESCRIPTION: View of tankhold during uncovering process

DATE: January 2020

VIEW: Northwest

PHOTOGRAPH #: 2



DESCRIPTION: View of tankhold during uncovering process

PHOTOGRAPHIC LOG

PROJECT: Shree Kuber, Inc. – Champaign IL

DATE: January 2020

VIEW: North

PHOTOGRAPH #: 3



DESCRIPTION: GFL pumping down residual fuel/liquids from UST

DATE: January 2020

VIEW: North

PHOTOGRAPH #: 4



DESCRIPTION: View of UST removed and preparing to be cut/cleaned

PHOTOGRAPHIC LOG

PROJECT: Shree Kuber, Inc. – Champaign IL

DATE: January 2020

VIEW: East

PHOTOGRAPH #: 5



DESCRIPTION: UST opened and prepared to be cut/crushed and properly disposed of.

DATE: January 2020

VIEW: Northwest

PHOTOGRAPH #: 6



DESCRIPTION: View of UST excavation backfilled and capped with CA-6 rock.

ATTACHMENT 3



PDC Laboratories, Inc.

Friday, January 31, 2020

Jeff Wienhoff

Green Wave Consulting, LLC
4440 Ash Grove Drive Suite A
Springfield, IL 62711

TEL: (217) 726-7569

FAX:

RE: Shree Kuber, Inc. - Champaign, IL

PDC WO: 0014320

PDC Laboratories, Inc. received 9 sample(s) on 1/24/2020 for the analyses presented in the following report.

All applicable quality control procedures met method specific acceptance criteria unless otherwise noted.

This report shall not be reproduced, except in full, without the prior written consent of PDC Laboratories, Inc.

If you have any questions, please feel free to contact me at (217) 753- 1148.

Respectfully submitted,

A handwritten signature in black ink, appearing to read "Michael Austin", is written in a cursive style.

Michael Austin
Project Manager

Certifications:

NELAP/NELAC - IL #100323

1210 Capital Airport Drive	*	Springfield, IL 62707	*	1.217.753.1148	*	1.217.753.1152 Fax
9114 Virginia Road Suite #112	*	Lake in the Hills, IL 60156	*	1.847.651.2604	*	1.847.458.0538 Fax

PDC Laboratories, Inc.

Date: 1/31/2020

LABORATORY RESULTS

Client: Green Wave Consulting, LLC
 Project: Shree Kuber, Inc. - Champaign, IL
 Client Sample ID: CS-1
 Collection Date: 1/22/20 10:00

Lab Order: 0014320
 Lab ID: 0014320-01
 Matrix: Solid

Analyses	Result	Limit	Qual	Units	DF	Date Prepared	Date Analyzed	Method	Analyst
General Chemistry									
Solids - total solids (TS)	76	0.050		%	1	1/24/20 12:52	1/27/20 9:51	SM 2540G	CLH
Volatile Organics									
*Benzene	U	0.00889		mg/kg dry	1	1/28/20 8:38	1/28/20 10:13	SW 8260B	CDM
*Ethylbenzene	0.0663	0.00445		mg/kg dry	1	1/28/20 8:38	1/28/20 10:13	SW 8260B	CDM
*Toluene	U	0.00445		mg/kg dry	1	1/28/20 8:38	1/28/20 10:13	SW 8260B	CDM
*Xylenes- Total	U	0.0133		mg/kg dry	1	1/28/20 8:38	1/28/20 10:13	SW 8260B	CDM
Semivolatile Organics - PNA									
*Acenaphthene	U	1.10		mg/kg dry	1	1/28/20 16:01	1/28/20 21:55	SW 8270C	JKA
*Acenaphthylene	U	0.605		mg/kg dry	1	1/28/20 16:01	1/28/20 21:55	SW 8270C	JKA
*Anthracene	U	0.605		mg/kg dry	1	1/28/20 16:01	1/28/20 21:55	SW 8270C	JKA
*Benzo(a)anthracene	U	0.0218		mg/kg dry	1	1/28/20 16:01	1/28/20 21:55	SW 8270C	JKA
*Benzo(b)fluoranthene	U	0.0218		mg/kg dry	1	1/28/20 16:01	1/28/20 21:55	SW 8270C	JKA
*Benzo(k)fluoranthene	U	0.0218		mg/kg dry	1	1/28/20 16:01	1/28/20 21:55	SW 8270C	JKA
*Benzo(g,h,i)perylene	U	0.0467		mg/kg dry	1	1/28/20 16:01	1/28/20 21:55	SW 8270C	JKA
*Benzo(a)pyrene	U	0.0218		mg/kg dry	1	1/28/20 16:01	1/28/20 21:55	SW 8270C	JKA
*Chrysene	U	0.0916		mg/kg dry	1	1/28/20 16:01	1/28/20 21:55	SW 8270C	JKA
*Dibenzo(a,h)anthracene	U	0.0218		mg/kg dry	1	1/28/20 16:01	1/28/20 21:55	SW 8270C	JKA
*Fluoranthene	U	0.605		mg/kg dry	1	1/28/20 16:01	1/28/20 21:55	SW 8270C	JKA
*Fluorene	U	0.128		mg/kg dry	1	1/28/20 16:01	1/28/20 21:55	SW 8270C	JKA
*Indeno(1,2,3-cd)pyrene	U	0.0266		mg/kg dry	1	1/28/20 16:01	1/28/20 21:55	SW 8270C	JKA
*Naphthalene	U	0.605		mg/kg dry	1	1/28/20 16:01	1/28/20 21:55	SW 8270C	JKA
*Phenanthrene	U	0.605		mg/kg dry	1	1/28/20 16:01	1/28/20 21:55	SW 8270C	JKA
*Pyrene	0.219	0.165		mg/kg dry	1	1/28/20 16:01	1/28/20 21:55	SW 8270C	JKA

PDC Laboratories, Inc.

Date: 1/31/2020

LABORATORY RESULTS

Client: Green Wave Consulting, LLC
 Project: Shree Kuber, Inc. - Champaign, IL
 Client Sample ID: CS-2
 Collection Date: 1/22/20 10:15

Lab Order: 0014320
 Lab ID: 0014320-02
 Matrix: Solid

Analyses	Result	Limit	Qual	Units	DF	Date Prepared	Date Analyzed	Method	Analyst
General Chemistry									
Solids - total solids (TS)	79	0.050		%	1	1/24/20 12:52	1/27/20 9:51	SM 2540G	CLH
Volatile Organics									
*Benzene	U	0.00493		mg/kg dry	1	1/30/20 8:15	1/30/20 11:38	SW 8260B	CDM
*Ethylbenzene	0.0217	0.00493		mg/kg dry	1	1/30/20 8:15	1/30/20 11:38	SW 8260B	CDM
*Toluene	U	0.00493		mg/kg dry	1	1/30/20 8:15	1/30/20 11:38	SW 8260B	CDM
*Xylenes- Total	U	0.0148		mg/kg dry	1	1/30/20 8:15	1/30/20 11:38	SW 8260B	CDM
Semivolatile Organics - PNA									
*Acenaphthene	U	1.07		mg/kg dry	1	1/28/20 16:01	1/28/20 22:26	SW 8270C	JKA
*Acenaphthylene	U	0.586		mg/kg dry	1	1/28/20 16:01	1/28/20 22:26	SW 8270C	JKA
*Anthracene	U	0.586		mg/kg dry	1	1/28/20 16:01	1/28/20 22:26	SW 8270C	JKA
*Benzo(a)anthracene	U	0.0211		mg/kg dry	1	1/28/20 16:01	1/28/20 22:26	SW 8270C	JKA
*Benzo(b)fluoranthene	U	0.0211		mg/kg dry	1	1/28/20 16:01	1/28/20 22:26	SW 8270C	JKA
*Benzo(k)fluoranthene	U	0.0211		mg/kg dry	1	1/28/20 16:01	1/28/20 22:26	SW 8270C	JKA
*Benzo(g,h,i)perylene	U	0.0453		mg/kg dry	1	1/28/20 16:01	1/28/20 22:26	SW 8270C	JKA
*Benzo(a)pyrene	U	0.0211		mg/kg dry	1	1/28/20 16:01	1/28/20 22:26	SW 8270C	JKA
*Chrysene	U	0.0888		mg/kg dry	1	1/28/20 16:01	1/28/20 22:26	SW 8270C	JKA
*Dibenzo(a,h)anthracene	U	0.0211		mg/kg dry	1	1/28/20 16:01	1/28/20 22:26	SW 8270C	JKA
*Fluoranthene	U	0.586		mg/kg dry	1	1/28/20 16:01	1/28/20 22:26	SW 8270C	JKA
*Fluorene	U	0.124		mg/kg dry	1	1/28/20 16:01	1/28/20 22:26	SW 8270C	JKA
*Indeno(1,2,3-cd)pyrene	U	0.0258		mg/kg dry	1	1/28/20 16:01	1/28/20 22:26	SW 8270C	JKA
*Naphthalene	U	0.586		mg/kg dry	1	1/28/20 16:01	1/28/20 22:26	SW 8270C	JKA
*Phenanthrene	U	0.586		mg/kg dry	1	1/28/20 16:01	1/28/20 22:26	SW 8270C	JKA
*Pyrene	0.551	0.160		mg/kg dry	1	1/28/20 16:01	1/28/20 22:26	SW 8270C	JKA

PDC Laboratories, Inc.

Date: 1/31/2020

LABORATORY RESULTS

Client: Green Wave Consulting, LLC
 Project: Shree Kuber, Inc. - Champaign, IL
 Client Sample ID: CS-3
 Collection Date: 1/22/20 10:30

Lab Order: 0014320
 Lab ID: 0014320-03
 Matrix: Solid

Analyses	Result	Limit	Qual	Units	DF	Date Prepared	Date Analyzed	Method	Analyst
General Chemistry									
Solids - total solids (TS)	79	0.050		%	1	1/24/20 12:52	1/27/20 9:51	SM 2540G	CLH
Volatile Organics									
*Benzene	U	0.0233	Mrl	mg/kg dry	25	1/28/20 8:38	1/28/20 11:06	SW 8260B	CDM
*Ethylbenzene	0.194	0.159		mg/kg dry	25	1/28/20 8:38	1/28/20 11:06	SW 8260B	CDM
*Toluene	U	0.159		mg/kg dry	25	1/28/20 8:38	1/28/20 11:06	SW 8260B	CDM
*Xylenes- Total	U	0.477		mg/kg dry	25	1/28/20 8:38	1/28/20 11:06	SW 8260B	CDM
Semivolatile Organics - PNA									
*Acenaphthene	U	1.07		mg/kg dry	1	1/28/20 16:01	1/28/20 22:57	SW 8270C	JKA
*Acenaphthylene	U	0.588		mg/kg dry	1	1/28/20 16:01	1/28/20 22:57	SW 8270C	JKA
*Anthracene	U	0.588		mg/kg dry	1	1/28/20 16:01	1/28/20 22:57	SW 8270C	JKA
*Benzo(a)anthracene	U	0.0212		mg/kg dry	1	1/28/20 16:01	1/28/20 22:57	SW 8270C	JKA
*Benzo(b)fluoranthene	U	0.0212		mg/kg dry	1	1/28/20 16:01	1/28/20 22:57	SW 8270C	JKA
*Benzo(k)fluoranthene	U	0.0212		mg/kg dry	1	1/28/20 16:01	1/28/20 22:57	SW 8270C	JKA
*Benzo(g,h,i)perylene	U	0.0455		mg/kg dry	1	1/28/20 16:01	1/28/20 22:57	SW 8270C	JKA
*Benzo(a)pyrene	U	0.0212		mg/kg dry	1	1/28/20 16:01	1/28/20 22:57	SW 8270C	JKA
*Chrysene	U	0.0891		mg/kg dry	1	1/28/20 16:01	1/28/20 22:57	SW 8270C	JKA
*Dibenzo(a,h)anthracene	U	0.0212		mg/kg dry	1	1/28/20 16:01	1/28/20 22:57	SW 8270C	JKA
*Fluoranthene	U	0.588		mg/kg dry	1	1/28/20 16:01	1/28/20 22:57	SW 8270C	JKA
*Fluorene	U	0.125		mg/kg dry	1	1/28/20 16:01	1/28/20 22:57	SW 8270C	JKA
*Indeno(1,2,3-cd)pyrene	U	0.0258		mg/kg dry	1	1/28/20 16:01	1/28/20 22:57	SW 8270C	JKA
*Naphthalene	U	0.588		mg/kg dry	1	1/28/20 16:01	1/28/20 22:57	SW 8270C	JKA
*Phenanthrene	U	0.588		mg/kg dry	1	1/28/20 16:01	1/28/20 22:57	SW 8270C	JKA
*Pyrene	1.36	0.160		mg/kg dry	1	1/28/20 16:01	1/28/20 22:57	SW 8270C	JKA

PDC Laboratories, Inc.

Date: 1/31/2020

LABORATORY RESULTS

Client: Green Wave Consulting, LLC
 Project: Shree Kuber, Inc. - Champaign, IL
 Client Sample ID: CS-4
 Collection Date: 1/22/20 13:00

Lab Order: 0014320
 Lab ID: 0014320-04
 Matrix: Solid

Analyses	Result	Limit	Qual	Units	DF	Date Prepared	Date Analyzed	Method	Analyst
General Chemistry									
Solids - total solids (TS)	79	0.050		%	1	1/24/20 12:52	1/27/20 9:51	SM 2540G	CLH
Volatile Organics									
*Benzene	U	0.0212	Mrl	mg/kg dry	25	1/28/20 8:38	1/28/20 11:32	SW 8260B	CDM
*Ethylbenzene	U	0.145		mg/kg dry	25	1/28/20 8:38	1/28/20 11:32	SW 8260B	CDM
*Toluene	U	0.145		mg/kg dry	25	1/28/20 8:38	1/28/20 11:32	SW 8260B	CDM
*Xylenes- Total	U	0.435		mg/kg dry	25	1/28/20 8:38	1/28/20 11:32	SW 8260B	CDM
Semivolatile Organics - PNA									
*Acenaphthene	U	1.07		mg/kg dry	1	1/28/20 16:01	1/28/20 23:28	SW 8270C	JKA
*Acenaphthylene	U	0.588		mg/kg dry	1	1/28/20 16:01	1/28/20 23:28	SW 8270C	JKA
*Anthracene	U	0.588		mg/kg dry	1	1/28/20 16:01	1/28/20 23:28	SW 8270C	JKA
*Benzo(a)anthracene	U	0.0212		mg/kg dry	1	1/28/20 16:01	1/28/20 23:28	SW 8270C	JKA
*Benzo(b)fluoranthene	U	0.0212		mg/kg dry	1	1/28/20 16:01	1/28/20 23:28	SW 8270C	JKA
*Benzo(k)fluoranthene	U	0.0212		mg/kg dry	1	1/28/20 16:01	1/28/20 23:28	SW 8270C	JKA
*Benzo(g,h,i)perylene	U	0.0454		mg/kg dry	1	1/28/20 16:01	1/28/20 23:28	SW 8270C	JKA
*Benzo(a)pyrene	U	0.0212		mg/kg dry	1	1/28/20 16:01	1/28/20 23:28	SW 8270C	JKA
*Chrysene	U	0.0891		mg/kg dry	1	1/28/20 16:01	1/28/20 23:28	SW 8270C	JKA
*Dibenzo(a,h)anthracene	U	0.0212		mg/kg dry	1	1/28/20 16:01	1/28/20 23:28	SW 8270C	JKA
*Fluoranthene	U	0.588		mg/kg dry	1	1/28/20 16:01	1/28/20 23:28	SW 8270C	JKA
*Fluorene	U	0.125		mg/kg dry	1	1/28/20 16:01	1/28/20 23:28	SW 8270C	JKA
*Indeno(1,2,3-cd)pyrene	U	0.0258		mg/kg dry	1	1/28/20 16:01	1/28/20 23:28	SW 8270C	JKA
*Naphthalene	U	0.588		mg/kg dry	1	1/28/20 16:01	1/28/20 23:28	SW 8270C	JKA
*Phenanthrene	U	0.588		mg/kg dry	1	1/28/20 16:01	1/28/20 23:28	SW 8270C	JKA
*Pyrene	U	0.160		mg/kg dry	1	1/28/20 16:01	1/28/20 23:28	SW 8270C	JKA

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Date: 1/31/2020

LABORATORY RESULTS

Client: Green Wave Consulting, LLC
 Project: Shree Kuber, Inc. - Champaign, IL
 Client Sample ID: CS-5
 Collection Date: 1/22/20 13:15

Lab Order: 0014320
 Lab ID: 0014320-05
 Matrix: Solid

Analyses	Result	Limit	Qual	Units	DF	Date Prepared	Date Analyzed	Method	Analyst
General Chemistry									
Solids - total solids (TS)	79	0.050		%	1	1/24/20 12:52	1/27/20 9:51	SM 2540G	CLH
Volatile Organics									
*Benzene	U	0.00499		mg/kg dry	1	1/30/20 8:15	1/30/20 12:06	SW 8260B	CDM
*Ethylbenzene	U	0.00499		mg/kg dry	1	1/30/20 8:15	1/30/20 12:06	SW 8260B	CDM
*Toluene	U	0.00499		mg/kg dry	1	1/30/20 8:15	1/30/20 12:06	SW 8260B	CDM
*Xylenes- Total	U	0.0150		mg/kg dry	1	1/30/20 8:15	1/30/20 12:06	SW 8260B	CDM
Semivolatile Organics - PNA									
*Acenaphthene	U	1.06		mg/kg dry	1	1/28/20 16:01	1/28/20 23:59	SW 8270C	JKA
*Acenaphthylene	U	0.584		mg/kg dry	1	1/28/20 16:01	1/28/20 23:59	SW 8270C	JKA
*Anthracene	U	0.584		mg/kg dry	1	1/28/20 16:01	1/28/20 23:59	SW 8270C	JKA
*Benzo(a)anthracene	U	0.0211		mg/kg dry	1	1/28/20 16:01	1/28/20 23:59	SW 8270C	JKA
*Benzo(b)fluoranthene	U	0.0211		mg/kg dry	1	1/28/20 16:01	1/28/20 23:59	SW 8270C	JKA
*Benzo(k)fluoranthene	U	0.0211		mg/kg dry	1	1/28/20 16:01	1/28/20 23:59	SW 8270C	JKA
*Benzo(g,h,i)perylene	U	0.0451		mg/kg dry	1	1/28/20 16:01	1/28/20 23:59	SW 8270C	JKA
*Benzo(a)pyrene	U	0.0211		mg/kg dry	1	1/28/20 16:01	1/28/20 23:59	SW 8270C	JKA
*Chrysene	U	0.0885		mg/kg dry	1	1/28/20 16:01	1/28/20 23:59	SW 8270C	JKA
*Dibenzo(a,h)anthracene	U	0.0211		mg/kg dry	1	1/28/20 16:01	1/28/20 23:59	SW 8270C	JKA
*Fluoranthene	U	0.584		mg/kg dry	1	1/28/20 16:01	1/28/20 23:59	SW 8270C	JKA
*Fluorene	U	0.124		mg/kg dry	1	1/28/20 16:01	1/28/20 23:59	SW 8270C	JKA
*Indeno(1,2,3-cd)pyrene	U	0.0257		mg/kg dry	1	1/28/20 16:01	1/28/20 23:59	SW 8270C	JKA
*Naphthalene	U	0.584		mg/kg dry	1	1/28/20 16:01	1/28/20 23:59	SW 8270C	JKA
*Phenanthrene	U	0.584		mg/kg dry	1	1/28/20 16:01	1/28/20 23:59	SW 8270C	JKA
*Pyrene	U	0.159		mg/kg dry	1	1/28/20 16:01	1/28/20 23:59	SW 8270C	JKA

PDC Laboratories, Inc.

Date: 1/31/2020

LABORATORY RESULTS

Client: Green Wave Consulting, LLC
 Project: Shree Kuber, Inc. - Champaign, IL
 Client Sample ID: CS-6
 Collection Date: 1/22/20 13:30

Lab Order: 0014320
 Lab ID: 0014320-06
 Matrix: Solid

Analyses	Result	Limit	Qual	Units	DF	Date Prepared	Date Analyzed	Method	Analyst
General Chemistry									
Solids - total solids (TS)	77	0.050		%	1	1/24/20 12:52	1/27/20 9:51	SM 2540G	CLH
Volatile Organics									
*Benzene	U	0.00488		mg/kg dry	1	1/28/20 8:38	1/28/20 12:24	SW 8260B	CDM
*Ethylbenzene	U	0.00488		mg/kg dry	1	1/28/20 8:38	1/28/20 12:24	SW 8260B	CDM
*Toluene	U	0.00488		mg/kg dry	1	1/28/20 8:38	1/28/20 12:24	SW 8260B	CDM
*Xylenes- Total	U	0.0146		mg/kg dry	1	1/28/20 8:38	1/28/20 12:24	SW 8260B	CDM
Semivolatile Organics - PNA									
*Acenaphthene	U	1.09		mg/kg dry	1	1/28/20 16:01	1/29/20 0:30	SW 8270C	JKA
*Acenaphthylene	U	0.599		mg/kg dry	1	1/28/20 16:01	1/29/20 0:30	SW 8270C	JKA
*Anthracene	U	0.599		mg/kg dry	1	1/28/20 16:01	1/29/20 0:30	SW 8270C	JKA
*Benzo(a)anthracene	U	0.0216		mg/kg dry	1	1/28/20 16:01	1/29/20 0:30	SW 8270C	JKA
*Benzo(b)fluoranthene	U	0.0216		mg/kg dry	1	1/28/20 16:01	1/29/20 0:30	SW 8270C	JKA
*Benzo(k)fluoranthene	U	0.0216		mg/kg dry	1	1/28/20 16:01	1/29/20 0:30	SW 8270C	JKA
*Benzo(g,h,i)perylene	U	0.0463		mg/kg dry	1	1/28/20 16:01	1/29/20 0:30	SW 8270C	JKA
*Benzo(a)pyrene	U	0.0216		mg/kg dry	1	1/28/20 16:01	1/29/20 0:30	SW 8270C	JKA
*Chrysene	U	0.0908		mg/kg dry	1	1/28/20 16:01	1/29/20 0:30	SW 8270C	JKA
*Dibenzo(a,h)anthracene	U	0.0216		mg/kg dry	1	1/28/20 16:01	1/29/20 0:30	SW 8270C	JKA
*Fluoranthene	U	0.599		mg/kg dry	1	1/28/20 16:01	1/29/20 0:30	SW 8270C	JKA
*Fluorene	U	0.127		mg/kg dry	1	1/28/20 16:01	1/29/20 0:30	SW 8270C	JKA
*Indeno(1,2,3-cd)pyrene	U	0.0263		mg/kg dry	1	1/28/20 16:01	1/29/20 0:30	SW 8270C	JKA
*Naphthalene	U	0.599		mg/kg dry	1	1/28/20 16:01	1/29/20 0:30	SW 8270C	JKA
*Phenanthrene	U	0.599		mg/kg dry	1	1/28/20 16:01	1/29/20 0:30	SW 8270C	JKA
*Pyrene	U	0.163		mg/kg dry	1	1/28/20 16:01	1/29/20 0:30	SW 8270C	JKA

PDC Laboratories, Inc.

Date: 1/31/2020

LABORATORY RESULTS

Client: Green Wave Consulting, LLC
 Project: Shree Kuber, Inc. - Champaign, IL
 Client Sample ID: CS-7
 Collection Date: 1/22/20 13:45

Lab Order: 0014320
 Lab ID: 0014320-07
 Matrix: Solid

Analyses	Result	Limit	Qual	Units	DF	Date Prepared	Date Analyzed	Method	Analyst
General Chemistry									
Solids - total solids (TS)	77	0.050		%	1	1/24/20 12:52	1/27/20 9:51	SM 2540G	CLH
Volatile Organics									
*Benzene	U	0.0204	Mrl	mg/kg dry	25	1/28/20 8:38	1/28/20 12:51	SW 8260B	CDM
*Ethylbenzene	U	0.139		mg/kg dry	25	1/28/20 8:38	1/28/20 12:51	SW 8260B	CDM
*Toluene	U	0.139		mg/kg dry	25	1/28/20 8:38	1/28/20 12:51	SW 8260B	CDM
*Xylenes- Total	U	0.418		mg/kg dry	25	1/28/20 8:38	1/28/20 12:51	SW 8260B	CDM
Semivolatile Organics - PNA									
*Acenaphthene	U	1.09		mg/kg dry	1	1/28/20 16:01	1/29/20 1:01	SW 8270C	JKA
*Acenaphthylene	U	0.602		mg/kg dry	1	1/28/20 16:01	1/29/20 1:01	SW 8270C	JKA
*Anthracene	U	0.602		mg/kg dry	1	1/28/20 16:01	1/29/20 1:01	SW 8270C	JKA
*Benzo(a)anthracene	U	0.0217		mg/kg dry	1	1/28/20 16:01	1/29/20 1:01	SW 8270C	JKA
*Benzo(b)fluoranthene	U	0.0217		mg/kg dry	1	1/28/20 16:01	1/29/20 1:01	SW 8270C	JKA
*Benzo(k)fluoranthene	U	0.0217		mg/kg dry	1	1/28/20 16:01	1/29/20 1:01	SW 8270C	JKA
*Benzo(g,h,i)perylene	U	0.0465		mg/kg dry	1	1/28/20 16:01	1/29/20 1:01	SW 8270C	JKA
*Benzo(a)pyrene	U	0.0217		mg/kg dry	1	1/28/20 16:01	1/29/20 1:01	SW 8270C	JKA
*Chrysene	U	0.0912		mg/kg dry	1	1/28/20 16:01	1/29/20 1:01	SW 8270C	JKA
*Dibenzo(a,h)anthracene	U	0.0217		mg/kg dry	1	1/28/20 16:01	1/29/20 1:01	SW 8270C	JKA
*Fluoranthene	U	0.602		mg/kg dry	1	1/28/20 16:01	1/29/20 1:01	SW 8270C	JKA
*Fluorene	U	0.128		mg/kg dry	1	1/28/20 16:01	1/29/20 1:01	SW 8270C	JKA
*Indeno(1,2,3-cd)pyrene	U	0.0265		mg/kg dry	1	1/28/20 16:01	1/29/20 1:01	SW 8270C	JKA
*Naphthalene	U	0.602		mg/kg dry	1	1/28/20 16:01	1/29/20 1:01	SW 8270C	JKA
*Phenanthrene	U	0.602		mg/kg dry	1	1/28/20 16:01	1/29/20 1:01	SW 8270C	JKA
*Pyrene	0.265	0.164		mg/kg dry	1	1/28/20 16:01	1/29/20 1:01	SW 8270C	JKA

PDC Laboratories, Inc.

Date: 1/31/2020

LABORATORY RESULTS

Client: Green Wave Consulting, LLC
 Project: Shree Kuber, Inc. - Champaign, IL
 Client Sample ID: CS-8
 Collection Date: 1/22/20 14:00

Lab Order: 0014320
 Lab ID: 0014320-08
 Matrix: Solid

Analyses	Result	Limit	Qual	Units	DF	Date Prepared	Date Analyzed	Method	Analyst
General Chemistry									
Solids - total solids (TS)	88	0.050		%	1	1/24/20 12:52	1/27/20 9:51	SM 2540G	CLH
Volatile Organics									
*Benzene	U	0.00411		mg/kg dry	1	1/28/20 8:38	1/28/20 13:17	SW 8260B	CDM
*Ethylbenzene	U	0.00411		mg/kg dry	1	1/28/20 8:38	1/28/20 13:17	SW 8260B	CDM
*Toluene	U	0.00411		mg/kg dry	1	1/28/20 8:38	1/28/20 13:17	SW 8260B	CDM
*Xylenes- Total	U	0.0123		mg/kg dry	1	1/28/20 8:38	1/28/20 13:17	SW 8260B	CDM
Semivolatile Organics - PNA									
*Acenaphthene	U	0.899		mg/kg dry	1	1/28/20 16:01	1/28/20 17:06	SW 8270C	JKA
*Acenaphthylene	U	0.494		mg/kg dry	1	1/28/20 16:01	1/28/20 17:06	SW 8270C	JKA
*Anthracene	U	0.494		mg/kg dry	1	1/28/20 16:01	1/28/20 17:06	SW 8270C	JKA
*Benzo(a)anthracene	U	0.0178		mg/kg dry	1	1/28/20 16:01	1/28/20 17:06	SW 8270C	JKA
*Benzo(b)fluoranthene	U	0.0178		mg/kg dry	1	1/28/20 16:01	1/28/20 17:06	SW 8270C	JKA
*Benzo(k)fluoranthene	U	0.0178		mg/kg dry	1	1/28/20 16:01	1/28/20 17:06	SW 8270C	JKA
*Benzo(g,h,i)perylene	U	0.0382		mg/kg dry	1	1/28/20 16:01	1/28/20 17:06	SW 8270C	JKA
*Benzo(a)pyrene	U	0.0178		mg/kg dry	1	1/28/20 16:01	1/28/20 17:06	SW 8270C	JKA
*Chrysene	U	0.0749		mg/kg dry	1	1/28/20 16:01	1/28/20 17:06	SW 8270C	JKA
*Dibenzo(a,h)anthracene	U	0.0178		mg/kg dry	1	1/28/20 16:01	1/28/20 17:06	SW 8270C	JKA
*Fluoranthene	U	0.494		mg/kg dry	1	1/28/20 16:01	1/28/20 17:06	SW 8270C	JKA
*Fluorene	U	0.105		mg/kg dry	1	1/28/20 16:01	1/28/20 17:06	SW 8270C	JKA
*Indeno(1,2,3-cd)pyrene	U	0.0217		mg/kg dry	1	1/28/20 16:01	1/28/20 17:06	SW 8270C	JKA
*Naphthalene	U	0.494		mg/kg dry	1	1/28/20 16:01	1/28/20 17:06	SW 8270C	JKA
*Phenanthrene	U	0.494		mg/kg dry	1	1/28/20 16:01	1/28/20 17:06	SW 8270C	JKA
*Pyrene	U	0.135		mg/kg dry	1	1/28/20 16:01	1/28/20 17:06	SW 8270C	JKA

PDC Laboratories, Inc.

Date: 1/31/2020

LABORATORY RESULTS

Client: Green Wave Consulting, LLC
 Project: Shree Kuber, Inc. - Champaign, IL
 Client Sample ID: CS-9
 Collection Date: 1/22/20 14:30

Lab Order: 0014320
 Lab ID: 0014320-09
 Matrix: Solid

Analyses	Result	Limit	Qual	Units	DF	Date Prepared	Date Analyzed	Method	Analyst
General Chemistry									
Solids - total solids (TS)	87	0.050		%	1	1/24/20 12:52	1/27/20 9:51	SM 2540G	CLH
Volatile Organics									
*Benzene	U	0.0149	Mrl	mg/kg dry	25	1/28/20 8:38	1/28/20 13:43	SW 8260B	CDM
*Ethylbenzene	U	0.102		mg/kg dry	25	1/28/20 8:38	1/28/20 13:43	SW 8260B	CDM
*Toluene	U	0.102		mg/kg dry	25	1/28/20 8:38	1/28/20 13:43	SW 8260B	CDM
*Xylenes- Total	U	0.306		mg/kg dry	25	1/28/20 8:38	1/28/20 13:43	SW 8260B	CDM
Semivolatile Organics - PNA									
*Acenaphthene	U	0.971		mg/kg dry	1	1/28/20 16:01	1/28/20 17:39	SW 8270C	JKA
*Acenaphthylene	U	0.534		mg/kg dry	1	1/28/20 16:01	1/28/20 17:39	SW 8270C	JKA
*Anthracene	U	0.534		mg/kg dry	1	1/28/20 16:01	1/28/20 17:39	SW 8270C	JKA
*Benzo(a)anthracene	U	0.0193		mg/kg dry	1	1/28/20 16:01	1/28/20 17:39	SW 8270C	JKA
*Benzo(b)fluoranthene	U	0.0193		mg/kg dry	1	1/28/20 16:01	1/28/20 17:39	SW 8270C	JKA
*Benzo(k)fluoranthene	U	0.0193		mg/kg dry	1	1/28/20 16:01	1/28/20 17:39	SW 8270C	JKA
*Benzo(g,h,i)perylene	U	0.0413		mg/kg dry	1	1/28/20 16:01	1/28/20 17:39	SW 8270C	JKA
*Benzo(a)pyrene	U	0.0193		mg/kg dry	1	1/28/20 16:01	1/28/20 17:39	SW 8270C	JKA
*Chrysene	U	0.0809		mg/kg dry	1	1/28/20 16:01	1/28/20 17:39	SW 8270C	JKA
*Dibenzo(a,h)anthracene	U	0.0193		mg/kg dry	1	1/28/20 16:01	1/28/20 17:39	SW 8270C	JKA
*Fluoranthene	U	0.534		mg/kg dry	1	1/28/20 16:01	1/28/20 17:39	SW 8270C	JKA
*Fluorene	U	0.113		mg/kg dry	1	1/28/20 16:01	1/28/20 17:39	SW 8270C	JKA
*Indeno(1,2,3-cd)pyrene	U	0.0235		mg/kg dry	1	1/28/20 16:01	1/28/20 17:39	SW 8270C	JKA
*Naphthalene	U	0.534		mg/kg dry	1	1/28/20 16:01	1/28/20 17:39	SW 8270C	JKA
*Phenanthrene	U	0.534		mg/kg dry	1	1/28/20 16:01	1/28/20 17:39	SW 8270C	JKA
*Pyrene	U	0.146		mg/kg dry	1	1/28/20 16:01	1/28/20 17:39	SW 8270C	JKA

PDC Laboratories, Inc.

Date: 1/31/2020

LABORATORY RESULTS

Client: Green Wave Consulting, LLC

Project: Shree Kuber, Inc. - Champaign, IL

Lab Order: 0014320

Notes and Definitions

- Q5 Matrix interference present in sample. Result confirmed by reanalysis.
- Mrl Reporting limit set between LOQ and MDL
- * NELAC certified compound.
- U Analyte not detected (i.e. less than RL or MDL).



Illinois Environmental Protection Agency

Bureau of Land • 1021 N. Grand Avenue E. • P.O. Box 19276 • Springfield • Illinois • 62794-9276

The Agency is authorized to require this information under Section 4 and Title XVI of the Environmental Protection Act (415 ILCS 5/4, 5/57 – 57.17) Failure to disclose this information may result in a civil penalty of not to exceed \$50,000.00 for the violation and an additional civil penalty of not to exceed \$10,000.00 for each day during which the violation continues (415 ILCS 5/42) Any person who knowingly makes a false material statement or representation, orally or in writing, in any label, manifest, record, report, permit, or license, or other document filed, maintained or used for the purpose of compliance with Title XVI commits a Class 4 felony. Any second or subsequent offense after conviction hereunder is a Class 3 felony (415 ILCS 5/44 and 57.17). This form has been approved by the Forms Management Center.

Leaking Underground Storage Tank Program Laboratory Certification for Chemical Analysis

A. Site Identification

IEMA Incident # (6- or 8-digit) 20200005 IEPA LPC# (10-digit): 0190105433
Site Name: Shree Kuber
Site Address (Not a P.O. Box) 1406 N Prospect
City: Champaign County: Champaign ZIP Code: 61820

Leaking UST Technical File

B. Sample Collector

I certify that:

1. Appropriate sampling equipment/methods were utilized to obtain representative samples.
2. Chain-of-custody procedures were followed in the field.
3. Sample integrity was maintained by proper preservation.
4. All samples were properly labeled.

[Signature]
(Initial)
[Signature]
(Initial)
[Signature]
(Initial)
[Signature]
(Initial)

C. Laboratory Representative

I certify that: W0# 0014320

1. Proper chain-of-custody procedures were followed as documented on the chain-of-custody forms
2. Sample integrity was maintained by proper preservation.
3. All samples were properly labeled.
4. Quality assurance/quality control procedures were established and carried out.
5. Sample holding times were not exceeded.

MWS
(Initial)
MWS
(Initial)
MWS
(Initial)
MWS
(Initial)
MWS
(Initial)

- 6. SW-846 Analytical Laboratory Procedure (USEPA) methods were used for the analyses.
- 7. An accredited lab performed quantitative analysis using test methods identified in 35 IAC 186.180 (for samples collected on or after January 1, 2003).

MWA
(Initial)

MWS
(Initial)

D. Signatures

I hereby affirm that all information contained in this form is true and accurate to the best of my knowledge and belief. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Sample Collector

Name DAVID NOWACK
Title Senior Technician
Company Green Wave Consulting, LLC
Address 4440 Ash Grove Drive, Suite A
City Springfield
State Illinois
Zip Code 62711
Phone 217-726-7560
Signature David Nowack
Date 1/22/20

Laboratory Representative

Name Michael L. Austin
Title Client Services Coordinator
Company PDC Laboratories, Inc.
Address 1210 Capitol Airport Drive
City Springfield
State Illinois
Zip Code 62707
Phone 217-753-1148
Signature MLA
Date 1/31/20



PDC Laboratories, Inc.

Tuesday, February 11, 2020

Jeff Wienhoff

Green Wave Consulting, LLC
4440 Ash Grove Drive Suite A
Springfield, IL 62711

TEL: (217) 726-7569

FAX:

RE: Shree Kuber - Champaign, IL

PDC WO: 0014315

PDC Laboratories, Inc. received 3 sample(s) on 1/24/2020 for the analyses presented in the following report.

All applicable quality control procedures met method specific acceptance criteria unless otherwise noted.

This report shall not be reproduced, except in full, without the prior written consent of PDC Laboratories, Inc.

If you have any questions, please feel free to contact me at (217) 753-1148.

Respectfully submitted,

A handwritten signature in black ink, appearing to read "Michael Austin".

Michael Austin
Project Manager

Certifications: NELAP/NELAC - IL #100323

1210 Capital Airport Drive	*	Springfield, IL 62707	*	1.217.753.1148	*	1.217.753.1152 Fax
9114 Virginia Road Suite #112	*	Lake in the Hills, IL 60156	*	1.847.651.2604	*	1.847.458.0538 Fax

PDC Laboratories, Inc.

Date: 2/11/2020

LABORATORY RESULTS

Client: Green Wave Consulting, LLC
 Project: Shree Kuber - Champaign, IL
 Client Sample ID: CS-10
 Collection Date: 1/23/20 10:45

Lab Order: 0014315
 Lab ID: 0014315-01
 Matrix: Solid

Analyses	Result	Limit	Qual	Units	DF	Date Prepared	Date Analyzed	Method	Analyst
General Chemistry									
Solids - total solids (TS)	78	0.050		%	1	1/24/20 12:52	1/27/20 9:51	SM 2540G	CLH
Volatile Organics									
*Benzene	U	0.00433		mg/kg dry	1	2/4/20 7:10	2/4/20 21:56	SW 8260B	CDM
*Ethylbenzene	U	0.00433		mg/kg dry	1	2/4/20 7:10	2/4/20 21:56	SW 8260B	CDM
*Toluene	U	0.00433		mg/kg dry	1	2/4/20 7:10	2/4/20 21:56	SW 8260B	CDM
*Xylenes- Total	U	0.0130		mg/kg dry	1	2/4/20 7:10	2/4/20 21:56	SW 8260B	CDM
Semivolatile Organics - PNA									
*Acenaphthene	U	1.08		mg/kg dry	1	1/24/20 15:41	1/24/20 18:59	SW 8270C	JKA
*Acenaphthylene	U	0.592		mg/kg dry	1	1/24/20 15:41	1/24/20 18:59	SW 8270C	JKA
*Anthracene	U	0.592		mg/kg dry	1	1/24/20 15:41	1/24/20 18:59	SW 8270C	JKA
*Benzo(a)anthracene	U	0.0214		mg/kg dry	1	1/24/20 15:41	1/24/20 18:59	SW 8270C	JKA
*Benzo(b)fluoranthene	U	0.0214		mg/kg dry	1	1/24/20 15:41	1/24/20 18:59	SW 8270C	JKA
*Benzo(k)fluoranthene	U	0.0214		mg/kg dry	1	1/24/20 15:41	1/24/20 18:59	SW 8270C	JKA
*Benzo(g,h,i)perylene	U	0.0457		mg/kg dry	1	1/24/20 15:41	1/24/20 18:59	SW 8270C	JKA
*Benzo(a)pyrene	U	0.0214		mg/kg dry	1	1/24/20 15:41	1/24/20 18:59	SW 8270C	JKA
*Chrysene	U	0.0897		mg/kg dry	1	1/24/20 15:41	1/24/20 18:59	SW 8270C	JKA
*Dibenzo(a,h)anthracene	U	0.0214		mg/kg dry	1	1/24/20 15:41	1/24/20 18:59	SW 8270C	JKA
*Fluoranthene	U	0.592		mg/kg dry	1	1/24/20 15:41	1/24/20 18:59	SW 8270C	JKA
*Fluorene	U	0.126		mg/kg dry	1	1/24/20 15:41	1/24/20 18:59	SW 8270C	JKA
*Indeno(1,2,3-cd)pyrene	U	0.0260		mg/kg dry	1	1/24/20 15:41	1/24/20 18:59	SW 8270C	JKA
*Naphthalene	U	0.592		mg/kg dry	1	1/24/20 15:41	1/24/20 18:59	SW 8270C	JKA
*Phenanthrene	U	0.592		mg/kg dry	1	1/24/20 15:41	1/24/20 18:59	SW 8270C	JKA
*Pyrene	U	0.161		mg/kg dry	1	1/24/20 15:41	1/24/20 18:59	SW 8270C	JKA

PDC Laboratories, Inc.

Date: 2/11/2020

LABORATORY RESULTS

Client: Green Wave Consulting, LLC
 Project: Shree Kuber - Champaign, IL
 Client Sample ID: CS-11
 Collection Date: 1/23/20 14:15

Lab Order: 0014315
 Lab ID: 0014315-02
 Matrix: Solid

Analyses	Result	Limit	Qual	Units	DF	Date Prepared	Date Analyzed	Method	Analyst
General Chemistry									
Solids - total solids (TS)	77	0.050		%	1	1/24/20 12:52	1/27/20 9:51	SM 2540G	CLH
Volatile Organics									
*Benzene	U	0.00500		mg/kg dry	1	1/28/20 8:38	1/28/20 14:09	SW 8260B	CDM
*Ethylbenzene	U	0.00500		mg/kg dry	1	1/28/20 8:38	1/28/20 14:09	SW 8260B	CDM
*Toluene	U	0.00500		mg/kg dry	1	1/28/20 8:38	1/28/20 14:09	SW 8260B	CDM
*Xylenes- Total	U	0.0150		mg/kg dry	1	1/28/20 8:38	1/28/20 14:09	SW 8260B	CDM
Semivolatile Organics - PNA									
*Acenaphthene	U	1.03		mg/kg dry	1	1/24/20 15:41	1/24/20 19:32	SW 8270C	JKA
*Acenaphthylene	U	0.565		mg/kg dry	1	1/24/20 15:41	1/24/20 19:32	SW 8270C	JKA
*Anthracene	U	0.565		mg/kg dry	1	1/24/20 15:41	1/24/20 19:32	SW 8270C	JKA
*Benzo(a)anthracene	U	0.0204		mg/kg dry	1	1/24/20 15:41	1/24/20 19:32	SW 8270C	JKA
*Benzo(b)fluoranthene	U	0.0204		mg/kg dry	1	1/24/20 15:41	1/24/20 19:32	SW 8270C	JKA
*Benzo(k)fluoranthene	U	0.0204		mg/kg dry	1	1/24/20 15:41	1/24/20 19:32	SW 8270C	JKA
*Benzo(g,h,i)perylene	U	0.0436		mg/kg dry	1	1/24/20 15:41	1/24/20 19:32	SW 8270C	JKA
*Benzo(a)pyrene	U	0.0204		mg/kg dry	1	1/24/20 15:41	1/24/20 19:32	SW 8270C	JKA
*Chrysene	U	0.0856		mg/kg dry	1	1/24/20 15:41	1/24/20 19:32	SW 8270C	JKA
*Dibenzo(a,h)anthracene	U	0.0204		mg/kg dry	1	1/24/20 15:41	1/24/20 19:32	SW 8270C	JKA
*Fluoranthene	U	0.565		mg/kg dry	1	1/24/20 15:41	1/24/20 19:32	SW 8270C	JKA
*Fluorene	U	0.120		mg/kg dry	1	1/24/20 15:41	1/24/20 19:32	SW 8270C	JKA
*Indeno(1,2,3-cd)pyrene	U	0.0248		mg/kg dry	1	1/24/20 15:41	1/24/20 19:32	SW 8270C	JKA
*Naphthalene	U	0.565		mg/kg dry	1	1/24/20 15:41	1/24/20 19:32	SW 8270C	JKA
*Phenanthrene	U	0.565		mg/kg dry	1	1/24/20 15:41	1/24/20 19:32	SW 8270C	JKA
*Pyrene	0.195	0.154		mg/kg dry	1	1/24/20 15:41	1/24/20 19:32	SW 8270C	JKA

PDC Laboratories, Inc.

Date: 2/11/2020

LABORATORY RESULTS

Client: Green Wave Consulting, LLC
 Project: Shree Kuber - Champaign, IL
 Client Sample ID: CS-12
 Collection Date: 1/23/20 14:45

Lab Order: 0014315
 Lab ID: 0014315-03
 Matrix: Solid

Analyses	Result	Limit	Qual	Units	DF	Date Prepared	Date Analyzed	Method	Analyst
General Chemistry									
Solids - total solids (TS)	79	0.050		%	1	1/24/20 12:52	1/27/20 9:51	SM 2540G	CLH
Volatile Organics									
*Benzene	U	0.00491		mg/kg dry	1	1/28/20 8:38	1/28/20 14:37	SW 8260B	CDM
*Ethylbenzene	U	0.00491		mg/kg dry	1	1/28/20 8:38	1/28/20 14:37	SW 8260B	CDM
*Toluene	U	0.00491		mg/kg dry	1	1/28/20 8:38	1/28/20 14:37	SW 8260B	CDM
*Xylenes- Total	U	0.0147		mg/kg dry	1	1/28/20 8:38	1/28/20 14:37	SW 8260B	CDM
Semivolatile Organics - PNA									
*Acenaphthene	U	1.06		mg/kg dry	1	1/28/20 16:01	1/28/20 20:54	SW 8270C	JKA
*Acenaphthylene	U	0.583		mg/kg dry	1	1/28/20 16:01	1/28/20 20:54	SW 8270C	JKA
*Anthracene	U	0.583		mg/kg dry	1	1/28/20 16:01	1/28/20 20:54	SW 8270C	JKA
*Benzo(a)anthracene	U	0.0210		mg/kg dry	1	1/28/20 16:01	1/28/20 20:54	SW 8270C	JKA
*Benzo(b)fluoranthene	U	0.0210		mg/kg dry	1	1/28/20 16:01	1/28/20 20:54	SW 8270C	JKA
*Benzo(k)fluoranthene	U	0.0210		mg/kg dry	1	1/28/20 16:01	1/28/20 20:54	SW 8270C	JKA
*Benzo(g,h,i)perylene	U	0.0450		mg/kg dry	1	1/28/20 16:01	1/28/20 20:54	SW 8270C	JKA
*Benzo(a)pyrene	U	0.0210		mg/kg dry	1	1/28/20 16:01	1/28/20 20:54	SW 8270C	JKA
*Chrysene	U	0.0883		mg/kg dry	1	1/28/20 16:01	1/28/20 20:54	SW 8270C	JKA
*Dibenzo(a,h)anthracene	U	0.0210		mg/kg dry	1	1/28/20 16:01	1/28/20 20:54	SW 8270C	JKA
*Fluoranthene	U	0.583		mg/kg dry	1	1/28/20 16:01	1/28/20 20:54	SW 8270C	JKA
*Fluorene	U	0.124		mg/kg dry	1	1/28/20 16:01	1/28/20 20:54	SW 8270C	JKA
*Indeno(1,2,3-cd)pyrene	U	0.0256		mg/kg dry	1	1/28/20 16:01	1/28/20 20:54	SW 8270C	JKA
*Naphthalene	U	0.583		mg/kg dry	1	1/28/20 16:01	1/28/20 20:54	SW 8270C	JKA
*Phenanthrene	U	0.583		mg/kg dry	1	1/28/20 16:01	1/28/20 20:54	SW 8270C	JKA
*Pyrene	U	0.159		mg/kg dry	1	1/28/20 16:01	1/28/20 20:54	SW 8270C	JKA

PDC Laboratories, Inc.

Date: 2/11/2020

LABORATORY RESULTS

Client: Green Wave Consulting, LLC

Project: Shree Kuber - Champaign, IL

Lab Order: 0014315

Notes and Definitions

- R Matrix Spike/Matrix Spike Duplicate Failed %Relative Percent Difference criterion.
- Q5 Matrix interference present in sample. Result confirmed by reanalysis.
- Q2 Matrix Spike Duplicate failed % recovery acceptance limits. The associated blank spike recovery was acceptable.
- Q1 Matrix Spike failed % recovery acceptance limits. The associated blank spike recovery was acceptable.
- Mr1 Reporting limit set between LOQ and MDL
- * NELAC certified compound.
- U Analyte not detected (i.e. less than RL or MDL).



Illinois Environmental Protection Agency

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The Agency is authorized to require this information under Section 4 and Title XVI of the Environmental Protection Act (415 ILCS 5/4, 5/57 – 57.17). Failure to disclose this information may result in a civil penalty of not to exceed \$50,000.00 for the violation and an additional civil penalty of not to exceed \$10,000.00 for each day during which the violation continues (415 ILCS 5/42). Any person who knowingly makes a false material statement or representation, orally or in writing, in any label, manifest, record, report, permit, or license, or other document filed, maintained or used for the purpose of compliance with Title XVI commits a Class 4 felony. Any second or subsequent offense after conviction hereunder is a Class 3 felony (415 ILCS 5/44 and 57.17). This form has been approved by the Forms Management Center.

Leaking Underground Storage Tank Program Laboratory Certification for Chemical Analysis

A. Site Identification

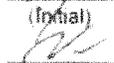
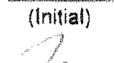
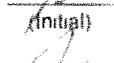
IEMA Incident # (6- or 8-digit): 20200005 IEPA LPC# (10-digit): 0190105433
Site Name: Shree Kuber
Site Address (Not a P.O. Box): 1406 N Prospect
City: Champaign County: Champaign ZIP Code: 61820

Leaking UST Technical File

B. Sample Collector

I certify that:

1. Appropriate sampling equipment/methods were utilized to obtain representative samples.
2. Chain-of-custody procedures were followed in the field.
3. Sample integrity was maintained by proper preservation.
4. All samples were properly labeled.

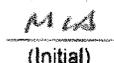
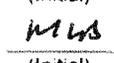
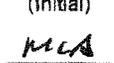

(Initial)

(Initial)

(Initial)

(Initial)

C. Laboratory Representative

I certify that: W04 0014315

1. Proper chain-of-custody procedures were followed as documented on the chain-of-custody forms
2. Sample integrity was maintained by proper preservation.
3. All samples were properly labeled.
4. Quality assurance/quality control procedures were established and carried out
5. Sample holding times were not exceeded.


(Initial)

(Initial)

(Initial)

(Initial)

(Initial)

6. SW-846 Analytical Laboratory Procedure (USEPA) methods were used for the analyses.
7. An accredited lab performed quantitative analysis using test methods identified in 35 IAC 186.180 (for samples collected on or after January 1, 2003).

MLA
(Initial)

MLA
(Initial)

D. Signatures

I hereby affirm that all information contained in this form is true and accurate to the best of my knowledge and belief. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Sample Collector

Name Fred Weichert
Title Sr. PC
Company Green Wave Consulting, LLC
Address 4440 Ash Grove Drive, Suite A
City Springfield
State Illinois
Zip Code 62711
Phone 217-726-7569
Signature [Signature]
Date 11/13/20

Laboratory Representative

Name Michael L. Austin
Title Client Services Coordinator
Company PDC Laboratories, Inc.
Address 1210 Capital Airport Drive
City Springfield
State Illinois
Zip Code 62707
Phone 217-753-1148
Signature [Signature]
Date 1/3/20

ATTACHMENT 4

Please print or type.

Form Approved OMB No. 2050-0039

UNIFORM HAZARDOUS WASTE MANIFEST		1. Generator ID Number		2. Page 1 of		3. Emergency Response Phone		4. Manifest Tracking Number 021310206 JJK				
		5. Generator's Name and Mailing Address						Generator's Site Address (if different than mailing address)				
Generator's Phone:												
6. Transporter 1 Company Name						U.S. EPA ID Number						
7. Transporter 2 Company Name						U.S. EPA ID Number						
8. Designated Facility Name and Site Address						U.S. EPA ID Number						
Facility's Phone:												
GENERATOR	9a. HM	9b. U.S. DOT Description (including Proper Shipping Name, Hazard Class, ID Number, and Packing Group (if any))				10. Containers		11. Total Quantity	12. Unit Wt./Vol.	13. Waste Codes		
			No.	Type								
	1.											
	2.											
	3.											
4.												
14. Special Handling Instructions and Additional Information												
<p>15. GENERATOR'S/OFFEROR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by the proper shipping name, and are classified, packaged, marked and labeled/placarded, and are in all respects in proper condition for transport according to applicable international and national governmental regulations. If export shipment and I am the Primary Exporter, I certify that the contents of this consignment conform to the terms of the attached EPA Acknowledgment of Consent.</p> <p>I certify that the waste minimization statement identified in 40 CFR 262.27(a) (if I am a large quantity generator) or (b) (if I am a small quantity generator) is true.</p>												
Generator's/Offeror's Printed/Typed Name						Signature			Month	Day	Year	
INT'L	16. International Shipments <input type="checkbox"/> Import to U.S. <input type="checkbox"/> Export from U.S. Port of entry/exit: _____ Date leaving U.S.: _____											
	17. Transporter Acknowledgment of Receipt of Materials											
TRANSPORTER	Transporter 1 Printed/Typed Name					Signature			Month	Day	Year	
	Transporter 2 Printed/Typed Name					Signature			Month	Day	Year	
DESIGNATED FACILITY	18. Discrepancy											
	18a. Discrepancy Indication Space <input type="checkbox"/> Quantity <input type="checkbox"/> Type <input type="checkbox"/> Residue <input type="checkbox"/> Partial Rejection <input type="checkbox"/> Full Rejection											
	18b. Alternate Facility (or Generator) Manifest Reference Number: _____ U.S. EPA ID Number _____											
	18c. Signature of Alternate Facility (or Generator) Month Day Year											
19. Hazardous Waste Report Management Method Codes (i.e., codes for hazardous waste treatment, disposal, and recycling systems)												
1.			2.			3.			4.			
20. Designated Facility Owner or Operator: Certification of receipt of hazardous materials covered by the manifest except as noted in Item 18a												
Printed/Typed Name						Signature			Month	Day	Year	

Shipping Instructions for Non-Special Wastes: A Bill of Lading Form or similar shipping paper must be provided with each load. The names of ALL non-special wastes, as identified on the Non-Special Certification(s), contained within the load must be noted on the Bill of Lading or other shipping paper. When scheduling the load for pickup, give the dispatcher the waste name(s) and note that it is a non-special waste.

BILL OF LADING

FROM (Generator Name & Address)

Shree Kuber
1206 N. Prospect Ave
Champaign, IL 61820

Contact: Josh Appleton
PH: (618) 218-4958

TO (Disposal Facility)

Clinton Landfill No. 3
9550 Heritage Road
Clinton, IL 61727
Phone: (217) 935-8028
Fax: (217) 935-5602

NON-SPECIAL WASTE NAME(S)

NSW – Diesel Contaminated Soil
Permit – 06-1144

SHIP DATE

1-23-20

TRANSPORTER:

Earth Services 618.218.4958

TOTAL QUANTITY:

DRIVER:

Josh Appleton (174)

CUSTOMER:

Mike Bette

445083

Shipping Instructions for Non-Special Wastes: A Bill of Lading Form or similar shipping paper must be provided with each load. The names of ALL non-special wastes, as identified on the Non-Special Certification(s), contained within the load must be noted on the Bill of Lading or other shipping paper. When scheduling the load for pickup, give the dispatcher the waste name(s) and note that it is a non-special waste.

BILL OF LADING

FROM (Generator Name & Address)

Shree Kuber
1206 N. Prospect Ave
Champaign, IL 61820

Contact: Josh Appleton
PH: (618) 218-4958

TO (Disposal Facility)

Clinton Landfill No. 3
9550 Heritage Road
Clinton, IL 61727
Phone: (217) 935-8028
Fax: (217) 935-5602

NON-SPECIAL WASTE NAME(S)

NSW - Diesel Contaminated Soil
Permit - 06-1144

SHIP DATE

1-23-20

TRANSPORTER:

Earth Services 618.218.4958

TOTAL QUANTITY:

DRIVER:

Robert C. Bounhan

CUSTOMER:

Mike B...

173

K10

#

445000

Shipping Instructions for Non-Special Wastes: A Bill of Lading Form or similar shipping paper must be provided with each load. The names of ALL non-special wastes, as identified on the Non-Special Certification(s), contained within the load must be noted on the Bill of Lading or other shipping paper. When scheduling the load for pickup, give the dispatcher the waste name(s) and note that it is a non-special waste.

BILL OF LADING

FROM (Generator Name & Address)

Shree Kuber
1206 N. Prospect Ave
Champaign, IL 61820

Contact: Josh Appleton
PH: (618) 218-4958

TO (Disposal Facility)

Clinton Landfill No. 3
9550 Heritage Road
Clinton, IL 61727
Phone: (217) 935-8028
Fax: (217) 935-5602

NON-SPECIAL WASTE NAME(S)

NSW - Diesel Contaminated Soil
Permit - 06-1144

SHIP DATE

1-23-20

TRANSPORTER:

Earth Services 618.218.4958

TOTAL QUANTITY:

DRIVER:

Keith Adams

CUSTOMER:

Mike Pitt # 171

KN
44503

Shipping Instructions for Non-Special Wastes: A Bill of Lading Form or similar shipping paper must be provided with each load. The names of ALL non-special wastes, as identified on the Non-Special Certification(s), contained within the load must be noted on the Bill of Lading or other shipping paper. When scheduling the load for pickup, give the dispatcher the waste name(s) and note that it is a non-special waste.

BILL OF LADING

FROM (Generator Name & Address)

Shree Kuber
1206 N. Prospect Ave
Champaign, IL 61820

Contact: Josh Appleton
PH: (618) 218-4958

TO (Disposal Facility)

Clinton Landfill No. 3
8550 Heritage Road
Clinton, IL 61727
Phone: (217) 935-8028
Fax: (217) 935-5602

NON-SPECIAL WASTE NAME(S)

NSW – Diesel Contaminated Soil
Permit – 06-1144

SHIP DATE

1-23-20

TRANSPORTER:

Earth Services 618.218.4958

TOTAL QUANTITY:

DRIVER:

Dary Lopez #174

CUSTOMER:

Mike Peth

KN

#445035

Shipping Instructions for Non-Special Wastes: A Bill of Lading Form or similar shipping paper must be provided with each load. The names of ALL non-special wastes, as identified on the Non-Special Certification(s), contained within the load must be noted on the Bill of Lading or other shipping paper. When scheduling the load for pickup, give the dispatcher the waste name(s) and note that it is a non-special waste.

BILL OF LADING

FROM (Generator Name & Address)

Shree Kuber
1206 N. Prospect Ave
Champaign, IL 61820

Contact: Josh Appleton
PH: (618) 218-4958

TO (Disposal Facility)

Clinton Landfill No. 3
9550 Heritage Road
Clinton, IL 61727
Phone: (217) 935-8028
Fax: (217) 935-5602

NON-SPECIAL WASTE NAME(S)

NSW – Diesel Contaminated Soil
Permit – 06-1144

SHIP DATE

1-23-20

TRANSPORTER:

Earth Services 618.218.4958

TOTAL QUANTITY:

DRIVER:

Keith Adams

CUSTOMER:

Mike Pitt

KAW
2145048

Shipping Instructions for Non-Special Wastes: A Bill of Lading Form or similar shipping paper must be provided with each load. The names of ALL non-special wastes, as identified on the Non-Special Certification(s), contained within the load must be noted on the Bill of Lading or other shipping paper. When scheduling the load for pickup, give the dispatcher the waste name(s) and note that it is a non-special waste.

BILL OF LADING

FROM (Generator Name & Address)

Shree Kuber
1206 N. Prospect Ave
Champaign, IL 61820

Contact: Josh Appleton
PH: (618) 218-4958

TO (Disposal Facility)

Clinton Landfill No. 3
9550 Heritage Road
Clinton, IL 61727
Phone: (217) 935-8028
Fax: (217) 935-5602

NON-SPECIAL WASTE NAME(S)

NSW - Diesel Contaminated Soil
Permit - 06-1144

SHIP DATE

1-23-20

TRANSPORTER:

Earth Services 618.218.4958

TOTAL QUANTITY:

DRIVER:

Robert C. Boushert

CUSTOMER:

Mike Pitt

KN

445045

Shipping Instructions for Non-Special Wastes: A Bill of Lading Form or similar shipping paper must be provided with each load. The names of ALL non-special wastes, as identified on the Non-Special Certification(s), contained within the load must be noted on the Bill of Lading or other shipping paper. When scheduling the load for pickup, give the dispatcher the waste name(s) and note that it is a non-special waste.

BILL OF LADING

FROM (Generator Name & Address)

Shree Kuber
1206 N. Prospect Ave
Champaign, IL 61820

Contact: Josh Appleton
PH: (618) 218-4958

TO (Disposal Facility)

Clinton Landfill No. 3
9550 Heritage Road
Clinton, IL 61727
Phone: (217) 935-8028
Fax: (217) 935-5602

NON-SPECIAL WASTE NAME(S)

NSW - Diesel Contaminated Soil
Permit - 06-1144

SHIP DATE

1-23-20

TRANSPORTER:

Earth Services 618.218.4958

TOTAL QUANTITY:

DRIVER:

Robert C. Bonheur

173

CUSTOMER:

Mike Potts

KN

445110

Shipping Instructions for Non-Special Wastes: A Bill of Lading Form or similar shipping paper must be provided with each load. The names of ALL non-special wastes, as identified on the Non-Special Certification(s), contained within the load must be noted on the Bill of Lading or other shipping paper. When scheduling the load for pickup, give the dispatcher the waste name(s) and note that it is a non-special waste.

BILL OF LADING

FROM (Generator Name & Address)

Shree Kuber
1206 N. Prospect Ave
Champaign, IL 61820

Contact: Josh Appleton
PH: (618) 218-4958

TO (Disposal Facility)

Clinton Landfill No. 3
9550 Heritage Road
Clinton, IL 61727
Phone: (217) 935-8028
Fax: (217) 935-5602

NON-SPECIAL WASTE NAME(S)

NSW - Diesel Contaminated Soil
Permit - 06-1144

SHIP DATE

1-23-20

TRANSPORTER:

Earth Services 618.218.4958

TOTAL QUANTITY:

DRIVER:

Keith Adams #1731

KD

CUSTOMER:

Mike Bork

445112

Shipping Instructions for Non-Special Wastes: A Bill of Lading Form or similar shipping paper must be provided with each load. The names of ALL non-special wastes, as identified on the Non-Special Certification(s), contained within the load must be noted on the Bill of Lading or other shipping paper. When scheduling the load for pickup, give the dispatcher the waste name(s) and note that it is a non-special waste.

BILL OF LADING

FROM (Generator Name & Address)

Shree Kuber
1206 N. Prospect Ave
Champaign, IL 61820

Contact: Josh Appleton
PH: (618) 218-4958

TO (Disposal Facility)

Clinton Landfill No. 3
9550 Heritage Road
Clinton, IL 61727
Phone: (217) 935-8028
Fax: (217) 935-5602

NON-SPECIAL WASTE NAME(S)

NSW – Diesel Contaminated Soil
Permit – 06-1144

SHIP DATE

1-23-20

TRANSPORTER:

Earth Services 618.218.4958

TOTAL QUANTITY:

DRIVER:

Dary [Signature] 124

CUSTOMER:

[Signature]

KN
45125

Shipping Instructions for Non-Special Wastes: A Bill of Lading Form or similar shipping paper must be provided with each load. The names of ALL non-special wastes, as identified on the Non-Special Certification(s), contained within the load must be noted on the Bill of Lading or other shipping paper. When scheduling the load for pickup, give the dispatcher the waste name(s) and note that it is a non-special waste.

BILL OF LADING

FROM (Generator Name & Address)

Shree Kuber
1206 N. Prospect Ave
Champaign, IL 61820

Contact: Josh Appleton
PH: (618) 218-4958

TO (Disposal Facility)

Clinton Landfill No. 3
9550 Heritage Road
Clinton, IL 61727
Phone: (217) 935-8028
Fax: (217) 935-5602

NON-SPECIAL WASTE NAME(S)

NSW - Diesel Contaminated Soil
Permit - 06-1144

SHIP DATE

1-23-20

TRANSPORTER:

Earth Services 618.218.4958

TOTAL QUANTITY:

DRIVER:

Robert Bonshen 173

CUSTOMER:

W. B. Boyd

173#
BX40149

Shipping Instructions for Non-Special Wastes: A Bill of Lading Form or similar shipping paper must be provided with each load. The names of ALL non-special wastes, as identified on the Non-Special Certification(s), contained within the load must be noted on the Bill of Lading or other shipping paper. When scheduling the load for pickup, give the dispatcher the waste name(s) and note that it is a non-special waste.

BILL OF LADING

FROM (Generator Name & Address)

Shree Kuber
1206 N. Prospect Ave
Champaign, IL 61820

Contact: Josh Appleton
PH: (618) 218-4958

TO (Disposal Facility)

Clinton Landfill No. 3
9550 Heritage Road
Clinton, IL 61727
Phone: (217) 935-8028
Fax: (217) 935-5602

NON-SPECIAL WASTE NAME(S)

NSW - Diesel Contaminated Soil
Permit - 06-1144

SHIP DATE

1-24-20

TRANSPORTER:

Earth Services 618.218.4958

TOTAL QUANTITY:

DRIVER:

Robert C. Boonher 171

CUSTOMER:

Mike Butler

KD
445774

Shipping Instructions for Non-Special Wastes: A Bill of Lading Form or similar shipping paper must be provided with each load. The names of ALL non-special wastes, as identified on the Non-Special Certification(s), contained within the load must be noted on the Bill of Lading or other shipping paper. When scheduling the load for pickup, give the dispatcher the waste name(s) and note that it is a non-special waste.

BILL OF LADING

FROM (Generator Name & Address)

Shree Kuber
1206 N. Prospect Ave
Champaign, IL 61820

Contact: Josh Appleton
PH: (618) 218-4958

TO (Disposal Facility)

Clinton Landfill No. 3
9550 Heritage Road
Clinton, IL 61727
Phone: (217) 935-8028
Fax: (217) 935-5602

NON-SPECIAL WASTE NAME(S)

NSW – Diesel Contaminated Soil
Permit – 06-1144

SHIP DATE

1-24-20

TRANSPORTER:

Earth Services 618.218.4958

TOTAL QUANTITY:

DRIVER:

Keith Adams # 173

CUSTOMER:

Miles better

KW
6145186

Shipping Instructions for Non-Special Wastes: A Bill of Lading Form or similar shipping paper must be provided with each load. The names of ALL non-special wastes, as identified on the Non-Special Certification(s), contained within the load must be noted on the Bill of Lading or other shipping paper. When scheduling the load for pickup, give the dispatcher the waste name(s) and note that it is a non-special waste.

BILL OF LADING

FROM (Generator Name & Address)

Shree Kuber
1206 N. Prospect Ave
Champaign, IL 61820

Contact: Josh Appleton
PH: (618) 218-4958

TO (Disposal Facility)

Clinton Landfill No. 3
9550 Heritage Road
Clinton, IL 61727
Phone: (217) 935-8028
Fax: (217) 935-5602

NON-SPECIAL WASTE NAME(S)

NSW – Diesel Contaminated Soil
Permit – 06-1144

SHIP DATE

1-23-20

TRANSPORTER:

Earth Services 618.218.4958

TOTAL QUANTITY:

DRIVER:

Keith Adams

TB

CUSTOMER:

Mike Botto

44152

Shipping Instructions for Non-Special Wastes: A Bill of Lading Form or similar shipping paper must be provided with each load. The names of ALL non-special wastes, as identified on the Non-Special Certification(s), contained within the load must be noted on the Bill of Lading or other shipping paper. When scheduling the load for pickup, give the dispatcher the waste name(s) and note that it is a non-special waste.

BILL OF LADING

FROM (Generator Name & Address)

Shree Kuber
1206 N. Prospect Ave
Champaign, IL 61820

Contact: Josh Appleton
PH: (618) 218-4958

TO (Disposal Facility)

Clinton Landfill No. 3
9550 Heritage Road
Clinton, IL 61727
Phone: (217) 935-8028
Fax: (217) 935-5602

NON-SPECIAL WASTE NAME(S)

NSW – Diesel Contaminated Soil
Permit – 06-1144

SHIP DATE

24 Jan 20

TRANSPORTER:

Earth Services 618.218.4958

TOTAL QUANTITY:

DRIVER:

Burnett, Travis

174

CUSTOMER:

Mike Potts

KN
445-184

Shipping Instructions for Non-Special Wastes: A Bill of Lading Form or similar shipping paper must be provided with each load. The names of ALL non-special wastes, as identified on the Non-Special Certification(s), contained within the load must be noted on the Bill of Lading or other shipping paper. When scheduling the load for pickup, give the dispatcher the waste name(s) and note that it is a non-special waste.

BILL OF LADING

FROM (Generator Name & Address)

Shree Kuber
1206 N. Prospect Ave
Champaign, IL 61820

Contact: Josh Appleton
PH: (618) 218-4958

TO (Disposal Facility)

Clinton Landfill No. 3
9550 Heritage Road
Clinton, IL 61727
Phone: (217) 935-8028
Fax: (217) 935-5602

NON-SPECIAL WASTE NAME(S)

NSW – Diesel Contaminated Soil
Permit – 06-1144

SHIP DATE

1-24-20

TRANSPORTER:

Earth Services 618.218.4958

TOTAL QUANTITY:

DRIVER:

Darryl Hyslop (174)

CUSTOMER:

Mike Roth

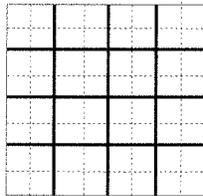
KN
445-175

ATTACHMENT 5

Monitoring	Top	Bottom
gravel	0	2
silt/clay	2	6
till	6	15
Total Depth		15
Casing: 2" PVC from 0' to 5'		
Screen: 10' of 2" diameter .01 slot		
Grout: BENTONITE from 0 to 0.		
Static level 6' below casing top which is 0' above GL		
Owner Address: ,		
Address of well: 712 Bloomington Rd. Champaign, IL		
Location source: Location from the driller		

Permit Date: Permit #: none

COMPANY Advanced Environmental
 FARM Wareco Service Inc.
 DATE DRILLED July 25, 1997 NO. MW-11
 ELEVATION 0 COUNTY NO. 25175
 LOCATION NE SW SW
 LATITUDE 40.129896 LONGITUDE -88.254414
 COUNTY Champaign API 120192517500

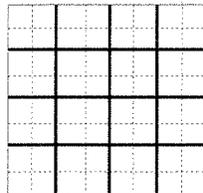


1 - 19N - 8E

Monitoring	Top	Bottom
soil	0	3
silt/clay	3	8
sand/clay	8	13
clay	13	15
Total Depth		15
Casing: 2" PVC from 0' to 5'		
Screen: 10' of 2" diameter .01 slot		
Grout: BENTONITE from 0 to 0.		
Static level 7' below casing top which is 0' above GL		
Owner Address: ,		
Address of well: 712 Bloomington Rd. Champaign, IL		
Location source: Location from the driller		

Permit Date: Permit #: none

COMPANY AEOC
 FARM Wareco Service Inc.
 DATE DRILLED December 19, 1996 NO. MW-2
 ELEVATION 0 COUNTY NO. 25167
 LOCATION NE SW SW
 LATITUDE 40.129896 LONGITUDE -88.254414
 COUNTY Champaign API 120192516700

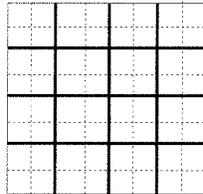


1 - 19N - 8E

Monitoring	Top	Bottom
soil	0	3
silt/clay	3	8
sand	8	9
silt	9	12
till	12	15
Total Depth		15
Casing: 2" PVC from 0' to 5'		
Screen: 10' of 2" diameter .01 slot		
Grout: BENTONITE from 0 to 0.		
Static level 5' below casing top which is 0' above GL		
Owner Address:		
Address of well: 712 Bloomington Rd. Champaign, IL		
Location source: Location from the driller		

Permit Date: Permit #: none

COMPANY AEOC
 FARM Wareco Service Inc.
 DATE DRILLED January 7, 1997 NO. MW-4
 ELEVATION 0 COUNTY NO. 25169
 LOCATION NE SW SW
 LATITUDE 40.129896 LONGITUDE -88.254414
 COUNTY Champaign API 120192516900

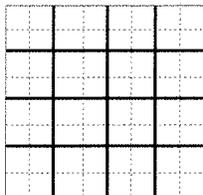


1 - 19N - 8E

Monitoring	Top	Bottom
soil	0	3
silt/clay	3	15
Total Depth		15
Casing: 2" PVC from 0' to 5'		
Screen: 10' of 2" diameter .01 slot		
Grout: BENTONITE from 0 to 0.		
Static level 6' below casing top which is 0' above GL		
Owner Address:		
Address of well: 712 Bloomington Rd. Champaign, IL		
Location source: Location from the driller		

Permit Date: Permit #: none

COMPANY Advanced Environmental
 FARM Wareco Service Inc.
 DATE DRILLED July 25, 1997 NO. MW-12
 ELEVATION 0 COUNTY NO. 25176
 LOCATION NE SW SW
 LATITUDE 40.129896 LONGITUDE -88.254414
 COUNTY Champaign API 120192517600

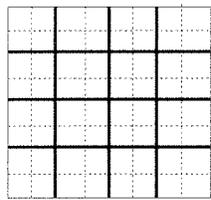


1 - 19N - 8E

Monitoring	Top	Bottom
soil	0	2
silt/clay	2	8
till	8	15
Total Depth		15
Casing: 2" PVC from 0' to 5'		
Screen: 10' of 2" diameter .01 slot		
Grout: BENTONITE from 0 to 0.		
Static level 5' below casing top which is 0' above GL		
Owner Address: ,		
Address of well: 712 Bloomington Rd. Champaign, IL		
Location source: Location from the driller		

Permit Date: Permit #: none

COMPANY AEOC
 FARM Wareco Service Inc.
 DATE DRILLED January 7, 1997 NO. MW-7
 ELEVATION 0 COUNTY NO. 25171
 LOCATION NE SW SW
 LATITUDE 40.129896 LONGITUDE -88.254414
 COUNTY Champaign API 120192517100



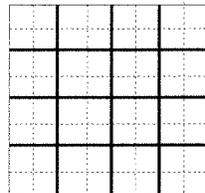
1 - 19N - 8E

ILLINOIS STATE GEOLOGICAL SURVEY

Monitoring	Top	Bottom
soil	0	2
clay	2	3
sand/gravel	3	11
till	11	12
sand	12	15
Total Depth		15
Casing: 2" PVC from 0' to 5'		
Screen: 10' of 2" diameter .01 slot		
Grout: BENTONITE from 0 to 0.		
Static level 7' below casing top which is 0' above GL		
Owner Address: ,		
Address of well: 712 Bloomington Rd. Champaign, IL		
Location source: Location from the driller		

Permit Date: Permit #: none

COMPANY Advanced Environmental
FARM Wareco Service Inc.
DATE DRILLED July 25, 1997 **NO.** MW-8
ELEVATION 0 **COUNTY NO.** 25172
LOCATION NE SW SW
LATITUDE 40.129896 **LONGITUDE** -88.254414
COUNTY Champaign **API** 120192517200

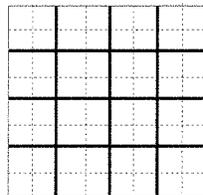


1 - 19N - 8E

Monitoring	Top	Bottom
soil	0	3
silt/clay	3	11
till	11	15
Total Depth		15
Casing: 2" PVC from 0' to 5'		
Screen: 10' of 2" diameter .01 slot		
Grout: BENTONITE from 0 to 0.		
Static level 7' below casing top which is 0' above GL		
Owner Address: ,		
Address of well: 712 Bloomington Rd. Champaign, IL		
Location source: Location from the driller		

Permit Date: Permit #: none

COMPANY Advanced Environmental
 FARM Wareco Service Inc.
 DATE DRILLED July 25, 1997 NO. MW-9
 ELEVATION 0 COUNTY NO. 25173
 LOCATION NE SW SW
 LATITUDE 40.129896 LONGITUDE -88.254414
 COUNTY Champaign API 120192517300



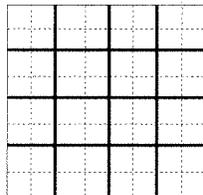
1 - 19N - 8E

ILLINOIS STATE GEOLOGICAL SURVEY

Monitoring	Top	Bottom
soil	0	2
silt/clay	2	4
sand	4	11
silt/clay	11	15
Total Depth		15
Casing: 2" PVC from 0' to 5'		
Screen: 10' of 2" diameter .01 slot		
Grout: BENTONITE from 0 to 0.		
Static level 6' below casing top which is 0' above GL		
Owner Address: ,		
Address of well: 712 Bloomington Rd. Champaign, IL		
Location source: Location from the driller		

Permit Date: Permit #: none

COMPANY AEOC
 FARM Wareco Service Inc.
 DATE DRILLED July 25, 1997 NO. MW-10
 ELEVATION 0 COUNTY NO. 25174
 LOCATION NE SW SW
 LATITUDE 40.129896 LONGITUDE -88.254414
 COUNTY Champaign API 120192517400

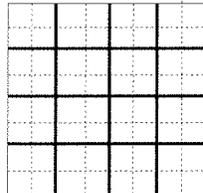


1 - 19N - 8E

Monitoring	Top	Bottom
soil	0	3
silt/clay	3	20
Total Depth		20
Casing: 2" PVC from 0' to 10'		
Screen: 10' of 2" diameter .01 slot		
Grout: BENTONITE from 0 to 0.		
Static level 5' below casing top which is 0' above GL		
Owner Address: ,		
Address of well: 712 Bloomington Rd. Champaign, IL		
Location source: Location from the driller		

Permit Date: Permit #: none

COMPANY AEOC
FARM Wareco Service Inc.
DATE DRILLED December 19, 1996 **NO.** MW-1
ELEVATION 0 **COUNTY NO.** 25166
LOCATION NE SW SW
LATITUDE 40.129896 **LONGITUDE** -88.254414
COUNTY Champaign **API** 120192516600



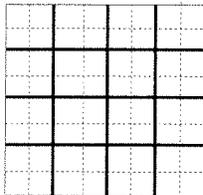
1 - 19N - 8E

ILLINOIS STATE GEOLOGICAL SURVEY

Monitoring	Top	Bottom
soil	0	5
silt/clay	5	15
Total Depth		15
Casing: 2" PVC from 0' to 5'		
Screen: 10' of 2" diameter .01 slot		
Grout: BENTONITE from 0 to 0.		
Static level 5' below casing top which is 0' above GL		
Owner Address:		
Address of well: 712 Bloomington Rd. Champaign, IL		
Location source: Location from the driller		

Permit Date: Permit #: none

COMPANY AEOC
FARM Wareco Service Inc.
DATE DRILLED December 19, 1996 **NO.** MW-3
ELEVATION 0 **COUNTY NO.** 25168
LOCATION NE SW SW
LATITUDE 40.129896 **LONGITUDE** -88.254414
COUNTY Champaign **API** 120192516800

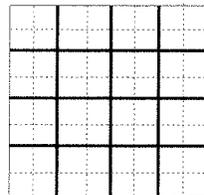


1 - 19N - 8E

Monitoring	Top	Bottom
soil	0	2
sand	2	13
sand & gravel	13	15
Total Depth		15
Casing: 2" PVC from 0' to 5'		
Screen: 10' of 2" diameter .01 slot		
Grout: BENTONITE from 0 to 0.		
Static level 6' below casing top which is 0' above GL		
Owner Address: ,		
Address of well: 712 Bloomington Rd. Champaign, IL		
Location source: Location from the driller		

Permit Date: Permit #: none

COMPANY AEOC
FARM Wareco Service Inc.
DATE DRILLED January 7, 1997 **NO.** MW-5
ELEVATION 0 **COUNTY NO.** 25170
LOCATION NE SW SW
LATITUDE 40.129896 **LONGITUDE** -88.254414
COUNTY Champaign **API** 120192517000



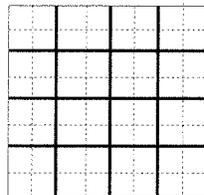
1 - 19N - 8E

Water Well	Top	Bottom
S.S. #18533	0	0
soil, dark brown, yellow, non-calcareous	0	5
till, yl-bf, silty some pebbles, calc	5	15
till, gray-brown, gravelly, sandy, calc	15	45
gvl & s, slightly dirty, med-crs, calc	45	50
till, sty & cly with sand & gvl, calc	50	135
till, gravelly, buff & gray, calcareous	135	160
till, silty with sand and gravel, calc	160	170
gvl & s, slightly dirty, med-crs, calc	170	180
till, gravelly, medium-coarse, calc	180	185
gravel, slightly dirty, calcareous	185	190
till, sandy, gry-bf, some pebbles, calc	190	200
Interpretation by: J.W. Foster on 01-JAN-48		
60' south-east of Statin 90+60 of 20"		
Transmission Main, in berm North side of		
bloomington Rd.		
Pleistocene System - Wisconsin. Soil, dark brown, yellow, non-calcareous	0	5
till, yellow-buff, silty, some pebbles, calcareous	5	15
till, gray-brown, gravelly, sandy, calcareous	15	45
gravel and sand, slightly dirty, medium-coarse, calcareous	45	50
till, silty and clayey with sand and gravel, calcareous	50	135
Illinoian - till, gravelly, buff and gray, calcareous	135	160
till, silty with sand and gravel, calcareous	160	170
gravel and sand, slightly dirty, medium-coarse,		

Permit Date:

Permit #:

COMPANY Hayes & Sims Drlg
FARM Ill. Water Service TH
DATE DRILLED January 1, 1948 **NO.** 31-48
ELEVATION 747GL **COUNTY NO.** 00382
LOCATION 1100'S line, 1300'W line of section
LATITUDE 40.130188 **LONGITUDE** -88.253241
COUNTY Champaign **API** 120190038200



1 - 19N - 8E

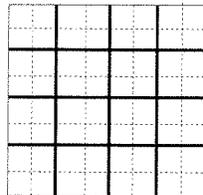
calcareous	170	180
till, gravelly, medium-coarse, calcareous	180	185
gravel, slightly dirty, calcareous	185	190
till, sandy, gray-buff, some pebbles, calcareous	190	200
Wisconsinan	5	135
Illinoian	135	200
Total Depth		200
Driller's Log filed		
Survey Sample Study filed		
Sample set # 18533 (' - 200') Received: January 1, 1948		
Owner Address: .		

Water Well	Top	Bottom
S.S. #17736	0	0
samples to approx. 100' missing	0	100
gravel, coarse, slightly dirty, calc	100	106
gravel, coarse, clean, calc	106	114
s & gravel, sand med to crs, cln, calc	114	125
s, med-crs, cln, some gvl, ptly ox, calc	125	130
s, med, wl srted, cln, some gvl, ptly ox, calc	130	135
s & gvl, s ylb, med/crs, cln, ptly ox, calc	135	145
gravel, granule, extremely coarse, clean	145	147
gravel and sand, coarse, clean, calc	147	154
gravel, granule, extremely coarse, clean	154	156
gravel, clean, some coarse sand, calc	156	159
missing	159	160
s & gvl, s f/crs, gvl, crs, ox, ptly dt, calc	160	165
Interpretation by: J.W. Foster on 01-JAN-49		
Pleistocene System - Samples to approximately 100' missing. Gravel, coarse, slightly dirty, calcareous	0	106
gravel, coarse, clean, calcareous	106	114
sand and gravel, sand medium to coarse, clean, calcareous	114	125
sand, medium-coarse, clean, some gravel, partly oxidized, calcareous	125	130
same, medium, well-sorted	130	135
sand and gravel, sand yellow-buff, medium-coarse, clean, partly oxidized, calcareous	135	145
gravel, granule, extremely coarse, clean	145	147

Permit Date:

Permit #:

COMPANY Layne Western Co., Inc.
FARM University of Illinois
DATE DRILLED January 1, 1948 **NO.** 10
ELEVATION 745TM **COUNTY NO.** 00381
LOCATION 0'N 0'E SW/c
LATITUDE 40.127151 **LONGITUDE** -88.257919
COUNTY Champaign **API** 120190038100



1 - 19N - 8E

gravel and sand, coarse, clean, calcareous	147	154
gravel, granule, extremely coarse, clean	154	156
gravel, clean, some coarse sand, calcareous	156	159
missing	159	160
sand and gravel, sand fine to coarse, gravel, coarse, oxidized, partly dirty, calcareous	160	165
Total Depth		165
Remarks: see logbook for detailed sample study		
Survey Sample Study filed		
Sample set # 17736 (106' - 160') Received: January 1, 1948		
Owner Address: .		

Monitoring	Top	Bottom
brown clayey silt	0	9
brown sand & pebbles	9	11
brown clayey silt	11	15
Total Depth		15
Casing: 2" PVC SOLID RISER from 0' to 5'		
2" PVC SCREEN from 5' to 15'		
Screen: 10' of 2" diameter 10 slot		
Grout: CEMENT from 1 to 2.		
Grout: BENTONITE from 2 to 4.		
Static level 9' below casing top which is 0' above GL		
Owner Address: 601 N. Neil Champaign, IL		
Location source: Location from the driller		

Permit Date:

Permit #: none

COMPANY United Geoscience

FARM Amoco Oil Co.

DATE DRILLED March 21, 1994

NO. MW-8

ELEVATION 0

COUNTY NO. 24588

LOCATION NW NW

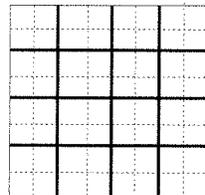
LATITUDE 40.125333

LONGITUDE -88.255567

COUNTY Champaign

API 120192458800

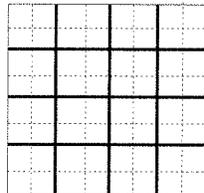
12 - 19N - 8E



Monitoring	Top	Bottom
brown clayey silt	0	17
Total Depth		17
Casing: 2" PVC SOLID RISER from 0' to 7'		
2" PVC SCREEN from 7' to 17'		
Screen: 10' of 2" diameter 10 slot		
Grout: CEMENT from 1 to 2.		
Grout: BENTONITE from 2 to 5.		
Static level 12' below casing top which is 0' above GL		
Owner Address: 601 N. Neil Champaign, IL		
Location source: Location from the driller		

Permit Date: Permit #: none

COMPANY United Geoscience
FARM Amoco Oil Co.
DATE DRILLED March 22, 1994 **NO.** MW-6
ELEVATION 0 **COUNTY NO.** 24586
LOCATION NW NW
LATITUDE 40.125333 **LONGITUDE** -88.255567
COUNTY Champaign **API** 120192458600



12 - 19N - 8E

Monitoring	Top	Bottom
brown clayey silt & sand	0	6
brown sand	6	8
brown clayey silt	8	15
Total Depth		15
Casing: 2" PVC SOLID RISER from 0' to 5' 2" PVC SCREEN from 5' to 15'		
Screen: 10' of 2" diameter 10 slot		
Grout: CEMENT from 1 to 2.		
Grout: BENTONITE from 2 to 4.		
Static level 9' below casing top which is 0' above GL		
Owner Address: 601 N. Neil Champaign, IL		
Location source: Location from the driller		

Permit Date:

Permit #: none

COMPANY United Geoscience

FARM Amoco Oil Co.

DATE DRILLED March 21, 1994

NO. MW-7

ELEVATION 0

COUNTY NO. 24587

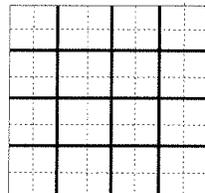
LOCATION NW NW

LATITUDE 40.125333

LONGITUDE -88.255567

COUNTY Champaign

API 120192458700



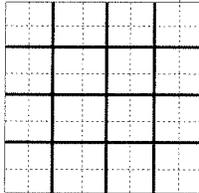
12 - 19N - 8E

Engineering Test	Top	Bottom
very stiff mottled yl & gry silty clay	0	6
very stiff mottled yl & gry clay till	6	10
hard gray stoney clay till	10	34
very stiff mottled yellow and gray silty clay	0	6.2
very stiff mottled yellow and gray clay till	6.2	9.7
hard gray stoney clay till	9.7	33.7
Total Depth		34

Owner Address: ,
 Address of well: Prospect Ave. bridge over
 FA 39

Permit Date: Permit #:

COMPANY IL Division of Highways
FARM FA 39
DATE DRILLED January 1, 1955 **NO. 1**
ELEVATION 0 **COUNTY NO.** 24267
LOCATION 2640'N line, 0'W line of section
LATITUDE 40.134537 **LONGITUDE** -88.257909
COUNTY Champaign **API** 120192426700



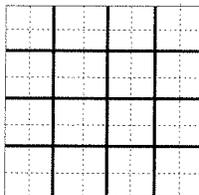
1 - 19N - 8E

Engineering Test	Top	Bottom
#C-6582, no record	0	31
Total Depth		31
Core #C 6582 (' - 31') Received: July 1, 1968		
Owner Address: ,		

Permit Date:

Permit #:

COMPANY Layne-Western Co.
FARM I-74&Prospect (Biedermans
DATE DRILLED NO. B-2
ELEVATION 0 **COUNTY NO.** 23514
LOCATION SE SE NE
LATITUDE 40.135416 **LONGITUDE** -88.259105
COUNTY Champaign **API** 120192351400



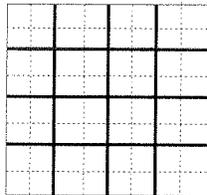
2 - 19N - 8E

Water Well	Top	Bottom
topsoil	0	1
soft yellow clay with gravel	1	16
soft blue clay with gravel	16	53
coarse clean sand with boulders	53	60
Total Depth		60
Casing: 4" 11# DRIVE from 0' to 56'		
Screen: 4' of 4" diameter 14 slot		
Water from sand at 53' to 60'.		
Static level 28' below casing top which is 1' above GL		
Pumping level 30' when pumping at 10 gpm for 1 hour		
Permanent pump installed at 40'		
Driller's Log filed		
Owner Address: 1902 N. Prospect Champaign, IL		
Add'l loc. info: FALSE		
A-1 Television		
Location source: Location from permit		

Image viewing help: New users please read this.
 GET FILE IL State Water Survey Document

Permit Date: September 5, 1975 Permit #: 40846

COMPANY Sims, Ronald M. Sr.
 FARM Gray, James
 DATE DRILLED September 15, 1975 NO. 1
 ELEVATION 0 COUNTY NO. 21747
 LOCATION 1975'N line, 140'W line of NW
 LATITUDE 40.136367 LONGITUDE -88.257406
 COUNTY Champaign API 120192174700



1 - 19N - 8E

ATTACHMENT 6



Illinois Environmental Protection Agency

1021 North Grand Avenue East • P.O. Box 19276 • Springfield • Illinois • 62794-9276 • (217) 782-3397

The Agency is authorized to require this information under Section 4 and Title XVI of the Environmental Protection Act (415 ILCS 5/4, 5/57 - 57.19). Failure to disclose this information may result in a civil penalty of not to exceed \$50,000.00 for the violation and an additional civil penalty of not to exceed \$10,000.00 for each day during which the violation continues (415 ILCS 5/42). Any person who knowingly makes a false, fictitious, or fraudulent material statement or representation, orally or in writing, to the Agency, or to a unit of local government to which the Agency has delegated authority under subsection (r) of Section 4 of this Act, related to or required by this Act, a regulation adopted under this Act, any federal law or regulation for which the Agency has responsibility, or any permit, term, or condition thereof, commits a Class 4 felony, and each such statement or writing shall be considered a separate Class 4 felony. A person who, after being convicted under paragraph 415 ILCS 5/44 (h)(8), violates paragraph 415 ILCS 5/44 (h)(8) a second or subsequent time, commits a Class 3 felony. (415 ILCS 5/44). This form has been approved by the Forms Management Center.

Leaking Underground Storage Tank Program Property Owner Summary

A. Site Identification

IEMA Incident # (6- or 8-digit): 20200005 IEPA LPC# (10-digit): 0419010543

Site Name: Shree Kuber, Inc.

Site Address (not a P.O. Box): 1406 N. Prospect Ave.

City: Champaign County: Champaign Zip Code: 61820

Leaking UST Technical File

Engineered barriers, institutional controls, and other use restrictions, if any, proposed for this site may not be implemented without approval by the title holder(s) of record for the above-named property or the agent(s) of such person(s). These controls and restrictions will be identified in the No Further Remediation (NFR) Letter, which must be recorded in the chain of title for the property. Failure to maintain these controls is grounds for voidance of the NFR Letter.

B. Preventive, Engineering, and Institutional Controls and Land Use Limitations

The following controls and restrictions are proposed for the above-named site:

- Industrial/commercial land use limitation;
- On-site groundwater restriction prohibiting the use of groundwater beneath the site as a potable water supply;
- An engineered barrier: Building, asphalt/concrete, or Other:

(description) _____

- Concrete Base with no Sumps;
- Building Control Technology: Existing Future
- Groundwater ordinance: With a MOU; Without a MOU;
- Construction worker caution notification;
- Maintain a clean soil barrier (indoor inhalation):
- Other: _____

None (There are no proposed institutional controls other than the NFR Letter.).

C. Property Ownership Declaration

Report Title: 45-DAY REPORT - TIER 1 OBJECTIVES COMPLIANCE REPORT

Report Date: February 28, 2020

I hereby affirm that I have reviewed the attached report entitled *45-DAY REPORT - TIER 1 OBJECTIVES COMPLIANCE REPORT* and dated February 28, 2020, and that I accept the terms and conditions set forth therein, including any land use limitations, that apply to property I own. I further affirm that I have no objection to the recording of a No Further Remediation Letter containing the terms and conditions identified in the report upon the property I own.

Name of Property Owner: Shree Kuber, Inc.

Name of Officer or Agent: Sunil Modi

Mailing Address: 1406 N. Prospect Ave.

City: Champaign

State: Illinois

Zip Code: 61820

E-mail: sunnymodi@gmail.com

Signature: 

Date: 3-10-20

D. Site Description

Real Estate Tax/Parcel Index Number:

41-20-01-351-005

Legal Description of Site (must be provided on a separate sheet):

SHREE KUBER, INC. – CHAMPAIGN

IEMA Incident No: 20200005; IEPA. LPC No. 0190105433

Legal Description

Lots 4 & 5 in Industrial Addition to the Original Town of Champaign, County of Champaign, State of Illinois.

Commonly Known As:

1406 N. Prospect Ave., Champaign, IL 61820

Parcel Identification Number

41-20-01-351-005

ATTACHMENT 7



Illinois Environmental Protection Agency

Bureau of Land • 1021 North Grand Avenue East • P.O. Box 19276 • Springfield • Illinois • 62794-9276

The Illinois EPA is authorized to require this information under Section 4 and Title XVI of the Environmental Protection Act (415 ILCS 5/4, 5/57 - 57.17). Failure to disclose this information may result in a civil penalty of not to exceed \$50,000.00 for the violation and an additional civil penalty of not to exceed \$10,000.00 for each day during which the violation continues (415 ILCS 5/42). Any person who knowingly makes a false, fictitious, or fraudulent material statement, orally or in writing, to the Illinois EPA commits a Class 4 felony. A second or subsequent offense after conviction is a Class 3 felony (415 ILCS 5/44(h) and 57.17). This form has been approved by the Forms Management Center.

Leaking Underground Storage Tank Program 20-Day Certification

A. Site Identification

IEMA Incident # (6- or 8-digit): 20200005 IEPALPC # (10-digit): 0190105433
Site Name: Shree Kuber, Inc.
Site Address (not a P.O. Box): 1406 N Prospect Ave.
City: Champaign County: Champaign Zip Code: 61820

B. Initial Abatement

1. I am/we are the owner and/or operator of the underground storage tank system(s) from which a release was reported under the IEMA incident correctly identified above;
2. As much of the regulated substance as necessary to prevent further release into the environment has been removed;
3. Any aboveground releases or exposed below ground releases have been visually inspected;
4. Further migration of the released substance into surrounding soils and groundwater has been prevented;
5. Monitoring and mitigation of any fire and safety hazards posed by vapors or free product that has migrated from the UST excavation zone and entered subsurface structures (such as sewers or basements) will continue;
6. Hazards posed by contaminated soils that are excavated or exposed as a result of release confirmation, site investigation, abatement, or corrective action activities have been remedied;
7. If the remedies included treatment or disposal of soils, the owner or operator has complied with 35 Ill. Adm. Code 722, 724, 725, and 807 through 815;
8. Measurement for the presence of a release has been conducted where contamination was most likely to be present at the UST site. In selecting sample types, sample locations and measurement methods, the nature of the stored substance, type of backfill, depth to groundwater, and other factors as appropriate for identifying the presence and source of the release have been considered; and
9. An investigation to determine the possible presence of free product has been conducted, and, if applicable, free product removal is being conducted in accordance with 35 Ill. Adm. Code 731.164 or 734.215.

C. Land Trust

If the release involves one or more USTs that are the subject of a land trust, check here, proceed with completion of Section D, then complete and return the Land Trust Beneficial Interest Disclosure. If a land trust is involved, this and all documents requiring owner or operator signature must be signed by a beneficiary of the land trust with sufficient beneficial interest to meet the definition of "owner" or "operator" as defined by 35 Ill. Adm. Code 734 or 731.

If a land trust is not involved, proceed with completion of Section D below.

D. Signatures

All plans, budgets, and reports must be signed by the owner or operator and list the owner's or operator's full name, address, and telephone number.

UST Owner or Operator

Name: Shree Kuber, Inc.
Contact: Subil Modi
Address: 1406 N. Prospect Ave.
City: Champaign
State: Illinois
Zip Code: 61820
Phone: 217-419-5424
Signature: [Handwritten Signature]
Date: 3-10-20

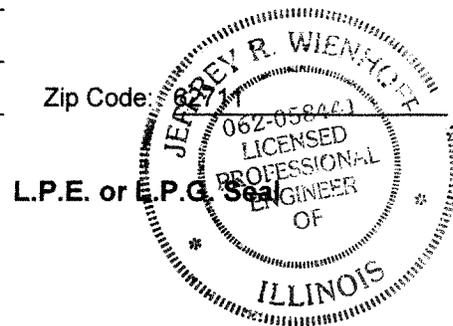
Consultant

Company: Green Wave Consulting, LLC
Contact: Mike Bettenhausen
Address: 4440 Ash Grove Drive, Suite A
City: Springfield
State: IL
Zip Code: 62711
E-mail: mikeb@greenwavecon.com
Phone: 217-726-7569 x260
Signature: [Handwritten Signature] for Mike Bettenhausen
Date: 3-16-2020

I certify under penalty of law that all activities that are the subject of this report were conducted under my supervision or were conducted under the supervision of another Licensed Professional Engineer or Licensed Professional Geologist and reviewed by me; that this report and all attachments were prepared under my supervision; that, to the best of my knowledge and belief, the work described in this report has been completed in accordance with the Environmental Protection Act [415 ILCS 5], 35 Ill. Adm. Code 734, and generally accepted standards and practices of my profession; and that the information presented is accurate and complete. I am aware there are significant penalties for submitting false statements or representations to the Illinois EPA, including but not limited to fines, imprisonment, or both as provided in Sections 44 and 57.17 of the Environmental Protection Act [415 ILCS 5/44 and 57.17].

Licensed Professional Engineer or Geologist

Name: Jeff Wienhoff
Company: Green Wave Consulting, LLC
Address: 4440 Ash Grove Drive, Suite A
City: Springfield State: IL Zip Code: _____
Phone: (217) 726-7569 x250
Ill. Registration No.: 062-058441
License Expiration Date: Nov 30, 2021
Signature: [Handwritten Signature]
Date: 3/10/2020





Illinois Environmental Protection Agency

Bureau of Land • 1021 North Grand Avenue East • P.O. Box 19276 • Springfield • Illinois • 62794-9276

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Leaking Underground Storage Tank Program 45-Day Report

A. Site Identification

IEMA Incident # (6- or 8-digit): 20200005 IEPA LPC# (10-digit): 0190105433
 Site Name: Shree Kuber, Inc.
 Site Address (Not a P.O. Box): 1406 N. Prospect Ave.
 City: Champaign County: Champaign Zip Code: 61820

B. Release Information

UST Volume (gallons)	Material Stored in UST	Release Yes / No	Type of Release Tank Leak / Overfill / Piping Leak	Product Removed? Yes / No	Tank Status Repaired / Removed / Abandoned / In Use
10,000	Diesel	Yes	Overfill	Yes	Removed

C. Early Action

- Does this report demonstrate that the most stringent Tier 1 remediation objectives have been met? Yes No
- Was free product encountered? Yes No
 If **yes**, the owner or operator must submit a Free Product Removal Report (form LPC 504).
 If free product removal will be conducted for more than 45 days, a Free Product Removal Plan (and budget, if applicable) must be submitted (form LPC 504).
- Have any fire or safety hazards posed by vapors or free product or contamination to a potable water supply been identified? Yes No
- What was the volume of backfill material excavated? 209.80 Yards³

5. What was the volume of native soil excavated? 0 _____ Yards³
6. Was groundwater encountered at the site? Yes No
7. Did the groundwater exhibit a sheen? Yes No

D. Site/Release Information

Provide the following:

1. Data on the nature and estimated quantity of release;
2. Data from available sources or site investigations concerning the following factors:
 - a. Surrounding populations;
 - b. Water quality;
 - c. Use and approximate locations of wells potentially affected by the release;
 - d. Subsurface soil conditions;
 - e. Location of subsurface sewers;
 - f. Climatological conditions; and
 - g. Land use;
3. A discussion of what was done to measure for the presence of a release where contamination was most likely to be present at the UST site;
4. The results of the free product investigations;
5. A discussion of the action taken to prevent further release of the regulated substance into the environment;
6. A discussion of the action taken to monitor and mitigate fire and safety hazards posed by vapors or free product that has migrated from the UST excavation zone and entered subsurface structures; and
7. Any other information collected while performing initial abatement measures pursuant to 35 Ill. Adm. Code 731.162 or 734.210(b).

E. Other Information

Provide the following:

1. An area map showing the site in relation to surrounding properties;
2. A cross section, to scale, showing the UST(s) and the excavation;
3. Analytical/screening results in tabular format including the results of soil samples required pursuant to 35 Ill. Adm. Code 734.210(h) and the most stringent Tier 1 remediation objectives;
4. Site map meeting the requirements of 35 Ill. Adm. Code 734.440 and including sample locations;
5. Soil boring logs;
6. Chain of custody forms;
7. Laboratory analytical reports;
8. Laboratory certifications;
9. A copy of the Office of the State Fire Marshal Permit for Removal, Abandonment-in-Place, or other OSFM permits or notifications;

10. A narrative of tank removal and cleaning operations; describe how wastes generated during the tank removal were managed, treated, and disposed of;
11. Photographs of UST removal activities and the excavation; and
12. Copies of manifests for soil and groundwater transported off-site.

F. Early Action Tier 1 Remediation Objectives Compliance Report

If the most stringent Tier 1 remediation objectives of 35 Ill. Adm. Code 742 for the applicable indicator contaminants have been met and a groundwater investigation is not required, in addition to the information provided above, provide the following:

1. Site characterization;
2. If water was encountered in the excavation, provide a demonstration pursuant to 35 Ill. Adm. Code 734.210(h)(4)(C) that it is not representative of actual groundwater; and
3. Property Owner Summary (form LPC 568).

G. Signatures

UST Owner or Operator Signature:

All plans, budgets, and reports must be signed by the owner or operator and list the owner's or operator's full name, address, and telephone number.

UST Owner or Operator and Licensed Professional Engineer or Licensed Professional Geologist Certification of Stage 1 Site Investigation Plan and Budget (applies to Part 734 sites continuing beyond early action):

Pursuant to 35 Ill. Adm. Code 734.315(b) and 734.310(b), I certify that the Stage 1 site investigation will be conducted in accordance with 35 Ill. Adm. Code 734.315 and that the costs of the Stage 1 site investigation will not exceed the amounts set forth in 35 Ill. Adm. Code 734.Subpart H, Appendix D, and Appendix E. This certification is intended to meet the requirements for a plan and budget for the Stage 1 site investigation required to be submitted pursuant to 35 Ill. Adm. Code 734.315 and 734.310.

Continue onto next page.

Licensed Professional Engineer or Licensed Professional Geologist Certification:

I certify under penalty of law that all activities that are the subject of this plan, budget, or report were conducted under my supervision or were conducted under the supervision of another Licensed Professional Engineer or Licensed Professional Geologist and reviewed by me; that this plan, budget, or report and all attachments were prepared under my supervision; that, to the best of my knowledge and belief, the work described in this plan, budget, or report has been completed in accordance with the Environmental Protection Act [415 ILCS 5], 35 Ill. Adm. Code 731, 732, or 734, and generally accepted standards and practices of my profession; and that the information presented is accurate and complete. I am aware there are significant penalties for submitting false statements or representations to the Illinois EPA, including but not limited to fines, imprisonment, or both as provided in Sections 44 and 57.17 of the Environmental Protection Act [415 ILCS 5/44 and 57.17].

UST Owner or Operator

Name Shree Kuber, Inc.
Contact Sunil Modi
Address 1406 N Prospect Ave.
City Champaign
State Illinois
Zip Code 61820
Phone 217-419-5424
Signature [Signature]
Date 3-10-20

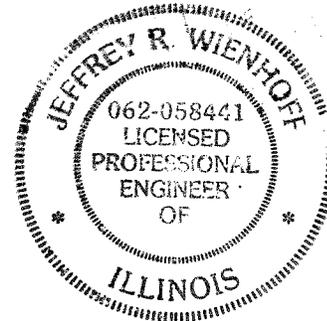
Consultant

Company Green Wave Consulting, LLC
Contact Mike Bettenhausen
Address 4440 Ash Grove Drive, Suite A
City Springfield
State IL
Zip Code 62711
Phone 217-726-7569 x260
E-mail: mikeb@greenwavecon.com
Signature [Signature] For Mike Bettenhausen
Date 3/16/2020

Licensed Professional Engineer or Geologist

Name Jeff Wienhoff
Company Green Wave Consulting, LLC
Address 4440 Ash Grove Drive, Suite A
City Springfield
State IL
Zip Code 62711
Phone 217-726-7569
Ill. Registration No. 062-058441
License Expiration Date 11/30/21
Signature [Signature]
Date 3/16/20

L.P.E. or L.P.G. Seal





Electronic Filing Received Clerk's Office 7/3/2020 11:42:00 AM 2021-003**
ILLINOIS ENVIRONMENTAL PROTECTION AGENCY

1021 NORTH GRAND AVENUE EAST, P.O. BOX 19276, SPRINGFIELD, ILLINOIS 62794-9276 • (217) 782-3397
JB PRITZKER, GOVERNOR JOHN J. KIM, DIRECTOR

EXHIBIT 7

(217) 524-3300

CERTIFIED MAIL

7018 1830 0000 5282 8469

JUN 30 2020

Sunil Modi
Shree Kuber, Inc.
1406 North Prospect Avenue
Champaign, IL 61820

Re: 0190105433 -- Champaign County
Champaign\Shree Kuber, Inc. -- Prospect Mini Mart
1406 North Prospect Avenue
Leaking UST Incident 20200005
Leaking UST Technical File

Dear Mr. Modi:

The Illinois Environmental Protection Agency (Illinois EPA) has reviewed the 45-Day/Corrective Action Completion Report submitted for the above-referenced incident. This report, dated March 16, 2020, was received by the Illinois EPA on March 17, 2020. Citations in this letter are from the Environmental Protection Act (415 ILCS 5) (Act) and Title 35 of the Illinois Administrative Code (35 Ill. Adm. Code).

Based on the information currently in the Illinois EPA's possession, it has been determined that the above-referenced incident is a re-reporting of Leaking UST Incident 20080255. Therefore, this incident is not subject to the reporting requirements of Title XVI of the Act or 35 Ill. Adm. Code 731 or 734.

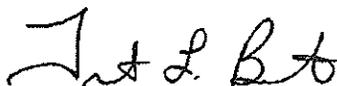
The concentrations of contaminants in the soil after removal of the underground storage tanks do not indicate a new release occurred.

It should be noted that early action, site investigation, and corrective action activities associated with Leaking UST Incident 20200005 exceed the minimum requirements necessary to comply with the Act. Costs associated with early action, site investigation, and corrective action activities and associated materials or services exceeding the minimum requirements necessary to comply with the Act are ineligible for payment from the Fund pursuant to Section 57.7(c)(3) of the Act and 35 Ill. Adm. Code 734.630(o).

Page 2

If you have any questions or require further assistance, please contact Nicole Cosenza at (217) 782-1638.

Sincerely,



Trent L. Benanti, P.E.
Unit Manager
Leaking Underground Storage Tank Program
Remedial Project Management Section
Bureau of Land

Tlb:bb:nc\20200005.docx

c: Green Wave Consulting, LLC (electronic copy), Mike Bettenhausen,
mikeb@greenwavecon.com
BOL File



July 24, 2020

Illinois Environmental Protection Agency
Bureau of Land - #24
LUST Claims Unit
1021 North Grand Ave, East
Springfield, IL 62702

**Re: LPC#0190105433 – Champaign County
Champaign / Prospect Mini Mart
1406 North Prospect Ave.
LUST Incident # 20200005
45-Day Report**

Ms. Cosanza:

This letter is being provided to request a re-review of the 45-Day Report for the above-referenced site. The 45-Day Report was originally submitted March 16, 2020 and a rejection letter was issued June 30, 2020 with the following primary comment:

“The concentrations of contaminants in the soil after removal of the underground storage tanks do not indicate a new release occurred.”

Information provided in the 45-Day Report and this submittal confirm a new release occurred. That conclusion is based upon the following facts that were all present within the Illinois EPA’s files during their initial review:

- The eligible tanks that released for IEMA 20080255 are Tanks number 1 through 5, included in **Attachment 1** and originally submitted in Stage 2 Plan for 20080255.
- All reports submitted for the 2008 incident indicated no release had been observed from the 12,000 gallon diesel tank in relation to IEMA 20080255. Included in **Attachment 2** and originally submitted in 45-Day Report for 20080255.
- The early action sample results related to the removal of a 6,000 gallon diesel tank (#1) for IEMA 20080255 found no detection of pyrene with the highest reporting limit for those samples being 0.08 mg/kg. Included in **Attachment 3** and originally submitted in 45-Day Report for 20080255.
- The OSFM inspector in his “Log of Underground Storage Tank Removal” for tank #6 – 12,000 gallon diesel tank indicated contamination was present in the soils around the UST during removal. Included in **Attachment 4** and in the OSFM file for this facility.
- Five (5) of the soil samples collected from the piping runs and extent of excavation for the 12,000 gallon diesel tank indicated levels of pyrene contamination significantly greater than those found around the diesel tank from the previous release. Included in **Attachment 5** and originally submitted in 45-Day Report for 20200005.

- Tank #6 was located in a distinct and separate UST pit from tank #1. *Included in Attachment 6 and maps originally submitted in both 45-Day Reports.*
- The OSFM issued a Reimbursement Eligibility and Deductible letter dated March 3, 2020 that listed Tank #6 – Diesel Fuel as the eligible tank for IEMA 20200005. *Included in Attachment 7 and originally provided in EA reimbursement claim for 20200005.*

With the information provided above, it is clear that two separate releases have occurred at the site with two different responsible parties and they should be addressed separately. They are two distinct releases in that they are related to two separate UST systems; have two distinct contamination profiles and are located in two different areas on the property.

With the OSFM requirement for release reporting via any detection of the contamination in the soils around the UST pit following a UST removal permit, the Illinois EPA should accept this requirement for reporting a release. Once required to report a release by the state, the Illinois EPA should provide a proper No Further Remediation letter to the responsible party as it is the standard for demonstrating that a release is properly addressed.

Therefore, we are requesting a re-review the 45-Day Report based upon the fact that 20200005 is clearly not a re-reporting of IEMA 20080255 based upon the information in the Illinois EPA's possession and further clarified within this submittal. If you have any questions, or need additional information, please do not hesitate to contact me at (217) 726-7569 x250 or

jeff.wienhoff@ecolab.com.

Sincerely,



Jeff Wienhoff
Senior Professional Engineer

Attachments

cc: Mr. Sunil Modi, *Prospect Mini Mart*
Ms. Jennifer Martin, *Hepler Bloom*

ATTACHMENT 1



Office of the Illinois State Fire Marshal

"Partnering With the Fire Service to Protect Illinois"

CERTIFIED MAIL - RECEIPT REQUESTED #7008 0150 0003 4726 7673

*#52
CALL 9222*

August 7, 2008

Freedom Oil Company
814 W. Chestnut St.
Bloomington, IL 61701

In Re: Facility No. 4-016556
IEMA Incident No. 08-0255
Freedom Oil #32
1406 N. Prospect
Champaign, Champaign Co., IL

Dear Applicant:

The Reimbursement Eligibility and Deductible Application received on July 3, 2008 for the above referenced occurrence has been reviewed. The following determinations have been made based upon our review.

It has been determined that you are eligible to seek payment of costs in excess of \$10,000. The costs must be in response to the occurrence referenced above and associated with the following tanks:

Eligible Tanks

- Tank 1 6,000 gallon Diesel Fuel
- Tank 2 10,000 gallon Gasoline
- Tank 3 6,000 gallon Gasoline
- Tank 4 6,000 gallon Gasoline
- Tank 5 2,000 gallon Gasoline

You must contact the Illinois Environmental Protection Agency to receive a packet of Agency billing forms for submitting your request for payment.

An owner or operator is eligible to access the Underground Storage Tank Fund if the eligibility requirements are satisfied:

1. Neither the owner nor the operator is the United States Government,
2. The tank does not contain fuel which is exempt from the Motor Fuel Tax Law,
3. The costs were incurred as a result of a confirmed release of any of the following substances:

"Fuel", as defined in Section 1.19 of the Motor Fuel Tax Law

Aviation fuel

Heating oil

Kerosene

Used oil, which has been refined from crude oil used in a motor vehicle, as defined in Section 1.3 of the Motor Fuel Tax Law.

4. The owner or operator registered the tank and paid all fees in accordance with the statutory and regulatory requirements of the Gasoline Storage Act.
5. The owner or operator notified the Illinois Emergency Management Agency of a confirmed release, the costs were incurred after the notification and the costs were a result of a release of a substance listed in this Section. Costs of corrective action or indemnification incurred before providing that notification shall not be eligible for payment.
6. The costs have not already been paid to the owner or operator under a private insurance policy, other written agreement, or court order.
7. The costs were associated with "corrective action".

This constitutes the final decision as it relates to your eligibility and deductibility. We reserve the right to change the deductible determination should additional information that would change the determination become available. An underground storage tank owner or operator may appeal the decision to the Illinois Pollution Control Board (Board), pursuant to Section 57.9 (c) (2). An owner or operator who seeks to appeal the decision shall file a petition for a hearing before the Board within 35 days of the date of mailing of the final decision. (35 Illinois Administrative Code 105.102(a) (2)).

For information regarding the filing of an appeal, please contact:

Dorothy Gunn, Clerk
Illinois Pollution Control Board
State of Illinois Center
100 West Randolph, Suite 11-500
Chicago, Illinois 60601
(312) 814-3620

The following tanks are also listed for this site:

Tank 6 10,000 gallon Diesel Fuel
Tank 7 8,000 gallon Gasoline
Tank 8 12,000 gallon Gasoline

Your application indicates that there has not been a release from these tanks under this incident number. You may be eligible to seek payment of corrective action costs associated with these tanks if it is determined that there has been a release from one or more of these tanks. Once it is determined that there has been a release from one or more of these tanks you may submit a separate application for an eligibility determination to seek corrective action costs associated with this/these tanks.

ATTACHMENT 2

**TABLE 1. UNDERGROUND STORAGE TANK INFORMATION
FREEDOM OIL COMPANY – CHAMPAIGN, IL**

<u>Tank No.</u>	<u>Size (gal)</u>	<u>Contents</u>	<u>Release (Y or N)</u>	<u>Removed (Y or N)</u>
1	6,000	Diesel Fuel	Yes	Yes
2	6,000	Gasoline	No	Abandoned In Place
3	6,000	Gasoline	No	Abandoned In Place
4	10,000	Gasoline	No	Abandoned In Place
5	2,000	Gasoline	No	Abandoned In Place
6	10,000	Diesel Fuel	No	No

ATTACHMENT 3

TABLE 1.
SOIL ANALYTICAL RESULTS
Freedom Oil Company
Champaign, IL

Analytes/ Sample ID: SAMPLE DATE	Tier 1 Soil Remediation Obj.	East Floor (EF) 04/02/08	West Floor (WF) 04/02/08	North Wall (NW) 04/02/08	South Wall (SW) 04/02/08	East Wall (EW) 04/02/08	West Wall (WW) 04/02/08
Benzene	30	4.4	<2.3	410	18.6	50.6	3.5 M
Toluene	12,000	4.1	3.0	<141	<2.4	<10.3	<2.3
Ethylbenzene	13,000	26.4	8.0	2,490	18.3	296	7.6 M
Total Xylenes	150,000	45.2	23.1	4,820	116	312	25.5 M
MTBE	320	<2.3	<2.3	<141	<2.4	<10.3	<2.3
PNAs							
Acenaphthene	570,000	<81.3	<77.7	<77.6	<78.7	80.9	<79.4
Acenaphthylene	XX	<81.3	<77.7	<77.6	<78.7	<79.2	<79.4
Anthracene	12,000,000	<243	<232	<232	<235	<236	<237
Benzo (a) Anthracene	2,000	<243	<232	<232	<235	<236	<237
Benzo (a) Pyrene	8,000	<81.3	<77.7	<77.6	<78.7	<79.2	<79.4
Benzo (b) Fluoranthene	5,000	<404	<386	<386	<391	<394	<395
Benzo (g,h,i) Perylene	XX	<243	<232	<232	<235	<236	<237
Benzo (k) Fluoranthene	49,000	<243	<232	<232	<235	<236	<237
Chrysene	160,000	<81.3	<77.7	<77.6	<78.7	<79.2	<79.4
Dibenzo (a,h) Anthracene	2,000	<81.3	<77.7	<77.6	<78.7	<79.2	<79.4
Fluoranthene	4,300,000	<81.3	<77.7	<77.6	<78.7	<79.2	<79.4
Fluorene	560,000	<81.3	<77.7	<77.6	84.0	<79.2	<79.4
Indeno (1,2,3-cd) Pyrene	14,000	<81.3	<77.7	<77.6	<78.7	<79.2	<79.4
Naphthalene	84,000	<81.3	<77.7	121	<78.7	147	<79.4
Phenanthrene	XX	<81.3	<77.7	106	79.1	164	<79.4
Pyrene	4,200,000	<81.3	<77.7	<77.6	<78.7	<79.2	<79.4

ALL RESULTS REPORTED IN PARTS PER BILLION (ug/kg, ug/L)

XX = Tier 1 soil remediation objective not listed in TACO tables.

NA = not analyzed

M = Matrix interferences identified

ATTACHMENT 4



Office of the Illinois State Fire Marshal
 Division of Petroleum and Chemical Safety
 1035 Stevenson Drive
 Springfield IL 62703

Facility #	4016556	
Permit #	00018-2020REM	
Date	1/22/2020	
IEMA #	20-0005	
Notification Form	Y	N
Received	<input type="radio"/>	<input checked="" type="radio"/>
Permit Not Executed	<input type="checkbox"/>	
Void Permit	<input type="checkbox"/>	

LOG OF UNDERGROUND STORAGE TANK REMOVAL/PIPING REMOVAL

Removal Piping Removal Only

OWNER OF TANKS

Shree Kuber, Inc.
 Name
 1406 N. Prospect
 Street Address
 Champaign IL 61820
 City State Zip
 Vijay Pagel 309-642-0472
 Contact Person Phone

FACILITY

Prospect Mini Mart
 Name
 1406 N. Prospect Ave.
 Street Address
 Champaign IL 61820 Champaign
 City State Zip County
 Sunil Modi 217-419-5424
 Contact Person Phone

CONTRACTOR

IL002364
 License Number

RCRA, Inc. d/b/a Earth Services
 Name
 10903 Prestwick Drive
 Street Address
 Benton IL 62812
 City State Zip
 Josh Appleton 618-218-4958
 Contact Person Phone

TANK SYSTEM INFORMATION				
Tank	Capacity	Product	Status	Regulated
6	10,000	Diesel Fuel	Out of service	Federal

SECTION A. TANK CORRECTION

SECTION B. ADDITIONAL TANKS FOUND

SECTION C. TANKS NOT FOUND

SECTION D. CONTAMINATION INFORMATION

Tank Number: 6

Area of Contamination:

Tank Removed: Y N

Contamination Present: Y Unknown

Electronic Filing: Received, Clerk's Office 11/4/2020

Water Present in Excavation: Y N

Water wells in area: Y Unknown

Tank Floor

Backfill

Walls

Pipe Trench

Tank Integrity:

No Apparent Holes

Observed Obvious Holes

SECTION E. FORMS

Y N

1. Did STSS verify all certified employees, non-certified workers and subcontract excavation operators possess their 40 hour General Site Worker Program identification card and valid refresher cards?

2. Did STSS verify the certified employee possessed a wallet card verifying successful passage of OSFM approved exam?

Name of certified employee: Josh Blair

Date certification expires: 8/3/2020

ED & D Application:

Given To Owner/Operator Given To Contractor/Consultant Obtain Form Online N/A

Removal Certification:

Given To Owner/Operator Given To Contractor/Consultant Obtain Form Online N/A

Site Assessment Result Form:

Given To Owner/Operator Given To Contractor/Consultant Obtain Form Online N/A

Remarks:

Mike Bettenhausen (Green Wave Consulting) on site taking samples and will submit all paper work. The tank was pulled, cut and cleaned within required limits. The tank was crushed on site and put back in the tank hole. The dispensers were removed and the vent pipe taken down. Green Wave are the ones who drew the IEMA number as they did prior Borings and submitted the site assessment.

1/27/2020

X *B. Bellman*

Signed by: BRUCE L BELLMAN

Storage Tank Safety Specialist (Signature)

ATTACHMENT 5

Shree Kuber, Inc.
 Champaign, Illinois
 Incident #20200005

Sample Name	TIER 1	CS-1	CS-2	CS-3	CS-4	CS-5	CS-6	CS-7
Depth	Remediation	3.0	3.0	3.0	3.0	9.0	9.0	9.0
Sample Date	Objectives	1/22/20	1/22/20	1/22/20	1/22/20	1/22/20	1/22/20	1/22/20
BTEX / MTBE								
Benzene	0.03	ND						
Ethylbenzene	13	0.066	0.021	0.194	ND	ND	ND	ND
MTBE	0.32	ND						
Toluene	12	ND						
Total Xylenes	5.6	ND						
PNA								
Acenaphthene	570	ND						
Acenaphthylene	15	ND						
Anthracene	12000	ND						
Benzo(a)Anthracene	0.9	ND						
Benzo(b)Fluoranthene	0.9	ND						
Benzo(k)Fluoranthene	9	ND						
Benzo(g,h,l)Perylene	2300	ND						
Benzo(a)Pyrene	0.09	ND						
Chrysene	88	ND						
Dibenzo(a,h)Anthracene	0.09	ND						
Fluoranthene	3100	ND						
Fluorene	560	ND						
Indeno(1,2,3-c,d)Pyrene	0.9	ND						
Napthalene	1.8	ND						
Phenanthrene	140	ND						
Pyrene	2300	0.219	0.551	1.360	ND	ND	ND	0.265

Notes: All results are presented in mg/kg
 Bold /Underlined values indicate exceedance
 ND: Below Acceptable Detection Limits
 NA: Not Analyzed

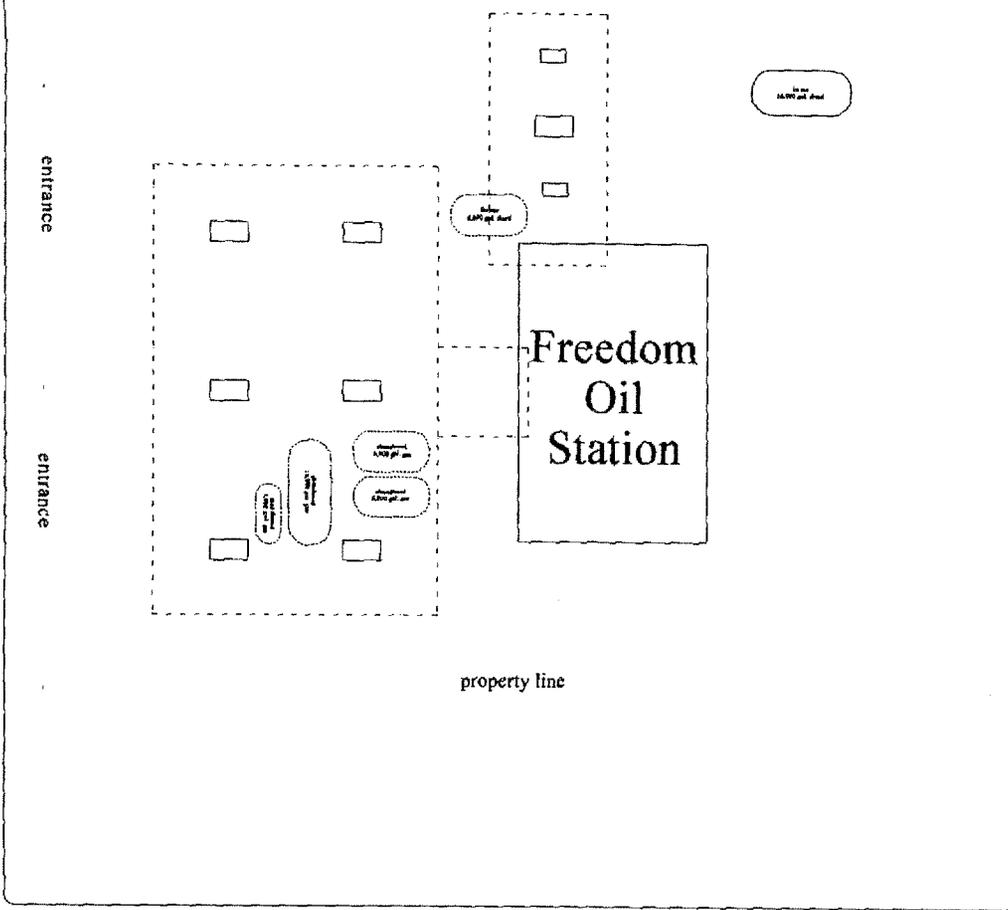
Shree Kuber, Inc.
 Champaign, Illinois
 Incident #20200005

Sample Name	TIER 1	CS-8	CS-9	CS-10	CS-11	CS-12
Depth	Remediation	13.0	13.0	9.0	9.0	9.0
Sample Date	Objectives	1/22/20	1/22/20	1/23/20	1/23/20	1/23/20
BTEX / MTBE						
Benzene	0.03	ND	ND	ND	ND	ND
Ethylbenzene	13	ND	ND	ND	ND	ND
MTBE	0.32	ND	ND	ND	ND	ND
Toluene	12	ND	ND	ND	ND	ND
Total Xylenes	5.6	ND	ND	ND	ND	ND
PNA						
Acenaphthene	570	ND	ND	ND	ND	ND
Acenaphthylene	15	ND	ND	ND	ND	ND
Anthracene	12000	ND	ND	ND	ND	ND
Benzo(a)Anthracene	0.9	ND	ND	ND	ND	ND
Benzo(b)Fluoranthene	0.9	ND	ND	ND	ND	ND
Benzo(k)Fluoranthene	9	ND	ND	ND	ND	ND
Benzo(g,h,i)Perylene	2300	ND	ND	ND	ND	ND
Benzo(a)Pyrene	0.09	ND	ND	ND	ND	ND
Chrysene	88	ND	ND	ND	ND	ND
Dibenzo(a,h)Anthracene	0.09	ND	ND	ND	ND	ND
Fluoranthene	3100	ND	ND	ND	ND	ND
Fluorene	560	ND	ND	ND	ND	ND
Indeno(1,2,3-c,d)Pyrene	0.9	ND	ND	ND	ND	ND
Napthalene	1.8	ND	ND	ND	ND	ND
Phenanthrene	140	ND	ND	ND	ND	ND
Pyrene	2300	ND	ND	ND	0.195	ND

Notes: All results are presented in mg/kg
 Bold /Underlined values indicate exceedance
 ND: Below Acceptable Detection Limits
 NA: Not Analyzed

ATTACHMENT 6

commercial
properties

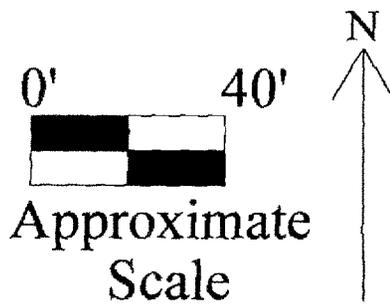


commercial
properties

North Prospect Avenue

commercial
properties

Pioneer Street



commercial
properties

FIGURE 1
 Site Map
 Freedom Oil Company
 1406 North Prospect
 Champaign, IL 61820

Date: 4/4/08

Drawn by: AJF

PRJN: 08-24

Approved by: AMG

M.E.C.R.S., Inc.



LEGEND

- PROJECT PROPERTY LINE
- PROPERTY LINE
- PIPING
- WATER LINE
- GAS LINE
- OVERHEAD UTILITIES
- SANITARY OR STORM SEWER LINE
- UNDERGROUND PHONE LINE
- UNDERGROUND ELECTRICAL LINE

UST LEGEND

- 6. 10,000 GALLON DIESEL UST (REMOVED)
- 7. 8,000 GALLON GASOLINE UST
- 8. 12,000 GALLON GASOLINE UST
- CONFIRMATION SAMPLE LOCATION
- () IMPACTED ABOVE TACO TIER 1 SRO'S

PROSPECT AVE

SIDEWALK

SIGN

SIGN

ROCK LOT

CANOPY

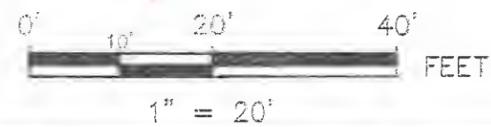
#8

#7

CANOPY

SITE BUILDING

COMMERCIAL BUILDING



EMPTY ROCK LOT

EMPTY ROCK I



SITE AREA FEATURES MAP

PROSPECT MINI MART

1406 N PROSPECT AVE CHAMPAIGN, IL 61820

INCIDENT NO.
2020-0005

FILE NAME
PROSPECT MINI MART - SAF

PREPARED
BUHLIG DATE 02/20

DRAWN
BETTENHAUSEN DATE 02/20

APPROVED
WIENHOFF DATE 02/20

PROJECT NO.
281 FIGURE 2

ATTACHMENT 7



**OFFICE OF THE ILLINOIS
STATE FIRE MARSHAL**

JB Pritzker, Governor
Matt Perez, State Fire Marshal

3/4/2020

Shree Kuber, Inc.
C/O Sunil Modi
1406 N Prospect Ave.
Champaign, IL 61820

In Re: Facility No. 4016556
IEMA Incident No. 20200005
Prospect Mini Mart
1406 N. Prospect Ave.
Champaign, Champaign, IL 61820

Dear Applicant:

The Reimbursement Eligibility and Deductible Application received on March 03, 2020 for the above referenced occurrence has been reviewed. The following determinations have been made based upon this review.

It has been determined that you are eligible to seek payment of costs in excess of \$5,000. The costs must be in response to the occurrence referenced above and associated with the following tanks:

Eligible Tanks

Tank 6 10000 gallon Diesel Fuel

You must contact the Illinois Environmental Protection Agency to receive a packet of Agency billing forms for submitting your request for payment.

An owner or operator is eligible to access the Underground Storage Tank Fund if the eligibility requirements are satisfied:

1. Neither the owner nor the operator is the United States Government,
2. The tank does not contain fuel which is exempt from the Motor Fuel Tax Law,
3. The costs were incurred as a result of a confirmed release of any of the following substances:
 - "Fuel", as defined in Section 1.19 of the Motor Fuel Tax Law
 - Aviation fuel
 - Heating oil
 - Kerosene
 - Used oil, which has been refined from crude oil used in a motor vehicle, as defined in Section 1.3 of the Motor Fuel Tax Law.
4. The owner or operator registered the tank and paid all fees in accordance with the statutory and regulatory requirements of the Gasoline Storage Act.
5. The owner or operator notified the Illinois Emergency Management Agency of a confirmed release, the costs were incurred after the notification and the costs were a result of a release of a substance listed in this Section. Costs of corrective action or indemnification incurred before providing that notification shall not be eligible for payment.
6. The costs have not already been paid to the owner or operator under a private insurance policy, other written agreement, or court order.

Electronic Filing: Received, Clerk's Office 11/4/2020

This constitutes the final decision as it relates to your eligibility and the set deductible. We reserve the right to change the deductible determination should additional information that would change the determination become available. An underground storage tank owner or operator may appeal the decision to the Illinois Pollution Control Board (Board), pursuant to Section 57.9 (c) (2). An owner or operator who seeks to appeal the decision shall file a petition for a hearing before the Board within 35 days of the date of issuance of the final decision, (35 Illinois Administrative Code 105.504(b)).

For information regarding the filing of an appeal, please contact:

Clerk
Illinois Pollution Control Board
State of Illinois Center
100 West Randolph, Suite 11-500
Chicago, Illinois 60601
(312) 814-3620

The following tanks are also listed for this site:

Tank 1 6000 gallon Diesel Fuel
Tank 2 10000 gallon Gasoline
Tank 3 6000 gallon Gasoline
Tank 4 6000 gallon Gasoline
Tank 5 2000 gallon Gasoline
Tank 7 8000 gallon Gasoline - Premium
Tank 8 12000 gallon Gasoline - Regular

Your application indicates that there has not been a release from these tanks under this incident number. You may be eligible to seek payment of corrective action costs associated with these tanks if it is determined that there has been a release from one or more of these tanks. Once it is determined that there has been a release from one or more of these tanks you may submit a separate application for an eligibility determination to seek corrective action costs associated with this/these tanks.

If you have any questions, please contact our Office at (217) 785-1020.

Sincerely,



Deanne Lock

Division of Petroleum and Chemical Safety