

BEFORE THE ILLINOIS POLLUTION CONTROL BOARD

SHREE KUBER INC.,	)	
	)	
Petitioner,	)	
	)	
v.	)	PCB 21-05
	)	(UST Appeal)
ILLINOIS ENVIRONMENTAL	)	
PROTECTION AGENCY,	)	
	)	
Respondent.	)	

**NOTICE OF FILING**

TO: Don Brown	
Clerk of the Board	Division of Legal Counsel
Illinois Pollution Control Board	Illinois Environmental Protection Agency
James R. Thompson Center	1021 North Grand Avenue East
100 West Randolph, Suite 11-500	Post Office Box 19276
Chicago, Illinois 60601	Springfield, Illinois 62794-9276
<b>(VIA ELECTRONIC MAIL)</b>	<b>(VIA FIRST CLASS MAIL)</b>

PLEASE TAKE NOTICE that I have today filed with the Office of the Clerk of the Illinois Pollution Control Board an **ENTRY OF APPEARANCE OF JENNIFER M. MARTIN, ENTRY OF APPEARANCE OF MELISSA S. BROWN, AND PETITION FOR REVIEW OF AGENCY DETERMINATION**, copies of which are herewith served upon you.

Respectfully submitted,

Shree Kuber, Inc.  
Petitioner,

DATE: November 4, 2020

By:     /s/ Melissa S. Brown      
One of Its Attorneys

Jennifer M. Martin  
Melissa S. Brown  
HEPLERBROOM, LLC  
4340 Acer Grove Drive  
Springfield, IL 62711  
[Jennifer.Martin@heplerbroom.com](mailto:Jennifer.Martin@heplerbroom.com)  
[Melissa.Brown@heplerbroom.com](mailto:Melissa.Brown@heplerbroom.com)  
(217) 528-3674

**CERTIFICATE OF SERVICE**

I, Melissa S. Brown, the undersigned, hereby certify that I have served the attached ENTRY OF APPEARANCE OF JENNIFER M. MARTIN, ENTRY OF APPEARANCE OF MELISSA S. BROWN, AND PETITION FOR REVIEW OF AGENCY DETERMINATION on:

Don Brown  
Clerk of the Board  
Illinois Pollution Control Board  
James R. Thompson Center  
100 West Randolph Street, Suite 11-500  
Chicago, Illinois 60601

Division of Legal Counsel  
Illinois Environmental Protection Agency  
1021 North Grand Avenue East  
Post Office Box 19276  
Springfield, Illinois 62794-9276

That my email address is Melissa.Brown@heplerbroom.com.

That the number of pages in the email transmittal is 144 pages.

That the email transmission took place before 5:00 p.m. on the date of November 4, 2020.

/s/ Melissa S. Brown  
Melissa S. Brown

BEFORE THE ILLINOIS POLLUTION CONTROL BOARD

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Petitioner,	)	
	)	
v.	)	PCB 21-05
	)	(UST Appeal)
ILLINOIS ENVIRONMENTAL	)	
PROTECTION AGENCY,	)	
	)	
Respondent.	)	

**ENTRY OF APPEARANCE OF JENNIFER M. MARTIN**

NOW COMES Jennifer M. Martin, of the law firm HEPLERBROOM, LLC, and hereby enters her appearance in this matter on behalf of Petitioner, Shree Kuber, Inc.

Respectfully submitted,

DATE: November 4, 2020

By:     /s/ Jennifer M. Martin      
Jennifer M. Martin

Jennifer M. Martin  
HEPLERBROOM, LLC  
4340 Acer Grove Drive  
Springfield, IL 62711  
[Jennifer.Martin@heplerbroom.com](mailto:Jennifer.Martin@heplerbroom.com)  
(217) 528-3674

BEFORE THE ILLINOIS POLLUTION CONTROL BOARD

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	)	(UST Appeal)
ILLINOIS ENVIRONMENTAL	)	
PROTECTION AGENCY,	)	
	)	
Respondent.	)	

**ENTRY OF APPEARANCE OF MELISSA S. BROWN**

NOW COMES Melissa S. Brown, of the law firm HEPLERBROOM, LLC, and hereby enters her appearance in this matter on behalf of Petitioner, Shree Kuber, Inc.

Respectfully submitted,

DATE: November 4, 2020

By:     /s/ Melissa S. Brown      
Melissa S. Brown

Melissa S. Brown  
HEPLERBROOM, LLC  
4340 Acer Grove Drive  
Springfield, IL 62711  
[Jennifer.Martin@heplerbroom.com](mailto:Jennifer.Martin@heplerbroom.com)  
(217) 528-3674

BEFORE THE ILLINOIS POLLUTION CONTROL BOARD

SHREE KUBER INC.,	)	
	)	
Petitioner,	)	
	)	
v.	)	PCB 21-05
	)	(UST Appeal)
ILLINOIS ENVIRONMENTAL	)	
PROTECTION AGENCY,	)	
	)	
Respondent.	)	

**PETITION FOR REVIEW OF AGENCY DETERMINATION**

NOW COMES Petitioner, SHREE KUBER INC., by and through its attorneys, HEPLERBROOM, LLC, and, pursuant to Section 40(a) of the Illinois Environmental Protection Act (“Act”), 415 ILCS 5/40(a), and Part 105 of Title 35 of the Illinois Administrative Code, 35 Ill. Admin. Code Part 105, hereby petitions the Illinois Pollution Control Board (“Board”) for review of the Illinois Environmental Protection Agency’s (“IEPA” or “Agency”) June 30, 2020 decision regarding Petitioner’s Application for payment from the Underground Storage Tank (“UST”) Fund. In support of its Petition, Petitioner states as follows:

1. Shree Kuber, Inc. is the owner or operator of underground storage tanks (“USTs”) located at 1406 North Prospect Avenue, Champaign, Champaign County, Illinois (“Site”), and assigned LPC # 0190105433.
2. In 2008, a release by Freedom Oil Company was reported for Tank 1 at the Site, and the release from Tank 1 was assigned LUST Incident No. 20080255. Exhibit 1, Office of State Fire Marshal (“OSFM”) eligibility determination for Tanks 1-5, dated August 7, 2008.
3. All reports submitted for the 2008 LUST incident indicated that no release had been observed from Tank 6, the 12,000 gallon diesel UST at the subject location. Exhibit 2, 45-Day Report for LUST Incident No. 20080255.

4. During the removal of Tank 6 in 2020, evidence of a release from the 12,000 gallon diesel tank was observed by the Office of Fire Marshal inspector and documented in his Log of Underground Storage Tank Removal. Exhibit 3, Log of Underground Storage Tank Removal, dated January 22, 2020.

5. A release from Tank 6, the 12,000 gallon diesel UST, was reported by Shree Kuber on January 3, 2020, and assigned LUST Incident No. 20200005. Exhibit 4, Incident Report for Incident No. 20200005.

6. On March 4, 2020, the OSFM issued an eligibility determination for Tank 6, and determined that the release from Tank 6 was eligible for reimbursement from the UST Fund. Exhibit 5, OSFM eligibility determination, dated March 4, 2020.

7. On March 16, 2020, Petitioner submitted an application for reimbursement of early action costs to Illinois EPA for LUST Incident No. 20200005. The amount requested was \$46,809.00. Exhibit 6, 2020 Application for Reimbursement.

8. On June 30, 2020, the Agency issued a final decision regarding the March 16, 2020 application for reimbursement of early action costs. Illinois EPA's June 30, 2020 final decision stated that the costs were ineligible for payment from the UST Fund. According to Illinois EPA's final decision, based on currently in Illinois EPA's possession, "incident 20200005 is a re-reporting of incident 20080255." A true and correct copy of the Illinois EPA's June 30, 2020 final decision is attached hereto as Exhibit 7.

9. On July 24, 2020, Petitioner submitted a letter to the Illinois EPA addressing the issues raised by Illinois EPA in its June 30, 2020 final decision and requesting a re-review of the application for reimbursement. Exhibit 8, 2020 Application for Reimbursement Re-Review Request.

10. Tank 6 was located in a separate and distinct tank pit from Tank 1.

11. Sampling conducted in the vicinity of Tank 6 following the release report for LUST Incident No. 20200005 revealed diesel constituents which were not detected in the sampling performed in the vicinity of Tank 1 following the release report for LUST Incident No. 20080255.

12. Additionally, Illinois EPA approved reports for the 2008 incident (Incident No. 20080255) indicating that the contaminant plume for the 2008 release did not include the area occupied by Tank 6 prior to the release for Tank 6 being reported.

13. The Agency's June 30, 2020 final decision denying the March 16, 2020 request for reimbursement of early action costs is based on its erroneous conclusion that there has been no release from Tank 6. The Agency's determination that LUST Incident No. 20200005 is a re-reporting of LUST Incident No. 20080255 is erroneous and is not supported by the record associated with LUST Incident No. 20080255 or the sampling performed following the 2008 release from Tank 1 and the 2020 release from Tank 6.

WHEREFORE, for the above reasons, Petitioner, SHREE KUBER, INC. respectfully requests that the Illinois Pollution Control Board grant the following:

- a. Find that the Agency's June 30, 2020 final decision denying the request for reimbursement of early action costs is arbitrary, capricious and not supported by statutory or regulatory authority;
- b. Reverse the Agency's rejection of all early action costs sought in the application for payment and approve Petitioner's requests for reimbursement of \$46,809.00 in early action costs;
- c. Award Petitioner reasonable attorney's fees and expenses incurred in bringing this action; and
- d. Award such other relief as the Board deems appropriate.

Respectfully submitted,

SHREE KUBER INC.,  
Petitioner,

DATE: November 4, 2020

By: /s/ Melissa S. Brown  
One of Its Attorneys

Jennifer M. Martin  
Melissa S. Brown  
HEPLERBROOM, LLC  
4340 Acer Grove Drive  
Springfield, Illinois 62711  
[Jennifer.Martin@heplerbroom.com](mailto:Jennifer.Martin@heplerbroom.com)  
[Melissa.Brown@heplerbroom.com](mailto:Melissa.Brown@heplerbroom.com)  
(217) 528-3674



EXHIBIT 1



# Office of the Illinois State Fire Marshal

"Partnering With the Fire Service to Protect Illinois"

CERTIFIED MAIL - RECEIPT REQUESTED #7008 0150 0003 4726 7673

*#52  
CALL 9222*

August 7, 2008

Freedom Oil Company  
814 W. Chestnut St.  
Bloomington, IL 61701

In Re: Facility No. 4-016556  
IEMA Incident No. 08-0255  
Freedom Oil #32  
1406 N. Prospect  
Champaign, Champaign Co., IL

Dear Applicant:

The Reimbursement Eligibility and Deductible Application received on July 3, 2008 for the above referenced occurrence has been reviewed. The following determinations have been made based upon our review.

It has been determined that you are eligible to seek payment of costs in excess of \$10,000. The costs must be in response to the occurrence referenced above and associated with the following tanks:

Eligible Tanks

- Tank 1 6,000 gallon Diesel Fuel
- Tank 2 10,000 gallon Gasoline
- Tank 3 6,000 gallon Gasoline
- Tank 4 6,000 gallon Gasoline
- Tank 5 2,000 gallon Gasoline

You must contact the Illinois Environmental Protection Agency to receive a packet of Agency billing forms for submitting your request for payment.

An owner or operator is eligible to access the Underground Storage Tank Fund if the eligibility requirements are satisfied:

1. Neither the owner nor the operator is the United States Government,
2. The tank does not contain fuel which is exempt from the Motor Fuel Tax Law,
3. The costs were incurred as a result of a confirmed release of any of the following substances:

"Fuel", as defined in Section 1.19 of the Motor Fuel Tax Law

Aviation fuel

Heating oil

Kerosene

Used oil, which has been refined from crude oil used in a motor vehicle, as defined in Section 1.3 of the Motor Fuel Tax Law.

4. The owner or operator registered the tank and paid all fees in accordance with the statutory and regulatory requirements of the Gasoline Storage Act.
5. The owner or operator notified the Illinois Emergency Management Agency of a confirmed release, the costs were incurred after the notification and the costs were a result of a release of a substance listed in this Section. Costs of corrective action or indemnification incurred before providing that notification shall not be eligible for payment.
6. The costs have not already been paid to the owner or operator under a private insurance policy, other written agreement, or court order.
7. The costs were associated with "corrective action".

This constitutes the final decision as it relates to your eligibility and deductibility. We reserve the right to change the deductible determination should additional information that would change the determination become available. An underground storage tank owner or operator may appeal the decision to the Illinois Pollution Control Board (Board), pursuant to Section 57.9 (c) (2). An owner or operator who seeks to appeal the decision shall file a petition for a hearing before the Board within 35 days of the date of mailing of the final decision. (35 Illinois Administrative Code 105.102(a) (2)).

For information regarding the filing of an appeal, please contact:

Dorothy Gunn, Clerk  
Illinois Pollution Control Board  
State of Illinois Center  
100 West Randolph, Suite 11-500  
Chicago, Illinois 60601  
(312) 814-3620

The following tanks are also listed for this site:

- Tank 6 10,000 gallon Diesel Fuel
- Tank 7 8,000 gallon Gasoline
- Tank 8 12,000 gallon Gasoline

Your application indicates that there has not been a release from these tanks under this incident number. You may be eligible to seek payment of corrective action costs associated with these tanks if it is determined that there has been a release from one or more of these tanks. Once it is determined that there has been a release from one or more of these tanks you may submit a separate application for an eligibility determination to seek corrective action costs associated with this/these tanks.

**EXHIBIT 2**

**MIDWEST ENVIRONMENTAL CONSULTING & REMEDIATION SERVICES, INC.**  
22200 ILLINOIS ROUTE 9 POST OFFICE BOX 614  
TREMONT, ILLINOIS 61568  
PHONE NO. (309) 925-5551 FAX (309) 925-5606

**LETTER OF TRANSMITTAL**

**TO: Illinois Environmental Protection Agency  
Bureau of Land-#24/LUST Section  
1021 North Grand Avenue East  
Post Office Box 19276  
Springfield, Illinois 62794-9276**

**DATE: June 3, 2008  
JOB NO.: 08-24  
RE: 45 Day Report  
Freedom Oil Company  
1406 North Prospect  
Champaign, Illinois 61820**

**WE ARE SENDING YOU:**

- REPORT             LETTER             CONTRACT & RATE SHEET
- MAP/DRAWINGS             DOCUMENTS REQUIRING SIGNATURES
- REIMBURSEMENT DOCUMENTATION             OTHER

COPIES	DESCRIPTION
2	45 Day Report for the above referenced site

**THESE ARE TRANSMITTED AS CHECKED BELOW:**

- REIMBURSEMENT SUBMITTAL     FOR APPROVAL     AS NEEDED FOR REPORT
- COPY FOR YOUR RECORDS     SIGNATURE REQUIRED     AS REQUESTED

**REMARKS:**

**Dear IEPA Project Manager:**

Please find enclosed the above referenced documentation for your review. As always, please feel free to contact our office with any questions or comments. Thank You.

**RELEASABLE**

**FROM: Gaye Lynn Green: Office Manager**

**Midwest Environmental Consulting & Remediation Services, Inc.**

**JUN 20 2008**

**REVIEWER MD**

**RECEIVED**

**JUN 11 2008**

**IEPA/BOL**

**Midwest Environmental Consulting & Remediation Services Inc.**  
22200 Illinois Route 9 • P.O. Box 614  
Tremont, IL 61568-0614  
Phone: (309) 925-5551 • Fax: (309) 925-5606

June 3, 2008

Illinois Environmental Protection Agency  
Bureau of Land - #24  
LUST Section  
1021 North Grand Avenue East  
Post Office Box 19276  
Springfield, Illinois 62794-9276

RE: LPC# 0910105433 – Champaign County  
Freedom Oil Company  
1406 North Prospect  
Champaign, Illinois 61820  
Incident # 20080255  
LUST Technical File

Dear IEPA Project Manager:

Please find attached the 45-Day Report/Report of Early Action for the above referenced site.

Additional information will be gathered and analyzed as part of the site investigation.

If you have any questions or comments feel free to contact my office.

Sincerely,

Midwest Environmental Consulting & Remediation Services, Inc.



Allan Green  
President

AJF  
Job No. 08-24  
cc: Mr. Gene Adams

**RELEASABLE**

JUN 20 2008

**REVIEWER MD**

**RECEIVED**  
JUN 11 2008  
IEPA/BOL

**LEAKING UNDERGROUND STORAGE TANK PROGRAM**

**45 DAY REPORT/REPORT OF EARLY ACTION**

**SUBJECT SITE:** **FREEDOM OIL COMPANY**  
**1406 NORTH PROSPECT**  
**CHAMPAIGN, ILLINOIS 61820**  
**INCIDENT #20080255**

**PREPARED FOR:** **FREEDOM OIL COMPANY**  
**814 WEST CHESTNUT STREET**  
**BLOOMINGTON, IL 61701**  
**CONTACT: MR. GENE ADAMS**  
**(309) 828-7750**

**PREPARED BY:** **MIDWEST ENVIRONMENTAL CONSULTING**  
**AND REMEDIATION SERVICES, INC.**  
**22200 ILLINOIS ROUTE 9**  
**POST OFFICE BOX 614**  
**TREMONT, ILLINOIS 61568-0614**  
**CONTACT: ALLAN GREEN, PRESIDENT**

**FOR REVIEW BY:** **ILLINOIS ENVIRONMENTAL PROTECTION AGENCY**  
**BUREAU OF LAND - #24**  
**LEAKING UNDERGROUND STORAGE TANK SECTION**  
**1021 NORTH GRAND AVENUE EAST**  
**POST OFFICE BOX 19276**  
**SPRINGFIELD, ILLINOIS 62794-9276**

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- Figure 2 Area Map
- Figure 3 Topographic Map
- Figure 4 Early Action Sampling Locations
- Figure 5 UST Cross Section

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- Table 1 Underground Storage Tank Information
- Table 2 Early Action Soil Sampling Results

**APPENDICES**

- Appendix A Laboratory Data
- Appendix B MECRS Soil Sampling Protocol
- Appendix C OSFM Removal Notification and Removal Permit
- Appendix D Early Action Photographs

**RECEIVED**  
**JUN 11 2008**  
**IEPA/BOL**

**IEPA 45 DAY REPORT FORM**

The Agency is authorized to require this information under Section 4 and Title XVI of the Environmental Protection Act (415 ILCS 5/4, 5/57 - 57.17). Failure to disclose this information may result in a civil penalty of not to exceed \$50,000.00 for the violation and an additional civil penalty of not to exceed \$10,000.00 for each day during which the violation continues (415 ILCS 5/42). Any person who knowingly makes a false material statement or representation in any label, manifest, record, report, permit, or license, or other document filed, maintained or used for the purpose of compliance with Title XVI commits a Class 4 felony. Any second or subsequent offense after conviction hereunder is a Class 3 felony (415 ILCS 5/57.17). This form has been approved by the Forms Management Center.

**Illinois Environmental Protection Agency  
Leaking Underground Storage Tank Program  
45-Day Report**

**A. Site Identification**

IEMA Incident # (6- or 8-digit): 20080255 IEPA LPC# (10-digit): 0910105433  
 Site Name: Freedom Oil Company  
 Site Address (Not a P.O. Box): 1406 North Prospect  
 City: Champaign County: Champaign ZIP Code: 61820  
 Leaking UST Technical File

**B. Release Information**

UST Volume (gallons)	Material Stored in UST	Release Yes / No	Type of Release Tank Leak / Overfill / Piping Leak	Product removed? Yes / No	Tank Status Repaired / Removed / Abandoned / In Use
6,000.0	Diesel Fuel	Yes	Overfill	Yes	Removed
6,000.0	Gasoline	No		Yes	Abandoned <i>in place</i>
6,000.0	Gasoline	No		Yes	Abandoned "
10,000.0	Gasoline	No		Yes	Abandoned "
2,000.0	Gasoline	No		Yes	Abandoned "

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**C. Early Action**

- Does this report demonstrate that the most stringent Tier 1 remediation objectives have been met? Yes  No
- Was free product encountered? Yes  No   
 If **yes**, the owner or operator must submit a Free Product Removal Report (form LPC 504). If free product removal will be conducted for more than 45 days, a Free Product Removal Plan (and budget, if applicable) must be submitted (form LPC 504).
- Have any fire or safety hazards posed by vapors or free product or contamination to a potable water supply been identified? Yes  No



4. What was the volume of backfill material excavated? 500.0 yds<sup>3</sup>
5. What was the volume of native soil excavated? 160.0 yds<sup>3</sup>
6. Was groundwater encountered at the site? Yes  No
7. Did the groundwater exhibit a sheen? Yes  No

**D. Site/Release Information**

Provide the following:

1. Data on the nature and estimated quantity of release;
2. Data from available sources or site investigations concerning the following factors:
  - a. Surrounding populations;
  - b. Water quality;
  - c. Use and approximate locations of wells potentially affected by the release;
  - d. Subsurface soil conditions;
  - e. Location of subsurface sewers;
  - f. Climatological conditions; and
  - g. Land use;
3. A discussion of what was done to measure for the presence of a release where contamination was most likely to be present at the UST site;
4. The results of the free product investigations;
5. A discussion of the action taken to prevent further release of the regulated substance into the environment;
6. A discussion of the action taken to monitor and mitigate fire and safety hazards posed by vapors or free product that has migrated from the UST excavation zone and entered subsurface structures; and
7. Any other information collected while performing initial abatement measures pursuant to 35 Ill. Adm. Code 731.162, 732.202(b), or 734.210(b).

**E. Other Information**

Provide the following:

1. An area map showing the site in relation to surrounding properties;
2. A cross section, to scale, showing the UST(s) and the excavation;
3. Analytical/screening results in tabular format including the results of soil samples required pursuant to 35 Ill. Adm. Code 732.202(h) or 734.210(h) and the most stringent Tier 1 remediation objectives;
4. Site map meeting the requirements of 35 Ill. Adm. Code 732.110(a) or 734.440 and including sample locations;
5. Soil boring logs;

6. Chain of custody forms;
7. Laboratory analytical reports;
8. Laboratory certifications;
9. A copy of the Office of the State Fire Marshal Permit for Removal, Abandonment-in-Place, or other OSFM permits or notifications;
10. A narrative of tank removal and cleaning operations; describe how wastes generated during the tank removal were managed, treated, and disposed of;
11. Photographs of UST removal activities and the excavation; and
12. Copies of manifests for soil and groundwater transported off-site.

**F. Early Action Tier 1 Remediation Objectives Compliance Report**

If the most stringent Tier 1 remediation objectives of 35 Ill. Adm. Code 742 for the applicable indicator contaminants have been met and a groundwater investigation is not required, in addition to the information provided above, provide the following:

1. Site characterization;
2. If water was encountered in the excavation, provide a demonstration pursuant to 35 Ill. Adm. Code 732.202(h)(4)(C) or 734.210(h)(4)(C) that it is not representative of actual groundwater; and
3. Property Owner Summary (form LPC 568).

**G. Signatures**

**UST Owner or Operator Signature:**

All plans, budgets, and reports must be signed by the owner or operator and list the owner's or operator's full name, address, and telephone number.

**UST Owner or Operator and Licensed Professional Engineer or Licensed Professional Geologist Certification of Stage 1 Site Investigation Plan and Budget (applies to Part 734 sites continuing beyond early action):**

Pursuant to 35 Ill. Adm. Code 734.315(b) and 734.310(b), I certify that the Stage 1 site investigation will be conducted in accordance with 35 Ill. Adm. Code 734.315 and that the costs of the Stage 1 site investigation will not exceed the amounts set forth in 35 Ill. Adm. Code 734. Subpart H, Appendix D, and Appendix E. This certification is intended to meet the requirements for a plan and budget for the Stage 1 site investigation required to be submitted pursuant to 35 Ill. Adm. Code 734.315 and 734.310.

A summary of the actual costs for conducting the Stage 1 site investigation will be submitted concurrently with the results of the Stage 1 site investigation and the Stage 2 site investigation plan and budget.

**Continue onto next page.**

**Licensed Professional Engineer or Licensed Professional Geologist Certification:**

I certify under penalty of law that all activities that are the subject of this plan, budget, or report were conducted under my supervision or were conducted under the supervision of another Licensed Professional Engineer or Licensed Professional Geologist and reviewed by me; that this plan, budget, or report and all attachments were prepared under my supervision; that, to the best of my knowledge and belief, the work described in this plan, budget, or report has been completed in accordance with the Environmental Protection Act [415 ILCS 5], 35 Ill. Adm. Code 731, 732, or 734, and generally accepted standards and practices of my profession; and that the information presented is accurate and complete. I am aware there are significant penalties for submitting false statements or representations to the Illinois EPA, including but not limited to fines, imprisonment, or both as provided in Sections 44 and 57.17 of the Environmental Protection Act [415 ILCS 5/44 and 57.17].

**UST Owner or Operator**

Name: Freedom Oil Company  
Contact: Mr. Gene Adams  
Address: 814 West Chestnut Street  
City: Bloomington  
State: Illinois  
ZIP Code: 61701  
Phone: (309) 828-7750  
Signature: *Gene Adams*  
Date: 6-20-2008

**Consultant**

Company: M.E.C.R.S., Inc.  
Contact: Mr. Allan Green  
Address: 22200 Illinois Route 9, P.O. Box 614  
City: Tremont  
State: Illinois  
ZIP Code: 61568  
Phone: (309) 925-5551  
Signature: *Allan Green*  
Date: 6/3/08

**Licensed Professional Engineer or Geologist**

Name: Penny Silzer  
Company: M.E.C.R.S., Inc.  
Address: 22200 Illinois Rt. 9, P.O. Box 614  
City: Tremont  
State: Illinois  
ZIP Code: 61568  
Phone: (309) 925-5551  
Ill. Registration No.: 196-000256  
License Expiration Date: 03/31/09  
Signature: *Penny Silzer*  
Date: 6/3/08

**L.P.E. or L.P.G. Seal**



RECEIVED  
JUN 11 2008  
IEPA/BOL

**IEPA 45 DAY REPORT**

**D. SITE INFORMATION**

**1. DATA ON THE NATURE AND ESTIMATED QUANTITY OF THE RELEASE;**

A suspected release of diesel fuel was reported to the Illinois Emergency Management Agency on February 25, 2008 and assigned incident number 20080255. The release is the result of years of operation as a retail gasoline station and is attributed to line leaks and spills/overfills.

The source and quantity of the release are presently unknown. The extent of the release will be determined through site investigation activities as required.

**2. DATA FROM AVAILABLE SOURCES OR SITE INVESTIGATIONS CONCERNING THE FOLLOWING FACTORS:**

**A.) SURROUNDING POPULATIONS;**

The site of the release is located within a commercial area in Champaign, Illinois (approximate population: 76,000). Vicinity maps are attached.

**B.) WATER QUALITY;**

Water for the area is supplied by a municipal source. Water quality is reported as good. No reports of petroleum contamination of the local water supply have been identified.

**C.) USE AND APPROXIMATE LOCATIONS OF WELLS POTENTIALLY AFFECTED BY THE RELEASE;**

ISWS Well Data has been requested for the subject area and will be submitted in an addendum at a later date.

**D.) SUBSURFACE SOIL CONDITIONS;**

The site is underlain by Wisconsinan glacial stage deposits of the Wedron Formation tills. The location of the site, as mapped on "Quaternary Deposits of Illinois," ISGS, 1979, lies within Batestown Till Member mapping unit. This material consists of light olive brown to dark gray, calcareous, sandy to silty till that contains beds of sand and silt and one bed of boulders.

**E.) LOCATION OF SUBSURFACE SEWERS;**

Known utility locations are shown in Figure 1. Local utility owners have made no reports of vapors or free product in the vicinity of the release.

**F.) CLIMATOLOGICAL CONDITIONS;**

Climatological conditions at the site are typical of central Illinois. Temperatures are typically between the mid 90's and the low 60's in the spring and summer months and between the mid 50's and low teens for the autumn and winter months. Precipitation totals vary widely from year to year.

**G.) LAND USE;**

The subject site is a gasoline and diesel station located at 1406 North Prospect Avenue in Champaign, IL. Land use within 500 feet of the UST's is primarily commercial.

**3. A DISCUSSION OF WHAT WAS DONE TO MEASURE FOR THE PRESENCE OF A RELEASE WHERE CONTAMINATION WAS MOST LIKELY TO BE PRESENT AT THE UST SITE;**

A preliminary inspection of the site revealed the presence of contamination near the vicinity of the UST system. During UST removal activities, soil samples were collected from the UST excavation and sent to TMI Analytical Laboratory for analysis. Analytical results are presented in Table 1.

**4. RESULTS OF THE FREE PRODUCT INVESTIGATIONS;**

No free product was encountered during UST removal activities. A sheen was noted on the water in the UST excavation. Free product is not expected to be present in the native strata on the subject site.

**5. A DISCUSSION OF THE ACTION TAKEN TO PREVENT FURTHER RELEASE OF THE REGULATED SUBSTANCE INTO THE ENVIRONMENT;**

One diesel UST has been removed and four gasoline UST's have been emptied and abandoned in place. Following site investigation activities, corrective action activities will most likely include excavation activities to remediate the site property.

**6. A DISCUSSION OF THE ACTION TAKEN TO MITIGATE FIRE AND SAFETY HAZARDS POSED BY VAPORS OR FREE PRODUCT THAT HAS MIGRATED FROM THE UST EXCAVATION ZONE AND ENTERED SUBSURFACE STRUCTURES;**

There have been no reports of free product or vapors in inhabited subsurface structures in the area as a result of the release.

7. **ANY OTHER INFORMATION COLLECTED WHILE PERFORMING INITIAL ABATEMENT MEASURES PURSUANT TO 35 ILL. ADM. CODE SECTION 732.162 OR 732.202 (B).**

Additional information will be provided to IEPA upon completion of the site investigation.

**E. SUPPORTING DOCUMENTATION PROVIDE THE FOLLOWING:**

**1. SITE MAP TO SCALE AND ORIENTED NORTH SHOWING:**

- A. UST(S) SYSTEM(S) AND EXCAVATION LIMITS;**
- B. PRODUCT AND DISPENSER LINES;**
- C. PUMPS AND ISLANDS;**
- D. UNDERGROUND UTILITIES (SEWER, GAS, WATER, ETC.);**
- E. NEARBY STRUCTURES (BUILDINGS, ROADS, ETC.);**
- F. SOIL BORING(S) (IF PRESENT);**
- G. MONITORING WELL(S) AND/OR SUMPS (IF PRESENT);**
- H. PROPERTY BOUNDARIES;**
- I. SAMPLE LOCATION POINTS;**

A site map showing the current layout is provided. See Figure 1.

**2. AN AREA MAP SHOWING THE SITE IN RELATION TO SURROUNDING PROPERTIES. THIS MAP SHOULD IDENTIFY THE FACILITIES ON THE SURROUNDING PROPERTIES;**

An area map and topographical map are attached to this report. See Figures 2 and 3.

**3. A CROSS SECTION, TO SCALE, WITH DIMENSIONS SHOWING THE UST(S) AND THE EXCAVATION;**

Provided as Figure 5.

**4. ANALYTICAL/SCREENING RESULTS IN TABULAR FORMAT;**

Soil analytical results are presented in Table 2 and Appendix A.

**5. UST(S) INFORMATION IN A TABULAR FORMAT AND THAT AT A MINIMUM INCLUDES;**

- A. THE TOTAL NUMBER OF UST(S) ON SITE;**
- B. THE VOLUME OF THE UST(S) (IN GALLONS);**
- C. THE MATERIAL STORED IN THE UST(S);**
- D. IDENTIFICATION OF UST SYSTEM(S) THAT HAD A RELEASE;**
- E. IDENTIFICATION OF UST SYSTEM(S) THAT WERE REPAIRED, REMOVED, OR ABANDONED-IN-PLACE.**

Underground storage tank information is attached to this report. See Table 1.

**6. A COPY OF THE OFFICE OF THE STATE FIRE MARSHAL PERMIT FOR REMOVAL, ABANDONMENT-IN-PLACE OR OTHER OSFM PERMITS OR NOTIFICATIONS;**

A copy of the Removal Permit and Notification are provided in Appendix C.

**7. A NARRATIVE OF TANK REMOVAL AND CLEANING OPERATIONS; DESCRIBE HOW WASTES GENERATED DURING THE TANK REMOVAL WERE MANAGED, TREATED AND DISPOSED;**

After remaining petroleum product was removed, all piping was disconnected from the tank. Piping runs were excavated and removed. The top of the UST was exposed with a backhoe. The tank was then vented of vapors so that less than 5% of the lower explosive limit was detected in it. It was removed from its respective excavation, cut open and cleaned. The decontaminated tank was then loaded onto a flatbed trailer for transport to be scrapped. The tank cleaning waste was drummed and stored on site for disposal permitting.

**8. PHOTOGRAPHS OF UST REMOVAL ACTIVITIES AND THE EXCAVATION;**

Photographs of Early Action activities are included in Appendix D.

**9. COPIES OF MANIFESTS FOR SOIL AND GROUNDWATER TRANSPORTED OFF-SITE.**

Soil was transported offsite and manifests will be included in an addendum at a later date.



**REPORT OF EARLY ACTION**

**Report of Early Action Activities**

**45 Day Report**

Freedom Oil Company

1406 North Prospect

Champaign, Illinois

IEMA Incident No. 20080255

There are a total of six (6) USTs located at the site (OSFM Facility ID# 4-016556). All of the USTs are registered with the OSFM. Incident number 20080255 was assigned to the subject site in response to identified near the UST system during UST removal activities.

On April 2, 2008, personnel and equipment were mobilized to the Freedom Oil Company station located at 1406 North Prospect Avenue in Champaign, Illinois (site) for underground storage tank (UST) removal activities. Illinois Oil Marketing Equipment (IOME) of Pekin, Illinois provided UST excavation, cleaning and disposal services; Midwest Environmental Consulting and Remediation Services, Inc. (MECRS) of Tremont, Illinois provided project oversight, documentation and consultation. The USTs were decommissioned under the supervision of Office of the Illinois State Fire Marshal (OSFM) representative Herman Taylor.

Upon removal of the tank, soil samples were collected from the excavation extents. The tank was in fair condition. Contamination in the UST pit was apparently due to UST and piping leaks as well as spills or overfills. The removal procedures were conducted according to standard safety protocols, under the supervision of OSFM representative Mr. Herman Taylor.

The UST was exposed the day of tank removal. After remaining petroleum product was removed, all piping was disconnected from the tanks. Piping runs were excavated and removed. The tops of the USTs were exposed with a backhoe. The tanks were then vented of vapors so that 5% of the lower explosive limit was detected in them. The tank was removed from its respective excavation, cut open and cleaned. The decontaminated tank was then loaded onto a flatbed trailer for transport to be scrapped. The waste from the UST was placed into IDOT approved 55 gallon drums and will be permitted for disposal.

The geologic strata encountered during removal consisted of silty, sandy, clays and till. Contaminated soils were encountered in the UST excavation.

The backfill in the UST excavation was contaminated, physically recognizable by soil discoloration and an odor. Field screening of the samples indicated volatile organics present in the soil. Soil samples were collected from native material at depths of about 3 feet below the invert elevation of the base of the tanks and from the UST excavation sidewalls. Sidewall samples were retrieved from the depths representative of two thirds the distance from the surface, in the lower one third of the excavation. UST excavation soil samples also exhibited petroleum impact, which was confirmed by screening samples using a portable photoionization detector (PID).

Soil, split from field screened samples was containerized in glass jars and sealed under lids with Teflon septums and placed into a cooler on ice. The samples were transported to TMI Analytical Services of Springfield, Illinois for BTEX and PNAs under chain-of-custody, and accompanied by appropriate documentation. Soil analytical results in tabular format are provided in Table 2 and laboratory certified analytical results and completed chains-of-custody are provided in Appendix A.

Water in the UST excavation exhibited a petroleum sheen and an odor. Water levels did not appear to increase after a significant amount of time indicating that the water in the excavation appeared to be "trapped". No water bearing unit was identified in the depth of the UST excavation.

Prior to the excavation, three representative soil samples were taken from the excavation and sent for analysis of BTEX and PNAs. Two of the three soil samples showed contamination above the IEPA Tier 1 Cleanup Standards. Based on those soil samples and field screening of the soil as the excavation was performed, the soil was removed and disposed of at an approved landfill facility and replaced with clean backfill.

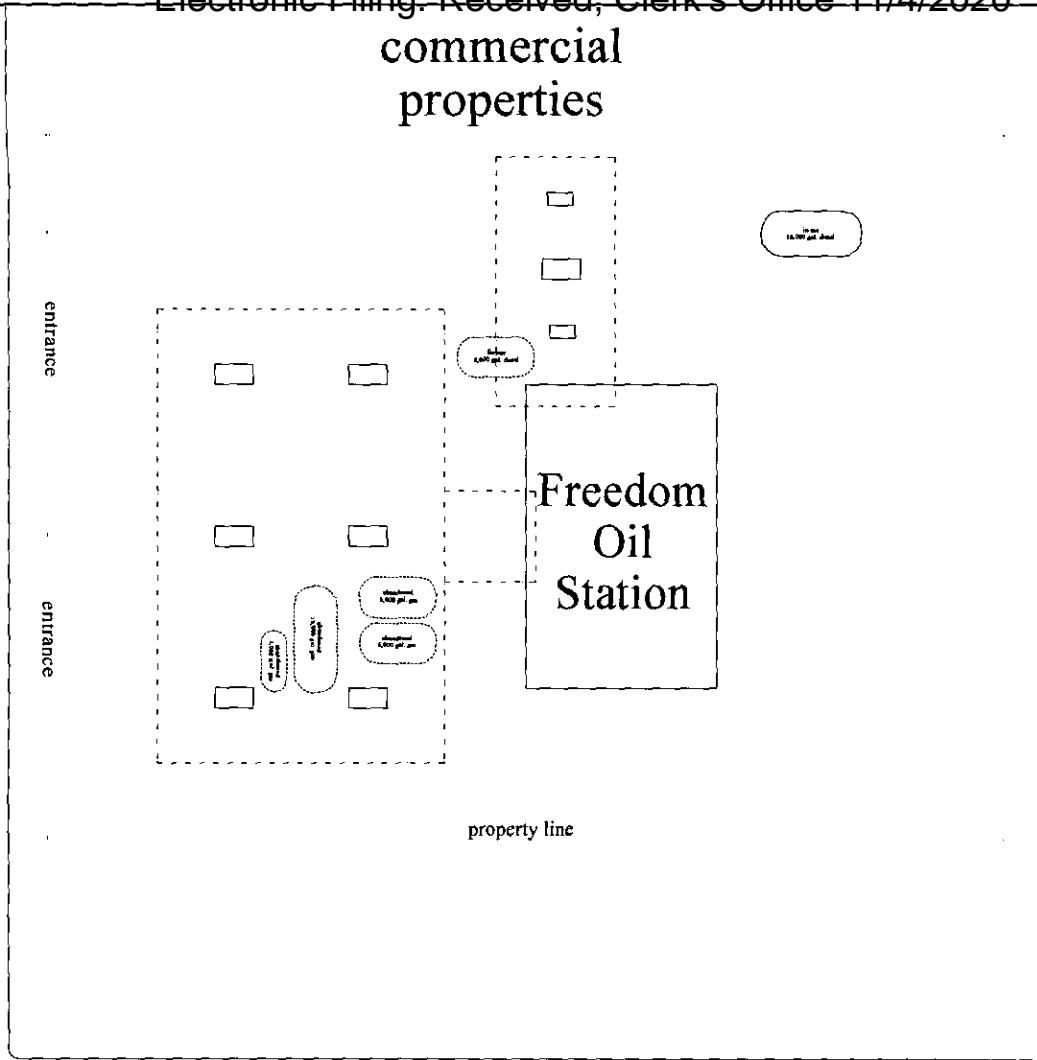
Confirmation of the presence of a release was indicated by the Early Action activities. The samples taken from the sidewalls of the UST excavation show that contamination above the IEPA Tier 1 Cleanup Standards remains on site.

**FIGURE 1**

**SITE MAP**

commercial  
properties

North Prospect Avenue



commercial  
properties

Pioneer Street

0' 40'

Approximate  
Scale



commercial  
properties

**FIGURE 1**  
Site Map  
Freedom Oil Company  
1406 North Prospect  
Champaign, IL 61820

Date: 4/4/08

Drawn by: AJF

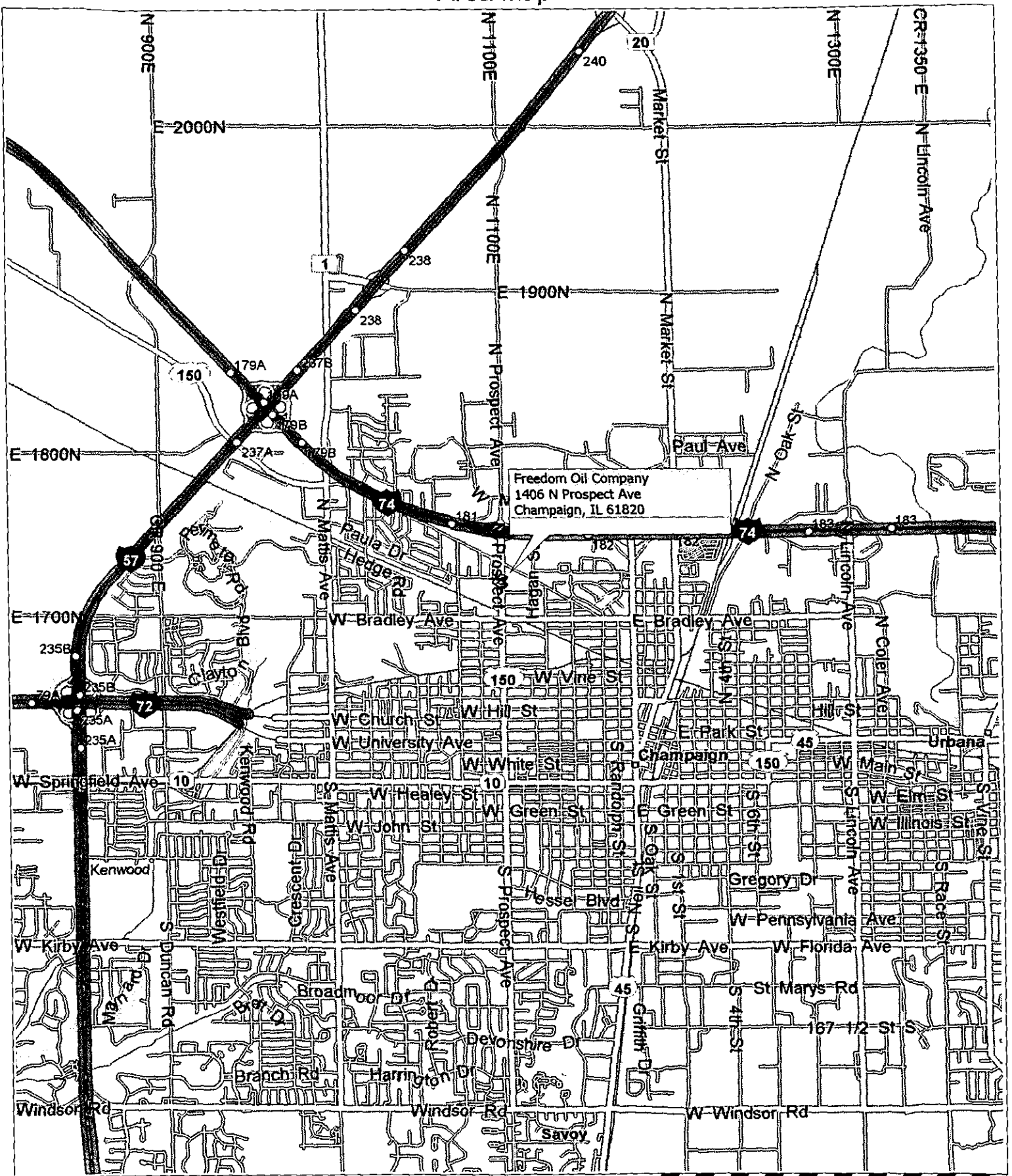
PRJN: 08-24

Approved by: AMG

**M.E.C.R.S., Inc.**

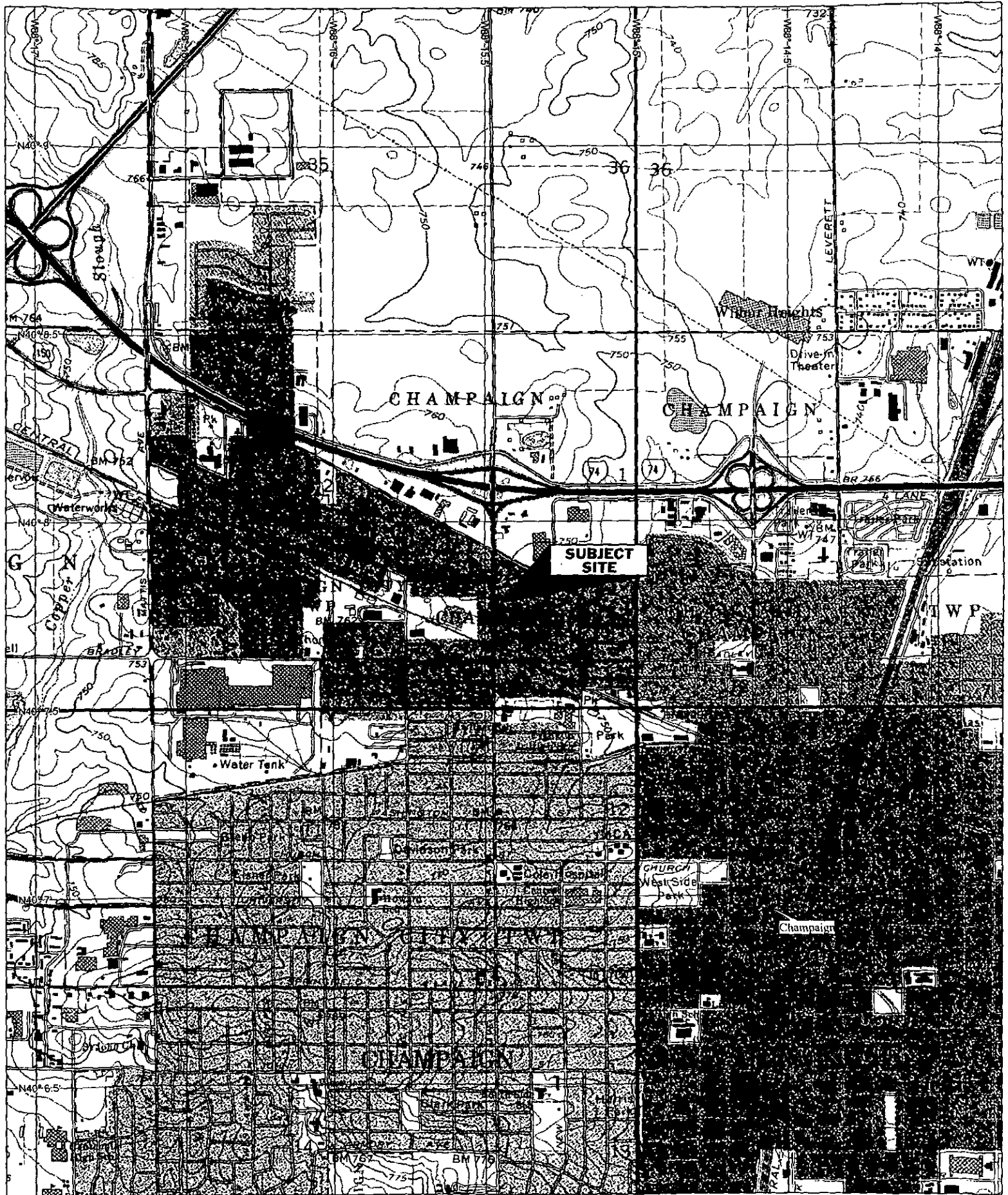
**FIGURE 2**  
**AREA MAP**

Area Map



**FIGURE 3**  
**TOPOGRAPHIC MAP**

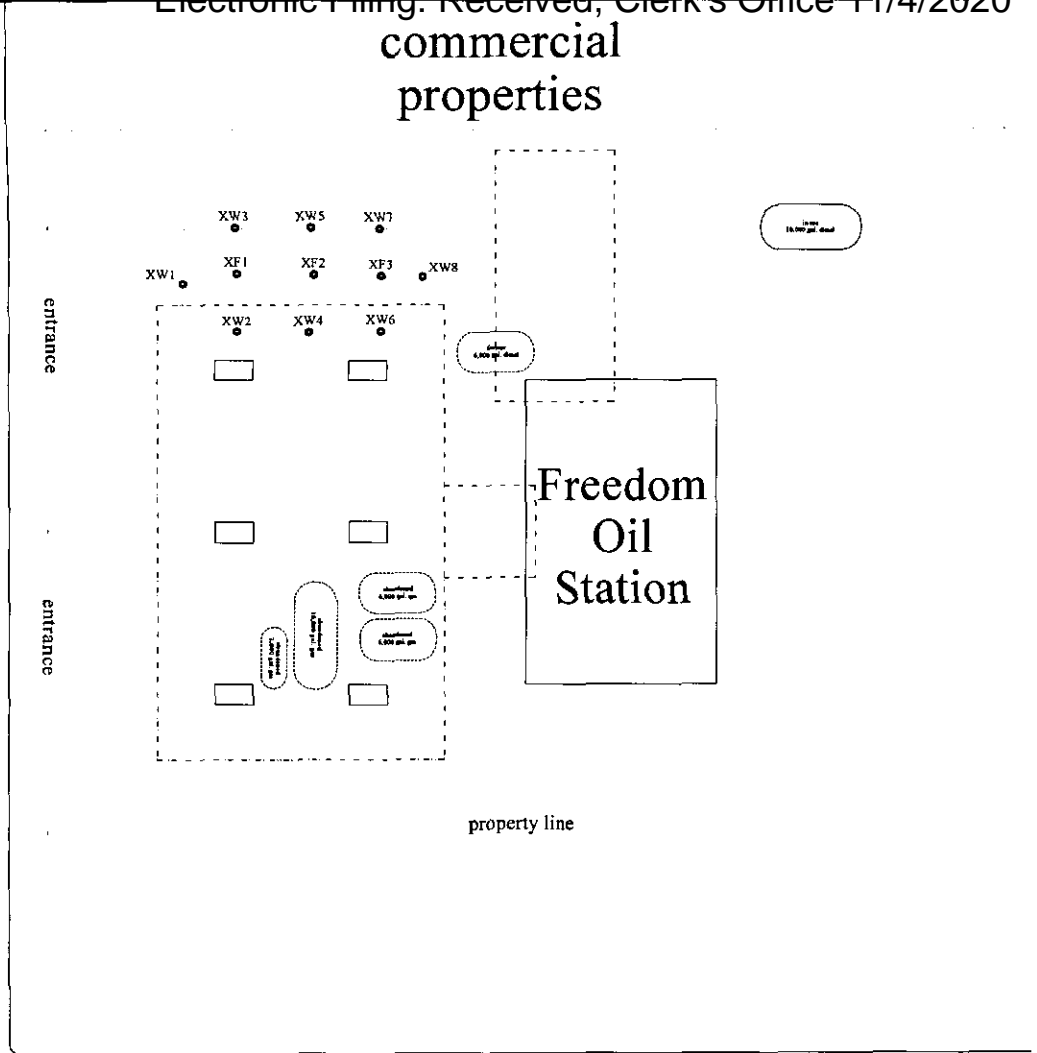




**FIGURE 4**

**EARLY ACTION SAMPLING LOCATIONS**

commercial  
properties



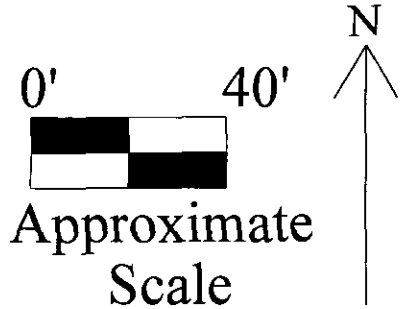
commercial  
properties

North Prospect Avenue

commercial  
properties

Pioneer Street

commercial  
properties



Approximate  
Scale

**FIGURE 4**  
 E.A. Sampling Locations  
 Freedom Oil Company  
 1406 North Prospect  
 Champaign, IL 61820

Date: 4/4/08	Drawn by: AJF
PRJN: 08-24	Approved by: AMG

**M.E.C.R.S., Inc.**

**FIGURE 5**  
**UST CROSS SECTION**

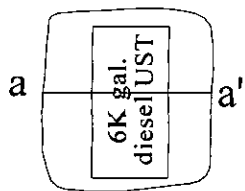
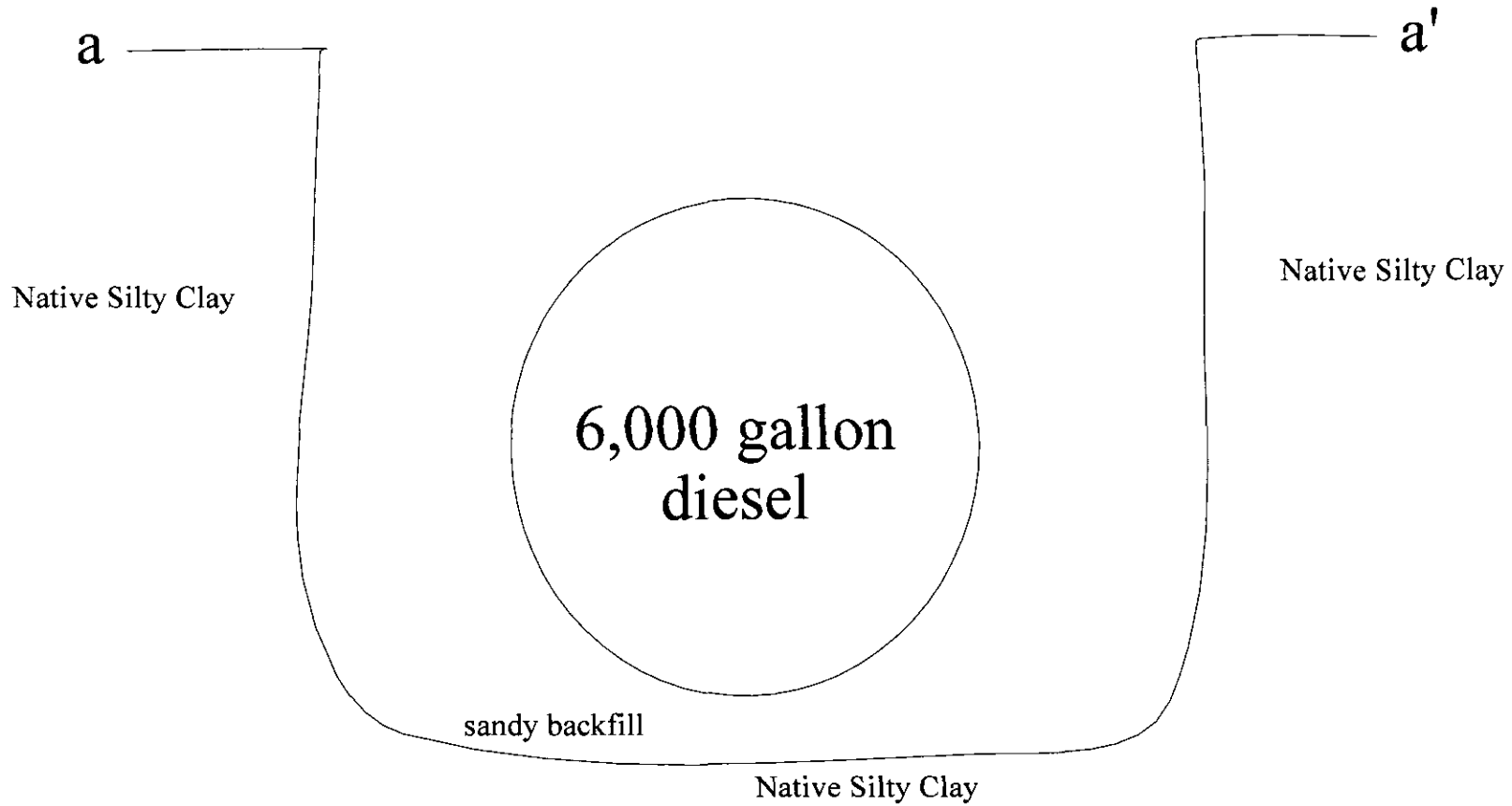


FIGURE 5  
UST Cross Section  
Freedom Oil Company  
Champaign, IL

Date: 4/9/08

Drawn by: AJF

PRJN: 08-24

Approved by: AMG

**M.E.C.R.S., Inc.**

**TABLE 1**

**UNDERGROUND STORAGE TANK INFORMATION**

**TABLE 1. UNDERGROUND STORAGE TANK INFORMATION  
FREEDOM OIL COMPANY – CHAMPAIGN, IL**

<u>Tank No.</u>	<u>Size (gal)</u>	<u>Contents</u>	<u>Release (Y or N)</u>	<u>Removed (Y or N)</u>
1	6,000	Diesel Fuel	Yes	Yes
2	6,000	Gasoline	No	Abandoned In Place
3	6,000	Gasoline	No	Abandoned In Place
4	10,000	Gasoline	No	Abandoned In Place
5	2,000	Gasoline	No	Abandoned In Place
6	10,000	Diesel Fuel	No	No

**TABLE 2**

**EARLY ACTION SOIL SAMPLING RESULTS**



**TABLE 1.**  
**SOIL ANALYTICAL RESULTS**  
**Freedom Oil Company**  
**Champaign, IL**

Analytes/ Sample ID; SAMPLE DATE	Tier I Soil Remediation Obj.	East Floor (EF) 04/02/08	West Floor (WF) 04/02/08	North Wall (NW) 04/02/08	South Wall (SW) 04/02/08	East Wall (EW) 04/02/08	West Wall (WW) 04/02/08
Benzene	30	4.4	<2.3	410	18.6	50.6	3.5 M
Toluene	12,000	4.1	3.0	<141	<2.4	<10.3	<2.3
Ethylbenzene	13,000	26.4	8.0	2,490	18.3	296	7.6 M
Total Xylenes	150,000	45.2	23.1	4,820	116	312	25.5 M
MTBE	320	<2.3	<2.3	<141	<2.4	<10.3	<2.3
PNA's							
Acenaphthene	570,000	<81.3	<77.7	<77.6	<78.7	80.9	<79.4
Acenaphthylene	XX	<81.3	<77.7	<77.6	<78.7	<79.2	<79.4
Anthracene	12,000,000	<243	<232	<232	<235	<236	<237
Benzo (a) Anthracene	2,000	<243	<232	<232	<235	<236	<237
Benzo (a) Pyrene	8,000	<81.3	<77.7	<77.6	<78.7	<79.2	<79.4
Benzo (b) Fluoranthene	5,000	<404	<386	<386	<391	<394	<395
Benzo (g,h,i) Perylene	XX	<243	<232	<232	<235	<236	<237
Benzo (k) Fluoranthene	49,000	<243	<232	<232	<235	<236	<237
Chrysene	160,000	<81.3	<77.7	<77.6	<78.7	<79.2	<79.4
Dibenzo (a,h) Anthracene	2,000	<81.3	<77.7	<77.6	<78.7	<79.2	<79.4
Fluoranthene	4,300,000	<81.3	<77.7	<77.6	<78.7	<79.2	<79.4
Fluorene	560,000	<81.3	<77.7	<77.6	84.0	<79.2	<79.4
Indeno (1,2,3-cd) Pyrene	14,000	<81.3	<77.7	<77.6	<78.7	<79.2	<79.4
Naphthalene	84,000	<81.3	<77.7	121	<78.7	147	<79.4
Phenanthrene	XX	<81.3	<77.7	106	79.1	164	<79.4
Pyrene	4,200,000	<81.3	<77.7	<77.6	<78.7	<79.2	<79.4

ALL RESULTS REPORTED IN PARTS PER BILLION (ug/kg, ug/L)

XX = Tier 1 soil remediation objective not listed in TACO tables.

NA = not analyzed

M = Matrix interferences identified

**TABLE 1.**  
**SOIL ANALYTICAL RESULTS**  
**Freedom Oil Company**  
**Champaign, IL**

Analytes/ Sample ID: SAMPLE DATE	Tier I Soil Remediation Obj.	Landfill 1 (LF-1) 04/01/08	Landfill 2 (LF-2) 04/01/08	Landfill 3 (LF-3) 04/01/08	Exc Floor 1 (XF1) 4/3/008	Exc Floor 2 (XF2) 4/3/008	Exc Floor 3 (XF3) 4/3/008	Exc Wall 1 (XW1) 4/3/008
Benzene	30	<2.5	280	923	<2.5	<2.3	<2.4	24.7
Toluene	12,000	5.6	<164	<311	7.6	<2.3	<2.4	283
Ethylbenzene	13,000	<2.5	201	2,150	4.0	<2.3	<2.4	99.1
Total Xylenes	150,000	<6.2	1,140	2,960	15.2	<5.8	<6.0	652
MTBE	320	NA	NA	NA	<2.5	<2.3	<2.4	<11.7
PNAs								
Acenaphthene	570,000	<84.0	<89.9	<83.8	<84.2	<79.1	<80.6	<85.5
Acenaphthylene	XX	<84.0	<89.9	<83.8	<84.2	<79.1	<80.6	<85.5
Anthracene	12,000,000	<251	<268	<250	<251	<236	<241	<255
Benzo (a) Anthracene	2,000	<251	<268	<250	<251	<236	<241	<255
Benzo (a) Pyrene	8,000	<84.0	<89.9	<83.8	<84.2	<79.1	<80.6	<85.5
Benzo (b) Fluoranthene	5,000	<417	<447	<416	<418	<393	<401	<425
Benzo (g,h,i) Perylene	XX	<251	<268	<250	<251	<236	<241	<255
Benzo (k) Fluoranthene	49,000	<251	<268	<250	<251	<236	<241	<255
Chrysene	160,000	<84.0	<89.9	<83.8	<84.2	<79.1	<80.6	<85.5
Dibenzo (a,h) Anthracene	2,000	<84.0	<89.9	<83.8	<84.2	<79.1	<80.6	<85.5
Fluoranthene	4,300,000	<84.0	<89.9	<83.8	<84.2	<79.1	<80.6	<85.5
Fluorene	560,000	<84.0	<89.9	<83.8	<84.2	<79.1	<80.6	<85.5
Ideno (1,2,3-cd) Pyrene	14,000	<84.0	<89.9	<83.8	<84.2	<79.1	<80.6	<85.5
Naphthalene	84,000	<84.0	<89.9	514	<84.2	<79.1	<80.6	<85.5
Phenanthrene	XX	<84.0	<89.9	<83.8	<84.2	<79.1	<80.6	<85.5
Pyrene	4,200,000	<84.0	<89.9	<83.8	<84.2	<79.1	<80.6	<85.5

ALL RESULTS REPORTED IN PARTS PER BILLION (ug/kg, ug/L)

XX = Tier 1 soil remediation objective not listed in TACO tables.

NA = not analyzed

M = Matrix interferences identified

**TABLE 1.**  
**SOIL ANALYTICAL RESULTS**  
**Freedom Oil Company**  
**Champaign, IL**

Analytes/ Sample ID: SAMPLE DATE	Tier 1 Soil Remediation Obj.	Exc Wall 2 (XW2) 04/03/08	Exc Wall 3 (XW3) 04/03/08	Exc Wall 4 (XW4) 04/03/08	Exc Wall 5 (XW5) 04/03/08	Exc Wall 6 (XW6) 04/03/08	Exc Wall 7 (XW7) 04/03/08	Exc Wall 8 (XW8) 04/03/08
Benzene	30	67.7	<2.3	<2.2	<2.3	<2.4	5.4	5.1
Toluene	12,000	285	23.1	<2.2	<2.3	<2.4	2.4	<2.3
Ethylbenzene	13,000	29.2	9.5	2.3	<2.3	3.0 M	9.1	229
Total Xylenes	150,000	139	48.7	<5.6	<5.8	6.2 M	10.6	85.2
MTBE	320	<2.4	<2.3	<2.2	<2.3	<2.4	<2.3	<2.3
PNA's								
Acenaphthene	570,000	<80.0	<78.0	<77.0	<78.6	<81.6	<78.5	<78.0
Acenaphthylene	XX	<80.0	<78.0	<77.0	<78.6	<81.6	<78.5	<78.0
Anthracene	12,000,000	<239	<233	<230	<235	<244	<234	<233
Benzo (a) Anthracene	2,000	<239	<233	<230	<235	<244	<234	<233
Benzo (a) Pyrene	8,000	<80.0	<78.0	<77.0	<78.6	<81.6	<78.5	<78.0
Benzo (b) Fluoranthene	5,000	<398	<388	<383	<391	<406	<390	<388
Benzo (g,h,i) Perylene	XX	<239	<233	<230	<235	<244	<234	<233
Benzo (k) Fluoranthene	49,000	<239	<233	<230	<235	<244	<234	<233
Chrysene	160,000	<80.0	<78.0	<77.0	<78.6	<81.6	<78.5	<78.0
Dibenzo (a,h) Anthracene	2,000	<80.0	<78.0	<77.0	<78.6	<81.6	<78.5	<78.0
Fluoranthene	4,300,000	<80.0	<78.0	<77.0	<78.6	<81.6	<78.5	<78.0
Fluorene	560,000	<80.0	<78.0	<77.0	<78.6	<81.6	<78.5	<78.0
Ideno (1,2,3-cd) Pyrene	14,000	<80.0	<78.0	<77.0	<78.6	<81.6	<78.5	<78.0
Naphthalene	84,000	<80.0	<78.0	<77.0	<78.6	<81.6	<78.5	626
Phenanthrene	XX	<80.0	<78.0	<77.0	<78.6	<81.6	<78.5	107
Pyrene	4,200,000	<80.0	<78.0	<77.0	<78.6	<81.6	<78.5	<78.0

ALL RESULTS REPORTED IN PARTS PER BILLION (ug/kg, ug/L)

XX = Tier 1 soil remediation objective not listed in TACO tables.

NA = not analyzed

M = Matrix interferences identified

**APPENDIX A**  
**LABORATORY DATA**

**TMI Analytical Services, LLC**

NELAC Accredited #100447

2110 N. Republic St.  
Springfield, IL 62702  
217-698-0642 Fax: 217-698-0656  
tmi@tmilab.com

02-Apr-08

T. Birky  
Midwest Environmental Services  
P.O. Box 614  
Tremont, IL 61568-0614

TEL: (309) 925-5551  
FAX (309) 925-5606

RE: Freedom Oil, Champaign

Order No.: 0804004

Dear T. Birky:

TMI Analytical Services, LLC received 3 sample(s) on 4/1/2008 for the analyses presented in the following report.

There were no problems with the analyses unless noted on the case narrative or qualified on the analytical results. The final report includes this cover letter, analytical report and a copy of the chain of custody. It may also include but not be limited to letters of explanation or raw data.

*E. Treadway*

Erica Treadway  
Assistant Laboratory Manager

*by J. McClain  
LAB MGR*

**TMI Analytical Services, LLC**

Date: 02-Apr-08

CLIENT: Midwest Environmental Services  
Project: Freedom Oil, Champaign  
Lab Order: 0804004

**CASE NARRATIVE**

All samples were received and analyzed within method required holding times unless qualified in the report. Samples met specified acceptance criteria except where noted below or qualified on the report.

D=RL has been set at or above method detection limit and below limit of quantitation.

**Report Qualifiers:**

- \* Increased reporting limit due to required dilution
- A The laboratory control sample failed to meet the required acceptance criteria
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- F Analyte failed to meet the required acceptance criteria for duplicate analysis
- H Holding times for preparation or analysis exceeded
- M Matrix interference(s) identified
- P Chemical preservation discrepancy noted at time of analysis
- RL Reporting Limit
- Sc Scan Only
- SUB Subcontracted
- TNTC Too numerous to count
- V Verification standard recovery failed to meet the required acceptance criteria

**TMI Analytical Services, LLC**

Laboratory Results Date: 02-Apr-08

CLIENT: Midwest Environmental Services  
 Lab Order: 0804004  
 Lab ID: 0804004-001  
 Project: Freedom Oil, Champaign

Client Sample ID: ~~LF-1~~  
 Collection Date: 4/1/2008 10:00:00 AM  
 Matrix: SOLID

Analyses	RL	Result	Qual	Units	Date Analyzed
<b>PNAS BY EPA 8270C</b>		<b>SW8270C</b>		<b>(SW3550)</b>	Analyst: KM
Acenaphthene	84.0	<RL		µg/Kg-dry	4/1/2008 4:36:00 PM
Acenaphthylene	84.0	<RL		µg/Kg-dry	4/1/2008 4:36:00 PM
Anthracene	251	<RL		µg/Kg-dry	4/1/2008 4:36:00 PM
Benz(a)anthracene	251	<RL		µg/Kg-dry	4/1/2008 4:36:00 PM
Benzo(a)pyrene	84.0	<RL		µg/Kg-dry	4/1/2008 4:36:00 PM
Benzo(b)fluoranthene	417	<RL		µg/Kg-dry	4/1/2008 4:36:00 PM
Benzo(g,h,i)perylene	251	<RL		µg/Kg-dry	4/1/2008 4:36:00 PM
Benzo(k)fluoranthene	251	<RL		µg/Kg-dry	4/1/2008 4:36:00 PM
Chrysene	84.0	<RL		µg/Kg-dry	4/1/2008 4:36:00 PM
Dibenz(a,h)anthracene	84.0	<RL	D	µg/Kg-dry	4/1/2008 4:36:00 PM
Fluoranthene	84.0	<RL		µg/Kg-dry	4/1/2008 4:36:00 PM
Fluorene	84.0	<RL		µg/Kg-dry	4/1/2008 4:36:00 PM
Indeno(1,2,3-cd)pyrene	84.0	<RL	D	µg/Kg-dry	4/1/2008 4:36:00 PM
Naphthalene	84.0	<RL		µg/Kg-dry	4/1/2008 4:36:00 PM
Phenanthrene	84.0	<RL		µg/Kg-dry	4/1/2008 4:36:00 PM
Pyrene	84.0	<RL		µg/Kg-dry	4/1/2008 4:36:00 PM
<b>VOLATILE ORGANIC COMPOUNDS BY GC/MS, BTE</b>		<b>SW8260B</b>		<b>(SW5035/8260B)</b>	Analyst: GV
Benzene	2.5	<RL		µg/Kg-dry	4/1/2008
Toluene	2.5	5.6		µg/Kg-dry	4/1/2008
Ethylbenzene	2.5	<RL		µg/Kg-dry	4/1/2008
Xylenes, Total	6.2	<RL		µg/Kg-dry	4/1/2008
<b>PERCENT MOISTURE</b>		<b>D2974/SM2540G</b>			Analyst: ND
Percent Moisture	0.5	20.2	%		4/1/2008
Percent Solids	0.5	79.8	%		4/1/2008

**TMI Analytical Services, LLC**

Laboratory Results Date: 02-Apr-08

CLIENT: Midwest Environmental Services  
 Lab Order: 0804004  
 Lab ID: 0804004-002  
 Project: Freedom Oil, Champaign

Client Sample ID: ~~LF-1~~ **LF-2**  
 Collection Date: 4/1/2008 10:00:00 AM  
 Matrix: SOLID

Analyses	RL	Result	Qual	Units	Date Analyzed
<b>PNAS BY EPA 8270C</b>		<b>SW8270C</b>		<b>(SW3550)</b>	Analyst: KM
Acenaphthene	89.9	<RL		µg/Kg-dry	4/1/2008 7:26:00 PM
Acenaphthylene	89.9	<RL		µg/Kg-dry	4/1/2008 7:26:00 PM
Anthracene	268	<RL		µg/Kg-dry	4/1/2008 7:26:00 PM
Benz(a)anthracene	268	<RL		µg/Kg-dry	4/1/2008 7:26:00 PM
Benzo(a)pyrene	89.9	<RL		µg/Kg-dry	4/1/2008 7:26:00 PM
Benzo(b)fluoranthene	447	<RL		µg/Kg-dry	4/1/2008 7:26:00 PM
Benzo(g,h,i)perylene	268	<RL		µg/Kg-dry	4/1/2008 7:26:00 PM
Benzo(k)fluoranthene	268	<RL		µg/Kg-dry	4/1/2008 7:26:00 PM
Chrysene	89.9	<RL		µg/Kg-dry	4/1/2008 7:26:00 PM
Dibenz(a,h)anthracene	89.9	<RL	D	µg/Kg-dry	4/1/2008 7:26:00 PM
Fluoranthene	89.9	<RL		µg/Kg-dry	4/1/2008 7:26:00 PM
Fluorene	89.9	<RL		µg/Kg-dry	4/1/2008 7:26:00 PM
Indeno(1,2,3-cd)pyrene	89.9	<RL	D	µg/Kg-dry	4/1/2008 7:26:00 PM
Naphthalene	89.9	<RL		µg/Kg-dry	4/1/2008 7:26:00 PM
Phenanthrene	89.9	<RL		µg/Kg-dry	4/1/2008 7:26:00 PM
Pyrene	89.9	<RL		µg/Kg-dry	4/1/2008 7:26:00 PM
<b>VOLATILE ORGANIC COMPOUNDS BY GC/MS, BTE</b>		<b>SW8260B</b>		<b>(SW5035/8260B)</b>	Analyst: GV
Benzene	164	280		µg/Kg-dry	4/1/2008
Toluene	164	<RL		µg/Kg-dry	4/1/2008
Ethylbenzene	164	201		µg/Kg-dry	4/1/2008
Xylenes, Total	410	1140		µg/Kg-dry	4/1/2008
<b>PERCENT MOISTURE</b>		<b>D2974/SM2540G</b>			Analyst: ND
Percent Moisture	0.5	25.5	%		4/1/2008
Percent Solids	0.5	74.5	%		4/1/2008

**TMI Analytical Services, LLC**      **Laboratory Results**      Date: 02-Apr-08

**CLIENT:** Midwest Environmental Services  
**Lab Order:** 0804004      **Client Sample ID:** ~~LF-3~~ LF-3  
**Lab ID:** 0804004-003      **Collection Date:** 4/1/2008 10:00:00 AM  
**Project:** Freedom Oil, Champaign      **Matrix:** SOLID

Analyses	RL	Result	Qual	Units	Date Analyzed
<b>PNAS BY EPA 8270C</b>					
		<b>SW8270C</b>		<b>(SW3550)</b>	<b>Analyst: KM</b>
Acenaphthene	83.8	<RL		µg/Kg-dry	4/1/2008 8:09:00 PM
Acenaphthylene	83.8	<RL		µg/Kg-dry	4/1/2008 8:09:00 PM
Anthracene	250	<RL		µg/Kg-dry	4/1/2008 8:09:00 PM
Benz(a)anthracene	250	<RL		µg/Kg-dry	4/1/2008 8:09:00 PM
Benzo(a)pyrene	83.8	<RL		µg/Kg-dry	4/1/2008 8:09:00 PM
Benzo(b)fluoranthene	416	<RL		µg/Kg-dry	4/1/2008 8:09:00 PM
Benzo(g,h,i)perylene	250	<RL		µg/Kg-dry	4/1/2008 8:09:00 PM
Benzo(k)fluoranthene	250	<RL		µg/Kg-dry	4/1/2008 8:09:00 PM
Chrysene	83.8	<RL		µg/Kg-dry	4/1/2008 8:09:00 PM
Dibenz(a,h)anthracene	83.8	<RL	D	µg/Kg-dry	4/1/2008 8:09:00 PM
Fluoranthene	83.8	<RL		µg/Kg-dry	4/1/2008 8:09:00 PM
Fluorene	83.8	<RL		µg/Kg-dry	4/1/2008 8:09:00 PM
Indeno(1,2,3-cd)pyrene	83.8	<RL	D	µg/Kg-dry	4/1/2008 8:09:00 PM
Naphthalene	83.8	514		µg/Kg-dry	4/1/2008 8:09:00 PM
Phenanthrene	83.8	<RL		µg/Kg-dry	4/1/2008 8:09:00 PM
Pyrene	83.8	<RL		µg/Kg-dry	4/1/2008 8:09:00 PM
<b>VOLATILE ORGANIC COMPOUNDS BY GC/MS, BTE</b>					
		<b>SW8260B</b>		<b>(SW5035/8260B)</b>	<b>Analyst: GV</b>
Benzene	311	923		µg/Kg-dry	4/1/2008
Toluene	311	<RL		µg/Kg-dry	4/1/2008
Ethylbenzene	311	2150		µg/Kg-dry	4/1/2008
Xylenes, Total	777	2960		µg/Kg-dry	4/1/2008
<b>PERCENT MOISTURE</b>					
		<b>D2974/SM2540G</b>			<b>Analyst: ND</b>
Percent Moisture	0.5	20.0		%	4/1/2008
Percent Solids	0.5	80.0		%	4/1/2008





### Sample acceptance policy for TMI Analytical Services

The following outlines the circumstances under which samples shall be accepted or rejected. Data from any samples that do not meet the following criteria will be flagged on the laboratory results report. This sample acceptance policy is made available to sample collection personnel on the back of the chain of custody form.

The Chain of Custody (COC) form must include the following:

- Location of sample collection
- Date and TIME of sample collection (each sample must have date and time)
- Sample collector's name
- Preservation type(s)
- Sample type-matrix
- Any special remarks/instructions about the sample

Projects cannot be properly logged in until resolution of discrepancies on the COC are resolved, thus delaying sample analysis time. Turnaround time is calculated from the day following receipt of samples in the laboratory, after resolution of any discrepancies.

Samples must be labeled to include a unique identification, and must be labeled with indelible ink. Labels used must be water resistant. (TMI will provide labels with sample bottles.)

Appropriate sample bottles will be supplied by the laboratory. Clients may refer to TMI's Sample Bottle Guide for correct bottles and preservatives.

In order to meet specific sample holding time requirements, samples should be submitted as soon as possible after collection. Holding times may be referenced in TMI's Sample Bottle Guide. Samples with hold times of 48 hours to 14 days received with less than 75% of their holding time may incur rush charges.

Express shipment of refrigerated sample packages is required to prevent compromising the storage temperature. Samples should be packaged to prevent breakage and properly preserved. Packages to be shipped are to be received during normal business hours on normal working days. Special arrangements can be made as needed. Samples that are hand delivered to the lab are considered acceptable only if there is evidence that the chilling process has begun such as arrival on ice and sampling had occurred with the past 12 hours. All other samples must have a temperature of  $4 \pm 2^{\circ}\text{C}$  to comply with temperature requirements. Compliance with sample temperature is noted at time of sample delivery.

It is the responsibility of the sampler to ensure correct preservation of samples. TMI will provide sample bottles with preservative added, but this does not ensure proper preservation with all samples. Correct preservation of samples is checked at time of analysis. Analysis will proceed with samples in non-compliance, and results will be qualified, indicating a chemical preservation discrepancy was noted at time of analysis.

Adequate sample volume is required to perform the requested test. It is the responsibility of the sample collector to provide enough sample to the lab. Required sample volumes may be referenced in TMI's Sample Bottle Guide. TMI is happy to provide sample bottle kits for specific projects. At least a one-day notice for kits aids in our service to you and our other clients.

When samples show sign of damage or contamination, the technical director will evaluate degree of damage or contamination to determine whether sample has been compromised for analysis. Samples may be rejected due to damage, contamination, or improper sample containers. The client will be notified by phone as soon as a rejection determination has been made, and arrangements for disposal of sample made then. Should multiple sample bottles have been submitted and the lab is able to perform testing from another container, analysis will proceed with a notation made on the COC as to what sample jar was damaged and disposed of.

Results issued for analysis 8021B are based upon single column retention time confirmation. Clients who desire a secondary form of confirmation should request analysis by 8260B.

Should TMI be unable to perform a requested analysis, that test will be subcontracted to a NELAP accredited laboratory and reported as subcontracted on the laboratory results report.

**TMI Analytical Services, LLC**

NELAC Accredited #100447

2110 N. Republic St.  
Springfield, IL 62702  
217-698-0642 Fax: 217-698-0656  
tmi@tmilab.com

16-Apr-08

Andrew Fetterolf  
Midwest Environmental Services  
P.O. Box 614  
Tremont, IL 61568-0614

TEL: (309) 925-5551  
FAX (309) 925-5606

RE: Freedom Oil Company, 08-24, Champaign

Order No.: 0804042

Dear Andrew Fetterolf:

TMI Analytical Services, LLC received 17 sample(s) on 4/4/2008 for the analyses presented in the following report.

There were no problems with the analyses unless noted on the case narrative or qualified on the analytical results. The final report includes this cover letter, analytical report and a copy of the chain of custody. It may also include but not be limited to letters of explanation or raw data.

Erica Treadway  
Assistant Laboratory Manager

**TMI Analytical Services, LLC**

Date: 16-Apr-08

CLIENT: Midwest Environmental Services  
Project: Freedom Oil Company, 08-24, Champaign  
Lab Order: 0804042

**CASE NARRATIVE**

All samples were received and analyzed within method required holding times unless qualified in the report. Samples met specified acceptance criteria except where noted below or qualified on the report.

D=RL has been set at or above method detection limit and below limit of quantitation.

**Report Qualifiers:**

- A Increased reporting limit due to required dilution
- B Analyte detected in the associated Method Blank
- F Analyte failed to meet the required acceptance criteria for duplicate analysis
- M Matrix interference(s) identified
- RL Reporting Limit
- SUB Subcontracted
- V Verification standard recovery failed to meet the required acceptance criteria
- A The laboratory control sample failed to meet the required acceptance criteria
- E Value above quantitation range
- H Holding times for preparation or analysis exceeded
- P Chemical preservation discrepancy noted at time of analysis
- Sc Scan Only
- TNTC Too numerous to count

04/17/2008 10:44 PM

TMI 2176980858 2/11

**TMI Analytical Services, LLC**

**Laboratory Results** Date: 16-Apr-08

**CLIENT:** Midwest Environmental Services  
**Lab Order:** 0804042  
**Lab ID:** 0804042-001  
**Project:** Freedom Oil Company, 08-24, Champaign

**Client Sample ID:** EF  
**Collection Date:** 4/2/2008 2:00:00 PM  
**Matrix:** SOLID

Analyses	RL	Result	Qual	Units	Date Analyzed
<b>PNAS BY EPA 8270C</b>		<b>SW8270C</b>		<b>(SW3550)</b>	<b>Analyst: KM</b>
Acenaphthene	81.3	<RL		µg/Kg-dry	4/8/2008 4:10:00 PM
Acenaphthylene	81.3	<RL		µg/Kg-dry	4/8/2008 4:10:00 PM
Anthracene	243	<RL		µg/Kg-dry	4/8/2008 4:10:00 PM
Benz(a)anthracene	243	<RL		µg/Kg-dry	4/8/2008 4:10:00 PM
Benzo(a)pyrene	81.3	<RL		µg/Kg-dry	4/8/2008 4:10:00 PM
Benzo(b)fluoranthene	404	<RL		µg/Kg-dry	4/8/2008 4:10:00 PM
Benzo(g,h,i)perylene	243	<RL		µg/Kg-dry	4/8/2008 4:10:00 PM
Benzo(k)fluoranthene	243	<RL		µg/Kg-dry	4/8/2008 4:10:00 PM
Chrysene	81.3	<RL		µg/Kg-dry	4/8/2008 4:10:00 PM
Dibenz(a,h)anthracene	81.3	<RL	D	µg/Kg-dry	4/8/2008 4:10:00 PM
Fluoranthene	81.3	<RL		µg/Kg-dry	4/8/2008 4:10:00 PM
Fluorene	81.3	<RL		µg/Kg-dry	4/8/2008 4:10:00 PM
Indeno(1,2,3-cd)pyrene	81.3	<RL	D	µg/Kg-dry	4/8/2008 4:10:00 PM
Naphthalene	81.3	<RL		µg/Kg-dry	4/8/2008 4:10:00 PM
Phenanthrene	81.3	<RL		µg/Kg-dry	4/8/2008 4:10:00 PM
Pyrene	81.3	<RL		µg/Kg-dry	4/8/2008 4:10:00 PM
<b>VOLATILE ORGANIC COMPOUNDS BY GC/MS, BTE</b>		<b>SW8260B</b>		<b>(SW5035/8260B)</b>	<b>Analyst: GV</b>
Methyl tert-butyl ether	2.3	<RL		µg/Kg-dry	4/8/2008
Benzene	2.3	4.4		µg/Kg-dry	4/8/2008
Toluene	2.3	4.1		µg/Kg-dry	4/8/2008
Ethylbenzene	2.3	28.4		µg/Kg-dry	4/8/2008
Xylenes, Total	5.8	45.2		µg/Kg-dry	4/8/2008
<b>PERCENT MOISTURE</b>		<b>D2974/SM2540G</b>			<b>Analyst: ND</b>
Percent Moisture	0.5	17.6	%		4/7/2008
Percent Solids	0.5	82.4	%		4/7/2008

**TMI Analytical Services, LLC**

**Laboratory Results** Date: 16-Apr-08

**CLIENT:** Midwest Environmental Services  
**Lab Order:** 0804042  
**Lab ID:** 0804042-002  
**Project:** Freedom Oil Company, 08-24, Champaign

**Client Sample ID:** WF  
**Collection Date:** 4/2/2008 2:10:00 PM  
**Matrix:** SOLID

Analyses	RL	Result	Qual	Units	Date Analyzed
<b>PNAS BY EPA 8270C</b>		<b>SW8270C</b>		<b>(SW3550)</b>	<b>Analyst: KM</b>
Acenaphthene	77.7	<RL		µg/Kg-dry	4/8/2008 4:53:00 PM
Acenaphthylene	77.7	<RL		µg/Kg-dry	4/8/2008 4:53:00 PM
Anthracene	232	<RL		µg/Kg-dry	4/8/2008 4:53:00 PM
Benz(a)anthracene	232	<RL		µg/Kg-dry	4/8/2008 4:53:00 PM
Benzo(a)pyrene	77.7	<RL		µg/Kg-dry	4/8/2008 4:53:00 PM
Benzo(b)fluoranthene	386	<RL		µg/Kg-dry	4/8/2008 4:53:00 PM
Benzo(g,h,i)perylene	232	<RL		µg/Kg-dry	4/8/2008 4:53:00 PM
Benzo(k)fluoranthene	232	<RL		µg/Kg-dry	4/8/2008 4:53:00 PM
Chrysene	77.7	<RL		µg/Kg-dry	4/8/2008 4:53:00 PM
Dibenz(a,h)anthracene	77.7	<RL	D	µg/Kg-dry	4/8/2008 4:53:00 PM
Fluoranthene	77.7	<RL		µg/Kg-dry	4/8/2008 4:53:00 PM
Fluorene	77.7	<RL		µg/Kg-dry	4/8/2008 4:53:00 PM
Indeno(1,2,3-cd)pyrene	77.7	<RL	D	µg/Kg-dry	4/8/2008 4:53:00 PM
Naphthalene	77.7	<RL		µg/Kg-dry	4/8/2008 4:53:00 PM
Phenanthrene	77.7	<RL		µg/Kg-dry	4/8/2008 4:53:00 PM
Pyrene	77.7	<RL		µg/Kg-dry	4/8/2008 4:53:00 PM
<b>VOLATILE ORGANIC COMPOUNDS BY GC/MS, BTE</b>		<b>SW8260B</b>		<b>(SW5035/8260B)</b>	<b>Analyst: GV</b>
Methyl tert-butyl ether	2.3	<RL		µg/Kg-dry	4/8/2008
Benzene	2.3	<RL		µg/Kg-dry	4/8/2008
Toluene	2.3	3.0		µg/Kg-dry	4/8/2008
Ethylbenzene	2.3	8.0		µg/Kg-dry	4/8/2008
Xylenes, Total	5.8	23.1		µg/Kg-dry	4/8/2008
<b>PERCENT MOISTURE</b>		<b>D2974/SM2540G</b>			<b>Analyst: ND</b>
Percent Moisture	0.5	13.8	%		4/7/2008
Percent Solids	0.5	86.2	%		4/7/2008

**TMI Analytical Services, LLC**      **Laboratory Results**      **Date: 16-Apr-08**

**CLIENT:** Midwest Environmental Services  
**Lab Order:** 0804042      **Client Sample ID:** NW  
**Lab ID:** 0804042-003      **Collection Date:** 4/2/2008 2:20:00 PM  
**Project:** Freedom Oil Company, 08-24, Champaign      **Matrix:** SOLID

Analyses	RL	Result	Qual	Units	Date Analyzed
<b>PNAS BY EPA 8270C</b>					
Acenaphthene	77.6	<RL		µg/Kg-dry	4/8/2008 5:36:00 PM
Acenaphthylene	77.6	<RL		µg/Kg-dry	4/8/2008 5:36:00 PM
Anthracene	232	<RL		µg/Kg-dry	4/8/2008 5:36:00 PM
Benz(a)anthracene	232	<RL		µg/Kg-dry	4/8/2008 5:36:00 PM
Benz(a)pyrene	77.6	<RL		µg/Kg-dry	4/8/2008 5:36:00 PM
Benzo(b)fluoranthene	386	<RL		µg/Kg-dry	4/8/2008 5:36:00 PM
Benzo(g,h,i)perylene	232	<RL		µg/Kg-dry	4/8/2008 5:36:00 PM
Benzo(k)fluoranthene	232	<RL		µg/Kg-dry	4/8/2008 5:36:00 PM
Chrysene	77.6	<RL		µg/Kg-dry	4/8/2008 5:36:00 PM
Dibenz(a,h)anthracene	77.6	<RL	D	µg/Kg-dry	4/8/2008 5:36:00 PM
Fluoranthene	77.6	<RL		µg/Kg-dry	4/8/2008 5:36:00 PM
Fluorene	77.8	<RL		µg/Kg-dry	4/8/2008 5:36:00 PM
Indeno(1,2,3-cd)pyrene	77.6	<RL	D	µg/Kg-dry	4/8/2008 5:36:00 PM
Naphthalene	77.6	121		µg/Kg-dry	4/8/2008 5:36:00 PM
Phenanthrene	77.6	108		µg/Kg-dry	4/8/2008 5:36:00 PM
Pyrene	77.6	<RL		µg/Kg-dry	4/8/2008 5:36:00 PM
<b>VOLATILE ORGANIC COMPOUNDS BY GC/MS, BTE</b>					
Methyl tert-butyl ether	141	<RL		µg/Kg-dry	4/8/2008
Benzene	141	410		µg/Kg-dry	4/8/2008
Toluene	141	<RL		µg/Kg-dry	4/8/2008
Ethylbenzene	141	2490		µg/Kg-dry	4/8/2008
Xylenes, Total	353	4820		µg/Kg-dry	4/8/2008
<b>PERCENT MOISTURE</b>					
Percent Moisture	0.5	13.7	%		4/7/2008
Percent Solids	0.5	86.3	%		4/7/2008

**TMI Analytical Services, LLC**      **Laboratory Results**      **Date: 16-Apr-08**

**CLIENT:** Midwest Environmental Services  
**Lab Order:** 0804042      **Client Sample ID:** SW  
**Lab ID:** 0804042-004      **Collection Date:** 4/2/2008 2:30:00 PM  
**Project:** Freedom Oil Company, 08-24, Champaign      **Matrix:** SOLID

Analyses	RL	Result	Qual	Units	Date Analyzed
<b>PNAS BY EPA 8270C</b>					
Acenaphthene	78.7	<RL		µg/Kg-dry	4/8/2008 6:19:00 PM
Acenaphthylene	78.7	<RL		µg/Kg-dry	4/8/2008 6:19:00 PM
Anthracene	235	<RL		µg/Kg-dry	4/8/2008 6:19:00 PM
Benz(a)anthracene	235	<RL		µg/Kg-dry	4/8/2008 6:19:00 PM
Benz(a)pyrene	78.7	<RL		µg/Kg-dry	4/8/2008 6:19:00 PM
Benzo(b)fluoranthene	381	<RL		µg/Kg-dry	4/8/2008 6:19:00 PM
Benzo(g,h,i)perylene	235	<RL		µg/Kg-dry	4/8/2008 6:19:00 PM
Benzo(k)fluoranthene	235	<RL		µg/Kg-dry	4/8/2008 6:19:00 PM
Chrysene	78.7	<RL		µg/Kg-dry	4/8/2008 6:19:00 PM
Dibenz(a,h)anthracene	78.7	<RL	D	µg/Kg-dry	4/8/2008 6:19:00 PM
Fluoranthene	78.7	<RL		µg/Kg-dry	4/8/2008 6:19:00 PM
Fluorene	78.7	84.0		µg/Kg-dry	4/8/2008 6:19:00 PM
Indeno(1,2,3-cd)pyrene	78.7	<RL	D	µg/Kg-dry	4/8/2008 6:19:00 PM
Naphthalene	78.7	<RL		µg/Kg-dry	4/8/2008 6:19:00 PM
Phenanthrene	78.7	79.1		µg/Kg-dry	4/8/2008 6:19:00 PM
Pyrene	78.7	<RL		µg/Kg-dry	4/8/2008 6:19:00 PM
<b>VOLATILE ORGANIC COMPOUNDS BY GC/MS, BTE</b>					
Methyl tert-butyl ether	2.4	<RL		µg/Kg-dry	4/8/2008
Benzene	2.4	18.6		µg/Kg-dry	4/8/2008
Toluene	2.4	<RL		µg/Kg-dry	4/8/2008
Ethylbenzene	2.4	18.3		µg/Kg-dry	4/8/2008
Xylenes, Total	5.9	118		µg/Kg-dry	4/8/2008
<b>PERCENT MOISTURE</b>					
Percent Moisture	0.5	14.9	%		4/7/2008
Percent Solids	0.5	85.1	%		4/7/2008

**TMI Analytical Services, LLC**

**Laboratory Results** Date: 16-Apr-08

**CLIENT:** Midwest Environmental Services  
**Lab Order:** 0804042 **Client Sample ID:** EW  
**Lab ID:** 0804042-005 **Collection Date:** 4/2/2008 2:40:00 PM  
**Project:** Freedom Oil Company, 08-24, Champaign **Matrix:** SOLID

Analyses	RL	Result	Qual	Units	Date Analyzed
<b>PNAS BY EPA 8270C</b>		<b>SW8270C</b>		<b>(SW3550)</b>	<b>Analyst: KM</b>
Acenaphthene	79.2	80.9		µg/Kg-dry	4/8/2008 7:02:00 PM
Acenaphthylene	79.2	<RL		µg/Kg-dry	4/8/2008 7:02:00 PM
Anthracene	236	<RL		µg/Kg-dry	4/8/2008 7:02:00 PM
Benzo(a)anthracene	236	<RL		µg/Kg-dry	4/8/2008 7:02:00 PM
Benzo(a)pyrene	79.2	<RL		µg/Kg-dry	4/8/2008 7:02:00 PM
Benzo(b)fluoranthene	394	<RL		µg/Kg-dry	4/8/2008 7:02:00 PM
Benzo(g,h,i)perylene	236	<RL		µg/Kg-dry	4/8/2008 7:02:00 PM
Benzo(k)fluoranthene	236	<RL		µg/Kg-dry	4/8/2008 7:02:00 PM
Chrysene	79.2	<RL		µg/Kg-dry	4/8/2008 7:02:00 PM
Dibenz(a,h)anthracene	79.2	<RL	D	µg/Kg-dry	4/8/2008 7:02:00 PM
Fluoranthene	79.2	<RL		µg/Kg-dry	4/8/2008 7:02:00 PM
Fluorene	79.2	<RL		µg/Kg-dry	4/8/2008 7:02:00 PM
Indeno(1,2,3-cd)pyrene	79.2	<RL	D	µg/Kg-dry	4/8/2008 7:02:00 PM
Naphthalene	79.2	147		µg/Kg-dry	4/8/2008 7:02:00 PM
Phenanthrene	79.2	164		µg/Kg-dry	4/8/2008 7:02:00 PM
Pyrene	79.2	<RL		µg/Kg-dry	4/8/2008 7:02:00 PM

Analyses	RL	Result	Qual	Units	Date Analyzed
<b>VOLATILE ORGANIC COMPOUNDS BY GC/MS, BTE</b>		<b>SW8260B</b>		<b>(SW5035/8260B)</b>	<b>Analyst: GV</b>
Methyl tert-butyl ether	10.3	<RL		µg/Kg-dry	4/8/2008
Benzene	10.3	50.6		µg/Kg-dry	4/8/2008
Toluene	10.3	<RL		µg/Kg-dry	4/8/2008
Ethylbenzene	10.3	296		µg/Kg-dry	4/8/2008
Xylenes, Total	25.7	312		µg/Kg-dry	4/8/2008

Analyses	RL	Result	Qual	Units	Date Analyzed
<b>PERCENT MOISTURE</b>		<b>D2974/SM2540G</b>			<b>Analyst: ND</b>
Percent Moisture	0.5	15.4		%	4/7/2008
Percent Solids	0.5	84.6		%	4/7/2008

**TMI Analytical Services, LLC**

**Laboratory Results** Date: 16-Apr-08

**CLIENT:** Midwest Environmental Services  
**Lab Order:** 0804042 **Client Sample ID:** WW  
**Lab ID:** 0804042-006 **Collection Date:** 4/2/2008 2:50:00 PM  
**Project:** Freedom Oil Company, 08-24, Champaign **Matrix:** SOLID

Analyses	RL	Result	Qual	Units	Date Analyzed
<b>PNAS BY EPA 8270C</b>		<b>SW8270C</b>		<b>(SW3550)</b>	<b>Analyst: KM</b>
Acenaphthene	79.4	<RL		µg/Kg-dry	4/8/2008 7:45:00 PM
Acenaphthylene	79.4	<RL		µg/Kg-dry	4/8/2008 7:45:00 PM
Anthracene	237	<RL		µg/Kg-dry	4/8/2008 7:45:00 PM
Benzo(a)anthracene	237	<RL		µg/Kg-dry	4/8/2008 7:45:00 PM
Benzo(a)pyrene	79.4	<RL		µg/Kg-dry	4/8/2008 7:45:00 PM
Benzo(b)fluoranthene	395	<RL		µg/Kg-dry	4/8/2008 7:45:00 PM
Benzo(g,h,i)perylene	237	<RL		µg/Kg-dry	4/8/2008 7:45:00 PM
Benzo(k)fluoranthene	237	<RL		µg/Kg-dry	4/8/2008 7:45:00 PM
Chrysene	79.4	<RL		µg/Kg-dry	4/8/2008 7:45:00 PM
Dibenz(a,h)anthracene	79.4	<RL	D	µg/Kg-dry	4/8/2008 7:45:00 PM
Fluoranthene	79.4	<RL		µg/Kg-dry	4/8/2008 7:45:00 PM
Fluorene	79.4	<RL		µg/Kg-dry	4/8/2008 7:45:00 PM
Indeno(1,2,3-cd)pyrene	79.4	<RL	D	µg/Kg-dry	4/8/2008 7:45:00 PM
Naphthalene	79.4	<RL		µg/Kg-dry	4/8/2008 7:45:00 PM
Phenanthrene	79.4	<RL		µg/Kg-dry	4/8/2008 7:45:00 PM
Pyrene	79.4	<RL		µg/Kg-dry	4/8/2008 7:45:00 PM

Analyses	RL	Result	Qual	Units	Date Analyzed
<b>VOLATILE ORGANIC COMPOUNDS BY GC/MS, BTE</b>		<b>SW8260B</b>		<b>(SW5035/8260B)</b>	<b>Analyst: GV</b>
Methyl tert-butyl ether	2.3	<RL		µg/Kg-dry	4/8/2008
Benzene	2.3	3.5	M	µg/Kg-dry	4/8/2008
Toluene	2.3	<RL		µg/Kg-dry	4/8/2008
Ethylbenzene	2.3	7.6	M	µg/Kg-dry	4/8/2008
Xylenes, Total	5.8	25.5	M	µg/Kg-dry	4/8/2008

Analyses	RL	Result	Qual	Units	Date Analyzed
<b>PERCENT MOISTURE</b>		<b>D2974/SM2540G</b>			<b>Analyst: ND</b>
Percent Moisture	0.5	15.6		%	4/7/2008
Percent Solids	0.5	84.4		%	4/7/2008

**TMI Analytical Services, LLC**

**Laboratory Results** Date: 16-Apr-08

**CLIENT:** Midwest Environmental Services  
**Lab Order:** 0804042  
**Lab ID:** 0804042-007  
**Project:** Freedom Oil Company, 08-24, Champaign

**Client Sample ID:** XF1  
**Collection Date:** 4/3/2008 10:00:00 AM  
**Matrix:** SOLID

Analyses	RL	Result	Qual	Units	Date Analyzed
<b>PNAS BY EPA 8270C</b>					
Acenaphthene	84.2	<RL		µg/Kg-dry	4/9/2008 8:14:00 AM
Acenaphthylene	84.2	<RL		µg/Kg-dry	4/9/2008 8:14:00 AM
Anthracene	251	<RL		µg/Kg-dry	4/9/2008 8:14:00 AM
Benz(a)anthracene	251	<RL		µg/Kg-dry	4/9/2008 8:14:00 AM
Benzo(a)pyrene	84.2	<RL		µg/Kg-dry	4/9/2008 8:14:00 AM
Benzo(b)fluoranthene	418	<RL		µg/Kg-dry	4/9/2008 8:14:00 AM
Benzo(g,h,i)perylene	251	<RL		µg/Kg-dry	4/9/2008 8:14:00 AM
Benzo(k)fluoranthene	251	<RL		µg/Kg-dry	4/9/2008 8:14:00 AM
Chrysene	84.2	<RL		µg/Kg-dry	4/9/2008 8:14:00 AM
Dibenz(a,h)anthracene	84.2	<RL	D	µg/Kg-dry	4/9/2008 8:14:00 AM
Fluoranthene	84.2	<RL		µg/Kg-dry	4/9/2008 8:14:00 AM
Fluorene	84.2	<RL		µg/Kg-dry	4/9/2008 8:14:00 AM
Indeno(1,2,3-cd)pyrene	84.2	<RL	D	µg/Kg-dry	4/9/2008 8:14:00 AM
Naphthalene	84.2	<RL		µg/Kg-dry	4/9/2008 8:14:00 AM
Phenanthrene	84.2	<RL		µg/Kg-dry	4/9/2008 8:14:00 AM
Pyrene	84.2	<RL		µg/Kg-dry	4/9/2008 8:14:00 AM
<b>VOLATILE ORGANIC COMPOUNDS BY GC/MS, BTE</b>					
Methyl tert-butyl ether	2.5	<RL		µg/Kg-dry	4/9/2008
Benzene	2.5	<RL		µg/Kg-dry	4/9/2008
Toluene	2.5	7.6		µg/Kg-dry	4/9/2008
Ethylbenzene	2.5	4.0		µg/Kg-dry	4/9/2008
Xylenes, Total	6.2	15.2		µg/Kg-dry	4/9/2008
<b>PERCENT MOISTURE</b>					
Percent Moisture	0.5	20.4	%		4/7/2008
Percent Solids	0.5	79.6	%		4/7/2008

**TMI Analytical Services, LLC**

**Laboratory Results** Date: 16-Apr-08

**CLIENT:** Midwest Environmental Services  
**Lab Order:** 0804042  
**Lab ID:** 0804042-008  
**Project:** Freedom Oil Company, 08-24, Champaign

**Client Sample ID:** XF2  
**Collection Date:** 4/3/2008 10:10:00 AM  
**Matrix:** SOLID

Analyses	RL	Result	Qual	Units	Date Analyzed
<b>PNAS BY EPA 8270C</b>					
Acenaphthene	79.1	<RL		µg/Kg-dry	4/8/2008 8:27:00 PM
Acenaphthylene	78.1	<RL		µg/Kg-dry	4/8/2008 8:27:00 PM
Anthracene	236	<RL		µg/Kg-dry	4/8/2008 8:27:00 PM
Benz(a)anthracene	236	<RL		µg/Kg-dry	4/8/2008 8:27:00 PM
Benzo(a)pyrene	78.1	<RL		µg/Kg-dry	4/8/2008 8:27:00 PM
Benzo(b)fluoranthene	383	<RL		µg/Kg-dry	4/8/2008 8:27:00 PM
Benzo(g,h,i)perylene	236	<RL		µg/Kg-dry	4/8/2008 8:27:00 PM
Benzo(k)fluoranthene	236	<RL		µg/Kg-dry	4/8/2008 8:27:00 PM
Chrysene	78.1	<RL		µg/Kg-dry	4/8/2008 8:27:00 PM
Dibenz(a,h)anthracene	79.1	<RL	D	µg/Kg-dry	4/8/2008 8:27:00 PM
Fluoranthene	79.1	<RL		µg/Kg-dry	4/8/2008 8:27:00 PM
Fluorene	79.1	<RL		µg/Kg-dry	4/8/2008 8:27:00 PM
Indeno(1,2,3-cd)pyrene	79.1	<RL	D	µg/Kg-dry	4/8/2008 8:27:00 PM
Naphthalene	78.1	<RL		µg/Kg-dry	4/8/2008 8:27:00 PM
Phenanthrene	79.1	<RL		µg/Kg-dry	4/8/2008 8:27:00 PM
Pyrene	79.1	<RL		µg/Kg-dry	4/8/2008 8:27:00 PM
<b>VOLATILE ORGANIC COMPOUNDS BY GC/MS, BTE</b>					
Methyl tert-butyl ether	2.3	<RL		µg/Kg-dry	4/8/2008
Benzene	2.3	<RL		µg/Kg-dry	4/8/2008
Toluene	2.3	<RL		µg/Kg-dry	4/8/2008
Ethylbenzene	2.3	<RL		µg/Kg-dry	4/8/2008
Xylenes, Total	5.8	<RL		µg/Kg-dry	4/8/2008
<b>PERCENT MOISTURE</b>					
Percent Moisture	0.5	15.3	%		4/7/2008
Percent Solids	0.5	84.7	%		4/7/2008

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**TMI Analytical Services, LLC**

**Laboratory Results** Date: 16-Apr-08

**CLIENT:** Midwest Environmental Services  
**Lab Order:** 0804042  
**Lab ID:** 0804042-009  
**Project:** Freedom Oil Company, 08-24, Champaign

**Client Sample ID:** XF3  
**Collection Date:** 4/3/2008 1:30:00 PM  
**Matrix:** SOLID

Analyses	RL	Result	Qual	Units	Date Analyzed
<b>PNAS BY EPA 8270C</b>					
Acenaphthene	80.6	<RL		µg/Kg-dry	4/9/2008 7:31:00 AM
Acenaphthylene	80.6	<RL		µg/Kg-dry	4/9/2008 7:31:00 AM
Anthracene	241	<RL		µg/Kg-dry	4/9/2008 7:31:00 AM
Benz(a)anthracene	241	<RL		µg/Kg-dry	4/9/2008 7:31:00 AM
Benzo(a)pyrene	80.6	<RL		µg/Kg-dry	4/9/2008 7:31:00 AM
Benzo(b)fluoranthene	401	<RL		µg/Kg-dry	4/9/2008 7:31:00 AM
Benzo(g,h,i)perylene	241	<RL		µg/Kg-dry	4/9/2008 7:31:00 AM
Benzo(k)fluoranthene	241	<RL		µg/Kg-dry	4/9/2008 7:31:00 AM
Chrysene	80.6	<RL		µg/Kg-dry	4/9/2008 7:31:00 AM
Dibenz(a,h)anthracene	80.6	<RL	D	µg/Kg-dry	4/9/2008 7:31:00 AM
Fluoranthene	80.6	<RL		µg/Kg-dry	4/9/2008 7:31:00 AM
Fluorene	80.6	<RL		µg/Kg-dry	4/9/2008 7:31:00 AM
Indeno(1,2,3-cd)pyrene	80.6	<RL	D	µg/Kg-dry	4/9/2008 7:31:00 AM
Naphthalene	80.6	<RL		µg/Kg-dry	4/9/2008 7:31:00 AM
Phenanthrene	80.6	<RL		µg/Kg-dry	4/9/2008 7:31:00 AM
Pyrene	80.6	<RL		µg/Kg-dry	4/9/2008 7:31:00 AM
<b>VOLATILE ORGANIC COMPOUNDS BY GC/MS, BTE</b>					
Methyl tert-butyl ether	2.4	<RL		µg/Kg-dry	4/8/2008
Benzene	2.4	<RL		µg/Kg-dry	4/8/2008
Toluene	2.4	<RL		µg/Kg-dry	4/8/2008
Ethylbenzene	2.4	<RL		µg/Kg-dry	4/8/2008
Xylenes, Total	6.0	<RL		µg/Kg-dry	4/8/2008
<b>PERCENT MOISTURE</b>					
Percent Moisture	0.5	16.9	%		4/7/2008
Percent Solids	0.5	83.1	%		4/7/2008

**TMI Analytical Services, LLC**

**Laboratory Results** Date: 16-Apr-08

**CLIENT:** Midwest Environmental Services  
**Lab Order:** 0804042  
**Lab ID:** 0804042-010  
**Project:** Freedom Oil Company, 08-24, Champaign

**Client Sample ID:** XW1  
**Collection Date:** 4/3/2008 10:20:00 AM  
**Matrix:** SOLID

Analyses	RL	Result	Qual	Units	Date Analyzed
<b>PNAS BY EPA 8270C</b>					
Acenaphthene	85.5	<RL		µg/Kg-dry	4/9/2008 6:49:00 AM
Acenaphthylene	85.5	<RL		µg/Kg-dry	4/9/2008 6:49:00 AM
Anthracene	255	<RL		µg/Kg-dry	4/9/2008 6:49:00 AM
Benz(a)anthracene	255	<RL		µg/Kg-dry	4/9/2008 6:49:00 AM
Benzo(a)pyrene	85.5	<RL		µg/Kg-dry	4/9/2008 6:49:00 AM
Benzo(b)fluoranthene	425	<RL		µg/Kg-dry	4/9/2008 6:49:00 AM
Benzo(g,h,i)perylene	255	<RL		µg/Kg-dry	4/9/2008 6:49:00 AM
Benzo(k)fluoranthene	255	<RL		µg/Kg-dry	4/9/2008 6:49:00 AM
Chrysene	85.5	<RL		µg/Kg-dry	4/9/2008 6:49:00 AM
Dibenz(a,h)anthracene	85.5	<RL	D	µg/Kg-dry	4/9/2008 6:49:00 AM
Fluoranthene	85.5	<RL		µg/Kg-dry	4/9/2008 6:49:00 AM
Fluorene	85.5	<RL		µg/Kg-dry	4/9/2008 6:49:00 AM
Indeno(1,2,3-cd)pyrene	85.5	<RL	D	µg/Kg-dry	4/9/2008 6:49:00 AM
Naphthalene	85.5	<RL		µg/Kg-dry	4/9/2008 6:49:00 AM
Phenanthrene	85.5	<RL		µg/Kg-dry	4/9/2008 6:49:00 AM
Pyrene	85.5	<RL		µg/Kg-dry	4/9/2008 6:49:00 AM
<b>VOLATILE ORGANIC COMPOUNDS BY GC/MS, BTE</b>					
Methyl tert-butyl ether	11.7	<RL		µg/Kg-dry	4/9/2008
Benzene	11.7	24.7		µg/Kg-dry	4/9/2008
Toluene	11.7	283		µg/Kg-dry	4/9/2008
Ethylbenzene	11.7	99.1		µg/Kg-dry	4/9/2008
Xylenes, Total	29.3	652		µg/Kg-dry	4/9/2008
<b>PERCENT MOISTURE</b>					
Percent Moisture	0.5	21.6	%		4/7/2008
Percent Solids	0.5	78.4	%		4/7/2008

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**TMI Analytical Services, LLC**

**Laboratory Results** Date: 16-Apr-08

**CLIENT:** Midwest Environmental Services  
**Lab Order:** 0804042 **Client Sample ID:** XW 2  
**Lab ID:** 0804042-011 **Collection Date:** 4/3/2008 10:30:00 AM  
**Project:** Freedom Oil Company, 08-24, Champaign **Matrix:** SOLID

Analyses	RL	Result	Qual	Units	Date Analyzed
<b>PNAS BY EPA 8270C</b>					
Acenaphthene	80.0	<RL		µg/Kg-dry	4/8/2008 9:10:00 PM
Acenaphthylene	80.0	<RL		µg/Kg-dry	4/8/2008 9:10:00 PM
Anthracene	239	<RL		µg/Kg-dry	4/8/2008 9:10:00 PM
Benz(a)anthracene	239	<RL		µg/Kg-dry	4/8/2008 9:10:00 PM
Benzo(a)pyrene	80.0	<RL		µg/Kg-dry	4/8/2008 9:10:00 PM
Benzo(b)fluoranthene	388	<RL		µg/Kg-dry	4/8/2008 9:10:00 PM
Benzo(g,h,i)perylene	239	<RL		µg/Kg-dry	4/8/2008 9:10:00 PM
Benzo(k)fluoranthene	239	<RL		µg/Kg-dry	4/8/2008 9:10:00 PM
Chrysene	80.0	<RL		µg/Kg-dry	4/8/2008 9:10:00 PM
Dibenz(a,h)anthracene	80.0	<RL	D	µg/Kg-dry	4/8/2008 9:10:00 PM
Fluoranthene	80.0	<RL		µg/Kg-dry	4/8/2008 9:10:00 PM
Fluorene	80.0	<RL		µg/Kg-dry	4/8/2008 9:10:00 PM
Indeno(1,2,3-cd)pyrene	80.0	<RL	D	µg/Kg-dry	4/8/2008 9:10:00 PM
Naphthalene	80.0	<RL		µg/Kg-dry	4/8/2008 9:10:00 PM
Phenanthrene	80.0	<RL		µg/Kg-dry	4/8/2008 9:10:00 PM
Pyrene	80.0	<RL		µg/Kg-dry	4/8/2008 9:10:00 PM
<b>VOLATILE ORGANIC COMPOUNDS BY GC/MS, BTE</b>					
Methyl tert-butyl ether	2.4	<RL		µg/Kg-dry	4/9/2008
Benzene	2.4	67.7		µg/Kg-dry	4/9/2008
Toluene	2.4	285	E	µg/Kg-dry	4/9/2008
Ethylbenzene	2.4	29.2		µg/Kg-dry	4/9/2008
Xylenes, Total	6.0	139		µg/Kg-dry	4/9/2008
<b>PERCENT MOISTURE</b>					
Percent Moisture	0.5	16.3	%		4/7/2008
Percent Solids	0.5	83.7	%		4/7/2008

**TMI Analytical Services, LLC**

**Laboratory Results** Date: 16-Apr-08

**CLIENT:** Midwest Environmental Services  
**Lab Order:** 0804042 **Client Sample ID:** XW3  
**Lab ID:** 0804042-012 **Collection Date:** 4/3/2008 10:40:00 AM  
**Project:** Freedom Oil Company, 08-24, Champaign **Matrix:** SOLID

Analyses	RL	Result	Qual	Units	Date Analyzed
<b>PNAS BY EPA 8270C</b>					
Acenaphthene	78.0	<RL		µg/Kg-dry	4/9/2008 8:57:00 AM
Acenaphthylene	78.0	<RL		µg/Kg-dry	4/9/2008 8:57:00 AM
Anthracene	233	<RL		µg/Kg-dry	4/9/2008 8:57:00 AM
Benz(a)anthracene	233	<RL		µg/Kg-dry	4/9/2008 8:57:00 AM
Benzo(a)pyrene	78.0	<RL		µg/Kg-dry	4/9/2008 8:57:00 AM
Benzo(b)fluoranthene	388	<RL		µg/Kg-dry	4/9/2008 8:57:00 AM
Benzo(g,h,i)perylene	233	<RL		µg/Kg-dry	4/9/2008 8:57:00 AM
Benzo(k)fluoranthene	233	<RL		µg/Kg-dry	4/9/2008 8:57:00 AM
Chrysene	78.0	<RL		µg/Kg-dry	4/9/2008 8:57:00 AM
Dibenz(a,h)anthracene	78.0	<RL	D	µg/Kg-dry	4/9/2008 8:57:00 AM
Fluoranthene	78.0	<RL		µg/Kg-dry	4/9/2008 8:57:00 AM
Fluorene	78.0	<RL		µg/Kg-dry	4/9/2008 8:57:00 AM
Indeno(1,2,3-cd)pyrene	78.0	<RL	D	µg/Kg-dry	4/9/2008 8:57:00 AM
Naphthalene	78.0	<RL		µg/Kg-dry	4/9/2008 8:57:00 AM
Phenanthrene	78.0	<RL		µg/Kg-dry	4/9/2008 8:57:00 AM
Pyrene	78.0	<RL		µg/Kg-dry	4/9/2008 8:57:00 AM
<b>VOLATILE ORGANIC COMPOUNDS BY GC/MS, BTE</b>					
Methyl tert-butyl ether	2.3	<RL		µg/Kg-dry	4/9/2008
Benzene	2.3	<RL		µg/Kg-dry	4/9/2008
Toluene	2.3	23.1		µg/Kg-dry	4/9/2008
Ethylbenzene	2.3	9.5		µg/Kg-dry	4/9/2008
Xylenes, Total	5.8	48.7		µg/Kg-dry	4/9/2008
<b>PERCENT MOISTURE</b>					
Percent Moisture	0.5	14.1	%		4/7/2008
Percent Solids	0.5	85.9	%		4/7/2008



**TMI Analytical Services, LLC**      **Laboratory Results**      **Date: 16-Apr-08**

**CLIENT:** Midwest Environmental Services  
**Lab Order:** 0804042      **Client Sample ID:** XW4  
**Lab ID:** 0804042-013      **Collection Date:** 4/3/2008 10:50:00 AM  
**Project:** Freedom Oil Company, 08-24, Champaign      **Matrix:** SOLID

Analyses	RL	Result	Qual	Units	Date Analyzed
<b>PNAS BY EPA 8270C</b>					
Acenaphthene	77.0	<RL		µg/Kg-dry	4/9/2008 9:39:00 AM
Acenaphthylene	77.0	<RL		µg/Kg-dry	4/9/2008 9:39:00 AM
Anthracene	230	<RL		µg/Kg-dry	4/9/2008 9:39:00 AM
Benzo(a)anthracene	230	<RL		µg/Kg-dry	4/9/2008 9:39:00 AM
Benzo(a)pyrene	77.0	<RL		µg/Kg-dry	4/9/2008 9:39:00 AM
Benzo(b)fluoranthene	383	<RL		µg/Kg-dry	4/9/2008 9:39:00 AM
Benzo(g,h,i)perylene	230	<RL		µg/Kg-dry	4/9/2008 9:39:00 AM
Benzo(k)fluoranthene	230	<RL		µg/Kg-dry	4/9/2008 9:39:00 AM
Chrysene	77.0	<RL		µg/Kg-dry	4/9/2008 9:39:00 AM
Dibenz(a,h)anthracene	77.0	<RL	D	µg/Kg-dry	4/9/2008 9:39:00 AM
Fluoranthene	77.0	<RL		µg/Kg-dry	4/9/2008 9:39:00 AM
Fluorene	77.0	<RL		µg/Kg-dry	4/9/2008 9:39:00 AM
Indeno(1,2,3-cd)pyrene	77.0	<RL	D	µg/Kg-dry	4/9/2008 9:39:00 AM
Naphthalene	77.0	<RL		µg/Kg-dry	4/9/2008 9:39:00 AM
Phenanthrene	77.0	<RL		µg/Kg-dry	4/9/2008 9:39:00 AM
Pyrene	77.0	<RL		µg/Kg-dry	4/9/2008 9:39:00 AM
<b>VOLATILE ORGANIC COMPOUNDS BY GC/MS, BTE</b>					
Methyl tert-butyl ether	2.2	<RL		µg/Kg-dry	4/9/2008
Benzene	2.2	<RL		µg/Kg-dry	4/9/2008
Toluene	2.2	<RL		µg/Kg-dry	4/9/2008
Ethylbenzene	2.2	2.3		µg/Kg-dry	4/9/2008
Xylenes, Total	5.8	<RL		µg/Kg-dry	4/9/2008
<b>PERCENT MOISTURE</b>					
Percent Moisture	0.5	13.0	%		4/7/2008
Percent Solids	0.5	87.0	%		4/7/2008

**TMI Analytical Services, LLC**      **Laboratory Results**      **Date: 16-Apr-08**

**CLIENT:** Midwest Environmental Services  
**Lab Order:** 0804042      **Client Sample ID:** XW5  
**Lab ID:** 0804042-014      **Collection Date:** 4/3/2008 11:00:00 AM  
**Project:** Freedom Oil Company, 08-24, Champaign      **Matrix:** SOLID

Analyses	RL	Result	Qual	Units	Date Analyzed
<b>PNAS BY EPA 8270C</b>					
Acenaphthene	78.6	<RL		µg/Kg-dry	4/9/2008 2:33:00 AM
Acenaphthylene	78.6	<RL		µg/Kg-dry	4/9/2008 2:33:00 AM
Anthracene	235	<RL		µg/Kg-dry	4/9/2008 2:33:00 AM
Benzo(a)anthracene	235	<RL		µg/Kg-dry	4/9/2008 2:33:00 AM
Benzo(a)pyrene	78.6	<RL		µg/Kg-dry	4/9/2008 2:33:00 AM
Benzo(b)fluoranthene	391	<RL		µg/Kg-dry	4/9/2008 2:33:00 AM
Benzo(g,h,i)perylene	235	<RL		µg/Kg-dry	4/9/2008 2:33:00 AM
Benzo(k)fluoranthene	235	<RL		µg/Kg-dry	4/9/2008 2:33:00 AM
Chrysene	78.6	<RL		µg/Kg-dry	4/9/2008 2:33:00 AM
Dibenz(a,h)anthracene	78.6	<RL	D	µg/Kg-dry	4/9/2008 2:33:00 AM
Fluoranthene	78.6	<RL		µg/Kg-dry	4/9/2008 2:33:00 AM
Fluorene	78.6	<RL		µg/Kg-dry	4/9/2008 2:33:00 AM
Indeno(1,2,3-cd)pyrene	78.6	<RL	D	µg/Kg-dry	4/9/2008 2:33:00 AM
Naphthalene	78.6	<RL		µg/Kg-dry	4/9/2008 2:33:00 AM
Phenanthrene	78.6	<RL		µg/Kg-dry	4/9/2008 2:33:00 AM
Pyrene	78.6	<RL		µg/Kg-dry	4/9/2008 2:33:00 AM
<b>VOLATILE ORGANIC COMPOUNDS BY GC/MS, BTE</b>					
Methyl tert-butyl ether	2.3	<RL		µg/Kg-dry	4/9/2008
Benzene	2.3	<RL		µg/Kg-dry	4/9/2008
Toluene	2.3	<RL		µg/Kg-dry	4/9/2008
Ethylbenzene	2.3	<RL		µg/Kg-dry	4/9/2008
Xylenes, Total	5.8	<RL		µg/Kg-dry	4/9/2008
<b>PERCENT MOISTURE</b>					
Percent Moisture	0.5	14.8	%		4/7/2008
Percent Solids	0.5	85.2	%		4/7/2008

**TMI Analytical Services, LLC**

**Laboratory Results** Date: 16-Apr-08

**CLIENT:** Midwest Environmental Services  
**Lab Order:** 0804042  
**Lab ID:** 0804042-015  
**Project:** Freedom Oil Company, 08-24, Champaign

**Client Sample ID:** XW6  
**Collection Date:** 4/3/2008 1:40:00 PM  
**Matrix:** SOLID

Analyses	RL	Result	Qual	Units	Date Analyzed
<b>PNAS BY EPA 8270C</b>					
Acenaphthene	81.6	<RL		µg/Kg-dry	4/9/2008 3:15:00 AM
Acenaphthylene	81.6	<RL		µg/Kg-dry	4/9/2008 3:15:00 AM
Anthracene	244	<RL		µg/Kg-dry	4/9/2008 3:15:00 AM
Benz(a)anthracene	244	<RL		µg/Kg-dry	4/9/2008 3:15:00 AM
Benzo(a)pyrene	81.6	<RL		µg/Kg-dry	4/9/2008 3:15:00 AM
Benzo(b)fluoranthene	406	<RL		µg/Kg-dry	4/9/2008 3:15:00 AM
Benzo(g,h,i)perylene	244	<RL		µg/Kg-dry	4/9/2008 3:15:00 AM
Benzo(k)fluoranthene	244	<RL		µg/Kg-dry	4/9/2008 3:15:00 AM
Chrysene	81.6	<RL		µg/Kg-dry	4/9/2008 3:15:00 AM
Dibenz(a,h)anthracene	81.6	<RL	D	µg/Kg-dry	4/9/2008 3:15:00 AM
Fluoranthene	81.6	<RL		µg/Kg-dry	4/9/2008 3:15:00 AM
Fluorene	81.6	<RL		µg/Kg-dry	4/9/2008 3:15:00 AM
Indeno(1,2,3-cd)pyrene	81.6	<RL	D	µg/Kg-dry	4/9/2008 3:15:00 AM
Naphthalene	81.6	<RL		µg/Kg-dry	4/9/2008 3:15:00 AM
Phenanthrene	81.6	<RL		µg/Kg-dry	4/9/2008 3:15:00 AM
Pyrene	81.6	<RL		µg/Kg-dry	4/9/2008 3:15:00 AM
<b>VOLATILE ORGANIC COMPOUNDS BY GC/MS, BTE</b>					
Methyl tert-butyl ether	2.4	<RL		µg/Kg-dry	4/15/2008
Benzene	2.4	<RL		µg/Kg-dry	4/15/2008
Toluene	2.4	<RL		µg/Kg-dry	4/15/2008
Ethylbenzene	2.4	3.0	M	µg/Kg-dry	4/15/2008
Xylenes, Total	8.1	8.2	M	µg/Kg-dry	4/15/2008
<b>PERCENT MOISTURE</b>					
Percent Moisture	0.5	17.9	%		4/7/2008
Percent Solids	0.5	82.1	%		4/7/2008

**TMI Analytical Services, LLC**

**Laboratory Results** Date: 16-Apr-08

**CLIENT:** Midwest Environmental Services  
**Lab Order:** 0804042  
**Lab ID:** 0804042-016  
**Project:** Freedom Oil Company, 08-24, Champaign

**Client Sample ID:** XW7  
**Collection Date:** 4/3/2008 1:50:00 PM  
**Matrix:** SOLID

Analyses	RL	Result	Qual	Units	Date Analyzed
<b>PNAS BY EPA 8270C</b>					
Acenaphthene	78.5	<RL		µg/Kg-dry	4/9/2008 3:58:00 AM
Acenaphthylene	78.5	<RL		µg/Kg-dry	4/9/2008 3:58:00 AM
Anthracene	234	<RL		µg/Kg-dry	4/9/2008 3:58:00 AM
Benz(a)anthracene	234	<RL		µg/Kg-dry	4/9/2008 3:58:00 AM
Benzo(a)pyrene	78.5	<RL		µg/Kg-dry	4/9/2008 3:58:00 AM
Benzo(b)fluoranthene	390	<RL		µg/Kg-dry	4/9/2008 3:58:00 AM
Benzo(g,h,i)perylene	234	<RL		µg/Kg-dry	4/9/2008 3:58:00 AM
Benzo(k)fluoranthene	234	<RL		µg/Kg-dry	4/9/2008 3:58:00 AM
Chrysene	78.5	<RL		µg/Kg-dry	4/9/2008 3:58:00 AM
Dibenz(a,h)anthracene	78.5	<RL	D	µg/Kg-dry	4/9/2008 3:58:00 AM
Fluoranthene	78.5	<RL		µg/Kg-dry	4/9/2008 3:58:00 AM
Fluorene	78.5	<RL		µg/Kg-dry	4/9/2008 3:58:00 AM
Indeno(1,2,3-cd)pyrene	78.5	<RL	D	µg/Kg-dry	4/9/2008 3:58:00 AM
Naphthalene	78.5	<RL		µg/Kg-dry	4/9/2008 3:58:00 AM
Phenanthrene	78.5	<RL		µg/Kg-dry	4/9/2008 3:58:00 AM
Pyrene	78.5	<RL		µg/Kg-dry	4/9/2008 3:58:00 AM
<b>VOLATILE ORGANIC COMPOUNDS BY GC/MS, BTE</b>					
Methyl tert-butyl ether	2.3	<RL		µg/Kg-dry	4/9/2008
Benzene	2.3	5.4		µg/Kg-dry	4/9/2008
Toluene	2.3	2.4		µg/Kg-dry	4/9/2008
Ethylbenzene	2.3	9.1		µg/Kg-dry	4/9/2008
Xylenes, Total	5.8	10.6		µg/Kg-dry	4/9/2008
<b>PERCENT MOISTURE</b>					
Percent Moisture	0.5	14.7	%		4/7/2008
Percent Solids	0.5	85.3	%		4/7/2008

**TMI Analytical Services, LLC**      **Laboratory Results**      **Date: 16-Apr-08**

**CLIENT:** Midwest Environmental Services  
**Lab Order:** 0804042      **Client Sample ID:** XW8  
**Lab ID:** 0804042-017      **Collection Date:** 4/3/2008 2:00:00 PM  
**Project:** Freedom Oil Company, 08-24, Champaign      **Matrix:** SOLID

Analyses	RL	Result	Qual	Units	Date Analyzed
<b>PNAS BY EPA 8270C</b>					
		<b>SW8270C</b>		<b>(SW3550)</b>	<b>Analyst: KM</b>
Acenaphthene	78.0	<RL		µg/Kg-dry	4/9/2008 4:41:00 AM
Acenaphthylene	78.0	<RL		µg/Kg-dry	4/9/2008 4:41:00 AM
Anthracene	233	<RL		µg/Kg-dry	4/9/2008 4:41:00 AM
Benz(a)anthracene	233	<RL		µg/Kg-dry	4/9/2008 4:41:00 AM
Benzo(a)pyrene	78.0	<RL		µg/Kg-dry	4/9/2008 4:41:00 AM
Benzo(b)fluoranthene	388	<RL		µg/Kg-dry	4/9/2008 4:41:00 AM
Benzo(g,h,i)perylene	233	<RL		µg/Kg-dry	4/9/2008 4:41:00 AM
Benzo(k)fluoranthene	233	<RL		µg/Kg-dry	4/9/2008 4:41:00 AM
Chrysene	78.0	<RL		µg/Kg-dry	4/9/2008 4:41:00 AM
Dibenz(a,h)anthracene	78.0	<RL	D	µg/Kg-dry	4/9/2008 4:41:00 AM
Fluoranthene	78.0	<RL		µg/Kg-dry	4/9/2008 4:41:00 AM
Fluorene	78.0	<RL		µg/Kg-dry	4/9/2008 4:41:00 AM
Indeno(1,2,3-cd)pyrene	78.0	<RL	D	µg/Kg-dry	4/9/2008 4:41:00 AM
Naphthalene	78.0	626		µg/Kg-dry	4/9/2008 4:41:00 AM
Phenanthrene	78.0	107		µg/Kg-dry	4/9/2008 4:41:00 AM
Pyrene	78.0	<RL		µg/Kg-dry	4/9/2008 4:41:00 AM
<b>VOLATILE ORGANIC COMPOUNDS BY GC/MS, BTE</b>					
		<b>SW8260B</b>		<b>(SW5035/8260B)</b>	<b>Analyst: GV</b>
Methyl tert-butyl ether	2.3	<RL		µg/Kg-dry	4/15/2008
Benzene	2.3	5.1		µg/Kg-dry	4/15/2008
Toluene	2.3	<RL		µg/Kg-dry	4/15/2008
Ethylbenzene	9.9	229		µg/Kg-dry	4/9/2008
Xylenes, Total	24.7	85.2		µg/Kg-dry	4/9/2008
<b>PERCENT MOISTURE</b>					
		<b>D2874/SW2540G</b>			<b>Analyst: ND</b>
Percent Moisture	0.5	14.1	%		4/7/2008
Percent Solids	0.5	85.9	%		4/7/2008

**APPENDIX B**

**MECRS SOIL SAMPLING PROTOCOL**

## SOIL SAMPLING PROTOCOL

### TO BE USED WHEN SAMPLING L.U.S.T. SITE EXCAVATIONS

#### 1. Sampling Methodology & Decontamination Procedures

- A. All sampling equipment to be used will be decontaminated using analconox wash and distilled water rinse prior to and between samples.
- B. Soil samples will be collected from excavation extents using a stainless steel trowel. The trowel will be inserted into the soil several inches so as to collect an undisturbed sample. The sample will be immediately placed into a new, airtight, glass jar with a teflon lined lid\*.

Representative grab samples will be collected along excavation sidewalls at a minimum of one sample per twenty feet of sidewall. When sidewall lengths exceed twenty feet, additional sidewall representative samples will be collected. Sidewall samples will be collected from an area parallel to the lower one-third of the tank.

Representative sampling of the excavation floor will require a minimum of two grab samples to be collected in areas representing the tank invert ends. If excavation floor extents exceed 400 square feet, additional representative samples will be collected at a minimum of one sample per additional 400 square feet.

If a release has occurred along product distribution lines, representative grab samples will be collected from below areas where distribution lines were previously located. These samples will be collected at twenty foot intervals.

#### 2. Sample Storage and Transport

- A. Samples will be immediately placed on ice in an insulated cooler and chilled to 4 Celsius. Samples will be transported on ice to an IEPA certified laboratory as soon as possible.
- B. A chain of custody record will be kept for all laboratory analyzed samples.

\*Encore sampling system will be substituted for glass jars when required.

**APPENDIX C**

**OSFM REMOVAL NOTIFICATION AND REMOVAL PERMIT**



OFFICE OF THE ILLINOIS STATE FIRE MARSHAL  
 Division of Technical Services  
 1035 Stevenson Drive  
 Springfield, Illinois 62703-4259  
 (217)524-7605

**FOR OFFICE USE ONLY**  
 Facility # 4-016556  
 Permit # 00348-2008REM  
 Request Rec'd 03/12/2008  
 Amended Date  
 Approval Date 3/12/2008 DS  
 Permit Expires 9/12/2008

**Permit for REMOVAL of Underground Storage Tank(s) and Piping for Petroleum and Hazardous Substances.**

Permission to remove underground storage tank(s) or piping is hereby granted. Such removal shall not commence until the contractor the permit was issued to or an employee of that contractor (this does not include a subcontractor) shall establish a date certain to perform the UST activity by contacting the Office of the State Fire Marshal, Division of Petroleum and Chemical Safety, by telephone at the Springfield office between 8:30 a.m. and 12:00 p.m., at which time a mutually agreed upon date and time for the UST activity shall be scheduled. **THIS PERMIT IS VALID FOR SIX MONTHS FROM THE APPROVAL DATE.**

<p><b>(1) OWNER OF TANKS</b> - Corporation, partnership, or other business entity:                  Freedom Oil Company                  P. O. Box 3697,                  Bloomington, IL 61702-3697                  Contact: Gene Adams (309) 828-7750</p>	<p><b>(2) FACILITY</b> - name and address where tanks are located:                  Freedom Oil #32                  1406 N Prospect                  Champaign, Champaign Co., IL                  Contact: Adams Gene (309) 828-7750</p>
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**(3) REMOVAL OF TANKS:**

- (a) Number and size of tanks being removed: (TK # 1) - 6,000 gallons
- (b) Product stored in each tank: (TK # 1) - Diesel Fuel
- (c) Reason of tanks being removed: Tank is leaking
- (d) If tank(s) is leaking, indicate IEMA incident number: 080255
- (e) Date each tank was last used: (TK # 1)

(4) The owner must notify this Office when completion of tank removal has occurred, on the Notification for Underground Storage Tank Form This form can be obtained at [www.state.il.us/osfm](http://www.state.il.us/osfm) or by calling (217)785-1020. After removal is completed, the owner/operator shall perform a site assessment by measuring for the presence of a release where contamination is most likely to be present at the UST site. This is in accordance with the Illinois Administrative Code 170.640 (a) regulations and 40 CFR Part 280.72 (a) Federal Register Requirement.

**(5) SPECIAL CONTINGENCIES:**

<p><b>(6) PERSON, FIRM OR COMPANY PERFORMING WORK:</b></p>	
<p>IL Oil Marketing Equipment, Inc.                  850 Brenkman Drive                  Pekin, IL 61554</p>	<p>Contact Person: Chris Epkins                  Phone: (309) 347-1819                  Contractor Registration # IL-1293 Exp. 02/04/2010</p>

Sincerely,

Daniel Starks

cc: Storage Tank Safety Specialist -  
 Fire Department -  
 Office Coordinator -  
 Division File  
 (Rev. - 6/07)

<b>IL Notification for Underground Storage Tanks</b> • A separate form must be used for each site. • If you have more than five tanks, photocopy pages 1-5 and attach to this notification form. • Please type, or print in ink; the signature under "certification" (section IX) must be signed in ink.	OFFICE USE ONLY
	ID NUMBER
	DATE RECEIVED

Facility I.D. # (if known) 4-016556 Owner I.D. # (if known) \_\_\_\_\_

**TYPE OF NOTIFICATION**

- New Facility  Amended (Changes/Corrections/Additional Tanks) Mark all that apply:
- \_\_\_\_ Owner Address Change (this facility only)      \_\_\_\_\_ Tanks Relined (Permit # \_\_\_\_\_)
- \_\_\_\_ Owner Address Change (all facilities owned)      \_\_\_\_\_ Tanks Installed (Permit # \_\_\_\_\_)
- \_\_\_\_ New Owner      \_\_\_\_\_ Tanks Upgraded/Repaired (Permit # \_\_\_\_\_)
- Tank(s) Removed (Permit # 00348-2008 REM)      \_\_\_\_\_ Abandonment Notice (Permit # \_\_\_\_\_)
- \_\_\_\_ Other \_\_\_\_\_

<b>I. Ownership of Tank(s)</b>	<b>II. Location of Tank(s)</b> (if same as Section I, Mark box) <input type="checkbox"/>
Owner Name (Corp., Individual., Public Agency or other Entity) <u>FREEDOM OIL CO</u>	Facility Name or Company Site Identifier, as applicable <u>FREEDOM OIL #32</u>
Mailing Address <u>P.O. BOX 3097</u>	Street Address or State Road, as applicable (exact address) <u>1406 N. PROSPECT ST</u>
City      State      Zip <u>BLOOMINGTON</u> <u>IL</u> <u>61702-3097</u>	City      State      Zip <u>CHAMPAIGN</u> <u>IL</u> <u>61820</u>
County <u>BLOOMINGTON</u>	County <u>CHAMPAIGN</u>
Contact Name      (Area Code) Phone	Contact Name      (Area Code) Phone

**III. TYPE OF OWNERSHIP** (mark all that apply)

- Current Owner of Tanks       Ownership Uncertain \_\_\_\_\_  
 Date Purchased 5/1/01
- Former Owner       Other \_\_\_\_\_

**IV. TYPE OF FACILITY**

Type of Facility: (Circle correct code)

- |                             |                             |                           |                                    |
|-----------------------------|-----------------------------|---------------------------|------------------------------------|
| A. Service Station          | G. Industrial/Manufacturing | M. City/Town              | S. Port District                   |
| B. Bulk Plant               | H. Private Institution      | N. County                 | T. Utility District                |
| C. Petroleum Distributor    | I. Residence (Non-Farm)     | O. State                  | U. Fire Dept.                      |
| <b>D. Convenience Store</b> | J. Farm                     | P. Federal (Military)     | V. Other Special Service Districts |
| E. Auto Dealer              | K. Airport                  | Q. Federal (Non-Military) | W. Other _____                     |
| F. Commercial/Retail        | L. Marina                   | R. School District        | (Please Specify)                   |



V. Description of Underground Storage Tanks (Complete entire column for each tank)					
Tank Identification Number	Tank No. <u>1</u>	Tank No. <u>   </u>	Tank No. <u>   </u>	Tank No. <u>   </u>	Tank No. <u>   </u>
<b>1. Status of Tanks</b>					
Currently in use	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Temporarily out of use (Section 2 must be completed)	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Permanently out of use (Section 2 must be completed)	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Removed (Section 3 must be completed)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Abandoned in place (Section 4 must be completed)	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>2. Tanks Permanently &amp; Temporarily Out of Use</b>					
Estimated date last used	<u>  /  /  </u>	<u>  /  /  </u>	<u>  /  /  </u>	<u>  /  /  </u>	<u>  /  /  </u>
<b>3. Tanks Removed</b>					
Date tank(s) removed	<u>4/1/08</u>	<u>  /  /  </u>	<u>  /  /  </u>	<u>  /  /  </u>	<u>  /  /  </u>
Estimated date last used	<u>12/15/07</u>	<u>  /  /  </u>	<u>  /  /  </u>	<u>  /  /  </u>	<u>  /  /  </u>
<b>4. Abandoned in Place</b>					
Date tanks filled	<u>  /  /  </u>	<u>  /  /  </u>	<u>  /  /  </u>	<u>  /  /  </u>	<u>  /  /  </u>
Tank filled with:					
Inert materials (sand, etc.)	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Water	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Unknown	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Other (please specify)	<u>          </u>	<u>          </u>	<u>          </u>	<u>          </u>	<u>          </u>
<b>5. Age of Tank</b>					
Date tank installed	<u>  /  /  </u>	<u>  /  /  </u>	<u>  /  /  </u>	<u>  /  /  </u>	<u>  /  /  </u>
Date product placed in tank	<u>  /  /  </u>	<u>  /  /  </u>	<u>  /  /  </u>	<u>  /  /  </u>	<u>  /  /  </u>
<b>6. Estimated Total Capacity</b> (gallons)	<u>6000</u>	<u>          </u>	<u>          </u>	<u>          </u>	<u>          </u>
<b>7. Substances Currently or Last Stored:</b>					
<b>Petroleum</b>					
Diesel	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Kerosene	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Gasoline	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Used oil	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Other (Please specify)	<u>          </u>	<u>          </u>	<u>          </u>	<u>          </u>	<u>          </u>
<b>Petroleum Use</b> (if applicable):					
Heating oil (consumptive use on premises)	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Back-up generator	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Other (please specify)	<u>          </u>	<u>          </u>	<u>          </u>	<u>          </u>	<u>          </u>
<b>Hazardous Substance:</b>					
Name of principal CERCLA substance	<u>          </u>	<u>          </u>	<u>          </u>	<u>          </u>	<u>          </u>
Chemical Abstract Service (CAS No.)	<u>          </u>	<u>          </u>	<u>          </u>	<u>          </u>	<u>          </u>

**VII. Certification of Compliance** (Complete for all new, upgraded and refined tanks at this location)

**Installation** (mark all that apply)

Installer certified by tank and piping manufacturers

Installer certified or licensed by implementing agency

Installer registered by implementing agency

Installer is the owner of the tank(s)

Installation inspected by a registered engineer

Installation inspected & approved by implementing agency

Manufacturer's installation checklists have been completed

Another method allowed by state agency (please specify)

\_\_\_\_\_

**OATH:** I certify the information that is provided in section VII is true to the best of my knowledge, and certify that the installation was performed in accordance with all applicable state and federal laws and regulations. (THIS SECTION MAY ONLY BE COMPLETED BY THE CONTRACTOR. SEPARATE OATH MUST BE SUBMITTED FOR EACH ACTIVITY PERFORMED BY DIFFERENT CONTRACTOR.)

Tank No. \_\_\_\_\_

Permit No. \_\_\_\_\_

Contractor: \_\_\_\_\_

Name

Signature (must be original)

Date

Position

Company

**VIII. Financial Responsibility**

Mark all that apply:

Self-Insurance

Guarantee

Certificate of Deposit

Commercial Insurance

Surety Bond

Trust Fund

Risk Retention Group

Letter of Credit

Other Method Allowed

(please specify) \_\_\_\_\_

**IX. Certification (Read and sign after completing all sections)**

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete.

*CHRIS EPPENS* AGENT FOR OWNER (HOME)

Name and official title of owner or owner's authorized representative (print)

*Chris Eppens*

Signature (must be original)

*4/9/08*

Date Signed



OFFICE OF THE ILLINOIS STATE FIRE MARSHAL  
Division of Technical Services  
1035 Stevenson Drive  
Springfield, Illinois 62703-4259  
(217)524-7605

## FOR OFFICE USE ONLY

Facility # 4-016556  
Permit # 00334-2008ABN  
Request Rec'd 03/05/2008  
Amended Date  
Approval Date 3/10/2008 JC  
Permit Expires 9/10/2008

**Permit for ABANDONMENT IN PLACE of Underground Storage Tank(s) and Piping for Petroleum and Hazardous Substances.**

Permission to abandon in place underground storage tank(s) or piping is hereby granted. Such abandonment must be in complete accordance with acceptable materials as specified in the Federal Register, Part II Environmental Protection Agency, 40 CFR Parts 280 and 281, and also with all sections of 41 Illinois Administrative Code, Part 170. The contractor the permit was issued to or an employee of that contractor (this does not include a subcontractor) shall establish a date certain to perform the UST activity by contacting the Office of the State Fire Marshal, Division of Petroleum and Chemical Safety, by telephone at the Springfield office between 8:30 a.m. and 12:00 p.m., at which time a mutually agreed upon date and time for the UST activity shall be scheduled. **THIS PERMIT IS VALID FOR SIX MONTHS FROM THE APPROVAL DATE.**

(1) **OWNER OF TANKS** - Corporation, partnership, or other business entity:

Freedom Oil Company  
P. O. Box 3697,  
Bloomington, IL 61702-3697

Contact: Gene Adams (309) 828-7750

(2) **FACILITY** - name and address where tanks are located:

Freedom Oil #32  
1406 N Prospect  
Champaign, Champaign Co., IL

Contact: Adams Gene (309) 828-7750

(3) **ABANDONMENT IN PLACE OF TANKS:**

(a) **Number and size tanks being abandoned:** (TK # 2) - 10,000 gallons, (TK # 3, 4) - 6,000 gallons, (TK # 5) - 2,000 gallons

(b) **Location of tanks being abandoned:** CONTAMINATED SITE! IEMA Number: 080255

(4) This permit is VOID if contamination is revealed during abandonment procedures or if tanks are not as indicated on your granted permit site plan. If contamination is revealed, this abandonment can continue only when the contaminated site section (2) of the certification on site condition has been submitted to our Office.

(5) **SPECIAL CONTINGENCIES:** These tanks are in close proximity to the canopy columns. Removal may undermine the structural support of the canopy. Portions of the old piping that will not be re-used for the new system will be abandoned in place, and the remaining portions will be re-used and tied into the new tank piping system and dispensers (see site plan). Tank #1 will have to be removed with a separate removal permit per Dale Tanke 03/10/08. Tanks 7 & 8 will be installed with a separate install permit. New piping for tanks 7 & 8 will "tie in" to the existing piping with a transition sump.

(6) The owner must notify this Office when completion of tank abandonment has occurred, on the Notification for Underground Storage Tank Form. This form can be obtained at [www.state.il.us/osfm](http://www.state.il.us/osfm) or by calling (217)785-1020.

(7) **PERSON, FIRM OR COMPANY PERFORMING WORK:**

IL Oil Marketing Equipment, Inc.  
850 Brenkman Drive  
Pekin, IL 61554

Contact Person: Chris Epkins  
Phone: (309) 347-1819

Contractor Registration # IL-1293 Exp. 02/04/2010

Sincerely,

Jim Coffey

cc: Storage Tank Safety Specialist -  
Fire Department -  
Office Coordinator -  
Division File  
(Rev. - 1/98)

<b>IL</b>	<b>Notification for Underground Storage Tanks</b>	<b>OFFICE USE ONLY</b>
<ul style="list-style-type: none"> <li>• A separate form must be used for each site.</li> <li>• If you have more than five tanks, photocopy pages 1-5 and attach to this notification form.</li> <li>• Please type, or print in ink; the signature under "certification" (section IX) must be signed in Ink.</li> </ul>		ID NUMBER
		DATE RECEIVED

Facility I.D. # (if known) 4-016556      Owner I.D. # (if known) \_\_\_\_\_

**TYPE OF NOTIFICATION**

- New Facility     Amended (Changes/Corrections/Additional Tanks)    Mark all that apply:
- \_\_\_\_\_ Owner Address Change (this facility only)      \_\_\_\_\_ Tanks Relined (Permit # \_\_\_\_\_ )
- \_\_\_\_\_ Owner Address Change (all facilities owned)      \_\_\_\_\_ Tanks Installed (Permit # \_\_\_\_\_ )
- \_\_\_\_\_ New Owner      \_\_\_\_\_ Tanks Upgraded/Repaired (Permit # \_\_\_\_\_ )
- \_\_\_\_\_ Tank(s) Removed (Permit # \_\_\_\_\_ )       Abandonment Notice (Permit # 00334-2005)
- ABN*
- \_\_\_\_\_ Other \_\_\_\_\_

<b>I. Ownership of Tank(s)</b>	<b>II. Location of Tank(s)</b> (if same as Section I, Mark box) <input type="checkbox"/>
Owner Name (Corp., Individual., Public Agency or other Entity) <u>FREEDOM OIL CO</u>	Facility Name or Company Site Identifier, as applicable <u>FREEDOM OIL CO # 32</u>
Mailing Address <u>P.O. BOX 3697</u>	Street Address or State Road, as applicable (exact address) <u>1406 N. PROSPECT ST.</u>
City                                  State                                  Zip <u>BLOOMINGTON</u> <u>IL</u> <u>61702-3697</u>	City                                  State                                  Zip <u>CHAMPAIGN</u> <u>IL</u> <u>61820</u>
County <u>BLOOMINGTON</u>	County <u>CHAMPAIGN</u>
Contact Name                                  (Area Code) Phone	Contact Name                                  (Area Code) Phone

**III. TYPE OF OWNERSHIP** (mark all that apply)

- Current Owner of Tanks       Ownership Uncertain \_\_\_\_\_
- Date Purchased      5/1/01
- Former Owner       Other \_\_\_\_\_

**IV. TYPE OF FACILITY**

Type of Facility: (Circle correct code)

A. Service Station	G. Industrial/Manufacturing	M. City/Town	S. Port District
B. Bulk Plant	H. Private Institution	N. County	T. Utility District
C. Petroleum Distributor	I. Residence (Non-Farm)	O. State	U. Fire Dept.
<b>D. Convenience Store</b>	J. Farm	P. Federal (Military)	V. Other Special
E. Auto Dealer	K. Airport	Q. Federal (Non-Military)	Service Districts
F. Commercial/Retail	L. Marina	R. School District	W. Other

(Please Specify)

V. Description of Underground Storage Tanks (Complete entire column for each tank)					
Tank Identification Number	Tank No. <u>2</u>	Tank No. <u>3</u>	Tank No. <u>4</u>	Tank No. <u>5</u>	Tank No. <u>   </u>
<b>1. Status of Tanks</b>					
Currently in use	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Temporarily out of use (Section 2 must be completed)	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Permanently out of use (Section 2 must be completed)	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Removed (Section 3 must be completed)	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Abandoned in place (Section 4 must be completed)	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<b>2. Tanks Permanently &amp; Temporarily Out of Use</b>					
Estimated date last used	<u>  /  /  </u>	<u>  /  /  </u>	<u>  /  /  </u>	<u>  /  /  </u>	<u>  /  /  </u>
<b>3. Tanks Removed</b>					
Date tank(s) removed	<u>  /  /  </u>	<u>  /  /  </u>	<u>  /  /  </u>	<u>  /  /  </u>	<u>  /  /  </u>
Estimated date last used	<u>  /  /  </u>	<u>  /  /  </u>	<u>  /  /  </u>	<u>  /  /  </u>	<u>  /  /  </u>
<b>4. Abandoned in Place</b>					
Date tanks filled	<u>4/9/08</u>	<u>4/9/08</u>	<u>4/9/08</u>	<u>4/9/08</u>	<u>  /  /  </u>
Tank filled with:					
Inert materials (sand, etc.)	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Water	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Unknown	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Other (please specify)	<u>          </u>	<u>          </u>	<u>          </u>	<u>          </u>	<u>          </u>
<b>5. Age of Tank</b>					
Date tank installed	<u>  /  /  </u>	<u>  /  /  </u>	<u>  /  /  </u>	<u>  /  /  </u>	<u>  /  /  </u>
Date product placed in tank	<u>  /  /  </u>	<u>  /  /  </u>	<u>  /  /  </u>	<u>  /  /  </u>	<u>  /  /  </u>
<b>6. Estimated Total Capacity (gallons)</b>	<u>10,000</u>	<u>6,000</u>	<u>6,000</u>	<u>2,000</u>	<u>          </u>
<b>7. Substances Currently or Last Stored:</b>					
<b>Petroleum</b>					
Diesel	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Kerosene	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Gasoline	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Used oil	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Other (Please specify)	<u>          </u>	<u>          </u>	<u>          </u>	<u>          </u>	<u>          </u>
<b>Petroleum Use (if applicable):</b>					
Heating oil (consumptive use on premises)	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Back-up generator	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Other (please specify)	<u>          </u>	<u>          </u>	<u>          </u>	<u>          </u>	<u>          </u>
<b>Hazardous Substance:</b>					
Name of principal CERCLA substance	<u>          </u>	<u>          </u>	<u>          </u>	<u>          </u>	<u>          </u>
Chemical Abstract Service (CAS No.)	<u>          </u>	<u>          </u>	<u>          </u>	<u>          </u>	<u>          </u>

**VII. Certification of Compliance** (Complete for all new, upgraded and relined tanks at this location)

**Installation** (mark all that apply)

Installer certified by tank and piping manufacturers	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Installer certified or licensed by implementing agency	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Installer registered by implementing agency	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Installer is the owner of the tank(s)	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Installation inspected by a registered engineer	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Installation inspected & approved by implementing agency	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Manufacturer's installation checklists have been completed	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Another method allowed by state agency (please specify)	_____				

**OATH:** I certify the information that is provided in section VII is true to the best of my knowledge, and certify that the installation was performed in accordance with all applicable state and federal laws and regulations. (THIS SECTION MAY ONLY BE COMPLETED BY THE CONTRACTOR. SEPARATE OATH MUST BE SUBMITTED FOR EACH ACTIVITY PERFORMED BY DIFFERENT CONTRACTOR.)

Tank No. \_\_\_\_\_ Permit No. \_\_\_\_\_

Contractor: \_\_\_\_\_  
 Name Signature (must be original) Date  
 \_\_\_\_\_  
 Position Company

**VIII. Financial Responsibility**

Mark all that apply:

- Self-Insurance       Guarantee       Certificate of Deposit
- Commercial Insurance       Surety Bond       Trust Fund
- Risk Retention Group       Letter of Credit       Other Method Allowed

(please specify) \_\_\_\_\_

**IX. Certification (Read and sign after completing all sections)**

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete.

*AGENT FOR*  
*CURIS EPKINS OWNER (F.O.M.E)*  
 Name and official title of owner or owner's authorized representative (print)

*Chris Epkins*  
 Signature (must be original)

*4/10/08*  
 Date Signed

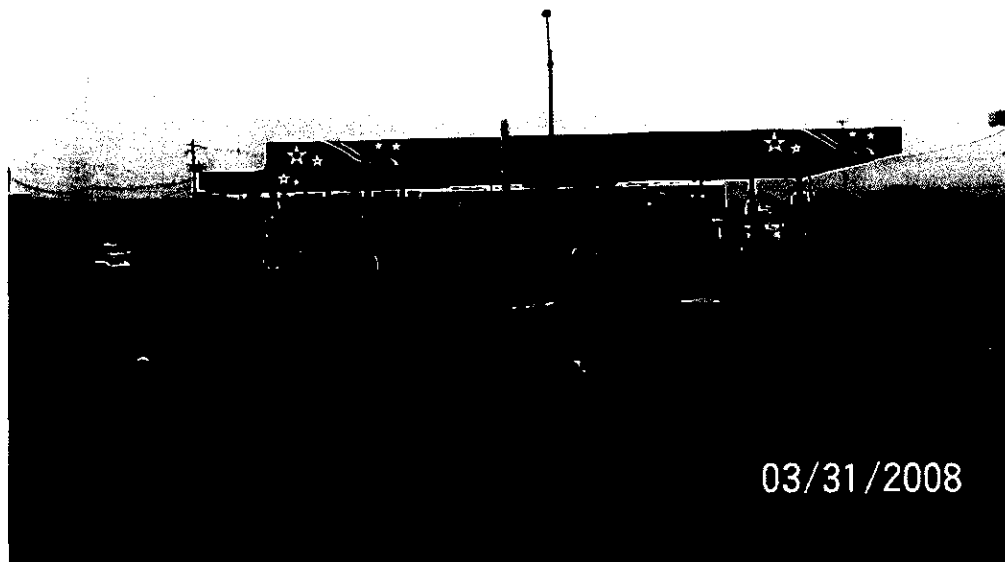
**APPENDIX D**

**EARLY ACTION PHOTOGRAPHS**

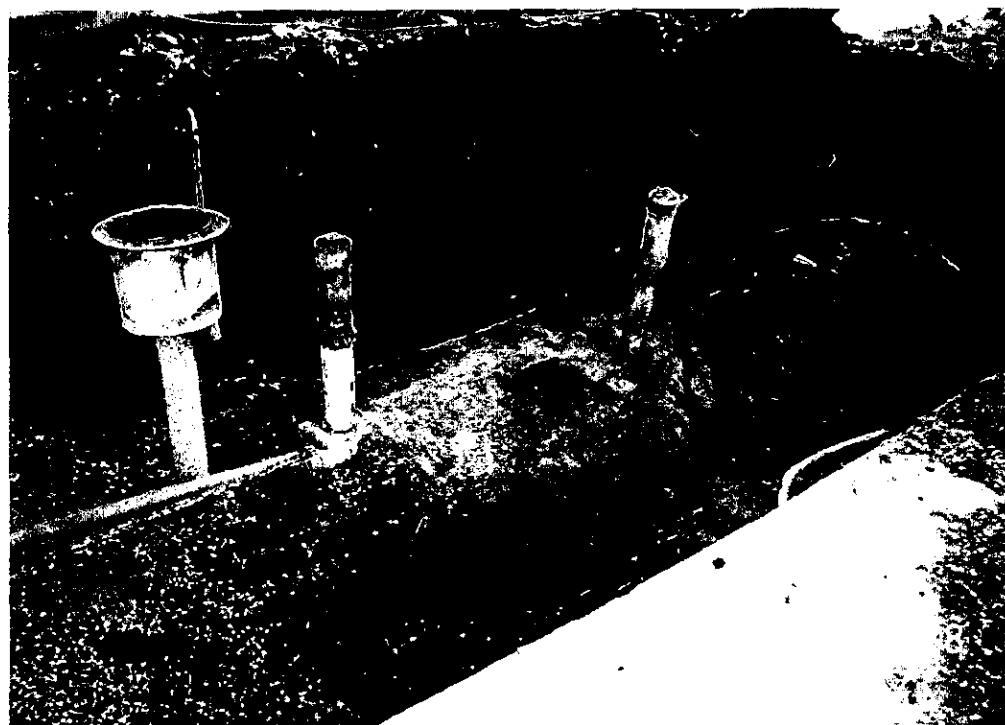
DATE: 4/18/08

SITE NAME: Freedom Oil Company, 1406 North Prospect – Early Action Photographs

PHOTOGRAPHS BY: A. Fetterolf



COMMENTS: View of the site looking east from across North Prospect.



COMMENTS: Diesel tank being uncovered and prepared for removal.



DATE: 4/18/08

SITE NAME: Freedom Oil Company, 1406 North Prospect – Early Action Photographs

PHOTOGRAPHS BY: A. Fetterolf



COMMENTS: Bottom on the tank pit where the diesel tank was located.



COMMENTS: Diesel tank removed and ready for cleaning.

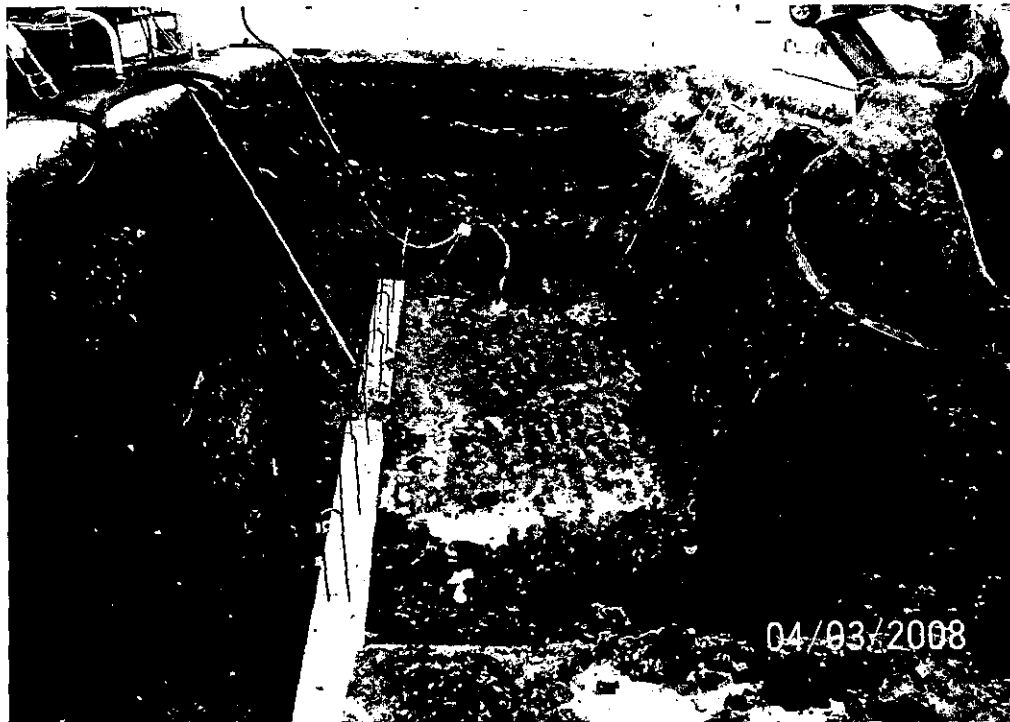
DATE: 4/18/08

SITE NAME: Freedom Oil Company, 1406 North Prospect – Early Action Photographs

PHOTOGRAPHS BY: A. Fetterolf



COMMENTS: Inside of the diesel tank before cleaning.



COMMENTS: View of the excavation.



Office of the Illinois State Fire Marshal  
 Division of Petroleum and Chemical Safety  
 1035 Stevenson Drive  
 Springfield IL 62703

Facility #	4016556	
Permit #	00018-2020REM	
Date	1/22/2020	
IEMA #	20-0005	
Notification Form	Y	N
Received	<input type="radio"/>	<input checked="" type="radio"/>
Permit Not Executed	<input type="checkbox"/>	
Void Permit	<input type="checkbox"/>	

**LOG OF UNDERGROUND STORAGE TANK REMOVAL/PIPING REMOVAL**

Removal       Piping Removal Only

**OWNER OF TANKS**

Shree Kuber, Inc.  
 Name  
 1406 N. Prospect  
 Street Address  
 Champaign IL 61820  
 City State Zip  
 Vijay Pagel 309-642-0472  
 Contact Person Phone

**FACILITY**

Prospect Mini Mart  
 Name  
 1406 N. Prospect Ave.  
 Street Address  
 Champaign IL 61820 Champaign  
 City State Zip County  
 Sunil Modi 217-419-5424  
 Contact Person Phone

**CONTRACTOR**

IL002364  
 License Number

RCRA, Inc. d/b/a Earth Services  
 Name  
 10903 Prestwick Drive  
 Street Address  
 Benton IL 62812  
 City State Zip  
 Josh Appleton 618-218-4958  
 Contact Person Phone

TANK SYSTEM INFORMATION				
Tank	Capacity	Product	Status	Regulated
6	10,000	Diesel Fuel	Out of service	Federal

**SECTION A. TANK CORRECTION**

**SECTION B. ADDITIONAL TANKS FOUND**

**SECTION C. TANKS NOT FOUND**

**SECTION D. CONTAMINATION INFORMATION**

Tank Number: 6

Area of Contamination:

Tank Removed:  Y  N

Contamination Present:  Y  Unknown

Electronic Filing: Received, Clerk's Office 11/4/2020

Water Present in Excavation:  Y  N

Water wells in area:  Y  Unknown

Tank Floor

Backfill

Walls

Pipe Trench

Tank Integrity:

No Apparent Holes

Observed Obvious Holes

**SECTION E. FORMS**

- |   | Y                                | N                     |
|---|----------------------------------|-----------------------|
| 1. Did STSS verify all certified employees, non-certified workers and subcontract excavation operators possess their 40 hour General Site Worker Program identification card and valid refresher cards? | <input checked="" type="radio"/> | <input type="radio"/> |
| 2. Did STSS verify the certified employee possessed a wallet card verifying successful passage of OSFM approved exam?   | <input checked="" type="radio"/> | <input type="radio"/> |

Name of certified employee: Josh Blair

Date certification expires: 8/3/2020

**ED & D Application:**

Given To Owner/Operator  Given To Contractor/Consultant  Obtain Form Online  N/A

**Removal Certification:**

Given To Owner/Operator  Given To Contractor/Consultant  Obtain Form Online  N/A

**Site Assessment Result Form:**

Given To Owner/Operator  Given To Contractor/Consultant  Obtain Form Online  N/A

**Remarks:**

Mike Bettenhausen (Green Wave Consulting ) on site taking samples and will submit all paper work. The tank was pulled, cut and cleaned within required limits. The tank was crushed on site and put back in the tank hole. The dispensers were removed and the vent pipe taken down. Green Wave are the ones who drew the IEMA number as they did prior Borings and submitted the site assessment.

1/27/2020

X *B. Bellman*

Signed by: BRUCE L BELLMAN

Storage Tank Safety Specialist (Signature)



Report

0190105433. Champaign

Incident #: H-2020-0005

Shree Kuber, Inc

Entered By: Kirgan, Ken (IEMA) on 2020-01-03 14:38:09

Data Input Status: Closed

Leaking Underground Storage Tank (LUST): Yes

Leaking UST Tech File

Caller:	Jeff Weinhoff
Call Back #:	217/899-5486
Caller Represents:	Green Wave Consulting
Hazmat Incident Type:	Leak or spill
<b>INCIDENT LOCATION</b>	
Incident Location:	1406 N Prospect Ave
County:	Champaign 61820
City:	Champaign
Primary IEMA Region:	7
Secondary IEMA Region:	Not Applicable
Full Address:	1406 N Prospect, Champaign, IL
Latitude:	40.130247 -13021
Longitude:	-88.257896 -25765
Milepost:	N/A
Sec:	N/A
Twp.:	N/A
Range:	N/A
Area Involved:	Fixed Facility
Media or medium into which the release occurred:	Ground

<b>WEATHER INFORMATION</b>	
Temp (deg F):	n/a
Wind Dir/Speed m.p.h.:	n/a

<b>MATERIALS INVOLVED</b>			
Material Name:	diesel	Material Type:	Liquid
CHRIS Code:	Unknown	CAS #:	Unknown
UN/NA #:	Unknown		
Is this a 302(a) Extremely Hazardous Substance?	No	<small>EPA DIVISION OF RECORDS MANAGEMENT REF ID: A61616</small>	
Is this a RCRA Hazardous Waste?	No	JAN 21 2020	
Is this a RCRA regulated facility?	No	REVIEWER: EMI	
Container Type:	Under ground storage tank	Container Size:	1-10,000 gallons
Amount Released:	unknown	Rate of Release/min:	Unknown
Duration of Release:	Unknown		
Cause of Release:	unknown		
Estimated Spill Extent:	Unknown	Spill Extent Units:	

**Electronic Filing: Received, Clerk's Office 11/4/2020**

Date/Time Occurred:	(Date/Time Unknown)
Date/Time Discovered:	2020-01-03 14:00

Number Injured:	0	Where Taken:	
Number Killed:	0	# Evacuated:	0
On Scene Contact:	Jeff Weinhoff	On Scene Phone #:	217/899-5486

Proper safety precautions to take as a result of the release, including evacuation:  
none

Assistance needed from State Agencies:  
none

Containment/Cleanup actions and plans:  
Tank will be removed

Responsible Party:	Shree Kuber, Inc.
Contact Person:	Sunil Modi
Callback Phone Number:	217/419-5424
Facility Manager:	Sunil Modi
Facility Manager Phone #:	217/419-5424
Street Address:	1406 N Prospect Ave.
City:	Champaign State: IL Zip Code: 61822 61820

Emergency Units Contacted	Contacted	On Scene	Agencies Contacted
ESDA			None
Fire			None
Police			None
Sheriff			None
Other			None

AGENCIES OR PERSONS NOTIFIED			
Agency	Date/Time	Name of Person	Notification Action
IEPA, NRTP, OSFM	2020-01-03 14:45	emailed	Report Sent
IEMA Region 7	2020-01-03 14:45	emailed	Report Sent
Champaign County LEPC	2020-01-03 14:45	emailed	Report Sent

Narrative:

Follow-Up Information:

Attachments:



# ILLINOIS ENVIRONMENTAL PROTECTION AGENCY

1021 NORTH GRAND AVENUE EAST, P.O. BOX 19276, SPRINGFIELD, ILLINOIS 62794-9276 • (217) 782-3397

JB PRITZKER, GOVERNOR

JOHN J. KIM, DIRECTOR

(217) 524-3300

January 10, 2020

Shree Kuber, Inc.  
Attn: Sunil Modi  
1406 North Prospect Avenue  
Champaign, IL 61820

Re: 0190105433 -- Champaign County  
Champaign/Shree Kuber, Inc.  
1406 North Prospect Avenue  
Leaking UST Incident 20200005  
Leaking UST Technical File

Dear UST Owner or Operator:

The Illinois Environmental Protection Agency (Illinois EPA) received notification from the Illinois Emergency Management Agency that a release from an underground storage tank system(s) has occurred at the above-referenced site. As a result of this release, the owner or operator of the underground storage tank(s) is required to comply with the Leaking Underground Storage Tank (Leaking UST) Program requirements, including the submittal of applicable documentation on forms prescribed and provided by the Illinois EPA.

To obtain copies of the forms, as well as additional information regarding the Illinois EPA's Leaking UST Program, please visit our Web page at  
<https://www2.illinois.gov/epa/topics/cleanup-programs/lust/Pages/default.aspx>.

1. The direct link to the technical forms page is  
<https://www2.illinois.gov/epa/topics/cleanup-programs/lust/technical-forms/Pages/default.aspx>.
2. If you intend to seek reimbursement from the Illinois Underground Storage Tank Fund for costs incurred, the direct link to the budget and reimbursement forms page is:  
<https://www2.illinois.gov/epa/topics/cleanup-programs/lust/budget-and-billing-forms/Pages/default.aspx>.

If you do not have access to the Internet and/or have questions about the Leaking UST Program requirements, please contact the Leaking UST project manager on call at (217) 524-3300.

Sincerely,

Gregory W. Dunn, Manager  
Leaking Underground Storage Tank Program  
Remedial Project Management Section  
Bureau of Land

c: BOL File

4302 N. Main Street, Rockford, IL 61103 (815) 987-7760  
595 S. State Street, Elgin, IL 60123 (847) 608-3131  
2125 S. First Street, Champaign, IL 61820 (217) 278-5800  
2009 Mall Street Collinsville, IL 62234 (618) 346-5120

9511 Harrison Street, Des Plaines, IL 60016 (847) 294-4000  
412 SW Washington Street, Suite D, Peoria, IL 61602 (309) 671-3022  
2309 W. Main Street, Suite 116, Marion, IL 62959 (618) 993-7200  
100 W. Randolph Street, Suite 4-500, Chicago, IL 60601

IEPA-DIVISION OF RECORDS MANAGEMENT  
RELEASABLE

JAN 21 2020

REVIEWER: EMI

**OFFICE OF THE ILLINOIS  
STATE FIRE MARSHAL**JB Pritzker, Governor  
Matt Perez, State Fire Marshal

3/4/2020

Shree Kuber, Inc.  
C/O Sunil Modi  
1406 N Prospect Ave.  
Champaign, IL 61820In Re: Facility No. 4016556  
IEMA Incident No. 20200005  
Prospect Mini Mart  
1406 N. Prospect Ave.  
Champaign, Champaign, IL 61820

Dear Applicant:

The Reimbursement Eligibility and Deductible Application received on March 03, 2020 for the above referenced occurrence has been reviewed. The following determinations have been made based upon this review.

It has been determined that you are eligible to seek payment of costs in excess of \$5,000. The costs must be in response to the occurrence referenced above and associated with the following tanks:

## Eligible Tanks

Tank 6 10000 gallon Diesel Fuel

You must contact the Illinois Environmental Protection Agency to receive a packet of Agency billing forms for submitting your request for payment.

An owner or operator is eligible to access the Underground Storage Tank Fund if the eligibility requirements are satisfied:

1. Neither the owner nor the operator is the United States Government,
2. The tank does not contain fuel which is exempt from the Motor Fuel Tax Law,
3. The costs were incurred as a result of a confirmed release of any of the following substances:
  - "Fuel", as defined in Section 1.19 of the Motor Fuel Tax Law
    - Aviation fuel
    - Heating oil
    - Kerosene
    - Used oil, which has been refined from crude oil used in a motor vehicle, as defined in Section 1.3 of the Motor Fuel Tax Law.
4. The owner or operator registered the tank and paid all fees in accordance with the statutory and regulatory requirements of the Gasoline Storage Act.
5. The owner or operator notified the Illinois Emergency Management Agency of a confirmed release, the costs were incurred after the notification and the costs were a result of a release of a substance listed in this Section. Costs of corrective action or indemnification incurred before providing that notification shall not be eligible for payment.
6. The costs have not already been paid to the owner or operator under a private insurance policy, other written agreement, or court order.



## Electronic Filing: Received, Clerk's Office 11/4/2020

This constitutes the final decision as it relates to your eligibility and the set deductible. We reserve the right to change the deductible determination should additional information that would change the determination become available. An underground storage tank owner or operator may appeal the decision to the Illinois Pollution Control Board (Board), pursuant to Section 57.9 (c) (2). An owner or operator who seeks to appeal the decision shall file a petition for a hearing before the Board within 35 days of the date of issuance of the final decision, (35 Illinois Administrative Code 105.504(b)).

For information regarding the filing of an appeal, please contact:

Clerk  
Illinois Pollution Control Board  
State of Illinois Center  
100 West Randolph, Suite 11-500  
Chicago, Illinois 60601  
(312) 814-3620

The following tanks are also listed for this site:

Tank 1 6000 gallon Diesel Fuel  
Tank 2 10000 gallon Gasoline  
Tank 3 6000 gallon Gasoline  
Tank 4 6000 gallon Gasoline  
Tank 5 2000 gallon Gasoline  
Tank 7 8000 gallon Gasoline - Premium  
Tank 8 12000 gallon Gasoline - Regular

Your application indicates that there has not been a release from these tanks under this incident number. You may be eligible to seek payment of corrective action costs associated with these tanks if it is determined that there has been a release from one or more of these tanks. Once it is determined that there has been a release from one or more of these tanks you may submit a separate application for an eligibility determination to seek corrective action costs associated with this/these tanks.

If you have any questions, please contact our Office at (217) 785-1020.

Sincerely,



Deanne Lock

Division of Petroleum and Chemical Safety



March 16, 2020

LUST Claims Unit, Bureau of Land  
Illinois Environmental Protection Agency  
1021 North Grand Avenue East  
Springfield, Illinois 62794

Re: **LPC #0190105433 – Champaign County  
Champaign / Prospect Mini Mart  
1406 N Prospect Avenue  
LUST Incident #20200005  
EARLY ACTION REIMBURSEMENT CLAIM**

To Whom It May Concern:


Enclosed, please find an Early Action Reimbursement Claim for the above referenced site.

Based on decisions at previous sites (LPC# 0830250017, 1910105081, 0270405007, etc.), we do **not believe that a deductible should be assessed for the submitted application.** While 20200005 is a new release from a separate tank, it will be worked on and closed concurrently with 20080255. The deductible for 20080255 was taken from a claim dated April 16, 2012 requesting the amount of \$23,198.15. It has previously been determined appropriate that only one deductible should be assessed per site with current open incidents being worked on. Therefore, we formally request that a deductible not be assessed in your review of this reimbursement package.

If you have any questions, please contact me at (217) 726-7569 ext. 310 or [Debi.Eggleston@epa.gov](mailto:Debi.Eggleston@epa.gov).

Thank you!

Sincerely,

  
Debi Eggleston  
Senior Account Technician

Enclosure

cc: Prospect Mini Mart  
File



# Illinois Environmental Protection Agency

1021 North Grand Avenue East • P.O. Box 19276 • Springfield • Illinois • 62794-9276 • (217) 782-3397

## General Information for the Budget and Billing Forms

LPC #: 0190105433 County: Champaign

City: Champaign Site Name: Prospect Mini Mart

Site Address: 1406 N Prospect Avenue

Date this form was prepared: Mar 3, 2020

List all IEMA incident numbers associated with this package:

20200005

List all other incidents associated with this site that are not associated with this package:

20080255

This form is being submitted as a (check one, if applicable):

- Billing Package
- Budget Amendment (Budget amendments must include only the costs over the previous budget)
- Budget Proposal

Please provide the name(s) and date(s) of report(s) documenting the costs requested:

Name(s): 48 Day Report

Date(s): Feb 28, 2020

This package is being submitted for the site activities indicated below:

**35 Ill. Adm. Code 734:**

- Early Action
- Free Product Removal after Early Action
- Site Investigation Stage 1  Stage 2  Stage 3
- Corrective Action

**35 Ill. Adm. Code 732:**

- Early Action
- Free Product Removal after Early Action
- Site Classification
- Low Priority Corrective Action
- High Priority Corrective Action

**36 Ill. Adm. Code 731:**

- Site Investigation
- Corrective Action

General Information for the Budget and Billing Forms

The following address will be used as the mailing address for checks and any final determination letters regarding payment from the Fund for this package.

Pay to the order of: Shree Kuber, Inc.

Send in care of: Green Wave Consulting, LLC


Address: 4440 Ash Grove Drive Suite A

City: Springfield

State: IL

Zip: 62711

The payee is the Owner  Operator  (Check one or both.)

  
Signature of the owner or operator of the UST(s) (required)

3-16-20

Date

Sunil Modi

Printed name of the owner or operator of the UST(s) (required)

W-9 must be submitted

[Click here to print of a W-9 Form.](#)

Email: sunnymodi@gmail.com

Number of petroleum USTs in Illinois presently owned or operated by the owner or operator; any subsidiary, parent or joint stock company of the owner or operator; and any company owned by any parent, subsidiary or joint stock company of the owner or operator:

Fewer than 101:  101 or more:

Please list all tanks that have ever been located at the site and tanks that are presently located at the site.

Product Stored in UST	Size (gallons)	Did UST have a release?	Incident No.	Type of Release Tank Leak / Overfill / Piping Leak
Diesel	6,000	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	20080255	Tank Leak
Gasoline	10,000	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	20080255	Tank Leak
Gasoline	6,000	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	20080255	Tank Leak
Gasoline	6,000	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	20080255	Tank Leak
Gasoline	2,000	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	20080255	Tank Leak
Diesel	10,000	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	20200005	Tank Leak
		Yes <input type="checkbox"/> No <input type="checkbox"/>		
		Yes <input type="checkbox"/> No <input type="checkbox"/>		

## Billing Summary

	\$ Amount Approved in the Budget	\$ Amount Requested for Payment from the Fund
1. Drilling and Monitoring Wells Costs Form		\$0.00
2. Analytical Costs Form		\$2,037.00
3. Remediation and Disposal Costs Form		\$23,818.73
4. UST Removal and Abandonment Costs Form		\$4,142.61
5. Paving, Demolition, and Well Abandonment Costs Form		\$0.00
6. Consulting Personnel Costs Form		\$13,430.19
7. Consultant's Materials Costs Form		\$580.60
<b>Total Amount Approved in the Budget*</b>	\$0.00	<b>NOT APPLICABLE</b>
Subtotal of lines 1-7:	<b>NOT APPLICABLE</b>	\$44,009.13
8. Handling Charges Form	<b>NOT APPLICABLE</b>	\$2,799.87
<b>TOTAL AMOUNT REQUESTED FOR PAYMENT</b>	<b>NOT APPLICABLE</b>	\$46,809.00

\*Date(s) this Budget(s) was approved: N/A-Early Action

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

## Analytical Costs Form

Laboratory Analysis	Number of Samples		Cost (\$) per Analysis		Total per Parameter
<b>Chemical Analysis</b>					
BETX Soil with MTBE EPA 8260	12	x	\$50.00	=	\$600.00
BETX Water with MTBE EPA 8260		x	\$100.37	=	\$0.00
COD (Chemical Oxygen Demand)		x	\$37.17	=	\$0.00
Corrosivity		x	\$18.59	=	\$0.00
Flash Point or Ignitability Analysis EPA 1010	1	x	\$25.00	=	\$25.00
Fraction Organic Carbon Content (f <sub>oc</sub> ) ASTM-D 2974-00		x	\$47.08	=	\$0.00
Fat, Oil, & Grease (FOG)		x	\$74.34	=	\$0.00
LUST Pollutants Soil - analysis must include volatile, base/neutral, polynuclear aromatics and metals list in Section 732. Appendix B and 734. Appendix B		x	\$858.73	=	\$0.00
Dissolved Oxygen (DO)		x	\$29.74	=	\$0.00
Paint Filter (Free Liquids)	1	x	\$20.00	=	\$20.00
PCB / Pesticides (combination)		x	\$275.09	=	\$0.00
PCBs		x	\$137.54	=	\$0.00
Pesticides		x	\$173.48	=	\$0.00
pH	1	x	\$10.00	=	\$10.00
Phenol		x	\$42.13	=	\$0.00
Polynuclear Aromatics PNA, or PAH SOIL EPA 8270	12	x	\$110.00	=	\$1,320.00
Polynuclear Aromatics PNA, or PAH WATER EPA 8270		x	\$188.36	=	\$0.00
Reactivity		x	\$84.26	=	\$0.00
SVOC - Soil (Semi-Volatile Organic Compounds)		x	\$387.85	=	\$0.00
SVOC - Water (Semi-Volatile Organic Compounds)		x	\$387.85	=	\$0.00
TKN (Total Kjeldahl) "nitrogen"		x	\$54.52	=	\$0.00
TPH (Total Petroleum Hydrocarbons)		x	\$151.18	=	\$0.00
VOC (Volatile Organic Compounds) - Soil (Non-Aqueous)		x	\$216.85	=	\$0.00
VOC (Volatile Organic Compounds) - Water		x	\$209.42	=	\$0.00
BETX Water with MTBE EPA 8260 (field and trip blank)		x	\$100.37	=	\$0.00
TOX		x	\$100.00	=	\$0.00
		x	\$12.00	=	\$0.00
		x	\$10.00	=	\$0.00
<b>Geo-Technical Analysis</b>					
Soil Bulk Density (ρ <sub>b</sub> ) ASTM D2937-94		x	\$27.26	=	\$0.00
Ex-situ Hydraulic Conductivity / Permeability		x	\$315.98	=	\$0.00
Moisture Content (w) ASTM D2216-92 / D4643-93		x	\$14.87	=	\$0.00
Porosity		x	\$37.17	=	\$0.00
Rock Hydraulic Conductivity Ex-situ		x	\$433.70	=	\$0.00
Sieve / Particle Size Analysis ASTM D422-63 / D1140-54		x	\$179.68	=	\$0.00
Soil Classification ASTM D2488-90 / D2487-90		x	\$84.26	=	\$0.00
Soil Particle Density (ρ <sub>s</sub> ) ASTM D854-92		x	\$110.00	=	\$0.00
		x		=	\$0.00
		x		=	\$0.00

**Analytical Costs Form**

<b>Metals Analysis</b>					
Soil preparation fee for Metals TCLP Soil (one fee per soil sample)	1	x	\$50.00	=	\$50.00
Soil preparation fee for Metals Total Soil (one fee per soil sample)		x	\$19.82	=	\$0.00
Water preparation fee for Metals Water (one fee per water sample)		x	\$50.00	=	\$0.00
Arsenic TCLP Soil		x	\$19.82	=	\$0.00
Arsenic Total Soil		x	\$19.82	=	\$0.00
Arsenic Water		x	\$22.30	=	\$0.00
Barium TCLP Soil		x	\$12.39	=	\$0.00
Barium Total Soil		x	\$12.39	=	\$0.00
Barium Water		x	\$14.87	=	\$0.00
Cadmium TCLP Soil		x	\$19.82	=	\$0.00
Cadmium Total Soil		x	\$19.82	=	\$0.00
Cadmium Water		x	\$22.30	=	\$0.00
Chromium TCLP Soil		x	\$12.39	=	\$0.00
Chromium Total Soil		x	\$12.39	=	\$0.00
Chromium Water		x	\$14.87	=	\$0.00
Cyanide TCLP Soil		x	\$34.70	=	\$0.00
Cyanide Total Soil		x	\$44.71	=	\$0.00
Cyanide Water		x	\$44.71	=	\$0.00
Iron TCLP Soil		x	\$13.15	=	\$0.00
Iron Total Soil		x	\$13.15	=	\$0.00
Iron Water		x	\$15.78	=	\$0.00
Lead TCLP Soil	1	x	\$12.00	=	\$12.00
Lead Total Soil		x	\$21.03	=	\$0.00
Lead Water		x	\$12.00	=	\$0.00
Mercury TCLP Soil		x	\$24.99	=	\$0.00
Mercury Total Soil		x	\$13.15	=	\$0.00
Mercury Water		x	\$34.19	=	\$0.00
Selenium TCLP Soil		x	\$21.03	=	\$0.00
Selenium Total Soil		x	\$21.03	=	\$0.00
Selenium Water		x	\$19.73	=	\$0.00
Silver TCLP Soil		x	\$13.15	=	\$0.00
Silver Total Soil		x	\$13.15	=	\$0.00
Silver Water		x	\$15.78	=	\$0.00
Metals TCLP Soil (a combination of all metals) RCRA		x	\$135.46	=	\$0.00
Metals Total Soil (a combination of all metals) RCRA		x	\$123.61	=	\$0.00
Metals Water (a combination of all metals) RCRA		x	\$156.49	=	\$0.00
		x		=	\$0.00
		x		=	\$0.00
<b>Other</b>					
EnCore® Sampler, purge-and-trap sampler, or equivalent sampling device		x	\$13.15	=	\$0.00
Sample Shipping per sampling event <sup>1</sup>		x	\$65.76	=	\$0.00

<sup>1</sup>A sampling event, at a minimum, is all samples (soil and groundwater) collected in a calendar day

<b>Total Analytical Costs:</b>	<b>\$2,037.00</b>
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## Remediation & Disposal Costs Form

### A. Conventional Technology

**Excavation, Transportation, and Disposal of contaminated soil and/or the 4-foot backfill material removal during early action activities:**

Number of Cubic Yards	Cost per Cubic Yard (\$)	Total Cost
209.8	\$74.96	\$15,726.61

**Backfilling the Excavation:**

Number of Cubic Yards	Cost per Cubic Yard (\$)	Total Cost
248.94	\$26.30	\$6,547.12

**Overburden Removal and Return:**

Number of Cubic Yards	Cost per Cubic Yard (\$)	Total Cost
	\$8.55	\$0.00

### B. Alternative Technology

<b>Alternative Technology Selected:</b>	
Number of Cubic Yards of Soil to Be Remediated	
Total Non-Consulting Personnel Costs Summary Sheet (\$)	
Total Remediation Materials Costs Summary Sheet (\$)	
Total Cost of the System	\$0.00



## Remediation & Disposal Costs Form

### C. Groundwater Remediation and/or Free Product Removal System

Total Non-Consulting Personnel Costs Summary Sheet (\$)	
Total Remediation Materials Costs Summary Sheet (\$)	
Total Cost of the System	\$0.00

### D. Groundwater and/or Free Product Removal and Disposal

Subpart H minimum payment amount applies.

Number of Gallons	Cost per Gallon (\$)	Total Cost
3,000.00	<0.52	\$1,545.00

### E. Drum Disposal

Subpart H minimum payment amount applies.

Number of Drums of Solid Waste	Cost per Drum (\$)	Total Cost
	\$328.78	\$0.00
	\$328.78	\$0.00
	\$328.78	\$0.00
Number of Drums of Liquid Waste	Cost per Drum (\$)	Total Cost
	\$197.27	\$0.00
	\$197.27	\$0.00
	\$197.27	\$0.00
<b>Total Drum Disposal Costs</b>		\$0.00

<b>Total Remediation and Disposal Costs:</b>	<b>\$23,818.73</b>
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### UST Removal and Abandonment Costs Form

Product Stored in UST	Size (gallons)	Abandoned or Removed	Cost (\$)	Did UST have a release?	
Diesel Fuel	10,000	Removed	\$4,142.61	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
			\$0.00	Yes <input type="checkbox"/>	No <input type="checkbox"/>
			\$0.00	Yes <input type="checkbox"/>	No <input type="checkbox"/>
			\$0.00	Yes <input type="checkbox"/>	No <input type="checkbox"/>
			\$0.00	Yes <input type="checkbox"/>	No <input type="checkbox"/>
			\$0.00	Yes <input type="checkbox"/>	No <input type="checkbox"/>
			\$0.00	Yes <input type="checkbox"/>	No <input type="checkbox"/>
			\$0.00	Yes <input type="checkbox"/>	No <input type="checkbox"/>
			\$0.00	Yes <input type="checkbox"/>	No <input type="checkbox"/>
			\$0.00	Yes <input type="checkbox"/>	No <input type="checkbox"/>
			\$0.00	Yes <input type="checkbox"/>	No <input type="checkbox"/>
			\$0.00	Yes <input type="checkbox"/>	No <input type="checkbox"/>
			\$0.00	Yes <input type="checkbox"/>	No <input type="checkbox"/>
			\$0.00	Yes <input type="checkbox"/>	No <input type="checkbox"/>
			\$0.00	Yes <input type="checkbox"/>	No <input type="checkbox"/>
			\$0.00	Yes <input type="checkbox"/>	No <input type="checkbox"/>
			\$0.00	Yes <input type="checkbox"/>	No <input type="checkbox"/>
			\$0.00	Yes <input type="checkbox"/>	No <input type="checkbox"/>
			\$0.00	Yes <input type="checkbox"/>	No <input type="checkbox"/>
			\$0.00	Yes <input type="checkbox"/>	No <input type="checkbox"/>

<b>Total UST Removal and Abandonment Costs:</b>	<b>\$4,142.61</b>
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Electronic Filing: Received, Clerk's Office 11/4/2020  
**Consulting Personnel Costs Form**

Employee Name	Personnel Title	Hours	Rate (\$)	Total Cost
Remediation Category	Task			
Wienhoff/Bettenhausen/Johnson	Senior Project Manager	9.5	\$131.51	\$1,249.35
UST-OT	OSFM Site Assessment/Project/Field Coordination/Management			
Bettenhausen	Senior Project Manager	26.25	\$131.51	\$3,452.14
UST-OS	Prep/Travel/UST Removal Field Oversight/Sampling			
Nowack	Senior Technician	17.5	\$85.47	\$1,495.73
UST-OS	Prep/Travel/UST Removal Field Oversight/Sampling			
Wienhoff	Engineer III	9.75	\$131.51	\$1,282.22
EA-BF-Field	Prep/Travel/Remediation/Field Oversight/Sampling/Project/Field Management			
Johnson / Bettenhausen / Wienhoff	Senior Project Manager	20	\$131.51	\$2,630.20
45-Day	Prep/Write/Attachments/Results Review/Data Management			
Bettenhausen	Senior Draftsperson/CAD	12.5	\$78.90	\$986.25
45-Day	Maps/Figures			
Wienhoff	Senior Prof. Engineer	3.75	\$170.97	\$641.14
45-Day	Final Review and Certification			
Eggleston	Senior Acct. Technician	4.5	\$72.32	\$325.44
EA-Pay	Supporting Document Review and Processing/OSFM-E&D Forms			
Nowack	Account Technician I	6	\$46.03	\$276.18
EA-Pay	Prep/Forms/Attachments			
Eggleston	Senior Admin. Assistant	2	\$59.18	\$118.36
EA-Pay	Assemble, Copy, Bind, Submit			

# Consulting Personnel Costs Form

Employee Name	Personnel Title	Hours	Rate (\$)	Total Cost
Remediation Category	Task			
Wienhoff	Senior Prof. Engineer	3	\$170.97	\$512.91
EA-Pay	Review and Certification			
Johnson	Senior Project Manager	3.5	\$131.51	\$460.29
EA-CACR	Prep/Writing/Attachments, 45 day report/CACR			
			\$0.00	\$0.00
			\$0.00	\$0.00
			\$0.00	\$0.00
			\$0.00	\$0.00
			\$0.00	\$0.00
			\$0.00	\$0.00

<b>Total of Consulting Personnel Costs:</b>	<b>\$13,430.19</b>
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Electronic Filing: Received, Clerk's Office 11/4/2020  
**Consultant's Materials Costs Form**

Materials, Equipment or Field Purchase	Time or Amount Used	Rate (\$)	Unit	Total Cost
Remediation Category	Description/Justification			

Photo Ionization Detector (Mini Rae 2000)	2	\$75.00	Day	\$150.00
UST-OS	EA Soil Sampling			

Mileage	380	\$0.58	Mile	\$220.40
UST-OS	UST Removal Oversight & EA Soil Sampling/EA Backfill (Springfield to Champaign RT 190)			

Field Equipment (Gloves, Bags, Decon, etc.)	1	\$25.00	Event	\$25.00
EA-BF-Field	EA Sampling / Oversight			

Photo Ionization Detector (Mini Rae 2000)	1	\$75.00	Day	\$75.00
EA-BF-Field	EA Soil Sampling			

Mileage	190	\$0.58	Mile	\$110.20
EA-BF-Field	EA Soil Sampling/EA Backfill (Springfield to Champaign RT 190)			

				\$0.00

				\$0.00

				\$0.00

				\$0.00

				\$0.00

<b>Total of Consultant Materials Costs:</b>	<b>\$580.60</b>
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# Handling Charges Form

**Subcontract or Field Purchase Cost:**

\$0 - \$5,000  
 \$5,001 - \$15,000  
 \$15,001 - \$50,000  
 \$50,001 - \$100,000  
 \$100,000 - \$1,000,000

**Eligible Handling Charges as a Percentage of Cost:**

12%  
 \$600 + 10% of amt. over \$5,000  
 \$1,600 + 8% of amt. over \$15,000  
 \$4,400 + 5% of amt. over \$50,000  
 \$6,900 + 2% of amt. over \$100,000

Subcontractor Name or Field Purchase	Type of Work Performed by Subcontractor	Subcontractor or Field Purchase Amount (\$)
PDC Laboratories, Inc.	Soil Sample Analysis	\$1,440.00
PDC Laboratories, Inc.	Soil Sample Analysis	\$480.00
PDC Laboratories, Inc.	Waste Characterization Sample Analysis	\$117.00
Earth Services	UST Removal, Soil Excavation, Backfill	\$26,416.34
GFL Environmental	Waste Water Removal, Transport & Disposal	\$1,545.00
<b>Total Subcontractor and Field Purchase Costs:</b>		<b>\$29,998.34</b>
<b>Total Handling Charges:</b>		<b>\$2,799.87</b>



**Invoice**  
 I9400995  
 Customer #. 2550131

**PDC Laboratories, Inc.**  
 (800) 753 6631

**Invoice To:**  
 Jeff Wienhoff  
 Green Wave Consulting, LLC  
 4440 Ash Grove Drive Suite A  
 Springfield, IL 62711

**Remit To:**  
 PDC Laboratories, Inc.  
 PO Box 9071  
 Peoria, IL 61612-9071

**Project#:** Shree Kubar - Champaign, IL

**Invoice:** I9400995  
**Date:** 1/15/20  
**Terms:** NET 30

**Work Order:** 0011284  
**Received:** 1/8/20  
**Project:** General Pricing  
**Contact:** Jeff Wienhoff

Quantity	Description	Matrix	Unit Cost	Extended Cost
1	Flashpoint	Solid	25.00	25.00
1	Lead TCLP	Solid	12.00	12.00
1	Lead TCLP	Solid	0.00	0.00
1	Paint Filter	Solid	20.00	20.00
1	pH Soil	Solid	10.00	10.00
1	TCLP 1311 - Inorganics	Solid	50.00	50.00
1	TCLP 1311 - Inorganics	Solid	0.00	0.00

**Total: \$117.00**

*Please provide remittance detail - Invoice & Customer# - with payment*

Please contact Michael Austin if you have any questions regarding this invoice  
 • Ismla

Affidavit

State of: Illinois

County of: Peoria

I, the undersigned, Kim D. Diegel, being first duly sworn upon my oath, do hereby depose and state as follows.

I am an authorized agent of subcontractor PDC Laboratories, Inc.

The following activity has been completed at the leaking UST site named Shree Kuber, Inc. located at the address 1406 North Prospect Avenue in the city/village of Champaign in Illinois by persons directly employed by the above-named subcontractor:

Soil Sample Analysis

Services performed at PDC's laboratory, not on site.

I have personal knowledge of invoice # 19400995 for the sum of \$ 117 and it has been paid in full. I further attest that no discounts, price reduction, give backs, or rebates of any kind were or will be issued to any party regarding the payment of this invoice.

I am aware there are significant penalties for submitted false statements or representations to the Illinois EPA, including but not limited to fines, imprisonment, or both as provided in Sections 44 and 57.17 of the Environmental Protection Act [415 ILCS 5/44 and 57.17]

Further affiant sayeth npt.

Signature *Kim D. Diegel*

Subscribed and sworn to before me the 27<sup>th</sup> day of February 2020

*Tina M. Young*  
(Notary Public)

Seal:







Invoice

PDC Laboratories, Inc.  
(800) 752-0651

19403453

Customer #: 2550131

**Invoice To:**

Jeff Wienhoff  
Green Wave Consulting, LLC  
4440 Ash Grove Drive Suite A  
Springfield, IL 62711

**Remit To:**

PDC Laboratories, Inc.  
PO Box 9071  
Peoria, IL 61612-9071

**Project#:** Shree Kuber, Inc. - Champaign IL

**Invoice:** 19403453  
**Date:** 1/31/20  
**Terms:** NET 30  
**PO #:** 20200005

**Work Order:** 0014320  
**Received:** 1/24/20  
**Project:** General Pricing  
**Contact:** Jeff Wienhoff

Quantity	Description	Matrix	Unit Cost	Extended Cost
9	Polynuclear Aromatics by GCMS	Solid	110.00	990.00
9	Total Solids	Solid	0.00	0.00
9	Volatiles (BTEX) by GCMS	Solid	50.00	450.00
2	Volatiles (BTEX) by GCMS	Solid	0.00	0.00

**Total: \$1,440.00**

*Please provide remittance detail - Invoice & Customer# - with payment*

Please contact Michael Austin if you have any questions regarding this invoice.  
- Ismla

**Affidavit**

State of: Illinois

County of: Peoria

I, the undersigned, Kim D. Diegel, being first duly sworn upon my oath, do hereby depose and state as follows:

I am an authorized agent of subcontractor PDC Laboratories, Inc

The following activity has been completed at the leaking UST site named Shree Kuber, Inc. located at the address 1406 North Prospect Avenue in the city/village of Champaign in Illinois by persons directly employed by the above-named subcontractor

Soil Sample Analysis

Services performed at PDC's laboratory, not on site

I have personal knowledge of invoice # 19403453 for the sum of \$ 1,440 and it has been paid in full. I further attest that no discounts, price reduction, give backs, or rebates of any kind were or will be issued to any party regarding the payment of this invoice

I am aware there are significant penalties for submitted false statements or representations to the Illinois EPA, including but not limited to fines, imprisonment, or both as provided in Sections 44 and 57-17 of the Environmental Protection Act (4-15 ILCS 5/44 and 57-17)

Further affiant sayeth not

Signature: *Kim D. Diegel*

Subscribed and sworn to before me the 14<sup>th</sup> day of February, 2020

*Tina M. Young*  
(Notary Public)

Seal:





**Invoice**

T9404350  
Customer #: 2550131

**PDC Laboratories, Inc.**  
(800) 733-6651

**Invoice To:**

Jeff Wienhoff  
Green Wave Consulting, LLC  
4440 Ash Grove Drive Suite A  
Springfield, IL 62711

**Remit To:**

PDC Laboratories, Inc.  
PO Box 9071  
Peoria, IL 61612-9071

**Project#:** Shree Kuber - Champaign, IL

**Invoice:** 19404350  
**Date:** 2/11/20  
**Terms:** NET 30  
**PO #:** 20200005

**Work Order:** 0014315  
**Received:** 1/24/20  
**Project:** General Pricing  
**Contact:** Jeff Wienhoff

Quantity	Description	Matrix	Unit Cost	Extended Cost
3	Polynuclear Aromatics by GCMS	Solid	110.00	330.00
3	Total Solids	Solid	0.00	0.00
3	Volatiles (BTEX) by GCMS	Solid	50.00	150.00
1	Volatiles (BTEX) by GCMS	Solid	0.00	0.00

**Total: \$480.00**

*Please provide remittance detail - Invoice & Customer# - with payment*

Please contact Michael Austin if you have any questions regarding this invoice.  
- Ismia

Affidavit

State of Illinois

County of Peoria

I, the undersigned, Kim D. Diegel being first duly sworn upon my oath, do hereby depose and state as follows:

I am an authorized agent of subcontractor PDC Laboratories, Inc.

The following activity has been completed at the leaking UST site named Shree Kuber, Inc. located at the address 1406 North Prospect Avenue in the city/village of Champaign in Illinois by persons directly employed by the above named subcontractor:

Soil Sample Analysis

Services performed at PDC's laboratory, not on site.

I have personal knowledge of invoice # 19404350 for the sum of \$ 480 and it has been paid in full. I further attest that no discounts, price reduction, give backs, or rebates of any kind were or will be issued to any party regarding the payment of this invoice.

I am aware there are significant penalties for submitted false statements or representations to the Illinois EPA, including but not limited to fines, imprisonment, or both as provided in Sections 44 and 57-17 of the Environmental Protection Act (415 ILCS 5/44 and 57-17).

Further, affiant sayeth not

Signature *Kim D. Diegel*

Subscribed and sworn to before me the 11th day of March, 2020

*Tina M. Young*  
(Notary Public)

Seal





# Invoice

RCRA, INC d/b/a Earth Services  
 P.O. Box 1210  
 Benton, IL 62812

Date	Invoice #
2/17/2020	2020069

Bill To
Green Wave Consulting LLC 4440 Ash Grove Drive, Suite A Springfield, IL 62711

Site Address
Shree Kuber Champaign County LUST#2020-0005

P.O. No.	Terms
	Due on receipt

Description	Quantity	U/M	Units	Rate	Amount
UST Removal (1-10,000 gallon UST)	1		each	4,142.61	4,142.61
Excavation, Transportation and Disposal of Contaminated Soil	209.8		cubic yards	74.96	15,726.61
Procurement, Transportation and Placement of Backfill Material - Sand	197.2		cubic yards	26.30	5,186.36
Procurement, Transportation and Placement of Backfill Material - Rock	51.74		cubic yards	26.30	1,360.76

Project Number 281  
 Project Name Prospect Mini Mart  
 Project Phase EA-UST removal  
 Approved by MAB  
 Date Approved 2/17/20

	<b>Total</b>	\$26,416.34
	<b>Payments/Credits</b>	\$0.00
	<b>Balance Due</b>	\$26,416.34



Office of the Illinois State Fire Marshal  
Division of Petroleum and Chemical Safety  
1035 Stevenson Drive  
Springfield, IL 62703  
2177851020

**FOR OFFICE USE ONLY**

Facility # 4016556  
Permit # 00018-2020REM  
Request Rec'd 01/06/2020  
Amended Date  
Approval Date 1/6/2020 DS  
Permit Expires 7/7/2020

**Permit for REMOVAL of Underground Storage Tank(s) and Piping for Petroleum and Hazardous Substances.**

Permission to remove underground storage tank(s) or piping is hereby granted. Such removal shall not commence until the contractor the permit was issued to or an employee of that contractor (this does not include a subcontractor) shall establish a date certain to perform the UST activity by contacting the Office of the State Fire Marshal, Division of Petroleum and Chemical Safety, at which time the UST activity shall be scheduled. **THIS PERMIT IS VALID FOR SIX MONTHS FROM THE APPROVAL DATE.**

<p>(1) <b><u>OWNER OF TANKS</u></b> - Corporation, partnership, or other business entity:</p> <p>Shree Kuber, Inc. 1406 N. Prospect Champaign, IL 61820</p> <p>Contact: Vijay Pagel (309) 642-0472</p>	<p>(2) <b><u>FACILITY</u></b> - name and address where tanks are located:</p> <p>Prospect Mini Mart 1406 N. Prospect Ave. Champaign, IL 61820</p> <p>Contact: Kishan Abani (217) 398-4930</p>
--	---

(3) **REMOVAL OF TANKS:**

- (a) *Number and size of tanks being removed: (TK # 6) - 10,000*
- (b) *Description/location of piping being removed:*
- (c) *Product to be stored in each tank: (TK # 6) - Diesel Fuel*
- (d) *Reason of tanks being removed:*
- (e) *If tank(s) is leaking, indicate IEMA incident number: 2020-0005*
- (f) *Date each tank was last used: (TK # 6) - 12/19/2018*

(4) The owner must notify this Office when completion of tank removal has occurred, on the Notification for Underground Storage Tank Form. This form can be obtained at [www.sfm.illinois.gov](http://www.sfm.illinois.gov) or by calling (217)785-1020. After removal is completed, the owner/operator shall perform a site assessment by measuring for the presence of a release where contamination is most likely to be present at the UST site. This is in accordance with the Illinois Administrative Code 176.360 (a) regulations and 40 CFR Part 280.72 (a) Federal Register Requirement.

(5) **SPECIAL CONTINGENCIES** : remove entire ust system, tank and piping

<p>(6) <b><u>PERSON, FIRM OR COMPANY PERFORMING WORK:</u></b></p>	
<p>RCRA, Inc. d/b/a Earth Services 10903 Prestwick Drive Benton, IL 62812</p>	<p>Contact Person: Josh Appleton Phone: (618) 218-4958 Contractor Registration # IL002364 Exp. 8/7/2021</p>

Sincerely,

A handwritten signature in cursive script that reads "Daniel G. Starks".

Daniel Starks

cc: Storage Tank Safety Specialist  
Division File



CLINTON LANDFILL INC  
PO BOX 9071  
PEORIA, IL 61612-9071

Just go to [pdcare.com](http://pdcare.com). You can login anytime, view all your bills, make payments, and sign up for autopay!

SERVICE ADDRESS  
SHREE KUBER  
1406 N PROSPECT AVE  
CHAMPAIGN IL 61820

INVOICE DATE	1/31/2020
INVOICE #	4489523
ACCOUNT #	08-0001144
PO#	
DUE DATE	2/29/2020

DATE	DESCRIPTION	QTY	RATE	TOTAL
1/23/2020	NON SPCL WASTE TONS TKT# 0445045	21.52	18.000	387.36
1/23/2020	NON SPCL WASTE TONS TKT# 0445048	18.45	18.000	332.10
1/23/2020	NON SPCL WASTE TONS TKT# 0445055	20.26	18.000	364.68
1/23/2020	NON SPCL WASTE TONS TKT# 0445072	22.81	18.000	410.58
1/23/2020	NON SPCL WASTE TONS TKT# 0445073	20.57	18.000	370.26
1/23/2020	NON SPCL WASTE TONS TKT# 0445083	24.84	18.000	447.12
1/23/2020	NON SPCL WASTE TONS TKT# 0445110	22.20	18.000	399.60
1/23/2020	NON SPCL WASTE TONS TKT# 0445112	22.72	18.000	406.96
1/23/2020	NON SPCL WASTE TONS TKT# 0445125	20.25	18.000	364.50
1/23/2020	NON SPCL WASTE TONS TKT# 0445149	19.99	18.000	359.82
1/23/2020	NON SPCL WASTE TONS TKT# 0445152	17.42	18.000	313.56
1/24/2020	NON SPCL WASTE TONS TKT# 0445174	19.04	18.000	342.72
1/24/2020	NON SPCL WASTE TONS TKT# 0445175	19.98	18.000	359.64
1/24/2020	NON SPCL WASTE TONS TKT# 0445184	24.33	18.000	437.94
1/24/2020	NON SPCL WASTE TONS TKT# 0445186	20.32	18.000	365.76

INVOICE TOTAL \$5,664.60

314.70  
209.50



MESSAGES

Please call 309-688-0780 if you have any questions. You may pay on-line at [www.pdcarea.com](http://www.pdcarea.com).

Your access code is 0599985.

Email us at [customerservice@pdcare.com](mailto:customerservice@pdcare.com)

Late accounts are subject to a monthly finance charge of 1.5% and service interruption.

If the invoice Total differs from the Total Balance Due, please check your records or contact Customer Service with questions.

Invoice Total:	\$5,664.60
Total Balance Due:	\$5,664.60

PLEASE FOLD ON PERFORATION BEFORE TEARING · RETURN BOTTOM PORTION WITH YOUR PAYMENT ·



CLINTON LANDFILL INC  
PO BOX 9071  
PEORIA, IL 61612-9071

Account #	Due Date	Invoice Amount
08-0001144	2/29/2020	\$5,664.60

INVOICE DATE: 1/31/2020  
INVOICE #: 4489523

Show Amount Paid Here

\$

Make checks payable to: PDC/AREA Companies

\*\*\*AUTOMATED FOR AADC WED 18 AADC 1176378A05-A-3  
9152 1 48 0.414



EARTH SERVICES  
10803 PRESTWICK DR  
BENTON IL 62812-4581



PDC/AREA COMPANIES  
32288 COLLECTION CENTER DR  
CHICAGO IL 60693-0322

0600011449200131448952300005664606

**Gilbert Transport LLC**

P.O. Box 491  
Mansfield, Illinois 61854

**Invoice**

Phone: 217-378-4024

Billing Date	Bill Number
1/27/2020	54535

Bill To
Earth Services P.O. Box 1210 Benton, IL 62812

Source
Shady Rest Materials Corner of Staley & Cardinal Rds. Champaign, IL 61822

P.O./Job Number	Job Name
1402 N Prospect	

Payment Due Upon Receipt

Date	Ticket #	Weight or ...	Description	Rate	Amount
1/24/2020	39378	19.8	Sand	7.00	138.60T
	39379	19.7	Sand	7.00	137.90T
	39380	19.9	Sand	7.00	139.30T
	39382	20	Sand	7.00	140.00T
	39383	19.9	Sand	7.00	139.30T
	39384	20	Sand	7.00	140.00T
	39386	20.2	Sand	7.00	141.40T
	39387	19.6	Sand	7.00	137.20T
	39388	19.5	Sand	7.00	136.50T
	39389	19.4	Sand	7.00	135.80T
	39390	19.8	Sand	7.00	138.60T
	39391	19.4	Sand	7.00	135.80T
	39384	20.1	Sand	7.00	140.70T
	39392	19.6	Sand	7.00	137.20T
	39393	19.6	Sand	7.00	137.20T
	39395	19.2	Sand	7.00	134.40T

Message:	<b>Subtotal</b>	\$2,209.90
	<b>Sales Tax (7.5%)</b>	\$165.74

**Balance Due** \$2,375.64



**Gilbert Transport LLC**

P.O Box 491

Mansfield, Illinois 61854

**Invoice**

Billing Date	Bill Number
1/27/2020	54536

Phone: 217-378-4024

Bill To
Earth Services P.O. Box 1210 Benton, IL 62812

Source
Shady Rest Materials Corner of Staley & Cardinal Rds. Champaign, IL 61822

P.O./Job Number	Job Name
1402 N Prospect	

Payment Due Upon Receipt

Date	Ticket #	Weight or ...	Description	Rate	Amount
1/24/2020	39396	19	Recyeled Concrete	12.50	237.50T
	39397	18.9	Recyeled Concrete	12.50	236.25T
	39399	19.7	Recyeled Concrete	12.50	246.25T
	39400	20	Recycled Concrete	12.50	250.00T

Message:	<b>Subtotal</b>	\$970.00
	<b>Sales Tax (7.5%)</b>	\$72.75

**Balance Due** \$1,042.75

Affidavit

State of Illinois

County of Franklin

I, the undersigned, Josh Appleton, being first duly sworn upon my oath, do hereby depose and state as follows:

I am an authorized agent of subcontractor RCRA, Inc. d/b/a Earth Services

The following activity has been completed at the leaking UST site named Shree Kuber, Inc. located at the address 1406 North Prospect Avenue in the city/village of Champaign in Illinois by persons directly employed by the above-named subcontractor:

- UST Removal - (1-10,000 gallon UST)
- Excavation, Transportation & Disposal of Contaminated Soil
- Procurement, Transportation & Placement of Backfill Material - Sand
- Procurement, Transportation and Placement of Backfill Material - Rock

I have personal knowledge of invoice # 2020089 for the sum of \$ 28,416.34, and it has been paid in full. I further attest that no discounts, price reduction, give backs, or rebates of any kind were or will be issued to any party regarding the payment of this invoice

I am aware there are significant penalties for submitted false statements or representations to the Illinois EPA, including but not limited to fines, imprisonment, or both as provided in Sections 44 and 57-17 of the Environmental Protection Act [415 ILCS 5/44 and 57-17].

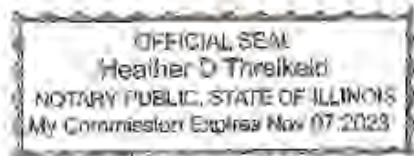
Further affiant says in not:

Signature: 

Subscribed and sworn to before me the 2nd day of March, 2020

  
(Notary Public)

Seal:





# Invoice

Mokena  
 19701 S. 97th Avenue  
 Mokena, IL  
 60448  
 Tel: 708-479-6900 Fax:



Invoice	
LQ00255854	
Work Order No	Invoice Date
W0526130	1/31/2020

Bill To: Acct #: L0471532  
**GREEN WAVE CONSULTING**  
 Attn: AP Generic Placeholder  
 4440 Ash Grove Dr Suite A  
 Springfield, IL  
 62711  
 Tel: 217-726-7569  
 Email: mikeb@greenwavecon.com

Job Site: Site #: 000501878  
**Shell**  
 Attn: Site Manager  
 1406 N Prospect Ave  
 Champaign, IL  
 61820  
 Tel: 217-503-7686  
 Email:

Service Date	Service Week	Purchase Order	Rep	Driver	Zone	Route No	Payment Method	Payment Terms	Truck No	Trailer No	Time In	Time Out	
1/22/2020	4		HG - MOK	AC4			On Account	Net 30 Days	1643				
Manifest Reference Numbers		Consolidated Manifest Number		Third Party Manifest Ref. No.			Work Order Reference Numbers			Load Number			
				021310206jjk			MK181482			193884			
Line No	Part No	Quoted Desc				Srv Sched	Waste Class	Supply Volume	Waste Volume Removed	Qty Billed	Price Per UOM	Billing UOM	Subtotal of Service
1	1675	Contaminated Water				0			3000	3000	\$0.40	Gallon	\$1,200.00
2	1660	Vac Truck Charge (Inc 1st Hour On Site)				0				1	\$325.00	Flat rate	\$325.00
3	2836	Manifest Fee				0				1	\$20.00	Each	\$20.00

2% per month (24% per annum) late charge on balances over 30 days from date of invoice		<b>Invoice Summary</b>	
<b>Please Remit To:</b> GFL Environmental Services USA, Inc. 19701 S. 97th Avenue Mokena, IL 60448 Tel: (708) 479-6900 Fax: Email: GFLUSliquidar@gflenv.com		<b>Sub-Total</b>	\$1,545.00
		<b>Total Tax</b>	\$0.00
		<b>Total (USD)</b>	\$1,545.00
		<b>83-2213946</b>	

Project Number 281  
 Project Name Prospect Mini Mart - Shree Kuber  
 Project Phase EA - UST removal  
 Approved by MAB  
 Date Approved 2/10/20

0020

2/19/2020

\$ \*\*1,545.00

DOLLAR

**Green Wave Consulting, LLC**  
4440 Ash Grove Dr Ste A  
Springfield, IL 62711-6423

**United Community Bank**  
301 North Main Street  
Chatham, IL 62029  
70-840/711

PAY TO THE ORDER OF Green for Life

One Thousand Five Hundred Forty-Five and 00/100\*\*\*\*\*

Green for Life Environmental  
Licensed Special Waste Hauler  
19701 South 97th Ave,  
Mokena, IL 60448

MEMO Inv # LQ00255854

*Ashley Wentoff*

⑈002044⑈ ⑆071108407⑆ 01572470⑈

Security features exceed industry standards and include:

- The front of the check is printed with a security watermark.
- The front of the check is printed with a security watermark.
- The Security Watermark pattern on back design of the back of the check.
- The words "GREEN WAVE CONSULTING" appear on the back of the check.
- The words "GREEN WAVE CONSULTING" appear on the back of the check.

FOR ACCOUNT OF PAYEE NAMED HEREIN

AT THE NATIONAL INSTITUTION NAME

BMO Harris Bank NA

1000 HANCOCK STREET  
CHICAGO, ILLINOIS 60601

⑆071000288⑆

⑆BMO Harris Bank NA⑆

CHECK HERE IF CASH OR REMOTE DEPOSIT

# Women and Minority Business Enterprises Form

The Illinois EPA is required to report State and federal funds paid to Women Business Enterprises (WBE) and Minority Business Enterprises (MBE). Therefore, please provide the required information for all Prime Consultants/Contractors and Subcontractors used to perform the work for this billing:

Name of Leaking UST site: Shree Kuber, Inc. Incident No. 20200005

This work for this billing was performed from 1/8/2020 to 3/16/2020

Prime Consultant: Green Wave Consulting, LLC

FIRM'S NAME, ADDRESS, AND TELEPHONE NUMBER	IS THIS FIRM A WBE OR MBE?	IF WBE OR MBE, WHAT IS ITS STATE OF ILLINOIS VENDOR NUMBER?	AMOUNT PAID OR DUE THIS BILLING (\$)
Green Wave Consulting, LLC 4440 Ash Grove Drive, Suite A Springfield, Illinois 62711 217-726-7569	No		\$16,810.66
PDC Laboratories, Inc. 1210 Capital Airport Drive Springfield, Illinois 62707 217-753-1148	No		\$2,037.00
Earth Services P.O. Box 1210 Benton, Illinois 62812	No		\$26,416.34
GFL Environmental 19701 S. 97th Avenue Mokena IL 60448	No		\$1,545.00

**Billing Total** \$46,809.00

This Illinois EPA is authorized to request this information under the Environmental Protection Act, 415 ILCS 5/1 et seq. (formerly Ill. Rev. Stat. Ch 111-1/2, 1001 et seq.). Disclosure of this information is required. Failure to properly complete this form in its entirety may result in the delay or denial of any payment requested hereunder. This form has been approved by the Forms Management Center.



INVOICE

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March 16, 2020

Bill To: **Shree Kuber, Inc.**  
**1406 N Prospect Avenue**  
**Champaign, IL 61820**

Project #: **281** Project Name: **Prospect Mini Mart**  
Invoice #: **1444** Project Phase: **Early Action**

RE: **EA UST Removal, Excavation, Sampling, 45-Day Report, Reimbursement**

Professional Services Due:

1.	Drilling and Monitoring Well Costs	\$	
2.	Analytical Costs	\$	2,037.00
3.	Remediation and Disposal Costs	\$	23,818.73
4.	UST Removal and Abandonment Costs	\$	4,142.61
5.	Paving, Demolition and Well Abandonment Costs	\$	-
6.	Consulting Fees – Personnel	\$	13,430.19
7.	Consulting Fees – Materials	\$	580.60
8.	Handling Charges	\$	2,799.87
<b>PROFESSIONAL SERVICES DUE</b>		<b>\$</b>	<b>46,809.00</b>

Remit Payment to: **Green Wave Consulting, LLC**  
**4440 Ash Grove Drive, Suite A**  
**Springfield, Illinois 62711**

**TERMS PAYABLE UPON RECEIPT OF LUST FUND REIMBURSEMENT**

# Electronic Filing Received Clerk's Office 11/4/2020

## Personnel Stage Work Sheet

Company : Green Wave Consulting, LLC  
 Job Name : Prospect Mini Mart  
 Incident Number :

Employee	Personnel Title	Description	Date	Start	Stop	Hours
<b>UST-OT</b>						
Wienhoff, Jeff	Senior Project Manager	Project/Field Management, Setup / Schedule	1/8/20	8:15	9:15	1.00
Bettenhausen, Mike	Senior Project Manager	Project/Field Coordination	1/13/20	16:00	17:00	1.00
Bettenhausen, Mike	Senior Project Manager	Project/Field Coordination	1/14/20	8:00	10:00	2.00
Johnson, Marvin	Senior Project Manager	Project/Field Coordination, site issues	1/20/20	10:00	11:00	1.00
Johnson, Marvin	Senior Project Manager	Project/Field Coordination, site issues	1/21/20	15:00	16:00	1.00
Johnson, Marvin	Senior Project Manager	Project/Field Coordination, site issues	1/23/20	10:00	10:30	.50
Wienhoff, Jeff	Senior Project Manager	OSFM Site Assessment	2/19/20	10:00	10:45	.75
Wienhoff, Jeff	Senior Project Manager	OSFM Site Assessment, Prep docs for SA and E&D	2/25/20	13:30	15:15	1.75
Wienhoff, Jeff	Senior Project Manager	OSFM Site Assessment, Update SA w tables	2/26/20	8:00	8:30	.50
<b>UST-OS</b>						
Nowack, Dave	Senior Technician	Prep/Travel UST Removal Oversight/Sampling, field prep	1/20/20	13:30	14:30	1.00
Nowack, Dave	Senior Technician	Prep/Travel UST Removal Oversight/Sampling	1/21/20	7:30	11:30	4.00
Bettenhausen, Mike	Senior Project Manager	Prep/Travel UST Removal Oversight/Sampling	1/21/20	8:00	11:30	3.50
Nowack, Dave	Senior Technician	Prep/Travel UST Removal Oversight/Sampling	1/21/20	12:00	16:00	4.00
Bettenhausen, Mike	Senior Project Manager	Prep/Travel UST Removal Oversight/Sampling	1/21/20	12:00	17:00	5.00
Nowack, Dave	Senior Technician	Prep/Travel UST Removal Oversight/Sampling	1/22/20	8:00	11:30	3.50
Bettenhausen, Mike	Senior Project Manager	Prep/Travel UST Removal Oversight/Sampling	1/22/20	8:00	12:00	4.00
Nowack, Dave	Senior Technician	Prep/Travel UST Removal Oversight/Sampling	1/22/20	12:00	17:00	5.00
Bettenhausen, Mike	Senior Project Manager	Prep/Travel UST Removal Oversight/Sampling	1/22/20	12:30	17:00	4.50
<b>EA-BF-Field</b>						
Wienhoff, Jeff	Engineer III	Project/Field Management, Landfill Setup/ Profile	1/15/20	16:00	16:30	.50
Wienhoff, Jeff	Engineer III	Prep/Travel/Remediation/Field Oversight/Sampling	1/23/20	7:00	11:15	4.25
Bettenhausen, Mike	Senior Project Manager	Prep/Travel/Remediation/Field Oversight/Sampling	1/23/20	7:00	11:15	4.25
Wienhoff, Jeff	Engineer III	Prep/Travel/Remediation/Field Oversight/Sampling	1/23/20	12:00	17:00	5.00
Bettenhausen, Mike	Senior Project Manager	Prep/Travel/Remediation/Field Oversight/Sampling	1/23/20	12:00	17:00	5.00
<b>45-Day</b>						
Bettenhausen, Mike	Senior Draftsperson/CAD	Maps/Figures	1/6/20	14:00	17:00	3.00
Bettenhausen, Mike	Senior Project Manager	Prep/Writing/Attachments	1/13/20	8:00	11:00	3.00
Bettenhausen, Mike	Senior Draftsperson/CAD	Maps/Figures	1/13/20	11:00	12:00	1.00
Bettenhausen, Mike	Senior Draftsperson/CAD	Maps/Figures	1/13/20	13:00	16:00	3.00
Bettenhausen, Mike	Senior Draftsperson/CAD	Maps/Figures	1/14/20	10:30	12:00	1.50
Johnson, Marvin	Senior Project Manager	Prep/Writing/Attachments, 45 day report	1/25/20	10:00	11:00	1.00
Johnson, Marvin	Senior Project Manager	Prep/Writing/Attachments, 45 day report	1/25/20	15:00	16:00	1.00
Johnson, Marvin	Senior Project Manager	Prep/Writing/Attachments, 45 day report	1/27/20	8:00	10:00	2.00
Johnson, Marvin	Senior Project Manager	Prep/Management, cws/sdwis	1/29/20	8:00	9:00	1.00
Bettenhausen, Mike	Senior Project Manager	Prep/Writing/Attachments	1/31/20	12:30	14:00	1.50
Wienhoff, Jeff	Senior Project Manager	Results Review/Data Management	2/3/20	7:30	8:30	1.00
Johnson, Marvin	Senior Project Manager	Prep/Writing/Attachments, pid table/pics	2/3/20	9:00	11:00	2.00
Johnson, Marvin	Senior Project Manager	Prep/Writing/Attachments, 45 day report	2/4/20	8:00	10:00	2.00
Johnson, Marvin	Senior Project Manager	Prep/Writing/Attachments, 45 day report	2/10/20	8:00	10:00	2.00
Bettenhausen, Mike	Senior Draftsperson/CAD	Maps/Figures	2/10/20	13:00	17:00	4.00
Johnson, Marvin	Senior Project Manager	Prep/Writing/Attachments, analytical table	2/11/20	13:00	14:00	1.00
Bettenhausen, Mike	Senior Project Manager	Prep/Writing/Attachments	2/17/20	10:30	12:00	1.50
Wienhoff, Jeff	Senior Professional Engineer	Final Review/Certification	2/17/20	10:45	11:30	.75
Wienhoff, Jeff	Senior Professional Engineer	Final Review/Certification	2/17/20	13:00	16:00	3.00
Bettenhausen, Mike	Senior Project Manager	Prep/Writing/Attachments	2/17/20	13:30	14:30	1.00
Eggleston, Debi	Senior Admin. Assistant	Print/Copy/Bind/Attachments/Submit	3/16/20	8:00	10:00	2.00
<b>EA-Pay</b>						
Eggleston, Debi	Senior Acct. Technician	Supporting Document Review and Processing	1/16/20	10:00	10:30	.50
Eggleston, Debi	Senior Acct. Technician	Supporting Document Review and Processing	2/5/20	8:30	9:00	.50
Eggleston, Debi	Senior Acct. Technician	Supporting Document Review and Processing	2/12/20	8:00	8:30	.50
Eggleston, Debi	Senior Acct. Technician	Supporting Document Review and Processing	2/12/20	11:30	12:00	.50
Eggleston, Debi	Senior Acct. Technician	Supporting Document Review and Processing	2/18/20	14:00	15:00	1.00
Eggleston, Debi	Senior Acct. Technician	Supporting Document Review and Processing	2/25/20	10:00	11:00	1.00
Eggleston, Debi	Senior Acct. Technician	OSFM-E&D Forms	2/26/20	12:30	13:00	.50
Nowack, Dave	Acct. Technician I	Prep/Forms/Attachments	3/3/20	7:30	13:30	6.00
Wienhoff, Jeff	Senior Project Manager	OSFM-E&D Forms	3/3/20	9:30	10:30	1.00
Eggleston, Debi	Senior Acct. Technician	OSFM-E&D Forms	3/4/20	12:30	13:00	.50

# Electronic Filing Received Clerk's Office 11/4/2020

Personnel Stage Work Sheet

Company : Green Wave Consulting, LLC  
 Job Name : Prospect Mini Mart  
 Incident Number : \_\_\_\_\_

Employee	Personnel Title	Description	Date	Start	Stop	Hours
Wienhoff, Jeff	Senior Professional Engineer	Final Review/Certification	3/4/20	12:30	15:30	3.00
Eggleston, Debi	Senior Admin. Assistant	Prep/Forms/Attachments, Reimb. Production	3/16/20	10:00	12:00	2.00

**EA-CACR**

Johnson, Marvin	Senior Project Manager	Prep/Writing/Attachments, 45 day report/cacr	2/11/20	15:00	17:00	2.00
Johnson, Marvin	Senior Project Manager	Prep/Writing/Attachments, 45 day report/cacr	2/12/20	7:00	8:30	1.50



**Electronic Filing: Received, Clerk's Office 11/4/2020**  
**Owner/Operator and Licensed Professional Engineer/Geologist Billing**  
**Certification Form**

Under penalty of perjury as defined in Section 32-2 of the Criminal Code of 1961 [720 ILCS 5/32-2], I certify to the following:

- The bills in the attached application for payment are for performing corrective action activities associated with Incident # 20200005 reported for the Leaking Underground Storage Tank site located at Address: 1406 N. Prospect  
City: Champaign State: Illinois Zip: 61820
- The bills are for the billing period January 8, 2020 through March 16, 2020 and were incurred in conformance with the Environmental Protection Act and 35 Ill. Adm. Code 731, 732, or 734.
- The attached application for payment and all documents submitted with it were prepared under the supervision of the licensed professional engineer or licensed professional geologist and the owner and/or operator whose signature are set forth below and in accordance with a system designed to assure that qualified personnel properly gathered and evaluated the information provided. The information in the attached application for payment is, to the best of my knowledge and belief, true, accurate, and complete.
- The costs for remediating the above-listed incident are correct, are reasonable, and if applicable, were determined in accordance with Subpart H: Maximum Payment Amounts, Appendix D Sample Handling and Analysis amount and Appendix E Personnel Titles and Rates of 35 Ill. Adm. Code 732 or 734.
- I am aware there are significant penalties for submitting false statements or representations to the Illinois EPA, including but not limited to fines, imprisonment, or both as provided in Section 44 of the Environmental Protection Act [415 ILCS 5/44] and Section 32-2 of the Criminal Code of 1961 [720 ILCS 5/32-2].

Owner/Operator: Shree Kuber, Inc.

Authorized Representative: Sunil Modi

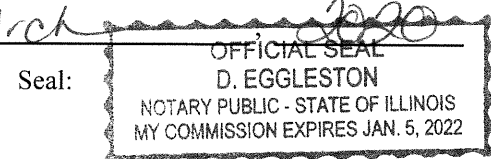
Address: 1406 N. Prospect Phone: (309) 642-0472

City: Champaign State: IL Zip: 61820

Signature: [Signature] Date: 3-16-20

Subscribed and sworn to before me the 16<sup>th</sup> day of March, 2020

[Signature]  
(Notary Public)



L.P.E./L.P.G. Jeff R. Wienhoff L.P.E./L.P.G. Seal:

L.P.E./L.P.G. Illinois Registration No.: 062-058441

L.P.E./L.P.G. Registration Expiration Date: November 30, 2021

Company Name: Green Wave Consulting, LLC

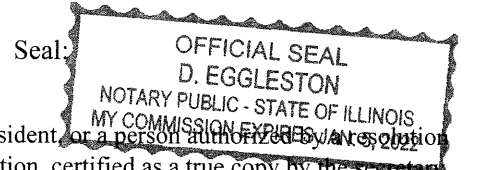
Address: 4440 Ash Grove Drive, Suite A Phone: (217) 726-7569

City: Springfield State: Illinois Zip: 62711

L.P.E./L.P.G. Signature: \_\_\_\_\_ Date: \_\_\_\_\_

Subscribed and sworn to before me the 16<sup>th</sup> day of March, 2020

[Signature]  
(Notary Public)



\*For a corporation, a principal executive officer of at least the level of vice president, or a person authorized by a resolution of the board of directors to sign the applicable document if a copy of the resolution, certified as a true copy by the secretary of the corporation, is submitted with the document.

# Payment Certification Form

This certification must be included with every application for payment from the UST Fund.

I, Sunil Modi the owner or operator of the Leaking UST(s) for which this application for payment is being submitted, certify that \$46,809.00 is the amount being sought in this application for payment, \$0.00 has already been paid from the Fund for this occurrence, and \$0.00 has been sent to the Illinois EPA for payment for this occurrence but has not yet been paid.

I further certify that the number of petroleum USTs in Illinois presently owned or operated by the owner or operator, any subsidiary, parent or joint stock company of the owner or operator, and any company owned by any parent, subsidiary or joint stock company of the owner or operator is (check one):

Fewer than 101  101 or more

Except for applications for payment associated with Early Action, I certify that a plan for the work included in this application for payment was approved by the Illinois EPA on N/A - EA; except for applications for payment associated with to 35 Il. Adm. Code 731, certify that a budget for the work included in this application for payment was approved by the Illinois EPA on N/A - EA and certify that the amount sought for payment was expended in conformance with the approved budget and approved plan. I further certify that, if the costs included in this application for payment are approved for payment, the following limitations will not be exceeded:

1. Payment will not result in the owner or operator receiving payment of corrective action costs or indemnification costs from the Fund for more than \$1,000,000 per occurrence for sites subject to 35 Ill. Adm. Code 731 or 732. (OR) Payment will not result in the owner or operator receiving payment of corrective action costs or indemnification costs from the Fund for more than \$1,500,000 per occurrence for sites subject to 35 Ill. Adm. Code 734.

2. Payment will not result in the owner or operator receiving payment of corrective action costs or indemnification costs from the Fund incurred during a calendar year in excess of the following amounts:

For costs incurred in calendar years prior to 2002:  
\$1,000,000, if fewer than 101 tanks are owned or operated in Illinois.  
\$2,000,000, if 101 or more tanks are owned or operated in Illinois.

For costs incurred in calendar years 2002 and later:  
\$2,000,000, if fewer than 101 tanks are owned or operated in Illinois.  
\$3,000,000, if 101 or more tanks are owned or operated in Illinois.

Owner/Operator Name: Shree Kuber, Inc.

Authorized Representative Sunil Modi Title: Owner

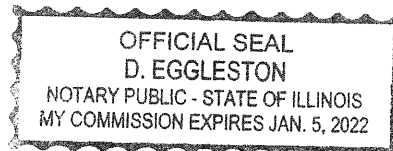
Signature [Signature] Date: 3-16-20

Subscribed and sworn to before me the 16th day of March, 2020

*(This certification must be notarized when the certification is signed.)*

[Signature]  
(Notary Public)

Seal:



\*For a corporation, a principal executive officer of at least the level of vice president, or a person authorized by a resolution of the board of directors to sign the applicable document if a copy of the resolution, certified as a true copy by the secretary of the corporation, is submitted with the document.

# Private Insurance Coverage Questionnaire

This form must be completed in full by all owners or operators, or their authorized representatives, that have a claim for payment from the State of Illinois Underground Storage Tank Fund for the labor, materials, overhead, and profit costs related to the investigation and/or remediation of a Leaking UST site.

1. Site Name: Prospect Mini Mart  
 Address: 1406 N Prospect Avenue  
 City: Champaign State: IL Zip: 61820

2. Name of insurance company providing coverage for this Leaking UST site:  
None

3. Amount of Coverage Provided: N/A

4. Have you or your firm filed a claim against your insurance company for this Leaking UST site?  
 Yes  No

a. If yes, how much is the claim? \_\_\_\_\_

b. If no, explain why. No Insurance

5. Have you or your firm received payment for a claim against your insurance company for this Leaking UST site?

Yes  No

a. If yes, how much and when? \_\_\_\_\_

Date: \_\_\_\_\_

b. If no, explain why. No Insurance

6. Are you going to file a claim against your insurance policy?

Yes  No

a. If yes, how much and when? \_\_\_\_\_

Date: \_\_\_\_\_

b. If no, explain why. No Insurance

I, Sunil Modi, a duly authorized representative of  
Shree Kuber, Inc.,  
(owner/operator or firm's name)

hereby certify that Shree Kuber, Inc. (does/does not) does not have private  
(owner/operator or firm's name)

insurance coverage for all or part of the costs related to claim for payment of Shree Kuber, Inc.  
(owner/operator or firm's name)

investigation or remediation costs for work performed at Shree Kuber, Inc. located at  
(site name)

1406 N Prospect Avenue, Champaign IL 61820,  
(address)

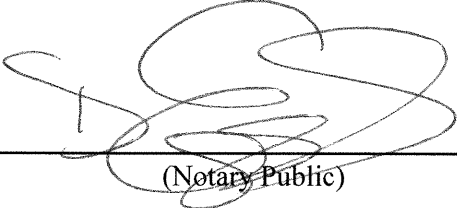
I, Sunil Modi, Owner of Shree Kuber, Inc,  
(name) (title) (owner/operator or firm's name)

certify that, as of this date, the above information is accurate and complete. Furthermore, I also agree to reimburse the Illinois EPA for any overpayment made by my private insurance company in excess of the deductible amount for each site.

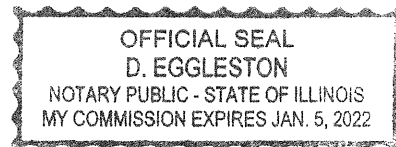
Owner/Operator: Sunil Modi Title: Shree Kuber, Inc.

Signature:  Date: 3-16-20

Subscribed and sworn to before me the 16<sup>th</sup> day of March, 2020

  
(Notary Public)

Seal:



The Illinois EPA is authorized to require this information under 415 ILCS 5/1. Disclosure of this information required. Failure to do so may result in the delay or denial of any budget or payment requested hereunder. This form has been approved by the Forms Management Center.

Form **W-9**  
(Rev. October 2018)  
Department of the Treasury  
Internal Revenue Service

**Request for Taxpayer  
Identification Number and Certification**

**Give Form to the  
requester. Do not  
send to the IRS.**

▶ Go to [www.irs.gov/FormW9](http://www.irs.gov/FormW9) for instructions and the latest information.

**1** Name (as shown on your income tax return). Name is required on this line; do not leave this line blank.  
**Shree Kuber, Inc.**

**2** Business name/disregarded entity name, if different from above

**3** Check appropriate box for federal tax classification of the person whose name is entered on line 1. Check only **one** of the following seven boxes.

Individual/sole proprietor or single-member LLC

C Corporation

S Corporation

Partnership

Trust/estate

Limited liability company. Enter the tax classification (C=C corporation, S=S corporation, P=Partnership) ▶ \_\_\_\_\_

**Note:** Check the appropriate box in the line above for the tax classification of the single-member owner. Do not check LLC if the LLC is classified as a single-member LLC that is disregarded from the owner unless the owner of the LLC is another LLC that is **not** disregarded from the owner for U.S. federal tax purposes. Otherwise, a single-member LLC that is disregarded from the owner should check the appropriate box for the tax classification of its owner.

Other (see instructions) ▶ \_\_\_\_\_

**4** Exemptions (codes apply only to certain entities, not individuals; see instructions on page 3):

Exempt payee code (if any) \_\_\_\_\_

Exemption from FATCA reporting code (if any) \_\_\_\_\_

(Applies to accounts maintained outside the U.S.)

**5** Address (number, street, and apt. or suite no.) See instructions.  
*1406 N. Prospect Ave.*

**6** City, state, and ZIP code  
*Champaign IL 61820*

**7** List account number(s) here (optional)

Requester's name and address (optional)

**Part I Taxpayer Identification Number (TIN)**

Enter your TIN in the appropriate box. The TIN provided must match the name given on line 1 to avoid backup withholding. For individuals, this is generally your social security number (SSN). However, for a resident alien, sole proprietor, or disregarded entity, see the instructions for Part I, later. For other entities, it is your employer identification number (EIN). If you do not have a number, see *How to get a TIN*, later.

**Note:** If the account is in more than one name, see the instructions for line 1. Also see *What Name and Number To Give the Requester* for guidelines on whose number to enter.


<b>Social security number</b>									
				-					
<b>or</b>									
<b>Employer identification number</b>									
8	1	-	4	8	6	4	4	9	4

**Part II Certification**

Under penalties of perjury, I certify that:

- The number shown on this form is my correct taxpayer identification number (or I am waiting for a number to be issued to me); and
- I am not subject to backup withholding because: (a) I am exempt from backup withholding, or (b) I have not been notified by the Internal Revenue Service (IRS) that I am subject to backup withholding as a result of a failure to report all interest or dividends, or (c) the IRS has notified me that I am no longer subject to backup withholding; and
- I am a U.S. citizen or other U.S. person (defined below); and
- The FATCA code(s) entered on this form (if any) indicating that I am exempt from FATCA reporting is correct.

**Certification instructions.** You must cross out item 2 above if you have been notified by the IRS that you are currently subject to backup withholding because you have failed to report all interest and dividends on your tax return. For real estate transactions, item 2 does not apply. For mortgage interest paid, acquisition or abandonment of secured property, cancellation of debt, contributions to an individual retirement arrangement (IRA), and generally, payments other than interest and dividends, you are not required to sign the certification, but you must provide your correct TIN. See the instructions for Part II, later.

**Sign Here** Signature of U.S. person ▶ 

Date ▶ *3-10-20*

**General Instructions**

Section references are to the Internal Revenue Code unless otherwise noted.

**Future developments.** For the latest information about developments related to Form W-9 and its instructions, such as legislation enacted after they were published, go to [www.irs.gov/FormW9](http://www.irs.gov/FormW9).

**Purpose of Form**

An individual or entity (Form W-9 requester) who is required to file an information return with the IRS must obtain your correct taxpayer identification number (TIN) which may be your social security number (SSN), individual taxpayer identification number (ITIN), adoption taxpayer identification number (ATIN), or employer identification number (EIN), to report on an information return the amount paid to you, or other amount reportable on an information return. Examples of information returns include, but are not limited to, the following.

- Form 1099-DIV (dividends, including those from stocks or mutual funds)
- Form 1099-MISC (various types of income, prizes, awards, or gross proceeds)
- Form 1099-B (stock or mutual fund sales and certain other transactions by brokers)
- Form 1099-S (proceeds from real estate transactions)
- Form 1099-K (merchant card and third party network transactions)
- Form 1098 (home mortgage interest), 1098-E (student loan interest), 1098-T (tuition)
- Form 1099-C (canceled debt)
- Form 1099-A (acquisition or abandonment of secured property)

Use Form W-9 only if you are a U.S. person (including a resident alien), to provide your correct TIN.

*If you do not return Form W-9 to the requester with a TIN, you might be subject to backup withholding. See What is backup withholding, later.*



**OFFICE OF THE ILLINOIS  
STATE FIRE MARSHAL**

JB Pritzker, Governor  
Matt Perez, State Fire Marshal

3/4/2020

Shree Kuber, Inc.  
C/O Sunil Modi  
1406 N Prospect Ave.  
Champaign, IL 61820

In Re: Facility No. 4016556  
IEMA Incident No. 20200005  
Prospect Mini Mart  
1406 N. Prospect Ave.  
Champaign, Champaign, IL 61820

Dear Applicant:

The Reimbursement Eligibility and Deductible Application received on March 03, 2020 for the above referenced occurrence has been reviewed. The following determinations have been made based upon this review.

It has been determined that you are eligible to seek payment of costs in excess of \$5,000. The costs must be in response to the occurrence referenced above and associated with the following tanks:

Eligible Tanks

Tank 6 10000 gallon Diesel Fuel

You must contact the Illinois Environmental Protection Agency to receive a packet of Agency billing forms for submitting your request for payment.

An owner or operator is eligible to access the Underground Storage Tank Fund if the eligibility requirements are satisfied:

1. Neither the owner nor the operator is the United States Government,
2. The tank does not contain fuel which is exempt from the Motor Fuel Tax Law,
3. The costs were incurred as a result of a confirmed release of any of the following substances:
  - "Fuel", as defined in Section 1.19 of the Motor Fuel Tax Law
    - Aviation fuel
    - Heating oil
    - Kerosene
    - Used oil, which has been refined from crude oil used in a motor vehicle, as defined in Section 1.3 of the Motor Fuel Tax Law.
4. The owner or operator registered the tank and paid all fees in accordance with the statutory and regulatory requirements of the Gasoline Storage Act.
5. The owner or operator notified the Illinois Emergency Management Agency of a confirmed release, the costs were incurred after the notification and the costs were a result of a release of a substance listed in this Section. Costs of corrective action or indemnification incurred before providing that notification shall not be eligible for payment.
6. The costs have not already been paid to the owner or operator under a private insurance policy, other written agreement, or court order.
7. The costs were associated with "corrective action".

## Electronic Filing: Received, Clerk's Office 11/4/2020

This constitutes the final decision as it relates to your eligibility and the set deductible. We reserve the right to change the deductible determination should additional information that would change the determination become available. An underground storage tank owner or operator may appeal the decision to the Illinois Pollution Control Board (Board), pursuant to Section 57.9 (c) (2). An owner or operator who seeks to appeal the decision shall file a petition for a hearing before the Board within 35 days of the date of issuance of the final decision, (35 Illinois Administrative Code 105.504(b)).

For information regarding the filing of an appeal, please contact:

Clerk  
Illinois Pollution Control Board  
State of Illinois Center  
100 West Randolph, Suite 11-500  
Chicago, Illinois 60601  
(312) 814-3620

The following tanks are also listed for this site:

Tank 1 6000 gallon Diesel Fuel  
Tank 2 10000 gallon Gasoline  
Tank 3 6000 gallon Gasoline  
Tank 4 6000 gallon Gasoline  
Tank 5 2000 gallon Gasoline  
Tank 7 8000 gallon Gasoline - Premium  
Tank 8 12000 gallon Gasoline - Regular

Your application indicates that there has not been a release from these tanks under this incident number. You may be eligible to seek payment of corrective action costs associated with these tanks if it is determined that there has been a release from one or more of these tanks. Once it is determined that there has been a release from one or more of these tanks you may submit a separate application for an eligibility determination to seek corrective action costs associated with this/these tanks.

If you have any questions, please contact our Office at (217) 785-1020.

Sincerely,



Deanne Lock

Division of Petroleum and Chemical Safety



ILLINOIS ENVIRONMENTAL PROTECTION AGENCY

1021 NORTH GRAND AVENUE EAST, P.O. BOX 19276, SPRINGFIELD, ILLINOIS 62794-9276 · (217) 782-3397

JB PRITZKER, GOVERNOR

JOHN J. KIM, DIRECTOR

(217) 524-3300

CERTIFIED MAIL #

7018 1830 0000 5280 9307

JUN 30 2020

Shree Kuber, Inc.
c/o Green Wave Consulting
4440 Ash Grove Drive
Springfield, IL 62711

Re: 0190105433 -- Champaign County
Champaign/Shree Kuber, Inc.
1406 North Prospect Avenue
Incident-Claim No.: 20200005 -- 71033
Queue Date: March 17, 2020
Leaking UST Fiscal File

To whom it may concern:

The Illinois Environmental Protection Agency (Illinois EPA) has completed the review of your application for payment from the Underground Storage Tank (UST) Fund for the above-referenced Leaking UST incident pursuant to Section 57.8(a) of the Environmental Protection Act (415 ILCS 5) (Act) and 35 Illinois Administrative Code (35 Ill. Adm. Code) 734.Subpart F.

This information is dated March 16, 2020 and was received by the Illinois EPA on March 17, 2020. The application for payment covers the period from January 8, 2020 to March 16, 2020. The amount requested is \$46,809.00.

On March 17, 2020, the Illinois EPA received your application for payment for this claim. As a result of the Illinois EPA's review of this application for payment, a voucher cannot be prepared for submission to the Comptroller's office for payment. Subsequent applications for payment that have been/are submitted will be processed based upon the date subsequent application for payment requests are received by the Illinois EPA. This constitutes the Illinois EPA's final action with regard to the above application(s) for payment.

There are costs from this claim that are not being paid. Listed in Attachment A are the costs that are not being paid and the reasons these costs are not being paid.

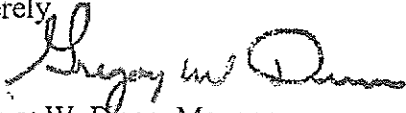
An underground storage tank system owner or operator may appeal this decision to the Illinois Pollution Control Board. Appeal rights are attached.



Page 2

If you have any questions or require further assistance, please contact Jennifer Rossi of my staff at (217) 782-9285.

Sincerely,



Gregory W. Dunn, Manager  
Leaking Underground Storage Tank Program  
Remedial Project Management Section  
Bureau of Land

Attachments: Attachment A  
Appeal Rights

c: Sunil Modi, Shree Kuber, Inc.  
Leaking UST Claims Unit

Attachment A  
Accounting Deductions

Re: 0190105433 -- Champaign County  
Champaign/Shree Kuber, Inc.  
1406 North Prospect Avenue  
Incident-Claim No.: 20200005 -- 71033  
Queue Date: March 17, 2020  
Leaking UST Fiscal File

Citations in this attachment are from the Environmental Protection Act (415 ILCS 5) (Act) and 35 Illinois Administrative Code (35 Ill. Adm. Code).

Description of Deductions

\$46,809.00, deduction for costs for that are inconsistent with the associated technical plan. One of the overall goals of the financial review is to assure that costs associated with materials, activities, and services are consistent with the associated technical plan. Such costs are ineligible for payment from the Fund pursuant to Section 57.7(c)(3) of the Act and 35 Ill. Adm. Code 734.510(b).

Based on the information currently in the Illinois EPA's possession, incident 20200005 is a re-reporting of incident 20080255. Corrective Action Plans for incident 20080255 have been approved by the Illinois EPA in letters dated August 22, 2013 and August 28, 2013. In addition, a Corrective Action Plan and associated budget were modified by the Illinois EPA in a letter dated June 6, 2018. Moreover, an additional Corrective Action Plan dated May 7, 2020 was received by the Illinois EPA on May 15, 2020.

Additionally, these costs lack supporting documentation. Such costs are ineligible for payment from the Fund pursuant to 35 Ill. Adm. Code 734.630(cc). Since there is no supporting documentation of costs, the Illinois EPA cannot determine that costs will not be used for activities in excess of those necessary to meet the minimum requirements of Title XVI of the Act. Therefore, such costs are not approved pursuant to Section 57.7(c)(3) of the Act because they may be used for site investigation or corrective action activities in excess of those required to meet the minimum requirements of Title XVI of the Act.

Furthermore, these costs submitted as early action costs are not reasonable as submitted. Such costs are ineligible for payment from the Fund pursuant to Section 57.7(c)(3) of the Act and 35 Ill. Adm. Code 734.630(ee).

### Appeal Rights

An underground storage tank owner or operator may appeal this final decision to the Illinois Pollution Control Board pursuant to Sections 40 and 57.7(c)(4) of the Act by filing a petition for a hearing within 35 days after the date of issuance of the final decision. However, the 35-day period may be extended for a period not to exceed 90 days by written notice from the owner or operator and the Illinois EPA within the initial 35-day appeal period. If the owner or operator wishes to receive a 90-day extension, a written request that includes a statement of the date the final decision was received, along with a copy of this decision, must be sent to the Illinois EPA as soon as possible.

For information regarding the filing of an appeal, please contact:

Clerk of the Board  
Illinois Pollution Control Board  
James R. Thompson Center  
100 West Randolph, Suite 11-500  
Chicago, IL 60601  
(312) 814-3620

For information regarding the filing of an extension, please contact:

Illinois Environmental Protection Agency  
Division of Legal Counsel  
1021 North Grand Avenue East  
PO Box 19276  
Springfield, IL 62794-9276  
(217) 782-5544



July 24, 2020

Illinois Environmental Protection Agency  
Bureau of Land - #24  
LUST Claims Unit  
1021 North Grand Ave. East  
Springfield, IL 62702

**Re: LPC#0190105433 – Champaign County  
Champaign / Prospect Mini Mart  
1406 North Prospect Ave.  
LUST Incident # 20200005  
Early Action Reimbursement Claim**

To Whom It May Concern

This letter is being provided to request a re-review of the Early Action Reimbursement Claim for the above-referenced site. The claim was originally submitted March 16, 2020 and a rejection letter was issued June 30, 2020 with the following primary comment:

*"Based on the information currently in the Illinois EPA's possession, incident 20200005 is a re-reporting of incident 20080255. Corrective Action Plans for incident 20080255 have been approved by the Illinois EPA in letters dated August 22, 2013 and August 28, 2013. In addition, a Corrective Action Plan and associated budget were modified by the Illinois EPA in a letter dated June 6, 2018. Moreover, an additional Corrective Action Plan dated May 7, 2020 was received by the Illinois EPA on May 15, 2020."*

Information provided in the 45-Day Report and within this submittal does not support Illinois EPA's conclusion that incident 20200005 is a re-reporting of incident 20080255. We agree with the remainder of the statement regarding other information currently in the Illinois EPA's possession, however the referenced information demonstrates the contamination levels found and reported as part of 20200005 demonstrate a separate and distinct release for which reimbursement is being sought. That conclusion is based upon the following facts that were all present within the Illinois EPA's files during their initial review:

- The eligible tanks that released for IEMA 20080255 are Tanks number 1 through 5, included in **Attachment 1** and originally submitted in Stage 2 Plan for 20080255
- All reports submitted for the 2008 incident indicated no release had been observed from the 12,000 gallon diesel tank in relation to IEMA 20080255. Included in **Attachment 2** and originally submitted in 45-Day Report for 20080255.
- The early action sample results related to the removal of a 6,000 gallon diesel tank (#1) for IEMA 20080255 found no detection of pyrene with the highest reporting limit for those samples being 0.08 mg/kg. Included in **Attachment 3** and originally submitted in 45-Day Report for 20080255.

- The OSM inspector in his "Log of Underground Storage Tank Removal" for tank #6 – 12,000 gallon diesel tank indicated contamination was present in the soils around the UST during removal. *Included in Attachment 4 and in the OSM file for this facility.*
- Five (5) of the soil samples collected from the piping runs and extent of excavation for the 12,000 gallon diesel tank indicated levels of pyrene contamination significantly greater than those found around the diesel tank from the previous release. *Included in Attachment 5 and originally submitted in 45-Day Report for 20200005.*
- Tank #6 was located in a distinct and separate UST pit from tank #1. *Included in Attachment 6 and maps originally submitted in both 45-Day Reports.*
- The OSM issued a Reimbursement Eligibility and Deductible letter dated March 3, 2020 that listed Tank #6 – Diesel Fuel as the eligible tank for IEMA 20200005. *Included in Attachment 7 and originally provided in EA reimbursement claim for 20200005.*

With the information provided above, it is clear that two separate releases have occurred at the site with two different responsible parties and they should be addressed separately. They are two distinct releases in that they are related to two separate UST systems, have two distinct contamination profiles and are located in two different areas on the property.

Therefore, we are requesting a re-review the reimbursement claim based upon the fact that 20200005 is clearly not a re-reporting of IEMA 20080255 based upon the information in the Illinois BPA's possession and further clarified within this submittal. If you have any questions, or need additional information, please do not hesitate to contact me at (217) 726-7569 x250 or [jeff.wienhoff@prospectalmi.com](mailto:jeff.wienhoff@prospectalmi.com).

Sincerely,



Jeff Wienhoff  
Senior Professional Engineer

Attachments

cc: Mr. Sunil Modi, *Prospect Almi Mart*  
Ms. Jennifer Martin, *Hepler Bloom*

ATTACHMENT 1



# Office of the Illinois State Fire Marshal

"Partnering With the Fire Service to Protect Illinois"

CERTIFIED MAIL - RECEIPT REQUESTED #7008 0150 0003 4726 7673

*HS2  
CALL 911*

August 7, 2008

Freedom Oil Company  
814 W. Chestnut St.  
Bloomington, IL 61701

In Re: Facility No. 4-016556  
IEMA Incident No. 08-0255  
Freedom Oil #32  
1406 N. Prospect  
Champaign, Champaign Co., IL

Dear Applicant:

The Reimbursement Eligibility and Deductible Application received on July 3, 2008 for the above referenced occurrence has been reviewed. The following determinations have been made based upon our review.

It has been determined that you are eligible to seek payment of costs in excess of \$10,000. The costs must be in response to the occurrence referenced above and associated with the following tanks:

Eligible Tanks

- Tank 1 6,000 gallon Diesel Fuel
- Tank 2 10,000 gallon Gasoline
- Tank 3 6,000 gallon Gasoline
- Tank 4 6,000 gallon Gasoline
- Tank 5 2,000 gallon Gasoline

You must contact the Illinois Environmental Protection Agency to receive a packet of Agency billing forms for submitting your request for payment.

An owner or operator is eligible to access the Underground Storage Tank Fund if the eligibility requirements are satisfied:

1. Neither the owner nor the operator is the United States Government,
2. The tank does not contain fuel which is exempt from the Motor Fuel Tax Law,
3. The costs were incurred as a result of a confirmed release of any of the following substances:

"Fuel", as defined in Section 1.19 of the Motor Fuel Tax Law

Aviation fuel

Heating oil

Kerosene

Used oil, which has been refined from crude oil used in a motor vehicle, as defined in Section 1.3 of the Motor Fuel Tax Law.

- 4. The owner or operator registered the tank and paid all fees in accordance with the statutory and regulatory requirements of the Gasoline Storage Act.
- 5. The owner or operator notified the Illinois Emergency Management Agency of a confirmed release, the costs were incurred after the notification and the costs were a result of a release of a substance listed in this Section. Costs of corrective action or indemnification incurred before providing that notification shall not be eligible for payment.
- 6. The costs have not already been paid to the owner or operator under a private insurance policy, other written agreement, or court order.
- 7. The costs were associated with "corrective action".

This constitutes the final decision as it relates to your eligibility and deductibility. We reserve the right to change the deductible determination should additional information that would change the determination become available. An underground storage tank owner or operator may appeal the decision to the Illinois Pollution Control Board (Board), pursuant to Section 57.9 (c) (2). An owner or operator who seeks to appeal the decision shall file a petition for a hearing before the Board within 35 days of the date of mailing of the final decision, (35 Illinois Administrative Code 105.102(a) (2)).

For information regarding the filing of an appeal, please contact:

Dorothy Gunn, Clerk  
Illinois Pollution Control Board  
State of Illinois Center  
100 West Randolph, Suite 11-500  
Chicago, Illinois 60601  
(312) 814-3620

The following tanks are also listed for this site:

- Tank 6 10,000 gallon Diesel Fuel
- Tank 7 8,000 gallon Gasoline
- Tank 8 12,000 gallon Gasoline

Your application indicates that there has not been a release from these tanks under this incident number. You may be eligible to seek payment of corrective action costs associated with these tanks if it is determined that there has been a release from one or more of these tanks. Once it is determined that there has been a release from one or more of these tanks you may submit a separate application for an eligibility determination to seek corrective action costs associated with this/these tanks.



ATTACHMENT 2

**TABLE 1. UNDERGROUND STORAGE TANK INFORMATION  
FREEDOM OIL COMPANY – CHAMPAIGN, IL**

<u>Tank No.</u>	<u>Size (gal)</u>	<u>Contents</u>	<u>Release (Y or N)</u>	<u>Removed (Y or N)</u>
1	6,000	Diesel Fuel	Yes	Yes
2	6,000	Gasoline	No	Abandoned In Place
3	6,000	Gasoline	No	Abandoned In Place
4	10,000	Gasoline	No	Abandoned In Place
5	2,000	Gasoline	No	Abandoned In Place
6	10,000	Diesel Fuel	No	No

ATTACHMENT 3

**TABLE 1.**  
**SOIL ANALYTICAL RESULTS**  
**Freedom Oil Company**  
**Champaign, IL**

Analytes/ Sample ID: SAMPLE DATE	Tier 1 Soil Remediation Obj.	East Floor (EF) 04/02/08	West Floor (WF) 04/02/08	North Wall (NW) 04/02/08	South Wall (SW) 04/02/08	East Wall (EW) 04/02/08	West Wall (WW) 04/02/08
Benzene	30	4.4	<2.3	410	18.6	50.6	3.5 M
Toluene	12,000	4.1	3.0	<141	<2.4	<10.3	<2.3
Ethylbenzene	13,000	26.4	8.0	2,490	18.3	296	7.6 M
Total Xylenes	150,000	45.2	23.1	4,820	116	312	25.5 M
MTBE	320	<2.3	<2.3	<141	<2.4	<10.3	<2.3
PNA's							
Acenaphthene	570,000	<81.3	<77.7	<77.6	<78.7	80.9	<79.4
Acenaphthylene	XX	<81.3	<77.7	<77.6	<78.7	<79.2	<79.4
Anthracene	12,000,000	<243	<232	<232	<235	<236	<237
Benzo (a) Anthracene	2,000	<243	<232	<232	<235	<236	<237
Benzo (a) Pyrene	8,000	<81.3	<77.7	<77.6	<78.7	<79.2	<79.4
Benzo (b) Fluoranthene	5,000	<404	<386	<386	<391	<394	<395
Benzo (g,h,i) Perylene	XX	<243	<232	<232	<235	<236	<237
Benzo (k) Fluoranthene	49,000	<243	<232	<232	<235	<236	<237
Chrysene	160,000	<81.3	<77.7	<77.6	<78.7	<79.2	<79.4
Dibenzo (a,h) Anthracene	2,000	<81.3	<77.7	<77.6	<78.7	<79.2	<79.4
Fluoranthene	4,300,000	<81.3	<77.7	<77.6	<78.7	<79.2	<79.4
Fluorene	560,000	<81.3	<77.7	<77.6	84.0	<79.2	<79.4
Indeno (1,2,3-cd) Pyrene	14,000	<81.3	<77.7	<77.6	<78.7	<79.2	<79.4
Naphthalene	84,000	<81.3	<77.7	121	<78.7	147	<79.4
Phenanthrene	XX	<81.3	<77.7	106	79.1	164	<79.4
Pyrene	4,200,000	<81.3	<77.7	<77.6	<78.7	<79.2	<79.4

ALL RESULTS REPORTED IN PARTS PER BILLION (ug/kg, ug/L)

XX = Tier 1 soil remediation objective not listed in TACO tables.

NA = not analyzed

M = Matrix interferences identified

ATTACHMENT 4



Office of the Illinois State Fire Marshal  
 Division of Petroleum and Chemical Safety  
 1035 Stevenson Drive  
 Springfield IL 62703

Facility #	4016556	
Permit #	00018-2020REM	
Date	1/22/2020	
IEMA #	20-0005	
Notification Form	<b>Y</b>	<b>N</b>
Received	<input type="radio"/>	<input checked="" type="radio"/>
Permit Not Executed	<input type="checkbox"/>	
Void Permit	<input type="checkbox"/>	

**LOG OF UNDERGROUND STORAGE TANK REMOVAL/PIPING REMOVAL**

Removal       Piping Removal Only

**OWNER OF TANKS**

Shree Kuber, Inc.  
 Name  
 1406 N. Prospect  
 Street Address  
 Champaign IL 61820  
 City State Zip  
 Vijay Pagel 309-642-0472  
 Contact Person Phone

**FACILITY**

Prospect Mini Mart  
 Name  
 1406 N. Prospect Ave.  
 Street Address  
 Champaign IL 61820 Champaign  
 City State Zip County  
 Sunil Modi 217-419-5424  
 Contact Person Phone

**CONTRACTOR**

**IL002364**  
 License Number

RCRA, Inc. d/b/a Earth Services  
 Name  
 10903 Prestwick Drive  
 Street Address  
 Benton IL 62812  
 City State Zip  
 Josh Appleton 618-218-4958  
 Contact Person Phone

**TANK SYSTEM INFORMATION**

Tank	Capacity	Product	Status	Regulated
6	10,000	Diesel Fuel	Out of service	Federal

**SECTION A. TANK CORRECTION**

**SECTION B. ADDITIONAL TANKS FOUND**

**SECTION C. TANKS NOT FOUND**

**SECTION D. CONTAMINATION INFORMATION**

Tank Number: 6      Area of Contamination:  
 Tank Removed:  Y  N  
 Contamination Present:  Y  Unknown

Electronic Filing: Received, Clerk's Office 11/4/2020

Water Present in Excavation:  Y  N  
Water wells in area:  Y  Unknown

- Tank Floor
- Backfill
- Walls
- Pipe Trench

Tank Integrity:  
 No Apparent Holes  
 Observed Obvious Holes

**SECTION E. FORMS**

- |   | Y                                | N                     |
|---|----------------------------------|-----------------------|
| 1. Did STSS verify all certified employees, non-certified workers and subcontract excavation operators possess their 40 hour General Site Worker Program identification card and valid refresher cards? | <input checked="" type="radio"/> | <input type="radio"/> |
| 2. Did STSS verify the certified employee possessed a wallet card verifying successful passage of OSFM approved exam?   | <input checked="" type="radio"/> | <input type="radio"/> |

Name of certified employee: Josh Blair  
Date certification expires: 8/3/2020

**ED & D Application:**

Given To Owner/Operator  Given To Contractor/Consultant  Obtain Form Online  N/A

**Removal Certification:**

Given To Owner/Operator  Given To Contractor/Consultant  Obtain Form Online  N/A

**Site Assessment Result Form:**

Given To Owner/Operator  Given To Contractor/Consultant  Obtain Form Online  N/A

**Remarks:**

Mike Bettenhausen (Green Wave Consulting ) on site taking samples and will submit all paper work. The tank was pulled, cut and cleaned within required limits. The tank was crushed on site and put back in the tank hole. The dispensers were removed and the vent pipe taken down. Green Wave are the ones who drew the IEMA number as they did prior Borings and submitted the site assessment.

1/27/2020

X   
\_\_\_\_\_

Signed by: BRUCE L. BILLMAN

Storage Tank Safety Specialist (Signature)

ATTACHMENT 5



**Shree Kuber, Inc.  
 Champaign, Illinois  
 Incident #20200005**

Sample Name	TIER 1	CS-1	CS-2	CS-3	CS-4	CS-5	CS-6	CS-7
Depth	Remediation	3.0	3.0	3.0	3.0	9.0	9.0	9.0
Sample Date	Objectives	1/22/20	1/22/20	1/22/20	1/22/20	1/22/20	1/22/20	1/22/20
<b>BTEX / MTBE</b>								
Benzene	<b>0.03</b>	ND	ND	ND	ND	ND	ND	ND
Ethylbenzene	<b>13</b>	0.066	0.021	0.194	ND	ND	ND	ND
MTBE	<b>0.32</b>	ND	ND	ND	ND	ND	ND	ND
Toluene	<b>12</b>	ND	ND	ND	ND	ND	ND	ND
Total Xylenes	<b>5.6</b>	ND	ND	ND	ND	ND	ND	ND
<b>PNA</b>								
Acenaphthene	<b>570</b>	ND	ND	ND	ND	ND	ND	ND
Acenaphthylene	<b>15</b>	ND	ND	ND	ND	ND	ND	ND
Anthracene	<b>12000</b>	ND	ND	ND	ND	ND	ND	ND
Benzo(a)Anthracene	<b>0.9</b>	ND	ND	ND	ND	ND	ND	ND
Benzo(b)Fluoranthene	<b>0.9</b>	ND	ND	ND	ND	ND	ND	ND
Benzo(k)Fluoranthene	<b>9</b>	ND	ND	ND	ND	ND	ND	ND
Benzo(g,h,I)Perylene	<b>2300</b>	ND	ND	ND	ND	ND	ND	ND
Benzo(a)Pyrene	<b>0.09</b>	ND	ND	ND	ND	ND	ND	ND
Chrysene	<b>88</b>	ND	ND	ND	ND	ND	ND	ND
Dibenzo(a,h)Anthracene	<b>0.09</b>	ND	ND	ND	ND	ND	ND	ND
Fluoranthene	<b>3100</b>	ND	ND	ND	ND	ND	ND	ND
Fluorene	<b>560</b>	ND	ND	ND	ND	ND	ND	ND
Indeno(1,2,3-c,d)Pyrene	<b>0.9</b>	ND	ND	ND	ND	ND	ND	ND
Napthalene	<b>1.8</b>	ND	ND	ND	ND	ND	ND	ND
Phenanthrene	<b>140</b>	ND	ND	ND	ND	ND	ND	ND
Pyrene	<b>2300</b>	0.219	0.551	1.360	ND	ND	ND	0.265

Notes: All results are presented in mg/kg  
 Bold /Underlined values indicate exceedance  
 ND: Below Acceptable Detection Limits  
 NA: Not Analyzed

Shree Kuber, Inc.  
 Champaign, Illinois  
 Incident #20200005

Sample Name	TIER 1	CS-8	CS-9	CS-10	CS-11	CS-12
Depth	Remediation	13.0	13.0	9.0	9.0	9.0
Sample Date	Objectives	1/22/20	1/22/20	1/23/20	1/23/20	1/23/20
<b>BTEX / MTBE</b>						
Benzene	<b>0.03</b>	ND	ND	ND	ND	ND
Ethylbenzene	<b>13</b>	ND	ND	ND	ND	ND
MTBE	<b>0.32</b>	ND	ND	ND	ND	ND
Toluene	<b>12</b>	ND	ND	ND	ND	ND
Total Xylenes	<b>5.6</b>	ND	ND	ND	ND	ND
<b>PNA</b>						
Acenaphthene	<b>570</b>	ND	ND	ND	ND	ND
Acenaphthylene	<b>15</b>	ND	ND	ND	ND	ND
Anthracene	<b>12000</b>	ND	ND	ND	ND	ND
Benzo(a)Anthracene	<b>0.9</b>	ND	ND	ND	ND	ND
Benzo(b)Fluoranthene	<b>0.9</b>	ND	ND	ND	ND	ND
Benzo(k)Fluoranthene	<b>9</b>	ND	ND	ND	ND	ND
Benzo(g,h,I)Perylene	<b>2300</b>	ND	ND	ND	ND	ND
Benzo(a)Pyrene	<b>0.09</b>	ND	ND	ND	ND	ND
Chrysene	<b>88</b>	ND	ND	ND	ND	ND
Dibenzo(a,h)Anthracene	<b>0.09</b>	ND	ND	ND	ND	ND
Fluoranthene	<b>3100</b>	ND	ND	ND	ND	ND
Fluorene	<b>560</b>	ND	ND	ND	ND	ND
Indeno(1,2,3-c,d)Pyrene	<b>0.9</b>	ND	ND	ND	ND	ND
Napthalene	<b>1.8</b>	ND	ND	ND	ND	ND
Phenanthrene	<b>140</b>	ND	ND	ND	ND	ND
Pyrene	<b>2300</b>	ND	ND	ND	0.195	ND

Notes: All results are presented in mg/kg  
 Bold /Underlined values indicate exceedance  
 ND: Below Acceptable Detection Limits  
 NA: Not Analyzed

ATTACHMENT 6

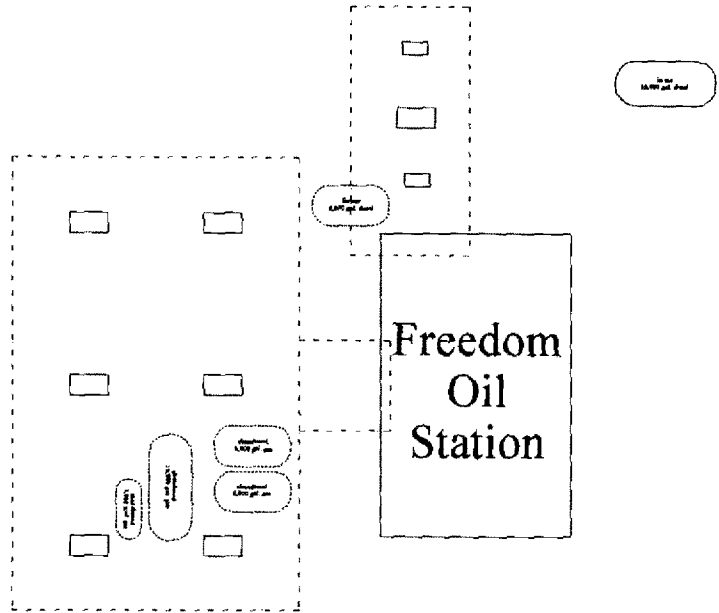
commercial  
properties

North Prospect Avenue

commercial  
properties

entrance

entrance

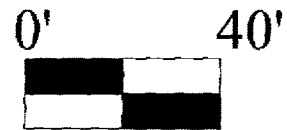


property line

commercial  
properties

Pioneer Street

commercial  
properties



Approximate  
Scale



**FIGURE 1**  
 Site Map  
 Freedom Oil Company  
 1406 North Prospect  
 Champaign, IL 61820

Date: 4/4/08

Drawn by: AJF

PRJN: 08-24

Approved by: AMG

**M.E.C.R.S., Inc.**



**LEGEND**

- PROJECT PROPERTY LINE
- PROPERTY LINE
- PIPING
- WATER LINE
- GAS LINE
- OVERHEAD UTILITIES
- SANITARY OR STORM SEWER LINE
- UNDERGROUND PHONE LINE
- UNDERGROUND ELECTRICAL LINE

**UST LEGEND**

- 6. 10,000 GALLON DIESEL UST (REMOVED)
- 7. 8,000 GALLON GASOLINE UST
- 8. 12,000 GALLON GASOLINE UST
- CONFIRMATION SAMPLE LOCATION
- IMPACTED ABOVE TACO TIER 1 SRO'S

PROSPECT AVE

SIDEWALK

SIGN

SIGN

ROCK LOT

CANOPY

CS-1

CS-2

CS-3

CS-4

CS-7

CS-9

CS-8

CS-6

CS-10

#6

CS-5

CS-11

CS-12

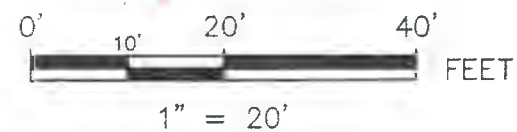
#8

#7

SITE BUILDING

CANOPY

COMMERCIAL BUILDING



EMPTY ROCK LOT

EMPTY ROCK I

**GWC**  
**GREEN WASTE CONSULTING, LLC**  
 4440 Ash Grove Drive, Suite A  
 Springfield, IL 62711 (217-726-7899)

SITE AREA FEATURES MAP	
PROSPECT MINI MART	
1406 N PROSPECT AVE	CHAMPAIGN, IL 61820
INCIDENT NO. 2020-0005	FILE NAME PROSPECT MINI MART - SAF

PREPARED BUHLIG	DATE 02/20
DRAWN BETTENHAUSEN	DATE 02/20
APPROVED WIENHOFF	DATE 02/20
PROJECT NO. 281	FIGURE 2

ATTACHMENT 7



**OFFICE OF THE ILLINOIS  
STATE FIRE MARSHAL**

JB Pritzker, Governor  
Matt Perez, State Fire Marshal

3/4/2020

Shree Kuber, Inc.  
C/O Sunil Modi  
1406 N Prospect Ave.  
Champaign, IL 61820

In Re: Facility No. 4016556  
IEMA Incident No. 20200005  
Prospect Mini Mart  
1406 N. Prospect Ave.  
Champaign, Champaign, IL 61820

Dear Applicant:

The Reimbursement Eligibility and Deductible Application received on March 03, 2020 for the above referenced occurrence has been reviewed. The following determinations have been made based upon this review.

It has been determined that you are eligible to seek payment of costs in excess of \$5,000. The costs must be in response to the occurrence referenced above and associated with the following tanks:

Eligible Tanks

Tank 6 10000 gallon Diesel Fuel

You must contact the Illinois Environmental Protection Agency to receive a packet of Agency billing forms for submitting your request for payment.

An owner or operator is eligible to access the Underground Storage Tank Fund if the eligibility requirements are satisfied:

1. Neither the owner nor the operator is the United States Government,
2. The tank does not contain fuel which is exempt from the Motor Fuel Tax Law,
3. The costs were incurred as a result of a confirmed release of any of the following substances:
  - "Fuel", as defined in Section 1.19 of the Motor Fuel Tax Law
    - Aviation fuel
    - Heating oil
    - Kerosene
    - Used oil, which has been refined from crude oil used in a motor vehicle, as defined in Section 1.3 of the Motor Fuel Tax Law.
4. The owner or operator registered the tank and paid all fees in accordance with the statutory and regulatory requirements of the Gasoline Storage Act.
5. The owner or operator notified the Illinois Emergency Management Agency of a confirmed release, the costs were incurred after the notification and the costs were a result of a release of a substance listed in this Section. Costs of corrective action or indemnification incurred before providing that notification shall not be eligible for payment.
6. The costs have not already been paid to the owner or operator under a private insurance policy, other written agreement, or court order.

## Electronic Filing: Received, Clerk's Office 11/4/2020

This constitutes the final decision as it relates to your eligibility and the set deductible. We reserve the right to change the deductible determination should additional information that would change the determination become available. An underground storage tank owner or operator may appeal the decision to the Illinois Pollution Control Board (Board), pursuant to Section 57.9 (c) (2). An owner or operator who seeks to appeal the decision shall file a petition for a hearing before the Board within 35 days of the date of issuance of the final decision, (35 Illinois Administrative Code 105.504(b)).

For information regarding the filing of an appeal, please contact:

Clerk  
Illinois Pollution Control Board  
State of Illinois Center  
100 West Randolph, Suite 11-500  
Chicago, Illinois 60601  
(312) 814-3620

The following tanks are also listed for this site:

Tank 1 6000 gallon Diesel Fuel  
Tank 2 10000 gallon Gasoline  
Tank 3 6000 gallon Gasoline  
Tank 4 6000 gallon Gasoline  
Tank 5 2000 gallon Gasoline  
Tank 7 8000 gallon Gasoline - Premium  
Tank 8 12000 gallon Gasoline - Regular

Your application indicates that there has not been a release from these tanks under this incident number. You may be eligible to seek payment of corrective action costs associated with these tanks if it is determined that there has been a release from one or more of these tanks. Once it is determined that there has been a release from one or more of these tanks you may submit a separate application for an eligibility determination to seek corrective action costs associated with this/these tanks.

If you have any questions, please contact our Office at (217) 785-1020.

Sincerely,



Deanne Lock

Division of Petroleum and Chemical Safety