

## **Hazardous Materials Incident** Report

1950255004=

Data Input Status: Closed

Leaking Underground Storage Tank (LUST): Yes

Incident #: H-2016-0820

Entered By: Kirgan, Ken (IEMA) on 2016-09-08 12:12:24

Input Status: Closed

Underground

Leaking UST Techfile

Caller:	Matt Rives			IEPA - DIVISION OF RECORDS MANAGEM RELEXSABLE
Call Back #:	217/851-1404	217/851-1404		
Caller Represents:	CW3M Company			OCT <b>0 3</b> 2016
Hazmat Incident Type:	Leak or spill			DEMEND DOM
	INCI	DENT LOC	CATION	REVIEWER RDH
Incident Location:	1615 4th St			
County:	Whiteside 6125	52	City:	Fulton
Primary IEMA Region:	2	,	Secondary IEMA Region:	Not Applicable
Full Address:	1615 4th St, Fulton, IL	<u> </u>		·.
Latitude:	41.861443		Longitude:	-90.165687
Milepost:	n/a		Sec:	N/A
Twp.:	N/A		Range:	N/A
Area Involved:	Fixed Facility			
Media or medium into which the release occurred:	Ground			

WEATHER INFORMATION					
Temp (deg F): n/a Wind Dir/Speed m.p.h: n/a					

	MATERIALS I	NVOLVED	
Material Name:	gasoline	Material Type:	Liquid
CHRIS Code:	unknown	CAS #:	unknown
UN/NA #:	unknown		·
Is this a 302(a) Extremely Hazardous Substance?	Unknown .		
Is this a RCRA Hazardous Waste?	Unknown		
Is this a RCRA regulated facility?	Unknown		•
Container Type:	Under ground storage tank	Container Size:	1-6,000 gallons, 1-10,000 gallons
Amount Released:	unknown	Rate of Release/min:	
Duration of Release:	unknown		
Cause of Release:	unknown		
Estimated Spill Extent:	Unknown	Spill Extent Units:	

Date/Time Occured:	(Dota/Time	Unimown)					
	(Date/Time Unknown)						
Date/Time Discovered:	2016-09-08 10:00						
Number Injured:	0	<del>-</del> · ·	T	Where Taken:	none		
Number Killed:	0			# Evacuated:	0		
On Scene Contact:	Matt Rives			On Scene Phone #:	217/851-1404		
Proper safety precautions to take none	Proper safety precautions to take as a result of the release, including evacuation:						
Assistance needed from State Ag	encies:						
Containment/Cleanup actions and caller is with the hired contractor	plans:						
Responsible Party:	Paul Ghuman	<u> </u>					
Contact Person:	Paul Ghuman	1			·		
Callback Phone Number:	847/208-3018	3					
Facility Manager.	Paul Ghuman	1					
Facility Manager Phone #:	847/208-3018	3					
Street Address:	P.O. Box 108	3					
City:	Fulton Sta	ate: IL Zip	p Code: 6	1252			
Emergency Units Contacted	Contacted	On Scene	<u> </u>	Agencies Col	hatzete		
ESDA	Contacted	On Stelle	none	Agencies Col			
Fire			none				
Police			none				
Sheriff			none				
Other			none				
	!		Hone		, , , , , ,		
•	A	GENCIES (	OR PERS	ONS NOTIFIED			
Agency	D	nte/Time		Name of Person	Notification Action		
IEPA, NRTP, OSFM	2016-	09-08 12:12		emailed	Report Sent		
IEMA Region 2	2016-09-08 12:12 emailed Report Sent						
Narrative:							
- · · · · · · · · · · · · · · · · · · ·					,		
Follow-Up Information:							
L				•			



## **ILLINOIS ENVIRONMENTAL PROTECTION AGENCY**

1021 NORTH GRAND AVENUE EAST, P.O. BOX 19276, SPRINGFIELD, ILLINOIS 62794-9276 • (217) 782-3397

BRUCE RAUNER, GOVERNOR

ALEC MESSINA, ACTING DIRECTOR

217/524-3300

September 16, 2016

DEPA - DIVISION OF RECORDS MANAGEMENT Releasable

OCT **03** 2016

REVIEWER RDH

Ghuman, Paul Attn: Paul Ghuman P.O. Box 108 Fulton, IL 61252

Re: LPC #1950255004 -- Whiteside County

Fulton/Ghuman, Paul 1615 4th Street

Leaking UST Incident No. 20160820

Leaking UST Technical File

Dear UST Owner or Operator:

The Illinois Environmental Protection Agency (Illinois EPA) received notification from the Illinois Emergency Management Agency that a release from an underground storage tank system(s) has occurred at the above-referenced site. As a result of this release, the owner or operator of the underground storage tank(s) is required to comply with the Leaking Underground Storage Tank (Leaking UST) Program requirements, including the submittal of applicable documentation on forms prescribed and provided by the Illinois EPA.

To obtain copies of the forms, as well as additional information regarding the Illinois EPA's Leaking UST Program, please visit our Web page at <a href="http://www.epa.state.il.us/land/lust/index.html">http://www.epa.state.il.us/land/lust/index.html</a>.

- 1. The direct link to the technical forms page is <a href="http://www.epa.state.il.us/land/lust/forms/technical-forms/index.html">http://www.epa.state.il.us/land/lust/forms/technical-forms/index.html</a>.
- 2. If you intend to seek reimbursement from the Illinois Underground Storage Tank Fund for costs incurred, the direct link to the budget and reimbursement forms page is: <a href="http://www.epa.state.il.us/land/lust/forms/budget-forms/index.html">http://www.epa.state.il.us/land/lust/forms/budget-forms/index.html</a>.

If you do not have access to the Internet and/or have questions about the Leaking UST Program requirements, please contact the Leaking UST Program project manager on call at 217/524-3300. Sincerely,

Gregory W. Dunn, Acting Manager Leaking Underground Storage Tank Section Division of Remediation Management

Bureau of Land

GWD: JW\

c: BOL File

4302 N. Main St., Rockfard, IL 61103 (815) 987-77-60 595 S. Store, Elgin, IL 60123 (847) 608-3131 2125 S. First St., Champaign, IL 61820 (217) 278-5800 2009 Mail St., Callinsville, IL 62234 (618) 346-5120

701 W. South Grand Avenue Springfield, IL 62704

1950255004 - Whiteside County

Leaking UST Technical File

Ghuman, Paul

Incident # 20160820

Phone: (217) 522-8001 Fax: (217) 522-8009

## **Environmental Consulting Services**

September 16, 2016

Mr. Greg Dunn, Manager

LUST Program, Bureau of Land Illinois Environmental Protection Agency 1021 North Grand Avenue East Springfield, Illinois 62794-9276 i 95025500

RE: ILPC # Unknown—Whiteside County

Albany & Fulton Oil, Inc. / Fulton

1615 4th Street

Incident Number: 2016-0820

LUST Technical Reports—20-Day Certification

Dear Mr. Dunn:

Enclosed, please find the 20-Day Certification for the above referenced site for Incident Number 2016-0820.

If you have any questions or require additional information, please contact Mr. Vince Smith or me at (217) 522-8001.

 $I\cup I$ 

Carol L. Rowe, P.G.

Senior Environmental Geologist

Enclosure

xc:

Mr. Paul Ghuman, Albany & Fulton Oil, Inc.

Mr. William T. Sinnott, CWM Company, Inc.

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SEP 1.6 2016

00 W. Jackson, Suit & BOL

Marion, IL 62959 (618) 997-2238



## Illinois Environmental Protection Agency

Bureau of Land • 1021 N. Grand Avenue E. • P.O. Box 19276 • Springfield • Illinois • 62794-9276

The Illinois EPA is authorized to require this information under Section 4 and Title XVI of the Environmental Protection Act (415 ILCS 5/4, 5/57 - 57.17). Failure to disclose this information may result in a civil penalty of not to exceed \$50,000.00 for the violation and an additional civil penalty of not to exceed \$10,000.00 for each day during which the violation continues (415 ILCS 5/42). Any person who knowingly makes a false fictious, or fraudulent material statement, orally or in writing, to the Illinois EPA commits a Class 4 felony. A second or subsequent offense after conviction is a Class 3 felony (415 ILCS 5/44(h) and 57.17). This form has been approved by the Forms Management Center.

> **Leaking Underground Storage Tank Program** 20-Day Certification

Δ	Site	Idan	tific.	tion
Α.	Site	ıaen	LIFICZ	шоп

IEMA Incident # (6- or 8- digit):	2016-0820	IEPA LPC # (10- digit):
Site Name: Albany & Fulton Oil	, Inc.	
Site Address (not a P.O. Box):	1615 4th Street	
City: Fulton	County: Whiteside	Zip Code: 61252
Leaking UST Technical File		

#### В. **Initial Abatement**

- 1. I am/we are the owner and/or operator of the underground storage tank system(s) from which a release was reported under the IEMA incident correctly identified above;
- 2. As much of the regulated substance as necessary to prevent further release into the environment has been removed;
- Any aboveground releases or exposed below ground releases have been visually inspected; 3.
- 4. Further migration of the released substance into surrounding soils and groundwater has been prevented:
- 5. Monitoring and mitigation of any fire and safety hazards posed by vapors or free product that has migrated from the UST excavation zone and entered subsurface structures (such as sewers or basements) will continue;
- 6. Hazards posed by contaminated soils that are excavated or exposed as a result of release confirmation, site investigation, abatement, or corrective action activities have been remedied:
- 7. If the remedies included treatment or disposal of soils, the owner or operator has complied with 35 Ill. Adm. Code 722, 724, 725, and 807 through 815;
- 8. Measurement for the presence of a release has been conducted where contamination was most likely to be present at the UST site. In selecting sample types, sample locations and measurement methods, the nature of the stored substance, type of backfill, depth to groundwater, and other factors as appropriate for identifying the presence and source of the release have been considered; and
- An investigation to determine the possible presence of free product has been conducted and, if applicable, free product removal is being conducted in accordance with 35 III Add. CEIVED 9. Code 731.164, 732.203, or 734.215.

SEP 16 2016

## C. Land Trust

If the release involves one or more USTs that are the subject of a land trust, check here, proceed with completion of Section D, then complete and return the <u>Land Trust Beneficial Interest</u> Disclosure. If a land trust is involved, this and all documents requiring owner or operator

signature must be signed by a beneficiary of the land trust with sufficient beneficial interest to meet the definition of "owner" or "operator" as defined by 35 III. Adm. Code 734, 732, or 731.

If a land trust is not involved, proceed with completion of Section D below.

### D. Signatures

All plans, budgets, and reports must be signed by the owner or operator and list the owner's or operator's full name, address, and telephone number.

UST Owner or Operator	Consultant
Name: Albany & Fulton Oil, Inc.	Company: CWM Company, Inc.
Contact: Paul Ghuman ((Charnpal Ghuman)	Contact: Carol L. Rowe
Address: 1314 N. Deer Avenue	Address: 701 South Grand Avenue West
City: Palatine	City: Springfield
State: Illinois	State: Illinois
Zip Code: 60067	Zip Code: 62704
Phone: (847) 208-3108	Phone: (217) 522-8001
Signature:	Signature: Clyn W
Date:	Date: 9/12/14 9/16/2016

I certify under penalty of law that all activities that are the subject of this report were conducted under my supervision or were conducted under the supervision of another Licensed Professional Engineer or Licensed Professional Geologist and reviewed by me; that this report and all attachments were prepared under my supervision; that, to the best of my knowledge and belief, the work described in this report has been completed in accordance with the Environmental Protection Act [415 ILCS 5], 35 III. Adm. Code 734, and generally accepted standards and practices of my profession; and that the information presented is accurate and complete. I am aware there are significant penalties for submitting false statements or representations to the Illinois EPA, including but not limited to fines, imprisonment, or both as provided in Sections 44 and 57.17 of the Environmental Protection Act [415 ILCS 5/44 and 57.17].

## Licensed Professional Engineer or Geologist

Name: Vince E. Smith		_
Company: CWM Company, Inc.		_
Address: 701 South Grand Avenue West		RECEIVE
City: Springfield	State: <u>IL</u>	Zip Code: 62704 SEP 1.6 2016
Phone: (217) 522-8001		
III. Registration No.: 062-046118		L.P.E. or LEP.G. SEE PA/BC
License Expiration Date: 11/30/17		
Signature:		OFFICE AND A STREET
Date: 9/16/16	_	BUREAU STATES
		LN WA. AF AF

20-Day Certification 2 of 2

AR 000006

## **Environmental Consulting Services**

Phone: (217) 522-8001 Fax: (217) 522-8009

November 7, 2016

Mr. Gregory Dunn, Manager LUST Section, Bureau of Land Illinois Environmental Protection Agency 1021 North Grand Avenue East Springfield, IL 62794-9276

IEPA-DIVISION OF RECORDS MANAGEMENT
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Leaking UST Technical File

Ghuman, Paul Incident # 20160820

1950255004 - Whiteside County

RE: LPC #1950255004—Whiteside County

Albany & Fulton Oil, Inc. 1615 4<sup>th</sup> Street, Fulton, IL Incident Number: 2016-0820

LUST Technical Reports—45-Day Report

DEC 06 2016

REVIEWER: MJK

Dear Mr. Dunn:

Enclosed, please find the 45-Day Report for the above-referenced site for Incident Number 2016-0820. The report documents all of the early action activities that have taken place to date at the Albany & Fulton Oil, Inc. site in Fulton, Illinois. Release confirmation/waste characterization analytical results, as well as early action sample analytical results confirmed that a release has occurred. Therefore, a Stage 1 Site Investigation will be conducted.

We are currently waiting to receive a signed Stage 1 Site Investigation Certification form from the client. When we have it, it will be promptly submitted to the Agency under a new cover letter.

If you have any questions or require additional information, please contact Mr. Vince Smith or me at (217) 522-8001.

Sincerely,

NOV 0 9 2016

IEPA/BOL

Sarol Rowe, P.G.

Senior Environmental Geologist

xc:

Mr. Paul Ghuman, Albany & Fulton Oil, Inc.

Mr. William T. Sinnott, CWM Company, Inc.

# **45-DAY REPORT**

# ALBANY & FULTON OIL, INC.

Fulton, Illinois LPC #1950255004 — Whiteside County Incident Number 2016-0820

Presented to:

## **Illinois Environmental Protection Agency**

Leaking Underground Storage Tank Section, Bureau of Land 1021 North Grand Avenue East Springfield, Illinois

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NOV 0 9 2016

Prepared by: CW<sup>3</sup>M COMPANY, INC.

IEPA/BOL

701 West South Grand Avenue Springfield, Illinois (217) 522-8001 400 West Jackson, Suite C Marion, Illinois (618) 997-2238

**NOVEMBER 2016** 

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AC	CRONYMS AND ABBREVIATIONS
BETX	Benzene, ethyl-benzene, toluene, and total xylenes
CUOs	Clean-up Objectives
CWS	Community Water Supply
$CW^3M$	CW <sup>3</sup> M Company, Inc.
HAZWOPER	Hazardous Waste Operations and Emergency Response
IEMA	Illinois Emergency Management Agency
IEPA	Illinois Environmental Protection Agency
Ill. Adm. Code	Illinois Administrative Code
ISGS	Illinois State Geological Survey
ISWS	Illinois State Water Survey
JULIE	Joint Utility Locating Information for Excavators
MTBE	Methyl tert-butyl ether
OSFM	Office of the State Fire Marshal
OSHA	Occupational Safety and Health Administration
SWAP	Source Water Assessment Program
USTs	Underground Storage Tanks

### 1. INTRODUCTION

Mr. Paul Ghuman, owner of the underground storage tanks (USTs) at the site, known as Albany & Fulton Oil, Inc., in Fulton, Illinois reported a release to the Illinois Emergency Management Agency (IEMA). Incident Number 2016-0820 was assigned to the notification on September 8, 2016. Mr. Ghuman then requested CW<sup>3</sup>M Company, Inc. (CW<sup>3</sup>M) to proceed with the reporting and early action requirements in accordance with 35 Illinois Administrative Code (Ill. Adm. Code) § 734. This 45-Day Report is being prepared in response to Incident Number 2016-0820.

The 20-Day Certification was submitted to the Illinois Environmental Protection Agency (IEPA) on September 16, 2016 (CW<sup>3</sup>M, 2016). This 45-Day Report has been prepared in accordance with the requirements of 35 Ill. Adm. Code § 734. The 45-Day Report Form is included in this document as Appendix A.

This report is certified by an Illinois licensed Professional Engineer. The preliminary geological investigation presented in this document was performed under the direction of an Illinois Licensed Professional Geologist and was completed in accordance with the Professional Geologist Licensing Act and its Rules for Administration.

## 2. SITE LOCATION

The site, known as Albany & Fulton Oil, Inc., is located at 1615 4<sup>th</sup> Street, Fulton, Whiteside County, Illinois 61252. The site is located in the SE ¼ of the NW ¼ of the SW ¼ of Section 28, Township 22 North of the Centralia Baseline and Range 3 East of the Fourth Principal Meridian.

## 3. EARLY ACTION ACTIVITIES

Mr. Paul Ghuman was notified of evidence of a petroleum release during an environmental assessment of the site on September 8, 2016. Incident Number #2016-0820 was assigned on this date in association with a release of petroleum products. Following IEMA notification of the release, Mr. Ghuman requested that CW<sup>3</sup>M proceed with reporting requirements and early action activities necessary for compliance with 35 Ill. Adm. Code § 734.

On September 8, 2016, CW<sup>3</sup>M personnel were on site to conduct release confirmation sampling. Waste characterization sampling was also conducted for potential disposal of contaminated backfill materials. One sample, WC-1, was collected and analyzed for release confirmation indicator parameters, including benzene, toluene, ethylbenzene,

and total xylenes (BETX) and methyl tert-butyl ether (MTBE), as well as for potential landfill required parameters. The facility was also mapped at this time. Because the analytical results for WC-1 exceeded the maximum allowable contamination limits for the landfill to accept soil for disposal, a second sample, WC-2 (a composite sample), was collected on September 25, 2016, and analyzed for the indicator parameters BETX and MTBE as well as for potential landfill required parameters; this sample was within the landfill's allowable limits for soil disposal. The analytical results are included in Appendix C. The results of both samples WC-1 and WC-2 confirmed a petroleum release had occurred at the facility. Boring logs for both samples are included in Appendix F.

### 3.1 TANK REMOVAL ACTIVITIES

A permit for the removal of two USTs was approved by the Office of the State Fire Marshal (OSFM) on September 22, 2016 (OSFM, 2016). Tank removal activities were conducted and coordinated by Midwest Petroleum, with oversight by CW<sup>3</sup>M personnel and OSFM Tank Specialist Jeff Hindman, on October 10, 2016 and October 11, 2016.

CW<sup>3</sup>M and Midwest Petroleum personnel were on site from October 12, 2016 to October 19, 2016 to complete early action activities, including excavation of contaminated tank backfill and replacement of clean fill back into the UST excavation area. The source of release has been determined in consult with the OSFM Field Specialist using the best professional judgment of the condition of tank, piping, and soil conditions. Supplemental release confirmation sample RC-1, as well as piping samples PI-1 and PI-2, were taken within 24 hours of removal of the tanks per OSFM regulations. Photographic documentation of tank removal activities and subsequent early action stage is included in Appendix G.

Tank 1: OSFM Tank Specialist Jeff Hindman in conjunction with CW<sup>3</sup>M personnel determined the release from this steel UST was a result of piping leaks. While there were no holes found in this tank, which had been re-lined in fiberglass coating, it showed signs of pitting.

Tank 2: OSFM Tank Specialist Jeff Hindman in conjunction with CW<sup>3</sup>M personnel determined the release from this steels UST was a result of piping leaks. While there were no holes found in this tank, which had been re-lined in fiberglass coating, it showed signs of pitting.

Table 3-1. Underground Storage Tank Summary

Tank Number	Tank Volume (gallons)	Tank Contents	Incident Number	Release Information	Current Status
1	6,000	Gasoline	2016-0820	Piping Leaks	Removed 10/11/16
2	10,000	Gasoline	2016-0820	Piping Leaks	Removed 10/11/16

#### 3.2 SOIL SAMPLING

Supplemental release confirmation sample RC-1, as well as piping samples PI-1 and PI-2, were taken immediately following removal of the USTs. The areas where samples WC-1, WC-2, and RC-1 were taken were removed during the early action excavation. Samples were then collected for every 20 feet of the excavation walls at a depth of around 7 feet. Floor samples were also obtained at the base of each tank at a depth of around 12 feet. Additionally, samples for the piping trenches were taken every 20 feet at a depth of approximately 3 feet. All early action soil samples were collected and analyzed for BETX and MTBE contaminants. As previously stated, the tank and product piping were removed. A total of 676.48 tons (451 cubic yards) of contaminated backfill was removed and taken to Prairie Hill Landfill in Morrison, Illinois for disposal. The waste characterization and release confirmation analytical results, as well as early action sample locations PI-1, PI-2, 2, and 3 indicate that the most stringent Tier 1 Clean-up Objectives (CUOs) have been exceeded for various indicator parameters. Analytical results and a map of the contaminants can be found in Appendix C and Appendix B, respectively.

### 3.3 GROUNDWATER

During the UST removal and removal of backfill surrounding the UST, groundwater was not encountered. However, following tank removal, the groundwater recharged into the tank field, but was minimal enough to not warrant its removal. Due to this presence of groundwater, coupled with early action floor sample 2 exceeding the Tier 1 CUO for benzene at a depth of 12 feet, it has been determined that contamination from the release has come into contact with the groundwater table. Therefore, a groundwater investigation is warranted and will be included as part of the Stage 1 site investigation. The depth of the groundwater table will continue to be monitored throughout the remaining site investigation.

### 3.4 FREE PRODUCT

No free product has been observed during CW<sup>3</sup>M early action activities. The free product investigation will continue, as necessary, throughout the site investigation.

## 4. SITE CHARACTERIZATION

## 4.1 NATURE AND QUANTITY OF RELEASE

The quantity of the release is unknown; however, it was evident to have migrated beyond the backfill materials of the tank excavation. The analytical results from the early action sampling confirmed a petroleum release had occurred in the area. Analytical results from early action sampling are provided in Appendix C. Maps of the sampling locations and contamination values are included in Appendix B.

## 4.2 SURROUNDING POPULATIONS

Fulton is a city in Whiteside County, Illinois. The population of Fulton, Illinois is 3,360 (City-Data.com, 2016). The site is surrounded by residential properties and the nearby Kiwanis Park.

## 4.3 WATER QUALITY

According to the Illinois Pollution Control Board, three Class III Groundwater contributing areas exist; they are located in McHenry County, Monroe County, and St. Clair County. Therefore, CW<sup>3</sup>M will consider the groundwater at this site to be Class III unless demonstrated otherwise pursuant to 35 Ill. Adm. Code § 620.210.

### 4.4 WELL DATA

A survey of water supply wells for the purpose of identifying and locating all community water supply (CWS) wells within 2,500 feet of the UST systems and all potable water supply wells within 200 feet of the UST systems is in progress. The Illinois State Water Survey (ISWS), the Illinois State Geological Survey (ISGS) and the IEPA Division of Public Water Supplies were contacted via the Source Water Assessment Program (SWAP) online.

The ISGS, ISWS, and IEPA Division of Public Water Supplies were accessed online on September 13, 2016 (EPA.STATE.IL.US, 2016). The response indicated that six ISGS wells are located within 2,500 feet of the site.

Setback Zone **Distance From** Well ID **Type USTs** (feet) (feet) 200 22734 **ISGS** 1,173 00104 **ISGS** 1,150 200 00103 **ISGS** 770 200 200 80000 **ISGS** 1,531 11900 **CWS** 1,132 200 1,067 200 11901 **CWS** 

**Table 4-1. Water Supply Well Information** 

There is a localized groundwater ordinance in the city of Fulton, just to the south of the Albany & Fulton Oil, Inc. site, but not including it. A map of this current local groundwater ordinance has been included in Appendix B as Drawing 0001F.

## 4.5 SUBSURFACE SOIL CONDITIONS AND REGIONAL GEOLOGY

### 4.5.1 Surficial Geology

According to the 1988 "Stack-unit map," the area consists of greater than 6 meters (19.7 ft.) of Cahokia Alluvium overlying greater than 6 meters of Henry Formation (ISGS, 1988). As site investigation activities progress, the collection of more samples will continually help contribute to a better understanding as to what geological conditions exist in the area.

## 4.5.2 Bedrock Geology

Cahokia Alluvium, Parkland Sand, and Henry Formation combined underlay more than 50 feet of surficial deposits (ISGS, 1984). They are comprised of alluvium, windblown sand, and sand and gravel outwash (ISGS, 1975).

CW<sup>3</sup>M Company, Inc. 45-Day Report Albany & Fulton Oil, Inc. LPC #1950255004-Incident Number 2016-0820

## 4.5.3 Distribution of Aquifers

Geologic conditions in Whiteside County are favorable for developing large groundwater supplies. It is a low-lying area bordering the Illinois River, formed of alluvium over sandy sediments. Domestic and farm groundwater supplies are easily obtainable at depths less than 50 feet (ISGS, 1958).

### 4.5.4 Soil Conditions

The site is comprised solely of Riley loam, 0 to 2 percent slopes. This soil is classified as being prime farmland with a depth to water table of 12 to 24 inches. It is somewhat poorly drained soil, with a rare frequency of flooding (NRCS.USDA.GOV, 2016).

## 4.5.5 Potential for Contamination of Shallow Aquifers

This section provides a description of the regional geology as presented in the ISGS Circular 532. This document is known as the "Berg Circular" and is identified in the references section of this document.

ISGS Circular Number 532, the Berg Circular, indicates that the site is located in an area classified as "AX." The "AX" designation is representative of modern river alluvium consisting of unconsolidated, variably textured materials ranging from clay to gravel (Cahokia Alluvium), while also containing narrow terraces of sand and gravel (Henry Formation) as well as small deposits of peat (Grayslake Peat) and lacustrine silt and clay (Carmi Member, Equality Formation).

The geologic limitations listed within the Berg Circular 532, concerning an "AX" designation states that the potential for contaminating shallow aquifers is high. Because of seasonal flooding, and the close proximity to a waterway, in the case the Illinois River, AX geology material is considered highly unsuitable for land burial of wastes (ISGS, 1984).

### 4.5.6 Subsurface Utilities

Joint Utility Locating Information for Excavators (JULIE) was contacted prior to the early action activities, in order to locate all lines and sewers potentially buried at the Albany & Fulton Oil, Inc. site.

CW<sup>3</sup>M Company, Inc. 45-Day Report Albany & Fulton Oil, Inc. LPC #1950255004-Incident Number 2016-0820

## 4.6 CLIMATOLOGICAL CONDITIONS

Fulton has typical northern-central Illinois temperatures, with mild winters and hot summers. The average annual precipitation is 33.5 inches. The months of December through February are usually the driest months, and spring and summer months of April through August being the wettest. The warmest month is July and the coolest month is normally January (Weatherbase.com, 2016).

### 4.7 LAND USE

The site is currently an inactive fueling station surrounded by both residential properties and a local park. The owner will redevelop the property once the incident is resolved.

## 5. SITE ASSESSMENT ACTIVITIES

### 5.1 INITIAL ABATEMENT MEASURES AND SITE CHECK

Upon discovery of the potential petroleum release, IEMA was notified. CW<sup>3</sup>M collected soil samples for release confirmation and potential waste characterization analysis on September 8, 2016. The facility was mapped at this time. An additional waste characterization soil sample was collected on September 25, 2016, detailed in Section 3 of this report. The USTs were removed on October 11, 2016 under the supervision of OSFM Tank Specialist Jeff Hindman. In accordance with OSFM regulations, a supplemental release confirmation sample, RC-1, as well as piping samples PI-1 and PI-2, were taken on October 11, 2016, immediately following removal of the USTs.

#### 5.2 FREE PRODUCT INVESTIGATION

No free product has been observed during CW<sup>3</sup>M site investigation activities. The free product investigation will continue, as necessary, throughout site investigation and corrective action activities.

### 5.3 SAFETY PROCEDURES AND HAZARD MITIGATION

To ensure the health and safety of site workers and neighboring residents and properties during excavation and tank removal activities, the on-site supervisor was an Occupational Safety and Health Administration (OSHA) Certified Excavation Competent Person. All site workers had completed the OSHA 40-Hour Hazardous Waste Operations and Emergency Response (HAZWOPER) Site Safety training and refreshers. Persons who have not completed the necessary safety training were prevented from entering the work area.

CW<sup>3</sup>M Company, Inc. 45-Day Report Albany & Fulton Oil, Inc. LPC #1950255004-Incident Number 2016-0820

## 6. CONCLUSION AND RECOMMENDATIONS

Based on sampling and observations by representatives of CW<sup>3</sup>M Company, Inc. and OSFM Tank Specialist Jeff Hindman, it was confirmed that a release had occurred from the USTs on the property. Analytical results from the release confirmation and waste characterization samples confirmed contamination above Tier 1 CUOs. Analytical results collected following completion of early action activities further confirmed that a release had occurred and that additional investigation is needed. Groundwater, which entered the open excavation, was observed but did not accumulate in sufficient quantity to warrant its removal.

The Stage 1 Site Investigation will include both a soil and groundwater investigation due to contamination found during the early action stage having come into contact with the groundwater table. Following approval of the 45-Day Report, CW<sup>3</sup>M will begin the appropriate site investigations that follow early action activities.

CW<sup>8</sup>M Company, Inc. 45-Day Report Albany & Fulton Oil, Inc. LPC #1950255004-Incident Number 2016-0820

## 7. REFERENCES

CW<sup>3</sup>M, 2016. CW<sup>3</sup>M Company, Inc. 20-Day Certification. Fulton, Illinois, September 16, 2016.

City-Data.com, 2016. Fulton, Illinois, <u>www.city-data.com</u>, accessed September 13, 2016.

EPA.STATE.IL.US, 2016. Source Water Assessment Program, Water Well Survey Map www.maps.epa.state.il.us, accessed September 13, 2016.

ISGS, 1958. Lidia F Selkregg and John P. Kempton, *Groundwater Geology in Illinois*, Illinois State Geological Survey, Circular 248, 1958.

ISGS, 1975. H. B. William, et al., Handbook of Illinois Stratigraphy, Illinois State Geological Survey, Bulletin 95, 1975.

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ISGS, 1988. R. Berg, and J. Kempton, Illinois State Geological Survey Circular 542, Stack-Unit Mapping of Geologic Materials in Illinois to a Depth of 15 Meters, 1988.

NRCS.USDA.GOV, 2016. United States Department of Agriculture Web Survey, www.websoilsurvey.nrcs.usda.gov, Soil Survey of Whiteside County, Illinois, accessed September 13, 2016.

OSFM, 2016. Illinois Office of the State Fire Marshal, *Permit for Removal of Underground Storage Tanks(s)*, Albany & Fulton Oil, Inc., Fulton, Illinois, September 22, 2016.

Weatherbase.com, 2016. Fulton, Illinois, <u>www.weatherbase.com</u>, accessed September 13, 2016.

## **APPENDIX A**

## **45-DAY REPORT FORM**

## 45-DAY REPORT ALBANY & FULTON OIL, INC. FULTON, ILLINOIS



## Illinois Environmental Protection Agency

Bureau of Land • 1021 N. Grand Avenue E. • P.O. Box 19276 • Springfield • Illinois • 62794-9276

The Agency is authorized to require this information under Section 4 and Title XVI of the Environmental Protection Act (415 ILCS 5/4, 5/57 ~ 57.17). Failure to disclose this information may result in a civil penalty of not to exceed \$50,000.00 for the violation and an additional civil penalty of not to exceed \$10,000.00 for each day during which the violation continues (415 ILCS 5/42). Any person who knowingly makes a false material statement or representation, orally or in writing, in any label, manifest, record, report, permit, or license, or other document filed, maintained or used for the purpose of compliance with Title XVI commits a Class 4 felony. Any second or subsequent offense after conviction hereunder is a Class 3 felony (415 ILCS 5/44 and 57.17). This form has been approved by the Forms Management Center.

		Leaking U	•	nd Storage Tan Day Report	k Progra	m
<b>A</b> . :	Site Name: Alban	On 6- or 8-digit): 20160820 by & Fulton Oil, Inc. a P.O. Box): 1615 4th Stre		PA LPC# (10-digit): 195025	55004	
В.	City: Fulton  Leaking UST Tech	nnical File	County: Whitesi	de Zip Co	de: <u>61252</u>	
_	UST Volume (gallons)	Material Stored in UST	Release Yes / No	Type of Release Tank Leak / Overfill / Piping Leak	Product Removed? Yes / No	Tank Status Repaired / Removed / Abandoned / In Use
	6,000	Gasoline	Yes	Piping Leak	No	Removed
	10,000	Gasoline	Yes	Piping Leak	No	RECEIVED
						NOV 0 9 2016
C.	2. Was free pro If yes, the or If free produ Plan (and bu	duct encountered? wner or operator must s ct removal will be condu udget, if applicable) mus	ubmit a Free Po acted for more t at be submitted	t Tier 1 remediation object roduct Removal Report (f han 45 days, a Free Proc (form LPC 504). free product or contamina	orm LPC 504 luct Removal	☐ Yes ☑ No
	potable wate	er supply been identified	1?		ation to a	☐ Yes 📝 No
	4. What was the	e volume of backfill mat	erial excavated	? <u>451</u> Yards <sup>3</sup>		

	5. What was the volume of native soil excavated? 0Yards <sup>3</sup>
	6. Was groundwater encountered at the site?    Yes  No
	7. Did the groundwater exhibit a sheen?
D. 5	Site/Release Information
	Provide the following:
	<ol> <li>Data on the nature and estimated quantity of release;</li> <li>Data from available sources or site investigations concerning the following factors:</li> </ol>
	<ul> <li>a. Surrounding populations;</li> <li>b. Water quality;</li> <li>c. Use and approximate locations of wells potentially affected by the release;</li> <li>d. Subsurface soil conditions;</li> <li>e. Location of subsurface sewers;</li> <li>f. Climatological conditions; and</li> <li>g. Land use;</li> </ul>
	3. A discussion of what was done to measure for the presence of a release where contamination was most likely to be present at the UST site;
	4. The results of the free product investigations;
	5. A discussion of the action taken to prevent further release of the regulated substance into the environment;
	6. A discussion of the action taken to monitor and mitigate fire and safety hazards posed by vapors or free product that has migrated from the UST excavation zone and entered subsurface structures; and
	7. Any other information collected while performing initial abatement measures pursuant to 35 III. Adm. Code 731.162, 732.202(b), or 734.210(b).
E. (	Other Information
	Provide the following:
	1. An area map showing the site in relation to surrounding properties;
	2. A cross section, to scale, showing the UST(s) and the excavation;
	<ol> <li>Analytical/screening results in tabular format including the results of soil samples required pursuant to 35 III. Adm. Code 732.202(h) or 734.210(h) and the most stringent Tier 1 remediation objectives;</li> </ol>
	4. Site map meeting the requirements of 35 Ill. Adm. Code 732.110(a) or 734.440 and including sample locations;
	5. Soil boring logs;
	6. Chain of custody forms;
	7. Laboratory analytical reports;

9. A copy of the Office of the State Fire Marshal Permit for Removal, Abandonment-in-Place, or other OSFM permits or notifications;

8. Laboratory certifications;

- 10. A narrative of tank removal and cleaning operations; describe how wastes generated during the tank removal were managed, treated, and disposed of;
- 11. Photographs of UST removal activities and the excavation; and



12. Copies of manifests for soil and groundwater transported off-site.

## F. Early Action Tier 1 Remediation Objectives Compliance Report

If the most stringent Tier 1 remediation objectives of 35 III. Adm. Code 742 for the applicable indicator contaminants have been met and a groundwater investigation is not required, in addition to the information provided above, provide the following:

- 1. Site characterization;
- 2. If water was encountered in the excavation, provide a demonstration pursuant to 35 III. Adm. Code 732.202(h)(4)(C) or 734.210(h)(4)(C) that it is not representative of actual groundwater; and
- 3. Property Owner Summary (form LPC 568).

## G. Signatures

#### **UST Owner or Operator Signature:**

All plans, budgets, and reports must be signed by the owner or operator and list the owner's or operator's full name, address, and telephone number.

UST Owner or Operator and Licensed Professional Engineer or Licensed Professional Geologist Certification of Stage 1 Site Investigation Plan and Budget (applies to Part 734 sites continuing beyond early action):

Pursuant to 35 III. Adm. Code 734.315(b) and 734.310(b), I certify that the Stage 1 site investigation will be conducted in accordance with 35 III. Adm. Code 734.315 and that the costs of the Stage 1 site investigation will not exceed the amounts set forth in 35 III. Adm. Code 734.Subpart H, Appendix D, and Appendix E. This certification is intended to meet the requirements for a plan and budget for the Stage 1 site investigation required to be submitted pursuant to 35 III. Adm. Code 734.315 and 734.310.

Continue onto next page.

## Licensed Professional Engineer or Licensed Professional Geologist Certification:

I certify under penalty of law that all activities that are the subject of this plan, budget, or report were conducted under my supervision or were conducted under the supervision of another Licensed Professional Engineer or Licensed Professional Geologist and reviewed by me; that this plan, budget, or report and all attachments were prepared under my supervision; that, to the best of my knowledge and belief, the work described in this plan, budget, or report has been completed in accordance with the Environmental Protection Act [415 ILCS 5], 35 III. Adm. Code 731, 732, or 734, and generally accepted standards and practices of my profession; and that the information presented is accurate and complete. I am aware there are significant penalties for submitting false statements or representations to the Illinois EPA, including but not limited to fines, imprisonment, or both as provided in Sections 44 and 57.17 of the Environmental Protection Act [415 ILCS 5/44 and 57.17].

UST Owner or Operator
Name Albany & Fulton Oil, Inc.
Contact Paul Ghuman
Address 1314 N. Deer Avenue
City Palatine
State Illinois
Zip Code 60067
Phone
Signature Cyml Communication C
Date 10/24/14

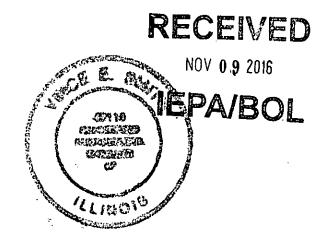
Co	ns	ul	ta	n	t
----	----	----	----	---	---

Company CWM Company, Inc.
Contact Carol L. Rowe
Address 701 South Grand Avenue West
City Springfield
State Illinois
Zip Code 62704
Phone (217) 522-8001
Signature (
Date Wovenker 2/2016

## Licensed Professional Engineer or Geologist

Name Vince E. Smith		
Company CWM Company, Inc.		
Address 701 South Grand Avenue West		
City Springfield		
State Illinois		
Zip Code 62704		
Phone (217) 522-8001		
III. Registration No. 062-046118		
License Expiration Date		
Signature EST		
Date ///7///		

L.P.E. or L.P.G. Seal



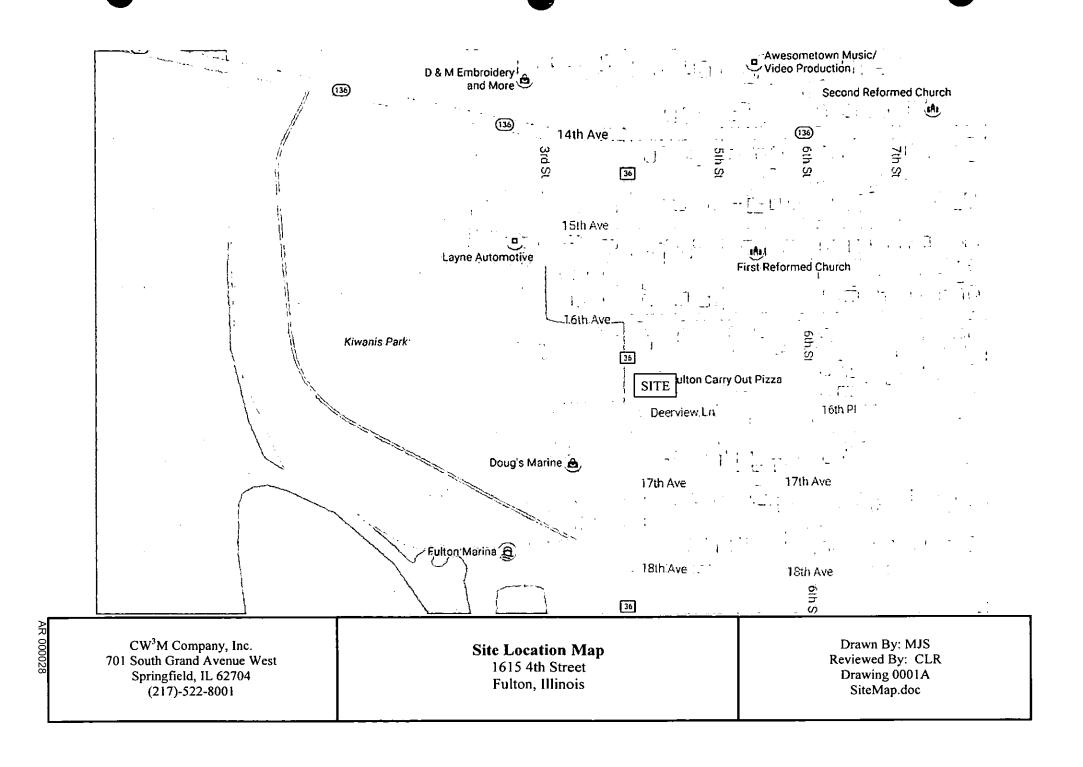
# **APPENDIX B**

## SITE MAPS AND ILLUSTRATIONS

## 45-DAY REPORT ALBANY & FULTON OIL, INC. FULTON, ILLINOIS

## **INDEX OF DRAWINGS**

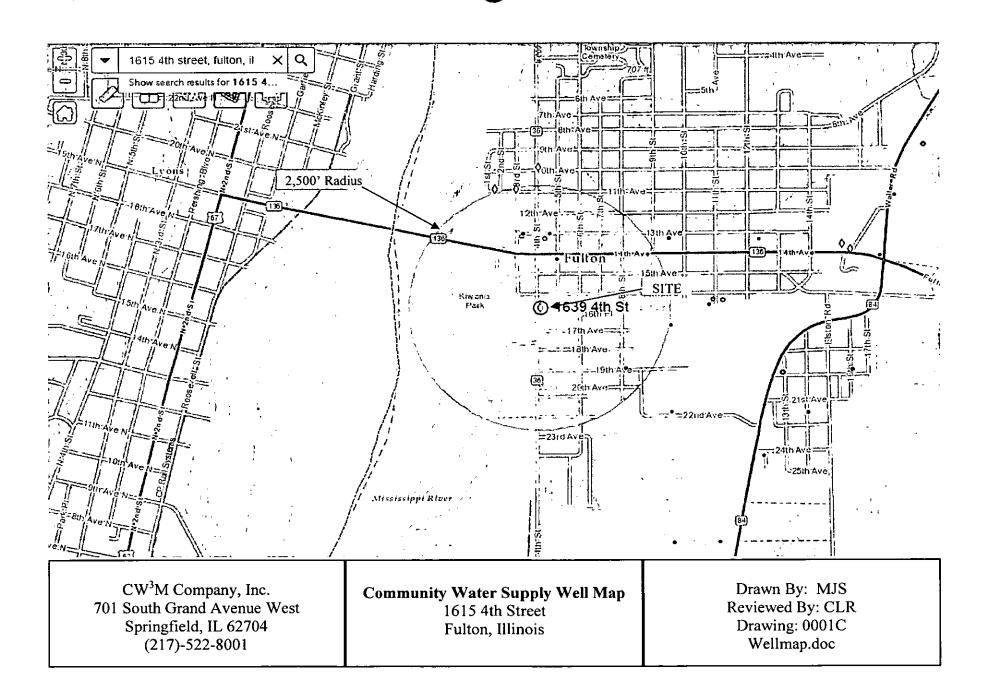
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0001A	Site Location Map	SiteMap.doc
0001B	Surrounding Populations Map	SP.doc
0001C	Community Water Supply Well Map	Wellmap.doc
0001D	Section Township Range Map	STRMap.doc
0001E	Geological Susceptibility Map	GeoMap.doc
0001F	Existing Groundwater Ordinance Map	GWOrd.doc
0002	Site Map	Site.dwg
0003	Soil Boring Location Map	SBLoc.dwg
0004A	Early Action Excavation Location Map	EAExc.dwg
0004B	Early Action Sample Location Map	EASamp.dwg
0005	Early Action Sample Values Map	EAVal.dwg

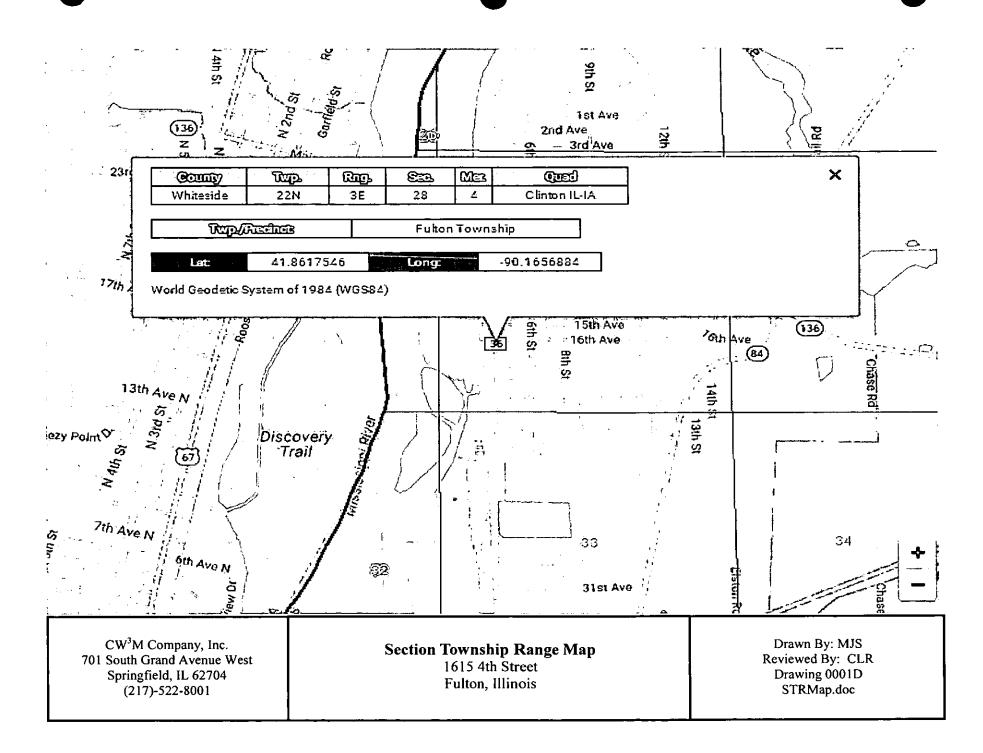


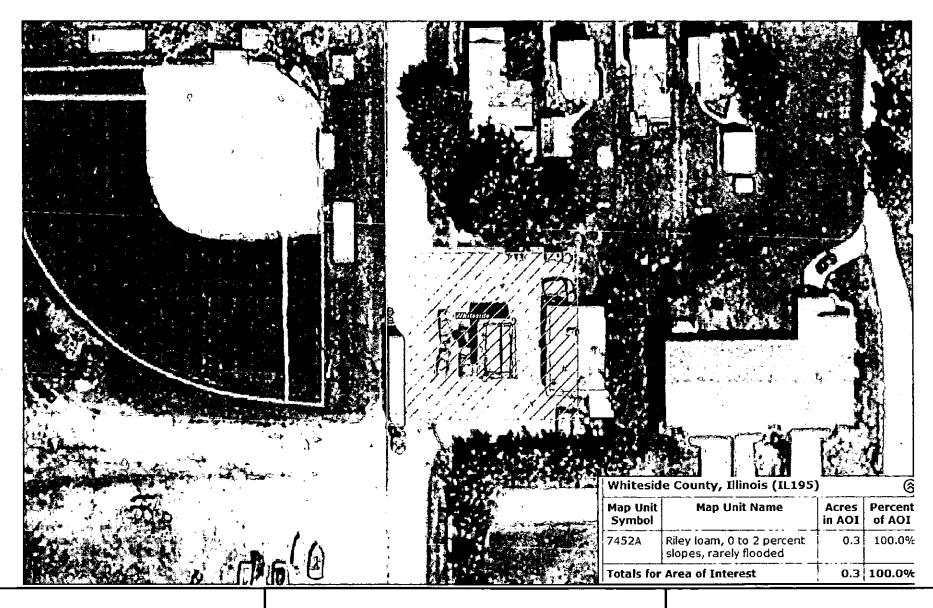


CW<sup>3</sup>M Company, Inc. 701 South Grand Avenue West Springfield, IL 62704 (217)-522-8001

Surrounding Populations Map 1615 4th Street Fulton, Illinois Drawn By: MJS Reviewed By: CLR Drawing 0001B SP.doc

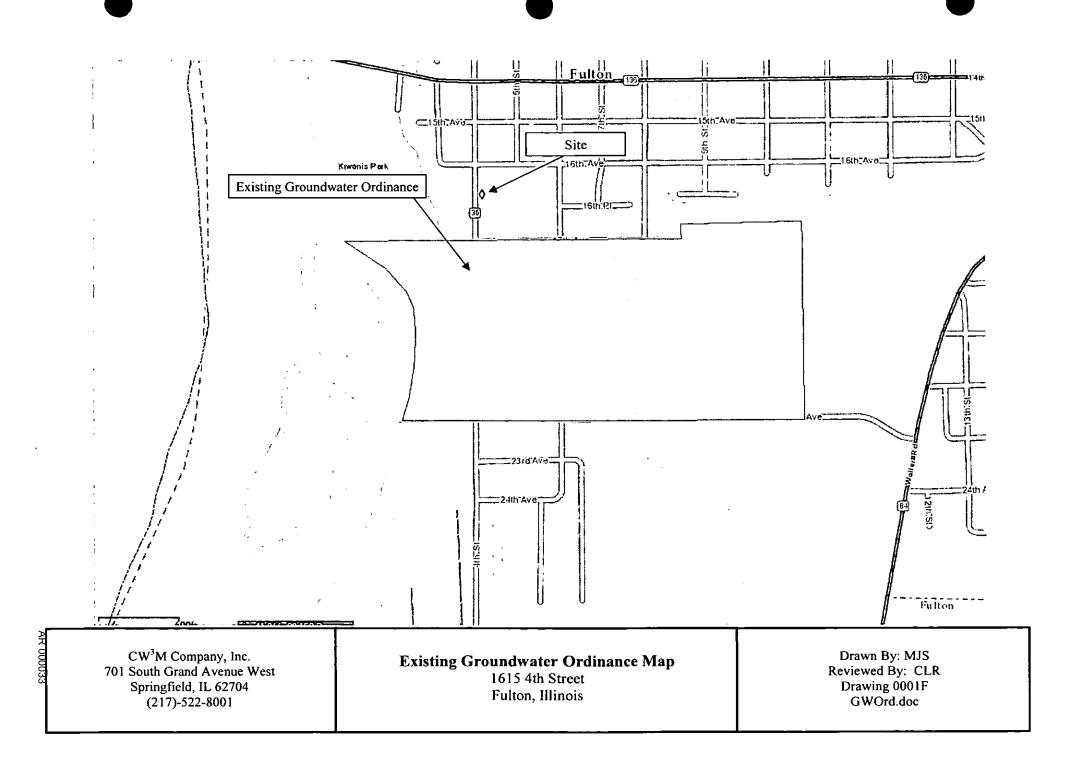


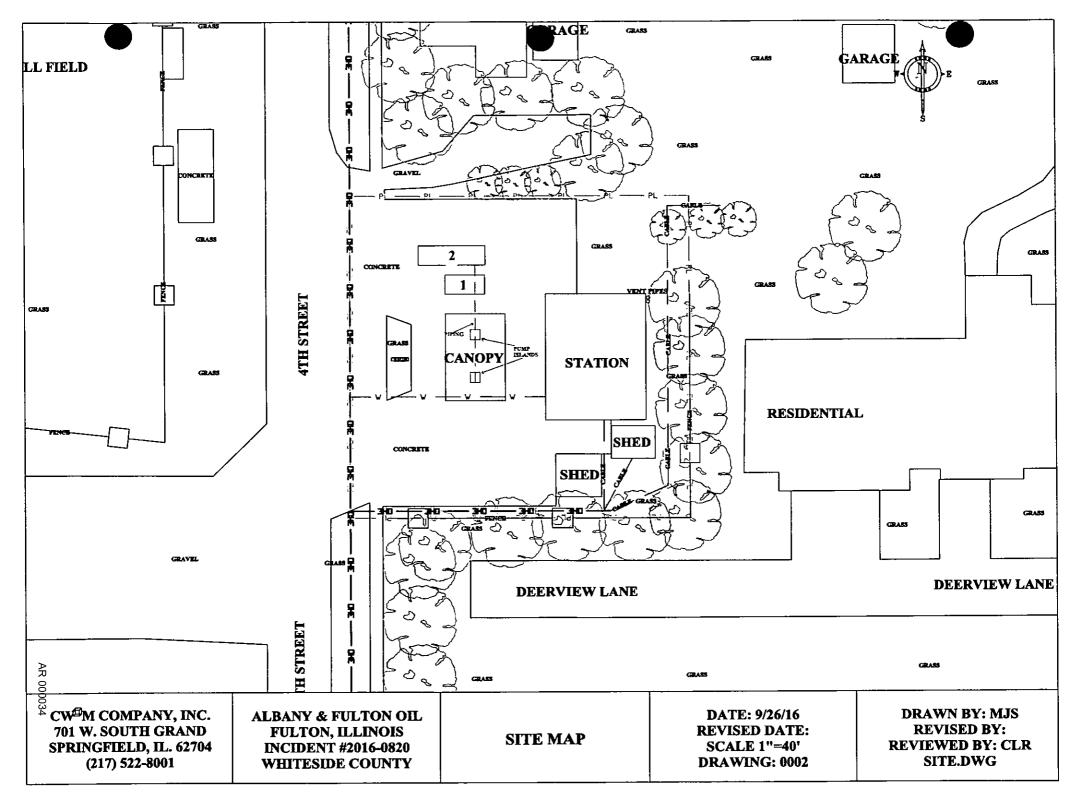


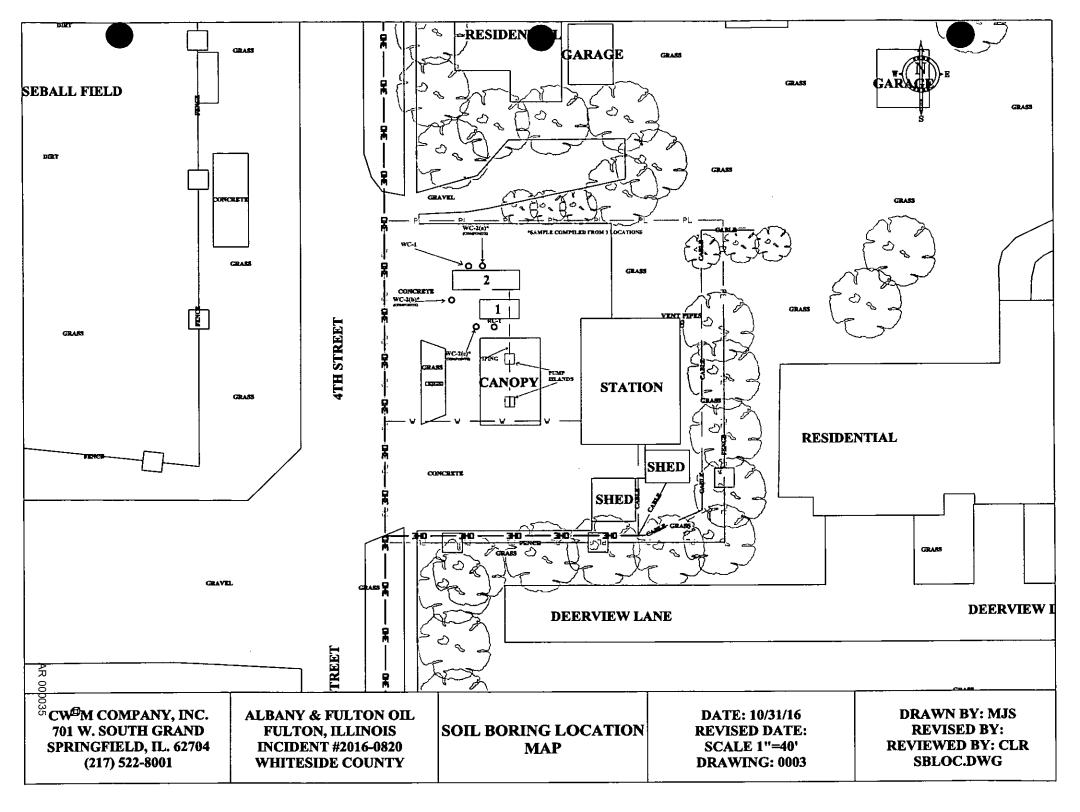


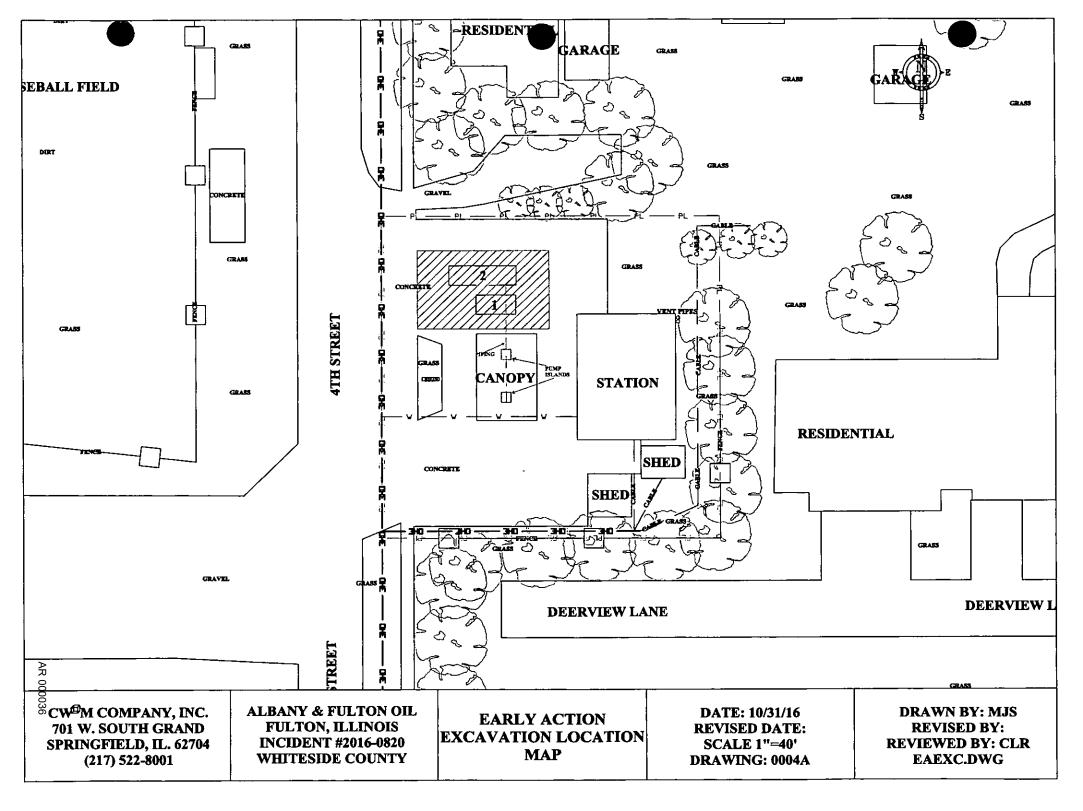
CW<sup>3</sup>M Company, Inc. 701 South Grand Avenue West Springfield, IL 62704 (217)-522-8001

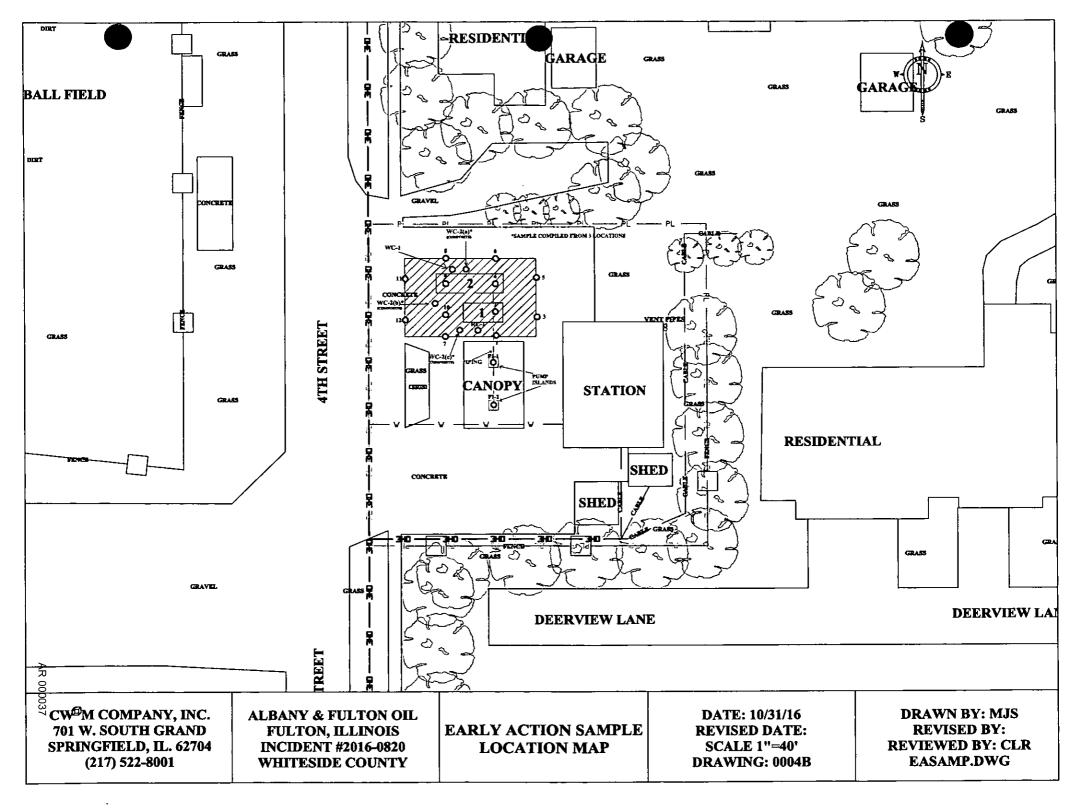
Geologic Susceptibility Map 1615 4th Street Fulton, Illinois Drawn By: MJS Reviewed By: CLR Drawing 0001E GeoMap.doc

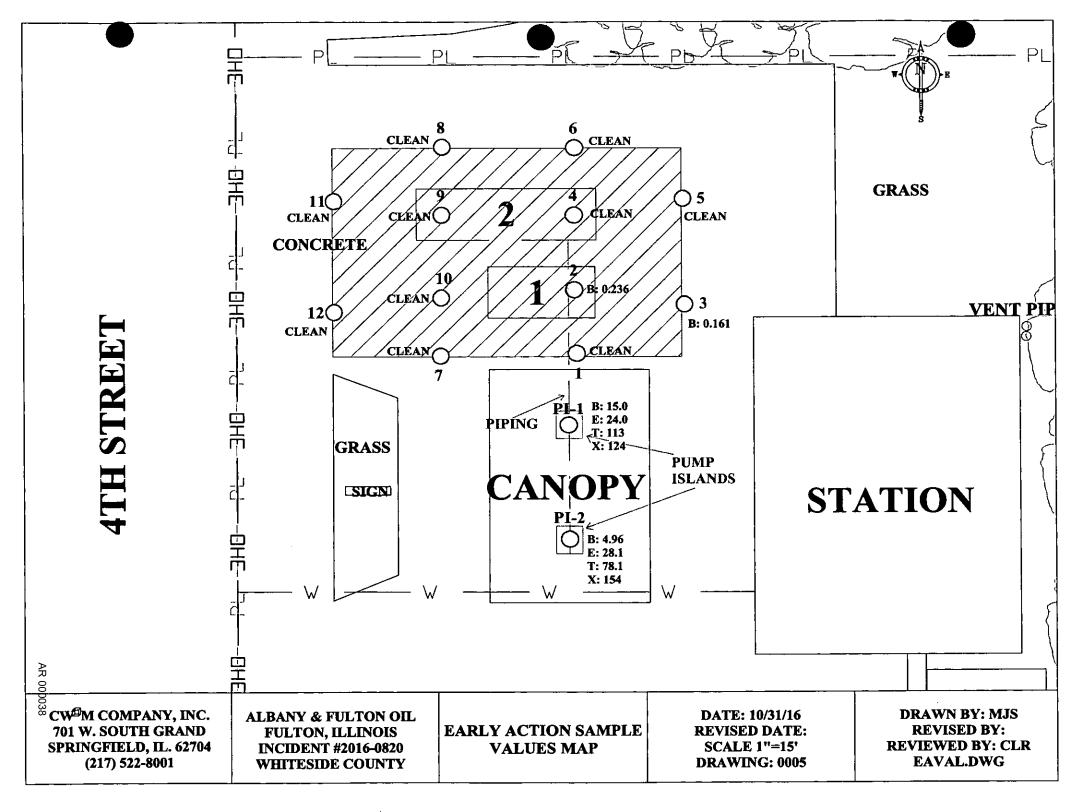












# **APPENDIX C**

# **ANALYTICAL RESULTS**

45-DAY REPORT ALBANY & FULTON OIL, INC. FULTON, ILLINOIS

### Albany and Fulton Oil, Inc. Site Assessment Data

#### **Waste Characterization**

Location	WC-1	WC-2
Date	9/8/2016	9/25/2016
Depth	7'	7'
Tier I CUO		
0.03	22.6	7.38
13.0	64.2	31.5
12.0	258.	119.
5.6	343.	173.
0.32	ND_	ND
	Date Depth Tier I CUO 0.03 13.0 12.0 5.6	Date         9/8/2016           Depth         7'           Tier I CUO         0.03         22.6           13.0         64.2         12.0         258.           5.6         343.

Numbers not bold indicate actual quantities, but are below the TACO Tier 1 Mc
BOLD & SHADING -- Exceeds the TACO Tier 1 Most Stringent Soil Clean-u
ND -- Not Detected

#### Albany and Fulton Oil, Inc. Site Assessment Data

Early Action - Soil

<del></del>	Location	RC-1	PI-1	PI-2	1	2	3	4	5	6
	Date	10/11/2016	10/11/2016	10/11/2016	10/12/2016	10/12/2016	10/12/2016	10/13/2016	10/13/2016_	10/13/2016
	Depth	7'	3,	3'	7'	12'	7'	12'	7'	7'
Parameter	Tier I CUO									
Benzene	0.03	0.508	15.	4.96	ND	0.236	0.161	ND	ND	ND
Ethylbenzene	13.0	11.9	24.	28.1	ND	0.307	ND	ND	ND	ND
Toluene	12.0	14.3	113.	78.1	ND	0.81	0.341	0.0961	ND	ND
Total Xylenes	5.6	68.7	124.	154.	ND	2.03	0.305	0.26	ND	ND
MTBE	0.32	ND	ND	ND	ND	ND	ND	ND_	ND	ND

Numbers not bold indicate actual quantities, but are below the TACO Tier 1 Most Stringent Soil Clean-up Objective.

BOLD & SHADING -- Exceeds the TACO Tier 1 Most Stringent Soil Clean-up Objective.

ND -- Not Detected

#### Albany and Fulton Oil, Inc. Site Assessment Data

Early Action - Soil

	Location	7	8	9	10	_11 _	12
	Date	10/13/2016	10/18/2016	10/18/2016	10/18/2016	10/18/2016	10/18/2016
	Depth	7'	7'	12'	12'	7'	7'
Parameter	Tier I CUO						
Benzene	0.03	ND	ND	ND	ND	ND	ND
Ethylbenzene	13.0	ND	ND	ND	ND	ND	ND
Toluene	12.0	ND	ND	ND	ND	ND	ND _
Total Xylenes	5.6	ND	ND	ND	ND	ND	ND
MTBE	0.32	ND	ND	ND	ND	ND	ND

Numbers not bold indicate actual quantities, but BOLD & SHADING -- Exceeds the TACO Ti ND -- Not Detected

## SUBURBAN LABORATORIES, Inc.



1950 S. Batavia Ave., Suite 150 Geneva, Illinois 60134 Tel. (708) 544-3260 • Toll Free (800) 783-LABS Fax (708) 544-8587 www.suburbanlabs.com

Workorder: 1609770

September 22, 2016

Carol Rowe CWM Company, Inc. 701 West South Grand Springfield, IL 62704

TEL: (217) 522-8001 FAX: (217) 522-8009

RE: Albany Fulton Oil Inc

Dear Carol Rowe:

Suburban Laboratories, Inc. received 1 sample(s) on 9/13/2016 for the analyses presented in the following report.

All data for the associated quality control (QC) met EPA, method, or internal laboratory specifications except where noted in the case narrative. If you are comparing these results to external QC specifications or compliance limits and have any questions, please contact us.

This final report of laboratory analysis consists of this cover letter, case narrative, analytical report, dates report, and any accompanying documentation including, but not limited to, chain of custody records, raw data, and letters of explanation or reliance. This report may not be reproduced, except in full, without the prior written approval of Suburban Laboratories, Inc.

If you have any questions regarding these test results, please call me at (708) 544-3260.

Sincerely,

Shane Clarke

Business Development Manager

708-544-3260 ext 217

shane@SuburbanLabs.com



### Case Narrative

Client: CWM Company, Inc

Project: Albany Fulton Oil Inc

WorkOrder: 1609770

Temperature of samples upon receipt at SLI: 4 C

Date: September 22, 2016

PO #:

QC Level:

Chain of Custody #: 132736

#### General Comments:

- All results reported in wet weight unless otherwise indicated. (dry = Dry Weight)
- Sample results relate only to the analytes of interest tested and to sample as received by the laboratory.
- Environmental compliance sample results meet the requirements of 35 IAC Part 186 unless otherwise indicated.
- Waste water analysis follows the rules set forth in 40 CFR part 136 except where otherwise noted.
- Accreditation by the State of Illinois is not an endorsement or a guarantee of the validity of data generated.
- For more information about the laboratories' scope of accreditation, please contact us at (708) 544-3260 or the Agency at (217) 782-6455.
- All radiological results are reported to the 95% confidence level.

#### Abbreviations:

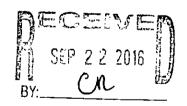
- Reporting Limit: The concentration at which an analyte can be routinely detected on a day to day basis, and which also meets regulatory and client needs.
- Quantitation Limit: The lowest concentration at which results can be accurately quantitated.
- J: The analyte was positively identified above our Method Detection Limit and is considered detectable and usable; however, the associated numerical value is the approximate concentration of the analyte in the sample.
- ATC: Automatic Temperature Correction. TNTC: Too Numerous To Count
- TIC: Tentatively Identified Compound (GCMS library search identification, concentration estimated to nearest internal standard).
- SS (Surrogate Standard): Quality control compound added to the sample by the lab.

#### Method References:

For a complete list of method references please contact us.

- E: USEPA Reference methods
- SW: USEPA, Test Methods for Evaluating Solid Waste (SW-846)
- M: Standard Methods for the Examination of Water and Wastewater
- USP: Latest version of United States Pharmacopeia

#### Workorder Specific Comments:





1950 S. Batavia Ave., Suite 150, Geneva, IL 60134 (708) 544-3260

# **Laboratory Results**

Client ID: CWM Company, Inc

Report Date: September 22, 2016

Project Name: Albany Fulton Oil Inc

Workorder: 1609770

Client Sample ID: WC-1

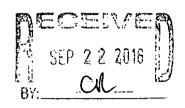
Matrix: SOIL

Lab ID: 1609770-001

Date Received: 09/13/2016 10:13 AM

Collection Date: 09/08/2016 10:15 AM

		Report			Dilution		
Parameter	Result	Limit	Qual.	Units	Factor	Date Analyzed	Batch ID
METALS BY ICP, TCLP LEACHED		Method:	EPA-1311/60	108-Rev 2, Dec-	96	Analyst: jtl	
Lead	22	0.0067		mg/L	1	09/19/2016 5:46 PM	40079
VOLATILE ORGANIC COMPOUNDS		Method:	EPA-8260B-F	Rev 2, Dec-96		Analyst: nrp	
Benzene	22.6	0.172		mg/Kg-dry	574.05	09/15/2016 11:26 AM	R76246
Ethylbenzene	64.2	0.689		mg/Kg-dry	574.05	09/15/2016 11:26 AM	R76246
m,p-Xylene	245	1.38		mg/Kg-dry	574.05	09/15/2016 11:26 AM	R76246
Methyl tert-butyl ether	ND	0.138		mg/Kg-dry	114.81	09/13/2016 8:48 PM	R76164
Methyl tert-butyl ether	ND	0.689		mg/Kg-dry	574.05	09/15/2016 11:26 AM	R76246
o-Xylene	98.0	0.689		mg/Kg-dry	574.05	09/15/2016 11:26 AM	R76246
Total Xylenes	343	1.38		mg/Kg-dry	574.05	09/15/2016 11:26 AM	R76246
Toluene	258	1.38		mg/Kg-dry	1148.11	09/15/2016 12:20 PM	R76246
Internal Quality Control Compounds							
SS: 4-Bromofluorobenzene	118	80-120		%Rec	114.81	09/13/2016 8:48 PM	R76164
SS: Dibromofluoromethane	100	80-120		%Rec	114.81	09/13/2016 8:48 PM	'R76164
SS: Toluene-d8	103	80-120		%Rec	114.81	09/13/2016 8:48 PM	R76164
FLASH POINT, OPEN CUP		Method:	ASTM-D92-R	ev 2002b		Analyst: mmh	
Flash Point	>212	0	С	°F	1	09/20/2016 11:00 AM	R76414
PAINT FILTER		Method:	EPA-9095A-R	lev 1, Dec-96		Analyst: mmh	
Free Liquids	PASS	0	С	Pass/Fail	1	09/20/2016 11:00 AM	R76414
PH (IN LABORATORY) <atc></atc>		Method:	EPA-9045C-R	tev 3, Jan-95		Analyst: src	
PΗ	4.35	1.00		pH Units	1	09/13/2016 4:54 PM	R76191
PERCENT MOISTURE		Method:	ASTM-D2216	-Rev 2005		Analyst: cjg	
Percent Moisture	17	1.0		wt%	1	09/20/2016 3:18 PM	R76403





1950 S. Batavia Ave., Suite 150, Geneva, IL 60134 (708) 544-3260

# PREP DATES REPORT

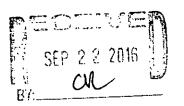
Client: Project: CWM Company, Inc

Albany Fulton Oil Inc

Report Date: September 22, 2016

Lab Order: 1609770

Sample ID	Collection Date	Batch ID	Prep Method	Prep Test Name	TCLP Date	Prep Date
1609770-001A	9/8/2016 10:15:00 A	39996	5035PR	CLOSED SYSTEM P&T VOC Prep		9/13/2016
1609770-001B		40079	200.2_ICPT_PR	AQUEOUS PREP TOTAL METALS: ICP		9/16/2016
		40026	1311LM	TCLP SAMPLE PREP (Metals)		9/14/2016





1950 S. Batavia Ave., Suite 150, Geneva, IL 60134 (708) 544-3260

# **Qualifier Definitions**

WO#: 1609770 Date: 9/22/2016

## Qualifiers:

*/x	Value exceeds Maximum Contaminant Level
В	Analyte detected in the associated Method Blank
C	Value is below Minimum Concentration Limit
С	Analyte not in SLI scope of accredidation
E	Estimated, detected above quantitation range SEP 2 2 20
G	Refer to case narrative page for specific comments  BY:
Н	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limit (QL)
N	Tentatively identified compounds
ND	Not Detected at the Reporting Limit
P	Present
Q	Accredidation is not available from Wisconsin
R	RPD outside accepted recovery limits
S	Spike Recovery outside accepted recovery limits
T	Analyte detected in sample trip blank
V	EPA requires field analysis/filtration. Lab analysis would be considered past hold time.

White-Original, Pink-Sampler Copy

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# Illinois Environmental Protection Agency

Bureau of Land • 1021 N. Grand Avenue E. • P.O. Box 19276 • Springfield • Illinois • 62794-9276

The Agency is authorized to require this information under Section 4 and Title XVI of the Environmental Protection Act (415 ILCS 5/4. 5/57 - 57.17). Failure to disclose this information may result in a civil penalty of not to exceed \$50,000.00 for the violation and an additional civil penalty of not to exceed \$10,000.00 for each day during which the violation continues (415 ILCS 5/42). Any person who knowingly makes a false material statement or representation, orally or in writing, in any label, manifest, record, report, permit, or license, or other document filed, maintained or used for the purpose of compliance with Title XVI commits a Class 4 felony. Any second or subsequent offense after conviction hereunder is a Class 3 felony (415 ILCS 5/44 and 57.17). This form has been approved by the Forms Management Center.

### Leaking Underground Storage Tank Program Laboratory Certification for Chemical Analysis

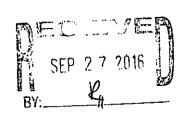
	Table and the state of the stat	
A.	ite Identification	
	EMA Incident # (6- or 8-digit): 16-0820  Site Name: Albany Fulton Oil Troc.  Site Address (Not a P.O. Box): 1615 4th Street	
	eaking UST Technical File County: White Side ZIP Code: 6152	<del></del>
	eaking OST Technical File	
В.	ample Collector	
	certify that:	<b>()</b>
)	. Appropriate sampling equipment/methods were utilized to obtain representative samples.	//
	. Chain-of-custody procedures were followed in the field.	(Initial)
	. Sample integrity was maintained by proper preservation.	(Initial)
	. All samples were properly labeled.	(Initial) (Initial)
C.	aboratory Representative	(maar)
	certify that:	
	Proper chain-of-custody procedures were followed as documented on the chain-of-custody forms	(Initial)
	. Sample integrity was maintained by proper preservation.	(Ipitial)
	. All samples were properly labeled	(Initial)
	Quality assurance/quality control procedures were established and carried out.	(Initial)
	Sample holding times were not exceeded.	(Initial)
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- 6. SW-846 Analytical Laboratory Procedure (USEPA) methods were used for the analyses.
- (Initial)
- 7. An accredited lab performed quantitative analysis using test methods identified in 35 IAC 186.180 (for samples collected on or after January 1, 2003).

### D. Signatures

I hereby affirm that all information contained in this form is true and accurate to the best of my knowledge and belief. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Sample Collector	Laboratory Representative				
Name Matthew Rives	Name Shape Clarke				
Title Engineer	Title Project Man				
Company CWM Company, Inc.	Company Suburban Laboratories, Inc.				
Address 701 South Grand Ave. West	Address 1950 S. Batavia Ave., Suite 150				
City Springfield	City Geneva				
State IL	State IL				
Zip Code 62704	Zip Code 60134				
Phone 217-522-8001	Phone 708-544-3260				
Signature 4	Signature And Colon				
Date 9/8/16	Date 9/22/16				



# SUBURBAN LABORATORIES, Inc.



1950 S. Batavia Ave., Suite 150 Geneva, Illinois 60134 Tel. (708) 544-3260 • Toll Free (800) 783-LABS Fax (708) 544-8587 www.suburbanlabs.com

Workorder: 1609J65

October 07, 2016

Carol Rowe CWM Company, Inc 701 West South Grand Springfield, IL 62704

TEL: (217) 522-8001 FAX: (217) 522-8009

RE: Albany Fulton Oil Inc

OCT 0 7 2016

Dear Carol Rowe:

Suburban Laboratories, Inc. received 1 sample(s) on 9/27/2016 for the analyses presented in the following report.

All data for the associated quality control (QC) met EPA, method, or internal laboratory specifications except where noted in the case narrative. If you are comparing these results to external QC specifications or compliance limits and have any questions, please contact us.

This final report of laboratory analysis consists of this cover letter, case narrative, analytical report, dates report, and any accompanying documentation including, but not limited to, chain of custody records, raw data, and letters of explanation or reliance. This report may not be reproduced, except in full, without the prior written approval of Suburban Laboratories, Inc.

If you have any questions regarding these test results, please call me at (708) 544-3260.

Sincerely,

Shane Clarke

Business Development Manager

708-544-3260 ext 217

shane@SuburbanLabs.com

### Case Narrative

Client: CWM Company, Inc

Project: Albany Fulton Oil Inc

WorkOrder: 1609J65

Temperature of samples upon receipt at SLI: 4 C

Date: October 07, 2016

PO #:

QC Level:

Chain of Custody #: 132746

#### General Comments:

- All results reported in wet weight unless otherwise indicated. (dry = Dry Weight)
- Sample results relate only to the analytes of interest tested and to sample as received by the laboratory.
- Environmental compliance sample results meet the requirements of 35 IAC Part 186 unless otherwise indicated.
- Waste water analysis follows the rules set forth in 40 CFR part 136 except where otherwise noted.
- Accreditation by the State of Illinois is not an endorsement or a guarantee of the validity of data generated.
- For more information about the laboratories' scope of accreditation, please contact us at (708) 544-3260 or the Agency at (217) 782-6455.
- All radiological results are reported to the 95% confidence level.

#### Abbreviations:

- Reporting Limit: The concentration at which an analyte can be routinely detected on a day to day basis, and which also meets regulatory and client needs.
- Quantitation Limit: The lowest concentration at which results can be accurately quantitated.
- J: The analyte was positively identified above our Method Detection Limit and is considered detectable and usable; however, the associated numerical value is the approximate concentration of the analyte in the sample.
- ATC: Automatic Temperature Correction. TNTC: Too Numerous To Count
- TIC: Tentatively Identified Compound (GCMS library search identification, concentration estimated to nearest internal standard).
- SS (Surrogate Standard): Quality control compound added to the sample by the lab.

#### Method References:

For a complete list of method references please contact us.

- E: USEPA Reference methods
- SW: USEPA, Test Methods for Evaluating Solid Waste (SW-846)
- M: Standard Methods for the Examination of Water and Wastewater
- USP: Latest version of United States Pharmacopeia

### Workorder Specific Comments:

#### Lead:

Sample 1609J65-001B: S=The LCS percent recovery (74.7%) was outside laboratory control limits (80.0% - 120.0%).

Page 2 of 6

Created: 10/7/2016 12:13:20 PM



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# **Laboratory Results**

Client ID: CWM Company, Inc
Project Name: Albany Fulton Oil Inc

Report Date: October 07, 2016

Workorder: 1609J65

Client Sample ID: WC-2

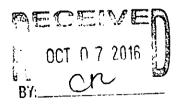
Lab ID: 1609J65-001

Date Received: 09/27/2016 12:00 AM

Matrix: SOIL

Collection Date: 09/25/2016 1:10 PM

Parameter	Result	Report Limit			Date Analyzed	Batch ID		
METALS BY ICP, TCLP LEACHED	-	. Method: EPA-1311/6010B-Rev 2, Dec-96						
						· ····································		
Lead	0.028	0.0060	S	mg/L	1	10/03/2016 1:28 PM	40515	
VOLATILE ORGANIC COMPOUNDS		Metho	d: EPA-8260B-R	lev 2, Dec-96		Analyst: nrp		
Benzene	7.38	0.0162		mg/Kg-dry	59.51	09/27/2016 4:35 PM	R76632	
Ethylbenzene	31.5	0.647		mg/Kg-dry	595.12	09/27/2016 5:29 PM	R76632	
m,p-Xylene	124	1.29		mg/Kg-dry	595.12	09/27/2016 5:29 PM	R76632	
Methyl tert-butyl ether	ND	0.647		mg/Kg-dry	595.12	09/27/2016 5:29 PM	R76632	
o-Xylene	49.4	0.647		mg/Kg-dry	595.12	09/27/2016 5:29 PM	R76632	
Total Xylenes	173	1.29		mg/Kg-dry	595.12	09/27/2016 5:29 PM	R76632	
Toluene	119	0.647		mg/Kg-dry	595.12	09/27/2016 5:29 PM	R76632	
Internal Quality Control Compounds								
SS: 4-Bromofluorobenzene	108	80-120		%Rec	595.12	09/27/2016 5:29 PM	R76632	
SS: Dibromofluoromethane	102	80-120		%Rec	595.12	09/27/2016 5:29 PM	R76632	
SS: Toluene-d8	106	80-120		%Rec	595.12	09/27/2016 5:29 PM	R76632	
FLASH POINT, OPEN CUP		Metho	d: ASTM-D92-Re	ev 2002b		Analyst: LAP		
Flash Point	>212	0	С	۴	1	09/30/2016 12:50 PM	R76770	
PAINT FILTER		Method	d: EPA-9095A-R	lev 1, Dec-96		Analyst; LAP		
Free Liquids	pass	0	С	Pass/Fail	1	09/30/2016 12:50 PM	R76770	
PH (IN LABORATORY) <atc></atc>		Method	d: EPA-9045C-R	lev 3, Jan-95		Analyst: src		
рН	5.22	1.00		pH Units	1	09/27/2016 5:21 PM	R76664	
PERCENT MOISTURE		Method	d: ASTM-D2216-	-Rev 2005		Analyst; cjg		
Percent Moisture	8.1	1.0		wt%	1	09/27/2016 3:15 PM	R76650	





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# PREP DATES REPORT

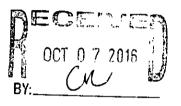
Client: Project: CWM Company, Inc

Albany Fulton Oil Inc

Report Date: October 07, 2016

Lab Order: 1609J65

Sample ID	Collection Date	Batch ID	Prep Method	Prep Test Name	TCLP Date	Prep Date
1609J65-001A	9/25/2016 1:10:00 P	40486	5035PR	CLOSED SYSTEM P&T VOC Prep	- <del></del>	9/27/2016
1609J65-001B		40515	200.2_ICPT_PR	AQUEOUS PREP TOTAL METALS: ICP		9/28/2016
		40490	1311LM	TCLP SAMPLE PREP (Metals)		9/27/2016





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# **Qualifier Definitions**

WO#: 1609J65 Date: 10/7/2016

## Qualifiers:

*/X	Value exceeds Maximum Contaminant Level	7
В	Analyte detected in the associated Method Blank	Ŋ
C	Value is below Minimum Concentration Limit	/لر`
c	Analyte not in SLI scope of accredidation	
E	Estimated, detected above quantitation range	
G	Refer to case narrative page for specific comments	
Н	Holding times for preparation or analysis exceeded	
J	Analyte detected below quantitation limit (QL)	
N	Tentatively identified compounds	
ND	Not Detected at the Reporting Limit	
P	Present	
Q	Accredidation is not available from Wisconsin	
R	RPD outside accepted recovery limits	
S	Spike Recovery outside accepted recovery limits	
T	Analyte detected in sample trip blank	
V	EPA requires field analysis/filtration. Lab analysis would be considered past hold time.	

Rev. 07/20/08

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# Illinois Environmental Protection Agency

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The Agency is authorized to require this information under Section 4 and Title XVI of the Environmental Protection Act (415 ILCS 5/4, 5/57 – 57.17). Failure to disclose this information may result in a civil penalty of not to exceed \$50,000.00 for the violation and an additional civil penalty of not to exceed \$10,000.00 for each day during which the violation continues (415 ILCS 5/42). Any person who knowingly makes a false material statement or representation, orally or in writing, in any label, manifest, record, report, permit, or license, or other document filed, maintained or used for the purpose of compliance with Title XVI commits a Class 4 felony. Any second or subsequent offense after conviction hereunder is a Class 3 felony (415 ILCS 5/44 and 57.17). This form has been approved by the Forms Management Center.

# Leaking Underground Storage Tank Program Laboratory Certification for Chemical Analysis

A.	Sit	e Identification	
	Sit	MA Incident # (6- or 8-digit): 16-0820   IEPA LPC# (10-digit): e Name: Albany Fulton Oil Inc. e Address (Not a P.O. Box): 1615 4th Street	
	Cit	y: Fulton County: Whiteside ZIP Code: 61252	-
	Lea	aking UST Technical File	
В.	Sa	mple Collector	
	l ce	ertify that:	_
	1.	Appropriate sampling equipment/methods were utilized to obtain representative samples.	_MR
	2.	Chain-of-custody procedures were followed in the field.	(Initial)
	3.	Sample integrity was maintained by proper preservation.	(Initial)
	4.	All samples were properly labeled.	(Initial)
C.	Lal	poratory Representative	(Initial)
	l ce	rtify that:	
	1.	Proper chain-of-custody procedures were followed as documented on the chain-of-custody forms	96
	2.	Sample integrity was maintained by proper preservation.	(Initial)
	3.	All samples were properly labeled.	(Initial)
	4.	Quality assurance/quality control procedures were established and carried out.	(Initial)
	5.	Sample holding times were not exceeded.	(Initial)

OCT 14 2016

AR 000057

6. SW-846 Analytical Laboratory Procedure (USEPA) methods were used for the analyses.

(Initial)

7. An accredited lab performed quantitative analysis using test methods identified in 35 IAC 186.180 (for samples collected on or after January 1, 2003).

### D. Signatures

I hereby affirm that all information contained in this form is true and accurate to the best of my knowledge and belief. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Sample Collector	Laboratory Representative
Name Matthew Rives	Name Shane Clarke
Title Engineer	Title Arajet Mar
Company CWM Company, Inc.	Company Suburban Laboratories, Inc.
Address 701 South Grand Ave. West	Address 1950 S. Batavia Ave., Suite 150
City Springfield	City Geneva
State IL	State IL
Zip Code 62704	Zip Code 60134
Phone 217-522-8001	Phone 708-544-3260
Signature Mean	Signature Cont
Date 9/25/16	Date 10/18/16



## SUBURBAN LABORATORIES, Inc.



**INVOICE** 

FEIN # 36-2695636

1950 S. Batavia Ave., Suite 150 Geneva, Illinois 60134

Tel. (708) 544-3260 • Toll Free (800) 783-LABS

Fax (708) 544-8587 www.suburbanlabs.com

Remit To:

Suburban Laboratories, Inc.

1950 S. Batavia Ave., Suite 150

Geneva, IL 60134

Phone: 708-544-3260 Fax: 708-544-8587

Invoice#: 139458

Invoice Date: 10/26/2016

Terms: NET90 Invoice Due: 1/24/2017

Carol Rowe

ACCOUNTS PAYABLE CWM Company, Inc 701 West South Grand Springfield, IL 62704 Priority: Routine

PO:

Report To: Carol Rowe

Fax: (217) 522-8009

Work Order: 1610D33

Date Received: 10/18/2016

Project: Albany & Fulton Oil

Item Description	Matrix	Remarks	Qty	Unit Price	% Disc.	Net Price	Total
BTEX + MTBE Solid	Soil	July 2016 - June 2017	10	\$106.38			\$1,063.80

Miscellaneous Charge Summary		_	· · · · · · · · · · · · · · · · · · ·
Item	Unit	Qty	Total
Shipping & Handling	\$62.58	1	\$62.58
5035 Sampling Kit	\$12.52	10	\$125.20

Sub Total;

\$1,063.80 \$187.78

Misc. Charges: Surcharge:

0.00%

INVOICE Total:

\$1,251.58

Pre-Paid Amount:

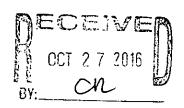
\$0.00

Total Payable Amount:

\$1,251.58

Comments:

Terms per signed agreement





# SUBURBAN LABORATORIES, Inc.



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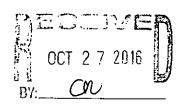
October 26, 2016

Carol Rowe CWM Company, Inc 701 West South Grand Springfield, IL 62704

TEL: (217) 522-8001 FAX: (217) 522-8009

RE: Albany & Fulton Oil

Workorder: 1610D33



Dear Carol Rowe:

Suburban Laboratories, Inc. received 11 sample(s) on 10/18/2016 for the analyses presented in the following report.

All data for the associated quality control (QC) met EPA, method, or internal laboratory specifications except where noted in the case narrative. If you are comparing these results to external QC specifications or compliance limits and have any questions, please contact us.

This final report of laboratory analysis consists of this cover letter, case narrative, analytical report, dates report, and any accompanying documentation including, but not limited to, chain of custody records, raw data, and letters of explanation or reliance. This report may not be reproduced, except in full, without the prior written approval of Suburban Laboratories, Inc.

If you have any questions regarding these test results, please call me at (708) 544-3260.

Sincerely,

Shane Clarke

Business Development Manager

708-544-3260 ext 217

shane@SuburbanLabs.com





Case Narrative

Client: CWM Company, Inc

Project: Albany & Fulton Oil

WorkOrder: 1610D33

Temperature of samples upon receipt at SLI: 3 C

Date: October 26, 2016

PO #:

QC Level:

Chain of Custody #: 132749

#### General Comments:

- All results reported in wet weight unless otherwise indicated. (dry = Dry Weight)
- Sample results relate only to the analytes of interest tested and to sample as received by the laboratory.
- Environmental compliance sample results meet the requirements of 35 IAC Part 186 unless otherwise indicated.
- Waste water analysis follows the rules set forth in 40 CFR part 136 except where otherwise noted.
- Accreditation by the State of Illinois is not an endorsement or a guarantee of the validity of data generated.
- For more information about the laboratories' scope of accreditation, please contact us at (708) 544-3260 or the Agency at (217) 782-6455.
- All radiological results are reported to the 95% confidence level.

#### Abbreviations:

- Reporting Limit: The concentration at which an analyte can be routinely detected on a day to day basis, and which lso meets regulatory and client needs.
- Quantitation Limit: The lowest concentration at which results can be accurately quantitated.
- J: The analyte was positively identified above our Method Detection Limit and is considered detectable and usable; however, the associated numerical value is the approximate concentration of the analyte in the sample.
- ATC: Automatic Temperature Correction. TNTC: Too Numerous To Count
- TIC: Tentatively Identified Compound (GCMS library search identification, concentration estimated to nearest internal standard).
- SS (Surrogate Standard): Quality control compound added to the sample by the lab.

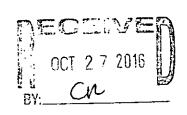
#### Method References:

For a complete list of method references please contact us.

- E: USEPA Reference methods
- SW: USEPA, Test Methods for Evaluating Solid Waste (SW-846)
- M: Standard Methods for the Examination of Water and Wastewater
- USP: Latest version of United States Pharmacopeia

Workorder Specific Comments:

Created: 10/26/2016 7:57:46 AM





1950 S. Batavia Ave., Suite 150, Geneva, IL 60134 (708) 544-3260

# **Laboratory Results**

Client ID: CWM Company, Inc Project Name: Albany & Fulton Oil

Report Date: October 26, 2016

Workorder: 1610D33

Client Sample ID: RC-1

Matrix: SOIL

Lab ID: 1610D33-001

Date Received: 10/18/2016 12:31 PM Collection Date: 10/11/2016 10:00 AM

Parameter	Result	Report Limit	Qual.	Units	Dilution Factor	Date Analyzed	Batch ID
VOLATILE ORGANIC COMPOUNDS		Method	: EPA-8260B-Re	ev 2, Dec-96		Analyst: rgb	
Benzene	0.508	0.0148		mg/Kg-dry	56.74	10/20/2016 12:02 AM	R77437
Ethylbenzene	11.9	0.593		mg/Kg-dry	567.37	10/20/2016 6:49 PM	R77479
m,p-Xylene	46.3	1.19		mg/Kg-dry	567.37	10/20/2016 6:49 PM	R77479
Methyl tert-butyl ether	ND	0.0593		mg/Kg-dry	56.74	10/20/2016 12:02 AM	R77437
o-Xylene	22.3	0.593		mg/Kg-dry	567.37	10/20/2016 6:49 PM	R77479
Total Xylenes	68.7	1.19		mg/Kg-dry	567.37	10/20/2016 6:49 PM	R77479
Toluene	14.3	0.593		mg/Kg-dry	567.37	10/20/2016 6:49 PM	R77479
Internal Quality Control Compounds							1177715
SS: 4-Bromofluorobenzene	97.5	80-120		%Rec	56.74	10/20/2016 12:02 AM	R77437
SS: Dibromofluoromethane	92.0	80-120		%Rec	56.74	10/20/2016 12:02 AM	R77437
SS: Toluene-d8	98.7	80-120		%Rec	56.74	10/20/2016 12:02 AM	R77437
RERCENT MOISTURE		Method	: ASTM-D2216-R	Rev 2005		Analyst; Inh	
Percent Moisture	4.2	1.0		wt%	1	10/19/2016 10:16 AM	R77381
Client Sample ID: PI-1			·				

Client Sample ID: PI-1

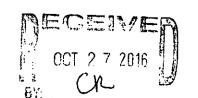
Created: 10/26/2016 7:57:47 AM

Lab ID: 1610D33-003

Matrix: SOIL

Date Received: 10/18/2016 12:31 PM Collection Date: 10/11/2016 3:00 PM

Parameter	D . 1	Report			Dilution		
ratameter	Result	Limit	Qual.	Units	Factor	Date Analyzed	Batch 1D
VOLATILE ORGANIC COMPOUNDS		Method	: EPA-8260B-Re	v 2, Dec-96		Analyst: rgb	
Benzene	15.0	1.48		mg/Kg-dry	5291.12	10/20/2016 7:16 PM	R77479
Ethylbenzene	24.0	5.92		mg/Kg-dry	5291.12	10/20/2016 7:16 PM	R77479
m,p-Xylene	87.5	11.8		mg/Kg-dry	5291.12	10/20/2016 7:16 PM	R77479
Methyl tert-butyl ether	ND	0.0592		mg/Kg-dry	52.91	10/20/2016 12:29 AM	R77437
o-Xylene	36.4	5.92		mg/Kg-dry	5291.12	10/20/2016 7:16 PM	R77479
Total Xylenes	124	11.8		mg/Kg-dry	5291.12	10/20/2016 7:16 PM	R77479
Toluene	113	5.92		mg/Kg-dry	5291.12	10/20/2016 7:16 PM	R77479
Internal Quality Control Compounds							
SS: 4-Bromofluorobenzene	98.2	80-120		%Rec	52.91	10/20/2016 12:29 AM	R77437
SS: Dibromofluoromethane	91.6	80-120		%Rec	52.91	10/20/2016 12:29 AM	R77437
SS: Toluene-d8	95.1	80-120		%Rec	52.91	10/20/2016 12:29 AM	R77437
PERCENT MOISTURE		Method:	ASTM-D2216-R	ev 2005		Analyst: Inh	
Percent Moisture	11	1.0		wt%	1	10/19/2016 10:16 AM	R77381





1950 S. Batavia Ave., Suite 150, Geneva, IL 60134 (708) 544-3260

# Laboratory Results

Client ID: CWM Company, Inc

Report Date: October 26, 2016

Project Name: Albany & Fulton Oil

Workorder: 1610D33

Client Sample ID: PI-2

Matrix: SOIL

Lab ID: 1610D33-004

Date Received: 10/18/2016 12:31 PM

Collection Date: 10/11/2016 3:15 PM

Parameter	Result	Report Limit	Qual.	Units	Dilution Factor	Date Analyzed	Batch ID
VOLATILE ORGANIC COMPOUNDS		Method	: EPA-8260B-Re	v 2, Dec-96		Anatyst: rgb	
Benzene	4.96	0.0145		mg/Kg-dry	53.91	10/20/2016 8:10 PM	R77479
Ethylbenzene	28.1	5.78		mg/Kg-dry	5390.72	10/21/2016 12:24 PM	R77482
m,p-Xylene	105	11.6		mg/Kg-dry	5390.72	10/21/2016 12:24 PM	R77482
Methyl tert-butyl ether	ND	0.0578		mg/Kg-dry	53.91	10/20/2016 8:10 PM	R77479
o-Xylene	48.4	5.78		mg/Kg-dry	5390.72	10/21/2016 12:24 PM	R77482
Total Xylenes	154	11.6		mg/Kg-dry	5390.72	10/21/2016 12:24 PM	R77482
Toluene	78.1	5.78		mg/Kg-dry	5390.72	10/21/2016 12:24 PM	R77482
Internal Quality Control Compounds				• • •			,
SS: 4-Bromofluorobenzene	100	80-120		%Rec	53.91	10/20/2016 8:10 PM	R77479
SS: Dibromofluoromethane	92.3	80-120		%Rec	53.91	10/20/2016 8:10 PM	R77479
SS: Toluene-d8	98.0	80-120		%Rec	53.91	10/20/2016 8:10 PM	R77479
RERCENT MOISTURE		Method:	ASTM-D2216-R	lev 2005		Analyst: Inh	
Percent Moisture	6.8	1.0		wt%	1	10/19/2016 10:16 AM	R77381
Client Sample ID: 1					Matrix: SC		

Lab ID: 1610D33-005

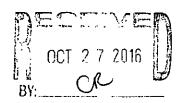
Date Received: 10/18/2016 12:31 PM

Matrix: SOIL

Collection Date: 10/12/2016 12:30 PM

Parameter	Result	Report Limit	Qual. U		ilution actor	Date Analyzed	Batch ID
VOLATILE ORGANIC COMPOUNDS		Method	: EPA-8260B-Rev 2, De	ec-96		Analyst: rgb	
Benzene	ND	0.0145	ma/K	(g-dry	51.58	10/21/2016 11:56 AM	R77482
Ethylbenzene	ND	0.0579	=		51.58	10/21/2016 11:56 AM	R77482
m,p-Xylene	ND	0.116	<del>-</del>	• .	51.58	10/21/2016 11:56 AM	R77482
Methyl tert-butyl ether	ND	0.0579	_	- ,	51.58	10/21/2016 11:56 AM	R77482
o-Xylene	ND	0.0579	<del>-</del>		51.58	10/21/2016 11:56 AM	R77482
Total Xylenes	ND	0.116	-		51.58	10/21/2016 11:56 AM	R77482
Toluene	ND	0.0579	mg/K	•	51.58	10/21/2016 11:56 AM	R77482
Internal Quality Control Compounds			· ·	· ,		10.2112010 11.007(14)	117702
SS: 4-Bromofluorobenzene	96.9	80-120	%F	Rec	51.58	10/21/2016 11:56 AM	R77482
SS: Dibromofluoromethane	91.1	80-120	%F		51.58	10/21/2016 11:56 AM	R77482
SS: Toluene-d8	98.6	80-120	%F		51.58	10/21/2016 11:56 AM	R77482
PERCENT MOISTURE		Method	ASTM-D2216-Rev 200	)5		Analyst: Inh	
Percent Moisture	11	1.0	wt	%	1	10/19/2016 10:16 AM	R77381

Created: 10/26/2016 7:57:47 AM



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1950 S. Batavia Ave., Suite 150, Geneva, IL 60134 (708) 544-3260

# **Laboratory Results**

Client ID: CWM Company, Inc

Report Date: October 26, 2016

Project Name: Albany & Fulton Oil

Workorder: 1610D33

Client Sample 1D: 2

Matrix: SOIL
Date Received: 10/18/2016 12:31 PM Collection Date: 10/12

Lab ID: 1610D33-006

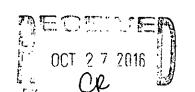
Collection Date: 10/12/2016 12:45 PM

Parameter	Result	Report Limit	Qual. Uni	Dilution ts Factor		Batch 1D
VOLATILE ORGANIC COMPOUNDS		Method	: EPA-8260B-Rev 2, Dec-	96	Analyst: rgb	
Benzene	0.236	0.0124	mg/Kg-	dry 42.83	10/20/2016 9:04 PM	R77479
Ethylbenzene	0.307	0.0496	mg/Kg-	dry 42.83	10/20/2016 9:04 PM	R77479
m,p-Xylene	1.35	0.0992	mg/Kg-	dry 42.83	10/20/2016 9:04 PM	R77479
Methyl tert-butyl ether	ND	0.0496	mg/Kg-	dry 42.83	10/20/2016 9:04 PM	R77479
o-Xylene	0.673	0.0496	mg/Kg-	dry 42.83	10/20/2016 9:04 PM	R77479
Total Xylenes	2.03	0.0992	mg/Kg-	dry 42.83	10/20/2016 9:04 PM	R77479
Toluene	0.810	0.0496	mg/Kg-	dry 42.83	10/20/2016 9:04 PM	R77479
Internal Quality Control Compounds						
SS: 4-Bromofluorobenzene	96.2	80-120	%Re	42.83	10/20/2016 9:04 PM	R77479
SS: Dibromofluoromethane	91.0	80-120	%Re	42.83	10/20/2016 9:04 PM	R77479
SS: Toluene-d8	99.0	80-120	%Re	42.83	10/20/2016 9:04 PM	R77479
PERCENT MOISTURE		Method	: ASTM-D2216-Rev 2005		Analyst: Inh	
Percent Moisture	14	1.0	wt%	1	10/20/2016 1:26 PM	R77438
Client Sample ID: 3			<del></del>	Matrix: S	OIL.	

Matrix: SOIL

Lab ID: 1610D33-007 Date Received: 10/18/2016 12:31 PM Collection Date: 10/12/2016 1:00 PM

Danamatan	<b>5</b> . k	Report			Dilution		
Parameter	Result	Limit	Qual.	Units	Factor	Date Analyzed	Batch ID
VOLATILE ORGANIC COMPOUNDS		Method	: EPA-8260B-Rev 2,	Dec-96		Analyst: rgb	,
Benzene	0.161	0.0123	mg	/Kg-dry	43.85	10/20/2016 9:31 PM	R77479
Ethylbenzene	ND	0.0491	mg	/Kg-dry	43.85	10/20/2016 9:31 PM	R77479
m,p-Xylene	0.198	0.0981	mg	/Kg-dry	43.85	10/20/2016 9:31 PM	R77479
Methyl tert-butyl ether	ND	0.0491	mg	/Kg-dry	43.85	10/20/2016 9:31 PM	R77479
o-Xylene	0.107	0.0491	mg	/Kg-dry	43.85	10/20/2016 9:31 PM	R77479
Total Xylenes	0.305	0.0981	mg	/Kg-dry	43.85	10/20/2016 9:31 PM	R77479
Toluene	0.341	0.0491	mg	/Kg-dry	43.85	10/20/2016 9:31 PM	R77479
Internal Quality Control Compounds							
SS: 4-Bromofluorobenzene	96.1	80-120	9	%Rec	43.85	10/20/2016 9:31 PM	R77479
SS: Dibromofluoromethane	92.6	80-120	9	6Rec	43.85	10/20/2016 9:31 PM	R77479
SS: Toluene-d8	99.1	80-120	9	6Rec	43.85	10/20/2016 9:31 PM	R77479
PERCENT MOISTURE		Method	: ASTM-D2216-Rev 2	2005		Analyst: Inh	
Percent Moisture	11	1.0	· · · · · · · · · · · · · · · · · · ·	wt%	1	10/20/2016 1:26 PM	R77438





1950 S. Batavia Ave., Suite 150, Geneva, IL 60134 (708) 544-3260

# **Laboratory Results**

Client ID: CWM Company, Inc

Report Date: October 26, 2016

Project Name: Albany & Fulton Oil

Workorder: 1610D33

Client Sample ID: 4

Matrix: SOIL

Lab ID: 1610D33-008

Date Received: 10/18/2016 12:31 PM

Collection Date: 10/13/2016 9:00 AM

_		Report			Dilution		
Parameter	Result	Limit	Qual.	Units	Factor	Date Analyzed	Batch ID
VOLATILE ORGANIC COMPOUNDS		Method:	EPA-8260B-Re	v 2, Dec-96		Analyst; rgb	
Benzene	ND	0.0136		mg/Kg-dry	43.14	10/20/2016 9:59 PM	R77479
Ethylbenzene	ND	0.0546		mg/Kg-dry	43.14	10/20/2016 9:59 PM	R77479
m,p-Xylene	0.177	0.109		mg/Kg-dry	43.14	10/20/2016 9:59 PM	R77479
Methyl tert-butyl ether	ND	0.0546		mg/Kg-dry	43.14	10/20/2016 9:59 PM	R77479
o-Xylene	0.0830	0.0546		mg/Kg-dry	43.14	10/20/2016 9:59 PM	R77479
Total Xylenes	0.260	0.109		mg/Kg-dry	43.14	10/20/2016 9:59 PM	R77479
Toluene	0.0961	0.0546		mg/Kg-dry	43.14	10/20/2016 9:59 PM	R77479
Internal Quality Control Compounds							
SS: 4-Bromofluorobenzene	96.1	80-120		%Rec	43.14	10/20/2016 9:59 PM	R77479
SS: Dibromofluoromethane	92,1	80-120		%Rec	43.14	10/20/2016 9:59 PM	R77479
SS: Toluene-d8	98.7	80-120		%Rec	43.14	10/20/2016 9:59 PM	R77479
PERCENT MOISTURE		Method:	ASTM-D2216-R	Rev 2005		Analyst: Inh	
Percent Moisture	21	1.0		wt%	1	10/20/2016 1:26 PM	R77438
Client Sample ID: 5					T		

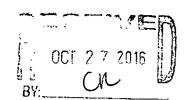
Client Sample ID: 5

Matrix: SOIL

Lab ID: 1610D33-009 Date Received: 10/18/2016 12:31 PM

Collection Date: 10/13/2016 9:30 AM

		Report		Dilution	ı		
Parameter	Result	Limit	Qual. Units	Factor	Date Analyzed	Batch ID	
VOLATILE ORGANIC COMPOUNDS		Method	: EPA-8260B-Rev 2, Dec-96		Analyst: rgb		
Benzene	ND	0.0149	mg/Kg-dry	51.75	10/20/2016 10:26 PM	R77479	
Ethylbenzene	ND	0.0598	mg/Kg-dry	51.75	10/20/2016 10:26 PM	R77479	
m,p-Xylene	ND	0.120	mg/Kg-dry	51.75	10/20/2016 10:26 PM	R77479	
Methyl tert-butyl ether	ND	0.0598	mg/Kg-dry	51.75	10/20/2016 10:26 PM	R77479	
o-Xylene	ND	0.0598	mg/Kg-dry	51.75	10/20/2016 10:26 PM	R77479	
Total Xylenes	ND	0.120	mg/Kg-dry	51.75	10/20/2016 10:26 PM	R77479	
Toluene	ND	0.0598	mg/Kg-dry	51.75	10/20/2016 10:26 PM	R77479	
Internal Quality Control Compounds						-	
SS: 4-Bromofluorobenzene	96.3	80-120	%Rec	51.75	10/20/2016 10:26 PM	R77479	
SS: Dibromofluoromethane	91.3	80-120	%Rec	51.75	10/20/2016 10:26 PM	R77479	
SS: Totuene-d8	99.8	80-120	%Rec	51.75	10/20/2016 10:26 PM	R77479	
PERCENT MOISTURE		Method:	ASTM-D2216-Rev 2005		Analyst: Inh		
Percent Moisture	13	1.0	wt%	1	10/20/2016 1:26 PM	R77438	





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# **Laboratory Results**

Client ID: CWM Company, Inc

Report Date: October 26, 2016

Project Name: Albany & Fulton Oil

Workorder: 1610D33

Client Sample ID: 6

Matrix: SOIL
Date Received: 10/18/2016 12:31 PM Collection Date: 10/13

Lab ID: 1610D33-010

Collection Date: 10/13/2016 9:45 AM

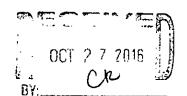
Parameter	Result	Report Limit	Qual. Units	Dilution Factor	Date Analyzed	Batch ID
VOLATILE ORGANIC COMPOUNDS		Method	EPA-8260B-Rev 2, Dec-96	<del></del>		
Benzene	ND	0.0144	mg/Kg-dry	48.57	10/20/2016 10:53 PM	R77479
Ethylbenzene	ND	0.0576	mg/Kg-dry	48.57	10/20/2016 10:53 PM	R77479
m,p-Xylene	ND	0.115	mg/Kg-dry	48.57	10/20/2016 10:53 PM	R77479
Methyl tert-butyl ether	ND	0.0576	mg/Kg-dry	48.57	10/20/2016 10:53 PM	R77479
o-Xylene	ND	0.0576	mg/Kg-dry	48.57	10/20/2016 10:53 PM	R77479
Total Xylenes	ND	0.115	mg/Kg-dry	48.57	10/20/2016 10:53 PM	R77479
Toluene	ND	0.0576	mg/Kg-dry	48.57	10/20/2016 10:53 PM	R77479
Internal Quality Control Compounds						
SS: 4-Bromofluorobenzene	95.2	80-120	%Rec	48.57	10/20/2016 10:53 PM	R77479
SS: Dibromofluoromethane	90.3	80-120	%Rec	48.57	10/20/2016 10:53 PM	R77479
SS: Toluene-d8	99.9	80-120	%Rec	48.57	10/20/2016 10:53 PM	R77479
RERCENT MOISTURE		Method:	ASTM-D2216-Rev 2005		Analyst; Inh	
Percent Moisture	16	1.0	wt%	1	10/20/2016 1:26 PM	R77438

Client Sample ID: 7

Matrix: SOIL

Lab ID: 1610D33-011 Date Received: 10/18/2016 12:31 PM Collection Date: 10/13/2016 12:45 PM

Parameter	Result	Report Limit	Qual. Units	Dilution Factor	Date Analyzed	Batch ID
VOLATILE ORGANIC COMPOUNDS		Method	: EPA-8260B-Rev 2, Dec-96			
Benzene	NĐ	0.0128	mg/Kg-dry	43.27	10/20/2016 11:20 PM	R77479
Ethylbenzene	ND	0.0514	mg/Kg-dry	43.27	10/20/2016 11:20 PM	R77479
m,p-Xylene	ND	0.103	mg/Kg-dry	43.27	10/20/2016 11:20 PM	R77479
Methyl tert-butyl ether	ND	0.0514	mg/Kg-dry	43.27	10/20/2016 11:20 PM	R77479
o-Xylene	ND	0.0514	mg/Kg-dry	43.27	10/20/2016 11:20 PM	R77479
Total Xylenes	ND	0.103	mg/Kg-dry	43.27	10/20/2016 11:20 PM	R77479
Toluene	ND	0.0514	mg/Kg-dry	43.27	10/20/2016 11:20 PM	R77479
Internal Quality Control Compounds						
SS: 4-Bromofluorobenzene	95.0	80-120	%Rec	43.27	10/20/2016 11:20 PM	R77479
SS: Dibromofluoromethane	90.8	80-120	%Rec	43.27	10/20/2016 11:20 PM	R77479
SS: Toluene-d8	99.7	80-120	%Rec	43.27	10/20/2016 11:20 PM	R77479
PERCENT MOISTURE		Method	ASTM-D2216-Rev 2005		Analyst: Inh	
Percent Moisture	16	1.0	wt%	1	10/20/2016 1:26 PM	R77438





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# PREP DATES REPORT

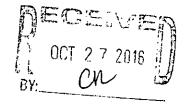
Client: Project: CWM Company, Inc

Albany & Fulton Oil

Report Date: October 26, 2016

Lab Order: 1610D33

Sample 1D	Collection Date	Batch ID	Prep Method	Prep Test Name	TCLP Date	Prep Date
1610D33-001A	10/11/2016 10:00:00	41131	5035PR	CLOSED SYSTEM P&T VOC Prep	7 2 1 2 1	10/19/2016
1610D33-002A	10/11/2016 11:15:00	41134	5035PR	CLOSED SYSTEM P&T VOC Prep		10/20/2016
1610D33-003A	10/11/2016 3:00:00 P	41131	5035PR	CLOSED SYSTEM P&T VOC Prep		10/19/2016
1610D33-004A	10/11/2016 3:15:00 P	41134	5035PR	CLOSED SYSTEM P&T VOC Prep		10/20/2016
1610D33-005A	10/12/2016 12:30:00	41134	5035PR	CLOSED SYSTEM P&T VOC Prep		10/20/2016
1610D33-006A	10/12/2016 12:45:00	41134	5035PR	CLOSED SYSTEM P&T VOC Prep		10/20/2016
1610D33-007A	10/12/2016 1:00:00 P	41134	5035PR	CLOSED SYSTEM P&T VOC Prep		10/20/2016
1610D33-008A	10/13/2016 9:00:00 A	41134	5035PR	CLOSED SYSTEM P&T VOC Prep		10/20/2016
1610D33-009A	10/13/2016 9:30:00 A	41134	5035PR	CLOSED SYSTEM P&T VOC Prep		10/20/2016
1610D33-010A	10/13/2016 9:45:00 A	41134	5035PR	CLOSED SYSTEM P&T VOC Prep		10/20/2016
1610D33-011A	10/13/2016 12:45:00	41134	5035PR	CLOSED SYSTEM P&T VOC Prep		10/20/2016



Created: 10/26/2016 7:57:48 AM

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1950 S. Batavia Ave., Suite 150, Geneva, IL 60134 (708) 544-3260

# **Qualifier Definitions**

WO#: 1610D33 Date: 10/26/2016

# Qualifiers:

Created: 10/26/2016 7:57:49 AM

*/X	Value exceeds Maximum Contaminant Level
В	Analyte detected in the associated Method Blank
C	Value is below Minimum Concentration Limit
c	Analyte not in SLI scope of accredidation OCT 2.7 2016
E	Estimated, detected above quantitation range
G	Refer to case narrative page for specific comments
Н	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limit (QL)
N	Tentatively identified compounds
ND	Not Detected at the Reporting Limit
P	Present
Q	Accredidation is not available from Wisconsin
R	RPD outside accepted recovery limits
S	Spike Recovery outside accepted recovery limits
T	Analyte detected in sample trip blank
V	EPA requires field analysis/filtration. Lab analysis would be considered past hold time.

SUBURBAN LABORATORIES, Inc. CHAIN OF CUSTODY RECORD # 132749 • 1950 S. Batavia Ave., Ste 150, Geneva, IL 60134 Tel. 708.544.3260 Fax: 708.544.8587 Toll Free: 800.783.LABS www.suburbanlabs.com TURNAROUND TIME REQUESTED Page ANALYSIS & METHOD REQUESTED 12 Normal RUSH\* \*Additional Rush Enter an "X" in box below for request Charges Approved. \*Date & Time Needed: ☐ Fax Normal TAT is specified on the price quotation or fee schedule. Reporting Level (at 2 3 Rush work must be pre-approved and additional charges apply. additional charge) Specify Regulatory Program: Final Report ☐ None/Info Only LAB USE ONLY will be emailed (Required) DX LUST ☐ SRP ☐ SDWA ☐ 503 Sludge ☐ NPDES ITI MWRDGC Sample containers ☐ Yes supplied by customer? Sample Collector(s) Napro Other\* "Please specify in commen □ Disposal Temporature of section below. Received Samples: Samples received the SAMPLE IDENTIFICATION COLLECTION ☐ Yes GRA8/ CONTAINERS same day as collection? TIME MATRIX SIZE & TYPE "Use One Line Per Preservation & Container Type" COMP. PRESERVATIVE Qty Condition Spii LAB# 10/11/16/1000 2 10/11/16/300 3 10/11/16/315 5 10/12/16 1230 10/12/16/12/5 6 3 4 8 5 9 10/13/16 Ġ 10/13/16 10/13/16/12/15 COMMENTS & SPECIAL INSTRUCTIONS: . . . . MATRIX: Drinking Water (DW), Soil (S), CONDITION CODES Waste Water (WW), Surface Water(SW), Improper/damaged container/cap Ground Water (GW), Solid Waste (WA), 2. Improper preservation Sludge (U), Wipe (P) <u>CONTAINER:</u> 2oz, 3, Insufficient sample volume 4oz, 8oz, 40ml Vial, 500ml, Liter (L), Tube, 4. Headspace/air bubbles for VOCs Glass (G), Plastic (P) PRESERVATIVE: 5. Received past holding time A-SO., HCI, HNO., Methanol (MeOH) 6. Received frozen ReOH, Socium Bisulfate (NaB), NaThio 7. Label conflicts with COC 3. Relinquished By 4. Relinquished By 10/18/16 Received By Received By (<u>P</u>)00 ☐ ico ☐ Ico present present present Submission of samples subject to Terms and Conditions on back. Rev. 07/20/08 White-Original, Pink-Sampler Copy



# Illinois Environmental Protection Agency

Bureau of Land • 1021 N. Grand Avenue E. • P.O. Box 19276 • Springfield • Illinois • 62794-9276

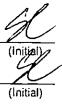
The Agency is authorized to require this information under Section 4 and Title XVI of the Environmental Protection Act (415 ILCS 5/4, 5/57 – 57.17). Failure to disclose this information may result in a civil penalty of not to exceed \$50,000.00 for the violation and an additional civil penalty of not to exceed \$10,000.00 for each day during which the violation continues (415 ILCS 5/42). Any person who knowingly makes a false material statement or representation, orally or in writing, in any label, manifest, record, report, permit, or license, or other document filed, maintained or used for the purpose of compliance with Title XVI commits a Class 4 felony. Any second or subsequent offense after conviction hereunder is a Class 3 felony (415 ILCS 5/44 and 57.17). This form has been approved by the Forms Management Center.

# Leaking Underground Storage Tank Program Laboratory Certification for Chemical Analysis

А.	ગ	te identification	
	Si Si Ci	ite Name: County: Uhiteside IEPA LPC# (10-digit): 1950  IE	nc.
	Le	eaking UST Technical File	
В.	Sa	ample Collector NOV - 3 7	
	ic	ertify that:	016
	1.	Appropriate sampling equipment/methods were utilized to obtain representative samples.	TR
	2.	Chain-of-custody procedures were followed in the field.	(Initial)
	3.	Sample integrity was maintained by proper preservation.	(Initial)
	4.	Ail samples were properly labeled.	(Initial)
C.	Lai	boratory Representative	(Initial)
	Ιce	ertify that:	
	1.	Proper chain-of-custody procedures were followed as documented on the chain-of-custody forms	9
	2.	Sample integrity was maintained by proper preservation.	(Initiat)
	3.	All samples were properly labeled.	(Initial)
	4.	Quality assurance/quality control procedures were established and carried out.	(Initial)
	5.	Sample holding times were not exceeded.	(Initial)

(Initial)

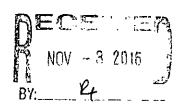
- 6. SW-846 Analytical Laboratory Procedure (USEPA) methods were used for the analyses.
- 7. An accredited lab performed quantitative analysis using test methods identified in 35 IAC 186.180 (for samples collected on or after January 1, 2003).



### D. Signatures

I hereby affirm that all information contained in this form is true and accurate to the best of my knowledge and belief. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Sample Collector	Laboratory Representative
Name Matthew Rives	Name Spane Cache
Title Engineer	Title Waitet Mas
Company CWM Company, Inc.	Company Suburban Laboratories, Inc.
Address 701 South Grand Ave. West	Address 1950 S. Batavia Ave., Suite 150
City Springfield	City Geneva
State IL	State IL
Zip Code 62704	Zip Code 60134
Phone 217-522-8001	Phone 708-544-3260
Signature Mean	Signature
Date 10-14-16	Date 10/26/16



## SUBURBAN LABORATORIES, Inc.



**INVOICE** 

FEIN # 36-2695636

1950 S. Batavia Ave., Suite 150 Geneva, Illinois 60134

Tel. (708) 544-3260 • Toll Free (800) 783-LABS

Fax (708) 544-8587 www.suburbanlabs.com

Remit To:

Suburban Laboratories, Inc.

1950 S. Batavia Ave., Suite 150

Geneva, IL 60134

Phone: 708-544-3260 Fax: 708-544-8587

Invoice#: 139564
Invoice Date: 10/31/2016

Terms: NET90 Invoice Due: 1/29/2017

Carol Rowe

ACCOUNTS PAYABLE CWM Company, Inc 701 West South Grand

Springfield, IL 62704

Priority: Rush PO;

10.

Report To: Carol Rowe

Fax: (217) 522-8009

Project: Albany and Fulton Oil

Work Order: 1610102

Item Description

BTEX + MTBE Solid

Date Received: 10/25/2016

Remarks	Qty	Unit Price	% Disc.	Net Price	Total
July 2016 - June 2017	5	\$106.38			\$531.90 4

Miscellaneous Charge Summary			
Item	Unit	Qty	Total
Shipping & Handling	\$62.58	1	\$62.58
5035 Sampling Kit	\$12.52	5	\$62.60

Matrix

Soil

 Sub Total:
 \$531.90

 Misc. Charges:
 \$125.18

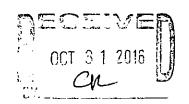
Surcharge: 0.00%

INVOICE Total: \$657.08 Pre-Paid Amount: \$0.00

Total Payable Amount: \$657.08

Comments:

Terms per signed agreement





#### SUBURBAN LABORATORIES, Inc.



1950 S. Batavia Ave., Suite 150 Geneva, Illinois 60134 Tel. (708) 544-3260 • Toll Free (800) 783-LABS Fax (708) 544-8587 www.suburbanlabs.com

Workorder: 1610I02

October 31, 2016

Carol Rowe CWM Company, Inc 701 West South Grand Springfield, IL 62704

TEL: (217) 522-8001 FAX: (217) 522-8009

RE: Albany and Fulton Oil

Dear Carol Rowe:

Suburban Laboratories, Inc. received 5 sample(s) on 10/25/2016 for the analyses presented in the following report.

All data for the associated quality control (QC) met EPA, method, or internal laboratory specifications except where noted in the case narrative. If you are comparing these results to external QC specifications or compliance limits and have any questions, please contact us.

This final report of laboratory analysis consists of this cover letter, case narrative, analytical report, dates report, and any accompanying documentation including, but not limited to, chain of custody records, raw data, and letters of explanation or reliance. This report may not be reproduced, except in full, without the prior written approval of Suburban Laboratories, Inc.

If you have any questions regarding these test results, please call me at (708) 544-3260.

Sincerely,

Shane Clarke

Business Development Manager

708-544-3260 ext 217

shane@SuburbanLabs.com

THI THE

Case Narrative

Client: CWM Company, Inc

Project: Albany and Fulton Oil

WorkOrder: 1610102

Temperature of samples upon receipt at SLI: 6 C

Date: October 31, 2016

PO #:

QC Level:

Chain of Custody #: 132750

#### General Comments:

- All results reported in wet weight unless otherwise indicated. (dry = Dry Weight)
- Sample results relate only to the analytes of interest tested and to sample as received by the laboratory.
- Environmental compliance sample results meet the requirements of 35 IAC Part 186 unless otherwise indicated.
- Waste water analysis follows the rules set forth in 40 CFR part 136 except where otherwise noted.
- Accreditation by the State of Illinois is not an endorsement or a guarantee of the validity of data generated.
- For more information about the laboratories' scope of accreditation, please contact us at (708) 544-3260 or the Agency at (217) 782-6455.
- All radiological results are reported to the 95% confidence level.

#### Abbreviations:

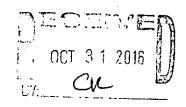
- Reporting Limit: The concentration at which an analyte can be routinely detected on a day to day basis, and which also meets regulatory and client needs.
- Quantitation Limit: The lowest concentration at which results can be accurately quantitated.
- J: The analyte was positively identified above our Method Detection Limit and is considered detectable and usable; however, the associated numerical value is the approximate concentration of the analyte in the sample.
- ATC: Automatic Temperature Correction. TNTC: Too Numerous To Count
- TIC: Tentatively Identified Compound (GCMS library search identification, concentration estimated to nearest internal standard).
- SS (Surrogate Standard): Quality control compound added to the sample by the lab.

#### Method References:

For a complete list of method references please contact us.

- E: USEPA Reference methods
- SW: USEPA, Test Methods for Evaluating Solid Waste (SW-846)
- M: Standard Methods for the Examination of Water and Wastewater
- USP: Latest version of United States Pharmacopeia

#### Workorder Specific Comments:





1950 S. Batavia Ave., Suite 150, Geneva, IL 60134 (708) 544-3260

### **Laboratory Results**

Client ID: CWM Company, Inc

Project Name: Albany and Fulton Oil

Report Date: October 31, 2016

Workorder: 1610I02

Client Sample ID: 8

Lab ID: 1610102-001

Date Received: 10/25/2016 12:00 PM

Matrix: SOIL

Collection Date: 10/18/2016 2:00 PM

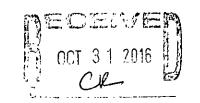
		Report			Dilution		
Parameter	Result	Limit	Qual.	Units	Factor	Date Analyzed	Batch 1D
VOLATILE ORGANIC COMPOUNDS		Method	: EPA-82608-Rev	2, Dec-96		Analyst: rgb	-
Benzene	ND	0.0133	(	mg/Kg-dry	47.46	10/26/2016 3:42 PM	R77667
Ethylbenzene	ND	0.0532		mg/Kg-dry	47.46	10/26/2016 3:42 PM	R77667
m.p-Xylene	ND	0.106		mg/Kg-dry	47.46	10/26/2016 3:42 PM	R77667
Methyl tert-butyl ether	ND	0.0532	ı	mg/Kg-dry	47.46	10/26/2016 3:42 PM	R77667
o-Xylene	ND	0.0532		mg/Kg-dry	47.46	10/26/2016 3:42 PM	R77667
Total Xylenes	ND	0.106		mg/Kg-dry	47.46	10/26/2016 3:42 PM	R77667
Toluene	ND	0.0532	t	mg/Kg-dry	47.46	10/26/2016 3:42 PM	R77667
Internal Quality Control Compounds							
SS: 4-Bromofluorobenzene	94.1	80-120		%Rec	47.46	10/26/2016 3:42 PM	R77667
SS: Dibromofluoromethane	88.1	80-120		%Rec	47.46	10/26/2016 3:42 PM	R77667
SS: Toluene-d8	101	80-120		%Rec	47.46	10/26/2016 3:42 PM	R77667
PERCENT MOISTURE		Method	: ASTM-D2216-Re	ev 2005		Analyst: cjg	
Percent Moisture	11	1.0		wt%	1	10/26/2016 12:35 PM	R77652
Client Sample ID: 9			Matrix: SOIL				

Lab ID: 1610I02-002

Date Received: 10/25/2016 12:00 PM Collection Date: 10/18/2016 2:15 PM

Parameter	Result	Report Limit	Qual. Units	Dilution Factor	Date Analyzed	Batch ID
VOLATILE ORGANIC COMPOUNDS		Method: EPA-8260B-Re		ev 2, Dec-96 Analyst: rgb		
Benzene	ND	0.0126	mg/Kg-dry	43.89	10/26/2016 4:10 PM	R77667
Ethylbenzene	ND	0.0502	mg/Kg-dry	43.89	10/26/2016 4:10 PM	R77667
m,p-Xylene	ND	0.100	mg/Kg-dry	43.89	10/26/2016 4:10 PM	R77667
Methyl tert-butyl ether	ND	0.0502	mg/Kg-dry	43.89	10/26/2016 4:10 PM	R77667
o-Xylene	ND	0.0502	mg/Kg-dry	43.89	10/26/2016 4:10 PM	R77667
Total Xylenes	ND	0.100	mg/Kg-dry	43.89	10/26/2016 4:10 PM	R77667
Toluene	ND	0.0502	mg/Kg-dry	43.89	10/26/2016 4:10 PM	R77667
Internal Quality Control Compounds						
SS: 4-Bromofluorobenzene	94.1	80-120	%Rec	43.89	10/26/2016 4:10 PM	R77667
SS: Dibromofluoromethane	88.1	80-120	%Rec	43.89	10/26/2016 4:10 PM	R77667
SS: Toluene-d8	100	80-120	%Rec	43.89	10/26/2016 4:10 PM	R77667
PERCENT MOISTURE		Method	: ASTM-D2216-Rev 2005		Analyst: cjg	
Percent Moisture	13	1.0	wt%	1	10/26/2016 12:35 PM	R77652

Created: 10/31/2016 7:53:17 AM



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AR 000075



1950 S. Batavia Ave., Suite 150, Geneva, IL 60134 (708) 544-3260

### Laboratory Results

Client ID: CWM Company, Inc

Project Name: Albany and Fulton Oil

Report Date: October 31, 2016

Workorder: 1610I02

Client Sample ID: 10

Lab ID: 1610102-003

Date Received: 10/25/2016 12:00 PM

Matrix: SOIL

Collection Date: 10/18/2016 2:30 PM

		Report		Dilution	1	
Parameter	Result	Limit	Qual. Units	Factor	Date Analyzed	Batch ID
VOLATILE ORGANIC COMPOUNDS		Method	: EPA-8260B-Rev 2, Dec-96		Analyst: rgb	
Benzene	ND	0.0146	mg/Kg-dr	y 50.33	10/26/2016 4:37 PM	R77667
Ethylbenzene	ND	0.0583	mg/Kg-dr	y 50.33	10/26/2016 4:37 PM	R77667
m,p-Xylene	ND	0.117	mg/Kg-dr	y 50.33	10/26/2016 4:37 PM	R77667
Methyl tert-butyl ether	ND	0.0583	mg/Kg-dr	y 50.33	10/26/2016 4:37 PM	R77667
o-Xylene	ND	0.0583	mg/Kg-dr	y 50.33	10/26/2016 4:37 PM	R77667
Total Xylenes	ND	0.117	mg/Kg-dr	y 50.33	10/26/2016 4:37 PM	R77667
Toluene	ND	0.0583	mg/Kg-dr	y 50.33	10/26/2016 4:37 PM	R77667
Internal Quality Control Compounds						
SS: 4-Bromofluorobenzene	93.8	80-120	%Rec	50.33	10/26/2016 4:37 PM	R77667
SS: Dibromofluoromethane	87.9	80-120	%Rec	50.33	10/26/2016 4:37 PM	R77667
SS: Toluene-d8	99.8	80-120	%Rec	50.33	10/26/2016 4:37 PM	R77667
PERCENT MOISTURE		Method	: ASTM-D2216-Rev 2005		Analyst: cjg	
Percent Moisture	14	1.0	wt%	1	10/26/2016 12:35 PM	R77652
Client Sample ID: 11						

Client Sample ID: 11

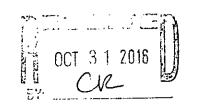
Lab ID: 1610I02-004

Matrix: SOIL

Date Received: 10/25/2016 12:00 PM Collection Date: 10/18/2016 2:45 PM

Parameter	Result	Report Limit	Qual. Units	Dilution Factor	Date Analyzed	Batch 1D
VOLATILE ORGANIC COMPOUNDS		Method: EPA-8260B-Rev 2, Dec		Dec-96 Analyst; rgb		
Benzene	ND	0.0122	mg/Kg-dry	43.5	10/26/2016 5:04 PM	R77667
Ethylbenzene	ND	0.0487	mg/Kg-dry	43.5	10/26/2016 5:04 PM	R77667
m,p-Xylene	ND	0.0975	mg/Kg-dry	43.5	10/26/2016 5:04 PM	R77667
Methyl tert-butyl ether	ND	0.0487	mg/Kg-dry	43.5	10/26/2016 5:04 PM	R77667
o-Xylene	ND	0.0487	mg/Kg-dry	43.5	10/26/2016 5:04 PM	R77667
Total Xylenes	ND	0.0975	mg/Kg-dry	43.5	10/26/2016 5:04 PM	R77667
Toluene	ND	0.0487	mg/Kg-dry	43.5	10/26/2016 5:04 PM	R77667
Internal Quality Control Compounds						
SS: 4-Bromofluorobenzene	93.8	80-120	%Rec	43.5	10/26/2016 5:04 PM	R77667
SS: Dibromofluoromethane	87.4	80-120	%Rec	43.5	10/26/2016 5:04 PM	R77667
SS: Taluene-d8	99.9	80-120	%Rec	43.5	10/26/2016 5:04 PM	R77667
PERCENT MOISTURE		Method	ASTM-D2216-Rev 2005		Analyst: cjg	
Percent Moisture	11	1.0	wt%	1	10/26/2016 12:35 PM	R77652

Created: 10/31/2016 7:53:17 AM



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AR 000076



1950 S. Batavia Ave., Suite 150, Geneva, IL 60134 (708) 544-3260

## **Laboratory Results**

Client ID: CWM Company, Inc

Report Date: October 31, 2016

Project Name: Albany and Fulton Oil

Workorder: 1610102

Client Sample ID: 12

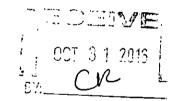
Matrix: SOIL

Lab ID: 1610102-005

Date Received: 10/25/2016 12:00 PM

Collection Date: 10/18/2016 3:00 PM

Parameter	Result	Report Limit	Qual. Units	Dilution Factor		Batch ID
VOLATILE ORGANIC COMPOUNDS		Method	: EPA-8260B-Rev 2, Dec-96		Analyst: rgb	
Benzene	ND	0.0148	mg/Kg-dry	51.87	10/26/2016 5:31 PM	R77667
Ethylbenzene	ND	0.0592	mg/Kg-dry	51.87	10/26/2016 5:31 PM	R77667
m,p-Xylene	ND	0.118	mg/Kg-dry	51.87	10/26/2016 5:31 PM	R77667
Methyl tert-butyl ether	ND	0.0592	mg/Kg-dry	51.87	10/26/2016 5:31 PM	R77667
o-Xylene	ND	0.0592	mg/Kg-dry	51.87	10/26/2016 5:31 PM	R77667
Total Xylenes	ND	0.118	mg/Kg-dry	51.87	10/26/2016 5:31 PM	R77667
Toluene	ND	0.0592	mg/Kg-dry	51.87	10/26/2016 5:31 PM	R77667
Internal Quality Control Compounds						
SS: 4-Bromofluorobenzene	94.1	80-120	%Rec	51.87	10/26/2016 5:31 PM	R77667
SS: Dibromofluoromethane	87.2	80-120	%Rec	51.87	10/26/2016 5:31 PM	R77667
SS: Toluene-d8	98.5	80-120	%Rec	51.87	10/26/2016 5:31 PM	R77667
PERCENT MOISTURE		Method	: ASTM-D2216-Rev 2005		Analyst; cjg	
Percent Moisture	12	1.0	wt%	1	10/26/2016 12:35 PM	R77652





Created: 10/31/2016 7:53:18 AM

## Suburban Laboratories, Inc. 1950 S. Batavia Ave., Suite 150, Geneva, IL 60134 (708) 544-3260

### PREP DATES REPORT

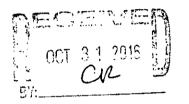
Client: Project: CWM Company, Inc

Albany and Fulton Oil

Report Date: October 31, 2016

Lab Order: 1610102

Sample ID	Collection Date	Batch ID	Prep Method	Prep Test Name	TCLP Date	Prep Date
1610I02-001A	10/18/2016 2:00:00 P	41251	5035PR	CLOSED SYSTEM P&T VOC Prep	· ·	10/26/2016
1610l02-002A	10/18/2016 2:15:00 P	41251	5035PR	CLOSED SYSTEM P&T VOC Prep		10/26/2016
1610l02-003A	10/18/2016 2:30:00 P	41251	5035PR	CLOSED SYSTEM P&T VOC Prep		10/26/2016
1610102-004A	10/18/2016 2:45:00 P	41251	5035PR	CLOSED SYSTEM P&T VOC Prep		10/26/2016
1610102-005A	10/18/2016 3:00:00 P	41251	5035PR	CLOSED SYSTEM P&T VOC		10/26/2016





1950 S. Batavia Ave., Suite 150, Geneva, IL 60134 (708) 544-3260

### **Qualifier Definitions**

WO#: 1610102 Date: 10/31/2016

#### Qualifiers:

*/X	Value exceeds Maximum Contaminant Level
В	Analyte detected in the associated Method Blank
С	Value is below Minimum Concentration Limit
c	Analyte not in SLI scope of accredidation CT 3 1 2016
Е	Estimated, detected above quantitation range
G	Refer to case narrative page for specific comments
Н	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limit (QL)
N	Tentatively identified compounds
ND	Not Detected at the Reporting Limit
P	Present
Q	Accredidation is not available from Wisconsin
R	RPD outside accepted recovery limits
S	Spike Recovery outside accepted recovery limits
T	Analyte detected in sample trip blank
V	EPA requires field analysis/filtration. Lab analysis would be considered past hold time.

Rev. 07/20/08

White-Original, Pink-Sampler Copy

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Submission of samples subject to Terms and Conditions on back



## Illinois Environmental Protection Agency

Bureau of Land • 1021 N. Grand Avenue E. • P.O. Box 19276 • Springfield • Illinois • 62794-9276

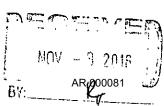
The Agency is authorized to require this information under Section 4 and Title XVI of the Environmental Protection Act (415 ILCS 5/4, 5/57 – 57.17). Failure to disclose this information may result in a civil penalty of not to exceed \$50,000.00 for the violation and an additional civil penalty of not to exceed \$10,000.00 for each day during which the violation continues (415 ILCS 5/42). Any person who knowingly makes a false material statement or representation, orally or in writing, in any label, manifest, record, report, permit, or license, or other document filed, maintained or used for the purpose of compliance with Title XVI commits a Class 4 felony. Any second or subsequent offense after conviction hereunder is a Class 3 felony (415 ILCS 5/44 and 57.17). This form has been approved by the Forms Management Center.

## Leaking Underground Storage Tank Program Laboratory Certification for Chemical Analysis

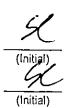
A.	Sit	te Identification	
	Sit	MA Incident # (6- or 8-digit): 16-0820 IEPA LPC# (10-digit): 19567  te Name: Albany 3 Fulton 6 il  te Address (Not a P.O. Box): 1615 4th 5t.	<u> 5500 Y</u>
	Ci	ty: Fulton County: While Side ZIP Code: 6173	52
	Le	aking UST Technical File	
В.	Sa	mple Collector	
	l c	ertify that:	,
	·1.	Appropriate sampling equipment/methods were utilized to obtain representative samples.	(Initial)
	2.	Chain-of-custody procedures were followed in the field.	(Initial)
	3.	Sample integrity was maintained by proper preservation.	(Initial)
	4.	All samples were properly labeled.	(Initial)
C.	La	boratory Representative	
	I ce	ertify that:	<i>/* /</i>
	1.	Proper chain-of-custody procedures were followed as documented on the chain-of-custody forms	(Initial)
	2.	Sample integrity was maintained by proper preservation.	(Initial)
	3.	All samples were properly labeled.	(Injtial)
	4.	Quality assurance/quality control procedures were established and carried out.	(Initial)
	5.	Sample holding times were not exceeded.	(Initial)

Laboratory Certification for Chemical Analysis

Page 1 of 2



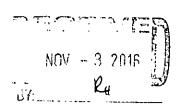
- 6. SW-846 Analytical Laboratory Procedure (USEPA) methods were used for the analyses.
- An accredited lab performed quantitative analysis using test methods identified in 35 IAC 186.180 (for samples collected on or after January 1, 2003).



#### D. Signatures

I hereby affirm that all information contained in this form is true and accurate to the best of my knowledge and belief. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Sample Collector	Laboratory Representative
Name Matthew Rives	Name Shane Clarke
Title Engineer	Title Project Mar
Company CWM Company, Inc.	Company Suburban Laboratories, Inc.
Address 701 South Grand Ave. West	Address 1950 S. Batavia Ave., Suite 150
City Springfield	City Geneva
State IL	State IL
Zip Code 62704	Zip Code 60134
Phone 217-522-8001	Phone 708-544-8260
Signature Management	Signature Clark
Date 10-18-16	Date 10/31/16



## APPENDIX D

# OFFICE OF THE STATE FIRE MARSHAL PERMIT FOR REMOVAL

45-DAY REPORT ALBANY & FULTON OIL, INC. FULTON, ILLINOIS



#### Office of the Illinois State Fire Marshal Division of Petroleum and Chemical Safety 1035 Stevenson Drive

Springfield, IL 62703 2177851020

#### FOR OFFICE USE ONLY

Facility # 1025544 Permit # 01194-2016REM Request Rec'd 09/22/2016 Amended Date Approval Date 9/22/2016 SB Permit Expires 3/22/2017

#### Permit for REMOVAL of Underground Storage Tank(s) and Piping for Petroleum and Hazardous Substances.

Permission to remove underground storage tank(s) or piping is hereby granted. Such removal shall not commence until the contractor the permit was issued to or an employee of that contractor (this does not include a subcontractor) shall establish a date certain to perform the UST activity by contacting the Office of the State Fire Marshal, Division of Petroleum and Chemical Safety, at which time the UST activity shall be scheduled. THIS PERMIT IS VALID FOR SIX MONTHS FROM THE APPROVAL DATE

(1) OWNER OF TANKS - Corporation, partnership, or other business

Albany & Fulton Oil, Inc. 1314 Deer Avenue Palatine, IL 60067

Contact: Champal Ghuman (000) 000-0000

(2) FACILITY - name and address where tanks are located:

Albany & Fulton Oil, Inc. 1615 4th Street

Fulton, IL 61252

Contact: Champal Ghuman (209) 756-8383

#### (3) REMOVAL OF TANKS:

- (a) Number and size of tanks being removed: (TK # 1) 6,000, (TK # 2) 10,000
- (b) Description/location of piping being removed:
- (c) Product to be stored in each tank: (TK # 1, 2) Gasoline
- (d) Reason of tanks being removed:
- (e) If tank(s) is leaking, indicate IEMA incident number: 2016-0820
- Date each tank was last used: (TK # 1, 2) 5/28/2014
- (4) The owner must notify this Office when completion of tank removal has occurred, on the Notification for Underground Storage Tank Form. This form can be obtained at www.sfm.illinois.gov or by calling (217)785-1020. After removal is completed, the owner/operator shall perform a site assessment by measuring for the presence of a release where contamination is most likely to be present at the UST site. This is in accordance with the Illinois Administrative Code 176.360 (a) regulations and 40 CFR Part 280.72 (a) Federal Register Requirement.

#### (5) SPECIAL CONTINGENCIES:

#### (6) PERSON, FIRM OR COMPANY PERFORMING WORK:

Midwest Petroleum Service, LLC 23535 North 1530 East Road Danville, IL 61834

Contact Person: Mike Hall Phone: (217) 443-2263

Contractor Registration # IL002306 Exp. 6/26/2018

Sincerely,

Shelly Bradley

## **APPENDIX E**

## WASTE DISPOSAL DOCUMENTATION

## 45-DAY REPORT ALBANY & FULTON OIL, INC. FULTON, ILLINOIS

### waa.

Industrial Waste Tracking Receipt (Non-Special)
Profile Number: 6160531L
Expiration Date: 10/7/2017

2 Copies needed with each driver on their 1" load of each day

Section A Generator In	formation
Generator Name: Albany & Fulton Oil Inc	
Technical Contact and Phone: Vince Smith 2	17-522-8001
Street Address: 1615 4th St, Fulton IL 61252	
County: Whiteside	
On Site Contact: Paul Ghuman 517-521-8001	
Waste Name: Excluded UST Contaminated	Soit
Volume/Number of Drums:	
Special Conditions:	
NO Generator Signature Required	1
Section B TRANSPORT	
Transporter: D.K. Jackson	Trucking
Driver Signature: Stoke D kar	
Truck Number: #4	Date: 10-11-16
·	
Section C DISPOSAL SI	TE INFORMATION
Site Name: Prairie Hill RDF	IEPA ID Number;
	1 1
Authorized Signature	Date (MM/DD/YY)

. . I

Industrial Waste Tracking Receipt (Non-Special) Profile Number: 6160531L Expiration Date: 10/7/2017

2 Copies needed with each driver on their 1st load of each day

Section A Generator Information
Generator Name: Albany & Fulton Oil Inc
Technical Contact and Phone: Vince Smith 217-522-8001
Street Address: 1615 4th St., Fulton IL 61252
County: Whiteside
On Site Contact: Paul Ghuman 517-522-8001
Waste Name: Excluded UST Contaminated Soil
Volume/Number of Drums:
Special Conditions:
NO Generator Signature Regulard Section B TRANSPORTER INFORMATION Transporter: DK Jackson Trucking
Driver Signature:
Truck Number: #4 Date: 10-12-16
Section C DISPOSAL SITE INFORMATION 1
Site Name: Prairie Hill RDF IEPA ID Number:
duthorized Signature Date (MM/DD/YY)
Load 1 Load 2 Load 3 Load 4 Load 5

Industrial Waste Tracking Receipt (Non-Special)
Profile Number: 6160531L
Expiration Date: 10/7/2017

2 Copies needed with each driver on their 1th load of each day

Section A Generator I	Information •
Generator Name: Albany & Fulton Oil In	ıc
Technical Contact and Phone: Vince Smith	217-522-8001
Street Address: 1615 4" St, Fulton IL 6125	32
County: Whiteside	
On Site Contact: Paul Ghuman 517-522-80	01
Waste Name: Excluded UST Contaminate	rd Soll
Volume/Number of Drums:	
Special Conditions:	
NO Generator Signature Required Section B. TRANSPOR	RTER INFORMATION
Transporter: B. K. Tackson	
Driver Signature:	mills
Truck Number: #8	Date: 10-12-16
Section C - DISPOSAL	SITE INFORMATION
Site Name: Prairie Hill RDF	IEPA ID Number:
- P	المالح الم
Authorized Signature	Date (MM/DD/YY)
Load 1 Load 2	Load 3 Load 4 1 Load 5 1

WM

3.4

Industrial Waste Tracking Receipt (Non-Special)
Profile Number: 6160531L
Expiration Date: 10/7/2017

2 Copies needed with each driver on their 1st load of each day

ection A Generator	luformation
Generator Name: Albany & Fulton Oil In	nc
Fechnical Contact and Phone: Vince Smith	n 217-522-8001
Street Address: 1615 4th St., Fulton IL, 6125	52
County: Whiteside	
In Site Contact: Paul Ghuman 517-522-89	<del>10</del> 1
Waste Name: Excluded UST Contaminate	ed Soil
Volume/Number of Drums:	
ipecial Conditions:	
CO Generator Signature Required	
	ing LLC.
Oriver Signature:	177
ruck Number: #6	Date: 10-12-16
	<u></u>
ection C DISPOSAL	SITE INFORMATION
Site Name: Prairie Hill RDF	IEPA ID Number:
uthorized Signature	Date (MM/DD/YY)
	. –



Industrial Waste Tracking Receipt (Non-Special) Profile Number: 6160531L Expiration Date: 10/7/2017

2 Copies needed with each driver on their 1" load of each day

Section A	Generator Information	* 8		
Generator Name: Alban	y & Fulton Oil Inc			
Technical Contact and Ph	one: Vince Smith 217-522-8001			
Street Address: 1615 4th S	t, Fulton IL 61252			
County: Whiteside				
On Site Contact: Paul Ghi	uman 517-522-8001			
Waste Name: Excluded I	JST Contaminated Soil			
Volume/Number of Drum	s:			
Special Conditions:				
NO Generator Signature I	Required			
Section R	TRANSPORTER INFORM	JATION		
Transporter: RK 3	action Tryctions			
Driver Signature:	Janaly Ansitt	<u> </u>		
Truck Number: # 8	Date	e <u>: 10-13</u>	5-16	
Section C	DISPOSAL SITE INFORM	IATION		
Site Name: Prairie Hill RI	)F I	IEPA ID Ne	mber:	
(-b-		10/13	3/16	
Authorized Signature	Dat	e (MM/DD/	YY)	

6

Industrial Waste Tracking Receipt (Non-Special) Profile Number: 616053IL Expiration Date: 10/7/2017

2 Copies needed with each driver on their  $1^n$  load of each day

ection A	Generator Information - Fre	a bendara a servicio
Generator Name: Albany	& Fulten Oil Inc	
Fechnical Contact and Pho	me: Vince Smith 217-522-8001	
Street Address: 1615 4th St	, Fulton IL 61252	
County: Whiteside		
On Site Contact: Paul Ghu	man 517-522-8001	
Waste Name: Excluded U	ST Contaminated Soli	
Volume/Number of Drums	1	
Special Conditions:		
NO Generator Signature R	enuired	
Section B	TRANSPORTER INFORMATION	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Transporter: <u>B. K.                                   </u>	Jackson Trucking	
Driver Signature:	(Indee In	}
Truck Number: #8	Date: 10/	14/16

e Name: Prairie Hill RDF IEPA (D Number: thorized Signifure Date (MM/DD/YY)	
thorized Signifure Date (MM/DD/YY)	-   16

Industrial Waste Tracking Receipt (Non-Special) Profile Number: 6160531L Expiration Date: 10/7/2017

2 Copies needed with each driver on their 1st load of each day

Section A	Generator Information
Generator Name: Alba	ny & Fulton Oil Inc
Technical Contact and P	Phone: Vince Smith 217-522-8001
Street Address: 1615 4*	St, Fulton (L 61252
County: Whiteside	
On Site Contact: Paul G	human 517-522-8001
Waste Name: Excluded	UST Contaminated Soll
Volume/Number of Dru	ms:
Special Conditions:	
NO Generator Signature	r Regulted
Section B	TRANSPORTER INFORMATION
Transporter: 3.K	Jackson Trucking
Driver Signature:	at &
Truck Number:	Date: 10-13-16

Site Name: Prairie Hill RDF Authorized Signature		IEPA ID Number:		
Land Land 1	 I and I	Londat	l and 5	

Authoriz	ed Signatu	re		Date (MM/	DD/YY)		
ļ			 				
I head I	_/	ford?	Load 1		L hen I	l cad 5	

DISPOSAL SITE INFORMATION

Industrial Waste Tracking Receipt (Non-Special) Profile Number: 616053IL Expiration Date: 10/7/2017

2 Copies needed with each driver on their 1st load of each day

ection A	Generator Information with the control of the contr
Generator Name	:: Albany & Fulton Oil Inc
Fechnical Contact	and Phone: Vince Smith 217-522-8901
Street Address: 1	615 4th St, Fulton IL 61252
County: Whitesic	le
On Site Contact: i	Paul Ghuman 517-522-8001
Waste Name: Ex	cluded UST Contaminated Soil
Volume/Number	of Drums:
Special Condition	r:
NO Generator Sig	mature Required
Section B	TRANSPORTER INFORMATION
Transporter: $\overline{\mathcal{B}}$	. K Jackson Trucking
Driver Signature:	andrew Am Th
Truck Number: ~	#8 Date: 10-17-16

Section C DISPOSA	I, SITE INFORMATION	_
Site Name: Prairie Hill RDF  Authorized Signature	Date (MMDD/YY)	
Load I Load 2 _i/	Load 3 Load 4 Load 5	_

7

9



Industrial Waste Tracking Receipt (Non-Special)
Profile Number: 616053IL,
Expiration Date: 10/7/2017

2 Copies needed with each driver on their 1st load of each day

Section A Generator Information ***	es existe and the second
Generator Name: Albany & Fulton Oil Inc	
Technical Contact and Phone: Vince Smith 217-522-8001	
Street Address: 1615 4th St. Fulton IL 61252	
County: Whiteside	
On Site Contact: Paul Ghuman 517-522-8001	
Waste Name: Excluded UST Contaminated Soil	
Volume/Number of Drums:	
Special Conditions:	
NO Generator Signature Required	
R V T V T V	· —
Transporter: B. K. Jackson Trucking	<del></del>
Truck Number: # Y Date:	0-17-16
Section C DISPOSAL SITE INFORMAT	ION · • > T
Site Name: Prairie Hill RDF IEP/	ID Number:
Authorized Signature Date (M	-17-16 MDDAYY
Load 1 Load 3	Load 4 Load 5

MM

# 40495

Industrial Waste Tracking Receipt (Non-Special) Profile Number: 6160531L Expiration Date: 10/7/2017

2 Copies needed with each driver on their 1" load of each day

Generator Name: Albany & Fulton Oil Inc Technical Contact and Phone: Vince Smith 217-522-8001 Street Address: 1615 4 St., Fulton IL 61252 County: Whiteside On Site Contact: Paul Ghuman 517-522-8001 Waste Name: Excluded UST Contaminated Soil Volume/Number of Drums: Special Conditions: NO Generator Signature Required Section II TRANSPORTER INFORMAT Transporter: B. K. Jo. K. San Jucking Driver Signature: Landing Market.	
Street Address: 1615 4th St., Fulton IL 61252 County: Whiteside On Site Contact: Paul Chuman 517-522-8001 Waste Name: Excluded UST Contaminated Soll Volume/Number of Drums: Special Conditions: NO Generator Signature Required Section I: Transporter: B. K. Jack Sept. Type Kinds Transporter: B. K. Jack Sept. Type Kinds	
County: Whiteside On Site Contact: Paul Ghuman 517-522-8001 Waste Name: Excluded UST Contaminated Soll Volume/Number of Drums: Special Conditions: NO Generator Signature Required Section B. TRANSPORTER INFORMAT Transporter: B. K. Jacksen Jucking	
On Site Contact: Paul Ghuman 517-522-8001  Waste Name: Excluded UST Contaminated Soll  Volume/Number of Drums:  Special Conditions:  NO Generator Signature Required  Section B TRANSPORTER INFORMAT  Transporter: B A Jock And	
Waste Name: Excluded UST Contaminated Soll Volume/Number of Drums:  Special Conditions:  NO Generator Signature Required  Station II  Transporter: B. K. Jockson Trucking	
Volume/Number of Drums:  Special Conditions:  NO Generator Signature Required  Stillon D. TRANSPORTER INTORNIAN  Transporter: B. K. Jackson Tycking	
Special Conditions:  NO Generator Signature Required  TRANSPORTER INFORMAT  Transporter: B. K. Tockson Tucking	
NO Generator Signature Required Section B TRANSPORTER INFORMAT Transporter: B. K. Jackson Tyuking	
Transporter: B. K. Tackson Tyucking	
Transporter: B. K. Jackson Trucking	
/// / // /	ON CONSTRUCTION OF STREET
Driver Signature: when fruith	
Truck Number: #8 Bate:	0-13-16

war.
Tracking Rece

Industrial Waste Tracking Receipt (Non-Special) Profile Number: 6160531L Expiration Date: 10/7/2017

2 Copies needed with each driver on their 1st load of each day

Section A Generato	r Information
Generator Name: Albany & Fulton Oil	Inc
Technical Contact and Phone: Vince Smi	lch 217-522-8001
Street Address: 1615 4th St, Fulton IL 61	252
County: Whiteside	
On Site Contact: Paul Ghuman 517-522-	8001
Waste Name: Excluded UST Contamin	ated Soll
Volume/Number of Drums:	
Special Conditions:	
NO Generator Signature Required	
	on Trucking
	son tracking.
Driver Signature: 1000	- 4 (0.1)
Truck Number: -++-	Date: 16-18-16
Section C DISPOSA	I, SITE INFORMATION
Site Name: Prairie Hill RDF	IEPA ID Number;
Authorized Signature	Pate (MMPPA)
Wathlester Officerers	DEC COLUMN 1)

## **APPENDIX F**

## **BORING LOGS**

45-DAY REPORT ALBANY & FULTON OIL, INC. FULTON, ILLINOIS

	Illinois Environmental Protection Agency						COMPANY, INC.
		_					Page 1 of 1
	NCIDENT #: 2016-0820		BOREHOL			WC-1	
TE NA			BORING L	.OCATI	ON:	45' W & 22'	N of the NW corner of building
TE AI	DDRESS: 1615 4th Street		DIG TUDE		<b></b>		
4 mm 2 m	Fulton, IL 61252 TME STARTED: 9/8/16 10:10 AM		RIG TYPE DRILLING/			ounted drill r	1g
	TME FINISHED: 9/8/16 10:20 AM		BACKFILI		Cuttings		<del></del>
EPTH		USCS	Sample	PID			REMARKS: (Odor, Color,
FEET)	DESCRIPTION	CLASS	-	(ppm)	Type		Moisture, Penetrometer, etc.)
0	Concrete					·	
<b>`</b> —	Subbase			0			
. –	Subbase						
¹ <u> </u>							
_	Brown Silt w/ Sand	SL					
2							
			90%	0	Grab	WC-1	
3						2.5'	
					1		
<sub>Λ</sub> –	1						
Ť—	-			0			
				U			
5_							
_	]						Odor and Discoloration
6				525			
	Brown Silty Sand	SP					
<b>B</b> ) -	<b>1</b>				'		
_	4		90%	1178	Grab	WC-1	BETX, MTBE, WC Parameter
	4		3070	1170	Giao	l	BETA, WIBE, WC Farameter
8						7.5'	
_							
9							Wet
				1178			
10	1						↓ ↓
· · ·	End of Boring - 10'	$\dashv$					
	Elid of Borning - To						
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12							
	]						
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							•

Stratification lines are approximate, in-situ transition between soil types may be gradual.

NOTES: Sampled at location of highest PID reading above water table

	Manway / Surface Elevation:					
	Groundwater Depth While Drilling:	~9'	Auger Depth:	10'	Driller:	AEDC
abla	Groundwater Depth After Drilling:		Rotary Depth:		Geologist:	MDR

	Illinois Environmental Protection Agency					$\mathbf{C}\mathbf{W}^{(1)^{T}}\mathbf{M}$	COMPANY, INC.
						DRILLIN	NG BOREHOLE LOG
							Page 1 of 1
I IN	ICIDENT #: 2016-0820		BOREHOL	E NUM		WC-2a	
SITE NA			BORING L	OCATI	ON:	42' W & 22'	N of the NW corner of building
SITE AD	DRESS: 1615 4th Street		DIG EURD			. 2 2 22	
DATE/T	Fulton, IL 61252 IME STARTED: 9/25/16 10:10 AM		RIG TYPE			ounted drill r  D: Composite	
	IME STARTED: 9/25/16 10:10 AM  IME FINISHED: 9/25/16 10:20 AM		BACKFILI		Cuttings		
DEPTH	the state of the s	USCS	Sample		Sample	SAMPLE	REMARKS: (Odor, Color,
(FEET)	DESCRIPTION	CLASS	Recovery	(ppm)	Туре	NUMBER	Moisture, Penetrometer, etc.)
0	Concrete						
-	Subbase			0			
-							
-	Brown Silt w/ Sand	SL					
2 -	5.0 A. O. A. O.	0.5					
'-			90%	0	Grab	WC-2	
, -			) )0,70	U	0140	2.5'	1
3						2.3	
4							
_				0			
5							
<u> </u>			ļ				Odor and Discoloration
6				410			
	Brown Silty Sand	SP					
	,						
			90%	783	Grab	WC-2	BETX, MTBE, WC Parameters
8 -			""	,00	0.40	7.5'	
°						, , , ,	
			1				Wat
9_							Wet
_				1178			
10							
_	End of Boring - 10'						
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	1		ļ	:			
13	1						
'`-	1	ļ					
14	1						
14	4						
-	-			ĺ			
15_	L	<u></u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	
Nome	Stratification lines are approximate, in-situ transition between			ıl.			
NOTES	NOTES: Sampled at location of highest PID reading above water table						
	Manway / Surface Elevation:						
	Groundwater Depth While Drilling:	~9'	Auger De	pth:	10'	Driller:	AEDC
	Groundwater Depth After Drilling:	_	Rotary D	_		Geologist:	

	Illinois Environmental Protection Agency					CW <sup>[1]1</sup> M COMPANY, INC.		
						DRILLING BOREHOLE LOG		
							Page 1 of 1	
T IN	CIDENT #: 2016-0820	******	BOREHOL			WC-2b		
SITE NA			BORING L	OCATI	ON:	51' W & 8' I	N of the NW corner of building	
SITE AD	DRESS: 1615 4th Street		DIC TYPE	_	The also		:	
DATE/T	Fulton, IL 61252 IME STARTED: 9/25/16 10:20 AM		RIG TYPE			ounted drill r  OD: Composite	1g	
	IME STARTED: 9/25/16 10:20 AM		BACKFILI		Cuttings			
DEPTH	SOIL AND ROCK	USCS	Sample				REMARKS: (Odor, Color,	
(FEET)	DESCRIPTION	CLASS	Recovery	(ppm)	Туре	NUMBER	Moisture, Penetrometer, etc.)	
0	Concrete		]					
	Subbase			0				
1								
	Brown Silt w/ Sand	SL						
2								
			90%	0	Grab	WC-2		
3			İ			2.5'		
´—			·			2.0		
, -			İ					
4				_				
				0				
5 _							1	
<u> </u>	-						Odor and Discoloration	
6				250				
	Brown Silty Sand	SP						
			90%	816	Grab	WC-2	BETX, MTBE, WC Parameters	
8 -						7.5'		
9 -							Wet	
´—	,			1170			""	
,, -				1178				
10	D 1 CD : 10/						ļ	
l –	End of Boring - 10'							
11								
_							1	
12								
13								
14			}		1			
15 -								
''-	Stratification lines are approximate, in-situ transition between	soil types r	nay be gradua	 I.		·	<u></u>	
NOTES	Sampled at location of highest PID reading above							
	Manway / Surface Elevation:		<u> </u>					
	Groundwater Depth While Drilling:	~ 9'	Auger De	pth:	10'	Driller:	AEDC	
$\nabla$	Groundwater Depth After Drilling:		Rotary De	epth:		Geologist:	MDR	

Illinois Environmental Protection Agency						CW <sup>[i ]i</sup> M COMPANY, INC.			
					DRILLING BOREHOLE LOG				
							Page 1 of 1		
_	CIDENT #: 2016-0820			BOREHOLE NUMBER: WC-2c					
SITE NA			BORING I	OCATI	ON:	45' W & 2' S	S of the NW corner of building		
SITE AL	DDRESS: 1615 4th Street		DIC TWDE	ı	Tle m				
DAME /T	Fulton, IL 61252 IME STARTED: 9/25/16 10:30 AM		RIG TYPE			ounted drill to DD: Composite			
	IME STARTED: 9/25/16 10:30 AM  IME FINISHED: 9/25/16 10:40 AM		BACKFIL		Cuttings				
DEPTH		USCS	Sample			SAMPLE REMARKS: (Odor, Color,			
(FEET)	DESCRIPTION	CLASS		(ppm)			Moisture, Penetrometer, etc.)		
0	Concrete								
	Subbase			0					
1 -									
'-	Brown Silt w/ Sand	SL							
		32	<u> </u>  -						
~—			90%	0	Grab	WC-2			
, -	<b>{</b>		1 30 %	"	Giab	2.5'			
<sup>3</sup> —						2.3			
_									
4	:								
_				0	ļ				
5 _	·								
_							Odor and Discoloration		
6				950					
	Brown Silty Sand	SP							
<b>-</b>		"							
<b> </b>			90%	1010	Grab	WC-2	BETX, MTBE, WC Parameters		
			90%	1010	Grab		BEIA, WIBE, WC Parameters		
8_						7.5'			
_		1							
9							Wet		
ا				1178					
10				]	ļ				
_	End of Boring - 10'								
11 -									
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'-									
,, -	-								
13_	-								
_		1							
14									
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15	444444								
	Stratification lines are approximate, in-situ transition between			ıl.					
NOTES	: Sampled at location of highest PID reading above	water ta	ıble						

Auger Depth:

Rotary Depth:

10'

 ${\bf Driller}:$ 

Geologist:

~9'

Manway / Surface Elevation:

Groundwater Depth While Drilling:

**Groundwater Depth After Drilling:** 

AR 000093

**AEDC** 

MDR

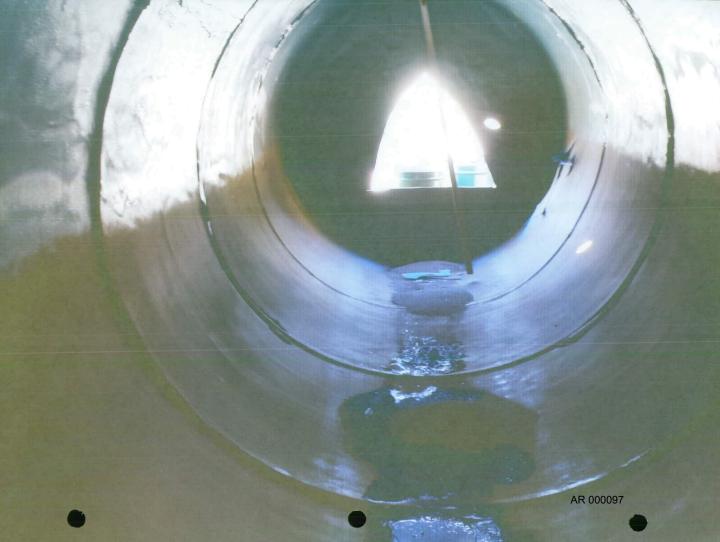
## **APPENDIX G**

### PHOTOGRAPHIC DOCUMENTATION

45-DAY REPORT ALBANY & FULTON OIL, INC. FULTON, ILLINOIS







701 W. South Grand Avenue Springfield, IL 62704

> Phone: (217) 522-8001 Fax: (217) 522-8009

November 14, 2016

Mr. Gregory Dunn, Manager
LUST Section, Bureau of Land
Illinois Environmental Protection Agency
1021 North Grand Avenue East
Springfield, IL 62794-9276

LPC# 1950255004 Whiteside County Ghuman, Paul Incident# 20160820

**LUST TECH** 

RE: LPC #1950255004—Whiteside County

Albany & Fulton Oil, Inc. 1615 4<sup>th</sup> Street, Fulton, IL Incident Number: 2016-0820

LUST Technical Reports—Addendum to the 45-Day Report

Dear Mr. Dunn:

Attached, please find the Stage 1 Site Investigation Certification form for the above-referenced site, Incident Number 2016-0820. The 45-Day Report has previously been submitted, therefore this memorandum serves as an addendum to that report in order to provide the Agency with the Stage 1 Site Investigation Certification form.

If you have any questions or require additional information, please contact Mr. Vince Smith or me at (217) 522-8001.

Sincerely,

Carol Rowe, P.G.

Senior Environmental Geologist

IEPA-DIVISION OF RECORDS MANAGEME...
RELEASABLE

DEC 06 2016

REVIEWER: MJK

xc:

Mr. Paul Ghuman, Albany & Fulton Oil, Inc.

Mr. William T. Sinnott, CWM Company, Inc.

RECEIVED

NOV 1 5 2016

IEPA/BOL



## Illinois Environmental Protection Agency

Bureau of Land • 1021 N. Grand Avenue E. • P.O. Box 19276 • Springfield • Illinois • 62794-9276

The Agency is authorized to require this information under Section 4 and Title XVI of the Environmental Protection Act (415 ILCS 5/4, 5/57 – 57.17). Failure to disclose this information may result in a civil penalty of not to exceed \$50,000.00 for the violation and an additional civil penalty of not to exceed \$10,000.00 for each day during which the violation continues (415 ILCS 5/42). Any person who knowingly makes a false material statement or representation, orally or in writing, in any label, manifest, record, report, permit, or license, or other document filed, maintained or used for the purpose of compliance with Title XVI commits a Class 4 felony. Any second or subsequent offense after conviction hereunder is a Class 3 felony (415 ILCS 5/44 and 57.17). This form has been approved by the Forms Management Center.

## Leaking Underground Storage Tank Program Stage 1 Site Investigation Certification

Otage 1 O	ne mresaganon	00, 111, 100, 110, 11		
A. Site Identification				
IEMA Incident # (6- or 8-digit): 20160820		IEPA LPC# (10-digi	it): <u>195025500</u>	<u>)4                                    </u>
Site Name: Albany & Fulton Oil, Inc.				
Site Address (not a P.O. Box): 1615 4th	Street	, y= =		
City: Fulton Count	y: Whiteside	Zip Code: 61	1252	<del></del>
Leaking UST Technical File				
B. Site Information				
UST Owner or Operator Signature:				
All plans, budgets, and reports must be signed laddress, and telephone number.	by the owner or opera	tor and list the owner's	s or operator's f	ull name,
UST Owner or Operator and Licensed Profes Certification of Stage 1 Site Investigation Pla early action):	sional Engineer or l in and Budget (appli	icensed Professiona es to Part 734 sites c	al Geologist continuing bey	ond
Pursuant to 35 III. Adm. Code Part 734.315(b) a conducted in accordance with 35 III. Adm. Code exceed the amounts set forth in 35 III. Adm. Code is intended to meet the requirements for a plan submitted pursuant to 35 III. Adm. Code 734.31	: 734.315 and that the de 734.Subpart H, Ap and budget for the Sta	costs of the Stage 1 s pendix D, and Append	site investigatior lix E. This certifi	n will not ication
A summary of the actual costs for conducting the results of the Stage 1 site investigation and the	e Stage 1 site investig Stage 2 site investiga	gation will be submitted tion plan and budget.	d concurrently v	vith the
UST Owner or Operator	Licens	ed Professional E	Engineer or (	Geologist
Name Albany & Fulton Oil, Inc.	Name \	/ince E. Smith		
Contact Paul Ghuman		y CWM Company, Ir	<del></del>	
Address 1314 N. Deer Avenue		701 South Grand Av		
City Palatine	<del></del>	pringfield	RE	CEIVE
State Illinois	State I			
Zip Code 60067	•	e 62704		<del>VOV 1</del> 5 2016
Phone		(217) 522-8001		
Signature (hyplater)	<del></del>	stration No. <u>062</u>	-046NE	<del>LA</del> /BO
Date	Signatu	e <u> </u>		<del>-</del>
	Date _	11/14/18	in many of the	<u> </u>
	L.P.E.	or L.P.G. Seal 🥍	Care A	

(TIMO)

# CW M Company

701 W. South Grand Avenue Springfield, IL 62704

**Environmental Consulting Services** 

Phone: (217) 522-8001 Fax: (217) 522-8009

December 23, 2016

Mr. Gregory W. Dunn, Manager Illinois Environmental Protection Agency Leaking Underground Storage Tank Section P.O. Box 19276 Springfield, IL 62794-9276

> Re: Albany & Fulton Oil, Inc. Attn: Mr. Paul Ghuman Milford (Iroquois), IL LUST Incident No. 2016-0820

Dear Mr. Dunn:

Enclosed under this cover please find the original(s) and copy(s) of IEPA Owner / Operator Billing Certification Form for Leaking Underground Storage Tank Sites (With appropriate signatures by the Owner/Operator and the Registered Professional Engineer), Form C-1/C-2 Approved Budget Summary & Billing Summary, and Form A-1/A-2 Budget and Billing Form For Leaking Underground Storage Tank Sites for Early Action Activities for the above referenced Facility, for each billing period represented.

As indicated the Certification(s) apply to work conducted during the following time periods. Accordingly, please find the II Environmental Protection Agency Reimbursement (With Documentation) for UST Site Early Action as follows:

Period: 09/01/16 - through 09/30/16 - Summary Total Cost: CW<sup>3</sup>M Company, Inc.

CW<sup>3</sup>M Company, Inc.
Subcontractor(s)
Subcontractor(s)

Period: 10/01/16 - through 10/31/16 - Summary Total Cost:

CW<sup>3</sup>M Company, Inc. Subcontractor(s)

Period: 11/01/16 - through 11/30/16 - Summary Total Cost:

CW<sup>3</sup>M Company, Inc. Subcontractor(s)

Period:12/01/16 - through 12/31/16 - Summary Total Cost:

CW<sup>3</sup>M Company, Inc. Subcontractor(s) \$ 9,843.22

\$ 7,602.87 \$ 2,240.35

\$77,776.80

\$25,786.70 \$51,990.00

\$ 6,484.10

\$ 6,484.10 DEC 2 3 2016

0.00

769.09-PA/BOL

0.00

All Time Periods Represented:

Summary Total(s) Cost: \$ 94,873.21

We trust the enclosed reimbursement documentation, Engineer Certification(s) and the Owner/Operator Billing Certification are in accord with your needs and requirements. However, should you or your staff have any questions or require additional information please do not hesitate to contact us at your convenience.

cc: Mr. Paul Ghuman

Ms. Carol L. Sinnott-Rowe, P.G.

File

REIMBURSEMENT CLAIM September 1, 2016 - December 31, 2016

ALBANY & FULTON OIL CO.
Mr. Paul Ghuman

Fulton (Whiteside) IL

LPC #1950255004 Incident Number 2016-0820

RECEIVED

DEC 2 3 2016

IEPA/BOL



## Illinois Environmental Protection Agency

Bureau of Land • 1021 N. Grand Avenue E. • P.O. Box 19276 • Springfield • Illinois • 62794-9276

#### General Information for the Budget and Billing Forms

LPC #:	1950255004 County: Whiteside	
City: Fu	Ilton Site Name: Albany &	Fulton Oil, Inc.
Site Addı	ress: 1615 4th Street	
IEMA Inc	cident No.: 20160820	
IEMA No	otification Date: 9/8/2016	R From Change W W
Date this	s form was prepared: Dec 22, 2016	DEC 2 3 2016
This for	m is being submitted as a (check one, if applicable):	IEPA/RO
	Budget Proposal	ILI'A/BU
	Budget Amendment (Budget amendments must include only th	e costs over the previous budget.)
$\boxtimes$	Billing Package	
	Please provide the name(s) and date(s) of report(s) documenti	ng the costs requested:
	Name(s): 45 Day Report	
	Date(s): 11/9/2016	
This pac	ckage is being submitted for the site activities indicated belo	w:
35 III. Ad	dm. Code 734:	
$\boxtimes$	Early Action	
	Free Product Removal after Early Action	
	Site Investigation Stage 1: Stage	2: Stage 3:
	Corrective Action Actual Costs	
35 III. Ad	dm. Code 732:	
	Early Action	
	Free Product Removal after Early Action	
	Site Classification	
	Low Priority Corrective Action	
	High Priority Corrective Action	
35 III. Ad	im. Code 731:	
	Site Investigation	
	Corrective Action	

IL 532 -2825 LPC 630 Rev. 1/ 2007

#### General Information for the Budget and Billing Forms

The following address will be used as the mailing address for checks and any final determination letters regarding payment from the Fund. Pay to the order of: Albany & Fulton Oil, Inc. Send in care of: CWM Company, Inc. Address: P.O. Box 571 State: IL\_\_\_\_ Zip: 62626 City: Carlinville (Check one or both.) The payee is the: Owner 🖾 Operator 🗵 W-9 must be submitted. Click here to print off a W-9 Form. Signature of the owner or operator of the UST(s) (required) Number of petroleum USTs in Illinois presently owned or operated by the owner or operator; any subsidiary, parent or joint stock company of the owner or operator; and any company owned by any parent, subsidiary or joint stock company of the owner or operator: Fewer than 101: ⊠ 101 or more: □ Number of USTs at the site: 2 (Number of USTs includes USTs presently at the site and USTs that have been removed.) Number of incidents reported to IEMA for this site: 2 Incident Numbers assigned to the site due to releases from USTs: 2013-0972 2016-0820 Please list all tanks that have ever been located at the site and tanks that are presently located at the site. Did UST have Incident No. Type of Release **Product Stored in UST** Size Tank Leak / Overfill / a release? (gallons) Piping Leak No 🗌 Yes 🛛 2016-0820 Piping Leak 6,000 Gasoline 10,000 Yes X No 🗍 2016-0820 Piping Leak Gasoline Yes 🗔 No 🗔 Yes 🗔 No 🗌 Yes 🗍 No 🗌 Yes 🗍 No 🗌 Yes 🗌 No 🗌 No 🗌 Yes 🗌 Yes 🗍 No 🗌

Add More Rows

Undo Last Add

### **Payment Certification Form**

This certification must be included with every application for payment from the UST Fund.
I. Albany & Fulton Oil Inc, the owner or operator of the Leaking UST site for which this application for payment is being submitted, certify that \$\frac{94.873.21}{94.873.21} is the amount being sought in this application for payment, \$\frac{0.00}{0.00}\$ has been sent to the Illinois EPA for payment for this occurrence but has not yet been paid. I further certify that the number of petroleum USTs in Illinois presently owned or operated by the owner or operator, any subsidiary, parent or joint stock company of the owner or operator, and any company owned by any parent, subsidiary or joint stock company of the owner or operator is (check one):
Fewer than 101 🔀 101 or more 🗌
Except for applications for payment associated with Early Action, I certify that a plan for the work included in this application for payment was approved by the Illinois EPA on $N/A$ ; except for applications for payment associated with to 35 Ill. Adm. Code 731, certify that a budget for the work included in this application for payment was approved by the Illinois EPA on $N/A$ ; and certify that the amount sought for payment was expended in conformance with the approved budget and approved plan. I further certify that, if the costs included in this application for payment are approved for payment, the following limitations will not be exceeded:
<ol> <li>Payment will not result in the owner or operator receiving payment of corrective action costs or indemnification costs from the Fund for more than \$1,000,000 per occurrence for sites subject to 35 III. Adm. Code 731 or 732. (OR) Payment will not result in the owner or operator receiving payment of corrective action costs or indemnification costs from the Fund for more than \$1,500,000 per occurrence for sites subject to 35 III. Adm. Code 734.</li> </ol>
<ol> <li>Payment will not result in the owner or operator receiving payment of corrective action costs or indemnification costs from the Fund incurred during a calendar year in excess of the following amounts:</li> </ol>
For costs incurred in calendar years prior to 2002:
\$1,000,000, if fewer than 101 tanks are owned or operated in Illinois. \$2,000,000, if 101 or more tanks are owned or operated in Illinois.
For costs incurred in calendar years 2002 and later:
\$2,000,000, if fewer than 101 tanks are owned or operated in Illinois. \$3,000,000, if 101 or more tanks are owned or operated in Illinois.
Owner/Operator Name: Albany & Fulton Oil, Inc.
Authorized Representative*: Paul Ghuman Title: Representative
Signature:
Subscribed and sworn to before me the 1744 day of 1866 (This certification must be notarized when the certification is signed.)  Seal:
(Notary Public) "OFFICIAL SEAL"
*For a corporation, a principal executive officer of at least the level of vice president, or a personal lighter by a resolution of the board of directors to sign the applicable document if a copy of the resolution, certified statements by the second of the corporation, is submitted with the document.  My Commission Expires 17 1672020

## Owner/Operator and Licensed Professional Engineer/Geologist Billing Certification Form

Under penalty of perjury as defined in Section 32-2 of the Criminal Code of 1961 [720 ILCS 5/32-2], I certify to the following:

•	The bills in the attached application for payment are for performing corrective action activities associated with Incident # 2016–0820 reported for the Leaking Underground Storage Tank site located at Address: 1615 4th Street							
	City:	Fulton	State:	Illinois	Zip:	61252		
•		e for the billing period						

- The attached application for payment and all documents submitted with it were prepared under the supervision of the licensed professional engineer or licensed professional geologist and the owner and/or operator whose signatures are set forth below and in accordance with a system designed to assure that qualified personnel properly gathered and evaluated the information provided. The information in the attached application for payment is, to the best of my knowledge and belief, true, accurate, and complete.
- The costs for remediating the above-listed incident are correct, are reasonable, and if applicable, were
  determined in accordance with Subpart H: Maximum Payment Amounts, Appendix D Sample Handling and
  Analysis amounts, and Appendix E Personnel Titles and Rates of 35 III. Adm. Code 732 or 734.
- I am aware there are significant penalties for submitting false statements or representations to the Illinois EPA, including but not limited to fines, imprisonment, or both as provided in Section 44 of the Environmental Protection Act [415 ILCS 5/44] and Section 32-2 of the Criminal Code of 1961 [720 ILCS 5/32-2].

Owner/Operator Name: Albany & Fulton	n Oil, Inc.		0.50
Authorized Representative*: Paul Ghun	nan		RECEIVE
Address: 1314 N. Deer Avenue		Phone:	DEC-2-3 2016
City: Palatine	State: Illinois	Zip: 60067	LEDA/ROL
Signature: Cy		Date: /2	ALAPAIDOL
Subscribed and sworn to before me the	// 744 day of	"OFFICIAL SEAL"	24/6
(Notary Public)	Şeal:	"OFFICIAL Sinnott William T Sinnott William T Sinnott Notary Public, State of Ill Notary Public Ill No	inois 18/2020
L.P.E./L.P.G. Name: Vince E. Smi	th &	My Commi L.P.E./L.P.G. Seal:	with Hillery
L.P.E./L.P.G. Illinois Registration No.:	062-046118		and the same of th
L.P.E./L.P.G. Registration Expiration Da	te: 11/30/17		
Company Name: CWM Company, Inc.			
Address: 701 South Grand Ave. West		Phone: 217,-52	22-8001
City: Springfield	State: Illinois	Zip: 62704	A STATE OF THE STA
L.P.E./L.P.G. Signature:	5 shuth	Date:	122//
Subscribed and sworn to before me the	day of _)	SCEHBEL O	20/6
LILA/ ALT	Seal:		
(Notary Public)		**************************************	AL SEAL"
*For a corporation, a principal executive office the board of directors to sign the applicable of the board of directors to sign the applicable of the board of t	cer of at least the level of vice procument if a copy of the resolution	president, or a person author lution, certified as a true cop	Zest by a resolution of
the comment of the comment of the first design	ant.	Notary Public	Grare of Hillings.

the corporation, is submitted with the document.

My Commission Expires 1/18/2020

### **Billing Summary**

	\$ Amount Approved in the Budget	\$ Amount Requested for Payment from the Fund
Drilling and Monitoring Well Costs Form	.00	1,486.97
2. Analytical Costs Form	.00	2,662.04
Remediation and Disposal Costs Form	.00	42,196.78
UST Removal and Abandonment Costs     Form	.00	7,884.66
Paving, Demolition, and Well Abandonment Costs Form	.00	.00
6. Consulting Personnel Costs Form	.00	29,222,65-32,243.13 Lork
7. Consultant's Materials Costs Form	.00	1698.68 3,966.83 Lack
Total Amount Approved in the Budget *	\$.00	NOT APPLICABLE
Subtotal of lines 1-7:	NOT APPLICABLE	85, 751,78 \$90,440.41
8. Handling Charges Form	NOT APPLICABLE	4404.07 4,432.80 rosts
TOTAL AMOUNT REQUESTED FOR PAYMENT	NOT APPLICABLE	79 /55,85 \$94,873.21

Date(s) this budget(s) was approved:	

### **Drilling and Monitoring Well Costs Form**

#### 1. Drilling

Type HSA/PUSH/ Injection	Depth (feet) of Each Boring	Total Feet Drilled	Reason for Drilling
PUSH	15.00	15.00	Release Confirm Drilling/WC Sampling
	.00	.00	
	.00	.00	
100		A VIII	
		p=0.5	
	HSA/PUSH/ Injection	HSA/PUSH/ of Each Injection Boring  PUSH 15.00 .00	HSA/PUSH/ of Each Boring Drilled  PUSH 15.00 15.00  .00 .00

Subpart H
minimum payment
amount applies.

	Total Feet	Rate per Foot (\$)	Total Cost (\$)
Total Feet via HSA:		28.79	
Total Feet via PUSH:	15.00	22.53	337.95
Total Feet for Injection via PUSH:		18.77	
		Total Drilling Costs:	1,486.97

#### 2. Monitoring / Recovery Wells

Type of Well HSA / PUSH / 4" or 6" Recovery / 8" Recovery	Diameter of Well (inches)	Depth of Well (feet)	Total Feet of Wells to Be Installed (\$)		
HSA	2.00	15.00	.00		
	Hamilton and America	V			
			1.		
	HSA / PUSH / 4" or 6" Recovery / 8" Recovery	HSA / PUSH / 4" or 6" Recovery / 8" Recovery (inches)	HSA / PUSH / 4" or 6" Recovery / 8" Recovery (inches) (feet)		

Well Installation	Total Feet	Rate per Foot (\$)	Total Cost (\$)
Total Feet via HSA:		20.05	
Total Feet via PUSH:		15.18	
Total Feet of 4" or 6" Recovery:		30.38	
Total Feet of 8" or Greater Recovery:		49.81	
		Total Well Costs:	-

ı		
	Total Drilling and Monitoring Well Costs:	\$1,486.97

### **Analytical Costs Form**

Laboratory Analysis	Number of Samples		Cost (\$) per Analysis		Total per Parameter
Chemical Analysis					
BETX Soil with MTBE EPA 8260	17	Х	106.38	=	\$1,808.46
BETX Water with MTBE EPA 8260	Part of the second	X	98.41	=	\$.00
COD (Chemical Oxygen Demand)		Х		=	
Corrosivity		X		2=1	15-24-15-10
Flash Point or Ignitability Analysis EPA 1010	2	Х	41.29	=	\$82.58
Fraction Organic Carbon Content (foc) ASTM-D 2974-00		X	44.45	=	\$.00
Fat, Oil, & Grease (FOG)		Х		=	
LUST Pollutants Soil - analysis must include volatile, base/ neutral, polynuclear aromatics and metals list in Section 732. Appendix B and 734.Appendix B		X			
Dissolved Oxygen (DO)		Х		=	
Paint Filter (Free Liquids)	2	Х	17.52	=	\$35.04
PCB / Pesticides (combination)		Х		=	
PCBs		Х	F	=	Marie a
Pesticides		Х		=	
pH years and the second	2	X	17.52	=	\$35.04
Phenol		Х		=	
Polynuclear Aromatics PNA, or PAH SOIL EPA 8270	N. S. A. LEWIS	X	190.24		\$.00
Polynuclear Aromatics PNA, or PAH WATER EPA 8270		Х	174.18	=	\$.00
Reactivity		X		=	3.5717176
SVOC - Soil (Semi-Volatile Organic Compounds)		Х		=	
SVOC - Water (Semi-Volatile Organic Compounds)	Partition of the	Х	100000	=	Part of the Control
TKN (Total Kjeldahl) "nitrogen"		Х		=	
TPH (Total Petroleum Hydrocarbons)		Х		=	By Bloom Carlo
VOC (Volatile Organic Compounds) - Soil (Non-Aqueous)		Х		=	
VOC (Volatile Organic Compounds) - Water	Park 153	X	(Soyn Elley)	=	#1 / TEA.
		Х		=	
MICE WAS AND THE TOTAL PROPERTY OF THE PARTY	he was the first	X		=	7.1170
No. 1		X		=	
	DE LEGIS	Х			1000
		Х		=	
Geo-Technical Analysis			· · · · · · · · · · · · · · · · · · ·		
Soil Bulk Density (pb) ASTM D2937-94		X	25.74	=	\$.00
Ex-situ Hydraulic Conductivity / Permeability		X		= 1	
Moisture Content (w) ASTM D2216-92 / D4643-93		Х		=	
Porosity		X		=	
Rock Hydraulic Conductivity Ex-situ		Х		=	
Sieve / Particle Size Analysis ASTM D422-63 / D1140-54		X	169.65	=	\$.00
Soil Classification ASTM D2488-90 / D2487-90		Х		=	
Soil Particle Density (ps) ASTM D854-92		X	100.00	=	\$.00
		Х		=_	
하는 아이는 사람들은 사람들이 사용하는 사람들이 어느 얼마나 아름다는 것	The second second	Х		=	A, I - m
		Х		=	

## **Analytical Costs Form**

Metals Analysis					
Soil preparation fee for Metals TCLP Soil (one fee per soil sample)		Х			
Soil preparation fee for Metals Total Soil (one fee per soil sample)		Х		=	
Water preparation fee for Metals Water (one fee per water sample)	27/4	Х	- 10 137	1=11	September 1995
Valer preparation ree for internal valor (one too per water sample)					
Arsenic TCLP Soil	(a) (a)	Х	T V	= /	Transfer of the
Arsenic Total Soil		X		=	
Arsenic Water		X		R= 3 8	
Barium TCLP Soil		Х		=	
Barium Total Soil		X			
Barium Water		Х		=	
Cadmium TCLP Soil		X	19110		
Cadmium Total Soil		X		=	
Cadmium Water		X		B 三型 &	
Chromium TCLP Soil		Х		=	
Chromium Total Soil		X		=	
Chromium Water		Х		=	
Cyanide TCLP Soil	- U. T. B.	Х		三点 强	
Cyanide Total Soil		Х		=	
Cyanide Water	2757270	Х			
Iron TCLP Soil		Х		=	
Iron Total Soil	SUNT SE	X			remain the
Iron Water		Х		=	
Lead TCLP Soil		Х	9 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		Bearing 19
Lead Total Soil		Х		=	
Lead Water		Х	1.5	=	
Mercury TCLP Soil		Х		=	
Mercury Total Soil		Х			S. 1, 16 C.
Mercury Water		Х		=	
Selenium TCLP Soil		Х			
Selenium Total Soil		Х		=	
Selenium Water	O. Views	Х			
Silver TCLP Soil		Х		=	
Silver Total Soil	117 11674	Х	12.4	120 6	
Silver Water		х		=	
Metals TCLP Soil (a combination of all metals) RCRA	2	Х	118.88	13	\$237.76
Metals Total Soil (a combination of all metals) RCRA		х		=	
Metals Water (a combination of all metals) RCRA	L de la companya	Х		E=10 0	
marine search for continuous or on marine search.		Х		=	
	Fell Co	х			
Commence of the control of the contr		X		=	-
		х			41 42 4
Other					
EnCore® Sampler, purge-and-trap sampler, or equivalent sampling device	17	Х	12.52	=	\$212.84
Sample Shipping per sampling event <sup>1</sup>	4	х	62.58	=	\$250.32

<sup>&</sup>lt;sup>1</sup>A sampling event, at a minimum, is all samples (soil and groundwater) collected in a calendar day.

Total Analytical Costs: \$ 2,662.04

## **Remediation and Disposal Costs Form**

#### A. Conventional Technology

Excavation, Transportation, and Disposal of contaminated soil and/or the 4-foot backfill material removal during early action activities:

Number of Cubic Yards	Cost per Cubic Yard (\$)	Total Cost
450.99	64.23	\$28,966.74

#### **Backfilling the Excavation:**

Number of Cubic Yards	Cost per Cubic Yard (\$)	Total Cost
547.00	24.19	\$13,230.04

#### Overburden Removal and Return:

umber of Cubic Yards	Cost per Cubic Yard (\$)	Total Cost

### **B.** Alternative Technology

Alternative Technology Selected:	
Number of Cubic Yards of Soil to Be Remediated	
Total Non-Consulting Personnel Costs Summary Sheet (\$)	
Total Remediation Materials Costs Summary Sheet (\$)	
Total Cost of the System	

## **Remediation and Disposal Costs Form**

### C. Groundwater Remediation and/or Free Product Removal System

Total Non-Consulting Personnel Costs Summary Sheet (\$)	
Total Remediation Materials Costs Summary Sheet (\$)	
Total Cost of the System	

### D. Groundwater and/or Free Product Removal and Disposal

☐ Subpart H minimum payment amount applies.

Number of Gallons	Cost per Gallon (\$)	Total Cost (\$)
	0.75	.00

### E. Drum Disposal

□ Subpart H minimum payment amount applies.

Number of Drums of Solid Waste	Cost per Drum (\$)	Total Cost (\$)
Number of Drums of Liquid Waste	Cost per Drum (\$)	Total Cost (\$)
Total Drum Dispo	sal Costs	.00

Total Remediation and Disposal Costs:	\$42 196 78

## **UST Removal and Abandonment Costs Form**

Product Stored in UST	Size (gallons)	Abandoned or Removed	Cost (\$)	Did UST have a release?
Gasoline	6,000	Removed	3,942.33	Yes 🛛 No 🗌
Gasoline	10,000	Removed	3,942.33	Yes No 🗌
		4.3		Yes No No
				Yes No
				Yes No
				Yes No
				Yes No
				Yes No
				Yes No No
				Yes No No
				Yes No
				Yes No
				Yes No
				Yes No
				Yes No
				Yes No
				Yes No No

Total UST Removal and Abandonment Costs: \$7,884.66

## **Consulting Personnel Costs Form**

Employee Nan	10	Personnel Title	Hours	Rate* (\$)	Total Cost	
Remediation Category		Task				
R. Haas		Senior Admin. Assistant	.25	56.32	\$14.08	
20-Day	20 Day Certi	fication				
C.L. Rowe		Senior Project Manager	1.25	125.12	\$156.40	
20-Day	20 Day Certi	fication				
V.E. Smith		Senior Prof. Engineer	.25	162.68	\$40,67	
20-Day	PE Review 8	Certification				
R. Haas		Senior Admin, Assistant	.50	56.32	\$28.16	
45-Day	Site Assesme	ent				
C.L. Rowe		Senior Project Manager	4.75	125,12	\$594.32	
45-Day	Site Assesme	ent/UST/Site Background Info/Develo	opment/45 Day R	eport		
M.J. Saladino		Draftperson/CAD III	13.00	62.56	\$813.28	
45-Day	Drafting					
M.J. Saladino		Engineer II	34.00	106.36	\$3,616.24	
45-Day	45-Day Repo	ort				
V.E. Smith		Professional Engineer	5.00	136.64	\$683.20	
45-Day	45-Day Repo	ort/EA Documentation/UST Removal/	1			
M.D. Ríves		Engineer III	82.50	125.12	\$10,322.40	
EA-BF-Field	Excavation/B	ackfill Oversite/Mobilization/Field Pre		<u> </u>	<u> </u>	

Employee Nam	е	Personnel Title	Hours	Rate* (\$)	<b>Total Cost</b>
Remediation Category		Task			
		Senior Project Manager			
C.L. Rowe		Sellioi Project Wallagel	14,75	125.12	\$1,845.52
EA-BF-Field	Mobilizations/E	xcavation/Backfill/Contractor Coor	dination/Field Pre	p/Documentation	/Field Reports
V.E. Smith	10 10 10 5	Professional Engineer	8.75	136.64	\$1,195.60
EA-BF-Field	Mobilizations/E	xcavation/Backfill/Landfill Authoriz	ation/Field Prep/C	Ocumentation/Fi	eld Reports
R. Haas		Senior Admin. Assistant	.50	56.32	\$28.16
EA-SB-Field	Soil Analytical I	Results			
M.D. Rives		Engineer (I)	10.25	125.12	\$1,282.48
EA-SB-Field	Drilling/Field Re	eport			
C.L. Rowe		Senior Project Manager	4.75	125.12	\$594.32
EA-SB-Field	Mobilization/Dri	Drilling/Field Reports/Review & Evaluate Soil Analytical Results			
C.L. Rowe		Senior Project Manager	12.00	125.12	\$1,501.44
UST-OT	Tank Removals	/Mobilizations/Field Prep/Contract	or Coordination		
V.E. Smith	Market M.	Professional Engineer	4.50	136.64	\$614.88
UST-OT	Tank Removals	/Mobilizations/Field Prep/Arranger	ments		
W.T. Sinnott		Senior Project Manager	2.00	125,12	\$250.24
EA-BF-Field	Documentation	Excavation	<u> </u>		
C.L. Rowe		Senior Project Manager	1.00	125.12	\$125.12
EA-Pay	OSFM Deductib	oility & Eligibility	.1		<u> </u>

Employee Name		Personnel Title	Hours	Rate* (\$)	<b>Total Cost</b>		
Remediation Category		Task					
M.D. Rives		Engineer III	17.50	125.12	\$2,189.60		
UST-OS	Field Prep/UST	Uncover & Removal					
M.J. Saladino		Engineer II	1.00	106.36	\$106.36		
UST-OT	EA Documenta	tion/UST Removal					
M.D. Rives		Engineer III	2,50	125.12	\$312.80		
45-Day	45-Day Report						
V.E. Smith		Senior Prof. Engineer	1.50	162.68	\$244.02		
45-Day	PE Review & C	ertification					
R. Haas		Senior Admin. Assistant	.75	56.32	\$42.24		
EA-BF-Field	Soil Analytical I	Results					
W.T. Sinnott		Senior Project Manager	5.00	125.12	\$625.60		
EA-BF-Field	Documentation	/Excavation/Disposal					
C.L. Rowe		Senior Project Manager	9.25	125.12	0 \$1,157.36		
EA-Pay	Reimbursemen	t Claim Development/Contractor V	erification				
W.T. Sinnott		Senior Project Manager	6.00	125.12	\$750.72		
EA-Pay	Reimbursemen	t Development/Preparation			/		
V.E. Smith		Professional Engineer	3.75	136.64	\$512,40		
EA-Pay	Reimbursemen	t Preparation					

FOR WHALL LACK A DOCA AROOMETS

Employee Nar	ne	Personnel Title	Hours	Rate* (\$)	Total Cost			
Remediation Category		Task	Task					
V.E. Smith		Professional Engineer	.50	136.64	\$68.32			
EA-Pay	OSFM Dec	ductibility & Eligibility						
R. Haas		Senior Acct. Technician	4.00	68.80	\$275,20			
EA-Pay	Reimburse	ement Inputs and Assembly						
V.E. Smith		Senior Prof. Engineer	4.00	162.68	\$650.72			
EA-Pay	PE Review	v & Certification						
W.L. Sinnott		Senior Acct. Technician	20.00	68.80	\$1,376.00			
EA-Pay	Reimburse	ement Inputs and Assembly						
W.L. Sinnott		Senior Admin. Assistant	4.00	56.32	\$225.28			
EA-Pay	Reimburse	ement Dissemination						
1								
		3						
		- Mr - 2		<u> </u>	62.68 \$650.72 68.80 \$1,376.00			
		967						
V.E. Smith Professional Engineer .50 136.64  EA-Pay OSFM Deductibility & Eligibility  R. Haas Senior Acct. Technician 4.00 68.80  EA-Pay Reimbursement Inputs and Assembly  V.E. Smith Senior Prof. Engineer 4.00 162.68  EA-Pay PE Review & Certification  W.L. Sinnott Senior Acct. Technician 20.00 68.80  EA-Pay Reimbursement Inputs and Assembly								
	The Nation							
Service State Control	NI NI /-	ngh - I	1					

\*Refer to the applicable Maximum Payment Amounts document.

**Total of Consulting Personnel Costs** 

\$32,243.13

Lack doc - 2420.48

## **Consultant's Materials Costs Form**

Materials, Equipment,	or Field Purchase	Time or Amount Used	Rate (\$)	Unit	Total Cost
Remediation Category		Description/J	lustification		
PID Rental		1.50	148.00	/day	\$222.00
EA-SB-Field	To detect VOC levels in	n soil samples	1	/	
Vater Level Indicator		1.50	28.00	/day	\$42.00
EA-SB-Field	Test for groundwater de				
					0 831 50
Measuring Wheel		1.50	21.00	/day	\$31.50
EA-SB-Field	Mapping and locating S	Sampling locations			
Иileage		200.00	54 (.65	) /mile	108,00 \$130.00
EA-SB-Field	Travel to Site			,	
THE STREET WAS STREET, BUT A	y		)	ī	
Disposable Gloves		2.00	16.00	/box	\$32.00
EA-SB-Field	Disposable latex gloves	s for soil sampling			
		4.00	4.00	taaab	\$4.00
EA-SB-Field	Ice: Sample Preservation	n/Field	4.00	/each	\$4.00
				-	
Copies		14.00	.15	/сору	\$2.10
20-Day	IEPA 20-Day Certification	on 3 PAGE	S x 3	= 9	
Postage		1.00	1.15	/each	\$1.15
20-Day	IEPA 20 Day Certification	on			
		1		Т	
Disposable Bailers	the Marine		13.00	/each	\$.00
	Disposable bailers for s	ampling monitoring wel	ls		

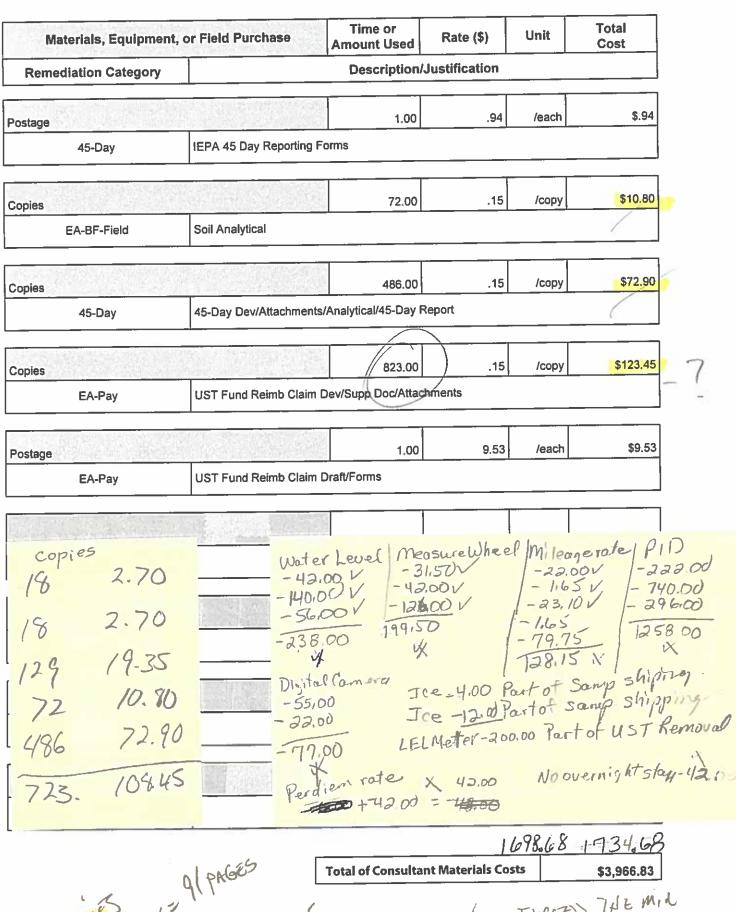
Materials, Equipme	nt, or Field Purchase	Time or Amount Used	Rate (\$)	Unit	Total Cost
Remediation Category		Description/J	ustification		-
EL Meter		2.00	100.00	/day	\$200.00
ust-os	Detecting Soil Contami	nation			
Disposable Gloves			16.00	/box	\$.00
UST-OT	Disposable latex gloves	s for soil and groundwa		7007	4.00
Measuring Wheel		2.00	21.00	/day	\$42.00
UST-OS	Mapping and locating S	Sampling locations/Exca	vation Perimete	er -	
PID Rental		5.00	148.00	/day	0 \$740.00
EA-BF-Field	To detect VOC levels in	n soil samples			
Digital Camera		5,00	11.00	/day	0 \$55.00
EA-BF-Field	EA Excavation/Backfill/		1	, day	
estaller, et a lane			54 65		8,10 \$9.75
Mileage	Travel to Site	15.00	.65	/mile	\$9.75
EA-BF-Field					
EA-BF-Field					
EA-BF-Field		6.00	21.00	/day	\$126.00
	Mapping and locating S		21.00	/day	\$126.00
fleasuring Wheel	Mapping and locating S		21.00	/day	\$126.00

Disposable latex gloves for soil sampling

EA-BF-Field

Materials, Equipment	, or Field Purchase	Time or Amount Used	Rate (\$)	Unit	Total Cost	
Remediation Category		Description/.	lustification			
Bailer Twine			5.00	/each	\$.00	
	Bailer twine for sampling	ng monitoring wells				
Survey Equipment			75.00	/day	\$.00	
	Survey elevations on ea	ach monitoring well				
Water Level Indicator		2.00	28.00	/day	\$56.00	Eree
UST-OS	Test for groundwater de	uring drilling and EA ex	cavation			We
Copies		18.00	.15	/copy	\$2,70	
EA-SB-Field	Soil Analytical					
Slug rental			36.00	/day	\$.00	
	Slug Test to determine	the Hydraulic Conducti	viy			
Digital Camera		2.00	11.00	/day	0 \$22.00	
UST-OS	EA Activities/UST Remo	oval				,
Mileage		210.00	54 65	/mile	113,40 \$136,50	/ _23.1
UST-OS	Travel to site					
PID Rental		2.00	148.00	/day	\$296.00	
ust-os	To detect VOC levels in	soil samples				
Per Diem		1.00	42.00	/day	\$42.00	No
UST-OS	Daily Allowance	1.00	.2.50	,	7,340	4

Materials, Equipment, or Field Purchase		Time or Amount Used	Rate (\$)	Unit	Total Cost
Remediation Category		Description/	Justification		
Postage		1.00	.94	/each	\$.94
ust-os	Fire Protection Jurisdic	tion Notification			
Mileage		15.00	,54 / .65	/mile	8,10 \$9,75
UST-OS	Travel to Site				
Stock Item		3.00	4.00	/each	\$12.00
EA-BF-Field	Ice: Sample Preservati				
Per Diem		7.00	1,6,00 42.00	/day	25 <sup>2</sup> \$294.00
EA-BF-Field	Daily Allowance				
Alleage				/mile	
EA-BF-Field	Travel to Site		·		
Mileage		725.00	.54 // .65	/mile	391,50 \$471.25
EA-BF-Field	Travel to Site				
Hotel		1.00	574.52	/each	\$574.52
EA-BF-Field	Hotel Overnight Charge	es			
Copies		18.00	.15	/copy	\$2.70
EA-SB-Field	Soil Analytical				
Copies		129.00	.15	/сору	\$19.35
EA-BF-Field	EA Doc. Excavation/Di				



## **Handling Charges Form**

#### **Subcontract or Field Purchase Cost:**

\$0 - \$5,000 \$5,001 - \$15,000 \$15,001 - \$50,000 \$50,001 - \$100,000 \$100,001 - \$1,000,000

#### Eligible Handling Charges as a Percentage of Cost:

12% \$600 + 10% of amt. over \$5,000 \$1,600 + 8% of amt. over \$15,000 \$4,400 + 5% of amt. over \$50,000 \$6,900 + 2% of amt. over \$100,000

Subcontractor Name or Field Purchase	Type of Work Performed by Subcontractor	Subcontractor or Field Purchase Amount (\$)
Midwest Petroleum Service, LLC, Danville, IL	UST Removal	7,884.66
B.K. Jackson Bulldozing & Excavating, Inc., Hettic	Excavator & Backhoe	21,965.00
Wendling Quarries, Inc. 1802, 77 + 622513;	Q Fill Sand	8,028.09
Waste Management 8405,20 + 3798,49	Landfill	12,203.69
Field Purchase	Hotel Overnight Charges: Country Inn	423.36
Field Purchase	Hotel Overnight Charges: Super 8 Clinton	151,16
		50,081.44
Total	Subcontractor and Field Purchase Costs:	\$50,655.96

Total Handling Charges: 4404051

Inelig costs-28.73

## Women and Minority Business Enterprises Form

The Illinois EPA is required to report State and Federal funds paid to Women Business Enterprises (WBE) and Minority Business Enterprises (MBE). Therefore, please provide the required information for all Prime Consultants/Contractors and Subcontractors used to perform the work for this billing:

Name of Leaking UST site: Albany & Fulton Oil, Inc.	Incident No.: 2016-0820
The work for this billing was performed from 9/1/16	to 12/31/16
Prime Consultant: CWM Company, Inc.	

FIRM'S NAME, ADDRESS, AND TELEPHONE NUMBER	IS THIS FIRM A WBE OR MBE?	IF WBE OR MBE, WHAT IS ITS STATE OF ILLINOIS VENDOR NUMBER?	AMOUNT PAID OR DUE THIS BILLING (\$)
CWM Company, Inc. 701 South Grand Avenue West Springfield, Illinois 62704 217-522-8001	NO		40,642.76
Suburban Laboratories, Inc. 1950 S. Batavia Avenue, Suite 150 Geneva, Illinois 60134 708-544-3260	NO		2,662.04
Advanced Environmental Drilling & Contracting, Inc. 1460 E. 50th Avenue Farina, Illinois 62838 217-899-4809	NO		1,486.97
B.K. Jackson Bulldozing & Excavating, Inc. 26865 Mount Ragan Road Hettick, Illinois 62649 217-414-1939	NO		21,965.00
Wendling Quarries, Inc. PO Box 230 DeWitt, Iowa 52742 563-659-9186	NO		8,028.09
Waste Management/Prairie Hill RDF 18762 Lincoln Road Morrison, IL 61270 815-772-7308	NO		12,203.69
Midwest Petroleum Service, LLC 23535 N. 1530 E. Road Danville, Illinois 61834 217-443-2263	NO		7,884.66

BILLING TOTAL \$ 94,873.21 \_\_\_\_\_

The Illinois EPA is authorized to request this information under the Environmental Protection Act, 415 ILCS 5/1 et seq. (formerly III. Rev. Stat. Ch 111-1/2, 1001 et seq.). Disclosure of this information is required. Failure to properly complete this form in its entirety may result in the delay or denial of any payment requested hereunder. This form has been approved by the Forms Management Center.

### **Environmental Consulting Services**

Project Work Summary for: Albany & Fulton Oil, Inc. 2016-0820

## For the Month of: September 2016

Date of Work						7 -1	
Date of Work	Employee	Position	Type of Work	Hourly Rate	Hours Worked	Labor Subtotal	Expenses
Γhursday, Septer	mber 8, 2016						
	Saladino, M.J.	Engineer II 7/2016	1 45-Day	\$106.36	2.75	\$292.49	\$0.00
	Rives, M.D.	Engineer III 7/2016	1 EA-SB-Field	\$125.12	2.00	\$250.24	\$248.50
	Rowe, C.L.	Senior Project Manager 7/1/20	I EA-SB-Field	\$125.12	0.75	\$93.84	\$0.00
Friday, Septemb	er 9, 2016						
	Haas, R.	Senior Administrative Assistant	1 45-Day	\$56.32	0.50	\$28.16	\$0.00
	Rowe, C.L.	Senior Project Manager 7/1/20	1 45-Day	\$125.12	1.00	\$125.12	\$0.00
	Saladino, M.J.	Engineer II 7/2016	1 45-Day	\$106.36	6.50	\$691.34	\$0.00
	Rowe, C.L.	Senior Project Manager 7/1/20	1 EA-SB-Field	\$125.12	0.50	\$62.56	\$0.00
Saturday, Septer	mber 10, 2016						
	Rives, M.D.	Engineer III 7/2016	1 EA-SB-Field	\$125.12	1.00	\$125.12	\$0.00
Monday, Septen	nber 12, 2016						
	Saladino, M.J.	Engineer II 7/2016	1 45-Day	\$106.36	8.50	\$904.06	\$0.00
	Rowe, C.L.	Senior Project Manager 7/1/20	1 EA-BF-Field	\$125.12	0.50	\$62.56	\$0.00
	Rives, M.D.	Engineer III 7/2016	1 EA-SB-Field	\$125.12	0.25	\$31.28	\$0.00
Tuesday, Septer	nber 13, 2016						
	Saladino, M.J.	Draftsperson / CAD III 7/1/201	1 45-Day	\$62.56	2.75	\$172.04	\$0.00
	Saladino, M.J.	Engineer 11 7/2016	1 45-Day	\$106.36	4.75	\$505.21	\$0.00
	Rives, M.D.	Engineer III 7/2016	1 EA-BF-Field	\$125.12	1.00	\$125.12	\$0.00
AR	Rowe, C L.	Senior Project Manager 7/1/20	I UST-OT	\$125.12	0.25	\$31.28	\$0.00
	otember 14, 2016 Saladino, M.J.						
124	Saladino, M.J.	Draftsperson / CAD III 7/1/201	1 45-Day	\$62.56	1.25	\$78.20	\$0.00
	Smith, V.E.	Professional Engineer 7/1/2016	i 1 45-Day	\$136.64	0.25	\$34.16	\$0.00

W. Jr. Stree C Marion, IL 62959 618/997-2238

701 W h Gra Springfield, 1L 62704 217/522-8001

#### **Environmental Consulting Services**

Project Work Summary for: Albany & Fulton Oil, Inc. 2016-0820

For the Month of: September 2016

-		·				_	_
Date of Work	Employee	Position	Type of Work	Hourly Rate	Hours Worked	Labor Subtotal	Expenses
	Rowe, C.L.	Senior Project Manager 7/	1/20 1 UST-OT	\$125.12	0.25	\$31.28	\$0.00
hursday, Septe	ember 15, 2016						
	Rowe, C.L.	Senior Project Manager 7/	1/20 1 20-Day	\$125.12	0.25	\$31.28	\$0.00
	Rowe, C.L.	Senior Project Manager 7/	1/20 1 EA-BF-Field	\$125.12	0.50	\$62.56	\$0.00
	Rowe, C.L.	Senior Project Manager 7/	1/20 I UST-OT	\$125.12	1.50	\$187.68	\$0.00
Friday, Septemi	ber 16, 2016						
	Haas, R.	Senior Administrative Ass	istant 1 20-Day	\$56.32	0.25	\$14.08	\$2.10
	Rowe, C.L.	Senior Project Manager 7/	1/20 1 20-Day	\$125.12	1.00	\$125.12	\$1.15
	Smith, V.E.	Senior Professional Engine	eer 7/ 1 20-Day	\$162.68	0.25	\$40.67	\$0.00
	Smith, V.E.	Professional Engineer 7/1/	2016 1 UST-OT	\$136.64	0.50	\$68.32	\$0.00
Monday, Septe	mber 19, 2016						
	Saladino, M.J.	Draftsperson / CAD III 7/1	1/201 1 45-Day	\$62.56	4.25	\$265.88	\$0.00
	Smith, V.E.	Professional Engineer 7/1/	2016 1 45-Day	\$136.64	0.50	\$68.32	\$0.00
	Rowe, C.L.	Senior Project Manager 7/	1/20 1 UST-OT	\$125.12	1.50	\$187.68	\$0.00
	Smith, V.E.	Professional Engineer 7/1/	2016 1 UST-OT	\$136.64	0.50	\$68.32	\$0.00
Гuesday, Septe	mber 20, 2016						
	Saladino, M.J.	Draftsperson / CAD III 7/	1/201 1 45-Day	\$62.56	2.50	\$156.40	\$0.00
	Saladino, M.J.	Engineer II 7/2016	1 45-Day	\$106.36	2.75	\$292.49	\$0.00
	Smith, V.E.	Professional Engineer 7/1/	/2016 1 EA-BF-Field	\$136.64	0.25	\$34.16	\$0.00
⊳	Rowe, C.L.	Senior Project Manager 7/	/1/20 1 UST-OT	\$125.12	1.00	\$125.12	\$0.00
ਲੇ Wednesday, Se	ptember 21, 2016						
0125	sptember 21, 2016 Smith, V.E.	Professional Engineer 7/1/	/2016 1 45-Day	\$136.64	0.50	\$68.32	\$0.00
	Rowe, C.L.	Senior Project Manager 7/	/1/20 1 UST-OT	\$125.12	0.50	\$62.56	\$0.00
	Smith, V.E.	Professional Engineer 7/1	/2016 1 UST-OT	\$136.64	0.25	\$34.16	\$0.00
Billing Date: L	December 21, 2016		Albany & Fulton Oil, Inc. 2016-0820			For the 1	Month of September 201

### **Environmental Consulting Services**

## Project Work Summary for: Albany & Fulton Oil, Inc. 2016-0820

## For the Month of: September 2016

eate of Work Employee	Position	Type of Work	Hourly Rate	Hours Worked	Labor Subtotal	Expenses
hursday, September 22, 2016						
Smith, V.E.	Professional Engineer 7/1/20	16 1 UST-OT	\$136.64	0.25	\$34.16	\$0.00
riday, September 23, 2016						
Rowe, C.L.	Senior Project Manager 7/1/2	20 1 EA-BF-Field	\$125.12	0.50	\$62.56	\$0.00
Smith, V.E.	Professional Engineer 7/1/20	16 1 EA-BF-Field	\$136.64	0.50	\$68.32	\$0.00
Rowe, C.L.	Senior Project Manager 7/1/2	20 1 EA-SB-Field	\$125.12	1.50	\$187.68	\$0.00
unday, September 25, 2016						
Rives, M.D.	Engineer III 7/2016	1 EA-SB-Field	\$125.12	7.00	\$875.84	\$213.00
Ionday, September 26, 2016						
Rowe, C.L.	Senior Project Manager 7/1/2	20 1 EA-SB-Field	\$125.12	0.25	\$31.28	\$0.00
Smith, V.E.	Professional Engineer 7/1/20	16 I UST-OT	\$136.64	0.50	\$68.32	\$0.00
uesday, September 27, 2016						
Rowe, C.L.	Senior Project Manager 7/1/2	20 1 EA-BF-Field	\$125.12	0.50	\$62.56	\$0.00
Haas, R.	Senior Administrative Assist	ant 1 EA-SB-Field	\$56.32	0.25	\$14.08	\$2.70
Rowe, C.L.	Senior Project Manager 7/1/2	20 1 EA-SB-Field	\$125.12	0.50	\$62.56	\$0.00
Rowe, C.L.	Senior Project Manager 7/1/2	20 1 UST-OT	\$125.12	0.50	\$62.56	\$0.00
Vednesday, September 28, 2016						
Smith, V.E.	Professional Engineer 7/1/20	16 1 UST-OT	\$136.64	0.25	\$34.16	\$0.00
riday, September 30, 2016						
0.14.14.5	Professional Engineer 7/1/20	016 1 UST-OT	\$136.64	0.25	\$34.16	\$0.00
AR 000126			Line Item Totals:	66.25	\$7,135.42	\$467.45
0,			Total project	charges fo	or month:	\$7,602.87

# CW M Company

400 W. Jackson Street, Suite C Marion, IL 62959 618/997-2238 701 W. South Grand Springfield, IL 62704 217/522-8001

## **Environmental Consulting Services**

Billing Date: December 20, 2016

Work Summary for Albany & Fulton Oil, Inc. 2016-0820

September 2016

	Employee	Position			ourly Rate	Hours Worked	Labor Subtotal
	Haas, R.	Senior Administrative Assis	tant I 20-Day	5	\$56.32	0.25	\$14.08
m				Haas, R.	Total:	0.25	\$14.08
	Rowe, C.L.	Senior Project Manager 7/1	/20 1 20-Day	\$1	125.12	1.25	\$156.40
				Rowe, C.L.	Total:	1.25	\$156.40
m	Smith, V.E.	Senior Professional Enginee	er 7/ 1 20-Day	\$	162.68	0.25	\$40.67
				Smith, V.E.	Total:	0.25	\$40.67
	Haas, R.	Senior Administrative Assis	tant 1 45-Day	•	\$56.32	0.50	\$28.16
m				Haas, R.	Total:	0.50	\$28.16
	Rowe, C.L.	Senior Project Manager 7/1	/20 1 45-Day	\$1	125.12	1.00	\$125.12
				Rowe, C.L.	Total:	1.00	\$125.12
	Saladino, M.J.	Draftsperson / CAD III 7/1/	201 1 45-Day	5	62.56	10.75	\$672.52
w		Engineer II 7/2016	1 45-Day	\$1	106.36	25.25	\$2,685.59
				Saladino, M.J.	Total:	36.00	\$3,358.11
	Smith, V.E.	Professional Engineer 7/1/2	016 I 45-Day	\$1	36.64	1.25	\$170.80
				Smith, V.E.	Total:	1.25	\$170.80
	Rives, M.D.	Engineer III 7/2016	1 EA-BF-Field	\$1	25.12	1.00	\$125.12
				Rives, M.D.	Total:	1.00	\$125.12
	Rowe, C.L.	Senior Project Manager 7/1/	20 1 EA-BF-Field	\$1	25.12	2.00	\$250.24
				Rowe, C.L.	Total:	2.00	\$250.24
	Smith, V.E.	Professional Engineer 7/1/20	016 1 EA-BF-Field	\$1	36.64	0.75	\$102.48

400 W. Jackson Street, Suite C Marion, IL 62959 618/997-2238 701 W. South Grand Springfield, IL 62704 217/522-8001

**Environmental Consulting Services** 

Work Summary for Albany & Fulton Oil, Inc. 2016-0820

September 2016

Employee	Position	Hourl Rate		Hours Worked	Labor Subtotal
<del></del>		Smith, V.E.	Total:	0.75	\$102.48
Haas, R.	Senior Administrative Assistant 1 EA-SB-Field	\$56.	.32	0.25	\$14.08
		Haas, R.	Total:	0.25	\$14.08
Rives, M.D.	Engineer III 7/2016 1 EA-SB-Field	\$125.	.12	10.25	\$1,282.48
		Rives, M.D.	Total:	10.25	\$1,282.48
Rowe, C.L.	Senior Project Manager 7/1/20 1 EA-SB-Field	\$125.	.12	3.50	\$437.92
		Rowe, C.L.	Total:	3.50	\$437.92
Rowe, C.L.	Senior Project Manager 7/1/20 1 UST-OT	\$125.	,12	5.50	\$688.16
		Rowe, C.L.	Total:	5.50	\$688.16
Smith, V.E.	Professional Engineer 7/1/2016 1 UST-OT	\$136.	.64	2.50	\$341.60
		Smith, V.E.	Total:	2.50	\$341.60
		Project Totals	s:	66.25	\$7,135.42

# CW M Company

400 W. Jackson Street, Suite C Marion, IL 62959 618/997-2238 701 W. South Grand Springfield, IL 62704 217/522-8001

**Environmental Consulting Services** 

Project Expenses for: Albany & Fulton Oil, Inc. 2016-0820

September 2016

Date	Description of Expense	Comment	Phase Code	Quantity	Rate	Expenditure	Field Purchase
September 8, 2016	Mileage \$0.65	ow	I EA-SB-Field	200.00	\$0.650	\$130.00	
September 8, 2016	Measuring Wheel		1 EA-SB-Field	0.50	\$21.000	\$10.50	
September 8, 2016	PID V		I EA-SB-Field	0.50	\$148.000	\$74.00	
September 8, 2016	Water Level Indicator		1 EA-SB-Field	0.50	\$28.000	\$14.00	
September 8, 2016	Disposable Latex Gloves		I EA-SB-Field	1.00	\$16.000	\$16.00	
September 8, 2016	Stock Item	Ice: Sample Preservation Field	1 EA-SB-Field	4.00	\$1.000	\$4.00	
September 16, 2016	Copies	IEPA 20-Day Certification	1 20-Day	14.00	\$0.150	\$2.10	
September 16, 2016	Postage	IEPA 20-Day Certification	1 20-Day	1.15	\$1.000	\$1.15	
September 25, 2016	Measuring Wheel		1 EA-SB-Field	1.00	\$21.000	\$21.00	
September 25, 2016	PID J		1 EA-SB-Field	1.00	\$148.000	\$148.00	
September 25, 2016	Water Level Indicator		I EA-SB-Field	1.00	\$28.000	\$28.00	
September 25, 2016	Disposable Latex Gloves		1 EA-SB-Field	1.00	\$16.000	\$16.00	
September 27, 2016	Copies	Soil Analytical	I EA-SB-Field	18.00	\$0.150	\$2.70	
				P	hase Total:	\$467.45	

AR 000129

INVOICE

Date: Sep 8, 2016 Invoice # 16-09082

Advanced Environmental Drilling & Contracting, Inc. 1460 E. 50<sup>th</sup> Ave. Farina, IL 62838 (217) 899-4809 TO:

CWM, Inc. 701 W. South Grand Springfield, IL 62704



	ACAS AM Shareh Subsection		0-4-0-2046
	1615 4 <sup>th</sup> Street, Fulton, IL	Net 30	Oct 8, 2016
UANTITY	DESCRIPTION	UNIT PRICE	LINE TOTAL
	Minimum geoprobe soil sampling	1486.97	1486.97
		Subtotal	
		Sales Tax	
		Total	\$1486.97

THANK YOU FOR YOUR BUSINESS!

## SUBURBAN LABORATORIES, Inc.



## **INVOICE**

FEIN # 36-2695636

1950 S. Batavia Ave., Suite 150 Geneva, Illinois 60134 Tel. (708) 544-3260 • Toll Free (800) 783-LABS

Fax (708) 544-8587 www.suburbanlabs.com

Remit To:

Suburban Laboratories, Inc.

1950 S. Batavia Ave., Suite 150

Geneva, 1L 60134

Phone: 708-544-3260 Fax: 708-544-8587

Invoice#. 138417 Invoice Date: 9/22/2016

Terms: NET90 Invoice Due: 12/21/2016

Carol Rowe

ACCOUNTS PAYABLE CWM Company, Inc. 701 West South Grand Springfield, IL 62704

Priority Routine

PO:

Report To Carol Rowe

Fax. (217) 522-8009

Work Order 1609770

Date Received 9/13/2016

Project: Albany Fulton Oil Inc

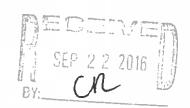
Item Description	Matrix	Remarks	Qty	Unit Price	% Disc.	Net Price	Total
BTEX + MTBE Solid	Soil	July 2016 - June 2017	1	\$106.38			\$106 38
TCLP Lead by ICP	Soil	July 2016 - June 2017	1	\$118.88			\$118 88
FLASH POINT, Open Cup	Soil	July 2016 - June 2017	1	\$41.29			\$41.29
PAINT FILTER	Soil	July 2016 - June 2017	1	\$17.52			\$17.52
pH (in laboratory) <atc></atc>	Soil	July 2016 - June 2017	1	\$17.52			\$17.52

Miscellaneous Charge Summary			
Item	Unit	Qty	Total
Shipping & Handling	\$62.58	1	\$62.58
5035 Sampling Kit	\$12,52	1	\$12.52

Sub Total	\$301 59
Misc. Charges	\$75 10
Surcharge:	0.00%
INVOICE Total:	\$376.69
Pre-Paid Amount:	\$0.00
Total Payable Amount:	\$376.69

Comments:

Terms per signed agreement





### SUBURBAN LABORATORIES, Inc.



1950 S. Batavia Ave., Suite 150 Geneva, Illinois 60134 Tel. (708) 544-3260 • Toll Free (800) 783-LABS Fax (708) 544-8587 www.suburbanlabs.com

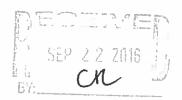
September 22, 2016

Carol Rowe CWM Company, Inc 701 West South Grand Springfield, IL 62704

TEL: (217) 522-8001 FAX: (217) 522-8009

RE: Albany Fulton Oil Inc

Workorder: 1609770



Dear Carol Rowe:

Suburban Laboratories, Inc. received 1 sample(s) on 9/13/2016 for the analyses presented in the following report.

All data for the associated quality control (QC) met EPA, method, or internal laboratory specifications except where noted in the case narrative. If you are comparing these results to external QC specifications or compliance limits and have any questions, please contact us.

This final report of laboratory analysis consists of this cover letter, case narrative, analytical report, dates report, and any accompanying documentation including, but not limited to, chain of custody records, raw data, and letters of explanation or reliance. This report may not be reproduced, except in full, without the prior written approval of Suburban Laboratories, Inc.

If you have any questions regarding these test results, please call me at (708) 544-3260.

Sincerely,

Shane Clarke

**Business Development Manager** 

ha Clil

708-544-3260 ext 217

shane@SuburbanLabs.com





#### Case Narrative

Client: CWM Company, Inc.

Project: Albany Fulton Oil Inc

WorkOrder: 1609770

Temperature of samples upon receipt at SLI: 4 C

Date: September 22, 2016

PO#:

OC Level:

Chain of Custody #: 132736

#### General Comments:

- All results reported in wet weight unless otherwise indicated. (dry = Dry Weight)
- Sample results relate only to the analytes of interest tested and to sample as received by the laboratory.
- Environmental compliance sample results meet the requirements of 35 IAC Part 186 unless otherwise indicated.
- Waste water analysis follows the rules set forth in 40 CFR part 136 except where otherwise noted.
- Accreditation by the State of Illinois is not an endorsement or a guarantee of the validity of data generated.
- For more information about the laboratories' scope of accreditation, please contact us at (708) 544-3260 or the Agency at (217) 782-6455.
- All radiological results are reported to the 95% confidence level.

#### Abbreviations:

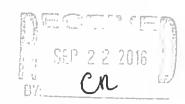
- Reporting Limit: The concentration at which an analyte can be routinely detected on a day to day basis, and which also meets regulatory and client needs.
- Quantitation Limit: The lowest concentration at which results can be accurately quantitated.
- J: The analyte was positively identified above our Method Detection Limit and is considered detectable and usable; however, the associated numerical value is the approximate concentration of the analyte in the sample.
- ATC: Automatic Temperature Correction. - TNTC: Too Numerous To Count
- TIC: Tentatively Identified Compound (GCMS library search identification, concentration estimated to nearest internal standard).
- SS (Surrogate Standard): Quality control compound added to the sample by the lab.

#### Method References:

For a complete list of method references please contact us.

- E: USEPA Reference methods
- SW: USEPA, Test Methods for Evaluating Solid Waste (SW-846)
- M: Standard Methods for the Examination of Water and Wastewater
- USP: Latest version of United States Pharmacopeia

#### Workorder Specific Comments:





1950 S. Batavia Ave., Suite 150, Geneva, IL 60134 (708) 544-3260

## Laboratory Results

Client ID: CWM Company, Inc

Report Date: September 22, 2016

Project Name: Albany Fulton Oil Inc

Workorder: 1609770

Client Sample ID: WC-1

Matrix: SOIL

Lab ID: 1609770-001

Date Received: 09/13/2016 10:13 AM

Collection Date: 09/08/2016 10:15 AM

Parameter	Result	Report Limit	Qual.	Units	Dilution		D-4-1-11
1 At Ameter	Result	Ellitt	Quan.	Units	Pactor	Date Analyzed	Batch II
METALS BY ICP, TCLP LEACHED		Method:	EPA-1311/60	108-Rev 2 Dec-9	06	Analyst. jtl	
Lead	22	0.0067		mg/L	1	09/19/2016 5.46 PM	40079
VOLATILE ORGANIC COMPOUNDS		Method	EPA-8260B-F	Rev 2, Dec-96		A⊓alyst: nrp	
Benzene	22.6	0.172		mg/Kg-dry	574.05	09/15/2016 11:26 AM	R76246
Ethylbenzene	64.2	0.689		mg/Kg-dry	574.05	09/15/2016 11:26 AM	R76246
m,p-Xylene	245	1.38		mg/Kg-dry	574.05	09/15/2016 11:26 AM	R76246
Methyl tert-butyl ether	ND	0.138		mg/Kg-dry	114.81	09/13/2016 8:48 PM	R76164
Methyl tert-butyl ether	ND	0.689		mg/Kg-dry	574.05	09/15/2016 11:26 AM	R76246
o-Xylene	98.0	0.689		mg/Kg-dry	574.05	09/15/2016 11:26 AM	R76246
Total Xylenes	343	1.38		mg/Kg-dry	574.05	09/15/2016 11:26 AM	R76246
Toluene	258	1.38		mg/Kg-dry	1148.11	09/15/2016 12:20 PM	R76246
Internal Quality Control Compounds							
SS: 4-Bromofluorobenzene	118	80-120		%Rec	114.81	09/13/2016 8:48 PM	R76164
SS: Dibromofluoromethane	100	80-120		%Rec	114.81	09/13/2016 8:48 PM	R76164
SS: Toluene-d8	103	80-120		%Rec	114 81	09/13/2016 8:48 PM	R76164
FLASH POINT, OPEN CUP		Method,	ASTM-D92-R	ev 2002b		Analyst, mmh	
Flash Point	>212	0	С	°F	1	09/20/2016 11.00 AM	R76414
PAINT FILTER		Method:	EPA-9095A-R	lev 1, Dec-96		Analyst: mmh	
Free Liquids	PASS	0	С	Pass/Fail	1	09/20/2016 11:00 AM	R76414
PH (IN LABORATORY) <atc></atc>		Method:	EPA-9045C-R	lev 3, Jan-95		Analyst: src	
рН	4.35	1.00		pH Units	1	09/13/2016 4 54 PM	R76191
PERCENT MOISTURE		Method	ASTM-D2216	Rev 2005		Analyst cjg	
Percent Moisture	17	1.0		wt%	1	09/20/2016 3:18 PM	R76403





1950 S. Batavia Ave., Suite 150, Geneva, IL 60134 (708) 544-3260

## PREP DATES REPORT

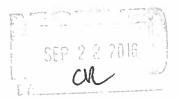
Client: Project: CWM Company, Inc

Albany Fulton Oil Inc

Report Date: September 22, 2016

Lab Order: 1609770

Sample ID	Collection Date	Batch ID	Prep Method	Prep Test Name	TCLP Date	Prep Date
1609770-001A	9/8/2016 10:15:00 A	39996	5035PR	CLOSED SYSTEM P&T VOC Prep		9/13/2016
1609770-001B		40079	200.2_ICPT_PR	AQUEOUS PREP TOTAL METALS: ICP		9/16/2016
		40026	1311LM	TCLP SAMPLE PREP (Metals)		9/14/2016



Page 4 of 6



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EPA requires field analysis/filtration. Lab analysis would be considered past hold time.

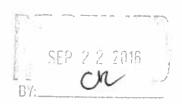
## Qualifier Definitions

WO#: 1609770 Date: 9/22/2016

## Qualifiers:

V

*/x	Value exceeds Maximum Contaminant Level
В	Analyte detected in the associated Method Blank
C	Value is below Minimum Concentration Limit
С	Analyte not in SLI scope of accredidation
Е	Estimated, detected above quantitation range
G	Refer to case narrative page for specific comments
Н	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limit (QL)
N	Tentatively identified compounds
ND	Not Detected at the Reporting Limit
P	Present
Q	Accredidation is not available from Wisconsin
R	RPD outside accepted recovery limits
S	Spike Recovery outside accepted recovery limits
T	Analyte detected in sample trip blank



White-Original, Pink-Sampler Copy

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# Illinois Environmental Protection Agency

Bureau of Land • 1021 N. Grand Avenue E. • P.O. Box 19276 • Springfield • Illinois • 62794-9276

The Agency is authorized to require this information under Section 4 and Title XVI of the Environmental Protection Act (415 ILCS 5/4, 5/57 – 57.17). Failure to disclose this information may result in a civil penalty of not to exceed \$50,000.00 for the violation and an additional civil penalty of not to exceed \$10,000.00 for each day during which the violation continues (415 ILCS 5/42). Any person who knowingly makes a false material statement or representation, orally or in writing, in any label, manifest, record, report, permit, or license, or other document filed, maintained or used for the purpose of compliance with Title XVI commits a Class 4 felony. Any second or subsequent offense after conviction hereunder is a Class 3 felony (415 ILCS 5/44 and 57.17). This form has been approved by the Forms Management Center.

	-		
		Leaking Underground Storage Tank Program Laboratory Certification for Chemical Analysis	
A.	Sit	te Identification	
		MA Incident # (6- or 8-digit): 16 - 0820 IEPA LPC# (10-digit): te Name: Albany Fulton Oil Tro.	
		te Address (Not a P.O. Box): 1615 4th Street	
	Cit	ty: Fulton County: White Side ZIP Code: 6/152	
	Lea	aking UST Technical File	
В.	Sa	mple Collector	
	I ce	ertify that:	0
	1.	Appropriate sampling equipment/methods were utilized to obtain representative samples.	NL
	2.	Chain-of-custody procedures were followed in the field.	(Initial)
	3.	Sample integrity was maintained by proper preservation.	(Initial)
	٥.	outspic integrity was maintained by proper preservation.	(Initial)
	4.	All samples were properly labeled.	(Initial)
C.	Lal	boratory Representative	(muar)
	l ce	ertify that:	
	1.	Proper chain-of-custody procedures were followed as documented on the chain-of-custody forms	GL
	2.	Sample integrity was maintained by proper preservation.	(Initial)
	3.	All samples were properly labeled.	(Initial)
	4.	Quality assurance/quality control procedures were established and carried out.	(Initial)
	5.	Sample holding times were not exceeded.	(Initial)

IL 532 2283 LPC 509 Rev. March 2006 Laboratory Certification for Chemical Analysis
Page 1 of 2

SEP ? 7 2016 BY: PAR 000138

- SW-846 Analytical Laboratory Procedure (USEPA) methods were used for the analyses.
- 7. An accredited lab performed quantitative analysis using test methods identified in 35 IAC 186.180 (for samples collected on or after January 1, 2003).

#### D. Signatures

I hereby affirm that all information contained in this form is true and accurate to the best of my knowledge and belief. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Sample Collector	Laboratory Representative
Name Matthew Rives	Name Shane Clarks
Title Engineer	Title Draiect Man
Company CWM Company, Inc.	Company Suburban Laboratories, Inc.
Address 701 South Grand Ave. West	Address 1950 S. Batavia Ave., Suite 150
City Springfield	City Geneva
State IL	State IL
Zip Code 62704	Zip Code 60134
Phone 217-522-8001	Phone 708-544-3260
Signature 4	Signature Signature
Date 9/8/1/2	Date 9/22/1/2

## SUBURBAN LABORATORIES, Inc.



**INVOICE** 

FEIN # 36-2695636

1950 S. Batavia Ave., Suite 150 Geneva, Illinois 60134 Tel. (708) 544-3260 • Toll Free (800) 783-LABS

Fax (708) 544-8587 www.suburbanlabs.com

Remit To:

Suburban Laboratories, Inc.

1950 S Batavia Ave Suite 150

Geneva, IL 60134

Phone 708-544-3260 Fax: 708-544-8587

Invoice#, 138976 Invoice Date: 10/7/2016

Terms: NET90 Invoice Due: 1/5/2017

Carol Rowe

ACCOUNTS PAYABLE CWM Company, Inc 701 West South Grand

Springfield, IL 62704

Priority Rush

PO-

Report To: Carol Rowe

Fax: (217) 522-8009

Work Order 1609J65

Date Received: 9/27/2016

Project Albany Fulton Oil Inc

Item Description	Matrix	Remarks	Qty	Unit Price	% Disc.	Net Price	Total
BTEX + MTBE Solid	Soil	July 2016 - June 2017	ı	\$106.38			\$106.38
TCLP Lead by ICP	Soil	July 2016 - June 2017	1	\$118.88			\$118.88
FLASH POINT, Open Cup	Soil	July 2016 - June 2017	1	\$41.29			\$41.29
PAINT FILTER	Soil	July 2016 - June 2017	ı	\$17.52			\$17.52
pH (in laboratory) <atc></atc>	Soil	July 2016 - June 2017	1	\$17.52			\$17.52

Miscellaneous Charge Summary			
Item	Unit	Qty	Total
Shipping & Handling	\$62.58	1	\$62,58
5035 Sampling Kit	\$12.52	1	\$12.52

Sub Total	\$301.59
Misc Charges	\$75_10
Surcharge	0 00%
INVOICE Total:	\$376.69
Pre-Paid Amount:	\$0.00

Total Payable Amount:

\$376.69

Comments:





### SUBURBAN LABORATORIES, Inc.



1950 S. Batavia Ave., Suite 150 Geneva, Illinois 60134 Tel. (708) 544-3260 • Toll Free (800) 783-LABS Fax (708) 544-8587 www.suburbanlabs.com

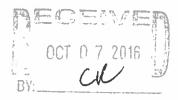
October 07, 2016

Carol Rowe CWM Company, Inc 701 West South Grand Springfield, IL 62704

TEL: (217) 522-8001 FAX: (217) 522-8009

RE: Albany Fulton Oil Inc

Workorder: 1609J65



Dear Carol Rowe:

Suburban Laboratories, Inc. received 1 sample(s) on 9/27/2016 for the analyses presented in the following report.

All data for the associated quality control (QC) met EPA, method, or internal laboratory specifications except where noted in the case narrative. If you are comparing these results to external QC specifications or compliance limits and have any questions, please contact us.

This final report of laboratory analysis consists of this cover letter, case narrative, analytical report, dates report, and any accompanying documentation including, but not limited to, chain of custody records, raw data, and letters of explanation or reliance. This report may not be reproduced, except in full, without the prior written approval of Suburban Laboratories, Inc.

If you have any questions regarding these test results, please call me at (708) 544-3260.

Sincerely,

Shane Clarke

**Business Development Manager** 

La Cle

708-544-3260 ext 217

shane@SuburbanLabs.com





#### Case Narrative

Client: CWM Company, Inc

Project: Albany Fulton Oil Inc

Temperature of samples upon receipt at SLI: 4 C

Date: October 07, 2016

PO #: OC Level:

Chain of Custody #: 132746

#### General Comments:

WorkOrder: 1609J65

- All results reported in wet weight unless otherwise indicated. (dry = Dry Weight)
- Sample results relate only to the analytes of interest tested and to sample as received by the laboratory.
- Environmental compliance sample results meet the requirements of 35 IAC Part 186 unless otherwise indicated.
- Waste water analysis follows the rules set forth in 40 CFR part 136 except where otherwise noted.
- Accreditation by the State of Illinois is not an endorsement or a guarantee of the validity of data generated.
- For more information about the laboratories' scope of accreditation, please contact us at (708) 544-3260 or the Agency at (217) 782-6455.
- All radiological results are reported to the 95% confidence level.

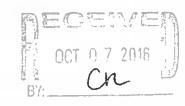
#### Abbreviations:

- Reporting Limit: The concentration at which an analyte can be routinely detected on a day to day basis, and which also meets regulatory and client needs.
- Quantitation Limit: The lowest concentration at which results can be accurately quantitated.
- J: The analyte was positively identified above our Method Detection Limit and is considered detectable and usable; however, the associated numerical value is the approximate concentration of the analyte in the sample.
- ATC: Automatic Temperature Correction. TNTC: Too Numerous To Count
- TIC: Tentatively Identified Compound (GCMS library search identification, concentration estimated to nearest internal standard).
- SS (Surrogate Standard): Quality control compound added to the sample by the lab.

#### Method References:

For a complete list of method references please contact us.

- E: USEPA Reference methods
- SW: USEPA, Test Methods for Evaluating Solid Waste (SW-846)
- M: Standard Methods for the Examination of Water and Wastewater
- USP: Latest version of United States Pharmacopeia



#### Workorder Specific Comments:

#### Lead:

Sample 1609J65-001B: S=The LCS percent recovery (74.7%) was outside laboratory control limits (80.0% - 120.0%).



1950 S Batavia Ave , Suite 150, Geneva, IL 60134 (708) 544-3260

## **Laboratory Results**

Client ID: CWM Company, Inc
Project Name: Albany Fulton Oil Inc

Report Date: October 07, 2016

Workorder: 1609J65

Client Sample ID: WC-2

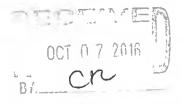
Matrix: SOIL

Lab ID: 1609J65-001

Date Received: 09/27/2016 12:00 AM

Collection Date: 09/25/2016 1:10 PM

		Report			Dilution		
Parameter	Result	Limit	Qual.	Units	Factor	Date Analyzed	Batch II
METALS BY ICP, TCLP LEACHED		Method	· EPA-1311/60	10B-Rev 2, Dec-9	16	Analyst: jmk	
Lead	0.028	0.0060	s	mg/L	1	10/03/2016 1:28 PM	40515
VOLATILE ORGANIC COMPOUNDS		Method	EPA-8260B-R	Rev 2, Dec-96		Analyst: nrp	
Benzene	7.38	0.0162		mg/Kg-dry	59.51	09/27/2016 4.35 PM	R76632
Ethylbenzene	31.5	0.647		mg/Kg-dry	595.12	09/27/2016 5 29 PM	R76632
m,p-Xylene	124	1.29		mg/Kg-dry	595.12	09/27/2016 5.29 PM	R76632
Methyl tert-butyl ether	ND	0.647		mg/Kg-dry	595.12	09/27/2016 5:29 PM	R76632
o-Xylene	49.4	0.647		mg/Kg-dry	595.12	09/27/2016 5:29 PM	R76632
Total Xylenes	173	1.29		mg/Kg-dry	595.12	09/27/2016 5:29 PM	R76632
Toluene	119	0.647		mg/Kg-dry	595.12	09/27/2016 5:29 PM	R76632
Internal Quality Control Compounds							
SS: 4-Bromofluorobenzene	108	80-120		%Rec	595.12	09/27/2016 5:29 PM	R76632
SS: Dibromofluoromethane	102	80-120		%Rec	595.12	09/27/2016 5:29 PM	R76632
SS: Toluene-d8	106	80-120		%Rec	595.12	09/27/2016 5:29 PM	R76632
FLASH POINT, OPEN CUP		Method	ASTM-D92-R	ev 2002b		Analyst: LAP	
Flash Point	>212	0	С	°F	1	09/30/2016 12:50 PM	R76770
PAINT FILTER		Method	EPA-9095A-R	ev 1, Dec-96		Analyst, LAP	
Free Liquids	pass	0	C	Pass/Fail	1	09/30/2016 12:50 PM	R76770
PH (IN LABORATORY) <atc></atc>		Method	EPA-9045C-R	ev 3, Jan-95		Analyst: src	
рН	5 22	1.00		pH Units	1	09/27/2016 5:21 PM	R76664
PERCENT MOISTURE		Method	ASTM-D2216-	Rev 2005		Analyst: cjg	
Percent Moisture	8 1	1,0		wt%	1	09/27/2016 3:15 PM	R76650





# Suburban Laboratories, Inc. 1950 S. Batavia Ave., Suite 150, Geneva, IL 60134 (708) 544-3260

## PREP DATES REPORT

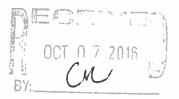
Client: Project: CWM Company, Inc

Report Date: October 07, 2016

Albany Fulton Oil Inc

Lab Order: 1609J65

Sample ID	Collection Date	Batch ID	Prep Method	Prep Test Name	TCLP Date	Prep Date
1609J65-001A	9/25/2016 1:10:00 P	40486	5035PR	CLOSED SYSTEM P&T VOC Prep		9/27/2016
1609J65-001B		40515	200.2_ICPT_PR	AQUEOUS PREP TOTAL MÉTALS: ICP		9/28/2016
		40490	1311LM	TCLP SAMPLE PREP (Metals)		9/27/2016



Created: 10/7/2016 12:13:21 PM

Page 4 of 6

AR 000144



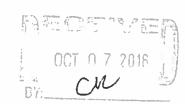
1950 S. Batavia Ave., Suite 150, Geneva, IL 60134 (708) 544-3260

# **Qualifier Definitions**

WO#: 1609J65 Date: 10/7/2016

## Qualifiers:

-	마이트
*/x	Value exceeds Maximum Contaminant Level
В	Analyte detected in the associated Method Blank
C	Value is below Minimum Concentration Limit
c	Analyte not in SLI scope of accredidation
E	Estimated, detected above quantitation range
G	Refer to case narrative page for specific comments
Н	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limit (QL)
N	Tentatively identified compounds
ND	Not Detected at the Reporting Limit
P	Present
Q	Accredidation is not available from Wisconsin
R	RPD outside accepted recovery limits
S	Spike Recovery outside accepted recovery limits
T	Analyte detected in sample trip blank
V	EPA requires field analysis/filtration. Lab analysis would be considered past hold time.
	•



CHAIN OF CUSTODY RECORD #

ANALYSIS & METHOD REQUESTED

Tel. 708.544.3260 Fax: 708.544.8587 Toll Free: 800.783.LABS www.suburbanlabs.com

TURNAROUND TIME REQUESTED

☐ Normal

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Page

SUBURBAN LABORATORIES, Inc.

1950 S. Batavia Ave., Ste 150, Geneva, IL 60134

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# Illinois Environmental Protection Agency

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The Agency is authorized to require this information under Section 4 and Title XVI of the Environmental Protection Act (415 ILCS 5/4, 5/57 - 57.17). Failure to disclose this information may result in a civil penalty of not to exceed \$50,000.00 for the violation and an additional civil penalty of not to exceed \$10,000.00 for each day during which the violation continues (415 ILCS 5/42). Any person who knowingly makes a false material statement or representation, orally or in writing, in any label, manifest, record, report, permit, or license, or other document filed, maintained or used for the purpose of compliance with Title XVI commits a Class 4 felony. Any second or subsequent offense after conviction hereunder is a Class 3 felony (415 ILCS 5/44 and 57,17). This form has been approved by the Forms Management Center.

		Leaking Underground Storage Tank Program Laboratory Certification for Chemical Analysis	
A.	Sit	te Identification	
	Sit	MA Incident # (6- or 8-digit): 16-0820 IEPA LPC# (10-digit):  te Name: Albany Fulton Oil Inc.  te Address (Not a P.O. Box): 1615 4th Street	
	Cit	ty: Fulton County: Whiteside ZIP Code: 61252	
	Le	aking UST Technical File	
В.	Sa	mple Collector	
	1 00	ertify that:	
	1.	Appropriate sampling equipment/methods were utilized to obtain representative samples.	M
	2.	Chain-of-custody procedures were followed in the field.	(Initial)
	3.	Sample integrity was maintained by proper preservation.	(Initial)
	4.	All samples were properly labeled.	(Initial)
C.	La	boratory Representative	(
	1 ce	ertify that:	
	1.	Proper chain-of-custody procedures were followed as documented on the chain-of-custody forms	SC
	2.	Sample integrity was maintained by proper preservation.	(Ipitial)
	3.	All samples were properly labeled.	26
	4.	Quality assurance/quality control procedures were established and carried out.	(Initial)
	5	Sample holding times were not exceeded	50

(Initial)

SW-846 Analytical Laboratory Procedure (USEPA) methods were used for the analyses.

7. An accredited lab performed quantitative analysis using test methods identified in 35 IAC 186.180 (for samples collected on or after January 1, 2003).

(Initial)

#### D. Signatures

I hereby affirm that all information contained in this form is true and accurate to the best of my knowledge and belief. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Sample Collector	Laboratory Representative
Name Matthew Rives	Name Spane Clarke
Title Engineer	Title Franch Mar
Company CWM Company, Inc.	Company Suburban Laboratories, Inc.
Address 701 South Grand Ave. West	Address 1950 S. Batavia Ave., Suite 150
City Springfield	City Geneva
State IL	State IL
Zip Code 62704	Zip Code 60134
Phone 217-522-8001	Phone 708-544-3260
Signature Mean	Signature Onl
Date 9/25/16	Date 10/12/16



## **Environmental Consulting Services**

Project Work Summary for: Albany & Fulton Oil, Inc. 2016-0820

For the Month of: October 2016

	23	<i>3</i>	•			•	
Date of Work	Employee	Position	Type of Work	Hourly Rate	Hours Worked	Labor Subtotal	Expenses
Monday, Octob	er 3, 2016					_	_
	Rowe, C.L.	Senior Project Manager 7/	1/20 1 UST-OT	\$125.12	0.50	\$62.56	\$0.00
Tuesday, Octob	per 4, 2016						
	Rowe, C.L.	Senior Project Manager 7/	1/20 1 EA-BF-Field	\$125.12	0.75	\$93.84	\$0.00
	Smith, V.E.	Professional Engineer 7/1/	/2016 1 EA-BF-Field	\$136.64	1.25	\$170.80	\$0.00
	Rowe, C.L.	Senior Project Manager 7/	/1/20 1 UST-OT	\$125.12	0.50	\$62.56	\$0.00
	Smith, V.E.	Professional Engineer 7/1	/2016 I UST-OT	\$136.64	0.50	\$68.32	\$0.00
Wednesday, Oc	ctober 5, 2016						
	Smith, V.E.	Professional Engineer 7/1	/2016 1 EA-BF-Field	\$136.64	1.00	\$136.64	\$0.00
	Rowe, C.L.	Senior Project Manager 7	/1/20 1 UST-OT	\$125.12	0.25	\$31.28	\$0.00
Thursday, Octo	bber 6, 2016						
	Rives, M.D.	Engineer III 7/2016	1 EA-BF-Field	\$125.12	4.50	\$563.04	\$0.00
	Smith, V.E.	Professional Engineer 7/1	/2016 I EA-BF-Field	\$136.64	0.25	\$34.16	\$0.00
	Rowe, C.L.	Senior Project Manager 7	/1/20 1 UST-OT	\$125.12	0.50	\$62.56	\$0.00
	Smith, V.E.	Professional Engineer 7/1	/2016 1 UST-OT	\$136.64	0.25	\$34.16	\$0.00
Friday, Octobe	r 7, 2016						
	Rowe, C.L.	Senior Project Manager 7	/1/20 1 EA-BF-Field	\$125.12	1.00	\$125.12	\$0.00
	Smith, V.E.	Professional Engineer 7/1	/2016 1 EA-BF-Field	\$136.64	1.50	\$204.96	\$0.00
	Rowe, C.L.	Senior Project Manager 7	/1/20 1 EA-SB-Field	\$125.12	0.50	\$62.56	\$0.00
AR	Rowe, C.L.	Senior Project Manager 7	/1/20 1 UST-OT	\$125.12	0.50	\$62.56	\$0.00
Menday, Octo	ber 10, 2016						
1149	Smith, V.E.	Professional Engineer 7/1	/2016 I EA-BF-Field	\$136.64	1.00	\$136.64	\$0.00
	Rives, M.D.	Engineer III 7/2016	1 UST-OS	\$125.12	8.00	\$1,000.96	\$444.50

# CW M Company

/, Ja Stree C Marion, 1L 62959 618/997-2238 701 V h Gr Springfield, IL 62704 217/522-8001

**Environmental Consulting Services** 

Project Work Summary for: Albany & Fulton Oil, Inc. 2016-0820

For the Month of: October 2016

Date of Work	Employee	Position	Type of Work	Hourly Rate	Hours Worked	Labor Subtotal	Expenses
	Rowe, C.L.	Senior Project Manager 7/1/20	1 UST-OT	\$125.12	1.75	\$218.96	\$0.00
	Smith, V.E.	Professional Engineer 7/1/2016	1 UST-OT	\$136.64	0.50	\$68.32	\$0.00
Tuesday, Octob	er 11, 2016						
	Rowe, C.L.	Senior Project Manager 7/1/20	1 EA-BF-Field	\$125.12	1.00	\$125.12	\$0.00
	Rives, M.D.	Engineer III 7/2016	1 UST-OS	\$125.12	9.50	\$1,188.64	\$359.75
	Rowe, C.L.	Senior Project Manager 7/1/20	1 UST-OT	\$125.12	1.50	\$187.68	\$0.00
	Saladino, M.J.	Engineer II 7/2016	1 UST-OT	\$106.36	1.00	\$106.36	\$0.94
	Smith, V.E.	Professional Engineer 7/1/2016	1 UST-OT	\$136.64	0.75	\$102.48	\$0.00
Wednesday, Oc	tober 12, 2016						
	Rives, M.D.	Engineer III 7/2016	1 EA-BF-Field	\$125.12	10.00	\$1,251.20	\$279.75
	Rowe, C.L.	Senior Project Manager 7/1/20	1 EA-BF-Field	\$125.12	2.50	\$312.80	\$0.00
	Smith, V.E.	Professional Engineer 7/1/2016	1 EA-BF-Field	\$136.64	0.75	\$102.48	\$0.00
Thursday, Octo	ber 13, 2016						
	Rives, M.D.	Engineer III 7/2016	1 EA-BF-Field	\$125.12	10.00	\$1,251.20	\$263.75
	Rowe, C.L.	Senior Project Manager 7/1/20	1 EA-BF-Field	\$125.12	0.50	\$62.56	\$0.00
	Smith, V.E.	Professional Engineer 7/1/2016	1 EA-BF-Field	\$136.64	0.25	\$34.16	\$0.00
	Rowe, C.L.	Senior Project Manager 7/1/20	1 EA-SB-Field	\$125.12	0.50	\$62.56	\$0.00
Friday, October	14, 2016						
	Rives, M.D.	Engineer III 7/2016	1 EA-BF-Field	\$125.12	14.50	\$1,814.24	\$829.36
≥	Rowe, C.L.	Senior Project Manager 7/1/20	1 EA-BF-Field	\$125.12	0.50	\$62.56	\$0.00
AR 0001 Monday, Octol	Smith, V.E.	Professional Engineer 7/1/2016	1 EA-BF-Field	\$136.64	0.25	\$34.16	\$0.00
Monday, Octob		P. ' WIENOS	t PA DP PLIJ	#125 12	11 50	£1 /20 00	\$428.50
	Rives, M.D.	Engineer III 7/2016	1 EA-BF-Field	\$125.12	11.50	\$1,438.88	
	Rowe, C.L.	Senior Project Manager 7/1/20		\$125.12	1.50	\$187.68	\$0.00
Billing Date: L	December 21, 2016		Albany & Fulton Oil, Inc. 2016-0820			ror the l	Month of October 2016

. Ja Stree C Marion, IL 62959 618/997-2238 701 W h Gra Springfield, IL 62704 217/522-8001

## **Environmental Consulting Services**

Project Work Summary for: Albany & Fulton Oil, Inc. 2016-0820

For the Month of: October 2016

Date of Work	Employee	Position	Type of Work	Hourly Rate	Hours Worked	Labor Subtotal	Expenses
	Smith, V.E.	Professional Engineer 7/1/2016	1 EA-BF-Field	\$136.64	0.50	\$68.32	\$0.00
Tuesday, Octobe	г 18, 2016						
	Rives, M.D.	Engineer III 7/2016	1 EA-BF-Field	\$125.12	10.50	\$1,313.76	\$434.16
	Rowe, C.L.	Senior Project Manager 7/1/20	1 EA-BF-Field	\$125.12	0.50	\$62.56	\$0.00
	Smith, V.E.	Professional Engineer 7/1/2016	1 EA-BF-Field	\$136.64	0.25	\$34.16	\$0.00
Wednesday, Octo	ober 19, 2016						
	Rives, M.D.	Engineer III 7/2016	1 EA-BF-Field	\$125.12		\$1,939.36	\$219.00
	Rowe, C.L.	Senior Project Manager 7/1/20	1 EA-BF-Field	\$125.12	0.50	\$62.56	\$0.00
	Smith, V.E.	Professional Engineer 7/1/2016	1 EA-BF-Field	\$136.64	0.50	\$68.32	\$0.00
Thursday, Octob	er 20, 2016						
	Smith, V.E.	Professional Engineer 7/1/2016	1 45-Day	\$136.64	0.25	\$34.16	\$0.00
	Rives, M.D.	Engineer III 7/2016	1 EA-BF-Field	\$125.12	1.50	\$187.68	\$0.00
Friday, October	<u>21, 2016</u>						
	Smith, V.E.	Professional Engineer 7/1/2016	1 45-Day	\$136.64	0.75	\$102.48	\$0.00
	Rives, M.D.	Engineer III 7/2016	1 EA-BF-Field	\$125.12	3.50	\$437.92	\$0.00
	Rowe, C.L.	Senior Project Manager 7/1/20	1 EA-SB-Field	\$125.12	0.25	\$31.28	\$0.00
	Rowe, C.L.	Senior Project Manager 7/1/20	1 UST-OT	\$125.12	0.50	\$62.56	\$0.00
Monday, October	er 24, 201 <u>6</u>						
	Smith, V.E.	Professional Engineer 7/1/2016	1 45-Day	\$136.64	0.25	\$34.16	\$0.00
AR	Haas, R.	Senior Administrative Assistant	1 EA-SB-Field	\$56.32	0.25	\$14.08	\$2.70
₹ Tuesday, Octob	er 25, 2016						
-151	Smith, V.E.	Professional Engineer 7/1/2016	1 45-Day	\$136.64	0.25	\$34.16	\$0.00
	Rowe, C.L.	Senior Project Manager 7/1/20	1 EA-BF-Field	\$125.12	0.50	\$62.56	\$0.00

W. Ja Stree C Marion, IL 62959 618/997-2238 01 W h Gra Springfield, IL 62704 217/522-8001

### **Environmental Consulting Services**

Project Work Summary for: Albany & Fulton Oil, Inc. 2016-0820

For the Month of: October 2016

	· ·					
Pate of Work Employee	Position	Type of Work	Hourly Rate	Hours Worked	Labor Subtotal	Expenses
Rowe, C.L.	Senior Project Manager 7/1/20	1 EA-Reimb	\$125.12	0.50	\$62.56	\$0.00
Rowe, C.L.	Senior Project Manager 7/1/20	1 UST-OT	\$125.12	0.50	\$62.56	\$0.00
Vednesday, October 26, 2016						
Rowe, C.L.	Senior Project Manager 7/1/20	1 45-Day	\$125.12	0.50	\$62.56	\$0.00
Smith, V.E.	Professional Engineer 7/1/2016	1 45-Day	\$136.64	0.75	\$102.48	\$0.00
Sinnott, W.T.	Senior Project Manager 7/1/20	1 EA-BF-Field	\$125.12	1.50	\$187.68	\$0.00
hursday, October 27, 2016						
Smith, V.E.	Professional Engineer 7/1/2016	1 45-Day	\$136.64	0.75	\$102.48	\$0.00
Rowe, C.L.	Senior Project Manager 7/1/20	1 EA-BF-Field	\$125.12	1.50	\$187.68	\$0.00
Sinnott, W.T.	Senior Project Manager 7/1/20	1 EA-BF-Field	\$125.12	0.50	\$62.56	\$0.00
riday, October 28, 2016						
Saladino, M.J.	Draftsperson / CAD III 7/1/201	1 45-Day	\$62.56	2.25	\$140.76	\$0.00
Saladino, M.J.	Engineer II 7/2016	1 45-Day	\$106.36	2.25	\$239.31	\$0.00
Smith, V.E.	Professional Engineer 7/1/2016	1 45-Day	\$136.64	0.50	\$68.32	\$0.00
Rowe, C.L.	Senior Project Manager 7/1/20	1 EA-BF-Field	\$125.12	1.00	\$125.12	\$19.35
Monday, October 31, 2016						
Rowe, C.L.	Senior Project Manager 7/1/20	1 45-Day	\$125.12	0.50	\$62.56	\$0.00
Saladino, M.J.	Engineer II 7/2016	1 45-Day	\$106.36	3.75	\$398.85	\$0.94
Rowe, C.L.	Senior Project Manager 7/1/20	1 EA-BF-Field	\$125.12	0.50	\$62.56	\$0.00
Smith, V.E.	Professional Engineer 7/1/2016	1 EA-BF-Field	\$136.64	0.50	\$68.32	\$0.00
AR 000152	Senior Project Manager 7/1/20	1 EA-Reimb	\$125.12	0.00	\$0.00	\$4,432.80
0152			Line Item Totals:	145.50	\$18,071.20	\$7,715.50

Total project charges for month: \$25,786.70

# CW M Company

400 W. Jackson Street, Suite C Marion, IL 62959 618/997-2238 701 W. South Grand Springfield, IL 62704 217/522-8001

**Environmental Consulting Services** 

Work Summary for Albany & Fulton Oil, Inc. 2016-0820

Employee	Position	Hourly Rate	Hours Worked	Labor Subtotal
Rowe, C.L.	Senior Project Manager 7/1/20 1 45-Day	\$125.12	1.00	\$125.12
		Rowe, C.L. Total	1.00	\$125.12
Saladino, M.J.	Draftsperson / CAD III 7/1/201 1 45-Day	\$62.56	2.25	\$140.76
	Engineer II 7/2016 1 45-Day	\$106.36	6.00	\$638.16
		Saladino, M.J. Total:	8.25	\$778.92
Smith, V.E.	Professional Engineer 7/1/2016 1 45-Day	\$136.64	3.50	\$478.24
		Smith, V.E. Total:	3.50	\$478.24
Rives, M.D.	Engineer III 7/2016 I EA-BF-Field	\$125.12	81.50	\$10,197.28
		Rives, M.D. Total:	81.50	\$10,197.28
Rowe, C.L.	Senior Project Manager 7/1/20 1 EA-BF-Field	\$125.12	12.25	\$1,532.72
		Rowe, C.L. Total:	12.25	\$1,532.72
Sinnott, W.T.	Senior Project Manager 7/1/20 1 EA-BF-Field	\$125.12	2.00	\$250.24
		Sinnott, W.T. Total:	2.00	\$250.24
Smith, V.E.	Professional Engineer 7/1/2016 I EA-BF-Field	\$136.64	8.00	\$1,093.12
		Smith, V.E. Total:	8.00	\$1,093.12
Rowe, C.L.	Senior Project Manager 7/1/20 1 EA-Reimb	\$125.12	0.50	\$62.56
		Rowe, C.L. Total:	0.50	\$62.56
Sinnott, W.T.	Senior Project Manager 7/1/20 1 EA-Reimb	\$125.12	0.00	\$0.00
		Sinnott, W.T. Total:	0.00	\$0.00
Haas, R.	Senior Administrative Assistant 1 EA-SB-Field	\$56.32	0.25	\$14.08

**Environmental Consulting Services** 

Work Summary for Albany & Fulton Oil, Inc. 2016-0820

Employee	Position		Hourly Rate		Labor Subtotal
		Haas, R.	Total:	0.25	\$14.08
Rowe, C.L.	Senior Project Manager 7/1/20 1 EA	-SB-Field \$	125.12	1.25	\$156.40
		Rowe, C.L.	Total:	1.25	\$156.40
Rives, M.D.	Engineer III 7/2016 1 US	T-OS \$	125.12	17.50	\$2,189.60
		Rives, M.D.	Total:	17.50	\$2,189.60
Rowe, C.L.	Senior Project Manager 7/1/20 1 US	T-OT \$	125.12	6.50	\$813.28
		Rowe, C.L.	Total:	6.50	\$813.28
Saladino, M.J.	Engineer II 7/2016 1 US	T-OT \$1	106.36	1.00	\$106.36
		Saladino, M.J.	Total:	1.00	\$106.36
Smith, V.E.	Professional Engineer 7/1/2016 1 US	T-OT \$1	36.64	2.00	\$273.28
		Smith, V.E.	Total:	2.00	\$273.28
	-	Project To	tals:	145.50	\$18,071.20

# **CW M Company**

400 W. Jackson Street, Suite C Marion, IL 62959 618/997-2238 701 W. South Grand Springfield, IL 62704 217/522-8001

**Environmental Consulting Services** 

Project Expenses for: Albany & Fulton Oil, Inc. 2016-0820

Date	Description of Expense	Comment	Phase Code	Quantity	Rate	Expenditure	Field Purchase
October 10, 2016	Mileage \$0.65	ow	1 UST-OS	210.00	\$0.650	\$136.50	
October 10, 2016	Water Level Indicator		1 UST-OS	1.00	\$28.000	\$28.00	
October 10, 2016	Digital Camera		1 UST-OS	1.00	\$11.000	\$11.00	
October 10, 2016	PID \		I UST-OS	1.00	\$148.000	\$148.00	
October 10, 2016	LEL Meter		I UST-OS	1.00	\$100.000	\$100.00	
October 10, 2016	Measuring Wheel		I UST-OS	1.00	\$21.000	\$21.00	
October 11, 2016	LEL Meter		1 UST-OS	1.00	\$100.000	\$100.00	
October 11, 2016	PID J		1 UST-OS	1.00	\$148.000	\$148.00	
October 11, 2016	Digital Camera		1 UST-OS	1.00	\$11.000	\$11.00	
October 11, 2016	Water Level Indicator		1 UST-OS	1.00	\$28.000	\$28.00	
October 11, 2016	Mileage \$0.65	Local/Hotel	I UST-OS	15.00	\$0.650	\$9.75	
October 11, 2016	Postage	Fire Protection Jurisdiction Notification	1 UST-OT	0.94	\$1.000	\$0.94	
October 11, 2016	Measuring Wheel		1 UST-OS	1.00	\$21.000	\$21.00	
October 11, 2016	√Per Diem		1 UST-OS	1.00	\$42.000	\$42.00	
October 12, 2016	Water Level Indicator		1 EA-BF-Field	1.00	\$28.000	\$28.00	
October 12, 2016	Measuring Wheel		1 EA-BF-Field	1.00	\$21.000	\$21.00	
Oglober 12, 2016	Disposable Latex Gloves		1 EA-BF-Field	1.00	\$16.000	\$16.00	
Ognober 12, 2016	PID		1 EA-BF-Field	1.00	\$148.000	\$148.00	
October 12, 2016	Mileage \$0.65	Local/Hotel	1 EA-BF-Field	15.00	\$0.650	\$9.75	

# **CW M Company**

400 W. Jackson Street, Suite C Marion, IL 62959 618/997-2238 701 W. South Grand Springfield, IL 62704 217/522-8001

**Environmental Consulting Services** 

Project Expenses for: Albany & Fulton Oil, Inc. 2016-0820

### October 2016

Date	Description of Expense	Comment	Phase Code	Quantity	Rate	Expenditure	Field Purchase
October 12, 2016	VPer Diem		1 EA-BF-Field	1.00	\$42.000	\$42.00	
October 12, 2016	Digital Camera		1 EA-BF-Field	1.00	\$11.000	\$11.00	
October 12, 2016	Stock Item	Ice: Sample Preservation/Field	1 EA-BF-Field	4.00	\$1.000	\$4.00	
October 13, 2016	Mileage \$0.65	Local/Hotel	1 EA-BF-Field	15.00	\$0.650	\$9.75	
October 13, 2016	Digital Camera		1 EA-BF-Field	1.00	\$11.000	\$11.00	
October 13, 2016	Water Level Indicator		1 EA-BF-Field	1.00	\$28.000	\$28.00	
October 13, 2016	Stock Item	Ice: Sample Preservation/Field	1 EA-BF-Field	4.00	\$1.000	\$4.00	
October 13, 2016	Measuring Wheel		1 EA-BF-Field	1.00	\$21.000	\$21.00	
October 13, 2016	√Per Diem		1 EA-BF-Field	1.00	\$42.000	\$42.00	
October 13, 2016	PID J		1 EA-BF-Field	1.00	\$148.000	\$148.00	
October 14, 2016	Measuring Wheel		I EA-BF-Field	1.00	\$21.000	\$21.00	
October 14, 2016	√Per Diem		1 EA-BF-Field	1.00	\$42.000	\$42.00	
October 14, 2016	Digital Camera		I EA-BF-Field	1.00	\$11.000	\$11.00	
October 14, 2016	Field Purchase	Hotel/Overnight Charges	1 EA-BF-Field	423.36	\$1.000	\$423.36	$\checkmark$
October 14, 2016	Water Level Indicator		1 EA-BF-Field	1.00	\$28.000	\$28.00	
October 14, 2016	PID 🗸		1 EA-BF-Field	1.00	\$148.000	\$148.00	
Ostober 14, 2016	Mileage \$0.65	Local/Hotel OW Rtm	1 EA-BF-Field	240.00	\$0.650	\$156.00	
Ogober 17, 2016	Digital Gamera		1 EA-BF-Field	1.00	\$11.000	\$11.00	
October 17, 2016	PID $\sqrt{}$		1 EA-BF-Field	1.00	\$148.000	\$148.00	
October 17, 2016	Water Level Indicator		l EA-BF-Field	1.00	\$28.000	\$28.00	

Billing Date: December 1, 2016

400 W. Jackson Street, Suite C Marion, IL 62959 618/997-2238 701 W. South Grand Springfield, IL 62704 217/522-8001

**Environmental Consulting Services** 

Project Expenses for: Albany & Fulton Oil, Inc. 2016-0820

### October 2016

Date	Description of Expense	Comment	Phase Code	Quantity	Rate	Expenditure	Field Purchase
October 17, 2016	Measuring Wheel	-	1 EA-BF-Field	1.00	\$21.000	\$21.00	
October 17, 2016	Per Diem		1 EA-BF-Field	1.00	\$42.000	\$42.00	
October 17, 2016	Per Diem		1 EA-BF-Field	1.00	\$42.000	\$42.00	
October 17, 2016	Mileage \$0.65	ow	1 EA-BF-Field	210.00	\$0.650	\$136.50	
October 18, 2016	Stock Item	Ice: Sample Preservation/Field	1 EA-BF-Field	4.00	\$1.000	\$4.00	
October 18, 2016	Per Diem		1 EA-BF-Field	1.00	\$42.000	\$42.00	
October 18, 2016	Disposable Latex Gloves		1 EA-BF-Field	1.00	\$16.000	\$16.00	
October 18, 2016	Water Level Indicator		I EA-BF-Field	1.00	\$28.000	\$28.00	
October 18, 2016	Mileage \$0.65	Local/Hotel	1 EA-BF-Field	20.00	\$0.650	\$13.00	
October 18, 2016	Digital Camera		1 EA-BF-Field	1.00	\$11.000	\$11.00	
October 18, 2016	Field Purchase	Hotel/Overnight Charges	1 EA-BF-Field	151.16	\$1.000	\$151.16	V
October 18, 2016	PID		1 EA-BF-Field	1.00	\$148.000	\$148.00	
October 18, 2016	Measuring Wheel		1 EA-BF-Field	1.00	\$21.000	\$21.00	
October 19, 2016	√Per Diem		1 EA-BF-Field	1.00	\$42.000	\$42.00	
October 19, 2016	Mileage \$0.65	Hotel/Local/OW Rtn	1 EA-BF-Field	240.00	\$0.650	\$156.00	
October 19, 2016	Measuring Wheel		1 EA-BF-Field	1.00	\$21.000	\$21.00	
O≱tober 24, 2016	Copies	Soil Analytical	1 EA-SB-Field	18.00	\$0.150	\$2.70	
October 28, 2016	Copies	EA Doc.Excavation/Disposal Tech Files &	1 EA-BF-Field	129.00	\$0.150	\$19.35	
October 31, 2016	Subcontractor Handling Charge	Subcontractor Handling Charge	1 EA-Reimb	4404.07	\$1.000	\$4,404.07	
October 31, 2016	Postage	IEPA 45-Day Reporting Forms	1 45-Day	0.94	\$1.000	\$0.94	

Billing Date: December 1, 2016

Albany & Fulton Oil, Inc. 2016-0820

For the Month of October 2016

# **CW M Company**

400 W. Jackson Street, Suite C Marion, IL 62959 701 W. South Grand Springfield, IL 62704 217/522-8001

618/997-2238

**Environmental Consulting Services** 

Project Expenses for: Albany & Fulton Oil, Inc. 2016-0820

Date	Description of Expense	Comment	Phase Code	Quantity	Rate	Expenditure	Field Purchase
October 31, 2016	Field Purchase Handling Charge	Field Purchase Handling Charge	1 EA-Reimb	28.73	\$1.000	\$28.73	
				Ph	ase Total:	\$7,715.50	



: 170 Room No. Matthew Rives Arrival : 10-10-16 Springfield IL 62704 : 10-14-16 Departure **United States** Page No. 1 of 2 Folio No. : 100894037 Conf. No. : 90386307 INVOICE Membership No. Cashier No. : 2772

Group Code Company Name

A/R Number

10-14-16

06:58:55 AM

Compar	ny Name :					10-14-10	00.30	J3 KW
Date	Text					Charges		Credits
10-10-16	Room					94.50		
10-10-16	Room Tax 12%					11.34		
10-11-16	Room					94.50		
10-11-16	Room Tax 12%					11.34		
10-12-16	Room					94.50		
10-12-16	Room Tax 12%					11.34		
10-13-16	Room					94.50		
10-13-16	Room Tax 12%					11.34		
10-14-16	VISA							423.36
			XXXXXXXX	XXXX9811 XX/XX				
Room GST	0.00	Other PST	0.00	Other GST	0.00	Liquor Tax	0.00	
Net Amount	378,00	CAD						
				Total		423.36		423.30
				Balance			0.	00

Club Carlson: A faster way to a free night stay at over 1000 Carlson hotels worldwide. Enroll and learn more at the front desk or at clubcarlson.com

I agree that my liability for this bill is not waived and agree to be held personally responsible in the event that the indicated person, company or association fails to pay for any portion or the full amount of these charges.

Guest Signature\_

Country Inn & Suites Clinton 2224 Lincoln Way Clinton, IA 52732

Phone: (563)244-9922 Fax: (563)243-0967





# Folio (Detailed)

**SUPER 8 CLINTON** 

1711 LINCOLN WAY CLINTON, IA 52732 US

Phone: (563) 242-8870 Fax: (563) 242-2368

Email: super8clinton@yahoo.com Printed: 10/19/2016 6:46:23 AM

Name: RIVES, MATTHEW D Confirmation Number: 47229269

Account Number: 307-292059

Address: 2512 MANCHESTER DR

SPRINGFIELD, IL 62704 US

Room: 312 Room Type: NQ1, 1 QUEEN NSMK Nights: 2 Guests: 1/0

Rate Plan: S3A Daily Rate: \$67.49 + \$8.09 Tax GTD: VI - VISA

Arrival: 10/17/2016 (Mon) Departure: 10/19/2016 (Wed) XXXX XXXX XXXX 9811

Room Rate:

10/17/2016 (Mon) - 10/18/2016 (Tue) \$67.49 + \$8.09 Tax per night.

Date	Code	Description	Amount	Balance
10/17/2016	VI	VISA	(\$151.16)	(\$151.16
		XXXX XXXX XXXX 9811		
10/17/2016	RM	ROOM CHARGE	\$67.49	(\$83.67
10/17/2016	TAX1	STATE TAX	\$4.72	(\$78.95
10/17/2016	TAX2	CITY TAX	\$3.37	(\$75.58
10/18/2016	RM	ROOM CHARGĘ	\$67.49	(\$8.09
10/18/2016	TAX1	STATE TAX	\$4.72	(\$3.37
10/18/2016	TAX2	CITY TAX	\$3.37	\$0.0

Summary						
Room	Tax	F&B	Other	CC	Cash	DB
\$134.98	\$16.18	\$0.00	\$0.00	(\$151.16)	\$0.00	\$0.00

By signing below, I agree to these terms and conditions.

#### **Guest Signature:**

Albany Fuctor Ex Excaudion - Ne. Rins

<sup>(1)</sup> Regardless of charge instructions, the undersigned acknowledges the above as personal indebtedness. (2) This property is privately owned and management reserves the right to refuse services to any one, and will not be responsible for injury or accidents to guests or loss of money, jewelry or any personal valuables of any kind.

<sup>&</sup>quot;We or our affiliates may contact you about goods and services unless you call 888-946-4283 or write to Opt Out/Privacy, Wyndham Hotel Group, LLC, 22 Sylvan Way, Parsippany, NJ 07054 to opt out. View our website about privacy."

## SUBURBAN LABORATORIES, Inc.



INVOICE

FEIN # 36-2695636

1950 S. Batavia Ave., Suite 150 Geneva, Illinois 60134 Tel. (708) 544-3260 • Toll Free (800) 783-LABS

Fax (708) 544-8587 www.suburbanlabs.com

Remit To:

Suburban Laboratories, Inc. 1950 S. Batavia Ave., Suite 150

Geneva, IL 60134

Phone 708-544-3260 Fax 708-544-8587

Invoice# 139458 Invoice Date: 10/26/2016

Terms NET90 Invoice Due 1/24/2017

Carol Rowe

ACCOUNTS PAYABLE CWM Company, Inc 701 West South Grand Springfield, IL 62704

PO

Report To | Carol Rowe

Priority: Routine

Fax. (217) 522-8009

Work Order 1610D33

Date Received 10/18/2016

Project: Albany & Fulton Oil

Item Description	Matrix	Remarks	Qty	Unit Price	% Disc.	Net Price	Total
BTEX + MTBE Solid	Soil	July 2016 - June 2017	10	\$106.38			\$1,063.80

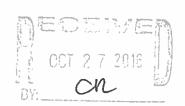
Miscellaneous Charge Summary			
Item	Unit	Qtr	Total
Shipping & Handling	\$62.58	1	\$62.58
5035 Sampling Kit	\$12.52	10	\$125.20

Sub Total \$1,063 80 Misc Charges \$187.78 Surcharge 0 00% **INVOICE Total:** \$1,251.58

Pre-Paid Amount: \$0.00 **Total Payable Amount:** \$1,251.58

Comments:

Terms per signed agreement





## SUBURBAN LABORATORIES, Inc.



October 26, 2016

1950 S. Batavia Ave., Suite 150 Geneva, Illinois 60134 Tel. (708) 544-3260 • Toll Free (800) 783-LABS Fax (708) 544-8587 www.suburbanlabs.com

Workorder: 1610D33

Carol Rowe CWM Company, Inc 701 West South Grand Springfield, IL 62704

TEL: (217) 522-8001 FAX: (217) 522-8009

RE: Albany & Fulton Oil

Dear Carol Rowe:

Suburban Laboratories, Inc. received 11 sample(s) on 10/18/2016 for the analyses presented in the following report.

All data for the associated quality control (QC) met EPA, method, or internal laboratory specifications except where noted in the case narrative. If you are comparing these results to external QC specifications or compliance limits and have any questions, please contact us.

This final report of laboratory analysis consists of this cover letter, case narrative, analytical report, dates report, and any accompanying documentation including, but not limited to, chain of custody records, raw data, and letters of explanation or reliance. This report may not be reproduced, except in full, without the prior written approval of Suburban Laboratories, Inc.

If you have any questions regarding these test results, please call me at (708) 544-3260.

Sincerely,

Shane Clarke

**Business Development Manager** 

708-544-3260 ext 217

shane@SuburbanLabs.com





#### **Case Narrative**

Client: CWM Company, Inc

Project: Albany & Fulton Oil

WorkOrder: 1610D33

Temperature of samples upon receipt at SLI: 3 C

Date: October 26, 2016

PO #:

QC Level:

Chain of Custody #: 132749

#### General Comments:

- All results reported in wet weight unless otherwise indicated. (dry = Dry Weight)
- Sample results relate only to the analytes of interest tested and to sample as received by the laboratory.
- Environmental compliance sample results meet the requirements of 35 IAC Part 186 unless otherwise indicated.
- Waste water analysis follows the rules set forth in 40 CFR part 136 except where otherwise noted.
- Accreditation by the State of Illinois is not an endorsement or a guarantee of the validity of data generated.
- For more information about the laboratories' scope of accreditation, please contact us at (708) 544-3260 or the Agency at (217) 782-6455.
- All radiological results are reported to the 95% confidence level.

#### Abbreviations:

- Reporting Limit: The concentration at which an analyte can be routinely detected on a day to day basis, and which also meets regulatory and client needs.
- Quantitation Limit: The lowest concentration at which results can be accurately quantitated.
- J: The analyte was positively identified above our Method Detection Limit and is considered detectable and usable; however, the associated numerical value is the approximate concentration of the analyte in the sample.
- ATC: Automatic Temperature Correction. TNTC: Too Numerous To Count
- TIC: Tentatively Identified Compound (GCMS library search identification, concentration estimated to nearest internal standard).
- SS (Surrogate Standard): Quality control compound added to the sample by the lab.

#### Method References:

For a complete list of method references please contact us.

- E: USEPA Reference methods
- SW: USEPA, Test Methods for Evaluating Solid Waste (SW-846)
- M: Standard Methods for the Examination of Water and Wastewater
- USP: Latest version of United States Pharmacopeia

Workorder Specific Comments:





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# Laboratory Results

Client ID: CWM Company, Inc

Report Date: October 26, 2016

Project Name: Albany & Fulton Oil

Workorder: 1610D33

Client Sample 1D: RC-1

Matrix: SOIL

Lab ID: 1610D33-001	Date Rec	eived: 10/18/2016	12:31 PM	Collection			
Parameter	Result	Report Limit	Qual.	Units	Dilution Factor		Batch II
VOLATILE ORGANIC COMPOUNDS		Method	: EPA-8260B-R	ev 2, Dec-96		Analyst: rgb	
Benzene	0.508	0.0148		mg/Kg-dry	56.74	10/20/2016 12:02 AM	R77437
Ethylbenzene	11.9	0.593		mg/Kg-dry	567.37	10/20/2016 6:49 PM	R77479
m,p-Xylene	46.3	1.19		mg/Kg-dry	567.37	10/20/2016 6:49 PM	R77479
Methyl tert-butyl ether	ND	0.0593		mg/Kg-dry	56.74	10/20/2016 12:02 AM	R77437
o-Xylene	22.3	0.593		mg/Kg-dry	567.37	10/20/2016 6:49 PM	R77479
Total Xylenes	68.7	1.19		mg/Kg-dry	567.37	10/20/2016 6:49 PM	R77479
Toluene	14.3	0.593		mg/Kg-dry	567.37	10/20/2016 6:49 PM	R77479
Internal Quality Control Compounds							
SS: 4-Bromofluorobenzene	97.5	80-120		%Rec	56.74	10/20/2016 12:02 AM	R77437
SS: Dibromofluoromethane	92.0	80-120		%Rec	56.74	10/20/2016 12:02 AM	R77437
SS: Toluene-d8	98.7	80-120		%Rec	56.74	10/20/2016 12:02 AM	R77437
PERCENT MOISTURE		Method	: ASTM-D2216-	Rev 2005		Analyst Inh	
Percent Moisture	4.2	1.0		wt%	1	10/19/2016 10:16 AM	R77381
Client Sample ID: P1-1				7	latrix: S	OIL	
Lab ID: 1610D33-003	Date Rec	eived: 10/18/2016	12:31 PM	•		D/11/2016 3:00 PM	
		Report			Dilution		
Parameter	Result	Limit	Qual.	Units	Factor	Date Analyzed	Batch II
VOLATILE ORGANIC COMPOUNDS		Method	: EPA-8260B-R	ev 2, Dec-96		Analyst: rgb	
Benzene	15.0	1.48		ma/Ka-drv	5291.12	10/20/2016 7:16 PM	R77479

		Report		Dilution			
Parameter	Result	Limit	Qual. Units	Factor	Date Analyzed	Batch II	
VOLATILE ORGANIC COMPOUNDS		Method	EPA-8260B-Rev 2, Dec-96		Analyst: rgb		
Benzene	15.0	1.48	mg/Kg-da	y 5291.12	10/20/2016 7:16 PM	R77479	
Ethylbenzene	24.0	5.92	mg/Kg-dr	y 5291.12	10/20/2016 7:16 PM	R77479	
m,p-Xylene	87.5	11.8	mg/Kg-dr	y 5291.12	10/20/2016 7:16 PM	R77479	
Methyl tert-butyl ether	ND	0.0592	mg/Kg-dr	y 52.91	10/20/2016 12:29 AM	R77437	
o-Xylene	36.4	5.92	mg/Kg-dr	y 5291.12	10/20/2016 7:16 PM	R77479	
Total Xylenes	124	11.8	mg/Kg-dr	y 5291.12	10/20/2016 7:16 PM	R77479	
Toluene	113	5.92	mg/Kg-dr	y 5291.12	10/20/2016 7:16 PM	R77479	
Internal Quality Control Compounds							
SS: 4-Bromofluorobenzene	98.2	80-120	%Rec	52.91	10/20/2016 12:29 AM	R77437	
SS: Dibromofluoromethane	91.6	80-120	%Rec	52.91	10/20/2016 12:29 AM	R77437	
SS: Toluene-d8	95.1	80-120	%Rec	52.91	10/20/2016 12:29 AM	R77437	
PERCENT MOISTURE		Method:	ASTM-D2216-Rev 2005		Analyst: Inh		
Percent Moisture	11	1.0	wt%	1	10/19/2016 10:16 AM	R77381	

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Created: 10/26/2016 7:57:47 AM

AR 000164



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# Laboratory Results

Client ID: CWM Company, Inc
Project Name: Albany & Fulton Oil

Report Date: October 26, 2016

Workorder: 1610D33

Client Sample ID: PI-2

Matrix: SOIL

Lab ID: 1610D33-004

Date Received: 10/18/2016 12:31 PM

Collection Date: 10/11/2016 3:15 PM

Parameter	Result	Report Limit	Qual.	Units	Dilution Factor	Date Analyzed	Batch ID
VOLATILE ORGANIC COMPOUNDS		Method	EPA-8260B-Rev	2, Dec-96		Analyst rgb	
Benzene	4.96	0.0145		mg/Kg-dry	53,91	10/20/2016 8:10 PM	R77479
Ethylbenzene	28.1	5.78		mg/Kg-dry	5390.72	10/21/2016 12:24 PM	R77482
m,p-Xylene	105	11.6		mg/Kg-dry	5390.72	10/21/2016 12:24 PM	R77482
Methyl tert-butyl ether	ND	0.0578		mg/Kg-dry	53.91	10/20/2016 8:10 PM	R77479
o-Xylene	48.4	5.78		mg/Kg-dry	5390.72	10/21/2016 12:24 PM	R77482
Total Xylenes	154	11.6		mg/Kg-dry	5390.72	10/21/2016 12:24 PM	R77482
Toluene	78.1	5.78		mg/Kg-dry	5390.72	10/21/2016 12:24 PM	R77482
Internal Quality Control Compounds							
SS 4-Bromofluorobenzene	100	80-120		%Rec	53,91	10/20/2016 8 10 PM	R77479
SS: Dibromofluoromethane	92.3	80-120		%Rec	53 91	10/20/2016 8:10 PM	R77479
SS: Toluene-d8	98.0	80-120		%Rec	53,91	10/20/2016 8:10 PM	R77479
PERCENT MOISTURE		Method	ASTM-D2216-R	ev 2005		Analyst: Inh	
Percent Moisture	6.8	1.0		wt%	1	10/19/2016 10:16 AM	R77381
Client Sample ID: 1	·			1	latrix: SC	DIL	
Lab ID: 1610D33-005	Date Reco	eived: 10/18/2016	12:31 PM	Collectio	n Date: 10	/12/2016 12:30 PM	

Parameter	Result	Report Limit	Qual. Units	Dilution Factor	-	Batch II
VOLATILE ORGANIC COMPOUNDS		Method	EPA-8260B-Rev 2, Dec-96		Analyst rgb	
Benzene	ND	0.0145	mg/Kg-dry	51.58	10/21/2016 11:56 AM	R77482
Ethylbenzene	ND	0.0579	mg/Kg-dry	51.58	10/21/2016 11:56 AM	R77482
m,p-Xylene	ND	0.116	mg/Kg-dry	51.58	10/21/2016 11:56 AM	R77482
Methyl tert-butyl ether	ND	0.0579	mg/Kg-dry	51.58	10/21/2016 11:56 AM	R77482
o-Xylene	ND	0.0579	mg/Kg-dry	51.58	10/21/2016 11:56 AM	R77482
Total Xylenes	ND	0.116	mg/Kg-dry	51.58	10/21/2016 11:56 AM	R77482
Toluene	ND	0.0579	mg/Kg-dry	51.58	10/21/2016 11.56 AM	R77482
Internal Quality Control Compounds						
SS: 4-Bromofluorobenzene	96.9	80-120	%Rec	51.58	10/21/2016 11:56 AM	R77482
SS: Dibromofluoromethane	91.1	80-120	%Rec	51.58	10/21/2016 11:56 AM	R77482
SS: Toluene-d8	98.6	80-120	%Rec	51.58	10/21/2016 11:56 AM	R77482
PERCENT MOISTURE		Method	ASTM-D2216-Rev 2005		Analyst Inh	
Percent Moisture	11	1.0	wt%	1	10/19/2016 10:16 AM	R77381





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# Laboratory Results

Client ID: CWM Company, Inc
Project Name: Albany & Fulton Oil

Report Date: October 26, 2016

Workorder: 1610D33

Client Sample ID: 2

Matrix: SOIL

Dilution

Lab ID: 1610D33-006

Date Received: 10/18/2016 12:31 PM

Collection Date: 10/12/2016 12:45 PM

Parameter	Result	Limit	Qual.	Units	Factor	Date Analyzed	Batch II
VOLATILE ORGANIC COMPOUNDS		Method	EPA-8260B-R	ev 2, Dec-96		Analyst: rgb	
Benzene	0.236	0.0124		mg/Kg-dry	42.83	10/20/2016 9:04 PM	R77479
Ethylbenzene	0.307	0.0496		mg/Kg-dry	42.83	10/20/2016 9:04 PM	R77479
m,p-Xylene	1.35	0.0992		mg/Kg-dry	42.83	10/20/2016 9 04 PM	R77479
Methyl tert-butyl ether	ND	0.0496		mg/Kg-dry	42.83	10/20/2016 9:04 PM	R77479
o-Xylene	0.673	0.0496		mg/Kg-dry	42.83	10/20/2016 9:04 PM	R77479
Total Xylenes	2.03	0.0992		mg/Kg-dry	42.83	10/20/2016 9:04 PM	R77479
Toluene	0.810	0.0496		mg/Kg-dry	42.83	10/20/2016 9:04 PM	R77479
Internal Quality Control Compounds							
SS: 4-Bromofluorobenzene	96.2	80-120		%Rec	42.83	10/20/2016 9:04 PM	R77479
SS: Dibromofluoromethane	91.0	80-120		%Rec	42.83	10/20/2016 9:04 PM	R77479
SS: Toluene-d8	99.0	80-120		%Rec	42.83	10/20/2016 9:04 PM	R77479
PERCENT MOISTURE		Method: ASTM-D2216-Rev 2005		Analyst: Inh			
Percent Moisture	14	1.0		wt%	1	10/20/2016 1:26 PM	R77438
Client Sample ID: 3		Matrix: SOIL					
Lab ID: 1610D33-007	Date Reco	eived: 10/18/2016 1	12:31 PM	Collection	Date: 10	)/12/2016 1:00 PM	
		Report			Dilution		
Parameter	Result	Limit	Qual.	Units	Factor	Date Analyzed	Batch ID
VOLATILE ORGANIC COMPOUNDS		Method.	EPA-8260B-R	ev 2, Dec-96		Analyst. rgb	
Benzene	0.161	0.0123		mg/Kg-dry	43.85	10/20/2016 9:31 PM	R77479
Ethylbenzene	ND	0.0491		mg/Kg-dry	43.85	10/20/2016 9.31 PM	R77479
m,p-Xylene	0.198	0.0981		mg/Kg-dry	43.85	10/20/2016 9:31 PM	R77479
Methyl tert-butyl ether	ND	0.0491		mg/Kg-dry	43.85	10/20/2016 9:31 PM	R77479
o-Xylene	0.107	0.0491		mg/Kg-dry	43.85	10/20/2016 9:31 PM	R77479
Total Xylenes	0.305	0.0981		mg/Kg-dry	43.85	10/20/2016 9:31 PM	R77479
Toluene	0.341	0.0491		mg/Kg-dry	43.85	10/20/2016 9:31 PM	R77479
Internal Quality Control Compounds							
SS: 4-Bromofluorobenzene	96.1	80-120		%Rec	43.85	10/20/2016 9:31 PM	R77479
SS: Dibromofluoromethane	92.6	80-120		%Rec	43.85	10/20/2016 9:31 PM	R77479
SS: Toluene-d8	99.1	80-120		%Rec	43.85	10/20/2016 9:31 PM	R77479
PERCENT MOISTURE		Method: /	ASTM-D2216-I	Rev 2005		Analyst: Inh	
Percent Moisture	11	1.0		wt%			

Created: 10/26/2016 7 57 47 AM



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AR 000166



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91.3

99.8

13

# **Laboratory Results**

Client ID: CWM Company, Inc Project Name: Albany & Fulton Oil Report Date: October 26, 2016

Workorder: 1610D33

Client Sample ID: 4

Matrix: SOIL

Lab ID: 1610D33-008

Date Received: 10/18/2016 12:31 PM

Collection Date: 10/13/2016 9:00 AM

	fs. 4.	Report			Dilution		
Parameter	Result	Limit	Qual.	Units	Factor	Date Analyzed	Batch II
VOLATILE ORGANIC COMPOUNDS		Method: EPA-8	260B-Re	v 2, Dec-96		Analyst rgb	
Benzene	ND	0.0136		mg/Kg-dry	43.14	10/20/2016 9:59 PM	R77479
Ethylbenzene	ND	0.0546		mg/Kg-dry	43.14	10/20/2016 9:59 PM	R77479
m,p-Xylene	0.177	0.109		mg/Kg-dry	43 14	10/20/2016 9:59 PM	R77479
Methyl tert-butyl ether	ND	0.0546		mg/Kg-dry	43.14	10/20/2016 9:59 PM	R77479
o-Xylene	0.0830	0.0546		mg/Kg-dry	43.14	10/20/2016 9:59 PM	R77479
Total Xylenes	0 260	0.109		mg/Kg-dry	43.14	10/20/2016 9:59 PM	R77479
Toluene	0.0961	0.0546		mg/Kg-dry	43 14	10/20/2016 9:59 PM	R77479
Internal Quality Control Compounds							
SS: 4-Bromofluorobenzene	96.1	80-120		%Rec	43.14	10/20/2016 9:59 PM	R77479
SS: Dibromofluoromethane	92.1	80-120		%Rec	43.14	10/20/2016 9:59 PM	R77479
SS: Toluene-d8	98.7	80-120		%Rec	43.14	10/20/2016 9:59 PM	R77479
PERCENT MOISTURE		Method ASTM	-D2216-R	6-Rev 2005 Analyst Inh		Analyst: Inh	
Percent Moisture	21	1.0		wt%	1	10/20/2016 1:26 PM	R77438
Client Sample ID: 5				N	latrix: S	OIL	
Lab ID: 1610D33-009	Date Received: 10/18/2016 12:31 PM						
		Report			Dilution		
Parameter ———————————————————————————————————	Result	Limit	Qual.	Units	Factor	Date Analyzed	Batch I
VOLATILE ORGANIC COMPOUNDS		Method EPA-8260B-Rev 2, Dec-96			Analyst: rgb		
Benzene	ND	0.0149		mg/Kg-dry	51.75	10/20/2016 10:26 PM	R77479
Ethylbenzene	ND	0.0598		mg/Kg-dry	51.75	10/20/2016 10:26 PM	R77479
m,p-Xylene	ND	0.120		mg/Kg-dry	51.75	10/20/2016 10:26 PM	R77479
Methyl tert-butyl ether	ND	0.0598		mg/Kg-dry	51.75	10/20/2016 10:26 PM	R77479
o-Xylene	ND	0.0598		mg/Kg-dry	51.75	10/20/2016 10:26 PM	R77479
Total Xylenes	ND	0.120		mg/Kg-dry	51.75	10/20/2016 10:26 PM	R77479
Toluene	ND	0.0598		mg/Kg-dry	51.75	10/20/2016 10:26 PM	R77479
Internal Quality Control Compounds							
SS: 4-Bromofluorobenzene	96.3	80-120		%Rec	51.75	10/20/2016 10:26 PM	R77479

80-120

80-120

1.0

Created: 10/26/2016 7:57:48 AM

SS: Dibromofluoromethane

SS: Toluene-d8

PERCENT MOISTURE

Percent Moisture

OCT 2 7 2016

%Rec

%Rec

wt%

Method ASTM-D2216-Rev 2005

51.75

51.75

1

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10/20/2016 10:26 PM

10/20/2016 10:26 PM

Analyst: Inh

10/20/2016 1:26 PM

AR 000167

R77479

R77479

R77438



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# **Laboratory Results**

Client ID: CWM Company, Inc Project Name: Albany & Fulton Oil Report Date: October 26, 2016

Workorder: 1610D33

Client Sample ID: 6

Matrix: SOIL

Lab ID: 1610D33-010

Date Received: 10/18/2016 12:31 PM

Collection Date: 10/13/2016 9:45 AM

Result	Report Limit	Qual.	Units	Dilution Factor	Date Analyzed	Batch ID
	Method:	: EPA-8260B-R	ev 2, Dec-96		Analyst rgb	
ND	0.0144		mg/Kg-dry	48.57	10/20/2016 10 53 PM	R77479
ND	0.0576		mg/Kg-dry	48,57	10/20/2016 10 53 PM	R77479
ND	0.115		mg/Kg-dry	48.57	10/20/2016 10:53 PM	R77479
ND	0.0576		mg/Kg-dry	48.57	10/20/2016 10 53 PM	R77479
ND	0.0576		mg/Kg-dry	48 57	10/20/2016 10:53 PM	R77479
ND	0.115		mg/Kg-dry	48 57	10/20/2016 10 53 PM	R77479
ND	0.0576		mg/Kg-dry	48,57	10/20/2016 10 53 PM	R77479
95.2	80-120		%Rec	48 57	10/20/2016 10 53 PM	R77479
90.3	80-120		%Rec	48.57	10/20/2016 10:53 PM	R77479
99.9	80-120		%Rec	48.57	10/20/2016 10 53 PM	R77479
	Method.	. ASTM-D2216-	Rev 2005		Analyst: Inh	
16	1.0		wt%	1	10/20/2016 1:26 PM	R77438
			N	OIL		
Date Received: 10/18/2016 12:31 PM			Collection Date: 10/13/2016 12:45 PM			
D 14	Report	01	E114-	Dilution		Batch H
•	ND ND ND ND ND ND 95.2 90.3 99.9	ND 0.0576 ND 0.115 ND 0.0576 ND 0.0576 ND 0.0576 ND 0.115 ND 0.0576  95.2 80-120 90.3 80-120 99.9 80-120 Method.  16 1.0  Date Received: 10/18/2016 Report	ND 0.0576 ND 0.115 ND 0.0576 ND 0.0576 ND 0.0576 ND 0.115 ND 0.0576  95.2 80-120 90.3 80-120 99.9 80-120  Method. ASTM-D2216-  16 1.0  Date Received: 10/18/2016 12:31 PM  Report	ND 0.0576 mg/Kg-dry ND 0.115 mg/Kg-dry ND 0.0576 mg/Kg-dry ND 0.0576 mg/Kg-dry ND 0.115 mg/Kg-dry ND 0.115 mg/Kg-dry ND 0.0576 mg/Kg-dry 95.2 80-120 %Rec 90.3 80-120 %Rec 99.9 80-120 %Rec 99.9 80-120 %Rec  Method. ASTM-D2216-Rev 2005  16 1.0 wt%  Collection Report	ND 0.0576 mg/Kg-dry 48.57 ND 0.115 mg/Kg-dry 48.57 ND 0.0576 mg/Kg-dry 48.57 ND 0.0576 mg/Kg-dry 48.57 ND 0.0576 mg/Kg-dry 48.57 ND 0.115 mg/Kg-dry 48.57 ND 0.0576 mg/Kg-dry 48.57 ND 0.0576 mg/Kg-dry 48.57 95.2 80-120 %Rec 48.57 90.3 80-120 %Rec 48.57 99.9 80-120 %Rec 48.57 99.9 80-120 %Rec 48.57 Method. ASTM-D2216-Rev 2005  Matrix: SC Date Received: 10/18/2016 12:31 PM Collection Date: 10 Report Dilution	ND 0.0576 mg/Kg-dry 48.57 10/20/2016 10.53 PM ND 0.115 mg/Kg-dry 48.57 10/20/2016 10.53 PM ND 0.0576 mg/Kg-dry 48.57 10/20/2016 10.53 PM ND 0.0576 mg/Kg-dry 48.57 10/20/2016 10.53 PM ND 0.0576 mg/Kg-dry 48.57 10/20/2016 10.53 PM ND 0.115 mg/Kg-dry 48.57 10/20/2016 10.53 PM ND 0.0576 mg/Kg-dry 48.57 10/20/2016 10.53 PM ND 0.0576 mg/Kg-dry 48.57 10/20/2016 10.53 PM 95.2 80-120 %Rec 48.57 10/20/2016 10.53 PM 90.3 80-120 %Rec 48.57 10/20/2016 10.53 PM 99.9 80-120 %Rec 48.57 10/20/2016 10.53 PM 99.9 80-120 %Rec 48.57 10/20/2016 10.53 PM Method. ASTM-D2216-Rev 2005 Analyst: Inh  Method. ASTM-D2216-Rev 2005 Analyst: Inh  Matrix: SOIL Collection Date: 10/13/2016 12:45 PM  Report Dilution

		Report		Dilution	1	
Parameter	Result	Limit	Qual. Units	Factor	Date Analyzed	Batch II
VOLATILE ORGANIC COMPOUNDS		Method	EPA-8260B-Rev 2, Dec-96		Analyst: rgb	
Benzene	ND	0 0128	mg/Kg-dr	43.27	10/20/2016 11.20 PM	R77479
Ethylbenzene	ND	0.0514	mg/Kg-dr	43.27	10/20/2016 11:20 PM	R77479
m,p-Xylene	ND	0.103	mg/Kg-dr	43.27	10/20/2016 11:20 PM	R77479
Methyl tert-butyl ether	ND	0.0514	mg/Kg-dr	43.27	10/20/2016 11:20 PM	R77479
o-Xylene	ND	0.0514	mg/Kg-dr	43.27	10/20/2016 11.20 PM	R77479
Total Xylenes	ND	0.103	mg/Kg-dr	43.27	10/20/2016 11:20 PM	R77479
Toluene	ND	0.0514	mg/Kg-dn	43.27	10/20/2016 11.20 PM	R77479
Internal Quality Control Compounds						
SS: 4-Bromofluorobenzene	95.0	80-120	%Rec	43.27	10/20/2016 11:20 PM	R77479
SS: Dibromofluoromethane	90.8	80-120	%Rec	43.27	10/20/2016 11:20 PM	R77479
SS: Toluene-d8	99.7	80-120	%Rec	43.27	10/20/2016 11:20 PM	R77479
PERCENT MOISTURE		Method	ASTM-D2216-Rev 2005		Analyst: Inh	
Percent Moisture	16	1.0	wt%	1	10/20/2016 1:26 PM	R77438

Created: 10/26/2016 7 57:48 AM



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AR 000168



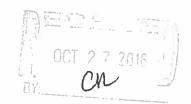
1950 S. Batavia Ave., Suite 150, Geneva, IL 60134 (708) 544-3260

# PREP DATES REPORT

Client: Project: CWM Company, Inc Albany & Fulton Oil Report Date: October 26, 2016

Lab Order: 1610D33

Sample 1D	Collection Date	Batch ID	Prep Method	Prep Test Name	TCLP Date Prep	Date
1610D33-001A	10/11/2016 10:00:00	41131	5035PR	CLOSED SYSTEM P&T VOC Prep	10/	19/2016
1610D33-002A	10/11/2016 11:15:00	41134	5035PR	CLOSED SYSTEM P&T VOC Prep	10/3	20/2016
1610D33-003A	10/11/2016 3:00:00 P	41131	5035PR	CLOSED SYSTEM P&T VOC Prep	10/	19/2016
1610D33-004A	10/11/2016 3:15:00 P	41134	5035PR	CLOSED SYSTEM P&T VOC Prep	10/	20/2016
1610D33-005A	10/12/2016 12:30:00	41134	5035PR	CLOSED SYSTEM P&T VOC Prep	10/3	20/2016
1610D33-006A	10/12/2016 12:45:00	41134	5035PR	CLOSED SYSTEM P&T VOC Prep	10/	20/2016
1610D33-007A	10/12/2016 1:00:00 P	41134	5035PR	CLOSED SYSTEM P&T VOC Prep	10/3	20/2016
1610D33-008A	10/13/2016 9:00:00 A	41134	5035PR	CLOSED SYSTEM P&T VOC	10/3	20/2016
1610D33-009A	10/13/2016 9:30:00 A	41134	5035PR	CLOSED SYSTEM P&T VOC	10/3	20/2016
1610D33-010A	10/13/2016 9:45:00 A	41134	5035PR	CLOSED SYSTEM P&T VOC	10/3	20/2016
1610D33-011A	10/13/2016 12:45.00	41134	5035PR	CLOSED SYSTEM P&T VOC Prep	10/	20/2016



Created: 10/26/2016 7:57:48 AM

Page 8 of 10



1950 S. Batavia Ave. Suite 150, Geneva, IL 60134 (708) 544-3260

# Qualifier Definitions

WO# 1610D33 Date 10/26/2016

# Qualifiers:

*/x Value exceeds Maximum Contaminant Level  B Analyte detected in the associated Method Blank  C Value is below Minimum Concentration Limit  c Analyte not in SLI scope of accredidation  E Estimated, detected above quantitation range  G Refer to case narrative page for specific comments  H Holding times for preparation or analysis exceeded  J Analyte detected below quantitation limit (QL)  N Tentatively identified compounds  ND Not Detected at the Reporting Limit  P Present  Q Accredidation is not available from Wisconsin  R RPD outside accepted recovery limits  S Spike Recovery outside accepted recovery limits  T Analyte detected in sample trip blank  V EPA requires field analysis/filtration. Lab analysis would be considered past by	-	
C Value is below Minimum Concentration Limit c Analyte not in SLI scope of accredidation E Estimated, detected above quantitation range G Refer to case narrative page for specific comments H Holding times for preparation or analysis exceeded J Analyte detected below quantitation limit (QL) N Tentatively identified compounds ND Not Detected at the Reporting Limit P Present Q Accredidation is not available from Wisconsin R RPD outside accepted recovery limits S Spike Recovery outside accepted recovery limits T Analyte detected in sample trip blank	*/x	Value exceeds Maximum Contaminant Level
C Analyte not in SLI scope of accredidation  E Estimated, detected above quantitation range  G Refer to case narrative page for specific comments  H Holding times for preparation or analysis exceeded  J Analyte detected below quantitation limit (QL)  N Tentatively identified compounds  ND Not Detected at the Reporting Limit  P Present  Q Accredidation is not available from Wisconsin  R RPD outside accepted recovery limits  S Spike Recovery outside accepted recovery limits  T Analyte detected in sample trip blank	В	Analyte detected in the associated Method Blank
E Estimated, detected above quantitation range  G Refer to case narrative page for specific comments  H Holding times for preparation or analysis exceeded  J Analyte detected below quantitation limit (QL)  N Tentatively identified compounds  ND Not Detected at the Reporting Limit  P Present  Q Accredidation is not available from Wisconsin  R RPD outside accepted recovery limits  S Spike Recovery outside accepted recovery limits  T Analyte detected in sample trip blank	С	Value is below Minimum Concentration Limit
G Refer to case narrative page for specific comments H Holding times for preparation or analysis exceeded J Analyte detected below quantitation limit (QL) N Tentatively identified compounds ND Not Detected at the Reporting Limit P Present Q Accredidation is not available from Wisconsin R RPD outside accepted recovery limits S Spike Recovery outside accepted recovery limits T Analyte detected in sample trip blank	С	Analyte not in SLI scope of accredidation
H Holding times for preparation or analysis exceeded J Analyte detected below quantitation limit (QL) N Tentatively identified compounds ND Not Detected at the Reporting Limit P Present Q Accredidation is not available from Wisconsin R RPD outside accepted recovery limits S Spike Recovery outside accepted recovery limits T Analyte detected in sample trip blank	Е	Estimated, detected above quantitation range
J Analyte detected below quantitation limit (QL) N Tentatively identified compounds ND Not Detected at the Reporting Limit P Present Q Accredidation is not available from Wisconsin R RPD outside accepted recovery limits S Spike Recovery outside accepted recovery limits T Analyte detected in sample trip blank	G	Refer to case narrative page for specific comments
ND Not Detected at the Reporting Limit P Present Q Accredidation is not available from Wisconsin R RPD outside accepted recovery limits S Spike Recovery outside accepted recovery limits T Analyte detected in sample trip blank	Н	Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit  P Present  Q Accredidation is not available from Wisconsin  R RPD outside accepted recovery limits  S Spike Recovery outside accepted recovery limits  T Analyte detected in sample trip blank	J	Analyte detected below quantitation limit (QL)
P Present Q Accredidation is not available from Wisconsin R RPD outside accepted recovery limits S Spike Recovery outside accepted recovery limits T Analyte detected in sample trip blank	N	Tentatively identified compounds
Q Accredidation is not available from Wisconsin R RPD outside accepted recovery limits S Spike Recovery outside accepted recovery limits T Analyte detected in sample trip blank	ND	Not Detected at the Reporting Limit
R RPD outside accepted recovery limits S Spike Recovery outside accepted recovery limits T Analyte detected in sample trip blank	P	Present
S Spike Recovery outside accepted recovery limits T Analyte detected in sample trip blank	Q	Accredidation is not available from Wisconsin
T Analyte detected in sample trip blank	R	RPD outside accepted recovery limits
	S	Spike Recovery outside accepted recovery limits
V EPA requires field analysis/filtration. Lab analysis would be considered past b	T	Analyte detected in sample trip blank
2111194 Dub unarysis would be considered past in	V	EPA requires field analysis/filtration. Lab analysis would be considered past hold time.

SUBURBAN LABORATORIES, Inc. CHAIN OF CUSTODY RECORD # 132749 1950 S. Batavia Ave., Ste 150, Geneva, IL 60134 Tel. 708.544.3260 Fax: 708.544.8587 Toll Free: 800.783.LABS www.suburbanlabs.com **TURNAROUND TIME REQUESTED** Page ANALYSIS & METHOD REQUESTED Normal RUSH\* \*Additional Rush PO No. Grand Ave. Enter an "X" in box below for request Charges Approved. Date & Time Needed: ☐ Fax Normal TAT is specified on the price quotation or fee schedule. 2 3 4 Rush work must be pre-approved and additional charges apply. Report additional charge) Final Report Specify Regulatory Program: ☐ None/Info Only CWM @ CWMC ampaly. COM LAB USE ONLY will be emailed (Required) Project ID / Location ☑ LUST ☐ SRP □ SDWA Project Manager (Report to) ☐ 503 Sludge ☐ NPDES ☐ MWRDGC Sample containers ☐ Yes supplied by customer? Sample Collector(s) Nage Other\* \*Please specify in comment □ Disposal Temperature of ° C section below. Received Samples Samples received the ☐ Yes SAMPLE IDENTIFICATION COLLECTION GRAB/ CONTAINERS same day as collection? TIME **MATRIX** DATE COMP. SIZE & TYPE \*Use One Line Per Preservation & Container Type\* **PRESERVATIVE** Condition Solit LAB# 10/11/16/1000 MeOH. 2 10/11/16/300 3 10/11/16/315 P 4 10/12/16 1230 5 10/12/16/1245 6 3 7 10/12/16 4 10/13/16/900 8 5 10/13/16/939 9 6 10 10/13/16 10/13/16/1245 11 12 COMMENTS & SPECIAL INSTRUCTIONS: MATRIX: Drinking Water (DW), Soil (S), CONDITION CODES 1. Improper/damaged container/cap Waste Water (WW), Surface Water(SW), 2, Improper preservation Ground Water (GW), Solid Waste (WA), 3, Insufficient sample volume Sludge (U), Wipe (P) CONTAINER: 202. 4. Headspace/air bubbles for VOCs 4oz, 8oz, 40ml Vial, 500ml, Liter (L), Tube, 5. Received past holding time Glass (G), Plastic (P) PRESERVATIVE: 6. Received trazen H<sub>2</sub>SO<sub>4</sub>, RCI, HNO<sub>3</sub>, Methanol (MoOH) 7. Label conflicts with COC NaOH, Socium Bisutfate (NaB), NaThio 3. Relinquished By Date Relinquished By 4. Rotinquished By 10/18/16 Ruculvad By Received By **□** 100 ☐ Ico 150 present present

White-Original, Pink-Sampler Copy

Submission of samples subject to Terms and Conditions on back



# Illinois Environmental Protection Agency

Bureau of Land • 1021 N. Grand Avenue E. • P.O. Box 19276 • Springfield • Illinois • 62794-9276

The Agency is authorized to require this information under Section 4 and Title XVI of the Environmental Protection Act (415 ILCS 5/4, 5/57 – 57.17). Failure to disclose this information may result in a civil penalty of not to exceed \$50,000.00 for the violation and an additional civil penalty of not to exceed \$10,000.00 for each day during which the violation continues (415 ILCS 5/42). Any person who knowingly makes a false material statement or representation, orally or in writing, in any label, manifest, record, report, permit, or license, or other document filed, maintained or used for the purpose of compliance with Title XVI commits a Class 4 felony. Any second or subsequent offense after conviction hereunder is a Class 3 felony (415 ILCS 5/44 and 57.17). This form has been approved by the Forms Management Center.

### Leaking Underground Storage Tank Program Laboratory Certification for Chemical Analysis

A.	Site Identification	
	IEMA Incident # (6- or 8-digit): 16-0820  Site Name: Cooccooks Coo	nc
	Leaking UST Technical File	
В.	Sample Collector	1.7
	I certify that:	1
	1. Appropriate sampling equipment/methods were utilized to obtain representative samples.	_MR
	Chain-of-custody procedures were followed in the field.	(Initial)
	3. Sample integrity was maintained by proper preservation.	(Initial)
	4. All samples were properly labeled.	(Initial)
C.	Laboratory Representative	(maai)
	I certify that:	
	1. Proper chain-of-custody procedures were followed as documented on the chain-of-custody forms	(Initial)
	2. Sample integrity was maintained by proper preservation.	(Injital)
	3. All samples were properly labeled.	(Initial)
	4. Quality assurance/quality control procedures were established and carried out.	(Initial)
	5. Sample holding times were not exceeded.	(Initial)

IL 532 2283 LPC 509 Rev. March 2006 Laboratory Certification for Chemical Analysis
Page 1 of 2

AR 000172

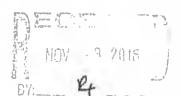
- 6. SW-846 Analytical Laboratory Procedure (USEPA) methods were used for the analyses.
- An accredited lab performed quantitative analysis using test methods identified in 35 IAC 186.180 (for samples collected on or after January 1, 2003).

(Initial)

### D. Signatures

I hereby affirm that all information contained in this form is true and accurate to the best of my knowledge and belief. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Sample Collector	Laboratory Representative
Name Matthew Rives	Name Shape Clocke
Title Engineer	Title Wasier + Mg
Company CWM Company, Inc.	Company Suburban Laboratories, Inc.
Address 701 South Grand Ave. West	Address 1950 S. Batavia Ave., Suite 150
City Springfield	City Geneva
State IL	State IL
Zip Code 62704	Zip Code 60134
Phone 217-522-8001	Phone 708-544-3260
Signature Mc	Signature Conh
Date 10-14-16	Date 10/26/16



# SUBURBAN LABORATORIES, Inc.



## **INVOICE**

FEIN # 36-2695636

1950 S. Batavia Ave., Suite 150 Geneva, Illinois 60134 Tel. (708) 544-3260 • Toll Free (800) 783-LABS Fax (708) 544-8587

www.suburbanlabs.com

Remit To:

Suburban Laboratories, Inc.

1950 S Batavia Ave , Suite 150

Geneva, IL 60134

Phone: 708-544-3260 Fax: 708-544-8587

Invoice#: 139564 Invoice Date: 10/31/2016

Terms: NET90 Invoice Due: 1/29/2017

Carol Rowe ACCOUNTS PAYABLE CWM Company, Inc 701 West South Grand Springfield, IL 62704

Priority: Rush PO:

Report To: Carol Rowe

Fax: (217) 522-8009

Work Order 1610102

Date Received 10/25/2016

Project: Albany and Fulton Oil

Item Description	Matrix	Remarks	Qty	Unit Price	% Disc.	Net Price	Total
BTEX + MTBE Solid	Soil	July 2016 - June 2017	5	\$106.38		1.0011000	\$531 90

Miscellaneous Charge Summary			
Item	Unit	Otr	Total
Shipping & Handling	\$62 58	1	\$62.58
5035 Sampling Kit	\$12,52	5	\$62.60

 Sub Total
 \$531.90

 Misc Charges
 \$125.18

 Surcharge
 0.00%

Surcharge 0.00%

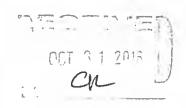
INVOICE Total: \$657.08

Pre-Paid Amount: \$0.00

Pre-Paid Amount: \$0.00
Total Payable Amount: \$657.08

Comments:

Terms per signed agreement





# SUBURBAN LABORATORIES, Inc.



October 31, 2016

1950 S Batavia Ave , Suite 150 Geneva, Illinois 60134 Tel. (708) 544-3260 • Toll Free (800) 783-LABS Fax (708) 544-8587 www.suburbanlabs.com

October 31, 2016

Carol Rowe CWM Company, Inc 701 West South Grand Springfield, IL 62704

TEL: (217) 522-8001 FAX: (217) 522-8009

RE: Albany and Fulton Oil

Workorder: 1610102



Dear Carol Rowe:

Suburban Laboratories, Inc. received 5 sample(s) on 10/25/2016 for the analyses presented in the following report.

All data for the associated quality control (QC) met EPA, method, or internal laboratory specifications except where noted in the case narrative. If you are comparing these results to external QC specifications or compliance limits and have any questions, please contact us.

This final report of laboratory analysis consists of this cover letter, case narrative, analytical report, dates report, and any accompanying documentation including, but not limited to, chain of custody records, raw data, and letters of explanation or reliance. This report may not be reproduced, except in full, without the prior written approval of Suburban Laboratories, Inc.

If you have any questions regarding these test results, please call me at (708) 544-3260.

Sincerely,

Shane Clarke

Business Development Manager

708-544-3260 ext 217

shane@SuburbanLabs.com





#### Case Narrative

Client: CWM Company, Inc

Project: Albany and Fulton Oil

WorkOrder: 1610102

Temperature of samples upon receipt at SLI: 6 C

Date: October 31, 2016

PO #:

QC Level:

Chain of Custody #: 132750

#### General Comments:

- All results reported in wet weight unless otherwise indicated. (dry = Dry Weight)
- Sample results relate only to the analytes of interest tested and to sample as received by the laboratory.
- Environmental compliance sample results meet the requirements of 35 IAC Part 186 unless otherwise indicated.
- Waste water analysis follows the rules set forth in 40 CFR part 136 except where otherwise noted.
- Accreditation by the State of Illinois is not an endorsement or a guarantee of the validity of data generated.
- For more information about the laboratories' scope of accreditation, please contact us at (708) 544-3260 or the Agency at (217) 782-6455.
- All radiological results are reported to the 95% confidence level.

#### Abbreviations:

- Reporting Limit: The concentration at which an analyte can be routinely detected on a day to day basis, and which also meets regulatory and client needs.
- Quantitation Limit: The lowest concentration at which results can be accurately quantitated.
- J: The analyte was positively identified above our Method Detection Limit and is considered detectable and usable; however, the associated numerical value is the approximate concentration of the analyte in the sample.
- ATC: Automatic Temperature Correction. TNTC: Too Numerous To Count
- TIC: Tentatively Identified Compound (GCMS library search identification, concentration estimated to nearest internal standard).
- SS (Surrogate Standard): Quality control compound added to the sample by the lab.

#### Method References:

For a complete list of method references please contact us.

- E: USEPA Reference methods
- SW: USEPA, Test Methods for Evaluating Solid Waste (SW-846)
- M: Standard Methods for the Examination of Water and Wastewater
- USP: Latest version of United States Pharmacopeia

#### Workorder Specific Comments:





1950 S. Batavia Ave., Suite 150, Geneva, IL 60134 (708) 544-3260

# **Laboratory Results**

Client ID: CWM Company, Inc

Project Name: Albany and Fulton Oil

Report Date: October 31, 2016

Workorder: 1610102

Client Sample ID: 8

Lab ID: 1610102-001

Date Received: 10/25/2016 12:00 PM Co

Matrix: SOIL

Collection Date: 10/18/2016 2:00 PM

Parameter	Result	Report Limit	Quat. Un	Dilution its Factor	·=	Batch ID
VOLATILE ORGANIC COMPOUNDS		Method	EPA-8260B-Rev 2, Dec	-96	Analyst: rgb	
Benzene	ND	0.0133	mg/Kg	-dry 47.46	10/26/2016 3.42 PM	R77667
Ethylbenzene	ND	0.0532	mg/Kg	-	10/26/2016 3 42 PM	R77667
m,p-Xylene	ND	0.106	mg/Kg	-	10/26/2016 3 42 PM	R77667
Methyl tert-butyl ether	ND	0.0532	mg/Kg	-dry 47.46	10/26/2016 3 42 PM	R77667
o-Xylene	ND	0,0532	mg/Kg	-dry 47.46	10/26/2016 3.42 PM	R77667
Total Xylenes	ND	0.106	mg/Kg	-dry 47.46	10/26/2016 3:42 PM	R77667
Toluene	ND	0.0532	mg/Kg	-dry 47.46	10/26/2016 3:42 PM	R77667
Internal Quality Control Compounds				•		
SS: 4-Bromofluorobenzene	94.1	80-120	%Re	ec 47.46	10/26/2016 3:42 PM	R77667
SS. Dibromofluoromethane	88.1	80-120	%Re	c 47.46	10/26/2016 3:42 PM	R77667
SS: Toluene-d8	101	80-120	%Re	ec 47.46	10/26/2016 3:42 PM	R77667
PERCENT MOISTURE		Method:	ASTM-D2216-Rev 2005		Analyst: cjg	
Percent Moisture	11	10	wt %	<b>5</b> 1	10/26/2016 12:35 PM	R77652
Client Sample ID: 9				Matrix: S		

Lab ID: 1610102-002

Date Received: 10/25/2016 12:00 PM

Matrix: SOIL

Collection Date: 10/18/2016 2:15 PM

Parameter	Result	Report Limit	Qual. Un	Dilution its Factor	•	Batch II
VOLATILE ORGANIC COMPOUNDS		Method	EPA-8260B-Rev 2, Dec-	96	Analyst: rgb	
Benzene	ND	0.0126	mg/Kg-	dry 43.89	10/26/2016 4:10 PM	R77667
Ethylbenzene	ND	0,0502	mg/Kg-	*	10/26/2016 4 10 PM	R77667
m,p-Xylene	ND	0.100	mg/Kg-	-	10/26/2016 4:10 PM	R77667
Methyl tert-butyl ether	ND	0.0502	mg/Kg-		10/26/2016 4:10 PM	R77667
o-Xylene	ND	0.0502	mg/Kg-	•	10/26/2016 4:10 PM	R77667
Total Xylenes	ND	0.100	mg/Kg-	-	10/26/2016 4:10 PM	R77667
Toluene	ND	0.0502	mg/Kg-	•	10/26/2016 4:10 PM	R77667
Internal Quality Control Compounds					10.00.0010 1.101101	1777007
SS: 4-Bromofluorobenzene	94.1	80-120	%Re	c 43.89	10/26/2016 4:10 PM	R77667
SS: Dibromofluoromethane	88.1	80-120	%Re	c 43.89	10/26/2016 4 10 PM	R77667
SS: Toluene-d8	100	80-120	%Re		10/26/2016 4:10 PM	R77667
PERCENT MOISTURE		Method:	ASTM-D2216-Rev 2005		Analyst, cjg	
Percent Moisture	13	1.0	wt%	1	10/26/2016 12,35 PM	R77652

Created: 10/31/2016 7 53 17 AM

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AR 000177



1950 S. Batavia Ave., Suite 150, Geneva, H. 60134 (708) 544-3260

# Laboratory Results

Client ID: CWM Company, Inc.

Report Date: October 31, 2016

Project Name: Albany and Fulton Oil

Workorder: 1610I02

Client Sample ID: 10

Matrix: SOIL

Lab 1D: 1610I02-003

Date Received: 10/25/2016 12:00 PM

Collection Date: 10/18/2016 2:30 PM

Parameter	Result	Report Limit	Qual. Units	Dilution Factor		Batch II	
	********		- Cinto		Date Analyzed	Daten 11	
VOLATILE ORGANIC COMPOUNDS		Method EF	A-8260B-Rev 2, Dec-96		Analyst rgb		
Benzene	ND	0.0146	mg/Kg-dry	50.33	10/26/2016 4:37 PM	R77667	
Ethylbenzene	ND	0.0583	mg/Kg-dry	50.33	10/26/2016 4:37 PM	R77667	
m.p-Xylene	ND	0.117	mg/Kg-dry	50.33	10/26/2016 4 37 PM	R77667	
Methyl tert-butyl ether	ND	0.0583	mg/Kg-dry	50.33	10/26/2016 4:37 PM	R77667	
o-Xylene	ND	0.0583	mg/Kg-dry	50.33	10/26/2016 4:37 PM	R77667	
Total Xylenes	ND	0.117	mg/Kg-dry	50.33	10/26/2016 4:37 PM	R77667	
Toluene	ND	0.0583	mg/Kg-dry	50 33	10/26/2016 4.37 PM	R77667	
Internal Quality Control Compounds							
SS: 4-Bromofluorobenzene	93.8	80-120	%Rec	50.33	10/26/2016 4:37 PM	R77667	
SS: Dibromofluoromethane	87.9	80-120	%Rec	50 33	10/26/2016 4:37 PM	R77667	
SS: Toluene-d8	99.8	80-120	%Rec	50 33	10/26/2016 4:37 PM	R77667	
PERCENT MOISTURE		Method AS	TM-D2216-Rev 2005		Analyst: cjg		
Percent Moisture	14	1.0	wt%	1	10/26/2016 12 35 PM	R77652	
Client Sample ID: 11				Matrix: S	OIL		
Lab ID: 1610102-004	10102-004 Date Received: 10/25/2016 13						

Parameter	Result	Report Limit	Qual. U	nits	Dilution Factor	Date Analyzed	Batch ID
VOLATILE ORGANIC COMPOUNDS		Method: EPA-8260B-Rev 2, Dec-96		ec-96	Analyst: rgb		•
Benzene	ND	0.0122	mg/K	(g-dry	43.5	10/26/2016 5.04 PM	R77667
Ethylbenzene	ND	0.0487	mg/K	(g-dry	43.5	10/26/2016 5:04 PM	R77667
m,p-Xylene	ND	0.0975	mg/K	g-dry	43.5	10/26/2016 5.04 PM	R77667
Methyl tert-butyl ether	ND	0.0487	mg/K	g-dry	43.5	10/26/2016 5:04 PM	R77667
o-Xylene	ND	0.0487	mg/K	g-dry	43.5	10/26/2016 5.04 PM	R77667
Total Xylenes	ND	0.0975	mg/K	g-dry	43.5	10/26/2016 5:04 PM	R77667
Toluene	ND	0.0487	mg/K	g-dry	43.5	10/26/2016 5:04 PM	R77667
Internal Quality Control Compounds			•				
SS: 4-Bromofluorobenzene	93.8	80-120	%F	Rec	43.5	10/26/2016 5:04 PM	R77667
SS: Dibromofluoromethane	87.4	80-120	%F	Rec	43.5	10/26/2016 5:04 PM	R77667
SS: Toluene-d8	99.9	80-120	%F	Rec	43.5	10/26/2016 5:04 PM	R77667
PERCENT MOISTURE		Method ASTM-D2216-Rev 2005		15		Analyst: cjg	
Percent Moisture	11	1.0	wt	%	1	10/26/2016 12:35 PM	R77652

Page 4 of 8



1950 S. Batavia Ave., Suite 150, Geneva, IL 60134 (708) 544-3260

# Laboratory Results

Client 1D: CWM Company, Inc Project Name: Albany and Fulton Oil

Report Date: October 31, 2016

Workorder: 1610102

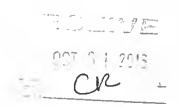
Client Sample ID: 12

Lab ID: 1610102-005

Date Received: 10/25/2016 12:00 PM Collection Date: 10/18

Collection Date: 10/18/2016 3:00 PM

Parameter	Result	Report Limit	Qual.	Units	Dilution Factor	Date Analyzed	Batch ID
VOLATILE ORGANIC COMPOUNDS	Method EPA-8260B-Rev 2, Dec-96			Analyst. rgb			
Benzene	ND	0.0148	me	g/Kg-dry	51.87	10/26/2016 5:31 PM	R77667
Ethylbenzene	ND	0.0592	mg/Kg-dry mg/Kg-dry		51,87	10/26/2016 5:31 PM	R77667
m,p-Xylene	ND	0.118			51.87	10/26/2016 5:31 PM	R77667
Methyl tert-butyl ether	ND	0.0592		g/Kg-dry	51.87	10/26/2016 5:31 PM	R77667
o-Xylene	ND	0.0592		g/Kg-dry	51.87	10/26/2016 5 31 PM	R77667
Total Xylenes	ND	0.118		g/Kg-dry	51.87	10/26/2016 5:31 PM	R77667
Toluene	ND	0.0592	•	g/Kg-dry	51.87	10/26/2016 5.31 PM	R77667
Internal Quality Control Compounds				39 0.,	01.01	10/20/2010 3.31 FIVE	14/100/
SS: 4-Bromofluorobenzene	94.1	80-120		%Rec	51.87	10/26/2016 5:31 PM	D77667
SS: Dibromofluoromethane	87.2	80-120		%Rec	51.87	10/26/2016 5:31 PM	R77667
SS: Toluene-d8	98.5	80-120		%Rec	51.87	10/26/2016 5:31 PM	R77667
PERCENT MOISTURE		Method ASTM-D2216-Rev 2005				Analyst: cjg	R77667
Percent Moisture	12	10		wt%	1	10/26/2016 12:35 PM	R77652





# Suburban Laboratories, Inc. 1950 S. Batavia Ave., Suite 150, Geneva, IL 60134 (708) 544-3260

# PREP DATES REPORT

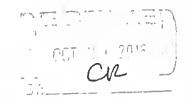
Client: Project:

CWM Company, Inc Albany and Fulton Oil

Report Date: October 31, 2016

Lab Order: 1610102

Sample ID	Collection Date	Batch ID	Prep Method	Prep Test Name	TCLP Date	Prep Date
1610102-001A	10/18/2016 2 00 00 P	41251	5035PR	CLOSED SYSTEM P&T VOC Prep		10/26/2016
1610102-002A	10/18/2016 2 15 00 P	41251	5035PR	CLOSED SYSTEM P&T VOC		10/26/2016
1610102-003A	10/18/2016 2 30 00 P	41251	5035PR	CLOSED SYSTEM P&T VOC		10/26/2016
1610102-004A	10/18/2016 2 45 00 P	41251	5035PR	CLOSED SYSTEM P&T VOC		10/26/2016
1610102-005A	10/18/2016 3 00 00 P	41251	5035PR	CLOSED SYSTEM P&T VOC		10/26/2016





## Suburban Laboratories, Inc.

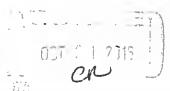
1950 S Batavia Ave., Suite 150, Geneva, IL 6@134 (708) 544-3260

## Qualifier Definitions

WO# 1610102 Date 10/31/2016

### Qualifiers:

_	
*/x	Value exceeds Maximum Contaminant Level
В	Analyte detected in the associated Method Blank
С	Value is below Minimum Concentration Limit
С	Analyte not in SLI scope of accredidation 007 01 2315
E	Estimated, detected above quantitation range
G	Refer to case narrative page for specific comments
Н	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limit (QL)
N	Tentatively identified compounds
ND	Not Detected at the Reporting Limit
P	Present
Q	Accredidation is not available from Wisconsin
R	RPD outside accepted recovery limits
S	Spike Recovery outside accepted recovery limits
T	Analyte detected in sample trip blank
V	EPA requires field analysis/filtration. Lab analysis would be considered past hold time.



SUBURBAN LAE 1950 S. Batavia Ave., Ste 1	ORATORIES,						OF CUSTODY	/ RECORI	7 1 2	2750
Company results		Tel. 7	08.544.3			8587 Toll Free:	800.783.LABS www	suburbanlabs.com	л <u>т</u> Э	32750
Company Address	y, Inc					EQUESTED	ANALYSIS & METH	OD REQUESTED	Page o	of so
701 West South			Norma			Additional Rush harges Approved,	Enter an "X" in box	below for request	PO No.	E .
Daringtield Ic	62704	*D	ate & Time	Needed:					Shipping Method	
		Fax N	Iornal TAT	s specified or	the price quo	blion or fee schedule.			Reporting Level (	at
Email Address		al Report		gulatory Pro		None/Info Only	-		additional charge	
But 10 10 10 10 10 10 10 10 10 10 10 10 10	y.com we	be emailed		Required)	-	-				SE ONLY
				_		SDWA		4	SLI ORDER No.	1610I02
Project Manager (Report for Course Sample Collector(s) Name				kdge 🔲 N	IPDES	☐ MWRDGC	[T]   []	111	Sample contails supplied by custo	ners
Sample Collector(s) Name	Ŧ		Disposi	al 🗀 C		ase specify in comment ion below.		1	Temperature of	unia i
SAMPLE IDENTIFICATION	COLLECTION		GRAB/	CONT					Received Sample Samples receive	4 110
"Use One Line Per Preservation & Container Type"	DATE TIME	MATRIX	COMP.		AINERS E & TYPE	PRESERVATIVE			same day as colle	oction? LI Yes
1 8	1018/16/200	<	6	1/ 40,		M-CH/	VI		R Condition	
2 9	111 215	1	1	/ <u>/</u>	1 102	1 20 (V NO.22				IAB
3 (0	1 230					***************************************				
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5 12_	1 202	<del></del>		4. 7				1 1		
6	14/ 1300	4	*	4 -	1		4			-SAB
	11500	EVENT.	And the same	Z = 94	St / 1	第二章 P. 大海 (1987)	9			
7	1 1	Taylor II	1000	1	1.	The Barry				
8	11	1	2	電 4	\$14 HE	425/12/15/16/20				++
9	11		10.7	5/ /0	A.O. A	ART -		1 1	<del></del>	<del>                                     </del>
10	1 1	- L. C. C. C. C. C. C. C. C. C. C. C. C. C.	القيدان	1 100	25 15 11 miles	roder A	-	1		+
11	, ,			_						
12				<u>'</u>				1	10	
MATRIX: Drinking Water (DW), Soil (S), COMMENTS &	SPECIAL INSTRUCTION	S.							- 1 0	
Waste Water (WW), Surface Water(SW), Ground Water (GW), Solid Waste (WA), Sludge (U), Wipe (P) CONTAINER: Zez, 4cz, Soz, 40ml Vlat, 500ml, Liter (L), Tube, Glass (G), Plastic (P) PRESERVATIVE; H <sub>2</sub> SO <sub>4</sub> , HCI, HNO <sub>3</sub> , Methanol (MeOH) N3OH, Sodium Bisulfate (NaB), NaThio  1. Relinquished By		· ·				BY:	OCT 3 7 2016 CN	44.	CONDITIO  1. Improper/damaged 2. Improper preserva 3. Insufficient sample 4. Headspace/air bub 5. Received past hole 6. Received frazen 7. Label conflicts with	tion volume obles for VOCs ding time
10/21/16	2. Rejurgued By	HO.	Date / E/	15/18	3. Relinquist	oursies	Date 12-11	4. Relinquished By		Date
TE THE present 8:00	Hacerved By Hall	P Pros	Ice Time	130	Received By			Received By	☐ Ice	Time
Submission of samples subject to Terms and Con-	ditions on back.			Rev 07/2	0/08	nie de la company	Herein 1 C.C.	Whi	present	k-Sampler Copy

AR 000182



## Illinois Environmental Protection Agency

Bureau of Land • 1021 N. Grand Avenue E. • P.O. Box 19276 • Springfield • Illinois • 62794-9276

The Agency is authorized to require this information under Section 4 and Title XVI of the Environmental Protection Act (415 ILCS 5/4, 5/57 – 57.17). Failure to disclose this information may result in a civil penalty of not to exceed \$50,000.00 for the violation and an additional civil penalty of not to exceed \$10,000.00 for each day during which the violation continues (415 ILCS 5/42). Any person who knowingly makes a false material statement or representation, orally or in writing, in any label, manifest, record, report, permit, or license, or other document filed, maintained or used for the purpose of compliance with Title XVI commits a Class 4 felony. Any second or subsequent offense after conviction hereunder is a Class 3 felony (415 ILCS 5/44 and 57.17). This form has been approved by the Forms Management Center.

	osequent offense after conviction hereunder is a Class 3 felony (415 ILCS 5/44 and 57,17).  This form has been approved t Inagement Center.	by the Forn
	Leaking Underground Storage Tank Program Laboratory Certification for Chemical Analysis	
Α.	Site Identification  IEMA Incident # (6- or 8-digit): 16-0820 IEPA LPC# (10-digit): 195625  Site Name: Albany 3 Fulfen Oil  Site Address (Not a P.O. Box): 1615 4th St.  City: Fulfen County: Whik Side ZIP Code: 6175  Leaking UST Technical File	
В.	Sample Collector	
	I certify that:	1
	Appropriate sampling equipment/methods were utilized to obtain representative samples.	MT
	Chain-of-custody procedures were followed in the field.	(Initial) (Initial)
	Sample integrity was maintained by proper preservation	M
	4. All samples were properly labeled.	(Initial) (Initial)
C.	Laboratory Representative	
	I certify that:	
	Proper chain-of-custody procedures were followed as documented on the chain-of-custody forms	(Initial)
	2. Sample integrity was maintained by proper preservation.	H
	3. All samples were properly labeled.	(Initial) (Initial)
	4. Quality assurance/quality control procedures were established and carried out.	(IniKal)
	5. Sample holding times were not exceeded.	(Initial)

Laboratory Certification for Chemical Analysis
Page 1 of 2

AR 000183

6. SW-846 Analytical Laboratory Procedure (USEPA) methods were used for the analyses.

 An accredited lab performed quantitative analysis using test methods identified in 35 IAC 186.180 (for samples collected on or after January 1, 2003). (Initial)

### D. Signatures

I hereby affirm that all information contained in this form is true and accurate to the best of my knowledge and belief. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Sample Collector	Laboratory Representative
Name Matthew Rives	Name Shane Clarke
Title Engineer	Title Project Mar
Company CWM Company, Inc.	Company Suburban Laboratories, Inc.
Address 701 South Grand Ave. West	Address 1950 S. Batavia Ave., Suite 150
City Springfield	City Geneva
State IL	State IL
Zip Code <u>62704</u>	Zip Code 60134
Phone 217-522-8001	Phone 708-544-3260
Signature Management	Signature Clark
Date 10-18-16	Date 10/31/16



### B. K. Jackson Bulldozing and Excavating, Inc.

**Invoice** 

26865 Mount Ragan Rd. Hettick, IL 62649 217-414-1939

Date	Invoice #
10/24/2016	420

Bill To

W3M Company, Inc.

701 South Grand Ave W.

Springfield, IL. 62704



P.O. No.	Terms	Project
2016-0820	Net 30	

Quantity	Description	Rate	Amount
5	Mobilize 320D Excavator and 420E Backhoe to Albany Fulton, IL	210.00	1,050.0
40	320D Excavator w/ Operator for Excavation and Backfill	195.00	7,800.0
20	420 E Backhoe w/ Operator for Excavation and Backfill	125.00	2,500.0
10	10/11/16 BK Jackson #4 Hauling soil to Landfill	85.00	850.0
5	10/12/16 BK Jackson #4 Hauling soil to Landfill	85.00	425.0
5	10/12/16 BK Jackson #4 Hauling backfill	85.00	425.0
10	10/12/16 BK Jackson #6 Hauling soil to Landfill	85.00	850.0
5	10/13/16 BK Jackson #4 Hauling soil to Landfill	85.00	425.0
5	10/13/16 BK Jackson #4 Hauling backfill	85.00	425.0
10	10/13/16 BK Jackson #6 Hauling soil to Landfill	85.00	850.0
4	_	85.00	340.0
9	l	85.00	765.0
4	10/17/16 BK Jackson #4 Hauling soil to Landfill	85.00	340.0
4	10/17/16 BK Jackson #4 Hauling backfill	85.00	340.0
10	10/17/16 BK Jackson #6 Hauling soil to Landfill	85.00	850.6
3	10/18/16 BK Jackson #4 Hauling soil to Landfill	85.00	255.0
7	10/18/16 BK Jackson #4 Hauling soil to Landfill	85.00	595.0
12	10/18/16 BK Jackson #6 Hauling soil to Landfill	85.00	1,020.0
	10/19/16 BK Jackson #4 Hauling backfill	85.00	1,020.0
	Demobilization of 320D and 420E	210.00	840.0
		1	
Α	5% service charge will be assessed every 30 days on past due invoices.	Total	\$21,965.0

CW'M COMPANY, INC. **ENVIRONMENTAL CONSULTING SERVICES** SPRINGFIELD, IL (217) 522-8001 70-940-71 Check date: 10/28/16 701 SOUTH GRAND AVENUE WEST SPRINGFIELD, IL 62704 PAY TO THE \*\*\*\*\*\*10.000.00 B. K. Jackson Bulldozing & Excavating, Inc. ORDER OF **DOLLARS** B. K. Jackson Bulldozing & Excavating, Inc. 26865 Mount Ragan Road Hettick, IL 62649 **MEMO** ORIZED SIGNATURE "O 20950" #O71109406# 00 686 V3M COMPANY, INC. 20950 From: Check Date: 10/28/16 CW3 M Company Check Number: 20950 701 S Grand Ave W **Total Payment:** 10,000.00 Springfield, IL 62704-3638 Year to Date Paid: 32,212.50 Memo: Advance Partial Payment / Invoice No.420 / Dated October 24, 2016 / Albany & Fulton Oil, Inc. / Incident No.H2016-0820 3M COMPANY, INC. 20950 From: Check Date: 10/28/16

AR 000186

20950

10,000.00

32,212.50

Check Number:

Total Payment:

Year to Date Paid:

Advance Partial Payment / Invoice No.420 / Dated October 24, 2016 / Albany & Fulton Oil, Inc. / Incident No.H2016-0820

CW3 M Company

Memo:

701 S Grand Ave W

Springfield, IL 62704-3638

### Document Image

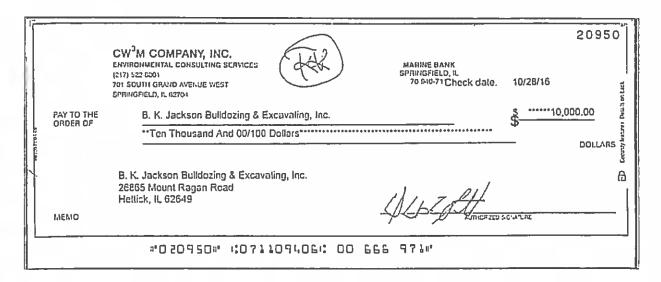
Tuesday, Nov 29 2016

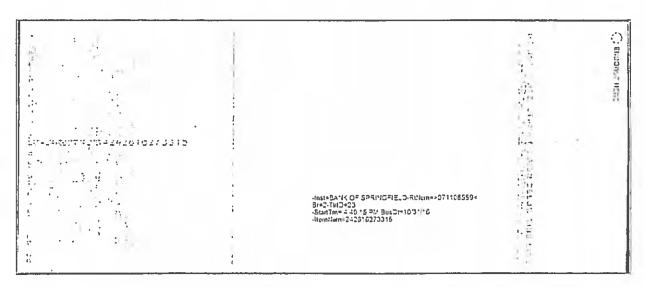
10,000.00

81101660

11/01/2016

Check Number 20950 Amount
Account Number 666971 Sequence Number
Trancode 19-On Us Check Date







The image(s) shown above represent official copies of original documents processed by our institution. CW3M COMPANY, INC.

ENVIRONMENTAL CONSULTING SERVICES

(217) 522-8001

701 SOUTH GRAND AVENUE WEST

SPRINGFIELD, IL 62704

MARINE BANK SPRINGFIELD, IL

70-940-71 Check date:

11/17/16

PAY TO THE ORDER OF

B. K. Jackson Bulldozing & Excavating, Inc.

**\*\*\*\*\*\***11,965.00

**DOLLARS** 

6

B. K. Jackson Bulldozing & Excavating, Inc.

26865 Mount Ragan Road

Hettick, IL 62649

MEMO

AUTHORIZED SIGNATURE

"O 2098 1 " 1:0711094061: 00 666 971"

W3M COMPANY, INC.

20981

From:

CW3 M Company 701 S Grand Ave W

Springfield, IL 62704-3638

Check Date:

11/17/16 20981

Check Number: Total Payment:

11,965.00

Year to Date Paid:

44,177.50

Memo:

Invoice No. 420 / October 24, 2016 / Albany & Fulton Oil, Inc. / Incident #H2016-0820 / Less Check No. 20950

W3M COMPANY, INC.

20981

From:

CW3 M Company 701 S Grand Ave W Springfield, IL 62704-3638

Springfield, IL 62704-3638

Check Date: Check Number: 11/17/16 20981

Total Payment:

11,965.00

Year to Date Paid:

44,177.50

Memo:

Invoice No. 420 / October 24, 2016 / Albany & Fulton Oil, Inc. / Incident #H2016-0820 / Less Check No. 20950

AR 000188

#### /.0266/ Marine Bank

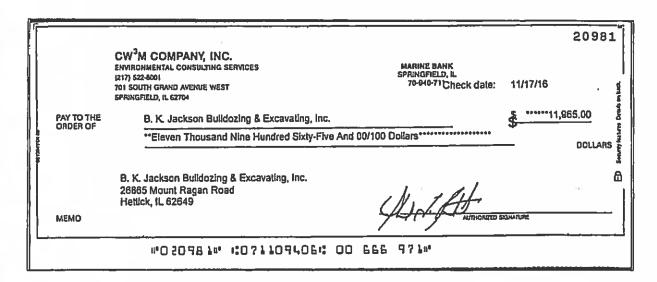
### Document Image

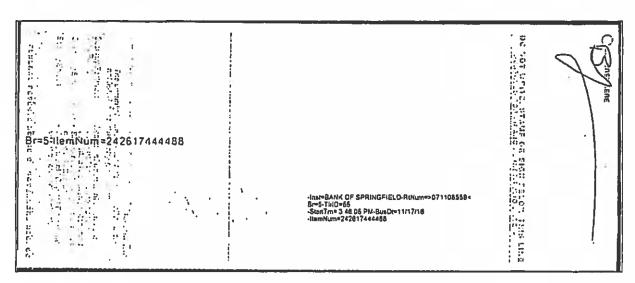
#### Tuesday, Nov 29 2016

 Check Number
 20981
 Amount
 11,965.00

 Account Number
 666971
 Sequence Number
 80602890

 Trancode
 19-On Us Check
 Dale
 11/18/2016







The image(s) shown above represent official copies of original documents processed by our institution.



## Wendling Quarries, Inc.

2647 - 225th Street, P.O. Box 230, DeWitt, Iowa 52742-0230 Accounting Dept. - Phone: 563-659-9186 Fax: 563-659-2219 www.wendlingquarries.com

PLEASE REMIT PAYMENT TO: WENDLING QUARRIES INC., P.O. BOX 230, DEWITT, IA 52742-0230

Invoice #: 659869 Invoice Date: 10/15/16

**Customer #: 2231** 

Quote: PO #:

Sold To:

CW3M COMPANY 701 SOUTH GRAN AVEW SPRINGFIELD, IL 62704

ale Date Product Location	t No./Description Ticket #	Quantity UM	Unit Price	Matl Amt	HaulRate	Haul Amt	Tax	Tax Id	Total
10/12/16 0108	CA 10 / Class A		Table 187	(A)			- 13	A Transfer	4 - 1 - 1
arden Plain Quarry	253336	14.78 TON	8.50	125.63	0.00	0.00	9.11	Whiteside Co	134.74
Garden Plain Quarry	253339	15.90 TON	8.50	135.15	0.00	0.00	9.80	Whiteside Co	144.95
arden Plain Quarry	253341	16.73 TON	8.50	142.21	0.00	0.00	10.31	Whiteside Co	152.52
3	*SUBTOTAL*	47.41		402.99		0.00	29.22		432.2
10/13/16 0108	CA 10 / Class A								
Perden Plain Quarry	253342	16.21 TON	8.50	137.79	0.00	0.00	9,99	Whiteside Co	147.78
arden Plain Quarry	253343	15,35 TON	8.50	130.48	0.00	0.00	9.46	Whiteside Co	139.94
Garden Plain Quarry	253347	16,15 TON	8.50	137.28	0.00	0.00	9.95	Whiteside Co	147,23
Garden Plain Quarry	253350	16.16 TON	8.50	137.36	0.00	0.00	9.96	Whiteside Co	147.32
arden Plain Quarry	253362	16.09 TON	8.50	136.77	0.00	0.00	9.92	Whiteside Co	146.69
Garden Plain Quarry	253366	16.04 TON	8.50	136.34	0.00	0.00	9.88	Whiteside Co	146.22
Garden Plain Quarry	253370	14.70 TON	8,50	124.95	0.00	0.00	9.06	Whiteside Co	134.0
arden Plain Quarry	253374	20.26 TON	8.50	172.21	0.00	0.00	12.49	Whiteside Co	184.70
Sarden Plain Quarry	253376	19.38 TON	8.50	164.73	0.00	0.00	11.94	Whiteside Co	176.67
1	*SUBTOTAL*	150.34		1,277.91		0.00	92.65		1,370.56
Totals:		197.75		1,680.90		0.00	121.87		1,802.77

# WENDLING QUARRIES INC

PO BOX 230
DEWITT IA 52742
563-659-9186
563-659-3393

To: William Date: 10/28/2016

From: Jessie Jacobi

**Subject: Credit Card Purchase** 

William:

Attached is the credit card receipt for payment on account in the amount of \$1802.77. It has been applied to your account.

### Thank You!

Jessie Jacobi Credit Manager Wendling Quarries Inc.

2047 Dewitt	ries -Main Office 225th St . If 52742 659-9181
18/27/2016 Merchant [D: Device [D: Terminal [D:	11:58:5 812:5 PPXI
Credit	Sale:
Transaction #: Card Type: Account: Entry: Order Humber: Cust. Code:	1 MasterCard ************0428 Manual 659869 807
Amount:	61.802.77
CYD Kasponse:	001 00037J AUTH/TKT atch(S-Digit Zip) M - CVV Matches
TRANS ID:	MEBN57EA21027
CUSTON	EK COPY

## MIDWEST PETROLEUM SERVICE, LLC

"Over 30 Years Quality Service and Experience"

Sue Hall, Mgr.

Phone: (217) 443-2263

Fax: (217) 443-2263

Mike Hall, President Cel Ph: (217) 840-5070

23535 N 1530 E Rd Danville, IL 61834-5571 Invoice

Of West South Grand Avenue pringfield, IL 62704  P.O. No.  Terms  Net 60  Quantity  Description  Midwest Petroleum Service, LLC performed UST REMOVAL activities on October 11, 20 the below referenced site:  Location: Albany & Fulton Oil, Inc. 1615 4th Street Fulton, IL 61252 FAC ID# 1-025544 LUST# 2016-0820  Scope of work:  Submitted UST removal application to the Office of the Illinois State Fire Marshall (OS) Provided OSHA trained and OSFM certified personnel to perform field activities	Rate	Due Date 12/10/2016 Troject  Amount
P.O. No. Terms  Not 60  Quantity  Description  Midwest Petroleum Service, LLC performed UST REMOVAL activities on October 11, 20 the below referenced site:  Location: Albany & Fulton Oil, Inc. 1615 4th Street Fulton, IL 61252 FAC ID# 1-025544 LUST# 2016-0820  Scope of work:  Submitted UST removal application to the Office of the Illinois State Fire Marshall (OS) Provided OSHA trained and OSFM certified personnel to perform field activities	Rate	
Midwest Petroleum Service, LLC performed UST REMOVAL activities on October 11, 20 the below referenced site:  Location: Albany & Fulton Oil, Inc. 1615 4th Street Fulton, IL 61252 FAC ID# 1-025544 LUST# 2016-0820  Scope of work:  Submitted UST removal application to the Office of the Illinois State Fire Marshall (OS) Provided OSHA trained and OSFM certified personnel to perform field activities	016 at	Amount
Midwest Petroleum Service, LLC performed UST REMOVAL activities on October 11, 20 the below referenced site:  Location: Albany & Fulton Oil, Inc. 1615 4th Street Fulton, IL 61252 FAC ID# 1-025544 LUST# 2016-0820  Scope of work:  Submitted UST removal application to the Office of the Illinois State Fire Marshall (OS) Provided OSHA trained and OSFM certified personnel to perform field activities	016 at	Amount
the below referenced site:  Location: Albany & Fulton Oil, Inc. 1615 4th Street Fulton, IL 61252 FAC ID# 1-025544 LUST# 2016-0820  Scope of work:  Submitted UST removal application to the Office of the Illinois State Fire Marshall (OS) Provided OSHA trained and OSFM certified personnel to perform field activities		į
<ul> <li>MPS notified JULIE (utility marking service) prior to performing field activities</li> <li>Removed one (1) 6,000 gallon and one (1) 10,000 gallon UST in accordance with OSF guidelines</li> <li>Removed product lines and vent lines in accordance with OSFM guidelines</li> <li>Properly disposed of said UST system</li> <li>Provided OSFM with notification forms following removal activities</li> <li>TRACKHOE OPERATOR, LABORERS, and EQUIPMENT to uncover, remove, cut, clea and dispose of TANK #1 - 6,000 gallon (GASOLINE) UST in accordance with IL OSFM guidelines</li> <li>TRACKHOE OPERATOR, LABORERS, and EQUIPMENT to uncover, remove, cut, clea and dispose of TANK #2 - 10,000 gallon (GASOLINE) UST in accordance with IL OSFM guidelines</li> </ul>	m, 3,942.33	

CW3M COMPANY, INC.

ENVIRONMENTAL CONSULTING SERVICES

(217) 522-8001

701 SOUTH GRAND AVENUE WEST

SPRINGFIELD, IL 62704

MARINE BANK SPRINGFIELD, IL

70-940-71 Check date:

11/08/16

PAY TO THE ORDER OF Midwest Petroleum Service, LLC

\*\*Seven Thousand Eight Hundred Eighty-Four And 66/100 Dollars\*\*

\*\*\*\*\*\*7,884.66

DOLLARS

6

Midwest Petroleum Service, LLC

Attn: Mr. Mike Hall 23535 N. 1530 E. Road Danville, IL 61834-5571

AUTHORIZED SIGNATURE

MEMO

#O 20974# #O71109406# 00 666 971#

W3M COMPANY, INC.

20974

From:

CW3 M Company 701 S Grand Ave W Springfield, IL 62704-3638 Check Date: 11/08/16 Check Number: 20974

Total Payment:

7,884.66

Year to Date Paid:

16,371.32

Memo:

Invoice # 4567 / Dated: October 11, 2016 / Albany & Fulton Oil, Inc. / Incident No. 2016-0820

V3M COMPANY, INC.

20974

From:

CW3 M Company 701 S Grand Ave W Springfield, IL 62704-3638 
 Check Date:
 11/08/16

 Check Number:
 20974

Total Payment:

7,884.66

Year to Date Paid:

16,371.32

Memo:

Invoice # 4567 / Dated: October 11, 2016 / Albany & Fulton Oil,

Inc. / Incident No. 2016-0820

### /.0266/ Marine Bank

### Document Image

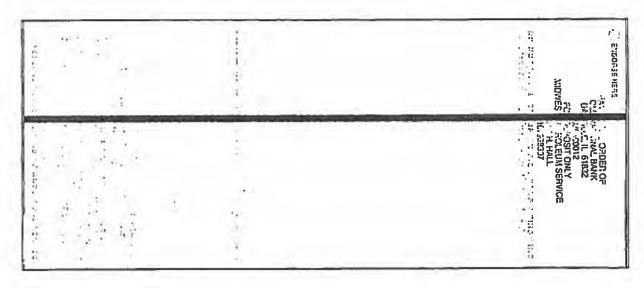
### Tuesday, Nov 29 2016

 Check Number
 20974
 Amount
 7,884.66

 Account Number
 666971
 Sequence Number
 80802540

 Trancode
 19-On Us Check
 Date
 11/21/2016







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INVOICE

Page 1 of 5
Customer: ALBANY & FULTON C/O CWM COMPANY

Online WM ezPay ID:

00017-61748-03003

Invoice Date
Invoice Number;
Account Number

Due Date

10/17/2016 0016399-2173-1

173-0000594-2173-5 Due Upon Receipt

MORRISON IL 61270-9587

(815) 772-7308 (815) 772-5665 FAX

PRAIRIE HILL RDF

18762 LINCOLN RD

Total Current Charges

Total Amount Due

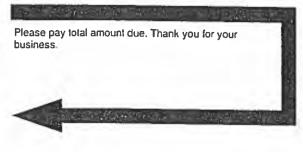
8,405,20

8,405.20

Account Summary	
Description	
Previous Balance	0.00
Total Credits and Adjustments	0.00
Total Payments Received	0.00
Total Current Charges	8,405.20
Total Amount Due	8,405.20
Total Amount Past Due	0.00

Service Period: OCT 2016 MID MONTH	
Description	Amount
Landfill	8,405.20
Total Current Charges	8,405,20

If full payment of the invoiced amount is not received within your contractual terms, you may be charged a monthly late charge of 2.5% of the unpaid amount, with a minimum monthly charge of \$5.00, or such late charge allowed under applicable law, regulation or contract. Additionally, if your service is suspended for non-payment, you may be charged a resume charge to restart your service. For each returned check, a charge will be assessed on your next billing equal to the maximum amount permitted by applicable state law.



TO ASSIST WITH CORRECT PAYMENT APPLICATION,PLS USE REMITTANCE STUB WITH ENCLOSED ENVELOPE. WASTE MANAGEMENT APPRECIATES THE OPPORTUNITY TO SERVE YOU

Use your iPhone or Android mobile device to manage your account, pay your bill, and schedule a roll-off pickup, similar to wm.com. More at wm.com/GoMobile.

Current Due	Over 30	Over 60	Over 90	Over 120	Total Due
8,405 20	0 00	0.00	0 00	0.00	8,405.20

WASTE MANAGEMENT
PRAIRIE HILL RDF
18762 LINCOLN RD
MORRISON IL, 61270-9587

(815) 772 7308 (815) 772 5665 FAX

### **Payment Coupon**

Please detach and send with checks only (no cash)
Please send all other correspondence to your local site.

Your Account Number 173-0000594-2173-5 Your Invoice Number

0016399-2173-1

To pay this bill online and switch to paperless billing, go to wm.com/paperless

Due Date Total Due Amount Paid
Upon Receipt 8,405.20

10/17/2016

Invoice Date

21731730000594000163990000084052000000840520 5

(1)053193





		73-594 Albany & Fulton C/O Cwm Company:				
Date	Tickel	Description	Quantity	U/M	Rate	Amount
10/11/16	404371	Vehicle#: 4				
		Declassified soil	14 72	TON	18.04	265 5
		Profile # 616053il				
		Generator albany & fulton oil inc				
		Manifest#: 1				
		Ticket Total				265.5
10/11/16	404392	Vehicle#: 4				
		Declassified soil	14 94	TON	18,04	269,5
		Profile # 616053:l				
		Generator albany & fulton oil inc				
		Manifest#: 1				
		Ticket Total				269.5
10/11/16	404405	Vehicle#: 4	46.06	TON	18.04	289.7
		Declassified soil	16.06	TON	10.04	209.1
		Profile # 616053il				
		Generator albany & fulton oil inc				
		Manifest#: 1				000 -
		Ticket Total				289.7
-						
10/11/16	404423	Vehicle#: 4	40.00		40.04	
		Declassified soil	13.66	TON	18.04	246.4
		Profile # 616053il				
		Generator albany & fulton oil inc				
		Manifest#: 1				
		Ticket Total				246.4
10/12/16	404480	Vehicle#: 4				
		Declassified soil	16,39	TON	18.04	295.6
		Profile # 616053il				
		Generator albany & fulton oil inc				
		Manifest#: 1				
		Ticket Total				295.6
10/12/16	404481	Vehicle#: 6				
. 37 127 10	10.101	Declassified soil	22.64	TÖN	18.04	408.4
		Profile # 616053il				
		Generator albany & fulton oil inc				
		Manifest#: 1				
		Ticket Total				408.4
0/12/16	404497	Vehicle#: 4				
		Declassified soil	15,24	TON	18 04	274.9
		Profile # 616053(I				
		Generator albany & fulton oil inc				

NOTICE: By sending your check, you are authorizing the Company to use information on your check to make a one-time electronic debit to your account at the financial institution indicated on your check. This electronic debit will be for the amount of your check and may occur as soon as the same day we receive your check.

You agree, in order for us to service our account or to collect any amounts you may owe (for non-marketing or solicitation purposes), we may contact you by telephone at any telephone number associated with your account, including wireless telephone numbers, which could result in charges to you. We may also contact you by sending text messages, facsimile messages or e-mails, using any e-mail address you provide to use. Methods of contact may include using pre-recorded/artificial voice messages and/or use of an automatic dialing device, as applicable.



PRAIRIE HILL RDF 18762 LINCOLN RD MORRISON IL 61270-9587

Page 3 of 5 Customer: ALBANY & FULTON C/O CWM COMPANY

Online WM ezPay ID:

00017-61748-03003 10/17/2016

Invoice Date Invoice Number

0016399-2173-1

Account Number Due Date:

173-0000594-2173-5 Due Upon Receipt

Date	Ticket	73-594 Albany & Fulton C/O Cwm Company Description	701 South Grand Av			
Dale	TICKEL	Manifest#: 1	Quantity	U/M	Rate	Amount
		Ticket Total				
		licket lotal				274.9
10/12/16	404501	Vehicle# 6				
10,12,10	707501	Declassified soil	11.89	TON	40.04	
		Profile # 616053il	11.09	1011	18_04	214 5
		Generator albany & fulton oil inc				
		Manifest# 1				
		Ticket Total				
						214.5
10/12/16	404510	Vehicle#_4				
		Declassified soil	12.78	TON	18 04	230 5
		Profile # 616053il	12.70	1011	10 04	230 5
		Generator albany & fulton oil inc				
		Manifest# 1				
		Ticket Total				220 5
						230.5
0/12/16	404517	Vehicle# 6				
		Declassified soil	18.01	TON	18 04	324 9
		Profile # 616053il	10.01	1011	10 04	324.9
		Generator albany & fulton oil inc				
		Manifest#: 1				
		Ticket Total				324.9
						324.5
0/12/16	404526	Vehicle# 4				
		Declassified soil	18 07	TON	18.04	325.9
		Profile # 616053il			10,04	020 5
		Generator albany & fulton oil inc				
		Manifest# 1				
		Ticket Total				325.9
						020.0
0/12/16	404540	Vehicle# 6				
		Declassified soil	25 60	TON	18 04	461.82
		Profile # 616053il				, , , , ,
		Generator albany & fulton oil inc				
		Manifest# 1				
		Ticket Total				461.83
				11 mm or	6110	
0/12/16	404552	Vehicle#: 4				
		Declassified soil	20.13	TON	18 04	363 1
		Profile # 616053il				
		Generator albany & fulton oil inc				
		Manifest#_1				
		Ticket Total				363.15
	40.4500					
0/12/16	404560	Vehicle#: 6				
		Declassified soil	18 63	TON	18 04	336 09
		Profile # 616053il				
		Generator albany & fulton oil inc				
		Manifest# 1				
		Ticket Total				336.09
0/12/16	404571	Vehicle# 6				
		Declassified soil	25 56	TON	18 04	461.10
		Profile # 616053il			,	407.10

Printed on

ate	Ticket	73-594 Albany & Fulton C/O Cwm Company: Description	Quantity	U/M	Rate	Amount
Pie	HUKEI	Manifest#: 1	Quantity	O/IVI	11616	AHOBIT
0		Ticket Total				461.10
h/13/16	404590	Vehicle#: 6				
113110	404550	Declassified soil	24.74	TON	18 04	446 31
		Profile # 616053il	2		.00	
		Generator albany & fulton oil inc				
1		Manifest#: 1				
1		Ticket Total				446.31
0/13/16	404604	Vehicle#: 6	44.70	TON	18.04	265,55
1		Declassified soil	14.72	TON	10.04	205.55
		Profile # 616053il				
200		Generator albany & fulton oil inc				
1		Manifest#: 1 Ticket Total	n			265.55
1		licket lotal				205.50
0/13/16	404622	Vehicle#: 6				
		Declassified soil	21.35	TON	18,04	385,15
		Profile # 616053il				
		Generator albany & fulton oil inc				
		Manifest#: 1				005 45
1		Ticket Total				385.15
0/13/16	404626	Vehicle#: 4				
		Declassified soil	13.57	TON	18_04	244,86
		Profile # 616053il				
		Generator albany & fulton oil inc				
		Manifest#: 1				
7		Ticket Total				244.80
112116	404645	Vehicle#: 6				
0/13/10	404045	Declassified soil	17,56	TON	18.04	316.78
9		Profile # 616053il	17,00			0.011
1		Generator albany & fulton oil inc				
3		Manifest#: 1				
		Ticket Total				316.78
h	404040	Vahistalle A				
p/13/16	404648	Vehicle#: 4 Declassified soil	14 85	TON	18 04	267.89
		Profile # 616053il	17 90	1-411		20110
1		Generator albany & fulton oil inc				
		Manifest#: 1				
		Ticket Total				267.89
L.,	404704	V-ti-t-H. C				
p/14/16	404701	Vehicle#: 6	25 56	TON	18 04	AG4 40
		Declassified soil	20 00	ION	10 04	461 10
		Profile # 616053il Generator albany & fulton oil inc				
		Manifest#: 1				
J		Ticket Total				461.10
		Hever Total				401.10
0/14/16	404756	Vehicle#: 6				
		Declassified soil	21.23	TON	18 04	382.99
		Profile # 616053il				
		Generator albany & fulton oil inc				
		Manifest#: 1				
		Ticket Total				382,99



PRAIRIE HILL RDF 18762 LINCOLN RD MORRISON IL 61270-9587 Page 5 of 5
Customer: ALBANY & FULTON C/O CWM COMPANY

Online WM ezPay ID:

00017-61748-03003

Invoice Date

10/17/2016

Invoice Number Account Number 0016399-2173-1 173-0000594-2173-5

Due Date

Due Upon Receipt

Date	Ticket	Description	Quantity	U/M	Rate	Amount
10/14/16	404779	Vehicle#: 6				
		Declassified soil	26 57	TON	18 04	479 32
		Profile # 616053il				
		Generator albany & fulton oil inc				
		Manifest#: 1				
		Ticket Total				479.32
10/14/16	404801	Vehicle# 6				
		Declassified soil	21.45	TON	18 04	386 96
		Profile # 616053il				
		Generator albany & fulton oil inc				
		Manifest#: 1				
		Ticket Total				386.96
		Total Current Charges				8,405.20

CW3M COMPANY, INC.

ENVIRONMENTAL CONSULTING SERVICES

(217) 522-8001

701 SOUTH GRAND AVENUE WEST

SPRINGFIELD, IL 62704

MARINE BANK SPRINGFIELD, IL

70-940-71 Check date:

11/07/16

PAY TO THE ORDER OF Prairie Hill RDF

\*\*Eight Thousand Four Hundred Five And 20/100 Dollars\*\*

\*\*\*\*\*\*\*8,405.20

DOLLARS

Prairie Hill RDF P. O. Box 4648

Carol Stream, IL 60197-4648

мемо

AUTHORIZED SIGNATURE

#O20967# #1071109406# 00 666 971#

W3M COMPANY, INC.

20967

From:

CW3 M Company 701 S Grand Ave W

Springfield, IL 62704-3638

Check Date: Check Number:

11/07/16 20967

Total Payment:

8,405.20

Year to Date Paid:

12,203.69

Memo:

Customer: Albany & Fulton / Invoice Date: 10/17/2016 / Invoice Number: 0016399-2173-1 / Account #173-0000594-2173-5

W3M COMPANY, INC.

20967

From:

CW3 M Company
701 S Grand Ave W
Springfield, IL 62704 3639

Springfield, IL 62704-3638

Check Date: Check Number: 11/07/16 20967

Total Payment:

8,405,20

Year to Date Paid:

12,203.69

Memo:

Customer: Albany & Fulton / Invoice Date: 10/17/2016 / Invoice Number: 0016399-2173-1 / Account #173-0000594-2173-5

#### /.0266/ Marine Bank

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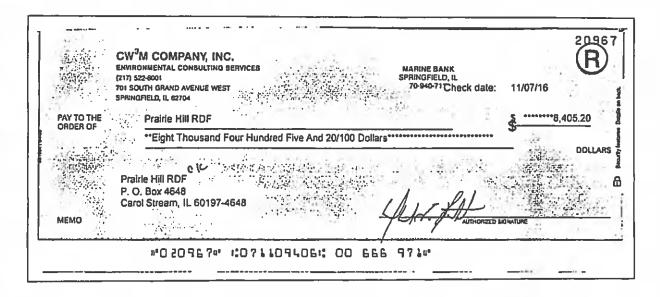
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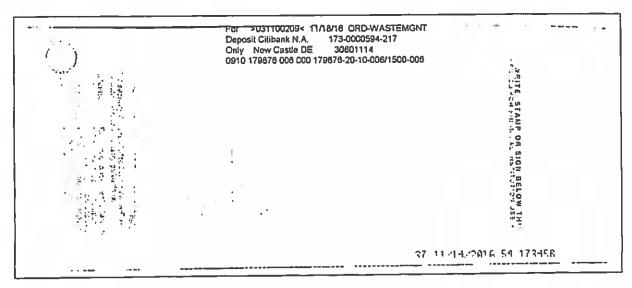
Check Number
Account Number
Trancode

20967 666971 19-On Us Check

Amount Sequence Number 8,405.20 80402970

Date 11/21/2016





The image(s) shown above represent official copies of original documents processed by our institution.



### INVOICE

Customer: ALBANY & FULTON C/O CWM COMPANY 00017-61748-03003

Online WM ezPay ID:

11/01/2016

Page 1 of 3

Invoice Number

Invoice Date:

0016438-2173-7

Account Number Due Date

173-0000594-2173-5 Due Upon Receipt

(815) 772-7308 (815) 772-5665 FAX

MORRISON IL 61270-9587

PRAIRIE HILL RDF 18762 LINCOLN RD

Total Current Charges	Total Amount Due		
3,798.49	12,203.69		

Account Summary		
Description		
Previous Balance	8,405.20	
Total Credits and Adjustments	0.00	
Total Payments Received	0.00	
Total Current Charges	3,798.49	
Total Amount Due	12,203.69	
Total Amount Past Due	0.00	

Please pay business,	lolal amo	unt due. T	hank you for y	our
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4		-		1:

Service Period: OCT 2016 MONTH END	
Description	Amount
Landfill	3,798.49
Total Current Charges	3,798.49

If full payment of the invoiced amount is not received within your contractual terms, you may be charged a monthly late charge of 2.5% of the unpaid amount, with a minimum monthly charge of \$5 00, or such late charge allowed under applicable law, regulation or contract. Additionally, if your service is suspended for non-payment, you may be charged a resume charge to restart your service. For each returned check, a charge will be assessed on your next billing equal to the maximum amount permitted by applicable state law

TO ASSIST WITH CORRECT PAYMENT APPLICATION, PLS USE REMITTANCE STUB WITH ENCLOSED ENVELOPE, WASTE MANAGEMENT APPRECIATES THE OPPORTUNITY TO SERVE YOU.

Use your iPhone or Android mobile device to manage your account, pay your bill, and schedule a roll-off pickup, similar to wm.com. More at wm.com/GoMobile.

Current Due	Over 30	Over 60	Over 90	Over 120	Total Due
12,203 69	0.00	0.00	0.00	0.00	12,203.69

WASTE MANAGEMENT PRAIRIE HILL RDF 18762 LINCOLN RD MORRISON IL 61270 9587

(815) 772-7308 (815) 772-5665 FAX Payment Coupon

Please detach and send with checks only (no cash) Please send all other correspondence to your local site Your Account Number 173-0000594-2173-5 Your Invoice Number

0016438-2173-7

To pay this bill online and switch to paperless billing, go to wm.com/paperless

Due Date Total Due **Amount Paid Upon Receipt** 12,203.69

**Invoice Date** 

11/01/2016

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0002497 01 MB 0.416 \*\*AUTO T2 0 4806 62704-363801 -C01-P02499-I Ոսկինգերիրիկիկութիրային կերևույրը կանում են կանում անդերի **ALBANY & FULTON C/O CWM COMPANY** 701 SOUTH GRAND AVE W SPRINGFIELD IL 62704-3638

I0053L94

Ս[[Ամլո]ըյմբերիլիս|Մգ|ՄլուՄյոլՄիոնվեմոգեմգոնը։ PRAIRIE HILL RDF PO BOX 4648 CAROL STREAM, IL 60197-4648

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Page ∠ or 3

ale	Ticket	73-594 Albany & Fulton C/O Cwm Company: Description	Quantity	U/M	Rate	Amount
0/17/16	404852	Vehicle#: 6	a a a a a a a a a a a a a a a a a a a	0/111	Tidic	Amount
		Declassified soil	13.00	TON	18.04	234.52
		Profile # 616053il		1011	10,04	204.0
		Generator albany & fulton oil inc				
		Manifest#: 1				
		Ticket Total				234.5
						234.5
0/17/16	404871	Vehicle#: 6				
		Declassified soil	11,57	TON	18.04	208.7
		Profile # 616053il	11,01	1011	10,04	200,77
		Generator albany & fulton oil inc				
		Manifest#: 1				
		Ticket Total				208.7
						200.77
0/17/16	404900	Vehicle#: 6				
		Declassified soil	20.62	TON	18.04	371.98
		Profile # 616053il		,	10,01	071.50
		Generator albany & fulton oil inc				
		Manifest#: 1				
		Ticket Total	Ş(			371.9
0/17/16	404905	Vehicle#: 4				
		Declassified soil	14.70	TON	18.04	265,19
		Profile # 616053il				
		Generator albany & fulton oil inc				
		Manifest#: 1				
		Ticket Total				265.1
0/18/16	404027	Vehicle#: 6				
7/ 10/ 10	404901	Declassified soil	00.44	TOM	40.04	
		Profile # 616053il	23.44	TON	18.04	422.86
		Generator albany & fulton oil inc				
		Manifest#: 1				
		Ticket Total				400.00
		Tieket Total				422.86
)/18/16	404956	Vehicle#: 6				
	.0 1000	Declassified soil	23.79	TON	18.04	400.45
		Profile # 616053il	23.19	TON	10.04	429.17
		Generator albany & fulton oil inc				
		Manifest#: 1				
		Ticket Total				400 45
						429.17
/18/16	404962	Vehicle#: 4				
		Declassified soil	15.80	TON	18.04	205.00
		Profile # 616053il	13.00	ION	10.04	285.03
		Generator albany & fulton oil inc				

NOTICE: By sending your check, you are authorizing the Company to use information on your check to make a one-time electronic debit to your account at the financial institution indicated on your check. This electronic debit will be for the amount of your check and may occur as soon as the same day we receive your check.

You agree, in order for us to service our account or to collect any amounts you may owe (for non-marketing or solicitation purposes), we may contact you by telephone at any telephone number associated with your account, including wireless telephone numbers, which could result in charges to you. We may also contact you by sending text messages, facsimile messages or e-mails, using any e-mail address you provide to use. Methods of contact may include using pre-recorded/artificial voice messages and/or use of an automatic dialing device, as applicable.

302497-0000001-0002931



11/01/2016



PRAIRIE HILL RDF 18762 LINCOLN RD MORRISON IL 61270-9587 Customer: ALBANY & FULTON C/O CWM COMPANY
Online WM ezPay ID: 00017-61748-03003

Invoice Date: Invoice Number.

0016438-2173-7 173-0000594-2173-5

Account Number. Due Date:

Due Upon Receipt

Date	Ticket	73-594 Albany & Fulton C/O Cwm Company: Description	Quantity	U/M	Rate	Amount
		Manifest#: 1				
		Ticket Total				285.03
10/18/16	404975	Vehicle#: 6				
		Declassified soil	29.82	TON	18.04	537.95
		Profile # 616053il				
		Generator albany & fulton oil inc				
		Manifest#: 1				
		Ticket Total				537.95
10/18/16	404982	Vehicle#: 4				
		Declassified soil	16 55	TON	18 04	298.56
		Profile # 616053il				
		Generator albany & fulton oil inc				
		Manifest#: 1				
		Ticket Total				298.56
10/18/16	404998	Vehicle#: 6				
		Declassified soil	19.74	TON	18 04	356 11
		Profile # 616053il				
		Generator albany & fulton oil inc				
		Manifest#: 1				
		Ticket Total				356.11
10/18/16	405019	Vehicle# 6				
		Declassified soil	21 53	TON	18 04	388.40
		Profile # 616053il				
		Generator albany & fulton oil inc				
		Manifest# 1				
		Ticket Total				388.40
		Total Current Charges				3,798,49

CW3M COMPANY, INC.

**ENVIRONMENTAL CONSULTING SERVICES** 

(217) 522-8001

701 SOUTH GRAND AVENUE WEST

SPRINGFIELD, IL 62704

**MARINE BANK** SPRINGFIELD, IL

70-940-71 Check date:

11/07/16

AUTHORIZED SIGNATURE

PAY TO THE ORDER OF

МЕМО

Prairie Hill RDF

\*\*Three Thousand Seven Hundred Ninety-Eight And 49/100 Dollars\*\*\*\*

\*3,798.49

**DOLLARS** 

E

Prairie Hill RDF P. O. Box 4648

Carol Stream, IL 60197-4648

##020968# ##0?1109406# 00 666

**/3**M COMPANY, INC.

20968

From:

CW3 M Company 701 S Grand Ave W

Springfield, IL 62704-3638

Check Date:

11/07/16 20968

Check Number: **Total Payment:** 

3,798.49

Year to Date Paid:

12,203.69

Memo:

Customer: Albany & Fulton / Invoice Date: 11/01/2016 / Invoice #:

0016438-2173-7 / Account #1730000594-2173-5

V3M COMPANY, INC.

20968

From:

CW3 M Company 701 S Grand Ave W Springfield, IL 62704-3638

Memo:

Customer: Albany & Fulton / Invoice Date: 11/01/2016 / Invoice #: 0016438-2173-7 / Account #1730000594-2173-5

Year to Date Paid:

Check Date:

Check Number:

Total Payment:

12,203.69

11/07/16

3,798.49

20968

#### /.0266/ Marine Bank

### Document Image

Tuesday, Nov 29 2016

Check Number Account Number

20968 666971

Amount Sequence Number 3,798.49 80402980

Trancode

19-On Us Check

Date

11/21/2016

CW3M COMPANY, INC. ENVIRONMENTAL CONSULTING SERVICES MARINE BANK SPRINGFIELD, IL
70-940-71 Check date: (217) 522-8001 701 SOUTH GRAND AVENUE WEST 11/07/16 SPRINGFIELD, IL 62704 PAY TO THE Prairie Hill RDF \*\*\*\*\*\*3,798.49 ORDER OF Prairie Hill RDF P. O. Box 4648 Carol Stream, IL 60197-4648 #020968# #071109406# 00 666 971#





The image(s) shown above represent official copies of original documents processed by our institution.

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## Wendling Quarries, Inc.

2647 - 225th Street, P.O. Box 230, DeWitt, Iowa 52742-0230
Accounting Dept. - Phone: 563-659-9186 Fax: 563-659-2219
www.wendlingquarries.com

PLEASE REMIT PAYMENT TO: WENDLING QUARRIES INC., P.O. BOX 230, DEWITT, IA 52742-0230

Sold To:

CW3M COMPANY 701 SOUTH GRAN AVEW SPRINGFIELD, IL 62704 Invoice #: 660937 Invoice Date: 10/22/16

Customer #: 2231

Quote: PO #:

ale Date Product Location	No./Description Ticket #	Quantity UM	Unit Price	Matl Amt	HaulRate	Haul Amt	Tax	Tax Id	Tota
404746 0400	CA 10 / Class A			1,	C. Long Holy Tolk	4			1 -
10/17/16 0108 orden Plain Quarry	255418	16.59 TON	8.50	141,02	0.00	0.00	10.22	Whiteside Co	151.3
arden Plain Quarry	255420	15.35 TON	8.50	130.48	0.00	0.00		Whiteside Co	139.9
arden Plain Quarry	255422	17.98 TON	8.50	152,83	0.00	0.00		Whiteside Co	163
	*SUBTOTAL*	49.92	0.00	424.33	0.00	0.00	30.76	Willieside Co	455.
10/18/16 0108	CA 10 / Class A	45.52		727.00		0.00	55.75		750.
arden Plain Quarry	255424	20.45 TON	8.50	173 83	0.00	0.00	12,60	Whiteside Co	186.
arden Plain Quarry	255426	20.51 TON	8.50	174 34	0.00	0.00		Whiteside Co	186
arden Plain Quarry	255430	19 37 TON	8 50	164 65	0.00	0.00	11.94	Whiteside Co	176
arden Plain Quarry	255433	18.16 TON	8 50	154.36	0 00	0.00	11.19	Whiteside Co	165
erden Plain Quarry	255434	18.84 TON	8 50	160 14	0.00	0.00	11.61	Whiteside Co	171.
erden Plain Quarry	255437	18.57 TON	8 50	157.85	0.00	0.00	11.44	Whiteside Co	169.
arden Plain Quarry	255439	19.35 TON	8.50	164.48	0.00	0.00		Whiteside Co	176.
rden Plain Quarry	255442	19.62 TON	8.50	166.77	0.00	0.00		Whiteside Co	178.
arden Plain Quarry	255444	19.45 TON	8.50	165.33	0.00	0.00	11.99	Whiteside Co	177
arden Plain Quarry	255447	20.05 TON	8.50	170,43	0.00	0.00	12.36	Whiteside Co	182
arden Plain Quarry	255449	19.66 TON	8.50	167.11	0.00	0.00		Whiteside Co	179
rden Plain Quarry	255453	20.90 TON	8.50	177.65	0.00	0.00	12.88	Whiteside Co	190
	*SUBTOTAL*	234.93		1,996.94	•	0.00	144.78		2,141.
10/19/16 0108	CA 10 / Class A								
rden Plain Quarry	255456	20.06 TON	8.50	170.51	0.00	0.00	12.36	Whiteside Co	182.
arden Plain Querry	255459	19.85 TON	8 50	168 73	0.00	0 00	12.23	Whiteside Co	180
arden Plain Quarry	255464	19.53 TON	8.50	166.01	0.00	0.00	12.04	Whiteside Co	178
rden Plain Quarry	255469	19.56 TON	8.50	166.26	0.00	0.00	12.05	Whiteside Co	178
arden Plain Quarry	255472	21.69 TON	8.50	184.37	0.00	0.00	13.37	Whiteside Co	197,
arden Plain Quarry	255475	19.80 TON	8.50	168.30	0.00	0.00	12.20	Whiteside Co	180
rden Plain Quarry	255477	20.12 TON	8.50	171.02	0.00	0.00	12.40	Whiteside Co	183.
arden Plain Quarry	255482	20.67 TON	8.50	175.70	0.00	0.00	12.74	Whiteside Co	188
arden Plain Quarry	255485	20.99 TON	8.50	178.42	0.00	0.00	12.94	Whiteside Co	191
rden Plain Quarry	255488	20.50 TON	8.50	174.25	0.00	0.00	12.63	Whiteside Co	186
arden Plain Quarry	255491	20.50 TON	8.50	174.25	0.00	0.00	12.63	Whiteside Co	186
arden Plain Quarry	255495	21.19 TON	8.50	180.12	0.00	0.00		Whiteside Co	193
arden Plain Quarry	255497	20.52 TON	8.50	174,42	0.00	0.00		Whiteside Co	187
arden Plain Quarry	255501	20.60 TON	8.50	175.10	0.00	0.00		Whiteside Co	187.7

WQI REPORTS TO CREDIT AGENCY

RMS Invoices are due and payable on or before the 20th of the month following the month issued. PAST DUE INVOICES SUBJECT TO 1.5% PER MONTH RVICE CHARGE. In the event judgment is entered, awarded or otherwise recovered upon an open account arising out of WQI's extension of credit to the stormer and the Customer's failure to timely pay all or part of the purchase price for the goods and services delivered by WQI, to the buyer, the buyer shall pay to woll reasonable attorney fees, costs and expenses incurred by the setter in its efforts to obtain, execute on and otherwise collect such judgment.

A \$30 surcharge will be assessed on all dishonared checks. Pursuant to IA code 554,3513, civil damages up to triple the amount of the check together with court costs and attorney fees and interest as provided by law will be sought in the event any check is dishonared when presented for payment.

PLEASE PAY FROM INVOICE

THANK YOU! AR 000216



## Wendling Quarries, Inc.

2647 - 225th Street, P.O. Box 230, DeWitt, Iowa 52742-0230 Accounting Dept. - Phone: 563-659-9186 Fax: 563-659-2219 www.wendlingquarries.com

PLEASE REMIT PAYMENT TO: WENDLING QUARRIES INC., P.O. BOX 230, DEWITT, IA 52742-0230

Sold To:

Invoice #: 660937 Invoice Date: 10/22/16

Customer #: 2231

Quote: PO #:

CW3M COMPANY 701 SOUTH GRAN AVEW SPRINGFIELD, IL 62704

Location	Ticket #	Quantity UM	Unit Price	Matl Amt	HaulRate	Haul Amt	Tax	Tax ld	Total
10/19/16 0108	CA 10 / Class A	- Continued						-	
arden Plain Quarry	255504	20.54 TON	8.50	174.59	0.00	0.00	12.66	Whiteside Co	187, 25
arden Plain Quarry	255507	14.96 TON	8.50	127.16	0.00	0.00	9.22	Whiteside Co	136 38
Garden Plain Quarry	255510	15.61 TON	8.50	132.69	0.00	0.00	9.62	Whiteside Co	142 3
prden Plain Quarry	255512	14.81 TON	8.50	125.89	0 00	0.00	9.13	Whiteside Co	135 02
arden Plain Quarry	255514	15.32 TON	8.50	130.22	0.00	0.00	9.44	Whiteside Co	139 66
Garden Plain Quarry	255515	15.87 TON	8.50	134.90	0 00	0.00	9.78	Whiteside Co	144 68
Carden Plain Quarry	255517	15.33 TON	8.50	130.31	0.00	0.00	9.45	Whiteside Co	139.76
	*SUBTOTAL*	398.02		3,383.22		0.00	245.29		3,628.5
Totals:		682.87		5,804.49		0.00	420.83		6,225.32

# WENDLING QUARRIES INC

PO BOX 230
DEWITT IA 52742
563-659-9186
563-659-3393

To: WILLIAM

Date: 11/4/2016

From: Jessie Jacobi

Subject: Credit Card Purchase

William:

Attached is the credit card receipt for payment on account in the amount of \$6,225.32. It has been applied to your account.

Thank You!

Jessiè Jacobl Credit Manager

Wendling Quarries Inc.

2547-2 Dewitt.	1es -Main Office 125th St IA 52742 59-9181
11/04/2016 Marchant ID. Device ID: Terminal ID:	11:49:25 5538 0129 PPXI.
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## **Environmental Consulting Services**

Project Work Summary for: Albany & Fulton Oil, Inc. 2016-0820

For the Month of: November 2016

		.,	<b>,</b>				
Date of Work	Employee	Position	Type of Work	Hourly Rate	Hours Worked	Labor Subtotal	Expenses
Tuesday, Nove	mber 1, 2016	·					
	Rowe, C.L.	Senior Project Manager 7/	/1/20 1 45-Day	\$125.12	0.50	\$62.56	\$0.00
	Smith, V.E.	Professional Engineer 7/1	/2016 1 45-Day	\$136.64	0.25	\$34.16	\$0.00
Wednesday, N	ovember 2, 2016						
	Smith, V.E.	Senior Professional Engin	eer 7/ 1 45-Day	\$162.68	1.50	\$244.02	\$0.00
Thursday, Nov	ember 3, 2016						
	Rives, M.D.	Engineer III 7/2016	1 45-Day	\$125.12	2.50	\$312.80	\$0.00
	Saladino, M.J.	Engineer II 7/2016	1 45-Day	\$106.36	2.75	\$292.49	\$72.90
	Haas, R.	Senior Administrative Ass	sistant 1 EA-BF-Field	\$56.32	0.50	\$28.16	\$7.35
	Rowe, C.L.	Senior Project Manager 7	/1/20 1 EA-BF-Field	\$125.12	0.50	\$62.56	\$0.00
	Sinnott, W.T.	Senior Project Manager 7	/1/20 1 EA-BF-Field	\$125.12	1.50	\$187.68	\$0.00
Friday, Novem	ber 4, 2016						
	Rowe, C.L.	Senior Project Manager 7	/1/20 1 45-Day	\$125.12	1.25	\$156.40	\$0.00
	Haas, R.	Senior Administrative Ass	sistant 1 EA-BF-Field	\$56.32	0.25	\$14.08	\$0.00
Saturday, Nov	ember 5, 2016						
	Sinnott, W.T.	Senior Project Manager 7	/1/20 1 EA-BF-Field	\$125.12	3.50	\$437.92	\$0.00
Sunday, Nover	nber 6, 2016						
	Rowe, C.L.	Senior Project Manager 7	/1/20 1 45-Day	\$125.12	1.00	\$125.12	\$0.00
Wednesday, N	ovember 9, 2016						
AR.	Smith, V.E.	Professional Engineer 7/1	/2016 1 EA-Reimb	\$136.64	1.00	\$136.64	\$0.00
Freday, Noven	nber 11, 2016						[11]
19	Smith, V.E.	Professional Engineer 7/1	/2016 1 EA-Reimb	\$136.64	2.00	\$273.28	5000
Monday, Nove	ember 14, 2016						

Jr Stree C Marion, 1L 62959 618/997-2238 701 W h Gra Springfield, IL 62704 217/522-8001

## **Environmental Consulting Services**

Project Work Summary for: Albany & Fulton Oil, Inc. 2016-0820

For the Month of: November 2016

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Date of Work	Employee	Position	Type of Work	Hourly Rate	Hours Worked	Labor Subtotal	Expenses
	Haas, R.	Sr. Acct. Technician 7/1/2	016 1 EA-Reimb	\$68.80	0.25	\$17.20	\$0,00
	Rowe, C.L.	Senior Project Manager 7/	1/20 1 EA-Reimb	\$125,12	2.25	\$281.52	\$0.00
	Smith, V.E.	Professional Engineer 7/1/	2016 1 EA-Reimb	\$136.64	0.25	\$34.16	\$0.00
Tuesday, Nove	ember 15, 2016						
	Rowe, C.L.	Senior Project Manager 7/	1/20 1 EA-Reimb	\$125.12	1.00	\$125.12	\$0.00
	Sinnott, W.L.	Senior Acct. Technician 7	/1/20 1 EA-Reimb	\$68.80	2.50	\$172.00	\$3.45
	Smith, V.E.	Professional Engineer 7/1/	2016 1 EA-Reimb	\$136.64	0.75	\$102.48	\$0.00
Wednesday, N	lovember 16, 2016						
	Sinnott, W.L.	Senior Acct. Technician 7	/1/20 1 EA-Reimb	\$68.80	4.50	\$309.60	\$6.90
Thursday, Nov	vember 17, 2016						
	Haas, R.	Sr. Acct. Technician 7/1/2	016 1 EA-Reimb	\$68.80	0.25	\$17.20	\$0.00
	Rowe, C.L.	Senior Project Manager 7	1/20 1 EA-Reimb	\$125.12	1.00	\$125,12	\$0.15
	Sinnott, W.L.	Senior Acct. Technician 7	/1/20 1 EA-Reimb	\$68.80	3.00	\$206.40	\$0.00
	Sinnott, W.T.	Senior Project Manager 7	1/20 1 EA-Reimb	\$125.12	3.50	\$437.92	\$0.00
Friday, Noven	nber 18, 2016						
	Rowe, C.L.	Senior Project Manager 7	/1/20 1 EA-Reimb	\$125.12	0.00	\$0.00	\$12.60
	Sinnott, W.L.	Senior Acct. Technician 7	/1/20 1 EA-Reimb	\$68.80	2.50	\$172.00	\$0.00
Saturday, Nov	vember 19, 2016						
	Rowe, C.L.	Senior Project Manager 7	/1/20 1 EA-Reimb	\$125.12	1.00	\$125.12	\$0.00
~	ember 21, 2016						
000220	Haas, R.	Sr. Acct. Technician 7/1/2	2016 1 EA-Reimb	\$68.80	0.25	\$17.20	\$0.00
220	Rowe, C.L.	Senior Project Manager 7	/1/20 1 EA-Reimb	\$125.12	1.00	\$125.12	\$30.88
Tuesday, Nov	rember 22, 2016						

## **Environmental Consulting Services**

## Project Work Summary for: Albany & Fulton Oil, Inc. 2016-0820

## For the Month of: November 2016

Date of Work Employee	Position	Type of Work	Hourly Rate	Hours Worked	Labor Subtotal	Expenses
Sinnott, W.L.	Senior Acct. Technician	7/1/20 1 EA-Reimb	\$68.80	3.00	\$206.40	\$0.00
Wednesday, November 23, 2016						
Sinnott, W.L.	Senior Acct. Technician	7/1/20 1 EA-Reimb	\$68.80	4.00	\$275.20	\$0.00
Monday, November 28, 2016						
Smith, V.E.	Senior Professional Engin	neer 7/1 EA-Reimb	\$162.68	2.25	\$366.03	\$0.00
Tuesday, November 29, 2016						
Rowe, C.L.	Senior Project Manager	7/1/20 1 EA-Reimb	\$125.12	2.50	\$312.80	\$0.00
Smith, V.E.	Professional Engineer 7/2	1/2016 1 EA-Reimb	\$136.64	0.25	\$34.16	\$0.00
Wednesday, November 30, 2016						
Haas, R.	Sr. Acct. Technician 7/1/	2016 I EA-Reimb	\$68.80	2.00	\$137.60	\$0.00
Rowe, C.L.	Senior Project Manager	7/1/20 1 EA-Reimb	\$125.12	0.50	\$62.56	\$0.00
Sinnott, W.L.	Senior Acct. Technician	7/1/20 1 EA-Reimb	\$68.80	0.50	\$34.40	\$0.00
Smith, V.E.	Senior Professional Engi	neer 7/1 EA-Reimb	\$162.68	1.75	\$284.69	\$0.00
			Line Item Totals:	59.75	\$6,349.87	\$134.23

Total project charges for month: \$6,484.10

400 W. Jackson Street, Suite C Marion, 1L 62959 618/997-2238 701 W. South Grand Springfield, IL 62704 217/522-8001

**Environmental Consulting Services** 

Work Summary for Albany & Fulton Oil, Inc. 2016-0820

November 2016

	Employee	Position	Hourly Rate	Hours Worked	Labor Subtotal
	Rives, M.D.	Engineer III 7/2016 1 45-Day	\$125.12	2.50	\$312.80
-			Rives, M.D. Total:	2,50	\$312.80
	Rowe, C.L.	Senior Project Manager 7/1/20 1 45-Day	\$125.12	2.75	\$344.08
			Rowe, C.L. Total:	2.75	\$344.08
	Saladino, M.J.	Engineer II 7/2016 1 45-Day	\$106.36	2.75	\$292.49
			Saladino, M.J. Total:	2.75	\$292.49
	Smith, V.E.	Professional Engineer 7/1/2016 1 45-Day	\$136,64	0.25	\$34.16
m		Senior Professional Engineer 7/ 1 45-Day	\$162.68	1.50	\$244.02
			Smith, V.E. Total:	1.75	\$278.18
	Haas, R.	Senior Administrative Assistant 1 EA-BF-Field	\$56.32	0.75	\$42.24
m			Haas, R. Total:	0.75	\$42.24
	Rowe, C.L.	Senior Project Manager 7/1/20 1 EA-BF-Field	\$125.12	0.50	\$62.56
			Rowe, C.L. Total:	0.50	\$62.56
	Sinnott, W.T.	Senior Project Manager 7/1/20 I EA-BF-Field	\$125.12	5.00	\$625.60
			Sinnott, W.T. Total:	5.00	\$625.60
	Haas, R.	Sr. Acct. Technician 7/1/2016 1 EA-Reimb	\$68.80	2.75	\$189.20
			Haas, R. Total:	2.75	\$189.20
	Rowe, C.L.	Senior Project Manager 7/1/20 1 EA-Reimb	\$125.12	9.25	\$1,157.36
			Rowe, C.L. Total:	9.25	\$1,157.36
	Sinnott, W.L.	Senior Acct. Technician 7/1/20 1 EA-Reimb	\$68.80	20.00	\$1,376.00

400 W. Jackson Street, Suite C Marion, IL 62959 618/997-2238 701 W, South Grand Springfield, IL 62704 217/522-8001

**Environmental Consulting Services** 

Work Summary for Albany & Fulton Oil, Inc. 2016-0820

November 2016

Employee	Position	Hourly Rate	Hours Worked	Labor Subtotal
		Sinnott, W.L. Tota	l: 20.00	\$1,376.00
Sinnott, W.T.	Senior Project Manager 7/1/20 1 EA-Reimb	\$125.12	3.50	\$437.92
		Sinnott, W.T. Tota	l: 3.50	\$437.92
Smith, V.E.	Professional Engineer 7/1/2016 1 EA-Reimb	\$136.64	4.25	\$580.72
	Senior Professional Engineer 7/1 EA-Reimb	\$162.68	4.00	\$650.72
		Smith, V.E. Tota	l: 8.25	\$1,231.44
-		Project Totals:	59.75	\$6,349.87

400 W. Jackson Street, Suite C Marion, IL 62959

618/997-2238

701 W. South Grand Springfield, IL 62704 217/522-8001

**Environmental Consulting Services** 

Project Expenses for: Albany & Fulton Oil, Inc. 2016-0820

November 2016

Date	Description of Expense	Comment	Phase Code	Quantity	Rate	Expenditure	Field Purchase
	<del></del> -	<del></del>					
November 3, 2016	Copies	IEPA 45-Day Report	1 45-Day	371.00	\$0.150	\$55.65	
November 3, 2016	Copies	45-Day Dev/Attachments/Anaytical	1 45-Day	115.00	\$0.150	\$17.25	
November 3, 2016	Copies	Soil Analytical	1 EA-BF-Field	26.00	\$0.150	\$3.90	
November 3, 2016	Copies	Soil Analytical	1 EA-BF-Field	23.00	\$0.150	\$3.45	
November 15, 201	6 Copies	UST Fund Reimb Claim Dev/Supp Doc	1 EA-Reimb	23.00	\$0.150	\$3.45	
November 16, 201	6 Copies	UST Fund Reimb Claim Dev/Supp Doc	1 EA-Reimb	46.00	\$0.150	\$6.90	
November 17, 201	6 Copies	UST Fund Reimb Claim Dev/Supp Doc	1 EA-Reimb	1.00	\$0.150	\$0.15	
November 18, 201	6 Copies	UST Fund Reimb Claim Dev/Supp Doc	1 EA-Reimb	84.00	\$0.150	\$12.60	
November 21, 201	6 Postage	UST Fund Reimb Claim Draft/Forms	1 EA-Reimb	2.83	\$1.000	\$2.83	
November 21, 201	6 Copies	UST Fund Reimb Claim Draft/Forms	1 EA-Reimb	187.00	\$0.150	\$28.05	
				Ph	ase Total:	\$134.23	

AR 000224

W. Ji Stree C Marion, IL 62959 618/997-2238 701 W h Grd Springfield, IL 62704 217/522-8001

## **Environmental Consulting Services**

## Project Work Summary for: Albany & Fulton Oil, Inc. 2016-0820

## For the Month of: December 2016

Date of Work	Employee	Position	Type of Work	Hourly Rate	Hours Worked	Labor Subtotal	Expenses
Thursday, Decen	nber 1, 2016						
	Haas, R.	Sr. Acct. Technician 7/1/2016	1 EA-Reimb	\$68.80	0.75	\$51.60	\$0.00
	Rowe, C.L.	Senior Project Manager 7/1/20	1 EA-Reimb	\$125.12	0.50	\$62.56	\$0.00
	Sinnott, W.T.	Senior Project Manager 7/1/20	1 EA-Reimb	\$125.12	1.50	\$187.68	\$0.00
Friday, December	er 2, 2016						
	Haas, R.	Sr. Acct. Technician 7/1/2016	1 EA-Reimb	\$68.80	0.50	\$34.40	\$0.00
	Sinnott, W.L.	Sr. Administrative Assistant 7/	1 EA-Reimb	\$56.32	2.25	\$126.72	\$75.75
	Sinnott, W.T.	Senior Project Manager 7/1/20	I EA-Reimb	\$125.12	1.00	\$125.12	\$0.00
Saturday, Decem	ber 3, 2016						
	Sinnott, W.L.	Sr. Administrative Assistant 7	1 EA-Reimb	\$56.32	1.75	\$98.56	\$6.70
				Line Item Totals:	8.25	\$686.64	\$82.45
				Total project			\$760.00

Total project charges for month: \$769.09

400 W. Jackson Street, Suite C Marion, IL 62959 618/997-2238 701 W. South Grand Springfield, IL 62704 217/522-8001

**Environmental Consulting Services** 

Work Summary for Albany & Fulton Oil, Inc. 2016-0820

December 2016

Employee	Position	Hourly Rate	Hours Worked	Labor Subtotal
Haas, R.	Sr. Acct. Technician 7/1/2016 1 EA-Reimb	\$68.80 Haas, R. Total	1.25	\$86.00
Rowe, C.L.	Senior Project Manager 7/1/20 1 EA-Reimb	\$125.12  Rowe, C.L. Total	0.50	\$62.56 \$62.56
Sinnott, W.L.	Sr. Administrative Assistant 7/ 1 EA-Reimb	\$56.32 Sinnott, W.L. Total	4,00	\$225.28 \$225.28
Sinnott, W.T.	Senior Project Manager 7/1/20 1 EA-Reimb	\$125.12 Sinnott, W.T. Total	2.50 <b>2.50</b>	\$312.80 \$312.80
		Project Totals:	8.25	\$686.64

# **CW M Company**

400 W. Jackson Street, Suite C Marion, IL 62959 701 W. South Grand Springfield, IL 62704 217/522-8001

fion, IL 62959 | 618/997-2238

**Environmental Consulting Services** 

Project Expenses for: Albany & Fulton Oil, Inc. 2016-0820

December 2016

Date	Description of Expense	Comment	Phase Code	Quantity	Rate	Expenditure	Field Purchase
December 2, 2016	Copies	UST Fund Reimb Claim/Attachments	1 EA-Reimb	505.00	\$0.150	\$75.75	
December 3, 2016	Postage	UST Fund Reimb Claim/Attachments	1 EA-Reimb	6.70	\$1.000	\$6.70	
				Ph	ase Total:	\$82.45	



## Office of the Illinois State Fire Marshal

11/18/2016

Albany & Fulton Oil, Inc. 1314 Deer Avenue Palatine, IL 60067

In Re: Facility No. 1025544

IEMA Incident No. 20160820 Albany & Fulton Oil, Inc.

1615 4th Street

Fulton, Whiteside, IL 61252

Dear Applicant:

The Reimbursement Eligibility and Deductible Application received on November 18, 2016 for the above referenced occurrence has been reviewed. The following determinations have been made based upon this review.

It has been determined that you are eligible to seek payment of costs in excess of \$5,000. The costs must be in response to the occurrence referenced above and associated with the following tanks:

Eligible Tanks

Tank 1 6,000 gallon Gasoline

Tank 2 10,000 gallon Gasoline

You must contact the Illinois Environmental Protection Agency to receive a packet of Agency billing forms for submitting your request for payment.

An owner or operator is eligible to access the Underground Storage Tank Fund if the eligibility requirements are satisfied:

- Neither the owner nor the operator is the United States Government,
- 2. The tank does not contain fuel which is exempt from the Motor Fuel Tax Law,
- The costs were incurred as a result of a confirmed release of any of the following substances:

"Fuel", as defined in Section 1.19 of the Motor Fuel Tax Law

Aviation fuel

Heating oil

Kerosene

Used oil, which has been refined from crude oil used in a motor vehicle, as defined in Section 1.3 of the Motor Fuel Tax Law.

- 4. The owner or operator registered the tank and paid all fees in accordance with the statutory and regulatory requirements of the Gasoline Storage Act.
- The owner or operator notified the Illinois Emergency Management Agency of a confirmed release, the costs were incurred after the notification and the costs were a result of a release of a substance listed in this Section. Costs of corrective action or indemnification incurred before providing that notification shall not be eligible for payment.
- The costs have not already been paid to the owner or operator under a private insurance policys other written agreement, or court order.

This constitutes the final decision as it relates to your eligibility and the set deductible. We reserve the right to change the deductible determination should additional information that would change the determination become available. An underground storage tank owner or operator may appeal the decision to the Illinois Pollution Control Board (Board), pursuant to Section 57.9 (c) (2). An owner or operator who seeks to appeal the decision shall file a petition for a hearing before the Board within 35 days of the date of issuance of the final decision, (35 Illinois Administrative Code 105.504(b)).

For information regarding the filing of an appeal, please contact:

Clerk
Illinois Pollution Control Board
State of Illinois Center
100 West Randolph, Suite 11-500
Chicago, Illinois 60601
(312) 814-3620

The following tanks are also listed for this site:

None

Your application indicates that there has not been a release from these tanks under this incident number. You may be eligible to seek payment of corrective action costs associated with these tanks if it is determined that there has been a release from one or more of these tanks. Once it is determined that there has been a release from one or more of these tanks you may submit a separate application for an eligibility determination to seek corrective action costs associated with this/these tanks.

If you have any questions, please contact our Office at (217) 785-1020.

Sincerely,

Deanne Lock

Division of Petroleum and Chemical Safety

## **Private Insurance Affidavit**

I,	Paul Ghuman	, a duly authorized representative			
Albany & Fulton Oil, Inc	) ()	<u>,</u>	,		
	(owner/operator or fi	rm's name)			
hereby certify that	Albany & Fulton Oil, Inc. (owner/operator or firm's name)	(does, does not) <u>does not</u> have proceed (choose one)	rivate		
insurance coverage for	all or part of the costs related to clain	for payment of Albany & Fulton Oil, Inc. (owner or firm's name)			
investigation or remedia	ition costs for work performed at	Fulton Oil and Mart locat (site name)	ed at		
1615 4th Street, Fulton,					
I, <u>Paul Ghum</u> (name)	(address) an Representative (title)	of <u>Albany &amp; Fulton Oil, Inc.</u> (owner/operator or firm's name)	<u> </u>		
	PA for any overpayment made by my	and complete. Furthermore, I also agree to private insurance company in excess of the			
Owner/Operator: Albar	ny & Fulton Oil, Inc.	Title: Representative			
Signature:		Date: 9-0216			
Subscribed and sworn t	o before me the 274. day	of BENTENBER 2016	<u> </u>		
JAZ HA	ary Public)	"OFFICIAL SEAL" William T Sinnott Notary Public, State of Illinois My Commission Expires 1/18/2020	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		

The Illinois EPA is authorized to require this information under 415 ILCS 5/1. Disclosure of this information is required. Failure to do so may result in the delay or denial of any budget or payment requested hereunder. This form has been approved by the Forms Management Center.

## **Private Insurance Coverage Questionnaire**

This form must be completed in full by all owners or operators, or their authorized representatives, that have a claim for payment from the State of Illinois Underground Storage Tank Fund for the labor, materials, overhead, and profit costs related to the investigation and/or remediation of a Leaking UST site.

1.	Site Name:	Fulton Oil and Mart
	Address:	1615 4th Street
	City:	Fulton State: Illinois Zip: 61252
2.	Name of in	surance company providing coverage for this Leaking UST site:
3.	Amount of	coverage provided: \$ .00
4.	Have you	or your firm filed a claim against your insurance company for this Leaking UST site?
		Yes No 🖂
	a. If yes,	how much is the claim? \$ .00
	b. If no, e	explain why. No insurance
	-	
5.	Have you o	or your firm received payment for a claim against your insurance company for this Leaking UST
		Yes No 🖂
	a. If yes, Date:	how much and when? \$ .00
	b. If no, e	explain why. No insurance
6.	Are you go	ing to file a claim against your insurance policy?
		ing to me a digital against your insurance policy:
		Yes No 🗵
	a. If yes, Date:	Yes No No No how much and when? \$ .00

This Illinois EPA is authorized to request this information under the Environmental Protection Act, 415 ILCS 5/1 et seq. (formerly III. Rev. Stat. Ch 111-1/2, 1001 et seq.). Disclosure of this information is required. Failure to properly complete this form in its entirety may result in the delay or denial of any payment requested hereunder. This form has been approved by the Forms Management Center.

# Federal Taxpayer Identification Number and Legal Status Disclosure Certification Requirements

In order to comply with requirements mandated by Internal Revenue Service rules and regulations, the tank owner or operator must complete the section entitled TAXPAYER IDENTIFICATION NUMBER AND LEGAL STATUS DISCLOSURE CERTIFICATION below.

Enter your taxpayer identification number (TIN) in the appropriate space. For individuals and sole proprietors, this is your social security number. For other entities, it is your employer identification number. Federal Employer Identification Numbers (FEINs) must not be used for sole proprietorships.

If you do not have a TIN, apply for one immediately. To apply, get Form SS-5, Application for a Social Security Number Card (for individuals), from your local office of the Social Security Administration, or Form SS-4, Application for Employer Identification Number (for businesses and all other entities), from your local Internal Revenue Service office.

To complete the certification if you do not have a TIN, fill out the certification including that a TIN has been applied for, sign and date the form, and return it to the Illinois EPA. As soon as you receive your TIN, fill out another such form including your TIN, sign and date the form, and send it to the Illinois EPA.

If you fail to furnish your correct TIN to the Illinois EPA, you are subject to an IRS penalty of \$50.00 for each such failure unless your failure is due to reasonable cause and not to willful neglect.

WILLFULLY FALSIFYING CERTIFICATIONS OR AFFIRMATIONS MAY SUBJECT YOU TO CRIMINAL PENALTIES INCLUDING FINES AND/OR IMPRISONMENT.

Please return the completed form to the Illinois EPA, Bureau of Land, Leaking UST Claims Unit, Post Office Box 19276, Springfield, Illinois 62794-9276.

TAXPAYER IDENTIFICATION NUMBER AND LEGAL STATUS DISCLOSURE CERTIFICATION. Under penalties of perjury, I certify that the FEIN or Social Security Number indicated below is my correct Federal Taxpayer Identification Number. I am doing business as a (please check one): Individual Sole Proprietorship Real Estate Agent Not-for-Profit Corporation Partnership Governmental Entity Corporation Tax Exempt Organization Medical & Health Care Services Provider Corporation Trust or Estate (IRC 501(a) only) 26-2991564 **Taxpayer Identification Number** Signature Albany & Fulton Oil, Inc. If you have a change of Name of Firm (Please print or type) address, click here to print

The Illinois EPA is authorized to request this information under the Environmental Protection Act, 415 ILCS 5/1 et seq. (formerly ill. Rev. Stat. Ch 111-1/2, 1001 et seq.). Disclosure of this information is required. Failure to properly complete this form in its entirety may result in the delay or denial of any payment requested hereunder. This form has been approved by the Forms Management Center.

Note: Original signature required

off a W-9 Form.

U.S. Income Tax Return for an S Corporation OMB No. 1545-0123 Do not file this form unless the corporation has filed or is attaching Form 2553 to elect to be an S corporation.
➤ Information about Form 1120S and its separate instructions is at www.irs.gov/form1120s. 2015 partment of the Treasury lemat Revenue Service For calendar year 2015 or tax year beginning 2015, ending S election effective date D Employer Identification number 01/01/15 ALBANY & FULTON OIL INC TYPE 26-2991564 Business activity code number (see instra) Number, street, and room or suits no. If a P.O. box, see instructions. E Date incorporated OR 531310 1314 DEER AVE 07/16/08 PRINT Check if Schedule M-3 stached City or town, state or province, country, and ZIP or foreign postal code Total assets (see instructions) PALATINE is the corporation electing to be an S corporation beginning with this tax year? X No If 'Yes,' attach Form 2553 if not already filed Check If: Final return Name change (3) Address change Amended return (5) Selection termination or revocation Enter the number of shareholders who were shareholders during any part of the tax year . . Caution, include only trade or business income and expenses on lines 1s through 21. See the instructions for more information. 1 a Gross receipts or sales........ 10 b Returns and allowances . . . . . . C Balance. Subtract line 1b from line 1a Cost of goods sold (attach Form 1125-A). . 3 4 5 Total Income (loss). Add lines 3 through 5. . . . . . . . 8 Salaries and wages (less employment credits) . . . . . . . 9 9 Repairs and maintenance . . . . . 10 10 11 11 12 13 Depreciation not claimed on Form 1125-A or elsewhere on return (attach Form 4562) . . 15 16 17 18 600. 20 600. Ordinary business Income (loss). Subtract line 20 from line 6 . . . . . . . . -600 Excess net passive income or LIFO recapture tax (see instructions) . . . . . . . . . . . . . b Tax from Schedule D (Form 1120S) . . . . 22 c c Add lines 22a and 22b (see instructions for additional taxes). 23a 2015 estimated tax payments and 2014 overpayment credited to 2015 . . . . . © Credit for federal tax paid on fuels (attach Form 4136) . . . . . 23 d Estimated tax penalty (see instructions). Check if Form 2220 is attached . . . 24 Amount owed. If line 23d is smaller than the lotal of lines 22c and 24, enter amount owed . . . . . . . 25 Overpayment. If line 23d is larger than the total of lines 22c and 24, enter amount overpaid . . Enter amount from fine 26 Credited to 2016 estimated tax Refunded > Under penalties of perjury, I declare that I have examined this return, including accompanying schedules and statements, and to the best of my knowledge and belief, it is true, correct, and complete. Declaration of preparer (other than taxpayer) is based on all information of which preparer has any knowledge. Sign at the backers, spoon perch Here Signature of officer Date Yes Print/Type preparer's name Preparer's signature PTIN JIGISHA SHAH Paid Preparer JINA ACCOUNTING SERVICE INC Firm's EN 56-2509031 Use Only 337 KINGSBURY DR SCHAUMBURG 60193 (847) 598-0817 BAA For Paperwork Reduction Act Notice, see separate Instructions. SPSA0112 08/13/15 Form 1120S (2015)

# Form (Rev. January 2011) Department of the Treasury

# Request for Taxpayer Identification Number and Certification

Give Form to the requester. Do not send to the IRS.

Interna	Il Revenue Service			_			_			_	
	Name (as shown on your income tax return)										
Albany & Fulton Oil, Inc.											_
_1	Business name/disregarded entity name, if different from above		-								
e 2.										_	
page	Check appropriate box for federal tax										_
5		S Corporation	Partner	rshin	☐ Tru	st/esta	te				
8 2	classification (required): Individual/sole proprietor C Corporation	2 3 corporation	, , ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		<u> </u>		_	_			
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를 다	☐ Limited liability company. Enter the tax classification (C=C corporation, S=S corporation, P=partnership) ▶										
classification (required): Individual/sole proprietor C Corporation S Corporation P  Limited liability company. Enter the tax classification (C=C corporation, S=S corporation, P=partnership) Address (number, street, and apt. or suite no.)  PO Box 571  City take and 7IB code											
문등	Other (see instructions) ▶						1	-n			_
Ę	Address (number, street, and apt. or suite no.)	He	quester's	name	ano ao	oress (	hrion	117			
ě	PO Box 571										
S	City, state, and ZIP code										
See	Carlinville, IL 62626										_
	List account number(s) here (optional)										
											_
Da	rt I Taxpayer Identification Number (TIN)										
Ente	r your TIN in the appropriate box. The TIN provided must match the name	given on the "Name" lin	e So	cial s	ecurity	numbe	r				
to av	old backup withholding. For individuals, this is your social security RUMD	er (SSN). However, for a		[	$\neg$	$\Box$		Г	П	Т	٦
resid	ent alien, sole proprietor, or disregarded entity, see the Part I instructions	on page 3. For other		1 1	-		-	1			
entities, it is your employer identification number (EIN). If you do not have a number, see How to get a											
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#### **Purpose of Form**

A person who is required to file an information return with the IRS must obtain your correct taxpayer identification number (TIN) to report, for example, income paid to you, real estate transactions, mortgage interest you paid, acquisition or abandonment of secured property, cancellation of debt, or contributions you made to an IRA.

Use Form W-9 only if you are a U.S. person (including a resident alien), to provide your correct TIN to the person requesting it (the requester) and, when applicable, to:

- Certify that the TIN you are giving is correct (or you are waiting for a number to be issued),
  - 2. Certify that you are not subject to backup withholding, or
- 3. Claim exemption from backup withholding if you are a U.S. exempt payee. If applicable, you are also certifying that as a U.S. person, your allocable share of any partnership income from a U.S. trade or business is not subject to the withholding tax on foreign partners' share of effectively connected income.

**Definition of a U.S. person.** For federal tax purposes, you are considered a U.S. person if you are:

- An individual who is a U.S. citizen or U.S. resident alien,
- A partnership, corporation, company, or association created or organized in the United States or under the laws of the United States,
- An estate (other than a foreign estate), or
- A domestic trust (as defined in Regulations section 301.7701-7).

Special rules for partnerships. Partnerships that conduct a trade or business in the United States are generally required to pay a withholding tax on any foreign partners' share of income from such business. Further, in certain cases where a Form W-9 has not been received, a partnership is required to presume that a partner is a foreign person, and pay the withholding tax. Therefore, if you are a U.S. person that is a partner in a partnership conducting a trade or business in the United States, provide Form W-9 to the partnership to establish your U.S. status and avoid withholding on your share of partnership income.

### TITLE XVI PAYMENT SUMMARY

Reviewer:	Catherine S	. Elston		Queue Date:		Initial Re	eview Date:	2/28/17
LPC # & County:	1950255004	I / Whiteside Cou	•	t to Program:	7.54	PM: Mo	:Gill	
Site Name:	_	any & Fulton Oil,				, ,,,,		
LUST IncidentClaim #		20 - 67981		Bi	lling Period:	9/1/16	to	12/31/16
Farly Action:	xx	Site Class.:		Low Priority:		High Priority:		
		Site Invest.:						•
Amount requested for	Early Action	* *				94,873.2	21	-
SUB TOTAL:						\$94,873.	21	
Less: STANDARD DE	OLICTIBLE:					(5,000.0		-
LESS. STANDARD DEL	JOOTIDEE.					(5,555.5	,	
Less: DEDUCTIONS:								
Consulting personnel co	osts lack docu	ımentation & not	reasonab	ile		(2,420.4	8)	
Copies not reasonable &						(67.50	•	
Water level indicator - n						(238.00	•	
Measuring wheel - not re			on			(199.50	•	
PID - not reasonable rat						(1,258.0	•	
Mileage rate reduced to		<del>!</del>				(128.15 (77.00		
Digital Camera - not rea Perdiem rate reduced to		\$36 00 per day				(42.00		
Perdiem - no overnight						(42.00	•	
Ice included in sample s	-	ible				(16.00		
LEL Meter included in U						(200.00	•	
Handling charges on ine		charges				(28.73	•	
Trainding Sharges String	g	g				`	,	
SUMMARY D	ATF:	3/7/17	OBIGINA	AL Q-DATE:				
NFR DATE			<del></del>			•		
OPT-IN DAT			******	Total Amount	Due:	\$85,155.	85	
Payee:	Albany & Fu	ilton Oil, Inc.			Facility:	Albany & Fulton	Oil, Inc.	_
Attention:	CWM Comp	· · · · · · · · · · · · · · · · · · ·			Address:	1615 4th Street		
					City/State:			<u> </u>
Address:	PO Box 571				County:	Whiteside		
City/St./Zip:	Carlinville, I	L. 62626					45.00	

AR 000235

### TITLE XVI

TO:	Greg Dunn			Initi	al Review Date:	2/28/17	
FROM:	Catherine S. Elston		-		roject Manager:		
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			-	Subj	ect to Program:	734	
					Sent to Tech:		
LPC # & County:	1950255004 / White	side County			_		
Site City & Name:	Fulton / Albany & Ful	ton Oil, Inc.					
Site Address:	1615 4th Street				_		
LUST Incident-Claim #	20160820 - 67981						
Queue Date:	12/23/2016						
LUST / FISCAL FILE							
The above referenced	facility's consultants/c	ontractors su	ubmission regard	ling invoices and	d billings has bee	en reviewed.	
The consultant/contract	or in this billing packa	ge is:	CWM Company	, Inc.			
					_		
Queue Date:	12/23/16				120 Day Date:		
Revised Queue Date:				Revised	d 120 Day Date:		
				50.5	40-1544	44/0/40	
IEMA:	9/8/16				ays After IEMA:		
OSFM:	9/22/16				45 Day Report:	·	
F.P. Discovered:			•		vas Discovered:		
E.A. Ext Date:					Comp. Report:		
NFR Date:	·				Comp. Report:		
Opt-In Date:			Or Stage	or Site invest. w	ork being billed:		
Opt-In as New Owner:							
# of Eligible Tanks:	2	Tank Size:	6,000 & 10,000				
Tank Pull:	10/11/16	Planned:			Not Planned:	XX	
t Cities I Cities					•		
The Billing Period for	this claim covers:		9/1/16	to	12/31/16		
The Amount Requeste	<u>ed</u> in this billing packag	ge is:	-	\$94,873.21	-		
The Budget Amount A	pproved for this site i	s:	_		-		
The <b>Deductible Applie</b>	d to this billing packag	ge is:	_	(\$5,000.00)	-		
Early Action:	XX	Site Class.:	1/4	Low Priority:	orrective Action:	High Priority:	
Free Product:		Site Invest.:		C	orrective Action:		
MANDATORY DOCUM	<del></del>			18			
<u>X</u>	Payment Certification		al Factores (O)	mint Dillian On a	iliaatiaa Eassa		
<u>X</u>	2. Owner/Operator 8				incation Form.		
<u>X</u>	3. Private Insurance	•					
<u>X</u>	4. Federal Taxpayer			-y Form(s):			
<u>X</u>	5. Copy of OSFM EI						
<u>X</u>	Women / Minority Business Enterprise Form.						

(Comments on Page 2)

#### Page 2

Incident #

20160820 - 67981

The costs have been deemed reasonable based upon established standards, practices and procedures with the following exceptions:

Early action costs
Accounting deductions
Consulting personnel - lack documenation & not reasonable - \$2,420.48
Copies - exceeds minimum, not reasonable & lack documentation - \$67.50
Water level indicator - exceeds minimum, not reasonable & lacks documentation - \$238.00
Measuring Wheel - exceeds minimum, not reasonabel, & lacks documenation - \$199.50
Digital camera - exceeds minimum, not reasonable - \$77.00
PID - documentation requested & received - not reasonable & lacks documentation - \$1,258.00
Perdiem rate reduced to state rate of \$36.00 per day - \$42.00
Perdiem - not reasonable - no overnight stay - \$42.00
Rate rate reduced to \$.54 from \$.65 with agreement from consultant - \$128.15
Ice is included in sample shipping rate - \$16.00
LEL meter is included in UST removal - \$200.00
Handling charges on ineligible hotel charges - \$28.73
Deductible of \$5,000.00 will be applied to this submittal

This review does not take into consideration the following issues: 1) The legitimacy or validity of the site remediation activities; 2) Whether or not plans for corrective action were submitted or approved by the Agency pursuant to Sections 22.18b(d)(4)(E) and

22.18b(d)(4)(F) of the Environmental Protection Act; 3) If there are any reports, technical data, or information in support of this claim.

Invoice Date 09/19/16 Due Date 10/19/16	US1-160075875 1	Cust # 0637001 Contract \144212
	Pine Environmental 1450 S Elmhurst Rd Elk Grove Village, IL - 60 United States Attn:	007
t#	Terms Net 30 Days	
ription d	Asset ID # Price	Total
	14919 79.00/ Day	158.00
	Sub Total	158.00
	E3000 10.6 120V D	E3000 10.6 120V D 14919 09/13/16 79.00/ Day

Please Remit Payment To:
Pine Environmental Services LLC
P.O. Box 943 Hightstown, NJ 08520



12/33/16

## Illinois Environmental Protection Agency **Division of Land Pollution Control**

Incident Detail

Tuesday, February 28, 2017

Removed 10/11/16 MCEM 9/20/11

			USP	11 /201/6
In <mark>cident No.</mark>	20160820-67981	LPC No. 1	950255004	IEMA Date 9/8/2016
	Ghuman, Paul A	Ibany & Fu	Honoil, Inc,	
City	Fulton	State IL	Zip	61252
County	Whiteside La	ntitude 41.86144	l Longitude	-90.16551
PRP	Paul Ghuman			
Attention			Phone	(847) 208-3018
Address				
City	Fulton	State IL	Zip	61252
Project Manager Consultant	McGill		1000	
Subject To	734			
Opt-in Date			Site Classification	
Products	Gasoline			
Non-LUST Letter	Date		57.5(g) Letter D	ate
	20-Day Rpt. 9/16/201	.6	45-Day Rpt. 11/9/2016	
NFR Date		Reissued		Recorded
Reminder		Intent to Void		Rescission
		DLC for Void		Voided
Alternativ	ve Technologies			
Transferred	(Date/Program)			
Selected	d 45-Day Report 🗌		Select Work Plan	
MTBE > 40 ppb	in Groundwater 🔲			
Free Product	Discovery Date		Early Action Extended to	
Comments				***
ee also # 20120072			/ /	

Tanilis 1-6,000 1-10,000

9 85, 155, 85

Billey 9/1/16-12/31/16 7anlls 1-10,000 antref \$ 94,873.21 backfill 547 cuyds Deduct \$5,000



**Title XVI Event** 

Site Investigation Stage 1 Plan

Site Investigation Plan Budget Stage 1

## Illinois Environmental Protection Agency Division of Land Pollution Control

#### Incident Detail

Tuesday, February 28, 2017

### **General Events**

11/15/2016 Miscellaneous Correspondence received

9/16/2016 Notice of Release Letter sent

Title Sixteen						
Date	Response	Review	Date	Extended		
Received	Due	Decision	Mailed	То		
11/9/2016	3/9/2017	APR	11/18/2016			

11/18/2016

APR

#### **Violations**

3/9/2017

11/9/2016

Action Action Date Next Action Next Due VN Notice Number



## Illinois Environmental Protection Agency Division of Land Pollution Control

## LCTS Incident Claim Requests Details

Wednesday, January 04, 2017

Incident Number 20160820

IEPA Number 1950255004

Site Name Ghuman, Paul

Owner Name Albany & Fulton Oil, Inc.

Status ELG

Deductible \$5,000.00

EPA/OSFM Approval 11/18/2016

Opt-In Date

Closure Date

Comments

Request ID	Request Received	Status	Amount Requested	,	Amount Paid	Voucher Date	Deductible Applied
67981	12/23/2016	NRE	\$94,873.21		\$0.00		\$0.00
			\$94,873.21		\$0.00		\$0.00

## QUEUE DATE TRACKING SHEET LUST CLAIMS UNIT

1

LPC # <u>1950255004</u> INCIDENT # <u>20160820</u> - <u>67981</u>

QUEUE DATE: 12/23/2016 120-DAY DATE: 4/22/2017

SITE NAME: Ghuman, Paul

OWNER/ OPERATOR: Albany & Fulton Oil, Inc.

CLASS CODE: EA PROGRAM: 734

AMOUNT REQUESTED: \$94,873.21

BILLING PERIOD FROM: <u>9/1/2016</u> TO: <u>12/31/2016</u>

CONSULTANT: <u>CWM Company, Inc.</u>

OPT-IN:

NFR:

SENT TO DIVISION FILE:

**COMMENTS:** 

From:

rose@cwmcompany.com

Sent:

Monday, March 06, 2017 10:52 AM

To: Cc:

Elston, Cathy

Carol Rowe

Subject:

RE: [External] RE: Lust incident #20160820 - Albany & Fulton Oil Company

Attachments:

Albany Material Quotes.pdf

#### Try again!! Sorry!!

----- Original Message -----

Subject: RE: [External] RE: Lust incident #20160820 - Albany & Fulton

Oil Company

From: "Elston, Cathy" <Cathy.Elston@Illinois.gov>

Date: Mon, March 06, 2017 9:37 am

To: "rose@cwmcompany.com" < rose@cwmcompany.com>

There were not invoices or rentals attached.

**From:** rose@cwmcompany.com [mailto:rose@cwmcompany.com]

Sent: Monday, March 06, 2017 10:16 AM

To: Elston, Cathy Cc: Carol Rowe

Subject: RE: [External] RE: Lust incident #20160820 - Albany & Fulton Oil Company

#### Cathy:

Attached please find Invoices from:

Pine for PID Rental. This quote does not include tax and shipping, nor does it include the wand or calibration gas which would exceed the \$148.00 total.

Grainger for Gloves. This Packing list unit price does not include tax and shipping which would exceed the \$16.00 per box total.

We will agree to reduce the mileage rate to \$.54 per mile.

This should take care of everything you have requested. Thanks again, Rose

----- Original Message -----

Subject: RE: [External] RE: Lust incident #20160820 - Albany & Fulton

Oil Company

From: "Elston, Cathy" < Cathy. Elston@Illinois.gov>

Date: Mon, March 06, 2017 9:03 am

To: "rose@cwmcompany.com" < rose@cwmcompany.com>

We need the rental quotes and/or invoices for materials.

As far as the mileage, the rate you are requesting exceeds the standard mileage rate established by the IRS and Federal General Services Administration for 2016. We need an agreement to reduce the rate to .54 per mile.

I will include this email in the file and hopefully that will answer any questions.

11/19 1.00 11/21 1.00 11/29 2.50 12/01 .50

W.L. Sinnott as senior project manager – EA-PAY with task of reimbursement development/preparation for 6.00 hours

11/17 3.50 12/01 1.50

12/02 1.00

V.E. Smith as professional engineer – EA-PAY with task of reimbursement preparation for 3.75 hours

11/09 1.00

11/11 2.00

11/15 .75

I need justification for the following costs:

PID rental - \$148.00

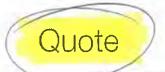
Mileage - \$.65 per mile

Gloves – 2 boxes at \$16.00 per box(twice)

I will need the information/documentation/justification by close of business March 17, 2017 so I have time to complete the review.

Thanks, Cathy

State of Illinois - CONFIDENTIALITY NOTICE: The information contained in this communication is confidential, may be attorney-client privileged or attorney work product, may constitute inside information or internal deliberative staff communication, and is intended only for the use of the addressee. Unauthorized use, disclosure or copying of this communication or any part thereof is strictly prohibited and may be unlawful. If you have received this communication in error, please notify the sender immediately by return e-mail and destroy this communication and all copies thereof, including all attachments. Receipt by an unintended recipient does not waive attorney-client privilege, attorney work product privilege, or any other exemption from disclosure.





22427

February 09, 2017

1450 Elmhurst Rd Elk Grove Village, IL 60007

Fax:

Phone: (847) 718-1246

Matthew Rives CWM Company 701 S Grand Ave W Springfield, IL-Illinois 62704 Paul Rallo

Pine Environmental Services LLC

Phone: (847) 718-1246

Email: prallo@pine-environmental.com

Phone: 2175228001

Email: matt@cwncompany.com

Rental Rates

Item#	Description	Quantity	Per Unit Rental Rates			
			Daily	Weekly	4 Wesk	
51242	P D-ppbRAE 3000 10 6eV PGM-7340 Monitor only	1	\$132	\$368	\$1,100	

Visit us on the web - www.pine-environmental.com

In the second se	gar in the magnification of the committee of the committe	the property of the second sec
accept terms and conditions of the	his quotation.	
	Payment Terms:	Must arrive by
Signature	Payment due net 30 days for orders	
	shipped in the United States	Herub Day Year
	Visa, Mastercard, American Express	Check here il partial shipments are acceptable
Printed Name	and Discover payments are accepted.	are acceptable

AR 000245



## **PACKING LIST**

11200 E. 210 Highway

Kansas City

MO 64161

Ship To:

CW3M COMPANY

701 S Grand Ave W

Springfield

IL. 62704-3638

Sold To:

CW3M COMPANY

701 S Grand Ave W

Springfield

IL 62704-3638

## BOX ID U840732 448-A

PO Number	WEB1002810254
A/P Delivery Number	6341912705
Grainger Account Number	0244444444
Caller	WILMA SINNOTT
PO Release Number	
Project / Job Number	
Department	
Order Date & Time	11/04/2016
Ship Date	11/04/2016
Requisitioner	
Vendor Number	2.5
Employee Contact	ACLNT200
Carrier	UPS GROUND
Order Type	SH
Debit / Credit Code	AMEX
Cartons in this Shipment	1

Please reference A/P DELIVERY NUMBER 6341912705 on all remittance and correspondence.

Your Order Number is:

1276185956

PO Line	Item #	tem Description	Quantity Shipped	Shipped from other location	Back- ordered	Tax	Unit Price	` Total
10	4XT08	PK100 Disposable Gloves Latex L Na	6	0	0	Т	15.93	95.58

We'd love to hear your feedback about this order Go to www.grainger.com/survey and tell us what you think

Subtotal:

95.58

+ Tax:

9.32

+ ShiRRi000246 12.57 Total:

117.47

From:

rose@cwmcompany.com

Sent:

Monday, March 06, 2017 10:16 AM

To:

Elston, Cathy Carol Rowe

Cc: Subject:

RE: [External] RE: Lust incident #20160820 - Albany & Fulton Oil Company

Cathy:

Attached please find Invoices from:

Pine for PID Rental. This quote does not include tax and shipping, nor does it include the wand or calibration gas which would exceed the \$148.00 total.

Grainger for Gloves. This Packing list unit price does not include tax and shipping which would exceed the \$16.00 per box total.

We will agree to reduce the mileage rate to \$.54 per mile.

This should take care of everything you have requested. Thanks again, Rose

----- Original Message -----

Subject: RE: [External] RE: Lust incident #20160820 - Albany & Fulton

Oil Company

From: "Elston, Cathy" < Cathy. Elston@Illinois.gov>

Date: Mon, March 06, 2017 9:03 am

To: "rose@cwmcompany.com" < rose@cwmcompany.com>

We need the rental quotes and/or invoices for materials.

As far as the mileage, the rate you are requesting exceeds the standard mileage rate established by the IRS and Federal General Services Administration for 2016. We need an agreement to reduce the rate to .54 per mile.

I will include this email in the file and hopefully that will answer any questions.

Thanks Cathy

From: rose@cwmcompany.com [mailto:rose@cwmcompany.com]

Sent: Monday, March 06, 2017 9:55 AM

To: Elston, Cathy Cc: Carol Rowe

Subject: [External] RE: Lust incident #20160820 - Albany & Fulton Oil Company

Good Morning, Cathy,

Attached, please find 1 page with the 3 names/descriptions you were inquiring about. I have included additional information as per your request. To summarize:

C.L. Rowe: Reimb Claim/Initial Parameters for Claim/Contractor Invoice Review Verification/Backup Support

Gloves - 2 boxes at \$16.00 per box(twice)

I will need the information/documentation/justification by close of business March 17, 2017 so I have time to complete the review.

Thanks, Cathy

State of Illinois - CONFIDENTIALITY NOTICE: The information contained in this communication is confidential, may be attorney-client privileged or attorney work product, may constitute inside information or internal deliberative staff communication, and is intended only for the use of the addressee. Unauthorized use, disclosure or copying of this communication or any part thereof is strictly prohibited and may be unlawful. If you have received this communication in error, please notify the sender immediately by return e-mail and destroy this communication and all copies thereof, including all attachments. Receipt by an unintended recipient does not waive attorney-client privilege, attorney work product privilege, or any other exemption from disclosure.

From:

rose@cwmcompany.com

Sent:

Monday, March 06, 2017 9:55 AM

To: Cc:

Elston, Cathy

Subject:

Carol Rowe

[External] RE: Lust incident #20160820 - Albany & Fulton Oil Company

Attachments:

Albany Fulton Add'l Documentation.pdf

### Good Morning, Cathy,

Attached, please find 1 page with the 3 names/descriptions you were inquiring about. I have included additional information as per your request. To summarize:

C.L. Rowe: Reimb Claim/Initial Parameters for Claim/Contractor Invoice Review Verification/Backup Support

W.T. Sinnott: Reimb Development/Preparation/Coordination of Required Forms & Final Document for Assembly

V.E. Smith: Reimbursement Preparation/Sub Part H Calculations/Reimbursement Assessment

Also, for the Materials:

Pid: We have a Rental Quote. Do you need it?

Gloves: We have Invoices from the manufacturer - Do you need them?

Mileage: Travel to the job site in our trucks. What sort of information would satisfy this request?

Thanks so much, Rose

----- Original Message -----

Subject: Lust incident #20160820 - Albany & Fulton Oil Company

From: "Elston, Cathy" < Cathy. Elston@Illinois.gov>

Date: Fri, March 03, 2017 9:19 am

To: "carol@cwmcompany.com" <carol@cwmcompany.com>, "rose@cwmcompany.com"

<rose@cwmcompany.com>

We have auditors that could/may be looking at these so I want to be sure I have everything...

Some of the personnel duties need a further explanation/documentation

C.L. Rowe as senior project manager - EA-PAY with a task of reimbursement claim development/contractor verification for 9.25 hours

11/14 2.25

11/15 1.00

11/17 1.00

11/19 1.00

11/21 1.00

11/29 2.50

12/01 .50

From:

Elston, Cathy

Sent:

Friday, March 03, 2017 10:19 AM

To: Subject: 'carol@cwmcompany.com'; 'rose@cwmcompany.com' Lust incident #20160820 - Albany & Fulton Oil Company

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11/17 3.50

12/01 1.50

12/02 1.00

V.E. Smith as professional engineer – EA-PAY with task of reimbursement preparation for 3.75 hours

11/09 1.00

11/11 2.00

11/15 .75

I need justification for the following costs:

PID rental - \$148.00

Mileage - \$.65 per mile

Gloves – 2 boxes at \$16.00 per box(twice)

I will need the information/documentation/justification by close of business March 17, 2017 so I have time to complete the review.

Thanks, Cathy

From:

rose@cwmcompany.com

Sent:

Monday, March 06, 2017 10:16 AM

To:

Elston, Cathy

Cc:

Carol Rowe

Subject:

RE: [External] RE: Lust incident #20160820 - Albany & Fulton Oil Company

#### Cathy:

Attached please find Invoices from:

Pine for PID Rental. This quote does not include tax and shipping, nor does it include the wand or calibration gas which would exceed the \$148.00 total.

Grainger for Gloves. This Packing list unit price does not include tax and shipping which would exceed the \$16.00 per box total.

We will agree to reduce the mileage rate to \$.54 per mile.

This should take care of everything you have requested. Thanks again, Rose

----- Original Message -----

Subject: RE: [External] RE: Lust incident #20160820 - Albany & Fulton

Oil Company

From: "Elston, Cathy" < Cathy. Elston@Illinois.gov >

Date: Mon, March 06, 2017 9:03 am

To: "rose@cwmcompany.com" < rose@cwmcompany.com>

We need the rental quotes and/or invoices for materials.

As far as the mileage, the rate you are requesting exceeds the standard mileage rate established by the IRS and Federal General Services Administration for 2016. We need an agreement to reduce the rate to .54 per mile.

I will include this email in the file and hopefully that will answer any questions.

Thanks Cathy

From: rose@cwmcompany.com [mailto:rose@cwmcompany.com]

Sent: Monday, March 06, 2017 9:55 AM

To: Elston, Cathy Cc: Carol Rowe

Subject: [External] RE: Lust incident #20160820 - Albany & Fulton Oil Company

Good Morning, Cathy,

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To: "carol@cwmcompany.com" <carol@cwmcompany.com>, "rose@cwmcompany.com"

<re><rese@cwmcompany.com></re>

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1

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Sent:

Monday, March 06, 2017 9:55 AM

To:

Elston, Cathy

Cc:

Carol Rowe

Subject:

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Attachments:

Albany Fulton Add'l Documentation.pdf

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1021 NORTH GRAND AVENUE EAST, P.O. BOX 19276, SPRINGFIELD, ILLINOIS 62794-9276 • (217) 782-3397

BRUCE RAUNER, GOVERNOR

ALEC MESSINA, DIRECTOR

217/524-3300

APR 05 2017

CERTIFIED MAIL #
7014 2120 0002 3285 1813

Albany & Fulton Oil, Inc. Attn: CWM Company, Inc. PO Box 571 Carlinville, IL. 62626

Re:

LPC #1950255004 -- Whiteside County

Fulton / Albany & Fulton Oil, Inc.

1615 4<sup>th</sup> Street

Incident-Claim No.: 20160820 -- 67981

Queue Date: December 23, 2016

Leaking UST Fiscal File

Dear Mr. Ghuman:

The Illinois Environmental Protection Agency (Illinois EPA) has completed the review of your application for payment from the Underground Storage Tank (UST) Fund for the above-referenced Leaking UST incident pursuant to Section 57.8(a) of the Environmental Protection Act (415 ILCS 5) (Act) and 35 Illinois Administrative Code (35 Ill. Adm. Code) 734.Subpart F.

This information is dated December 23, 2016 and was received by the Illinois EPA on December 23, 2016. The application for payment covers the period from September 1, 2016 to December 31, 2016. The amount requested is \$94,873.21.

On December 23, 2016, the Illinois EPA received your application for payment for this claim. As a result of Illinois EPA's review of this application for payment, a voucher for \$85,155.85 will be prepared for submission to the Comptroller's Office for payment as funds become available based upon the date the Illinois EPA received your complete request for payment of this application for payment. Subsequent applications for payment that have been/are submitted will be processed based upon the date complete subsequent application for payment requests are received by the Illinois EPA. This constitutes the Illinois EPA's final action with regard to the above application(s) for payment.

The deductible amount of \$5,000.00 was withheld from your payment. Pursuant to Section 57.8(a)(4) of the Act, any deductible, as determined pursuant to the Office of the State Fire Marshal's eligibility and deductibility final determination in accordance with Section 57.9 of the Act, shall be subtracted from any payment invoice paid to an eligible owner or operator.

There are costs from this claim that are not being paid. Listed in Attachment A are the costs that are not being paid and the reasons these costs are not being paid.

An underground storage tank system owner or operator may appeal this decision to the Illinois Pollution Control Board. Appeal rights are attached.

If you have any questions or require further assistance, please contact Catherine S. Elston of my staff at 217-785-9351.

Sincerely,

Gregory W. Dunn, Manager

Leaking Underground Storage Tank Section

Gregory in Dun

Division of Remediation Management

Bureau of Land

ATTACHMENT

c: Albany & Fulton Oil, Inc. Leaking UST Claims Unit

Cathy Elston

# Attachment A Accounting Deductions

Re: LPC #1950255004 -- Whiteside County

Fulton / Albany & Fulton Oil, Inc.

1615 4<sup>th</sup> Street

Incident-Claim No.: 20160820 -- 67981

Queue Date: December 23, 2016 Leaking UST FISCAL FILE

Citations in this attachment are from the Environmental Protection Act (415 ILCS 5) (Act) and 35 Illinois Administrative Code (35 Ill. Adm. Code).

#### Item # Description of Deductions

1. \$2,420.48, deduction for early action costs for consulting personnel that are not reasonable as submitted. Such costs are ineligible for payment from the Fund pursuant to Section 57.7(c)(3) of the Act and 35 Ill. Adm. Code 734.630(ee).

The consulting personnel costs lack supporting documentation. Such costs are ineligible for payment from the Fund pursuant to 35 Ill. Adm. Code 734.630(cc). Since there is no supporting documentation of costs, the Illinois EPA cannot determine that costs will not be used for activities in excess of those necessary to meet the minimum requirements of Title XVI of the Act. Therefore, such costs are not approved pursuant to Section 57.7(c)(3) of the Act because they may be used for site investigation or corrective action activities in excess of those required to meet the minimum requirements of Title XVI of the Act.

Pursuant to 35 Ill. Adm. Code 734.850(b) costs associated with activities that do not have a maximum payment amount set forth pursuant to 35 Ill. Adm. Code 734 Subpart H must be determined on a site specific basis and the owner/operator must demonstrate to the Agency the amounts sought for reimbursement are reasonable. The Agency has requested additional documentation to support the costs requested for consulting personnel pursuant to 35 Ill. Adm. Code 734.505(a). The documentation proved fails to provide sufficient information for the Agency to make a site specific reasonableness determination.

2. \$67.50, deduction for early action costs for copies that are not reasonable as submitted. Such costs are ineligible for payment from the Fund pursuant to Section 57.7(c)(3) of the Act and 35 Ill. Adm. Code 734.630(ee).

The copy costs exceed the minimum requirements necessary to comply with the Act. Costs associated with site investigation and corrective action activities and associated materials or services exceeding the minimum requirements necessary to comply with the Act are not eligible for payment from the Fund pursuant to Section 57.7(c)(3) of the Act and 35 Ill. Adm. Code 734.630(o).

The copy costs lack supporting documentation. Such costs are ineligible for payment from the Fund pursuant to 35 Ill. Adm. Code 734.630(cc). Since there is no supporting documentation of costs, the Illinois EPA cannot determine that costs will not be used for activities in excess of those necessary to meet the minimum requirements of Title XVI of the Act. Therefore, such costs are not approved pursuant to Section 57.7(c)(3) of the Act because they may be used for site investigation or corrective action activities in excess of those required to meet the minimum requirements of Title XVI of the Act.

The number of copies was reduced from 723 copies to 273 copies.

3. \$199.50, deduction for indirect corrective action costs for a measuring wheel charged as direct costs. Such costs are ineligible for payment from the Fund pursuant to 35 Ill. Adm. Code 734.630(v). In addition, such costs are not approved pursuant to Section 57.7(c)(3) of the Act because they are not reasonable

A measuring wheel is an indirect cost billed as a direct cost.

4. \$238.00, deduction for indirect corrective action costs for a water level indicator charged as direct costs. Such costs are ineligible for payment from the Fund pursuant to 35 Ill. Adm. Code 734.630(v). In addition, such costs are not approved pursuant to Section 57.7(c)(3) of the Act because they are not reasonable

A water level indicator is an indirect cost billed as a direct cost.

5. \$77.00, deduction for indirect corrective action costs for a camera charged as direct costs. Such costs are ineligible for payment from the Fund pursuant to 35 Ill. Adm. Code 734.630(v). In addition, such costs are not approved pursuant to Section 57.7(c)(3) of the Act because they are not reasonable

A camera is an indirect cost billed as a direct cost.

6. \$1,258.00, deduction for costs for the PID, which lack supporting documentation. Such costs are ineligible for payment from the Fund pursuant to 35 Ill. Adm. Code 734.630(cc). Since there is no supporting documentation of costs, the Illinois EPA cannot determine that costs will not be used for activities in excess of those necessary to meet the minimum requirements of Title XVI of the Act. Therefore, such costs are not approved pursuant to Section 57.7(c)(3) of the Act because they may be used for site investigation or corrective action activities in excess of those required to meet the minimum requirements of Title XVI of the Act.

Pursuant to 35 III. Adm. Code 734.850(b) costs associated with activities that do not have a maximum payment amount set forth pursuant to 35 III. Adm. Code 734 Subpart H must be determined on a site specific basis and the owner/operator must demonstrate to the Agency the amounts sought for reimbursement are reasonable. The

Agency has requested additional documentation to support the costs requested for consulting personnel pursuant to 35 Ill. Adm. Code 734.505(a). The documentation proved fails to provide sufficient information for the Agency to make a site specific reasonableness determination.

In addition, without supporting documentation for the rate requested the PID costs are not reasonable as submitted. Such costs are ineligible for payment from the Fund pursuant to Section 57.7 (c)(3) of the Act and 35 Ill. Adm. Code 734.630(dd).

An invoice was not provided for the rental of the PID. The consultant's material form stated the costs requested were for a PID rental. The documentation provided stated it was a quote and the rate would be \$368.00 per week. According to the costs broken down the PID was used for a total of 8 ½ days, September 8, and 25, October 10-14 and October 17-18, 2016.

7. \$128.15, deduction for early action costs for mileage that are not reasonable as submitted. Such costs are ineligible for payment from the Fund pursuant to Section 57.7(c)(3) of the Act and 35 Ill. Adm. Code 734.630(ee).

Mileage rate was reduced from \$.65 per mile to \$.54 per mile with the agreement of the consultant, CWM Company, Inc.

8. \$42.00, deduction for early action costs for per diem that are not reasonable as submitted. Such costs are ineligible for payment from the Fund pursuant to Section 57.7(c)(3) of the Act and 35 Ill. Adm. Code 734.630(ee).

The rate for per diem was reduced from \$42.00 per day to the state rate of \$36.00 per day for 7 days.

9. \$42.00, deduction for per diem, which lack supporting documentation. Such costs are ineligible for payment from the Fund pursuant to 35 Ill. Adm. Code 734.630(cc). Since there is no supporting documentation of costs, the Illinois EPA cannot determine that costs will not be used for activities in excess of those necessary to meet the minimum requirements of Title XVI of the Act. Therefore, such costs are not approved pursuant to Section 57.7(c)(3) of the Act because they may be used for site investigation or corrective action activities in excess of those required to meet the minimum requirements of Title XVI of the Act.

Per diem was requested twice for October 17, 2016 but Matthew Rives for the only employee that had an overnight stay. Carol Rowe and Vince Smith had personnel hours on October 17, 2016 which did not include an overnight stay so they would not be eligible for per diem.

10. \$16.00, deduction for costs associated with any corrective action activities, services, or materials that exceed the maximum payment amounts set forth in Subpart H, Appendix D, and/or Appendix E of 35 Ill. Adm. Code 734. The costs associated with

the purchase of ice are included in the sample shipping rate, for which a maximum rate has been applied. The costs exceed the maximum payment amounts set forth in Subpart H, Appendix D, and/or Appendix E of 35 III. Adm. Code 734. Such costs are ineligible for payment from the Fund pursuant to 35 III. Adm. Code 734.630(zz). In addition, such costs are not approved pursuant to Section 57.7(c)(3) of the Act because they are not reasonable.

Ice is included in the subpart H rate for sample shipping.

11. \$200.00, deduction for costs associated with any corrective action activities, services, or materials that exceed the maximum payment amounts set forth in Subpart H, Appendix D, and/or Appendix E of 35 Ill. Adm. Code 734. The costs associated with the LEL meter are included in the UST removal rate, for which a maximum rate has been applied. The costs exceed the maximum payment amounts set forth in Subpart H, Appendix D, and/or Appendix E of 35 Ill. Adm. Code 734. Such costs are ineligible for payment from the Fund pursuant to 35 Ill. Adm. Code 734.630(zz). In addition, such costs are not approved pursuant to Section 57.7(c)(3) of the Act because they are not reasonable.

The LEL meter is included in the subpart H rate for UST removal.

12. \$28.73, adjustment in the handling charges due to the deduction(s) of ineligible costs. Such costs are ineligible for payment from the Fund pursuant to Section 57.1(a) of the Act and 35 Ill. Adm. Code 734.635.

Hotel charges are not eligible for handling charges.

cse

#### Appeal Rights

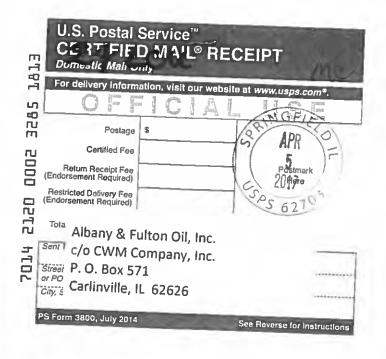
An underground storage tank owner or operator may appeal this final decision to the Illinois Pollution Control Board pursuant to Sections 40 and 57.7(c)(4)(D) of the Act by filing a petition for a hearing within 35 days after the date of issuance of the final decision. However, the 35-day period may be extended for a period of time not to exceed 90 days by written notice from the owner or operator and the Illinois EPA within the initial 35-day appeal period. If the owner or operator wishes to receive a 90-day extension, a written request that includes a statement of the date the final decision was received, along with a copy of this decision, must be sent to the Illinois EPA as soon as possible.

For information regarding the filing of an appeal, please contact:

Illinois Pollution Control Board James R. Thompson Center 100 W. Randolph Suite 11-500 Chicago, Illinois 60601 312/814-3620

For information regarding the filing of an extension, please contact:

Illinois Environmental Protection Agency Division of Legal Counsel 1021 North Grand Avenue East Post Office Box 19276 Springfield, IL 62794-9276 217/782-5544



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3 Also complete item 4 if Required Delivery is desired.  Print your name and address on the reverse so that the pain return the card to you.  Attach this card to the back of the mailpiece, or on the front if space permits.	A. Signature  X
1. Article Addressed to:  Albany & Fulton Oil, Inc. c/o CWM Company, Inc.	D. Is delivery address different from term 1? Yes If YES, enter exists address bear. No
P. O. Box 571 Carlinville, IL 62626	3. Share Type  Gerlified Mail*  Registered  Insured Mail  Receipt for Merchandise  Collect on Delivery
2. Article Number (Transfer from service label) 7014 2	4. Restricted Delivery? (Extra Fee)



# Office of the Illinois State Fire Marshal

11/18/2016

Albany & Fulton Oil, Inc. 1314 Deer Avenue Palatine, IL 60067

In Re: Facility No. 1025544

IEMA Incident No. 20160820 Albany & Fulton Oil, Inc.

1615 4th Street

Fulton, Whiteside, IL 61252

#### Dear Applicant:

The Reimbursement Eligibility and Deductible Application received on November 18, 2016 for the above referenced occurrence has been reviewed. The following determinations have been made based upon this review.

It has been determined that you are eligible to seek payment of costs in excess of \$5,000. The costs must be in response to the occurrence referenced above and associated with the following tanks:

Eligible Tanks

Tank 1 6,000 gallon Gasoline

Tank 2 10,000 gallon Gasoline

You must contact the Illinois Environmental Protection Agency to receive a packet of Agency billing forms for submitting your request for payment.

An owner or operator is eligible to access the Underground Storage Tank Fund if the eligibility requirements are satisfied:

- 1. Neither the owner nor the operator is the United States Government.
- 2. The tank does not contain fuel which is exempt from the Motor Fuel Tax Law,
- 3. The costs were incurred as a result of a confirmed release of any of the following substances:

"Fuel", as defined in Section 1.19 of the Motor Fuel Tax Law

Aviation fuel

Heating oil

Kerosene

Used oil, which has been refined from crude oil used in a motor vehicle, as defined in Section 1.3 of the Motor Fuel Tax Law.

- 4. The owner or operator registered the tank and paid all fees in accordance with the statutory and regulatory requirements of the Gasoline Storage Act.
- 5. The owner or operator notified the Illinois Emergency Management Agency of a confirmed release, the costs were incurred after the notification and the costs were a result of a release of a substance listed in this Section. Costs of corrective action or indemnification incurred before providing that notification shall not be eligible for payment.
- 6. The costs have not already been paid to the owner or operator under a private insurance policy, other written agreement, or court order.
- 7. The costs were associated with "corrective action".

This constitutes the final decision as it relates to your eligibility and the set deductible. We reserve the right to change the deductible determination should additional information that would change the determination become available. An underground storage tank owner or operator may appeal the decision to the Illinois Pollution Control Board (Board), pursuant to Section 57.9 (c) (2). An owner or operator who seeks to appeal the decision shall file a petition for a hearing before the Board within 35 days of the date of issuance of the final decision, (35 Illinois Administrative Code 105.504(b)).

For information regarding the filing of an appeal, please contact:

Clerk
Illinois Pollution Control Board
State of Illinois Center
100 West Randolph, Suite 11-500
Chicago, Illinois 60601
(312) 814-3620

The following tanks are also listed for this site:

None

Your application indicates that there has not been a release from these tanks under this incident number. You may be eligible to seek payment of corrective action costs associated with these tanks if it is determined that there has been a release from one or more of these tanks. Once it is determined that there has been a release from one or more of these tanks you may submit a separate application for an eligibility determination to seek corrective action costs associated with this/these tanks.

If you have any questions, please contact our Office at (217) 785-1020.

Sincerely,

Deanne Lock

Division of Petroleum and Chemical Safety

## Eligibility and Deductible Application - IEMA: 20160820 - Facility #: 1025544

**Applicant Information** 

Applicant Info-

Applicant Name Albany & Fulton Oil, Inc.

C/0

Address 1314 Deer Avenue

Palantine, IL 60067

Email Address PaulGhuman@yahoo.com

Applicant Current Tank Operator

Type(s)

Contact Info

Contact Name William T. Sinnott

Company CW3M Company, Inc.

Phone Number (217) 522-8001

Email bsinnott@sbcglobal.net

Owner - U0038460-

Owner Name Albany & Fulton Oil, Inc.

Address 1314 Deer Avenue

Palatine, IL 60067

Contact Person Charnpal Ghuman

Phone Number (000) 000-0000

Facility - 1025544

Facility Name Albany & Fulton Oil, Inc.

Address 1615 4th Street

Fulton, IL 61252

County Whiteside

Contact Person Charnpal Ghuman

Phone Number (209) 756-8383

**Incident Information** 

IEMA Number: 20160820

Type of release: Underground Storage Tank Leak
How release was discovered: Subsurface Investigation

Is the UST owner/operator the US government: No

Is the UST owner/operator a rail carrier: No

Is the UST owner/operator located at an airport: No

**Tanks** 

Associated with Release

Tank No.	Current Product	Product at time of release	Size (gal)	Installed	First Notified	Last Used	Removed	Abandoned Date
1	Gasoline	Gasoline	6000	5/11/1982	8/11/1989	5/28/2014	10/11/2016	
2	Gasoline	Gasoline	10000	5/11/1982	8/11/1989	5/28/2014	10/11/2016	

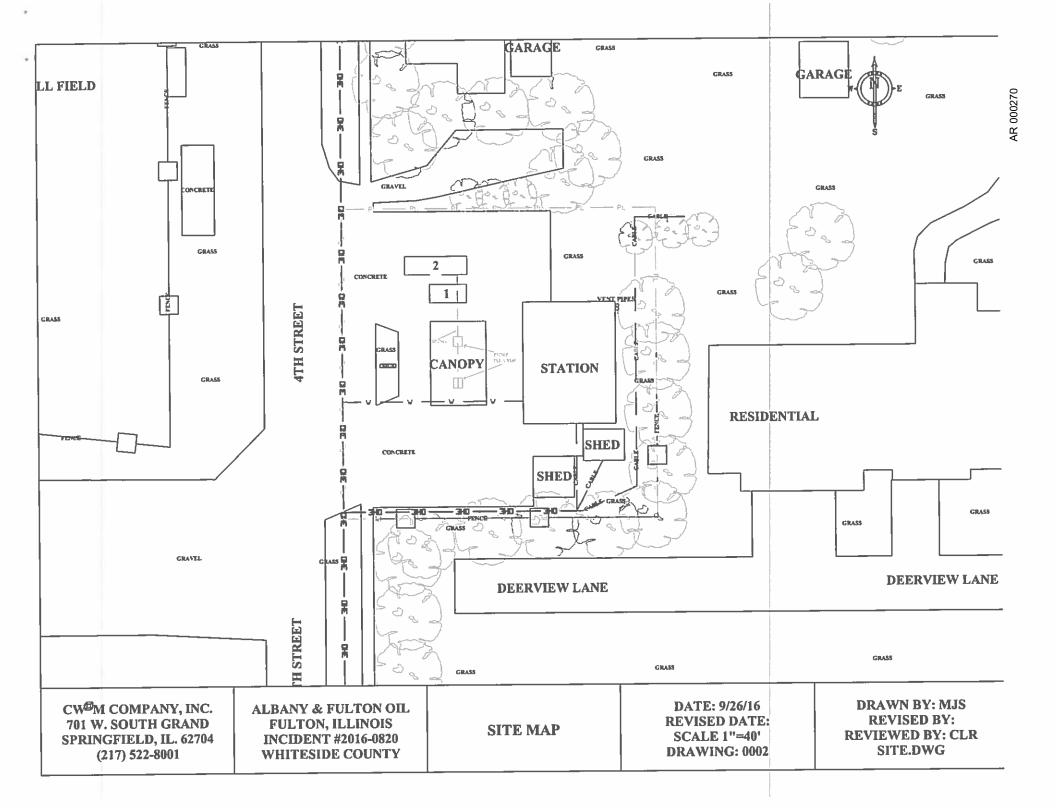
All tanks for Albany & Fulton Oil, Inc. on file

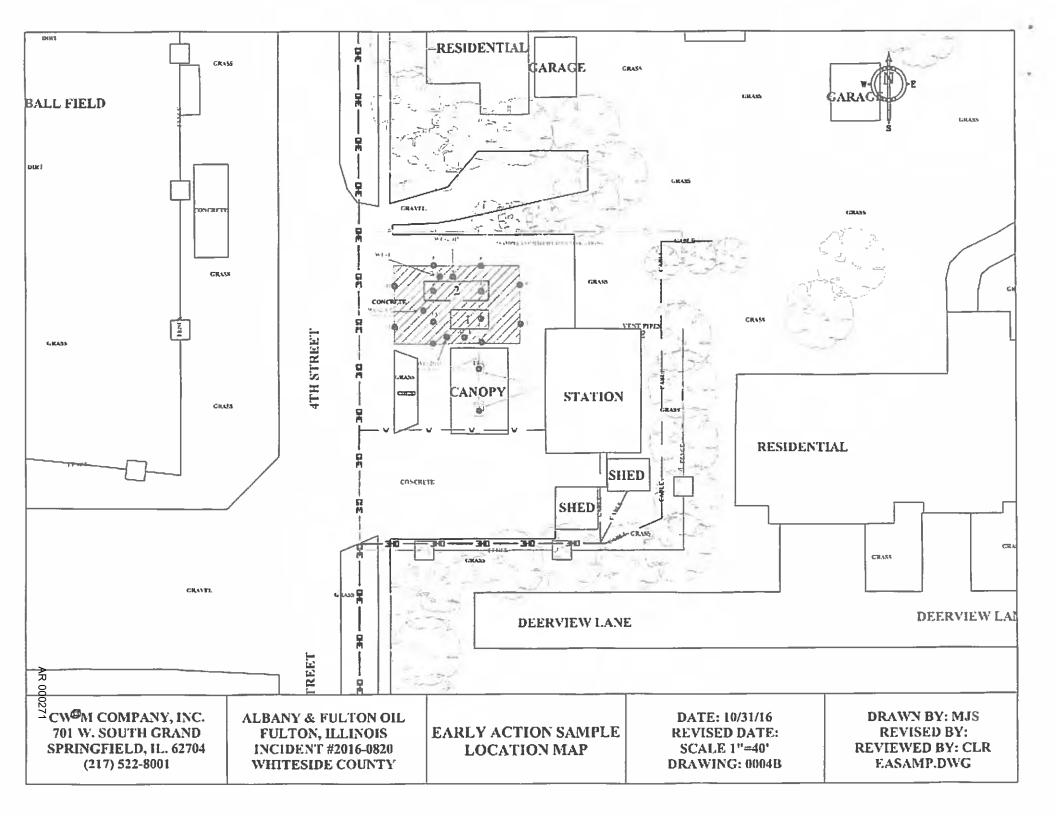
Tank No.	Current Product	Size (gal)	Installed	First Notified	Last Used	Removed	Abandoned Date
1	Gasoline	6000	5/11/1982	8/11/1989	5/28/2014	10/11/2016	
2	Gasoline	10000	5/11/1982	8/11/1989	5/28/2014	10/11/2016	

#### **Attachments**

Name	File Name(s)	Additional Information
Site Assessment Documents	Site Assessment.pdf	
IEMA Report	IEMA Report.pdf	
Site Plan	Fulton map site (1).pdf	
Certificate of Good Standing	SOS Report.pdf	
Authorization to submit	OSFM Authorization.pdf	

PDF Generated: 11/18/2016 9:49:02 AM





# SUBURBAN LABORATORIES, Inc.



1950 S Batavia Ave., Suite 150 Geneva, Illinois 60134 Tel. (708) 544-3260 • Toll Free (800) 783-LABS Fax (708) 544-8587 www.suburbanlabs.com

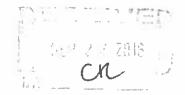
September 22, 2016

Carol Rowe CWM Company, Inc 701 West South Grand Springfield, IL 62704

TEL: (217) 522-8001 FAX: (217) 522-8009

RE; Albany Fulton Oil Inc

Workparler: 1699770



Dear Carol Rowe:

Suburban Laboratories, Inc. received 1 sample(s) on 9/13/2016 for the analyses presented in the following report.

All data for the associated quality control (QC) met EPA, method, or internal laboratory specifications except where noted in the case narrative. If you are comparing these results to external QC specifications or compliance limits and have any questions, please contact us.

This final report of laboratory analysis consists of this cover letter, case narrative, analytical report, dates report, and any accompanying documentation including, but not limited to, chain of custody records, raw data, and letters of explanation or reliance. This report may not be reproduced, except in full, without the prior written approval of Suburban Laboratories, Inc.

If you have any questions regarding these test results, please call me at (708) 544-3260.

Sincerely,

Shane Clarke

**Business Development Manager** 

The Cold

708-544-3260 ext 217

shane@SuburbanLabs.com





#### Case Narrative

Client: CWM Company, Inc.

Project: Albany Fulton Oil Inc

WorkOrder: 1609770

Temperature of samples upon receipt at SLI: 4 C

Date: September 22, 2016

PO#:

QC Level:

Chain of Custody #: 132736

#### General Comments:

- All results reported in wet weight unless otherwise indicated. (dry = Dry Weight)
- Sample results relate only to the analytes of interest tested and to sample as received by the laboratory,
- Environmental compliance sample results meet the requirements of 35 IAC Part 186 unless otherwise indicated.
- Waste water analysis follows the rules set forth in 40 CFR part 136 except where otherwise noted.
- Accreditation by the State of Illinois is not an endorsement or a guarantee of the validity of data generated.
- For more information about the laboratories' scope of accreditation, please contact us at (708) 544-3260 or the Agency at (217) 782-6455.
- All radiological results are reported to the 95% confidence level.

#### Abbreviations:

- Reporting Limit: The concentration at which an analyte can be routinely detected on a day to day basis, and which also meets regulatory and client needs.
- Quantitation Limit: The lowest concentration at which results can be accurately quantitated.
- J: The analyte was positively identified above our Method Detection Limit and is considered detectable and usable; however, the associated numerical value is the approximate concentration of the analyte in the sample.
- ATC: Automatic Temperature Correction. TNTC: Too Numerous To Count
- TIC: Tentatively Identified Compound (GCMS library search identification, concentration estimated to nearest internal standard).
- SS (Surrogate Standard): Quality control compound added to the sample by the lab.

#### Method References:

For a complete list of method references please contact us.

- E: USEPA Reference methods
- SW: USEPA, Test Methods for Evaluating Solid Waste (SW-846)
- M: Standard Methods for the Examination of Water and Wastewater
- USP: Latest version of United States Pharmacopeia

Workorder Specific Comments:

Ca 2016



# Suburban Laboratories, Inc.

1950 S. Hatavia Ave., Suite 150, Geneva, II. 60134, (708) 5444-3360.

# **Laboratory Results**

Client ID: CWM Company, Inc Project Name: Albany Fulton Oil Inc Report Date: September 22, 2016

Workarder: 1609770

Client Sample ID: WC-1

Lab ID: 1609770-001

Date Received: 09/13/2016 10:13 AM

Matrix: SOIL

Collection Date: 09/08/2016 10:15 AM

Parameter	Result	Report Limit	Qual.	Units	Dilution Factor	Date Analyzed	Batch ID	
METALS BY ICP, TCLP LEACHED		Method: EPA-1311/6010B-Rev 2, Doc-9			6	Analyst; jt		
Lead	22	0.0067		mg/L	1	09/19/2016 5:46 PM	40079	
VOLATILE ORGANIC COMPOUNDS		Method	EPA-82608-R	ev 2, Eec-96		Analyst: nrp		
Benzene	22 B	0,172		nig/Kg-dry	574 05	09/15/2010 11:26 AM	R76246	
Ethylbenzene	64.2	0.689		mg/Kg-dry	574.05	09/15/2016 11:26 AM	R76246	
m.p-Xylene	245	1,38		mg/Kg-dry	574 05	09/15/2016 11:26 AM	R76246	
Methyl tert-butyl ether	ND	0.138		mg/Kg-dry	114.81	09/13/2016 8:48 PM	R76164	
Methyl tert-butyl ether	ND	0.689		mg/Kg-dry	574.05	09/15/2016 11:26 AM	R76246	
o-Xylene	98 D	0,689		mg/Kg-dry	574.05	09/15/2016 11:26 AM	R76246	
Total Xylenes	343	1,38		mg/Kg-dry	574 05	09/15/2016 11:26 AM	R76246	
Toluene	258	1,38		mg/Kg-dry	1148,11	09/15/2016 12:20 PM	R76246	
Internal Quality Control Compounds								
SS 4-Bromotiuorobenzene	118	80-120		%Roc	114 81	09/13/2016 8 48 PM	R76184	
SS: Dibromollucromethane	108	80-120		%Roc	114,81	09/13/2016 8:48 PM	R76184	
SS Toluene-d8	103	80-120		%Rec	114,81	09/13/2016 8 48 PM	R76164	
FLASH POINT, OPEN CUP		Method. ASTM-D32-Rev 2002b			Analyst mmh			
Flash Point	>212	0	C	*F	1	09/20/2016 11:00 AM	R76414	
PAINT FILTER		Melrod	EPA 9095A-R	ov 1, Dec-96		Analys: minh		
Free Liquids	PASS	0	С	Pass/Fail	1	09/20/2016 11:00 AM	R76414	
PH (IN LABORATORY) <atc></atc>		Melhod EPA-9045C-Rev 3, Jan 9		lev 3, Jan 95		Analyst src		
рH	4 35	1 00		pH Units	1	09/13/2016 4 54 PM	R76191	
PERCENT MOISTURE		Melhod	ASTM-D2216	Rev 2005		Analyst cjg		
Percent Moisture	17	1.0		wt%	1	00/20/2016 3:18 PM	R76403	

CIL



# Suburban Laboratories, Inc. 1959 S Batavia Ave., Suite 150, Geneva, B. 60174 (708) 544-3260

# PREP DATES REPORT

Client:

CWM Company, Inc.

Report Date: September 22, 2016

Project:

Albany Fulton Oil Inc.

Lab Order: 1609770

Sample ID	Collection Date	Batch 1D	Prep Method	Prep Test Name	TCLP Date	Prep Date
1609770-001A	9/8/2016 10 15 00 A	39996	5035PR	CLOSED SYSTEM P&T VOC Prep		9/13/2016
1609770-001B		40079	200.2_ICPT_PR	AQUEOUS PREP TOTAL METALS: ICP		9/16/2016
		40026	1311LM	TCLP SAMPLE PREP (Metals)		0/14/2016





# Suburban Laboratories, Inc.

1950 S. Botavia Ave., Suite 150, Geneva U. 60134 (708) 544-3260

# Qualifier Definitions

WO# 1609770 Date: 9/22/2016

# Qualifiers:

*/X	Value exceeds Maximum Contaminant Level
В	Analyte detected in the associated Method Blank
С	Value is below Minimum Concentration Limit
c	Analyte not in SLI scope of accredidation
E	Estimated, detected above quantitation range
G	Refer to case narrative page for specific comments
Н	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limit (QL)
N	Tentatively identified compounds
ND	Not Detected at the Reporting Limit
Þ	Present
Q	Accredidation is not available from Wisconsin
R	RPD outside accepted recovery limits
S	Spike Recovery outside accepted recovery limits
T	Analyte detected in sample trip blank
V	EPA requires field analysis/filtration. Lab analysis would be considered past hold time.



# Illinois Environmental Protection Agency

Bureau of Land • 1021 N. Grand Avenue E. • P.O. Box 19276 • Springfield • Illinois • 62794-9276

The Agency is authorized to require this information under Section 4 and Title XVI of the Environmental Protection Act (415 ILCS 5/4, 5/57 – 57.17). Failure to disclose this information may result in a civil penalty of not to exceed \$50,000.00 for the violation and an additional civil penalty of not to exceed \$10,000.00 for each day during which the violation continues (415 ILCS 5/42). Any person who knowingly makes a false material statement or representation, orally or in writing, in any label, manifest, record, report, permit, or license, or other document filed, maintained or used for the purpose of compliance with Title XVI commits a Class 4 felony. Any second or subsequent offense after conviction hereunder is a Class 3 felony (415 ILCS 5/44 and 57.17). This form has been approved by the Forms Management Center.

## Leaking Underground Storage Tank Program Laboratory Certification for Chemical Analysis

A.	Site Identification	
	IEMA Incident # (6- or 8-digit): 16-0820 IEPA LPC# (10-digit)  Site Name: Albany Fulton Oil Trc.  Site Address (Not a P.O. Box): 1615 44h Street	
	City Fulton County: While Side ZIP Code: 6/157	
	Leaking UST Technical File	
В.	Sample Collector	
	I certify that.	<b>^</b> ()
	Appropriate sampling equipment/methods were utilized to obtain representative samples.	(Initial)
	2. Chain-of-custody procedures were followed in the field.	(Initial)
	3. Sample integrity was maintained by proper preservation.	(Initial)
	4 All samples were properly labeled,	(Initial)
C.	Laboratory Representative	(**************************************
	I certify that	et .
	1. Proper chain-of-custody procedures were followed as documented on the chain-of-custody forms	(Iritial)
	2. Sample integrity was maintained by proper preservation.	(Ipitial)
	3. All samples were properly labeled.	(Initial)
	4. Quality assurance/quality control procedures were established and carried out.	(Initial)
	5. Sample holding times were not exceeded.	(Initial)

IL 532 2283 LPC 509 Rev March 2006 Laboratory Cert fication for Chemical Analysis
Page 1 of 2

SEP 2011.

- 6. SW-846 Analytical Laboratory Procedure (USEPA) methods were used for the analyses.
- (Initial)
- An accredited lab performed quantitative analysis using test methods identified in 35 fAC 186.180 (for samples collected on or after January 1, 2003).

### D. Signatures

I hereby affirm that all information contained in this form is true and accurate to the best of my knowledge and belief. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Sample Collector	Laboratory Representative
Name Matthew Rives	Name Shame Clarks
Title Engineer	_ Title Imiect Man
Company CWM Company, Inc.	Company Suburban Laboratories, Inc.
Address 701 South Grand Ave. West	Address 1950 S. Batavia Ave., Suite 150
City Springfield	City Geneva
State IL	State IL
Zip Code 62704	Zip Code 60134
Phone 217-522-8001	Phone 708-544-3260
Signature 4	Signature Storm Clash
Date 9/8/16	Date 9/22/16

# SUBURBAN LABORATORIES, Inc.



October 07, 2016

1950 S. Batavia Ave., Suite 150 — Geneva, Illinois 60134 Tel. (708) 544-3260 • Toll Free (800) 783-LABS Fax (708) 544-8587 www.suburbanlabs.com

DECEMBER

Workinsler: 1509.165

Carol Rowe CWM Company, Inc 701 West South Grand Springfield, IL 62704

TEL: (217) 522-8001 FAX: (217) 522-8009

RE: Albany Fulton Oil Inc.

Dear Carol Rowe:

Suburban Laboratories, Inc. received 1 sample(s) on 9/27/2016 for the analyses presented in the following report.

All data for the associated quality control (QC) met EPA, method, or internal laboratory specifications except where noted in the case narrative. If you are comparing these results to external QC specifications or compliance limits and have any questions, please contact us.

This final report of laboratory analysis consists of this cover letter, case narrative, analytical report, dates report, and any accompanying documentation including, but not limited to, chain of custody records, raw data, and letters of explanation or reliance. This report may not be reproduced, except in full, without the prior written approval of Suburban Laboratories, Inc.

If you have any questions regarding these test results, please call me at (708) 544-3260.

Sincerely,

Shane Clarke

Business Development Manager

Del C.C.

708-544-3260 ext 217

shane@SuburbanLabs.com



### Case Narrative

Client: CWM Company, Inc.

Project: Albany Fulton Oil Inc

WorkOrder: 1609J65

Temperature of samples upon receipt at SLI: 4 C

Date: October 07, 2016

PO#;

QC Level:

Chain of Custody #: 132746

#### General Comments!

- All results reported in wet weight unless otherwise indicated. (dry = Dry Weight)
- Sample results relate only to the analytes of interest tested and to sample as received by the laboratory.
- Environmental compliance sample results meet the requirements of 35 IAC Part 186 unless otherwise indicated.
- Waste water analysis follows the rules set forth in 40 CFR part 136 except where otherwise noted.
- Accreditation by the State of Illinois is not an endorsement or a guarantee of the validity of data generated.
- For more information about the laboratories' scope of accreditation, please contact us at (708) 544-3260 or the Agency at (217) 782-6455.
- All radiological results are reported to the 95% confidence level.

#### Abbreviations:

- Reporting Limit: The concentration at which an analyte can be routinely detected on a day to day basis, and which also meets regulatory and client needs.
- Quantitation Limit: The lowest concentration at which results can be accurately quantitated.
- 1: The analyte was positively identified above our Method Detection Limit and is considered detectable and usable; however, the associated numerical value is the approximate concentration of the analyte in the sample.
- ATC: Automatic Temperature Correction. TNTC: Too Numerous To Count
- TIC: Tentatively Identified Compound (GCMS library search identification, concentration estimated to nearest internal standard).
- SS (Surrogate Standard): Quality control compound added to the sample by the lab.

#### Method References:

For a complete list of method references please contact us.

- E: USEPA Reference methods
- SW: USEPA, Test Methods for Evaluating Solid Waste (SW-846)
- M: Standard Methods for the Examination of Water and Wastewater
- USP: Latest version of United States Pharmacopeia

# 1) 2 ch 21112

### Workorder Specific Comments:

#### Lead:

Sample 1609J65-001B: S=The LCS percent recovery (74.7%) was outside laboratory control limits (80.0% - 120.0%).

Page 2 of 6



# Suburban Laboratories, Inc. 19508 Batavia Ave. Saite 180. Geneva, IL 60134 (708) 241-3250

# Laboratory Results

Client ID: CWM Company, Inc. Project Name: Albany Fulton Oil Inc Report Date: October 07, 2016

Workorder: 1609J65

Client Sample ID: WC-2

Matrix: SOIL

Lab ID: 1609J65-001

Date Received: 09/27/2016 12:00 AM

Collection Date: 09/25/2016 1:10 PM

Parameter	Result	Report Limit	Qual.	Units	Dilution Factor	Date Analyzed	Batch ID
METALS BY ICP, TCLP LEACHED		Method: EPA-1311/6010E-Rdv 2, Dec-9			×5		
						Analyst jmk	
Lead	0.028	0.0060	S	mg/L	1	10/03/2016 1:28 PM	40515
VOLATILE ORGANIC COMPOUNDS		Matho	:: EPA-8260U-R	ev 2, Dec 96		Analyst orp	
Benzene	7,38	0.0162		mg/Kg-dry	59.51	09/27/2016 4 35 PM	R76632
Ethylbenzene	31.5	0.647		mg/Kg-dry	595.12	09/27/2016 5:29 PM	R76632
m.p-Xylene	124	1.29		mg/Kg-dry	595.12	09/27/2016 5:29 PM	R76632
Melliyl tert-bulyl ather	ND	0.647		mg/Kg-dry	595 12	09/27/2016 5:29 PM	R76632
o-Xylene	49.4	0.647		mg/Kg-dry	595.12	09/27/2016 5:29 PM	H76632
Total Xylenes	173	1 29		mg/Kg-dry	595 12	09/27/2016 5.29 PM	R76632
Toluene	119	0.647		mg/Kg-dry	595 12	09/27/2016 5:29 PM	R76632
Internal Quality Control Compounds							
SS: 4-Bromofluorobenzane	108	BO-120		%Rec	595:12	09/27/2016 5:29 PM	R78632
SS: Dibromofluoromethane	102	80-120		%Rec	595 12	09/27/2018 5:29 PM	R76G32
SS; Toluene-d8	105	80-120		%Rec	595 12	09/27/2016 5:29 PM	R7GG32
FLASH POINT, OPEN CUP		Method	d: AS1M D92-R	ev 2002b		Aralyst LAP	
Flash Point	>212	0	С	4F	1	09/30/2016 12:50 PM	R76770
PAINT FILTER		Method	EPA-9095A-R	iev 1, Dec-96		Analyst: LAP	
Free Liquids	pass	0	С	Pass/Fail	1	09/30/2016 12:50 PM	R76770
PH (IN LABORATORY) <atc></atc>		Metro	os: EPA-9045C-Rev 3, Jan-95		Aralyst src		
рΗ	5.22	1,00		pH Units	1	09/27/2016 5:21 PM	R76664
PERCENT MOISTURE		Melho	a ASTM-D2215	Rev 2005		Analyst: cig	
Percont Moisture	8.1	1.0		wt%	1	09/27/2016 3:15 PM	R76650

Page 1 of 6

Created: 10/7/2016 12,13 20 PM



# Suburban Laboratories, Inc.

1950 S. Harayia Ave., Siifie USO, Geneva, H. 60134 (708) 544-3263

# PREP DATES REPORT

Client:

CWM Company, Inc.

Project:

Albany Fulton Oil Inc.

Report Date: October 07, 2016

Lab Order: 1609J65

Sample ID	Collection Date	Batch ID	Prep Method	Prep Test Name	TCLP Date	Prep Date
1609J65-001A	9/25/2016 1:10:00 P	40486	5035PR	CLOSED SYSTEM P&T VOC Prep		9/27/2016
1609J65-001B		40515	200 2_ICPT_PR	AQUEOUS PREP TOTAL METALS ICP		9/28/2016
		40490	1311LM	TCLP SAMPLE PREP (Motals)		9/27/2016





# Suburban Laboratories, Inc.

1950 S. Batasia Ave., Suite 150, Geneva 11.60134 (708) 544-3260

# Qualifier-Definitions

WO# 1609J65 Date: 10/7/2016

# Qualifiers:

*/\	Value exceeds Maximum Contaminant Level
/ \	
В	Analyte detected in the associated Method Blank
C	Value is below Minimum Concentration Limit
С	Analyte not in SLI scope of accredidation
E	Estimated, detected above quantitation range
G	Refer to case narrative page for specific comments
Н	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limit (QL)
N	Tentatively identified compounds
ND	Not Detected at the Reporting Limit
P	Present
Q	Accredidation is not available from Wisconsin
R	RPD outside accepted recovery limits
S	Spike Recovery outside accepted recovery limits
Τ	Analyte detected in sample trip blank
V	EPA requires field analysis/filtration. Lab analysis would be considered past hold time.

White-Original Pink-Sampler Copy



# Illinois Environmental Protection Agency

Bureau of Land • 1021 N. Grand Avenue E. • P.O. Box 19276 • Springfield • Illinois • 62794-9276

The Agency is authorized to require this information under Section 4 and Title XVI of the Environmental Protection Act (415 ILCS 5/4, 5/57 – 57.17). Failure to disclose this information may result in a civil penalty of not to exceed \$50,000.00 for the violation and an additional civil penalty of not to exceed \$10,000.00 for each day during which the violation continues (415 ILCS 5/42). Any person who knowingly makes a false material statement or representation, crally or in writing, in any label, manifest, record, report, permit, or license, or other document filed, maintained or used for the purpose of compliance with Title XVI commits a Class 4 felony. Any second or subsequent offense after conviction hereunder is a Class 3 felony (415 ILCS 5/44 and 57.17). This form has been approved by the Forms Management Center.

## Leaking Underground Storage Tank Program Laboratory Certification for Chemical Analysis

A.	Sit	e Identification	
	Sit Sit	MA (ncident # (6- or 8-digit): 16-0820 IEPA LPC# (10-digit): e Name: Albany Fulton Oil Tnc. e Address (Not a P.O. Box): 1615 4th Street	
		y: Fulton County: Whiteside ZIP Code: 61252	
	Lea	aking UST Technical File	
В.	Sa	mple Collector	
	î ce	ertify that:	
	1.	Appropriate sampling equipment/methods were utilized to obtain representative samples.	(Initial)
	2.	Chain-of-custody procedures were followed in the field.	(Initial)
	3,	Sample integrity was maintained by proper preservation.	(Initial)
	4.	All samples were properly labeled.	(Initial)
C.	Lal	boratory Representative	
	I certify that:		
	1.	Proper chain-of-custody procedures were followed as documented on the chain-of-custody forms	(Inftigl)
	2.	Sample integrity was maintained by proper preservation.	K
	3.	All samples were properly labeled.	(Initial)
	4.	Quality assurance/quality control procedures were established and carried out.	(Instial)
	5.	Sample holding times were not exceeded.	(Initial)

Laboratory Certification for Chemical Analysis
Page 1 of 2

AR 000286

- 6. SW-846 Analytical Laboratory Procedure (USEPA) methods were used for the analyses.
- An accredited lab performed quantitative analysis using test methods identified in 35 IAC 186,180 (for samples collected on or after January 1, 2003).

(Initial)

## D. Signatures

I hereby affirm that all information contained in this form is true and accurate to the best of my knowledge and belief. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Laboratory Representative	
Name Shane Clarke	
Title Project Mar	
Company Suburban Laboratories, Inc.	
Address 1950 S. Batavia Ave., Suite 150	
City Geneva	
State IL	
Zip Code 60134	
Phone 708-544-3260	
Signature Onl	
Date 10/18/16	

# SUBURBAN LABORATORIES, Inc.



INVOICE

FEIN # 36 2695636

1950 S. Batavia Ave., Suitu 150 Genova, Illinois 60134 Tel (708) 544-3260 · Toll Free (800) 783-LABS Fax (708) 544-8587

www.suburbanlabs.com

Remit fu:

Suburban Laboratories, Inc.

1950 S. Batavia Ave., Suite 150.

Geneva, 11, 60134

Phone 708-544-3260 Fax: 708-544-8587

Carol Rowe ACCOUNTS PAYABLE CWM Company, Inc. 701 West South Grand Springfield, 1L 62704

Invince# 139458 Invoice Date 10/26/2016

Terms NET90 Invoice Due 1/24/2017

Priority Routine

PO

Report To. Carol Rowe

Fax (217) 522-7009

Weik Order 1610D33

Item Description

BTEX + MTBE Solid

Date Received 10/18/2016

Project: Albany & Lultun Oil

Matrix Remarks Qly Unit Price % Disc. Net Price Total. Soil July 2016 - June 2017 10: \$ 16.38 \$1,063.89

Miscellaneous Charge Summary Item tinit Ow Total Shipping & Handling \$62.58 S62 58 1 5035 Sampling Kit \$12.52 10 \$125.20

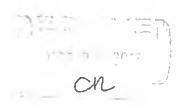
Sub Total \$1,063.80 Misc Charges \$187.78 Surcharge 0.00%

INVOICE Intal: \$1,251,58 Pre-Paid Amount: \$0.00 Total Payable Amount:

\$1,251.58

Comments:

Terms per signed agreement





### SUBURBAN LABORATORIES, Inc.



1990 S. Batovia Avu., Suita 150 — Genova, Illinois 60134 Tel. (708) 544-3260 · Toll Free (800) 783-LABS Fax (708) 544-8597 www.suburbanlabs.com

October 26, 2016

Carol Rowe CWM Company, Inc 701 West South Grand Springfield, IL 62704

TEL: (217) 522-8001 FAX: (217) 522-8009

RE: Albany & Fulton Oil

Workorden 1571033

(CT 2 2115)

Dear Carol Rowe:

Suburban Laboratories, Inc. received 11 sample(s) on 10/18/2016 for the analyses presented in the following report.

All data for the associated quality control (QC) met EPA, method, or internal laboratory specifications except where noted in the case narrative. If you are comparing these results to external QC specifications or compliance limits and have any questions, please contact us.

This final report of laboratory analysis consists of this cover letter, case narrative, analytical report, dates report, and any accompanying documentation including, but not limited to, chain of custody records, raw data, and letters of explanation or reliance. This report may not be reproduced, except in full, without the prior written approval of Suburban Laboratories, Inc.

If you have any questions regarding these test results, please call me at (708) 544-3260.

Sincerely,

Shane Clarke

**Business Development Manager** 

708-544-3260 ext 217

shane@SuburbanLabs.com



Case Narrative

Client: CWM Company, Inc.

Project: Albany & Fulton Oil

WorkOrder: 1610D33

Temperature of samples upon receipt at SLI: 3 C

Date: October 26, 2016

PO #:

QC Level:

Chain of Custody n: 132749

#### General Comments:

- All results reported in wet weight unless otherwise indicated. (dry = Dry Weight)
- Sample results relate only to the analytes of interest tested and to sample as received by the laboratory.
- Environmental compliance sample results meet the requirements of 35 IAC Part 186 unless otherwise indicated.
- Waste water analysis follows the rules set forth in 40 CFR part 136 except where otherwise noted.
- Accreditation by the State of Illinois is not an endorsement or a guarantee of the validity of data generated.
- For more information about the laboratories' scope of accreditation, please contact us at (708) 544-3260 or the Agency at (217) 782-6455.
- All radiological results are reported to the 95% confidence level.

#### Abbreviations:

- Reporting Limit: The concentration at which an analyte can be routinely detected on a day to day basis, and which also meets regulatory and client needs.
- Quantitation Limit: The lowest concentration at which results can be accurately quantitated.
- 1: The analyte was positively identified above our Method Detection Limit and is considered detectable and usable; however, the associated numerical value is the approximate concentration of the analyte in the sample.
- ATC: Automatic Temperature Correction. TNTC: Too Numerous To Count
- TIC: Tentatively Identified Compound (GCMS library search identification, concentration estimated to nearest internal standard).
- SS (Surrogate Standard): Quality control compound added to the sample by the lab.

#### Method References:

For a complete list of method references please contact us.

- E: USEPA Reference methods
- SW: USEPA, Test Methods for Evaluating Solid Waste (SW-846)
- M: Standard Methods for the Examination of Water and Wastewater
- USP: Latest version of United States Pharmacopeia

Workorder Specific Comments:

007 ? 2212 J



## **Laboratory Results**

Client ID: CWM Company, Inc. Project Name: Albany & Fulton Oil

Report Date: October 26, 2016

Workorder: 1610D33

Client Sample ID: RC-1

Lab 1D: 16101233-001

Date Received: 10/18/2016 12:31 PM

Matrix: SOIL

Collection Date: 10/11/2016 10:00 AM

		Collection Date: 10/11/2016 10:00 AV		0/11/2018 10:00 AM		
Parameter	Result	Report Limit Qt	ial. Units	Dilution Factor	Date Analyzed	Batch ID
VOLATILE ORGANIC COMPOUNDS		Method EPA-826	08-Rev 2, Dec-96		Analyst, rgb	
Benzena	0.508	0.0149	mg/Kg-dry	56.74	10/20/2016 12:02 AM	R77437
Ethylbenzene	11.9	0.593	mg/Kg-dry	567.37	10/20/2016 6 49 PM	R77479
m,p-Xylene	46.3	1.19	mg/Kg-dry	567.37	10/20/2016 6:49 PM	R77479
Methyl tert bulyl othur	ND	0 0593	mg/Kg-dry	56 74	10/20/2016 12:02 AM	R77437
o-Xylene	22.3	0.593	mg/Kg-dry	567.37	10/20/2016 G:49 PM	R77479
Total Xylenes	68.7	1,19	mg/Kg-dry	567.37	10/20/2016 6:49 PM	R77479
Taluene	14.3	0.593	mg/Kg-dry	567.37	10/20/2016 6:49 PM	R77479
Internal Quality Control Compounds						
SS: 4-Bromofluorobenzene	97.5	80-120	%Rec	50:74	10/20/2016 12:02 AM	R77437
SS Dibromofluoromethano	92.0	80-120	%Rec	55.74	10/20/2016 12 02 AM	R77437
SS: Taluene-d8	98.7	80-120	%Rec	56.74	10/20/2016 12 02 AM	R77437
PERCENT MOISTURE		Method ASTM-Do	2216-Rev 2005		Analyst Inh	
Percent Maisture	4,2	1,0	Wt%	1	10/18/2016 10:15 AM	R77381
Client Sample ID: PI-I		· · · · · · · · · · · · · · · · · · ·	1	Matrix: S		
Lab ID: 1610D33-003	Date Rec	eived: 10/18/2016 12:31 P			0/11/2016 3:00 PM	
		Report		Dilution		
Parameter	Dogute	Limit O.	und Danier.	12 autum	Don't a Assorbing of	

Lab ID: 1610D55-003	Date Rec	eived: 10/18/2016	12:31 PM	Collectio	n Date: 10	711/2016 3:00 PM	
Parameter	Result	Report Limit	Qual.	Units	Dilution Factor	Date Analyzed	Batch ID
VOLATILE ORGANIC COMPOUNDS		Method	EPA-82608-Rd	rv 2 Dec-98		Analyst; rgb	
Benzene	15.0	1 48		mg/Kg-dry	5291.12	10/20/2016 7 16 PM	R77479
Ethylbonzone	24.0	5 92		mg/Kg-dry	5291.12	10/20/2016 7:16 PM	R77479
m,p-Xyfene	87.5	11.8		mg/Kg-dry	5291.12	10/20/2016 7:16 PM	R77479
Methyl terf-butyl ether	מא	0 0592		mg/Kg-dry	52.91	10/20/2016 12:29 AM	R77437
о-Ху!вив	36.4	5 92		mg/Kg-dry	5291,12	10/20/2016 7:16 PM	R77478
Total Xylenos	124	11.8		mg/Kg-dry	5291,12	10/20/2018 7.16 PM	R77479
Toluene	113	5,92		mg/Kg-dry	5291.12	10/20/2016 7:18 PM	R77479
Internal Quality Control Compounds							
SS; 4-Bromofluorobenzene	98.2	80-120		%Rec	52,91	10/20/2016 12:29 AM	R77437
SS: Dibromofluoromethano	91.6	80-120		%Rec	52,91	10/20/2016 12:29 AM	R77437
SS: Toluene-d8	95.1	80-120		%Rec	52.91	10/20/2016 12:29 AM	R77437
PERCENT MOISTURE		Method.	ASTM-02216-F	Roy 2005		Analyst: Inti	
Percent Molslure	11	1.0		wt%	1	10/19/2016 10:16 AM	R77381



### Suburban Laboratories, Inc.

1030 S. Batavia Ave., Smite 150, Geneva, IL 6047.1 (708) 544-3290

# Laboratory Results

Client ID: CWM Company, Inc. Project Name: Allyany & Fulton Oil

Report Date: October 26, 2016

Workorder: 1610D33

Client Sample ID: 14-2

Lab ID: 1610D33-004

Matrix: SOIL

1.ab 1D: 1610D33-094	Date Rec	eived: 10/18/2016	12:31 PM	Collectio	n Date: [{	7/11/2016 3:15 PM	
Parameter	Result	Report Limit	Qual.	Units	Dilution Factor	Date Analyzed	Batch ID
VOLATILE ORGANIC COMPOUNDS		Method	EPA 82606-R	ev 2, Dec-96		Analyst rgb	
Benzeile	4.96	0 0145		mg/Kg-dry	53 91	10/20/2016 8.10 PM	D77476
Ethylbenzerie	28 1	5 78		mg/Kg-dry	5390 72	10/21/2016 12;24 PM	R77479 R77482
m,p-Xylene	195	11.6		mg/Kg-dry	5390 72	10/21/2016 12:24 PM	R77482
Methyl terl-butyl ether	ND	0.0578		mg/Kg-diy	53 91	10/20/2016 8:10 PM	R77479
e-Xylene	48 4	5.78		mg/Kg-dry	5390.72	10/21/2016 12:24 PM	R77482
Total Xylenes	154	116		mg/Kg-dry	5390.72	10/21/2016 12:24 PM	R77482
Tcluene	78.1	5 78		mg/Kg-dry	5390.72	10/21/2016 12:24 PM	
Internal Quality Control Compounds				mg/rig dry	3334.12	7 GFE (12010-12:24 [1])	R77482
SS 4 Bromofluo obenzene	100	80-120		%Rec	53.91	10/20/2016 8 10 PM	R77479
SS Dibromofluoromethane	923	80 120		%Rec	53,91	10/20/2016 8 10 PM	R77479
SS Taluene do	98 0	80-120		%Rec	53.91	10/20/2016 8:10 PM	R77479
PERCENT MOISTURE		Method	ASTM-D2216-	Rev 2005		Analyst Inn	111171111
Percent Maisture	6.8	1.0		wt%	1	10/19/2016 10:16 AM	R77381
Client Sample ID: 1					Indutes De		111301
Lab ID: 16101233-005	Date Rec	elved: 10/18/2016	12:31 PM		fatrix: SC	ль /12/2016 12:30 рм	
				Concentor	i ivale; IV	(12/2010 12/30 PM	
Parameter	Result	Report Limit	Quat.	Units	Dilution Factor	Date Analyzed	Batch ID
VOLATILE ORGANIC COMPOUNDS		Method:	EPA-82008-Re	av 2 Dec 96		Analyst rgb	

E3th 1D: 10401343-002	Date Received: 10/18/2016 12:31 PM		Collection Date: 10/12/2016 12:30 PM				
Parameter	Result	Report Limit	Quat.	Units	Dilution Factor	Date Analyzed	Batch ID
VOLATILE ORGANIC COMPOUNDS		Method	: EPA-82008-Re	ly 2 Dec 90		Analysi rgb	
Benzene	ND	0 0145		mg/Kg-diy	51.58	10/21/2016 11:50 AM	R77482
Elhybenzene	ND	0 0579		mg/Kg-dry	51 58	10/21/2015 11:50 AM	R77482
m.p Xylene	ND	0.116		ing/Kg-dry	51.58	10/21/2016 11:56 AM	R77482
Methyl tert-butyl ether	ND	0.0579		mg/Kg-dry	51.50	10/21/2016 11:56 AM	R77482
o-Xylene	ND.	0.0579		mg/Kg-diy	51.58	10/21/2016 11:56 AM	R77482
Total Xylenes	NO	0.116		mg/Kg-dry	51,58	10/21/2016 11.56 AM	H77482
Toluene Internal Qual ly Controt Compounds	ND	0 0579		шg/Кд-d-у	51.58	10/21/2016 11.56 AM	R77462
SS: 4-B ompfluorobenzene	96 9	80-120		%Rec	51.58	10/21/2018 11:56 AM	R77482
SS: Dibromofluoromothane	91.1	80-120		%Rec	51.58	10/21/2016 11:56 AM	R77482
SS Toluene-d8	9B 6	80-120		%Rec	51 58	10/21/2016 11:56 AM	R77482
PERCENT MOISTURE		Melhod:	ASTM D2216-R	lav 2005		Analyst Inh	111102
Percent Moisture	11	10		W1%	1	10/19/2016 10 16 AM	R77381

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#### Suburban Laboratories, Inc.

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0.341

96.1

92.6

99.1

11

## **Laboratory Results**

Client ID: CWM Company, Inc. Project Name: Albany & Fulton Oil Report Date: October 26, 2016

Workorder: 1610D33

Client Sample 1D: 2

Matrix: SOIL

Lab ID: 1610D33-006	Date Rec	eived: 10/18/2016	12:31 PM	Collection	n Date: 10	0/12/2016 12:45 PM	
Parameter	Result	Report Limit	Qual.	Units	Dilution Factor	Date Analyzed	Batch ID
VOLATILE ORGANIC COMPOUNDS		Method	EPA-6260B-R	ev 2, Dec-96		Analyst rpb	
Benzene	0.236	0.0124		mg/Kg-dry	42.83	10/20/2016 9:04 PM	R77479
Elhylbenzene	0,307	0.0406		nig/Kg-dry	42.83	10/20/2016 9:04 PM	R77479
m.p-Xylene	1.35	0.0992		mg/Kg-dry	42.83	10/20/2016 B:04 PM	R77479
Methyl tert-bulyl ether	ND	0.0496		mg/Kg-dry	42.83	10/20/2016 8:04 PM	R77479
o-Xylene	0.673	0.0496		mg/Kg-dry	42.83	10/20/2016 9:04 PM	R77479
Total Xylenes	2 03	0.0902		mg/Kg-dry	42.83	10/20/2018 9:04 PM	R77479
Toluono	0.810	0 0496		mg/Kg-dry	42.83	10/20/2016 9:04 PM	R77479
Internat Quality Control Compounds							
SS; 4-Bromofluorobenzene	96.2	80-120		'%Rec	42.83	10/20/2016 9:04 PM	R77479
SS: Dibromofluoromethane	91.0	80-120		%Rec	42.83	10/20/2016 9:04 PM	R77479
SS: Toluene-d8	99.0	80-120		%Rec	42.83	10/20/2016 9:04 PM	R77479
PERCENT MOISTURE		Method	ASTM-D2216-	Rev 2005		Analyst, Inh	
Percent Meisture	14	1.0		146%	1	10/20/2016 1:26 PM	R77438
Client Sample 1D: 3				7	latrix: St	011	
Lab ID: 1610D33-007	Date Rec	eived: 10/18/2016	12:31 PM			0/12/2016 1:00 PM	
		Report			Dilution		
Parameter	Result	Limit	Qual.	Units	Factor	Date Analyzed	Batch ID
VOLATILE ORGANIC COMPOUNDS		Metaca	EPA-82608-R	ev 2, Dec-96		Analysti rgb	
Benzene	0.161	0.0123		mg/Kg-dry	43.85	10/20/2016 9:31 PM	R77479
Elhylberizone	ИВ	0.0491		mg/Kg-dry	43.85	10/20/2016 9:31 PM	R77479
m.p-Xytono	0.198	0 0981		mg/Kg-dry	43 85	10/20/2016 9:31 PM	R77479
Methyl tert-butyl other	ND	0,0491		mg/Kg dry	43.85	10/20/2016 9:31 PM	R77479
o-Xylene	0.107	0.0491		mg/Kg-dry	43.85	10/20/2016 9:31 PM	R77479
Total Xylenes	0.305	0 0991		rng/Kg-dry	43.85	10/20/2016 9:31 PM	R77470
Walion and a	0.044	50.01				2 20 20 10 212 1 1 11	1111714

0.0491

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10/20/2016 9:31 PM

10/20/2016 9:31 PM

10/20/2016 9:31 PM

10/20/2016 9:31 PM

10/20/2016 1:26 PM

Analyst Inh

R77479

R77479

R77479

R77478

R77438

Internal Quality Control Compounds SS: 4-Bromofluorobenzeno

SS: Dibromofluoromethane

SS: Toluene-d8

PERCENT MOISTURE

Percent Moisture

Toluene

mg/Kg-diy

%Rec

%Rec

%Rec

w1%

Method: ASTM-D2216-Rev 2005

43 85

43.85

43.85

43.85

1



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# **Laboratory Results**

Client ID: CWM Company, Inc. Project Name: Albany & Fulton Oil

Report Date: October 26, 2016

Workorder: 1610D33

Client Sample ID: 4

Lab ID: 1610D33-008

Matrix: SOIL Date Received: 10/18/2016 12:31 PM

Collection Date: 10/13/2016 9:90 AM

				Cimerrio	ii bittei 1	1 1 2010 2,00 AM	
		Report			Dilution		
Parameter	Result	Limit	Qual.	Units	Hactor	Date Analyzed	Batch ID
VOLATILE ORGANIC COMPOUNDS		Method	EPA 82500 R	lev 2 Dec-96		Analyst: rgb	
Renzene	ND	0 0136		mg/Kg-dry	43:14	10/20/2016 9 59 PM	R77479
Ethylbenzena	ND	0 0546		mg/Kg-dry	43,14	10/20/2016 9,59 PM	R77479
m,p-Xylene	0.177	0 109		mg/Kg-dry	43.14	10/20/2016 9 50 PM	R77479
Methyl tert-butyl ethor	ND	0 0546		mg/Kg-dry	43.14	10/20/2016 9,59 PM	R77479
o-Xylene	0.0830	0 0546		mg/Kg-dry	43,14	10/20/2016 9:59 PM	R77479
Total Xylenes	0 260	0 109		mg/Kg-dry	43 14	10/20/2016 9:59 PM	R77479
Toluene	0,0961	0 0546		mg/Kg-dry	43.14	10/20/2016 9:50 PM	R77479
Internal Quality Control Compounds							
SS 4-Bromofluorobenzene	96.1	80-120		%Rec	43.14	10/20/2018 9 59 PM	R77479
SS. Dibromofluoromethane	92,1	80-120		%Rec	43.14	10/20/2016 9.59 PM	R77470
SS: Teluene-d5	98 7	80-120		%Rec	43.14	10/20/2016 9:59 PM	R77479
PERCENT MOISTURE		Metro	ASTM/D2216	-Rov 2005		Acalyst: Inh	
Percent Moisture	21	1.0		wt%	1	10/20/2016 1:26 PM	R7743B
Client Sample 1D; 5					Matrix: S	OH	
Lab ID: 1610D33-009	Date Rec	eived: 10/18/2016	12:31 PM			0/13/2016 9:30 AM	
		Report			Dilution		
Parameter	Result	Limit	Qual.	Units	Factor	Date Analyzed	Batch 1D
VOLATILE ORGANIC COMPOUNDS		Method	EPA-82608-R	lev 2 Dec 95		Analyst rgb	
Benzeno	ИD	0 0149		mg/Kg-dry	51 75	19/20/2016 10 26 PM	R77479
Ethylbenzene	ND	0 0598		mg/Kg-dry	51.75	10/20/2016 10 26 PM	R77479
m p Xylene	ND	0 120		mg/Kg-dry	51.75	10/20/2016 10 26 PM	R77479
Methyl tert-hutyl ether	ND	ด แรกส		nyi6ka-din	61.76	10/20/2015 10 26 04	677475

Parameter	Result	Report Limit	Qual.	Units	Dilution Factor		Batch 1D
VOLATILE ORGANIC COMPOUNDS		Method	EPA-82608-Re	v 2 Dec Đi		Analyst; rgb	
Benzeno	ИD	0.0149		mg/Kg-dry	51 75	10/20/2016 10 25 PM	R77479
Ethylbenzene	ND	0 0598		mg/Kg-dry	51.75	10/20/2016 10 26 PM	R77479
m p Xylene	ND	0 120		mg/Kg-dry	51.75	10/20/2016 10 26 PM	R77479
Methyl tert-hutyl ether	ND	0 0598		nig/Kg-dry	51.75	10/20/2016 10 26 PM	R77479
o-Xylene	ND	0 0598		mg/Kg-dry	51.75	10/20/2016 10:26 PM	R77479
Total Xylenes	ND	0.120		mg/Kg-dry	51.75	10/20/2016 10:26 PM	R77479
Toluene Internal Quality Control Compounds	ND	0.0598		mg/Kg-dry	51.75	10/20/2016 10:26 PM	R77479
SS: 4-Bramofluorobenzene	99.3	80-120		%Rec	51.75	10/20/2016 10:25 PM	R77479
SS Olbromalluoromethane	91.3	80-120		%Rec	51 75	10/20/2016 10:26 PM	R77470
SS Teluene-d8	8.60	80 120		%Rec	51 75	10/20/2016 10:26 PM	R77479
PERCENT MOISTURE		Melhod	ASTM-D2215-R	lev 2CC5		Analyst, Inn	
Percent Moisture	13	10		wt%	1	10/20/2016 1:26 PM	R77438

Page (inf 10)



### **Laboratory Results**

10/20/2016 1:28 PM

R77438

Client 1D: CWM Company, Inc Project Name: Albany & Fulton Oil

Lab 10: 1610D33-010

Report Date: October 26, 2016

Collection Date: 10/13/2016 9/45 AM

Workorder: 1610D33

Client Sample ID: 6

Internal Quality Control Compounds

Percent Moisture

Matrix: SOIL Date Received: 10/18/2016 12:31 PM

Report Dilution Limit Factor Date Analyzed Parameter Result Qual. Units Batch ID VOLATILE ORGANIC COMPOUNDS Method EPA-8260B-Roy 2, Dao-96 Analyst, rgb Denzene ND 0.0144 ma/Kg-dry 48.57 10/20/2016 10:53 PM R77479 Ethylbenzene ND 0.0576 mg/Kg-dry 48 57 18/20/2016 18:53 PM R77479 ND m,p-Xylene 0.115 mg/Kg dry 48.57 10/20/2016 10:53 PM R77479 Methyl tert-budyl ether ND 0 0576 mg/Kg-day 48.57 10/20/2016 10:53 PM R77479 a-Xytene ND 0.0576 mg/Kg-dry 48.57 10/20/2016 10:53 PM R77479 **Total Xylenes** ND 0.115 mg/Kg-dry 48.57 10/20/2016 10:53 PM R77479 Taluene ND 0.0576 mg/Kg/dry 48.57 10/20/2016 10:53 PM R77479

SS. 4-Biomofluorebenzene 95.2 BO-120 %Rec 48.57 10/20/2016 10:53 PM R77479 SS: Dibromofluoromethane 80-120 90.3 %Rec 48.57 10/20/2016 10:53 PM R77479 SS: Toluene-d8 80-120 99.9 %Rec 48.57 10/20/2016 10:53 PM R77479 PERCENT MOISTURE Mellard: ASTM-D2216-Rev 2005 Analyst Inn

1.0

Client Sample ID: 7 Matrix: SOIL

16

Lab ID: 1610D33-011 Date Received: 10/18/2016 12:31 PM Collection Date: 10/13/2016 12:45 PM

W156

Report Dilution Limit **Parameter** Result Qual. Units Factor Date Analyzed Batch ID **VOLATILE ORGANIC COMPOUNDS** Method: EPA 82608-Rev 2, Dec-96 Analyst: rgb Banzene ND 0.0129 mg/Kg-dry 43.27 10/20/2016 11:20 PM R77479 **Ethylbenzene** ND 0.0514 mg/Kg-dry 43.27 10/20/2016 11:20 PM R77479 m.p-Xylene ND 0.103 10/20/2016 11:20 PM mg/Kg-dry 43.27 R77479 ND Methyl tert-butyl ether 0.0514mg/Kg-dry 43.27 10/20/2016 11:20 PM R77479 ND c-Xylene 0.0514 mg/Kg-dry 43.27 10/20/2016 11:20 PM R77479 **Total Xylenes** ND 0.103 nig/Kg-dry 43.27 10/20/2016 11:20 PM R77479 Toluene ND 0.0514 mg/Kg-dry 43.27 10/20/2016 11:20 PM R77479 Internal Quality Control Compounds SS: 4-Bromofluorobenzene 95.0 80-120 %Rec 43.27 10/20/2016 11:20 PM R77479 SS: Dibromofluoromethane 90.8 80-120 %Rec 43.27 10/20/2016 11:20 PM R77479 SS: Toluene dB 99.7 80-120 %Rec 43,27 10/20/2016 11:20 PM R77479 Nothed, ASTM U2210 Rev 2005 PERCENT MOISTURE Analyst: Inti-Percent Moisture 16 1.0 w1% 10/20/2016 1:26 PM R77438

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AR 000295

Created: 19/25/2016 7:57:48 AM



# Suburban Laboratories, Inc. 1959 S. Bansia Ave., Suite 150, Geneva ff 40114 (208) 514-9201

## PREP DATES REPORT

Client: Project: CWM Company, Inc. Albany & Fulton Oil

Report Date: October 26, 2016

Lab Order: 1610D33

Sample ID	Collection Date	Batch ID	Prep Method	Prep Test Name	TCLP Date	Prep Date
1610D33-001A	10/11/2016 10:00,00	41131	5035PR	CLOSED SYSTEM P&T VOC		10/19/2016
1610D33-002A	18/11/2016 11 15 00	41134	5035PR	CLOSED SYSTEM P&T VOC		10/20/2016
1610D33-003A	18/11/2016 3 00 08 P	41131	5035PR	CLOSED SYSTEM P&T VOC Prep		10/19/2016
1610D33-004A	10/11/2016 3 15 00 P	41134	5035PR	CLOSED SYSTEM PAT VOC Prep		10/20/2016
1610D33-005A	10/12/2016 12 30 00	41134	5035PR	CLOSED SYSTEM P&T VOC Prep		10/20/2016
1610D33-006A	10/12/2016 12 45:00	41134	5035PR	CLOSED SYSTEM P&T VOC		10/20/2016
1610033-907A	10/12/2016 1:00:00 P	41134	5035PR	CLOSED SYSTEM P&T VOC Prep		10/20/2016
1610D33-008A	10/13/2016 9 00:00 A	41134	5035PR	CLOSED SYSTEM P&T VOC. Prep		10/20/2016
1610D33-009A	10/13/2016 9 30:00 A	41134	5035PR	CLOSED SYSTEM P&T VOC Prep		10/20/2016
AD10-EEGD101	10/13/2016 9 45:00 A	41134	5035PR	CLOSED SYSTEM P&T VOC Prep		10/20/2016
A110-EEQD131	10/13/2016 12 45 00	41134	5035PR	CLOSED SYSTEM PAT VOC Prep		10/20/2016





### Suburban Laboratories, Inc.

1950 S. Batavia Ave., Suite 150, Geneva, H. 60134, (208) 544-3200

### **Qualifier Definitions**

WO#: 1610**D33** Date: 10/26/2016

#### Qualifiers:

*/x	Value exceeds Maximum Contaminant Level
В	Analyte detected in the associated Method Blank
C	Value is below Minimum Concentration Limit
С	Analyte not in SLI scope of accredidation
E	Estimated, detected above quantitation range
G	Refer to case narrative page for specific comments
П	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limit (QL)
N	Tentatively identified compounds
ND	Not Detected at the Reporting Limit
P	Present
Q	Accredidation is not available from Wisconsin
R	RPD outside accepted recovery limits
S	Spike Recovery outside accepted recovery limits
Т	Analyte detected in sample trip blank
V	EPA requires field analysis/filtration. Lab analysis would be considered past hold time.

Albany & Fullon Inc. SUBURBAN LABORATORIES, Inc. CHAIN OF CUSTODY RECORD # 132749 1950 S. Batavia Ave., Ste 150, Geneva, IL 60134 Tel. 708.544.3260 Fax: 708.544.8587 Toll Free: 800.783.LABS www.suburbanlabs.com TURNAROUND TIME REQUESTED ANALYSIS & METHOD REQUESTED Normal ☐ RUSH® "Additional Rush PO No. West South Grand Ave. Enter on "X" in box below for request Charges Approved. 62704 Date & Time Needed: Courses Normal TAT is specified on the price outstation or fee schedule. ☐ Fax 522-8009 1 2 3 4 Rish work must be pre-approved and additional charges appro-Report. additional charge) Specify Regulatory Program: None/Info Only Final Report CLIM @ CHARALITY, COM LAB USE ONLY will be empled (Required) **対 LUST** IT SRP IT SDWA toject klansogi (Reportio) 503 Sludge | NPDES MWRDGC ☐ Yes supplied by customer? Sample CoSector(s) Happy Cther "Please specify in comment □ Disposal Temperature of a c section below. Received Samples Samples received the ☐ Yes SAMPLE IDENTIFICATION COLLECTION **GRABI** CONTAINERS same day os collection? DATE "Use One Line Per Presorvation 5. Container Type" TIME MATRIX COMP ON SIZE & TYPE PRESERVATIVE R Condition See LAB# 15 C-1 10/11/16 1000 HO3M / Nane RC-2 10/11/16 11/15 2 10/11/16300 3 15 10/11/16/315 4 10/12/16 1230 5 10/12/16/12:45 ō 10/12/16 100 4 10/13/16/900 8 10/13/16 930 9 10/13/16,945 10 10/13/16/1245 11 -11 COMMENTS & SPECIAL INSTRUCTIONS: MATRIX: Diriving Water (DW), Soil (S), CONDMON CODES sectionismos begansbasements Massa Water (WW), Euroce Water(SW), 2. Impreper preservation Crear d Water (GW), Solid Waste (WA), 3. Insufficient sa rate values Slugge (UL Wipe P! CONTAINER: 7cz. 4. Headspace/air bublies for VOCs. 4oz, tinz, 40ml Vist, 500ml, Liter (L), Tube. 5. Received past heiding time. Glass (G) Planc (P) PRESERVATIVE: MIN-SO, HC!, HNO, Westernal (WebH) 3 Received frozen 7. Labo conflicts with COC NOTH, Secrem Elevative (Not): NoThro-. Reimquated by 3 Reinquished By 4. Ra. naulshoa By 10/18/16 Bricolyne Ry □ Ipq O los present presera Submission of samples subject to Terms and Conditions on back

Rev. 07/20/58

White-Original, Pink-Sampler Copy



# Illinois Environmental Protection Agency

Bureau of Land • 1021 N. Grand Avenue E. • P.O. Box 19276 • Springfield • Illinois • 62794-9276

The Agency is authorized to require this information under Section 4 and Title XVI of the Environmental Protection Act (415 ILCS 5/4, 5/57 + 57.17). Failure to disclose this information may result in a civil penalty of not to exceed \$50,000.00 for the violation and an additional civil penalty of not to exceed \$10,000.00 for each day during which the violation continues (415 ILCS 5/42). Any person who knowingly makes a false material statement or representation, crally or in writing, in any label, manifest, record, report, permit, or license, or other document filed, maintained or used for the purpose of compliance with Title XVI commits a Class 4 fetony. Any second or subsequent offense after conviction hereunder is a Class 3 felony (415 ILCS 6/44 and 57.17). This form has been approved by the Forms Management Center.

# Leaking Underground Storage Tank Program Laboratory Certification for Chemical Analysis

A.	Si	te Identification		
	Sil Sil	MA Incident # (6- or 8-digit): 16-0820  IEPA LPC#  te Name: 4000000000000000000000000000000000000	(10-digit): 195 Han O. I., 7	Inc.
	Le	aking UST Technical File	F 7	
В.	Sa	emple Collector	40 mm	1 * 1
	Lo	ertify that;	J P_	ý.
	1.	Appropriate sampling equipment/methods were utilized to obtain representative	e samples. □	- MR
	2.	Chain-of-custody procedures were followed in the field.		(Initiat)
	3.	Sample integrity was maintained by proper preservation.		(Initial)
	4.	All samples were properly labeled.		(Initial) (Initial)
C.	Lal	boratory Representative		(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	l ce	ertify that,		
	1.	Proper chain-of-custody procedures were followed as documented on the cha	in-of-custody forms	30
	2.	Sample integrity was maintained by proper preservation.		(icital)
	3.	All samples were properly labeled.		(Initial)
	4	Quality assurance/quality control procedures were established and carried out		(Inca)

IL 532 2283 LPC 509 Rev. March 2006

Sample holding times were not exceeded.

Laboratory Certification for Chemical Analysis
Page 1 of 2

AR 000299

- 6. SW-846 Analytical Laboratory Procedure (USEPA) methods were used for the analyses.
- 7. An accredited lab performed quantitative analysis using test methods identified in 35 IAC 186.180 (for samples collected on or after January 1, 2003).

(Initial)

#### D. Signatures

I hereby affirm that all information contained in this form is true and accurate to the best of my knowledge and belief. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Sample Collector	Laboratory Representative
Name Matthew Rives	Name Spane Clarke
Title Engineer	Title Wisitet Mg
Company CWM Company, Inc.	Company Suburban Laboratories, Inc.
Address 701 South Grand Ave. West	Address 1950 S. Batavia Ave., Suite 150
City Springfield	City Geneva
State IL	State IL
Zip Code 62704	Zip Code 60134
Phone 217-522-8001	Phone 708-544-3260
Signature Mc	Signature Contin
Date 10-14-16	Date 10/26/16

### SUBURBAN LABORATORIES, Inc.



INVOICE

FEIN # 36-2695636

1950 S. Batavia Ave., Suite 150 — Geneva, Illinois 60134 Tel. (708) 544-3250 • Tell Free (890) 783 LABS Fax (708) 544-8587

www.suburbanlabs.com

Remit Ta:

Suburban Laboratories, Inc.

1950 S. Bainvia Ave., Suite 150

Ganeva, 11, 60134.

Phone, 708-544-3260 Fax: 708-541-8587

Carol Rowe ACCOUNTS PAYABLE CWM Company, Inc 701 West South Grand Springfield, IL 62704

Work Order | 1610102

Date Received 10/23/2016

Invoice# 139564 Invoice Date: 10/31/2016

Lerms: NET90 Invoice Due: 4/29/2017

Priority Rush

PO

Repair To Carol Rowe

Fax (217) 522-8009

Project. Alliany and Falton Oil

Item Description
BTFN + MTBE Solid

Matrix Soil Remarks July 2016 - June 2017 Oty Unit Price 5 \$105.38 % Disc.

Net Price

Total \$531 99

Sub Total Misc. Charges Suraharge \$531.90 \$125.18 0.00%

INVOICE Total: Pre-Paid Amount \$657.08 \$0.00

Total Payable Amount:

5657.08

Comments:

Terms per signed agreement





### SUBURBAN LABORATORIES, Inc.



1950 S. Batavia Ave., Suite 150 — Geneva, Illinois 60134 Fel. (708) 544-3260 · Toll Free (800) 783-LABS Fax (708) 544-6587 www.suburbaviabs.com

Southerstern Half Son

October 31, 2016

Carol Rowe CWM Company, Inc 701 West South Grand Springfield, IL 62704

TEL: (217) 522-8001 FAX: (217) 522-8009

RE: Albany and Fulton Oil

Dear Carol Rowe:

Suburban Laboratories, Inc. received 5 sample(s) on 10/25/2016 for the analyses presented in the following report.

All data for the associated quality control (QC) met EPA, method, or internal laboratory specifications except where noted in the case narrative. If you are comparing these results to external QC specifications or compliance limits and have any questions, please contact us.

This final report of laboratory analysis consists of this cover letter, case narrative, analytical report, dates report, and any accompanying documentation including, but not limited to, chain of custody records, raw data, and letters of explanation or reliance. This report may not be reproduced, except in full, without the prior written approval of Suburban Laboratories, Inc.

If you have any questions regarding these test results, please call me at (708) 544-3260.

Sincerely,

Shane Clarke

Business Development Manager

708-544-3260 ext 217 shane@Suburban1.abs.com





#### Case Narrative

Client: CWM Company, Inc.

Project: Albany and Fulton Oil

WorkOrder: 1610102

Temperature of samples upon receipt at SLI: 6 C

Date: October 31, 2016

PO #:

QC Level:

Chain of Custody #: 132750

#### General Comments:

- All results reported in wet weight unless otherwise indicated, (dry = Dry Weight)
- Sample results relate only to the analytes of interest tested and to sample as received by the laboratory.
- Environmental compliance sample results meet the requirements of 35 IAC Part 186 unless otherwise indicated.
- Waste water analysis follows the rules set forth in 40 CFR part 136 except where otherwise noted.
- Accreditation by the State of Illinois is not an endorsement or a guarantee of the validity of data generated.
- For more information about the laboratories' scope of accreditation, please contact us at (708) 544-3260 or the Agency at (217) 782-6455.
- All radiological results are reported to the 95% confidence level.

#### Abbreviations:

- Reporting Limit: The concentration at which an analyte can be routinely detected on a day to day basis, and which also meets regulatory and client needs.
- Quantitation Limit: The lowest concentration at which results can be accurately quantitated.
- J: The analyte was positively identified above our Method Detection Limit and is considered detectable and usable; however, the associated numerical value is the approximate concentration of the analyte in the sample.
- ATC: Automatic Temperature Correction. TNTC: Too Numerous To Count
- TIC: Tentatively Identified Compound (GCMS library search identification, concentration estimated to nearest internal standard).
- SS (Surrogate Standard): Quality control compound added to the sample by the lab.

#### Method References:

For a complete list of method references please contact us.

- II: USUPA Reference methods
- SW: USEPA, Test Methods for Evaluating Solid Waste (SW-846)
- M: Standard Methods for the Examination of Water and Wastewater
- USP: Latest version of United States Pharmaconeia

Workorder Specific Comments:

CK



### Suburban Laboratories, Inc.

1950 S. Balaysa Avg., Suite 150; Geneva H. 50(71) (708) 544-3267

# Laboratory Results

Client ID: CWM Company, Inc.

Report Date: October 31, 2016

Project Name: Albany and Fulton Oil

Workorder: 1610102

Client Sample ID: 8

Matrix: SOIL

Lab ID: 1610102-001

Date Received: 10/25/2016 12:00 PM

Collection Date: 10/18/2016 2:00 PM

		Report			Dilution		
Parameter	Result	1.imit	Qual.	Units		Aralyst 19b  Aralyst 19b  7.46	Batch ID
VOLATILE ORGANIC COMPOUNDS		Met-cd	EFA-#2609-R	ev 2 Dec-96		Analyst rgti	
Benzene	ND	0 0133		mg/Kg dry	47.46	10/26/2018 3 42 PM	R77667
Ethylbenzene	ND	0 0532		mg/Kg-dry	47 46	10/26/2018 3 42 PM	R77667
m,p-Xylene	ND	0 106		mg/Kg dry	47.46	10/20/2016 3 42 PM	R77667
Mothyl tert-butyl ether	ND	0 0532		mg/Kg-dry	47.46	10/26/2016 3 42 PM	R77867
o-Xylene	ND	0 0532		nig/Kg-dry	47,46	10/26/2015 3.42 PM	R77667
Total Xylenes	ND	0.106		mg/Kg-dry	47.46	10/26/2016 3 42 PM	R77667
Toluene	ND	0.0532		mg/Kg dry	47,46	10/26/2016 3 42 PM	R77667
Internal Quality Control Compounds				• • •			
SS: 4-Bromofluorobenzena	94.1	8C 120		%Rec	47.46	10/26/2016 3 42 PM	R77667
SS: Dibromofluoromethana	88 1	80-120		%Rec	47.46		R77567
SS Toluene-dð	101	80-120		%Ruc	47,46		R77667
PERCENT MOISTURE		Method	ASTM-D2215	Rev 2005		Analysi cig	
Percent Moisture	11	1.0		VV1%	1	10/26/2016 12:35 PM	R77652
Client Sample 1D: 9							101002
•	b . b	1 10000000	*****	1,	latrix: S	OIL	
Lab ID: 1610102-002	Date Rec	eived: 10/25/2016	12:00 PM	Collection	i Date: 10	0/18/2016 2:15 PM	
		Report			Dilution		
Parameter	Result	Limit	Qual.	Units	Factor	Date Analyzed	Batch ID
VOLATILE ORGANIC COMPOUNDS		(vlæ)httt)	EPA-82608-R	ev 2 Dec-96		Analyst rgti	
Benzene	ND	0,0126		mg/Kg-dry	43.89	10/26/2016 4:10 PM	R77867
Ethy benzene	ND	0.0502		mg/Kg-dry	43.89	10/26/2016 4:10 PM	R77667
m p-Xylone	ND	0,100		mg/Kg-diy	43.89		R77607
Methyl text butyl ether	เกอ	0,0502		mg/Kg dry	43.89	10/26/2016 4.10 PM	R77667
o-Xylene	ND	0.0502		mg/Kg-dry	43.89		R77667
Total Xylenes	ND	0.100		mg/Kg-dry	43 89		R77667
Tulueno	ND	0.0502		mg/Kg-diy	43 89	10/26/2016 4:10 PM	R77657
Internal Quality Control Compounds							
SS 4 Bromofluorobenzene	94 1	80-120		%Rec	43.80	10/26/2016 4.10 PM	R77687
SS Dibromofluoromethano	88.1	80-120		%Rec	43.80	18/26/2016 4:10 PM	R77667
SS Toluere-d8	100	80-120		%Rec	43.89	19/29/2016 4:10 PM	R77667
PERCENT MOISTURE		Method	ASTM D2216	-		Analyst: cgg	
Percent Ma slure	#3	1.0		red St	1	10/26/2016 12 35 PM	H77652

Page 3 or 9

CR



## **Laboratory Results**

Client ID: CWM Company, Inc.

Report Date: October 31, 2016

Project Name: Albany and Fulton Oil

Workorder: 1610102

Client Sample ID: 10

Matrix: SOII.

Date Received: 10/25/2016 12:00 PM Collection Date: 10/18

Lab 1D: 1610102-003

2:00 PM Collection Date: 10/18/2016 2:30 PM

	Report			Dilution				
Parameter	Result	Limit	Qual.	Units	Factor	Date Analyzed	Batch 1D	
VOLATILE ORGANIC COMPOUNDS		Metricd	EPA BIGGB R	ev 2. Dec-96		Analyst rgh		
Benzene	ND	0.0146		mg/Kg-dry	50.33	10/25/2016 4:37 PM	R77667	
Ethylbenzene	ND	0.0583		mg/Kg dry	50 33	10/26/2016 4:37 PM	R77667	
m.p.Xylene	ND	0.117		mg/Kg-dry	50.33	10/25/2016 4:37 PM	R77667	
Methyl tert-butyl ether	ND	0.0583		mg/Kg-dry	50,33	10/26/2018 4:37 PM	R77667	
o-Xytene	ND	0.0583		mg/Kg dry	50,33	10/29/2016 4:37 PM	R77667	
Total Xylenes	ND	0.117		mg/Kg-dry	50,33	10/25/2016 4 37 PM	R77667	
Tolsene	ND	0 0583		mg/Kg-dry	50 33	10/26/2018 4:37 PM	R77667	
Internal Quality Control Compounds								
SS 4-Bromofluorobenzene	93 8	80-120		%Rec	50.33	10/25/2016 4 37 PM	R77667	
SS. Dibromofluoron rathane	87,9	80-120		%Rec	50,33	10/26/2016 4:37 PM	R77667	
SS: Toluene d8	99 8	80-120		%Rec	50,33	10/25/2016 4:37 PM	R77667	
PERCENT MOISTURE		Method	ASTM-D2216-	Rev 2005		Aralyst; e.g		
Percent Maisture	14	1,0		wt%	1	10/26/2016 12 35 PM	R77G52	
Client Sample ID: 11		Matrix: SOIL		OU.				
Lab ID: 1610102-004	Date Reco	eived: 10/25/2016	12:00 PM	Collection	n Date: 10	#18/2016 2:45 PM		
		Report			Dilution			
Parameter	Result	Limit	Qual.	Units	Factor	Date Analyzed	Batch 1D	

	Concerna pares, so to an a set of							
Parameter	Result	Report Limit	Qual.	Units	Dilution Factor	Date Analyzed	Batch H	
VOLATILE ORGANIC COMPOUNDS		Method: EPA-8260B Rev 2, Dec-96		2, Dec-96		Analyst, rgb		
Benzene	NO	0.0122		mg/Kg-dry	43.5	10/26/2016 5:04 PM	R77667	
Ethylbenzene	ND	0.0487	:	mg/Kg-dry	43.5	10/26/2016 5:04 PM	R77667	
m,p-Xylene	ND	0.0975	1	mg/Xg-dry	43,5	10/26/2016 5:04 PM	R77667	
Methyl teri-bulyl ether	ND	0.0457		mg/Kg-dry	43.5	10/26/2016 5:04 PM	R77667	
o-Xylene	ND	0.0487	(	mg/Xg-dry	43.5	10/26/2016 5:04 PM	R77667	
Total Xylenes	ND	0.0975	1	mg/Kg-dry	43,5	10/26/2016 5:04 PM	R77667	
Toluene	ND	0 0487	1	mg/Kg-dry	43.5	10/26/2016 5:04 PM	R77667	
Internal Quality Control Compounds								
SS: 4-Bromoflucrobenzene	93.8	80-120		%Rec	43.5	10/26/2016 5:04 PM	R77667	
SS: Dibromofluoromethane	87.4	80-120		%Rec	43.5	19/26/2016 5:04 PM	R77667	
SS: Tcluene d8	99.9	80-120		%Rec	43.5	10/26/2016 5:04 PM	R77667	
PERCENT MOISTURE		Method: ASTM-02216 Rev 2005			Ansiyst, cjp			
Percent Moisture	11	1.0		wt%	1	10/26/2016 12:35 PM	R77652	

CIZ

Page 4 of 8



### Suburban Laboratories, Inc.

1950 S. Batavia Ave., Suite 180, Genes i. 11, 601-51 (708) 544-7260

# **Laboratory Results**

Client ID: CWM Company, Inc Project Name: Albany and Fulton Oil

Report Date: October 31, 2016

Workorder: 1610102

Client Sample 1D: 12

Lab 1D: 1610102-005

Matrix: SOIL

Date Received: 10/25/2016 12:00 PM | Collection Date: 10/18/2016 3:00 PM

Parameter	Result	Report Limit	Qual. Units	Dilution Factor		Batch ID
VOLATILE ORGANIC COMPOUNDS		Nethod	EPA 82508-Rev 2 Dec-96		Analyst rgb	
Benzene	ND	0 0148	mg/Kg-diy	51 87	10/26/2016 5:31 PM	H776G7
Elliylbenzene	ND	0 0592	mg/Kg dry	51 87	10/26/2016 5 31 PM	R77667
m,p-Xylene	ND	0.118	mg/Kg-dry	51,87	10/26/2016 5 31 PM	R77687
Methyl tert butyl ether	ND	0 0592	mg/Kg-dry	5187	19/26/2016 5-31 PM	R77667
o-Xylene	ND	0 0592	mg/Kg-dry	51 87	10/26/2016 5 31 PM	R77667
Total Xylerias	ND	0.118	mg/Kg-dry	51 87	10/26/2016 5 31 PM	R77667
Toluene	ND	0.0592	mg/Kg-dry	51 87	19/26/2016 5 31 PM	R77667
Internal Quality Control Compounds						
SS: 4-Biomofluorobenzene	94.1	80-120	%Rec	51 87	10/26/2016 5 31 PM	R77667
SS. Dibromalluoromethane	87.2	80 120	%Rec	51 87	10/26/2016 5 31 PM	R77067
SS Taluene-d8	98.5	80-120	%Rec	51 87	10/26/2016 5 31 PM	R77667
PERCENT MOISTURE		Method	ASTW-D2216-Rev 2005		Analyst: qg	
Percent Moisture	12	1.0	wt%	1	10/26/2016 12:35 PM	R77652





# Suburban Laboratories, Inc. 1936 S. Banara Ave., Saite 189., Geneva, IL 60134, (708) 544-3260

### PREP DATES REPORT

Client: Project: CWM Company, Inc. Albany and Fulton Oil

Report Date: October 31, 2016

Lab Order: 1610102

Sample ID	Collection Date	Batch ID	Prep Method	Prep Test Name	TCLP Date	Prep Date
1610102-001A	10/18/2016 2:00:00 P	41251	5035PR	CLOSED SYSTEM P&T VOC Prep	· ·	10/26/2016
1610I02-002A	19/18/2016 2:15:00 P	41251	5035PR	CLOSED SYSTEM P&T VOC Prep		10/26/2016
1610102-003A	10/18/2016 2:30:00 P	41251	5035PR	CLOSED SYSTEM P&1 VOC Prep		10/26/2016
1610I92-004A	10/18/2016 2:45:00 P	41251	5035PR	CLOSED SYSTEM PAT VOC Prep		10/25/201G
1610/02-005A	10/18/2016 3:00.00 P	41251	5035PH	CLOSED SYSTEM PAT VOC Prep		10/20/2016



## Qualifier Definitions

WO# 1610102 Date 10/31/2016

### Qualifiers:

*/x	Value exceeds Maximum Contaminant I evel
В	Analyte detected in the associated Method Blank
C	Value is below Minimum Concentration Limit
c	Analyte not in SLI scope of accredidation
E	Estimated, detected above quantitation range
G	Refer to case narrative page for specific comments
H	Holding times for preparation or analysis exceeded
I.	Analyte detected below quantitation limit (QL)
N	Tentatively identified compounds
ND	Not Detected at the Reporting Limit
P	Present
Q	Accredidation is not available from Wisconsin
R	RPD outside accepted recovery limits
S	Spike Recovery outside accepted recovery limits
Т	Analyte detected in sample trip blank
V	EPA requires field analysis/filtration. I ab analysis would be considered past hold time.

White-Original, Pink-Sampler Copy



# Illinois Environmental Protection Agency

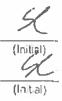
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The Agency is authorized to require this information under Section 4 and Title XVI of the Environmental Protection Act (415 ILCS 5/4, 5/57 – 57.17). Failure to disclose this information may result in a civil penalty of not to exceed \$50,000.00 for the violation and an additional civil penalty of not to exceed \$10,000 G0 for each day during which the violation continues (415 ILCS 5/42). Any person who knowingly makes a false material statement or representation, orally or in writing, in any label, manifest, record, report, permit, or license, or other document filed, maintained or used for the purpose of compliance with Title XVI commits a Class 4 felony. Any second or subsequent offense after conviction hereunder is a Class 3 felony (415 ILCS 5/44 and 57.17). This form has been approved by the Forms Management Center.

#### Leaking Underground Storage Tank Program Laboratory Certification for Chemical Analysis

		Education of the other for other field and the	
A.	Sit	te Identification	
	Sit Sit Cit	MA Incident # (6- or 8-digit): 16-0820 IEPA LPC# (10-digit). 19562 te Name Albert & Fulton Oil te Address (Not a P.O. Box): 1615 4th St. ty: Fulton County: White Side ZIP Code: 617.5 aking UST Technical File	
В.	Sa	mple Collector	
	Los	ert fy that:	
	1.	Appropriate sampling equipment/methods were utilized to obtain representative samples.	_MA_
	2.	Chain-of-custody procedures were followed in the field,	(Init al)
	3.	Sample integrity was maintained by proper preservation.	(Initial)
	4:	All samples were properly labeled.	(Initial)
C.	Lal	boratory Representative	
	1 ce	ertify that	61
	1_	Proper chain-of-custody procedures were followed as documented on the chain-of-custody forms	(Initial)
	2.	Sample integrity was maintained by proper preservation.	(Init.al)
	3	All samples were properly labeled.	(Injtial)
	4.	Quality assurance/quality control procedures were established and carried out.	(Initial)
	5.	Sample holding times were not exceeded.	(loitial)

- 6. SW-846 Analytical Laboratory Procedure (USEPA) methods were used for the analyses.
- An accredited lab performed quantitative analysis using test methods identified in 35 IAC 186,180 (for samples collected on or after January 1, 2003).



#### D. Signatures

I hereby affirm that all information contained in this form is true and accurate to the best of my knowledge and belief. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Sample Collector	Laboratory Representative
Name Matthew Rives	Name Shane Clarke
Title Engineer	Title Project Myr
Company CWM Company, Inc.	Company Suburban Laboratories, Inc.
Address 701 South Grand Ave. West	Address 1950 S. Batavia Ave., Suite 190
City Springfield	City Geneva
State IL	State IL
Zip Code 62704	Zip Ccde 60134
Phone 217-522-8001	Phone 703-544-2260
Signature Management	Signature / Clark
Date 10-18-16	Date 10/3//16



#### Illinois Emergency Management Agency



#### **Hazardous Materials Incident Report**

\*NOTE: The following fields have been deleted or redacted from some of the reports contained in this database: Callback Phone, Number Injured, Number killed, On Scene Contact Phone, Responsible Party Contact Person, Responsible Party Callback Phone.

Incident Number: H-2016-0820

Incident Report Date: 9/8/2016 12:12:24 PM

Street Address of Incident Location: 1615 4th St

Incident Location City: Fulton

Incident Location County: Whiteside

Entered By: Kirgan, Ken (IEMA)

Data Input Status: Closed

Leaking Underground Storage Tank (LUST)?: Yes

Caller: Matt Rives

Caller Represents: CW3M Company

Hazmat Incident Type: HAZMAT: Leak or spill

Incident Location

Date/Time Occurred:

Street: 1615 4th St

City: Fulton

State:

County: Whiteside

Milepost: n/a

Section: N/A

Township: N/A

Range: N/A

Area Involved: Fixed Facility

Latitude: 41.861443

Longutude: -90.165687

Media or medium into which the release occurred: Ground

Weather Information

Temp: n/a

Wind: n/a

Materials Involved

Name: gasoline

Type: Liquid

CHRIS GODE: unknown

CAS#: unknown

UN/NA #: unknown

Is this a 302(a) Extremely Hazardous Substance?: Unknown

Is this a RCRA Hazardous Waste?: Unknown

Is this a RCRA regulated facility?: Unknown

Container Type: Under ground storage tank

Container Size: 1-6,000 gallons, 1-10,000 gallons

Amount Released: unknown

Rate of Release/min: unknown

Duration of Release: unknown

Cause of Release: unknown

Estimated Spill Extent: Unknown

#### IEMA | FOIA | Hazmat Search

Spill Extent Units:

Date/Time Incident Occurred:

Check If Unknown (Occurrence): √

Date/Time Discovered: 2016-09-08 10:00

Check if Unknown (Discovered):

WhereTaken: none

On Scene Contact: Matt Rives

Proper safety precautions to take as a result of the release, including evacuation: none

Number of People Evacuated: 0

Assistance needed from State Agencies: none

Containment/cleanup actions and plans: caller is with the hired contractor

Responsible Party

Name: Paul Ghuman

Facility Manager: Paul Ghuman

Facility Manager Phone #: 847/208-3018

Street: P.O. Box 108

**Emergency Units Contacted** 

Contacted ESDA?:

ESDA on Scene?:

Specific ESDA Agency Contacted: none

Contacted Fire Department?:

Fire Department on Scene?:

Name of Fire Department Contacted: none

Contacted Police Department?:

Police Department on Scene?:

Name of Police Department Contacted: none

Sheriff Police Department?:

Sheriff Department on Scene?:

Name of Sheriff Department Contacted: none

Was an Agency Other than ESDA, Fire Police or Sheriff Contacted?:

Was this Other Agency On Scene?:

Name of Other Agency Contacted: none

**Agency or Persons Notified** 

Agency

Date/Time

Name of Person

**Notification Action** 

**IEMA Region 2** 

2016-09-08 12:12

emailed

Report Sent

IEPA, NRTP, OSFM

2016-09-08 12:12

emailed

Report Sent

Narrative

Matt Rives called with update  $\Phi$  09/08/16 16:36 TW The company name is Albany & Fulton Oil Inc.

09/08/16 16:37 TW Faxed IEPA/NRTP/OSFM/Reg.2



#### **CORPORATION FILE DETAIL REPORT**

File Number	66774562		
Entity Name	ALBANY & FULTON OIL, INC.		
Status	ACTIVE		
Entity Type	CORPORATION	Type of Corp	DOMESTIC BCA
Incorporation Date (Domestic)	07/16/2008	State	ILLINOIS
Agent Name	CHARNPAL SINGH GHUMAN	Agent Change Date	12/31/2013
Agent Street Address	1314 DEER AVE	President Name & Address	CHARNPAL GHUMAN 1314 DEER AVEPALATINE IL 60067
Agent City	PALATINE	Secretary Name & Address	SAME AS ABOVE
Agent Zip	60067	Duration Date	PERPETUAL
Annual Report Filing Date	05/19/2016	For Year	2016

Return to the Search Screen

Purchase Certificate of Good Standing

(One Certificate per Transaction)

BACK TO CYBERDRIVEILLINOIS COM HOME PAGE

#### Matt Perez, State Fire Marshal



## Office of the State Fire Marshal

# AUTHORIZATION TO SUBMIT ELIGIBILITY AND DEDUCTIBLE APPLICATION The undersigned owner or operator for the underground storage tanks for facility number 1-025544 located at 1615 4Th. Street, Fulton, IL 61252 ("this facility") certifies that: , located at 701 South Grand Avenue, Springfield, IL (address of representative/consultant) (name of representative or consultant) is fully authorized by the undersigned to submit an Eligibility and Deductible Application to the Office of the State Fire Marshal for IEMA incident number H2016-0820 (2) that the undersigned owner or operator of this facility has authority to direct remediation at this facility and has directed the above representative or consultant to take all actions necessary to perfect the Eligibility and Deductible Application for this facility, including the submittal of any necessary additional information; and (3) that the undersigned is a corporate officer, managing member, managing partner, individual owner, or other employee or other representative of the owner/operator with full authority to direct submittals concerning the remediation in this matter and make these representations on behalf of the owner/operator. SIGNED: Under penalties for perjury as provided by law pursuant to Section 1-109 of the Code of Civil Procedure, the undersigned certifies that the statements set forth in this instrument are true and correct.

Paul GHVMAN (a) YAHOO, COM E-mail Address for Person Signing (if not a sole proprietor)

October 12, 2016
Date



### OFFICE OF THE ILLINOIS STATE FIRE MARSHAL

### Site Assessment Results Report

Owner - U0038460-

Owner Name Albany & Fulton Oil,

Inc.

Address 1314 Deer Avenue

Palatine, IL 60067

Contact Person Charnpal Ghuman

**Phone Number** 

Facility - 1025544-

Facility Name Albany & Fulton Oil,

Inc.

Address 1615 4th Street

Fulton, IL 61252

Results: Contamination

Whiteside

Contact Person Charnpal Ghuman

Phone Number (209) 756-8383

Tank #	Capacity in Gallons	Product	Date Last Used	Status	Date Removed/Abandoned
1	6000	Gasoline	05/28/2014	Removed	10/11/2016
2	10000	Gasoline	05/28/2014	Removed	10/11/2016

Purpose of the Site Assessment: Tank Removal

Permit Number: 01194-2016REM

Date Release Reported: 09/08/2016 IEMA #: 2016-0820

**Remarks:** WC-1 and WC-2 were taken prior to the tank removal. Sample RC-1 was taken beneath a tank before soil was removed. Samples 1 - 12 were wall and floor samples taken following the removal and disposal of tank backfill materials. PI-1 and PI-2 were piping samples taken beneath the product piping.

Under the penalties as provided by law pursuant to Section 1-109 of the Code of Civil Procedure, the undersigned certifies that the statements set forth in this instrument are true and correct, except as to matters stated to be on information and belief and as to such matters the undersigned certifies as aforesaid that he/she verily believes the same to be true.

₩ By checking this box, I certify that the site assessment was completed in accordance with all applicable rules and regulations of the Office of the State Fire Marshal as required by 176.330(a)&(b).

Name: Vince Smith

Title: Professional Engineer

License #: 06246118

Expiration Date: 11/30/2017

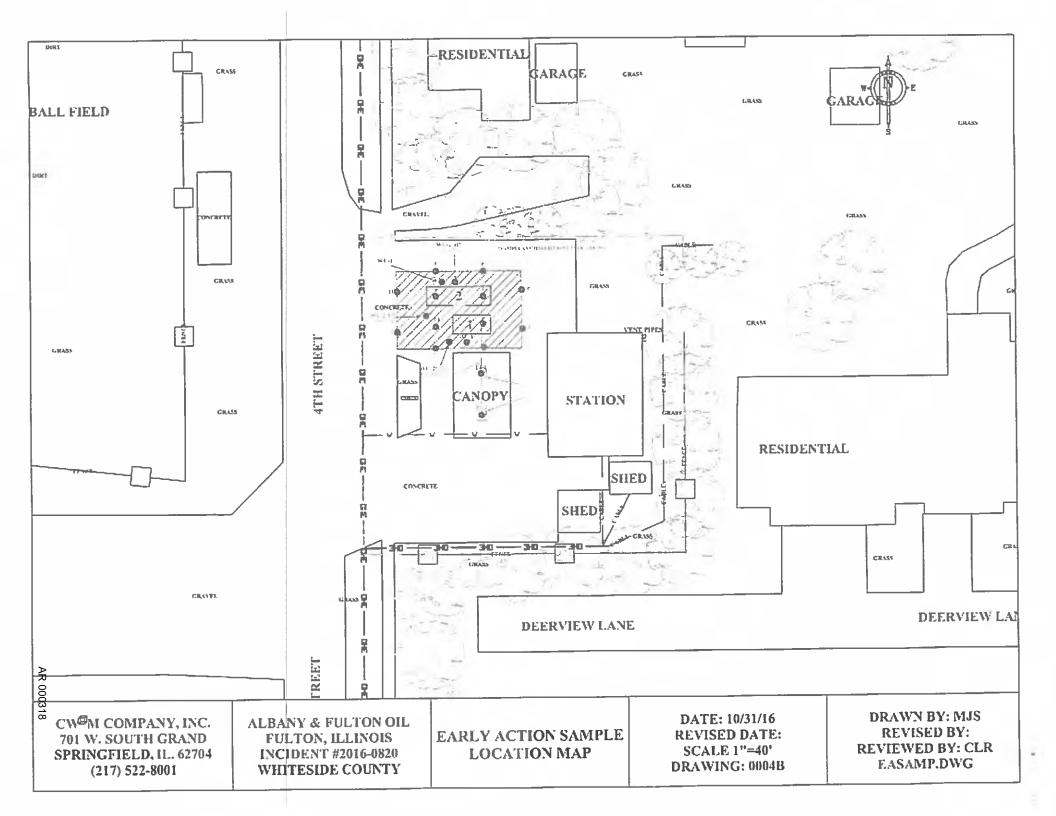
Company: CWM Compnay, Inc.

Phone Number: (217) 522-8001

#### **Attached Documents**

cwmcompany2000@gmail.com\_20161107\_114509.pdf

Submitted Date & Time: 11/7/2016 11:02:10 AM



### SUBURBAN LABORATORIES, Inc.



1950 S Batavia Ave., Suite 150 Geneva, Illinois 60134 Tel. (708) 544-3260 • Toll Free (800) 783-LABS Fax (708) 544-8587 www.suburbanlabs.com

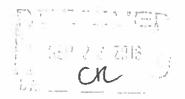
September 22, 2016

Carol Rowe CWM Company, Inc 701 West South Grand Springfield, IL 62704

TEL: (217) 522-8001 FAX: (217) 522-8009

RE: Albany Fulton Oil Inc.

Workozder: 1609770



Dear Carol Rowe:

Suburban Laboratories, Inc. received 1 sample(s) on 9/13/2016 for the analyses presented in the following report.

All data for the associated quality control (QC) met EPA, method, or internal laboratory specifications except where noted in the case narrative. If you are comparing these results to external QC specifications or compliance limits and have any questions, please contact us.

This final report of laboratory analysis consists of this cover letter, case narrative, analytical report, dates report, and any accompanying documentation including, but not limited to, chain of custody records, raw data, and letters of explanation or reliance. This report may not be reproduced, except in full, without the prior written approval of Suburban Laboratories, Inc.

If you have any questions regarding these test results, please call me at (708) 544-3260.

Sincerely,

Shane Clarke

**Business Development Manager** 

708-544-3260 ext 217

shane@SuburbanLabs.com





#### Case Narrative

Client: CWM Company, Inc.

Project: Albany Fulton Oil Inc.

WorkOrder: 1609770

Temperature of samples upon receipt at SLI: 4 C

Date: September 22, 2016

PO#:

QC Level:

Chain of Custody #: 132736

#### General Comments:

- All results reported in wet weight unless otherwise indicated, (dry = Dry Weight)
- Sample results relate only to the analytes of interest tested and to sample as received by the laboratory.
- Environmental compliance sample results meet the requirements of 35 IAC Part 186 unless otherwise indicated.
- Waste water analysis follows the rules set forth in 40 CFR part 136 except where otherwise noted.
- Accreditation by the State of Illinois is not an endorsement or a guarantee of the validity of data generated.
- For more information about the laboratories' scope of accreditation, please contact us at (708) 544-3260 or the Agency at (217) 782-6455.
- All radiological results are reported to the 95% confidence level.

#### Abbreviations:

- Reporting Limit: The concentration at which an analyte can be routinely detected on a day to day basis, and which also meets regulatory and client needs.
- Quantitation Limit: The lowest concentration at which results can be accurately quantitated.
- J: The analyte was positively identified above our Method Detection Limit and is considered detectable and usable; however, the associated numerical value is the approximate concentration of the analyte in the sample.
- ATC: Automatic Temperature Correction. TNTC: Too Numerous To Count
- TIC: Tentatively Identified Compound (GCMS library search identification, concentration estimated to nearest internal standard).
- SS (Surrogate Standard): Quality control compound added to the sample by the lab.

#### Method References:

For a complete list of method references please contact us.

- E: USEPA Reference methods
- SW: USEPA, Test Methods for Evaluating Solid Waste (SW-846)
- M: Standard Methods for the Examination of Water and Wastewater
- USP: Latest version of United States Pharmacopeia

Workorder Specific Comments:





#### Suburban Laboratories, Inc.

1950 S. Hatavia Ave., Suite 150, Geneva, H. 60114 (708) 544-3260

# Laboratory Results

Client ID: CWM Company, Inc.
Project Name: Albany Fulton Oil Inc.

Report Date: September 22, 2016

Workorder: 1609770

Client Sample ID: WC-1

Matrix: SOIL

Lab 1D: 1609770-001

Date Received: 09/13/2016 10:13 AM

Collection Date: 09/08/2016 10:15 AM

Parameter	Result	Report Limit	Qual.	Units	Dilution Factor	Date Analyzed	Batch ID	
METALS BY ICP, TCLP LEACHED		Mathad:	EPA-1311/60	10B-Rev 2, Doc-	<b>F</b> 5	Analyst: jtt		
Lead	22	0.0067		mg/L	1	09/19/2016 5:46 PM	40079	
VOLATILE ORGANIC COMPOUNDS		Melhod	EPA-8200B-F	lev 2, Cec-96		Analyst: nrp		
Berzene	22.6	0.172		mg/Kg-dry	574,05	09/15/2016 11 26 AM	R76246	
Ethylbenzene	64.2	0.689		mg/Kg-dry	574.05	09/15/2016 11:26 AM	R76246	
m.p-Xytene	245	1.38		mg/Kg-dry	574,05	09/15/2016 11:26 AM	R76246	
Methyl tert-butyl ether	ND	0.138		mg/Kg-dry	114.81	09/13/2016 8:48 PM	R76164	
Methyl tert-butyl ether	ND	0.689		mg/Kg-dry	574.05	00/15/2016 11:26 AM	R76246	
o-Xylene	98.0	0.689		mg/Kg-dry	574.05	09/15/2016 11:26 AM	R76246	
Total Xylenes	343	1,38		mg/Kg-dry	574.05	09/15/2016 11:26 AM	R76246	
Toluene	258	1.38		mg/Kg-dry	1148.11	09/15/2016 12:20 PM	R76246	
Internal Quality Control Compounds								
SS. 4-Bromalluorobenzene	118	80-120		%Rac	114.81	09/13/2016 8:48 PM	R76154	
SS: Dibromofluoromethane	100	80-120		%Rac	114.81	09/13/2016 8:48 PM	R76184	
\$\$1 Toluene-d8	103	80-12D		%Rec	114.81	09/13/2016 8:48 PM	R76184	
FLASH POINT, OPEN CUP		Method	Method ASTM-D92-Rev 2002b			Analyst mmh		
Flash Point	>212	0	C	*F	1	09/20/2016 11:00 AM	R76414	
PAINT FILTER		Melnod	EPA-9095A-F	lov 1, Dec-96		Analyst: mmi		
Free Liquids	PASS	O	C	Pass/Fall	1	09/20/2016 11:00 AM	R76414	
PH (IN LABORATORY) <atc></atc>		Melhod EPA-9045C-Rev 3, Jan-95			Analyst src			
pH	4.35	1.00		pH Units	1	09/13/2016 4:54 PM	R76191	
PERCENT MOISTURE		Malhod	ASTM-D2216	-Rev 2005		Analyst cjg		
Percent Moisture	17	1.0		wt%	1	09/20/2016 3:18 PM	R76403	

10 12 0 2 2 200 cm



# Suburban Laboratories, Inc. 1950 S Batavia Ave., Suite 120, Geneva, IL 60174 (208) 544-3260

## PREP DATES REPORT

Client:

CWM Company, Inc.

Report Date: September 22, 2016

Project:

Albany Fulton Oil Inc.

Lab Order: 1609770

Sample ID	Collection Date	Batch 1D	Prep Method	Prep Test Name	TCLP Date	Prep Date
1609770-001A	9/8/2016 10:15 00 A	39996	5035PR	CLOSED SYSTEM P&T VOC Prep		9/13/2016
1609770-001B		40079	200 2_ICPT_PR	AQUEOUS PREP TOTAL METALS: ICP		D/16/2016
		40026	1311LM	TCLP SAMPLE PREP (Metals)		9/14/2016





## Qualifier Definitions

WO#: 1609770 Date: 9/22/2016

### Qualifiers:

*/x	Value exceeds Maximum Contaminant Level
В	Analyte detected in the associated Method Blank
C	Value is below Minimum Concentration Limit
c	Analyte not in SLI scope of accredidation
E	Estimated, detected above quantitation range
G	Refer to case narrative page for specific comments
Н	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limit (QL)
N	Tentatively identified compounds
ND	Not Detected at the Reporting Limit
h	Present
Q	Accredidation is not available from Wisconsin
R	RPD outside accepted recovery limits
S	Spike Recovery outside accepted recovery limits
Т	Analyte detected in sample trip blank
V	EPA requires field analysis/filtration. Lab analysis would be considered past hold time.



# Illinois Environmental Protection Agency

Bureau of Land • 1021 N. Grand Avenue E. • P.O. Box 19276 • Springfield • Illinois • 62794-9276

The Agency is authorized to require this information under Section 4 and Title XVI of the Environmental Protection Act (415 ILCS 5/4, 5/57 – 57.17). Failure to disclose this information may result in a civil penalty of not to exceed \$50,000.00 for the violation and an additional civil penalty of not to exceed \$10,000.00 for each day during which the violation continues (415 ILCS 5/42). Any person who knowingly makes a false material statement or representation, orally or in writing, in any label, manifest, record, report, permit, or license, or other document filed, maintained or used for the purpose of compliance with Title XVI commits a Class 4 fetony. Any second or subsequent offense after conviction hereunder is a Class 3 felony (415 ILCS 5/44 and 57.17). This form has been approved by the Forms Management Center.

## Leaking Underground Storage Tank Program Laboratory Certification for Chemical Analysis

A.	Sit	e Identification	
	Sit Sit Cit	MA Incident # (6- or 8-digit): 16-0820  EPA LPC# (10-digit):  e Name: Albany Fulton Oil Trc.  e Address (Not a P.O. Box): 1615 4th Street  cy: Fulton County: White Side ZIP Code: 6152	
	Lea	aking UST Technical File	
В.	Sa	mple Collector	
	I ce	ertify that:	.0
	1.	Appropriate sampling equipment/methods were utilized to obtain representative samples.	NC
	2.	Chain-of-custody procedures were followed in the field.	(Initial) (Initial)
	3.	Sample integrity was maintained by proper preservation.	(Initial)
	4.	All samples were properly labeled.	W. (Initial)
C.	Lai	boratory Representative	( in the same of t
	I ce	ertify that:	
	1.	Proper chain-of-custody procedures were followed as documented on the chain-of-custody forms	(Initial)
	2.	Sample integrity was maintained by proper preservation.	(Ipitial)
	3.	All samples were properly labeled.	(Initial)
	4,	Quality assurance/quality control procedures were established and carried out.	(Initial)
	5.	Sample holding times were not exceeded.	(Initial)

SEP 2016 PyAR 000325

- 6. SW-846 Analytical Laboratory Procedure (USEPA) methods were used for the analyses.
- (Initial)
- 7. An accredited lab performed quantitative analysis using test methods identified in 35 IAC 186.180 (for samples collected on or after January 1, 2003).

### D. Signatures

I hereby affirm that all information contained in this form is true and accurate to the best of my knowledge and belief. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Sample Collector	Laboratory Representative
Name Matthew Rives	Name Shang Clarks
Title Englneer	Title Project Mon
Company CWM Company, Inc.	Company Suburban Laboratories, Inc.
Address 701 South Grand Ave West	Address 1950 S. Batavia Ave., Suite 150
City Springfield	City Geneva
State IL	State IL
Zip Code 62704	Zip Code 60134
Phone 217-522-8001	Phone 708-544-3260
Signature 4	Signature Storm Clark
Date 9/8/16	Date 9/32/16

## SUBURBAN LABORATORIES, Inc.



1950 S. Batavia Ave., Suite 150 — Geneva, Illinois 60134 Tel. (708) 544-3260 • Toll Free (800) 783-LABS Fax (708) 544-8587 www.suburbaniabs.com

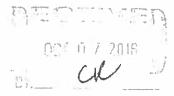
October 07, 2016

Carol Rowe CWM Company, Inc 701 West South Grand Springfield, IL 62704

TEL: (217) 522-8001 FAX: (217) 522-8009

RE: Albany Fulton Oil Inc.

Werkender: 1509.Ind



Dear Carol Rowe:

Suburban Laboratories, Inc. received 1 sample(s) on 9/27/2016 for the analyses presented in the following report.

All data for the associated quality control (QC) met EPA, method, or internal laboratory specifications except where noted in the case narrative. If you are comparing these results to external QC specifications or compliance limits and have any questions, please contact us.

This final report of laboratory analysis consists of this cover letter, case narrative, analytical report, dates report, and any accompanying documentation including, but not limited to, chain of custody records, raw data, and letters of explanation or reliance. This report may not be reproduced, except in full, without the prior written approval of Suburban Laboratories. Inc.

If you have any questions regarding these test results, please call me at (708) 544-3260.

Sincerely,

Shane Clarke

**Business Development Manager** 

708-544-3260 ext 217

shane@SuburbanLabs.com





Case Narrative

Client: CWM Company, Inc.

Project: Albany Fulton Oil Inc

WorkOrder: 1609J65

Temperature of samples upon receipt at SLI: 4 C

Date: October 07, 2016

PO#;

QC Level:

Chain of Custody #: 132746

#### General Comments:

- All results reported in wet weight unless otherwise indicated. (dry = Dry Weight)
- Sample results relate only to the analytes of interest tested and to sample as received by the laboratory.
- Environmental compliance sample results meet the requirements of 35 IAC Part 186 unless otherwise indicated.
- Waste water analysis follows the rules set forth in 40 CFR part 136 except where otherwise noted.
- Accreditation by the State of Illinois is not an endorsement or a guarantee of the validity of data generated.
- For more information about the laboratories' scope of accreditation, please contact us at (708) 544-3260 or the Agency at (217) 782-6455.
- All radiological results are reported to the 95% confidence level.

#### Abbreviations:

- Reporting Limit: The concentration at which an analyte can be routinely detected on a day to day basis, and which also meets regulatory and client needs.
- Quantitation Limit: The lowest concentration at which results can be accurately quantitated.
- J: The analyte was positively identified above our Method Detection Limit and is considered detectable and usable; however, the associated numerical value is the approximate concentration of the analyte in the sample.
- ATC: Automatic Temperature Correction. TNTC: Too Numerous To Count
- TIC: Tentatively Identified Compound (GCMS library search identification, concentration estimated to nearest internal standard).
- SS (Surrogate Standard): Quality control compound added to the sample by the lab.

#### Method References:

For a complete list of method references please contact us...

- E: USEPA Reference methods
- SW: USEPA, Test Methods for Evaluating Solid Waste (SW-846)
- M: Standard Methods for the Examination of Water and Wastewater
- USP: Latest version of United States Pharmacopeia

# 001 1. / 21112 by Ch

### Workorder Specific Comments:

#### Lead

Sample 1609J65-001B: S=The LCS percent recovery (74.7%) was outside laboratory control limits (80.0% - 120.0%).

Page 2 nf A



# Suburban Laboratories, Inc. 1950 S. Batavia Ave., Suite 150, Geneva, IL 60134 (708) 241-3250

# Laboratory Results

Client ID: CWM Company, Inc. Project Name: Albany Fishon Oil Inc Report Date: October 07, 2016

Workorder: 1609J65

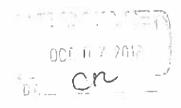
Client Sample ID: WC-2

Matrix: SOIL

Lab 1D: 1609J65-001

Date Received: 09/27/2016 12:00 AM Collection Date: 09/25/2016 1:10 PM

Parameter	Result	Report Limit	Qual.	Units	Dilution Easter	Date Analyzed	Batch ID
	***************************************		Suur	Citis	1 46 2 (1)	Date Analyzeu	Baten III
METALS BY ICP, TCLP LEACHED		Method	EPA-1311/60	108-Rev 2, Dec-1	₩	Analyst jmk	
Lead	0.028	0.0060	s	mg/L	1	10/03/2016 1:28 PM	40515
VOLATILE ORGANIC COMPOUNDS		Matho	z EPA-82609-R	ev 2, Dec 96		Analysi rup	
Benzene	7.38	0.0162		mg/Kg-dry	59.51	09/27/2016 4:35 PM	R76632
Ethylbenzene	31.5	0.647		mg/Kg-dry	595.12	09/27/2016 5:29 PM	R76632
m,p-Xylene	124	1.29		mg/Kg-dry	595.12	09/27/2016 5:29 PM	R76632
Mothyl fort-bulyfather	ND	0.647		mg/Kg-dry	595.12	09/27/2016 5:29 PM	R76632
o Xylene	49,4	0.647		mg/Kg-dry	595.12	09/27/2016 5:29 PM	H7G632
Total Xylenes	173	1.29		mg/Kg-dry	695 12	09/27/2016 5.29 PM	R76632
Toluene	119	0.647		mg/Kg-dry	595 12	09/27/2016 5:29 PM	R76632
Internal Quality Control Compounds							
SS: 4-Bramofluorebenzane	108	BO 120		%Rec	595.12	09/27/2016 5:29 PM	R70632
SS: Dibromofluoromethane	102	80-120		%Rec	595,12	09/27/2016 5:29 PM	R76632
SS: Toluene-d8	109	80-120		%Rec	595.12	09/27/2018 5:29 PM	R76632
FLASH POINT, OPEN CUP		Metho	d: ASTM D92-Re	ev 2002b		Analyst: LAP	
Flash Point	>212	0	С	*F	1	09/30/2016 12:50 PM	R76770
PAINT FILTER		Melhoo	: EPA-9095A-R	ev 1, Dec-96		Analyst: LAP	
Free Liquids	pass	0	c	Pass/Fail	1	09/30/2015 12:50 PM	R76770
PH (IN LABORATORY) <atc></atc>		Mathod	: EPA-9045C-R	lev 3, Jan-95		Analyst, src	
рH	5.22	1.00		pH Units	1	09/27/2016 5:21 PM	R76664
PERCENT MOISTURE		Method	: ASTM-D2216-	Rev 2005		Arelyst, cjg	
Percent Moisture	8,1	t.O		wt%	1	09/27/2016 3:15 PM	R76650



Croated: 10/7/2016 12:13:20 PM

Page 3 of 6



1950 S. Barassa Ave., Sidie 150., Geneva, H. 60134. (208) 544-3262.

# PREP DATES REPORT

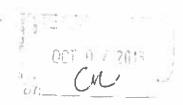
Client: Project: CWM Company, Inc.

Albany Fulton Oil Inc

Report Date: October 07, 2016

Lab Order: 1609J65

Sample ID	Collection Date	Batch ID	Prep Method	Prep Test Name	TCLP Date	Prep Date
1609J65-001A	9/25/2016 1:10:00 P	40480	5035PR	CLOSED SYSTEM P&T VOC Prep		9/27/2016
1609J65-001B		40515	200 2_ICPT_PR	AQUEOUS PREP TOTAL METALS ICP		9/28/2016
		40490	1311LM	TCLP SAMPLE PREP (Motals)		9/27/2016



Greated: 10/7/2016 12:13:21 PM

Page 4 of 6



# Qualifier Definitions

WO# 1609.165 Date: 10/7/2016

## Qualifiers:

$*/_{\rm X}$	Value exceeds Maximum Contaminant Level
В	Analyte detected in the associated Method Blank
C	Value is below Minimum Concentration Limit
c	Analyte not in SLI scope of accredidation
B	Estimated, detected above quantitation range
G	Refer to case narrative page for specific comments
Н	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limit (QL)
N	Tentatively identified compounds
ND	Not Detected at the Reporting Limit
P	Present
Q	Accredidation is not available from Wisconsin
R	RPD outside accepted recovery limits
S	Spike Recovery outside accepted recovery limits
T	Analyte detected in sample trip blank
V	EPA requires field analysis/filtration. Lab analysis would be considered past hold time.

Company Native 3M Company Company Address  To W. South			7e1, 708.544.: TU:	RNAROUND	JSH* **		ANALY	SIS & METHO	uburbaniabs co D REQUESTED Now for request	Page PG 116	-		Paye 6 U
Springfield IL	22-8009 4.com	Fax Report Final Report will be email	Specify R	is specified on the must be pre-aspro- egulatory Progra Required) SR	end and additional property of the property of	con or fee schedule. foral drampes apply. None/Info Only SDWA MWRDGC See specify in comment on below.	HTBE.	Filter		Sul Ol	ording Lovel (3) trianal energy (3) LAB US PASS No.	SE ON	
SAMPLE IDENTIFICATION	COLLECTIO		GRAS				M3	五百	9 11 1		ripios received e day as collect		☐ Yes
"Jee One Line Per Preservation & Container Type  1 W C-Z	9 25/16		TRIX COMP	12/1 40 M	A TYPE	PRESERVATIVE	V V V	120		R	Condition	Spilit	LAB#
2		1	3 6	/2	1402	None	XAA	\ <u>\\\</u>		11		H	
3	1 1			1	per ence	No - Cetter & regis	ms by Is	+++		++		$\vdash$	_
4				1 5	Si A			-	1	1		H	_
5			_		3	- Late Control Res		17	1	++		1	
6	1 1		THE CONTRACTOR	1	200		10.	1	-	++		+	
7				1						+		+	_
8	111				. 0		0.4			11		+	
9						1.75		1		+			_
10	1 1			11								1	
11	1 1		_					Tit		1			-
12										++			
VATRIX: Drunking Water (DW), Soil (S).  Waste Water (WW), Surface Water (SW)  Dround Water (GW), Soild Water (WA)  Stange (U), Wipe (P) CONTAINER: 2az  Lox, Scz., 40ml Var.; 50ml, Liber (L), Tube,  Sicus (G), Plastic (P) 2RESERVATIVE:  LSC), HCI, HNO, Mechanic (NeOH)  LOOM, Socium Brastine (NeOH), NaTMa  Regrequished By	S & SPECIAL INSTRU	CTIONS:	100	ع م الم	3. Roleyusi	lua by	794	Etz	÷. Kelingushed By	3, Insur 4, Head 5, Reco	CONDITION CONDIT	corpline volume bles for t	vocs
permitted six	elle Hus	Jagar	VA Ico Till	1:30A	Hospived By	· · · · · · · · · · · · · · · · · · ·	los Time		Received By		□ ice present	Tiers k-Sami	



# Illinois Environmental Protection Agency

Bureau of Land • 1021 N. Grand Avenue E. • P.O. Box 19276 • Springfield • Illinois • 62794-9276

The Agency is authorized to require this information under Section 4 and Title XVI of the Environmental Protection Act (415 RLCS 5/4, 5/57 – 57.17). Failure to disclose this information may result in a civil penalty of not to exceed \$50,000.00 for the violation and an additional civil penalty of not to exceed \$10,000.00 for each day during which the violation continues (415 RLCS 5/42). Any person who knowingly makes a false material statement or representation, crally or in writing, in any label, manifest, record, report, permit, or license, or other document filed, maintained or used for the purpose of compliance with Title XVI commits a Class 4 felony. Any second or subsequent offense after conviction hereunder is a Class 3 felony (415 RLCS 5/44 and 57.17). This form has been approved by the Forms Management Center.

# Leaking Underground Storage Tank Program Laboratory Certification for Chemical Analysis

A.	Sit	te Identification	
		MA Incident # (6- or 8-digit): 16-0820 IEPA LPC# (10-digit):	
		e Name: Albany Fulton Oil Inc.	
		te Address (Not a P.O. Box): 1615 4th Street	
	Cil	ty: Fulton County: Whiteside ZIP Code: 6/251	
	Le	aking UST Technical File	
B.	Sa	mple Collector	
	106	ertify that:	
	1.	Appropriate sampling equipment/methods were utilized to obtain representative samples.	M
	• • •	The service of the se	(leitinl)
	2,	Chain-of-custody procedures were followed in the field.	M
			(Initial)
	3.	Sample integrity was maintained by proper preservation.	MC
			(Initial)
	4.	All samples were properly labeled.	(Initial)
C.	l al	boratory Representative	lininari
0,	La	bolatory hepresentative	
	I ce	ertify that:	Λ.
	1.	Proper chain-of-custody procedures were followed as documented on the chain-of-custody forms	51
	3.1	topol onally of outloay procedured trace to sowed as documented an the chall-of-custody forms	(Inftial)
	2,	Sample integrity was maintained by proper preservation.	H
			(Ipitial)
	3.	All samples were properly labeled.	M
			(Initial)
	4.	Quality assurance/quality control procedures were established and carried out.	- (Initial)
	_		(Initial)
	5.	Sample holding times were not exceeded.	

AR 000333

(Initial)

- 6. SW-846 Analytical Laboratory Procedure (USEPA) methods were used for the analyses.
- (Initial)
- An accredited lab performed quantitative analysis using test methods identified in 35 IAC 186,180 (for samples collected on or after January 1, 2003).

## D. Signatures

I hereby affirm that all information contained in this form is true and accurate to the best of my knowledge and belief. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Sample Collector	Laboratory Representative
Name Matthew Rives	Name Shane Clarke
Title Engineer	Title Project Mar
Company CWM Company, Inc.	Company Suburban Laboratories Inc.
Address 701 South Grand Ave. West	Address 1950 S. Batavia Ave., Suite 150
City Springfield	City Geneva
State IL	State IL
Zip Code 62704	Zip Code 60134
Phone 217-522-8001	Phone 708-544-3260
Signature Mtq	Signature Onl
Date 9/25/16	Date 10/10/16

## SUBURBAN LABORATORIES, Inc.



## INVOICE

FEIN # 38-2695636

1950 S. Batavia Ave., Suite 150 — Genova, Illinois 60134 Tel. (708) 544-3250 • Toll Free (800) 783-LABS Fax (708) 544-8587

www.suburbanlabs.com

Remit Ta:

Suburhan Laboratories, Inc.

1950 S. Batavia Ave., Suite 150

Geneva, 11, 60154

Phone: 708-544-3260 Fax: 708-544-8587

Invoice# 139458 Invoice Date 10/26/2016

Terms NET90 Invoice Due 1/24/2017

Carol Rowe ACCOUNTS PAYABLE CWM Company, Inc 701 West South Grand Springfield, IL 62704

Priority Routine

PO

Report To: Carol Rowe

Fax: (217) 522-8009

Work Order 1610D33

Date Received 10/18/2516

Project: Albany & Fulton Od

Item Description	Matrix	Remarks	Qu	Unit Price	% Disc.	Net Price	Total
HTEX + MTBE Solid	Sail	July 2016 - June 2017	19	\$186.38		0.000	\$1,063.80

Miscellaneous Charge Summary		-	
Item	Unit	Qw	<b>Total</b>
Shipping & Handling	\$62,58	1	\$62.58
5035 Sampling Kit	\$12.52	10	\$125.20

| Sub Total | \$1,063.80 | Misc. Charges | \$187.78 | Sutcharge | 0.00%

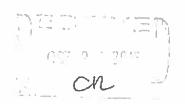
INVOICE Total: Pre-Paid Amount: \$1,251.58

Total Payable Amount:

\$1,251.58

Comments:

Terms per signed agreement





## SUBURBAN LABORATORIES, Inc.



October 26, 2016

1950 S. Batavia Ave., Suite 150 — Genova, Illinois 60134 Tel. (708) 544-3260 • Toll Free (800) 783-LABS Fax (708) 544-8587 www.suburbanlabs.com

Worldwider: 15-34933

Carol Rowe CWM Company, Inc 701 West South Grand Springfield, IL 62704

TEL: (217) 522-8001 FAX: (217) 522-8009

RE: Albany & Fulton Oil

Dear Carol Rowe:

Suburban Laboratories, Inc. received 11 sample(s) on 10/18/2016 for the analyses presented in the following report.

All data for the associated quality control (QC) met EPA, method, or internal laboratory specifications except where noted in the case narrative. If you are comparing these results to external QC specifications or compliance limits and have any questions, please contact us.

This final report of laboratory analysis consists of this cover letter, case narrative, analytical report, dates report, and any accompanying documentation including, but not limited to, chain of custody records, raw data, and letters of explanation or reliance. This report may not be reproduced, except in full, without the prior written approval of Suburban Laboratories, Inc.

If you have any questions regarding these test results, please call me at (708) 544-3260.

Sincerely,

Shane Clarke

Business Development Manager

708-544-3260 ext 217

shane@SuburbanLabs.com





Case Narrative

Client: CWM Company, Inc. Project: Albany & Fulton Oil

WorkOrder: 1610D33

Temperature of samples upon receipt at SLI: 3 C

Date: October 26, 2016

PO#:

QC Level:

Chain of Custody #: 132749

#### General Comments:

- All results reported in wet weight unless otherwise indicated. (dry = Dry Weight)
- Sample results relate only to the analytes of interest tested and to sample as received by the laboratory.
- Environmental compliance sample results meet the requirements of 35 IAC Part 186 unless otherwise indicated.
- Waste water analysis follows the rules set forth in 40 CFR part 136 except where otherwise noted.
- Accreditation by the State of Illinois is not an endorsement or a guarantee of the validity of data generated.
- For more information about the laboratories' scope of accreditation, please contact us at (708) 544-3260 or the Agency at (217) 782-6455.
- All radiological results are reported to the 95% confidence level.

#### Abbreviations:

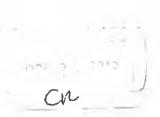
- Reporting Limit: The concentration at which an analyte can be routinely detected on a day to day basis, and which also meets regulatory and client needs.
- Quantitation Limit: The lowest concentration at which results can be accurately quantitated.
- J: The analyte was positively identified above our Method Detection Limit and is considered detectable and usable; however, the associated numerical value is the approximate concentration of the analyte in the sample.
- ATC: Automatic Temperature Correction. - TNTC: Too Numerous To Count
- -TIC: Tentatively Identified Compound (GCMS library search identification, concentration estimated to nearest internal standard).
- SS (Surrogate Standard): Quality control compound added to the sample by the lab.

### Method References:

For a complete list of inclined references please contact us.

- E: USEPA Reference methods
- SW: USEPA, Test Methods for Evaluating Solid Waste (SW-846)
- M: Standard Methods for the Examination of Water and Wastewater
- USP: Latest version of United States Pharmacopeia

Workorder Specific Comments:





1950 S. Batavia Ave. Suite 150 Geogya, H. 60131 (708) 344-3290

# **Laboratory Results**

Client 1D: CWM Company, Inc.

Project Name: Albany & Fulton Oil

Client Sample ID: RC-1

Lah ID: 1610D33-001

Report Date: October 26, 2016

Workorder: 1610D33

Matrix: SOIL

Lab ID: 1610D33-001	Date Received: 10/18/2016 12:31 PM			Collection			
Parameter	Result	Report Limit	Qual.	Units	Dilution Factor	Date Analyzed	Batch ID
VOLATILE ORGANIC COMPOUNDS		Method	EPA-92508-R	ev 2, Dec-96		Aralysi igb	
Велгеле	0 508	0.0149		mg/Kg dry	56 74	10/20/2016 12 82 AM	R77437
Ethylbenzene	11.9	0 593		mg/Kg-dry	567.37	10/20/2016 6 49 PM	R77479
m,p:Xylene	46 3	1 19		mg/Kg-dry	567,37	10/20/2016 6 40 PM	R77479
Methyl tert butyl off or	ND	0.0593		mg/Kg dry	56 74	10/20/2016 12.02 AM	R77437
o-Xylene	22 3	0.593		mg/Kg-dry	567.37	10/20/2016 6 49 PM	R77479
Total Xylones	68 7	1_19		mg/Kg-dry	567.37	19/20/2016 6.49 PM	K77479
Toluene	14 3	0 593		mg/Kg-dry	567.37	10/20/2016 6:49 PM	R77479
Internal Quality Control Compounds						10.20.2010 0 401111	1477418
SS 4-Bromofluorobenzone	97 5	80-120		%Rec	56,74	10/20/2016 12:02 AM	R77437
SS Dibromofluoromethano	92 0	80-120		%Rec	55 74	10/20/2016 12 02 AM	R77437
SS Toluene-d8	98 7	80-120		%Rec	56.74	10/20/2016 12 02 AM	R77437
PERCENT MOISTURE		Merrad	ASTM-D2216-	Ray 2005		Analysi inh	
Percent Moisture	4,2	1.0		Wt%	1	10/19/2016 10:15 AM	R77381
Client Sample 1D: PI-1				3			
Lab ID: 1610D33-003	Date Rec	eived: 10/18/2016	12:31 PM	Matrix: SOIL Collection Date: 10/11/2016 3:00 PM			
		Report			Dilution		
Parameter	Result	Limit	Qual.	Units	Pactor	Date Analyzed	Batch ID
VOLATILE ORGANIC COMPOUNDS		Method	EPA 82608-R	cv 2 Dec-96		Analyst: rgb	

Parameter	Result	Report Limit	Qual.	Units	Dilution Factor	Date Analyzed	Batch ID
VOLATILE ORGANIC COMPOUNDS		Method	EPA 82608-Rc	v 2 Dec-96	**	Analyst: rgb	
Benzene	15,0	1.48		mg/Kg-dry	5291.12	10/20/2016 7 16 PM	R77479
Ethylbenzene	24 0	5 92		mg/Kg-dry	5291.12	10/20/2016 7.16 PM	R77479
m,p Xylene	B7 5	118		mg/Kg-dry	5291.12	10/20/2016 7.16 PM	R77479
Methyl terf-butyl ether	ив	0 0592		mg/Kg dry	52.91	10/20/2016 12:29 AM	R77437
o-Xylene	36 4	5 92		mg/Kg-dry	5291 12	10/20/2010 7:16 PM	R77479
Total Xylenos	124	11.8		mg/Kg-dry	5291.12	10/20/2018 7.16 PM	F177479
Toluene Internat Quality Control Compounds	113	5,92		mg/Kg-dry	5291 12	10/20/2016 7.16 PM	R77479
SS: 4-Bromofluorobenzene	90.2	60-120		%Rec	52.91	10/20/2016 12:29 AM	R77437
SS: Dibromofluoromethane	913	80-120		%Rec	52 91	10/20/2016 12:29 AM	R77437
SS: Toluene-d8	95_1	80-120		%Rec	52 91	10/20/2016 12:29 AM	R77437
PERCENT MOISTURE		Method	ASTM (02216-R	cv 2005		Analyst: Inb	
Percent Moisture	11	1.0		wt%	1	10/19/2016 10:16 AM	R77381



1950 S. Barasia Ave., Suite 150, Geneva, IL 50151 (708) 544-3260

# **Laboratory Results**

Client ID: CWM Company, Inc Project Name: Albany & Fulton Oil

Report Date: October 26, 2016

Workorder: 1610D33

Client Sample ID: P1-2

Lab ID: 1610D33-004

Date Received: 10/18/2016 12:31 PM

Matrix: SOIL

Collection Date: 10/11/2016 3:15 PM

1 1710055-014	Date Nec	erecu: Twink2010	14121 PW	Collectio	n Date: 10	7/11/2016 3:15 PM	
Parameter	Result	Report Limit	Qual.	Units	Dilution Factor	Date Analyzed	Batch ID
VOLATILE ORGANIC COMPOUNDS		Metros	EPA-8260B-F	lev 2, Dec 95		Analysi rgb	
Benzeile	4.96	0.0145		mg/Kg-dry	53,91	10/20/2016 8:10 PM	R77479
Ethylbenzene	28 1	5.78		mg/Kg-dry	5390 72	10/21/2016 12:24 PM	R77482
m,p-Xylene	105	11.6		mg/Kg-dry	5390.72	10/21/2016 12:24 PM	R77482
Methyl leit-butyl ether	ND	0.0578		mg/Kg-diy	53.91	10/20/2016 8:10 PM	R77479
c-Xylene	48.4	5.78		mg/Kg dry	5390.72	10/21/2016 12:24 PM	R77482
Total Xylenes	154	116		mg/Kg-dry	5390,72	10/21/2016 12:24 PM	R77482
Toluene	78.1	5.78		mg/Ky-dry	5390.72	10/21/2016 12 24 PM	R77482
Internal Quality Control Compounds							***************************************
SS 4-Bromofluorobenzene	100	80-12D		%Rec	53.91	10/20/2016 8:10 PM	R77479
SS Dibromofluoromethane	92,3	80-120		%Rec	53.91	10/20/2016 8 10 PM	R77479
SS Taluene-d3	98.0	80-120		%Rec	53.91	10/20/2018 8:10 PM	R77479
PERCENT MOISTURE		Method;	ASTM-D2216	Rev 2005		Analyst: Inh	******
Percent Maisture	5.8	1.0		wt%	1	10/19/2016 10:16 AM	R77381
Client Sample ID: 1					latrix: SC		
Lab ID: 1610D33-005	Date Rec	eived: 10/18/2016	12:31 PM			/12/2016 12:30 PM	
		Report			Dilation		
l'arameter	Result	Limit	Qual.	Units		Date Analyzed	Batch ID
VOLATILE ORGANIC COMPOUNDS		Method:	EPA-82608-R	ev 2 Oec 96		Adalysi 196	
Banzene	ND	0.0145		mg/Kg-diy	51.58	10/21/2016 11:56 AM	R77482
Ethylbenzene	ND	0 0579		mg/Kg dry	51.58	10/21/2015 11:50 AM	R77482
m,p-Xylene	ND	0.116		mg/Kg-dry	51.58	10/21/2016 11:56 AM	R77482
Methyl tert-bulyl ether	ND	0.0579		mg/Kg-dry	51,58	10/21/2016 11:56 AM	R77482
o-Xylene	ND	0.0579		mg/Kg-diy	51.5B	10/21/2016 11:56 AM	R77482
Total Xylenes	NO	0.116		mg/Kg dry	51.58	10/21/2016 11:56 AM	H77482
Toluene	ND	0.0579		mg/Kg-dry	51.58	10/21/2016 11.56 AM	R77462
Internal Quality Control Compounds					-1100	THE PROPERTY OF THE PROPERTY OF	11//402
SS 4 Brompfluorabenzene	96 9	80-120		%Rec	51.58	10/21/2018 11:56 AM	R77482
SS Dibromofluoromothane	91.1	80-120		%Rec	51.58	10/21/2016 11:56 AM	R77482
SS: Taluene-d8	986	80-120		%Rec	51.58	10/21/2016 11:56 AM	R77482
PERCENT MOISTURE		Nethod:	ASFM 02216-	Ray 2005		Analyst: Inh	1111702

month of the state of

R77381

10/19/2016 10:16 AM

Percent Moisture



1950 S. Batavia Ave., Sante 159, Centeva II 100134 (708) 544-3260

# Laboratory Results

Client ID: CWM Company, Inc Project Name: Albany & Fulton Oil

Report Date: October 26, 2016

Workorder: 1610D33

Client Sample 1D: 2

Lab ID: 1610D33-006

Date Received: 10/18/2016 12:31 PM Cullection Date: 10/12

Collection Date: 10/12/2016 12:45 PM

Parameter	Result	Report Limit	Qual.	Units	Dilution Factor	Date Analyzed	Batch ID
			×	- Cints		Date (thinyzen	Daten 117
VOLATILE ORGANIC COMPOUNDS		Melhod	EPA-8260B-R	ev 2, Dec-96		Analysi igb	
Benzene	0.236	0,0124		mg/Kg-dry	42,83	10/20/2016 9:04 PM	R77479
Ethylberizene	0.307	0,0496		nig/Kg-diy	42,83	10/20/2016 9:04 PM	R77479
m p-Xylene	1.35	0,0992		mg/Kg-dry	42.83	10/20/2016 D 04 PM	R77479
Methyl tert-butyl ether	ND	0 0496		mg/Kg-dry	42.83	10/20/2016 0 04 PM	R77479
o-Xylene	0.673	0.0496		mg/Kg-dry	42.83	10/20/2016 9 04 PM	R77479
Total Xylenes	2 03	0.0992		nig/Kg-dry	42 83	10/20/2019 9 04 PM	R77479
Toluene	0.810	0 0496		mg/Kg dry	42.83	10/20/2016 b 04 PM	R77479
Internal Quality Control Compounds							
SS: 4-Bromofluorobenzene	96.2	80-120		₩Rec	42.83	10/20/2016 9 04 PM	R77479
SS: Dibromofl ioromethane	91.0	80-120		%Rec	42 83	10/20/2016 9 04 PM	R77479
SS Toluene-d8	99 8	80-120		%Roc	42 83	10/20/2016 9 04 PM	R77479
PERCENT MOISTURE		Method ASTM-D2216 Rev 2005				Analyst Inh	
Percent Meisture	14	1.0		¥45%	1	10/20/2016 1 26 PM	H77438
Client Sample ID: 3							1777430
Lab ID: 1610D33-007	Date Rec	cived: 10/18/2016	12:31 PM		Intrix: St Date: 10	OTE 0/12/2016 1:00 PM	
		Report			Dilution		
Parameter	Result	Limit	Qual.	Units		Date Analyzed	Batch ID
		Mct.cc EPA-82608-Rev 2, Dcc-95				Daten 11)	
VOLATILE ORGANIC COMPOUNDS		Metrica	EPA-82009-R	ov 2, Dec-96		Analysi 196	Daten 117
VOLATILE ORGANIC COMPOUNDS  Benzene	0.161	Metrica 0.0123	EPA-82609-R		43.85	Analysi 19b	
	0.161 ND		EPA-82609-Ri	mg/Kg-dry	43 85 43 85	Analysi 196 10/20/2016 9 31 PM	R77479
Benzene		0.0123	EPA-82608-Ri	mg/Kg-dry mg/Kg-dry	43 85	Analysi 1gb 10/20/2016 9 31 PM 10/20/2016 9 31 PM	R77479 R77479
Benzene Elhylbenzone	ND	0.0123 0.0491	EPA-82808-Ri	mg/Kg-dry mg/Kg-dry mg/Kg-dry	43 85 43 85	Analysi 1gb 10/20/2016 9 31 PM 10/20/2016 9 31 PM 10/20/2016 9 31 PM	R77479 R77479 R77479
Benzene Elhylbenzone III p Xyleno	ND 0.198	0.0123 0.0491 0.0981	EPA-82808-Ri	mg/Kg-dry mg/Kg-dry mg/Kg-dry mg/Kg-dry	43 85 43 85 43 85	Analysi 1gb 10/20/2016 9 31 PM 10/20/2016 9 31 PM 10/20/2016 9 31 PM 10/20/2016 9 31 PM	R77479 R77479 R77479 R77479
Benzene Elhylbenzone m.p. Xyleno Methyl tert butyl ether	ND 8-1.0 ND	0.0123 0.0491 0.0981 0.0491	EPA-82608-Ri	mg/Kg-dry mg/Kg-dry mg/Kg-dry mg/Kg-dry mg/Kg-dry	43 85 43 85 43 85 43 85	Analysi 19b 10/20/2016 9 31 PM 10/20/2016 9 31 PM 10/20/2016 9 31 PM 10/20/2016 9 31 PM 10/20/2016 9 31 PM	R77479 R77479 R77479 R77479 R77479
Benzene Elhylbenzone In p Xylono Methyl tert buty other o Xylone	ND 0.198 ND 0.107	0.0123 0.0491 0.0981 0.0491 0.0491 0.0491	EPA-82008-Ri	mg/Kg-dry mg/Kg-dry mg/Kg-dry mg/Kg-dry mg/Kg-dry mg/Kg-dry	43 85 43 85 43 85 43 85 43 85	Analyst 1gb 10/20/2016 9 31 PM 10/20/2016 9 31 PM	R77479 R77479 R77479 R77479 R77479 R77479
Benzene Elhylbenzene In p Xylene Methyl tert buty ether o Xylene Total Xylenes	ND 0.198 ND 0.107 0.305	0.0123 0.0491 0.0981 0.0491 0.0491	EPA-82608-Ri	mg/Kg-dry mg/Kg-dry mg/Kg-dry mg/Kg-dry mg/Kg-dry	43 85 43 85 43 85 43 85	Analysi 19b 10/20/2016 9 31 PM 10/20/2016 9 31 PM 10/20/2016 9 31 PM 10/20/2016 9 31 PM 10/20/2016 9 31 PM	R77479 R77479 R77479 R77479 R77479
Benzene Elhylbenzene In p Xylene Methyl tert buty ether o Xylene Total Xylenes Toluerie	ND 0.198 ND 0.107 0.305	0.0123 0.0491 0.0981 0.0491 0.0491 0.0491	EPA-82608-Ri	mg/Kg-dry mg/Kg-dry mg/Kg-dry mg/Kg-dry mg/Kg-dry mg/Kg-dry	43 85 43 85 43 85 43 85 43 85	Analysi 1gb 10/20/2016 9 31 PM 10/20/2016 9 31 PM	R77479 R77479 R77479 R77479 R77479 R77479 R77479
Benzene Elhylbenzone in p Xyleno Methyl tert buty ether o Xylene Total Xylenes Toluone Internal Quality Control Compounds	ND 0.198 ND 0.107 0.305 0.341	0.0123 0.0491 0.0981 0.0491 0.0491 0.0491	EPA-82608-Ri	mg/Kg-dry mg/Kg-dry mg/Kg-dry mg/Kg-dry mg/Kg-dry mg/Kg-dry mg/Kg-dry	43 85 43 85 43 85 43 85 43 85 43 85	Analysi 1gb 10/20/2016 9 31 PM 10/20/2016 9 31 PM	R77479 R77479 R77479 R77479 R77479 R77479 R77479
Benzene Eihylbenzone Imp Xylene Methyl tert butyl ether India Xylene Total Xylenes Toluorie Internal Quality Control Compounds SS: 4-Bromofluorobenzene	ND 0.198 ND 0.107 0.305 0.341	0.0123 0.0491 0.0981 0.0491 0.0491 0.0491	EPA-82008-Ri	mg/Kg-dry mg/Kg-dry mg/Kg-dry mg/Kg-dry mg/Kg-dry mg/Kg-dry mg/Kg-dry	43 85 43 85 43 85 43 85 43 85 43 85 43 85	Analysi 1gb  10/20/2016 9 31 PM 10/20/2016 9 31 PM 10/20/2016 9 31 PM 10/20/2016 9 31 PM 10/20/2016 9 31 PM 10/20/2016 9 31 PM 10/20/2016 9 31 PM 10/20/2016 9 31 PM	R77479 R77479 R77479 R77479 R77479 R77479 R77479
Benzene Elhylbenzene m.p. Xylene Methyl tert butyl ether o.Xylene Total Xyleries Toluorie Internal Quality Control Compounds SS: 4-Bromofluorobenzene SS: Dibromofluoromethane	ND 9.198 ND 0.107 0.305 0.341 96.1 92.5	0.0123 0.0491 0.0491 0.0491 0.0491 0.0491 80-120 80-120	EPA-82008-Ri	mg/Kg-dry mg/Kg-dry mg/Kg-dry mg/Kg-dry mg/Kg-dry mg/Kg-dry %Rec %Rec	43 85 43 85 43 85 43 85 43 85 43 85	Analysi 1gb 10/20/2016 9 31 PM 10/20/2016 9 31 PM	R77479 R77479 R77479 R77479 R77479 R77479 R77479



1950 S. Hasayin Ave., Saite 150, Geneva, H. 60134 (708) 544-5260

# **Laboratory Results**

Client ID: CWM Company, Inc. Project Name: Albany & Fulton Oil Report Date: October 26, 2016

Workorder: 1610D33

Client Sample ID: 4

Lab ID: 1610D33-008

Matrix: SOIL

Lab ID: 1610D33-008	Date Rec	eived: 10/18/2016	12:31 PM	Collection	n Date: 1	0/13/2016 9:00 AM	
Parameter	Result	Report Limit	Qual.	Units	Dilution Factor	Date Analyzed	Batch ID
VOLATILE ORGANIC COMPOUNDS		Method:	EPA-82603 R	ev 2, Des-96	•	Analyst rgb	
Renzene	ND	0 0136		mg/Kg-dry	43,14	10/20/2016 9 59 PM	R77479
Ethylbenzeije	ND	0.0546		mg/Kg-dry	43.14	10/20/2016 9:59 PM	R77479
m.p-Xylone	0.177	0 109		mg/Kg-dry	43.14	10/20/2016 9:50 PM	R77479
Methyl tert-butyl ether	ND	0.0546		mg/Kg-dry	43.14	10/20/2016 9:59 PM	R77479
o-Xylene	0.0830	0.0546		mg/Ky-dry	43.14	10/20/2016 9:59 PM	R77479
Total Xylenes	0.260	0.109		mg/Kg-dry	43.14	10/20/2018 9:59 PM	R77479
Toluene	0.0961	0.0546		mg/Kg-dry	43.14	10/20/2016 9:59 PM	R77479
Internal Quality Control Commounds							
SS: 4-Bromofluorobenzene	96.1	80-120		%Rec	43.14	10/20/2018 9:59 PM	H77479
SS: Dibromofluoramethane	92.1	80-120		%Rec	43.14	10/20/2016 9 59 PM	R77479
SS: Toluene-d8	98.7	80-120		%Rec	43.14	10/20/2016 9:59 PM	R77479
PERCENT MOISTURE		Matrica	ASTM D2216	Rov 2005		Analyst: Inh	
Percent Moisture	21	1.0		wt%	1	10/20/2016 1:26 PM	R77438
Client Sample 1D: 5					datrix: S	OIL	
Lab ID: 1610D33-009	Date Rec	eived: 10/18/2016	12:31 PM			0/13/2016 9:30 AM	
		Report			Dilution	1	
Parameter	Result	Limit	Qual.	Units	Factor	Date Analyzed	Batch 1D
VOLATILE ORGANIC COMPOUNDS		Method,	EPA-82609-R	ev 2, Dec 53	<del></del>	Analyst: igb	-

Parameter	Result	Report Limit	Qual. Units	Dilution Factor		Batch II
VOLATILE ORGANIC COMPOUNDS		Method	EPA-82608-Rev 2, Dec 93		Analyst: igb	
Benzeno	ИD	0 0 1 4 9	mg/Kg-dry	51.75	10/20/2016 10:25 PM	R77479
Ethylbenzene	ИD	0 0598	mg/Kg-dry	51.75	10/20/2016 10:25 PM	R77479
m.p-Xylene	ND	0:120	mg/Kg-dry	51.75	10/20/2016 10:26 PM	R77479
Methyl tert-butyl ether	ND	0 0598	mg/Kg-dry	51.75	10/20/2016 10:26 PM	R77479
o-Xylene	ND	0.0598	mg/Kg-dry	51.75	10/20/2016 10 26 PM	R77479
Total Xylenes	מא	0.120	mg/Kg-dry	51,75	10/20/2016 10:26 PM	R77479
Toluene	ND	0.0598	mg/Kg-dry	51.75	10/20/2016 10:26 PM	R77479
Internal Quality Control Compounds						
SS: 4-Bromofluorobenzeno	96.3	80-120	%Rec	51:75	10/20/2016 10:26 PM	R77479
SS: Dibromofluoromethane	91.3	80-120	%Rec	51.75	10/20/2016 10:26 PM	R77470
SS: Toluene-d8	8,00	80 120	%Rec	51 75	10/20/2016 10:26 PM	R77479
PERCENT MOISTURE		Melpod	ASTM-D2215-Rev 2005		Analyst; Inn	
Percent Moisture	13	10	v/t%	1	10/20/2016 1:26 PM	R77438

Page 6 of 10

AR 000341



1/30 S. Hatavia Ave., Sune 120, Geneva, II (6/174 (7/08) 544-3250

# **Laboratory Results**

Client ID: CWM Company, Inc. Project Name: Albany & Fulton Oil

Report Date: October 26, 2016

Workorder: 1610D33

Client Sample ID: 6

Lab ID: 1610D33-010

Matrix: SOIL

Date Received: 10/18/2016 12:31 PM Collection Date: 10/13/2016 9:45 AM

Parameter	Result	Report Limit	Qual.	Units	Dilution Factor	Date Analyzed	Batch ID
VOLATILE ORGANIC COMPOUNDS	· · · · · · · · · · · · · · · · · · ·	Method	EPA-8260B-Ray :	2 Dec-96		Analyst: rgb	
Denzene	ND	0 0144	n	ng/Kg-dry	48.57	10/20/2016 10:53 PM	R77479
Ethylbenzeno	ND	0 0576	п	ng/Kg-d/y	48.57	10/20/2016 10:53 PM	R77479
m,p-Xylene	ND	0 115	n	ng/Kg dry	48.57	10/20/2016 10 53 PM	R77479
MothyFterf-bulyFether	ND	0.0576	п	ng/Kg-dry	48.57	10/20/2016 10:53 PM	R77479
o-Xylene	ND	0 0576	n	ng/Kg-dry	48.57	10/20/2016 10 53 PM	R77479
Total Xylenes	ND	0 115	n	ng/Kg-diy	48.57	10/20/2016 10.53 PM	R77479
Taluene	ND	0 0576	п	ng/Kg-dry	48.57	10/20/2016 10 53 PM	R77479
Internal Quality Control Compounds							
SS 4-Bromofluercbenzene	95 2	80-120		%Rec	48.57	10/20/2016 10:53 PM	R77479
SS. Dibromofluoromethane	90 3	80-120		%Rec	48.57	10/20/2016 10 53 PM	R77479
SS; Toluene d8	99 9	88-120		%Rec	48,57	10/20/2016 10 53 PM	R77479
PERCENT MOISTURE		Method	ASTM-02216-Res	v 2005		Analyst Ica	
Percent Moisture	16	1.0		wt%	1	10/20/2016 1:28 PM	R77438
Client Sample ID: 7				1	Matrix: St	OH.	

Date Received: 10/18/2016 12:31 PM

Eno 1D: 1010/033-011	Date Rev	elved: 10/18/2016	12:31 PM	Collection			
Parameter	Result	Report Limit	Qual.	Units	Dilution Factor	Date Analyzed	Batch ID
VOLATILE ORGANIC COMPOUNDS		Method:	EPA 82608-Rev	2, Doc-96		Analyst: rgu	
Benzene	ND	0.0129	ť	ng/Kg-dry	43.27	10/20/2016 11:20 PM	R77479
Ethylbenzene	ND	0 0514	r	ng/Kg-dry	43.27	10/20/2016 11:20 PM	R77479
m <sub>i</sub> p-Xyleπe	ND	0 103	r	ng/Kg-dry	43.27	10/20/2016 11:20 PM	R77479
Methyl turi-buty lether	ND	0 0514	r	ng/Kg-dry	43.27	10/20/2016 11:20 PM	R77479
e-Xylene	ND	0 0514	П	ng/Kg-dry	43.27	10/20/2016 11:20 PM	R77479
Total Xylenes	ND	0.103	t	ng/Kg-dry	43.27	10/20/2016 11:20 PM	R7.7479
Tokiene Internal Quality Control Compounds	ND	0 0514	п	ng/Kg-dry	43 27	10/20/2016 11:20 PM	R77479
SS. 4-Braniofluorabenzene	95 D	80 120		%Rec	43.27	10/20/2016 11.20 PM	R77479
SS. Dibromofluorometharle	90 8	80-120		%Rec	43.27	10/20/2016 11:20 PM	R77470
SS: Tolliene d8	99 7	80-120		%Rec	43.27	10/20/2016 11:20 PM	R77479
PERCENT MOISTURE		Method.	ASTM-02210-Re	v 2005		Analyst: Inh	
Percent Moisture	10	10		wl%	1	10/20/2016 1:26 PM	H77438

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AR 000342



# Suburban Laboratories, Inc. 1950/S. Bajasja Ase., Sinte 150, Geneva II, 60134 (708) 544-9200

# PREP DATES REPORT

Client: Project: CWM Company, Inc. Albany & Fulton Oil

Report Date: October 26, 2016

Lab Order: 1610D33

Sample ID	Collection Date	Batch ID	Prep Method	Prep Test Name	TCLP Date	Prep Date
610D33-001A	10/11/2016 10:00:00	41131	5035PR	CLOSED SYSTEM P&T VOC		10/19/2016
610D33-002A	10/11/2016 11:15:00	41134	5035PR	CLOSED SYSTEM P&T VOC Prep		10/20/2016
610D33-003A	10/11/2016 3:00:00 P	41131	5035PR	CLOSED SYSTEM P&T VOC Prep		10/19/2016
610033-004A	10/11/2016 3 15 00 P	41134	5035PR	CLOSED SYSTEM P&T VOC Prep		10/20/2016
610D33-005A	10/12/2016 12:30:00	41/134	5035PR	CLOSED SYSTEM P&T VOC Prep		10/20/2016
610D33-006A	10/12/2016 12:45:00	41134	5035PR	CLOSED SYSTEM P&T VOC		10/20/2016
810D33-907A	10/12/2016 1:00:00 P	41134	6035PR	CLOSED SYSTEM P&T VOC Prep		10/20/2016
610033-008A	10/13/2016 9:00:00 A	41134	5035PR	CLOSED SYSTEM P&T VOC Prep		10/20/2016
810D33-009A	10/13/2016 9:30:00 A	41134	5035PR	CLOSED SYSTEM PAT VOC Prep		10/20/2016
610D33-010A	10/13/2016 9:45:00 A	41134	5035PR	CLOSED SYSTEM PAT VOC Prep		10/20/2016
A110-EEG013	10/13/2016 12:45:00	41134	5035PR	CLOSED SYSTEM PAT VOC Prep		10/20/2016



1950 S. Balaya Ave., Smire 150, Geneva, 11, 60 [34] (308) 543-33/4

# **Qualifier Definitions**

WO#: 1610D33 Date 10/26/2016

## Qualifiers:

*/x	Value exceeds Maximum Contaminant Level
В	Analyte detected in the associated Method Blank
C	Value is below Minimum Concentration Limit
С	Analyte not in SLI scope of accredidation
Ë	Estimated, detected above quantitation range
G	Refer to case narrative page for specific comments
H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limit (QL)
N	Tentatively identified compounds
ND	Not Detected at the Reporting Limit
þ	Present
Q	Accredidation is not available from Wisconsin
R	RPD outside accepted recovery limits
S	Spike Recovery outside accepted recovery limits
T	Analyte detected in sample trip blank
V	EPA requires field analysis/filtration. Lab analysis would be considered past hold time.

SUBURBAN LABORATORIES, Inc. CHAIN OF CUSTODY RECORD # 132749 • 1950 S. Batavia Ave., Ste 150, Geneva, IL 60134 Tel. 708.544.3260 Fax: 708.544.8587 Toll Free: 800.783.LABS www.suburbanlabs.com TURNAROUND TIME REQUESTED Page ANALYSIS & METHOD REQUESTED Normal RUSH\* "Additional Rush Enter on "X" in box below for request 12704 Date & Time Needed: Courses Fax Normal TAY is specified on the price custation of fee schedule. Rush work must be pre-approved and additional charges apply. 1 2 3 4 additional charge) Specify Regulatory Program: None/Info Only Frai Report CLIM O CWALCOMPANY, COM LAB USE ONLY will be empled (Required) PI LUST I SRP IT SDWA ☐ 503 Sludge ☐ NPDES ☐ MWRDGC Sample containers ☐ Yes supplied by customer? Sample CoSector(s) Places Cther\* "Rouse specify in comment ☐ Disposal Temperature of section below. Received Samples Samples received the ☐ Yes SAMPLE IDENTIFICATION COLLECTION **GRABI** CONTAINERS same day as polection? DATE MATRIX "Use One Use Per Preservation & Container Type" THAT COMP. ON SIZE & TYPE PRESERVATIVE R | Condition | Said LAS# 15 C-1 10/11/16/1000 HO3M / None RC-2 2 10/11/16/11/15 10/11/16/300 3 10/11/16/315 4 10/12/16 1230 5 10/12/16 112:45 õ 10/12/16 100 4 10/13/16/900 8 10/13/16 930 9 10/13/16, 945 10 10/13/16/1245 12 COMMENTS & SPECIAL INSTRUCTIONS: MATRIX: Drinning Water (OW), Soil (S), CONDITION CODES Impropendamagné containertant Maste Wister SWM, Eurace Water(SW). 2. Improper presonation Ground Water (GW), Solid Waste (WA), Surge (U), Wife (P) CONTAINER: 702 3. Insufficient sumale volume. 4. Headspace/air bubbles for VOCs 40z, Boz, 40m Vist, S00ml, Liter (L), Tubo. 5. Received past haiding time Glass (G), Plastic (P) PRESERVATIVE: Received frazen H-SO, HC!, HNO, Memanal (MeOH) PaOH, Socium Baudate (NaB), NaThio 7. Laber conflicts with COC Reimquared By 3 Reinquithos By 4. Rounguishou By 10/18/16 10/15 Pacalvas By ☐ les ☐ ton cresent grasem: Submission of samples subject to Terms and Conditions on back. White-Original Pink-Samuler Copy



Cita Ida-Atti-Atti-

# Illinois Environmental Protection Agency

Bureau of Land • 1021 N. Grand Avenue E • P.O. Box 19276 • Springfield • Illinois • 62794-9276

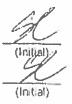
The Agency is authorized to require this information under Section 4 and Title XVI of the Environmental Protect on Act (415 ILCS 5/4, 5/57 – 57.17). Fallure to disclose this information may result in a civil penalty of not to exceed \$50,000,00 for the violation and an additional civil penalty of not to exceed \$10,000 00 for each day during which the violation continues (415 ILCS 5/42). Any person who knowingly makes a false material statement or representation, crally or in writing, in any label, manifest, record, report, permit, or license, or other document filed, maintained or used for the purpose of compliance with Title XVI commits a Class 4 fetony. Any second or subsequent offense after conviction hereunder is a Class 3 felony (415 ILCS 5/44 and 57, 17). This form has been approved by the Formis Management Center.

# Leaking Underground Storage Tank Program Laboratory Certification for Chemical Analysis

м.	Site identification	
	1EMA Incident # (6- or 8-digit): 16-0870 IEPA I Site Name: 16-0870 Albany 8	LPC# (10-dgil): 195025500
	Site Address (Not a P.O. Box): 1615 41h Street	
	city Fullon county Whiteside	ZIP Code: 6/252
	Leaking UST Technical File	The same of the sa
B.	Sample Collector	· · · · · · · · · · · · · · · · · · ·
	I certify that:	File Pr
	1. Appropriate sampling equipment/methods were utilized to obtain represe	
	2. Chain-of-custody procedures were followed in the field	(Initial)
	3. Sample integrity was maintained by proper preservation.	(Initial)
	4. All samples were properly labeled	
C.	Laboratory Representative	(Initial)
	I certify that,	
	1. Proper chain-of-custody procedures were followed as documented on the	
	2. Sample integrity was maintained by proper preservation.	(Injtial)
	All samples were properly labeled.	(In,Kali
	4. Quality assurance/quality control procedures were established and carrie	
	5 Sample holding times were not exceeded.	

(Initial)

- 6. SW-846 Analytical Laboratory Procedure (USEPA) methods were used for the analyses.
- An accredited lab performed quantitative analysis using test methods identified in 35 IAC 186.180 (for samples collected on or after January 1, 2003).



### D. Signatures

I hereby affirm that all information contained in this form is true and accurate to the best of my knowledge and belief. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Sample Collector	Laboratory Representative
Name Matthew Rives	Name Spane Clarke
Title Engineer	Title Wreitet Mg/
Company CWM Company, Inc.	Company Suburban Laboratories, Inc.
Address 701 South Grand Ave. West	Address 1950 S. Batavia Ave., Suite 150
City Springfield	City Geneva
State IL	State IL
Zip Code 62704	Zip Code 60134
Phone 217-522-8001	Phone 708-544-3260
Signature M	Signature Conh
Date 10-14-16	Date 10/26/16

## SUBURBAN LABORATORIES, Inc.



## INVOICE

FEIN # 30-2095636

1950 S. Batavia Avo. , Suite 150 — Geneva, Illinois 60134 Tel. (708) 544-3250 • Toll Free (800) 783-LABS

Fax (708) 544-8587 www.suburbanlabs.com

Remit To:

Suburban Laboratories, Inc.

1950 S. Batavia Ave., Suite 150

Geneva, H. fill 134

Phone, 708-544-3260 Fax 708-544-8387

Carol Rowe ACCOUNTS PAYABLE CWM Company, Inc 701 West South Grand Springfield, IL 62784

Work Order 1610102

Data Raceived 19/25/2016

Invoice# 139564 Invoice Date 10/31/2016

Terms: NET90 Invoice One: 1/29/2017

Priority Rush

Total Payable Amount:

ľÜ

Report To. Carol Rosse.

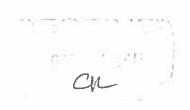
Tax (217) 522-5009

Project. Albany and Falton Oil

Item Description	Matrix	Remarks			Qij	Unit Price	% Disc.	Net Price	Tetal
BTEN + MTBE Solid	Soil	July 2016 - 1	- June 20	į <b>7</b>	.5	\$105.38			\$531 90
							Seb T	otal	\$531.90
Miscellaneous Charge Sur	mnury						Misc Cha	rges	\$125.18
Item		Unit	Qw	Total			Surch:	arge	0.00%
Shipping & Handling		\$62.58	1	\$82.58		INV	OICE To	tale	\$657.08
5035 Sampling Kit		\$12.52	5	\$52.60			Paid Anno		\$0.00

Comments:

Terms per signed agreement



5657.08



## SUBURBAN LABORATORIES, Inc.



1950 S. Batavia Avel, Suite 150 — Geneva, Illinois 60134 Let. (708) 544-3260 - Toll Free (800) 783-LASS Fax (708) 544-8587 www.suburbaniabs.com

Variability, Rain Shi

October 31, 2016

Carol Rowe CWM Company, Inc 701 West South Grand Springfield, IL 62704

TEL: (217) 522-8001 FAX: (217) 522-8009

RE: Albany and Fulton Oil

Dear Carol Rowe:

Suburban Laboratories, Inc. received 5 sample(s) on 10/25/2016 for the analyses presented in the following report.

All data for the associated quality control (QC) met EPA, method, or internal laboratory specifications except where noted in the case narrative. If you are comparing these results to external QC specifications or compliance limits and have any questions, please contact us.

This final report of laboratory analysis consists of this cover letter, case narrative, analytical report, dates report, and any accompanying documentation including, but not limited to, chain of custody records, raw data, and letters of explanation or reliance. This report may not be reproduced, except in full, without the prior written approval of Suburban Laboratories, Inc.

If you have any questions regarding these test results, please call me at (708) 544-3260.

Sincerely,

Shane Clarke

**Business Development Manager** 

708-544-3260 ext 217

shane@SuburbanLabs.com





### Case Narrative

Client: CWM Company, Inc.

Project: Albany and Folton Oil

WorkOrder: 1610102

Temperature of samples upon receipt at SLI: 6 C

Date: October 31, 2016

PO #:

QC Level:

Chain of Custody #: 132750

#### General Comments:

- All results reported in wet weight unless otherwise indicated, (dry = Dry Weight)
- Sample results relate only to the analytes of interest tested and to sample as received by the laboratory.
- Environmental compliance sample results meet the requirements of 35 IAC Part 186 unless otherwise indicated.
- Waste water analysis follows the rules set forth in 40 CFR part 136 except where otherwise noted.
- Accreditation by the State of Illinois is not an endorsement or a guarantee of the validity of data generated.
- For more information about the laboratories' scope of accreditation, please contact us at (708) 544-3260 or the Agency at (217) 782-6455.
- All radiological results are reported to the 95% confidence level.

#### Abbreviations:

- Reporting Limit: The concentration at which an analyte can be routinely detected on a day to day basis, and which also meets regulatory and client needs.
- Quantitation Limit: The lowest concentration at which results can be accurately quantitated.
- J: The analyte was positively identified above our Method Detection Limit and is considered detectable and usable; however, the associated numerical value is the approximate concentration of the analyte in the sample.
- ATC: Automatic Temperature Correction. TNTC: Too Numerous To Count
- TIC: Tentatively Identified Compound (GCMS library search identification, concentration estimated to nearest internal standard).
- SS (Surrogate Standard): Quality control compound added to the sample by the lab.

#### Method References:

For a complete list of method references please contact us.

- II: USIPA Reference methods
- SW: USEPA, Test Methods for Evaluating Solid Waste (SW-846)
- M: Standard Methods for the Examination of Water and Wastewater
- USP: Latest version of United States Pharmacopeia

CK

Workorder Specific Comments:



# **Laboratory Results**

Client ID: CWM Company, Inc.

Project Name: Albany and Fulton Oil

Report Date: October 31, 2016

Workorder: 1610102

Client Sample 1D: 8

Matrix: SOIL

Lab ID: 1610102-001	Date Rec	eived: 10/25/2016	12:00 PM	Collectio	n Date: 1	2/18/2016 2:00 PM	
Parameter	Result	Report Limit	Qual.	Units	Dilution Factor		Batch ID
VOLATILE ORGANIC COMPOUNDS		Met cd	EPA-82609-Ri	ev 2, Dec 96		Analyst. rgti	
Ввизипе	ND	0 0133		mg/Kg dry	47.46	10/26/2016 3:42 PM	R77007
Ethylbenzene	ND	0 0532		mg/Kg-dry	47.46	10/26/2015 3.42 PM	R77667
m,p-Xylene	ND	0 106		mg/Kg-dry	47.46	10/26/2016 3.42 PM	R77667
Methyl terl-bulyl ethor	ND	0.0532		mg/Kg-dry	47,46	10/26/2015 3 42 PM	R77567
c-Xylene	ND	0.0532		nig/Kg-dry	47.46	10/26/2016 3.42 PM	R77667
Total Xylenes	ND	0.106		mg/Kg-dry	47 46	10/26/2016 3 42 PM	R77667
Taluene	ND	0 0532		mg/Kg dry	47.45	10/26/2016 3 42 PM	R77667
Internal Quality Control Compounds				'			
SS: 4-Bromoflucrobenzene	94.1	8C-120		%Rec	47.46	10/26/2016 3:42 PM	R77667
SS Dibromofluoromethana	86 1	80-120		%Rec	47.46	10/26/2015 3 42 PM	R77567
SS Tcluene-d8	101	80-120		%Rec	47.46	10/26/2018 3 42 PM	R77667
PERCENT MOISTURE		Method	ASTM-D2216	Rev 2005		Analysi ejg	
Percent Moisture	11	1.0		W1%	1	10/26/2016 12:35 PM	R77652
Client Sample 1D: 9				ı	latrix: So	DH	
Lab ID; 1610102-002	Date Rec	eived: 10/25/2016	12:00 PM		· · · · · · · · · · · · · · · · · · ·	0/18/2016/2:15 PM	
		Report			Dilution		
Parameter	Result	Limit	Qual.	Units	Factor	Date Analyzed	Batch ID
VOLATILE ORGANIC COMPOUNDS		Mel and	EPA-82608-R6	v 2 Deci96		Analyst (gli	

			Con	ection izate.	0/16/2010 2:13 E VE	
Parameter	Result	Report Limit	Qual. Un	Dilution its Factor		Batch II
VOLATILE ORGANIC COMPOUNDS		Melhad	EPA-82608-Rev 2 Dec	96	Analyst ព្រៀរ	
Benzene	ND	0 0126	मानुर्दित	dry 43 80	10/26/2016 4:10 PM	R77967
Ethylbenzene	ND	0.0502	mg/Kg	-dry 43.89	10/26/2016 4:10 PM	R77667
m p-Xytene	ND	0.100	mg/Kg	-diy 43.89	10/26/2016 4:10 PM	R77607
Methyl tert bulyl ether	ND	0.0502	mg/Kg	dry 43 80	10/26/2016 4U10 PM	R77667
o-Xylene	מא	0.0502	mg/Kg	-dry 43.89	10/26/2016 4*10 PM	R77867
Total Xylenes	ND	0 100	mgtKg	-dry 43.89	10/26/2016 4:10 PM	H77667
Tuluano	ND	0 0502	nigiKg	-diy 43.89	10/26/2016 4:10 PM	R77657
Internal Quality Control Compounds						
SS 4 Bromoflucrobenzene	94 1	80-120	%Ro	c 43.89	10/26/2016 4.10 PM	R77687
SS. Dibromafluoromethania	88 1	80-120	%Re	c 43 89	10/26/2016 4.10 PM	R77667
SS Toluere-d8	100	021-08	%Re	c 43 89	10/29/2016 4 10 PM	R77667
PERCENT MOISTURE		Method	ASTM 02216-Rev 2005		Апа-уз: суд	
Percent Majsture	13	1.0	will	. 1	10/26/2016 12 35 PM	H77052

Page 3 of 8

AR 000351



# Suburban Laboratories, Inc. 1950 S Banacia Ave., State 150, Geneva II 00134 (708) 544-3265

# Laboratory Results

Matrix: SOIL

Client ID: CWM Company, Inc.

Report Date: October 31, 2016

Workorder: 1610102 Project Name: Albany and Fulton Oil

Client Sample ID: 10

Created, 10/31/2016 7-53 17 AM:

Lab ID: 1610ID2-003 Date Received: 10/25/2016 12:00 PM Collection Date: 10/18/2016 2:30 PM

		Report			Dilution		
Parameter	Result	Limit	Qual.	Units	Factor	Date Analyzed	Batch 1D
VOLATILE ORGANIC COMPOUNDS		Method	EPA 5160B R	ev 2 Dec-90		Analyst rgh	
Benzene	ND	0.0146		mg/Kg dry	50 33	10/25/2016 4:37 PM	R77667
Ethylbonzone	ND	0.0583		mg/Kg dry	50.33	10/25/2016 4:37 PM	R77667
m.p Xylene	ND	0 117		mg/Kg-dry	50.33	10/26/2016 4:37 PM	R776B7
Methyl tert-butyl ether	ND	0.0583		mg/Kg-dry	50,33	10/26/2016 4 37 PM	R77667
o-Xylene	ND	O 0583		mg/Kg dry	50.33	10/25/2016 4 37 PM	R77667
Total Xylenes	ND	0 117		mg/Kg-dry	50 33	10/26/2016 4 37 PM	R77667
Toluene	ND	0 0583		mg/Kg-dry	50 33	10/26/2016 4 37 PM	R77667
Internal Quality Control Compounds							
SS 4-Bromofuorobenzene	93 8	80-120		%Rec	50.33	10/29/2016 4 37 PM	R77667
SS Dibromofluoroniathane	87.9	80-120		%Rec	50 33	10/26/2016 4 37 PM	R77667
SS Toluene d8	99 8	80-120		%Rec	50 33	10/26/2016 4 37 PM	H77667
PERCENT MOISTURE		Method	ASTM-D2216-	Rev 2005		Analyst cig	
Percent Moisture	14	1.0		wt%		10/26/2016 12 35 PM	R77652
Client Sample ID: 11		10					K77032
					latrix: S		
Lab ID: 1610102-004	Date Rec	eived: 10/25/2016	12:00 PM	Collection	n Date: 18	9/18/2016 2:45 PM	
		Report			Dilution		
Parameter	Result	1.imit	Qual.	Units	Factor	Date Analyzed	Batch 1D
VOLATILE ORGANIC COMPOUNDS		Method:	EPA-826CU R	ev 2 Dec-96		Analyst rgb	
Benzene	ND	0 0122		mg/Kg-dry	43.5	10/26/2016 5.04 PM	R77667
Ethylbenzene	ND	0 0487		mg/Kg dry	43 5	10/26/2016 5:04 PM	R77667
m_p-Xylene	ND	0 0975		mg/Kg-dry	43.5	10/26/2016 5:04 PM	R77667
Methyl tort-bulyt ether	ND	0.0457		nsg/Kg-dry	43.5	10/26/2016 5:04 PM	R77667
o-Xylene	NO	D 0487		mg/Kg-dry	43.5	10/26/2016 5 04 PM	R77667
Total Xylenes	ND	0.0975		mg/Kg dry	43.5	10/26/2016 5:04 PM	R77667
Toluena	ND	0 0487		mg/Kg-dry	435	10/26/2016 5:04 PM	R77667
Internal Quality Control Compounds							7177001
SS 4-Bromoflucrobenzene	93.8	80-120		%Rec	435	10/26/2016 5:04 PM	R77667
SS Dibromofluoromethane	87.4	80-120		%Rec	43 5	10/26/2016 5:04 PM	R77667
SS: Tcluene d8	99.9	80-120		%Rec	43 5	10/26/2016 5:04 PM	R77667
PERCENT MOISTURE		Method:	ASTM-D2216	Rev 2005		Analyst, cjp	
Percent Moisture	11	10		wt%	1	10/26/2016 12 35 PM	R77652

Page 4 of 8



# Suburban Laboratories, Inc. 1959 5 Battyla Ave., Stile 180, Geneva 11, 60131 (708) 544-3260

# Laboratory Results

Client ID: CWM Company, Inc. Project Name: Albany and Fulton Oil

Lab ID: 1610I02-005

Report Date: October 31, 2016

Workorder: 1610102

Client Sample ID: 12

Matrix: SOIL

Date Received: 10/25/2016 12:00 PM Collection Date: 10/18/2016 3:00 PM

Parameter	Result	Report Limit	Qual. Units	Dilution Factor		Batch ID
VOLATILE ORGANIC COMPOUNDS		Method	EPA-82508-Rev 2, Dec-96		Analyst rgb	
Вепzеле	NO	0 0148	mg/Kg-dry	51 87	10/26/2016 5:31 PM	R77667
Ethylbenzene	ND	0.0592	mg/Kg dry	51 87	10/26/2016 5:31 PM	R77657
m,p-Xylene	ND	0.118	mg/Kg-dry	51.87	10/26/2016 5:31 PM	R77687
Methyl tert buty ether	ND	0.0592	mg/Kg-dry	5187	10/26/2016 5:31 PM	R77667
o-Xylene	ND	0.0592	mg/Kg-dry	51.87	10/26/2016 5.31 PM	H77607
Total Xylenas	ND	0.118	mg/Kg-dry	51 87	10/26/2016 5.31 PM	R77687
Toluene	ND	0.0592	mg/Kg-dry	51.87	10/26/2016 5:31 PM	R77667
Internal Quality Control Compounds			,			,
SS: 4-Bromofluorobenzene	94:1	80-120	%Rec	51.87	10/26/2016 5:31 PM	R77667
SS_Dibromollucromethane	87.2	80-120	%Rec	51 87	10/26/2016 5:31 PM	R77067
SS: Toluene-d8	98.5	80-120	%Rec	51.87	10/26/2016 5:31 PM	R778G7
PERCENT MOISTURE		Method	ASTVI-D2216-Rev 2005		Analyst: cjg	
Percent Moisture	12	1.0	wt%	1	10/26/2016 12:35 PM	R77852



# Suburban Laboratories, Inc. 1920 S. Hanava Ave., State 159; Geneva, R. 60141 (208) 344-3264

# PREP DATES REPORT

Client: Project: CWM Company, Inc.

Albany and Eulton Oil

Report Date: October 31, 2016

Lab Order: 1610102

Sample ID	Collection Date	Batch ID	Prep Method	Prep Test Name	TCLP Date	Prep Date
1610/02-00/A	10/18/2016 2 00:00 P	41251	5035PR	CLOSED SYSTEM P&T VOC Prep		10/26/2016
1510I02-002A	10/18/2016 2 15:00 P	41251	S03SPR	CLOSED SYSTEM P&T VOC Prep		10/26/2016
1610102-003A	10/15/2016 2:30:00 P	41251	5035PR	CLOSED SYSTEM P&T VOC Prep		10/26/2016
1610I02-004A	10/18/2016 2:45:00 P	41251	5035PR	CLOSED SYSTEM PAT VOC Prep		10/26/2016
1610IO2-005A	10/18/2016 3,00 00 P	41251	5035PR	CLOSED SYSTEM PAT VOC		10/26/2016



# Suburban Laboratories, Inc. 1950 S. Batavia Avel State 120, Geneva, It 60134-1208) 544-3260

# **Qualifier Definitions**

WO#: 1610102 Date: 10/31/2016

## Qualifiers:

*/X	Value exceeds Maximum Contaminant Level
В	Analyte detected in the associated Method Blank
$\mathbf{C}$	Value is below Minimum Concentration Limit
C	Analyte not in SLI scope of accredidation
Е	Estimated, detected above quantitation range
G	Refer to case narrative page for specific comments
H	Holding times for preparation or analysis exceeded
اي	Analyte detected below quantitation limit (QL)
N	Tentatively identified compounds
ND	Not Detected at the Reporting Limit
P	Present
Q	Accredidation is not available from Wisconsin
R	RPD outside accepted recovery limits
S	Spike Recovery outside accepted recovery limits
T	Analyte detected in sample trip blank
V	EPA requires field analysis/filtration. Lab analysis would be considered past hold time.

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# Illinois Environmental Protection Agency

Bureau of Land • 1021 N. Grand Avenue E. • P.O. Box 19276 • Springfield • Illinois • 62794-9276

The Agency is authorized to require this information under Section 4 and Title XVI of the Environmental Protection Act (415 ILCS 5/4, 5/57 – 57.17). Failure to disclose this information may result in a civil penalty of not to exceed \$50,000 00 for the violation and an additional civil penalty of not to exceed \$10,000 00 for each day during which the violation continues (415 ILCS 5/42). Any person who knowingly makes a false material statement or representation, orally or in writing in any label, manifest, record, report, permit, or license, or other document filed, maintained or used for the purpose of compliance with Title XVI commits a Class 4 fellory. Any second or subsequent offense after conviction hereunder is a Class 3 fellory (415 ILCS 5/44 and 57.17). This form has been approved by the Forms Management Center.

## Leaking Underground Storage Tank Program Laboratory Certification for Chemical Analysis

Α.	Si	te Identification	
	Sil	MA Incident # (6- or 8-digit): 16-0820 IEPA LPC# (10-digit): 19562  te Name: Albert # Fullen 611  te Address (Not a P. O. Box): 1615 4th 51.	_5500°
		ty. Fulton County White Side ZIP Code 6123	52
		aking UST Technical File	
В.	Sa	mple Collector	
	Lo	ert'Ty that:	
	1.	Appropriate sampling equipment/methods were utilized to obtain representative samples.	(Initial)
	2.	Chain-of-custody procedures were followed in the field.	(Init al)
	3.	Sample integrity was maintained by proper preservation.	(Initial)
	4.	All samples were properly labeled.	(Initial)
C.	La	boratory Representative	in making
	i ce	ertify that	11
	1	Proper chain-of-custody procedures were followed as documented on the chain-of-custody forms	(Inital)
	2.	Sample integrity was maintained by proper preservation.	(Initial)
	3	All samples were properly labeled.	(Initial)
	4.	Quality assurance/quality control procedures were established and carried out	(Inizial)
	5.	Sample holding times were not exceeded.	(laitial)

- 6. SW-845 Analytical Laboratory Procedure (USEPA) methods were used for the analyses.
- (Initial)
- 7. An accredited lab performed quantitative analysis using test methods identified in 35 IAC 186,180 (for samples collected on or after January 1, 2003).

## D. Signatures

I hereby affirm that all information contained in this form is true and accurate to the best of my knowledge and belief. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Sample Collector	Laboratory Representative
Name Matthew Rives	Nama Shane Clarke
Title Engineer	Title Project Myr
Company CVVM Company, Inc.	Company Suburban Laboratories, Inc.
Address 701 South Grand Ave, West	Address 1950 S. Batavia Ave., Suite 150
City Springfield	City Geneva
State IL	State IL
Zip Code 62704	Zip Code 60134
Phone 217-522-8001	Phone 708-544-2260
Signature Me	Signature Clark
Date 10-18-16	Date 10/31/16



#### Office of the Illinois State Fire Marshal Division of Petroleum and Chemical Safety 1035 Stevenson Drive Springfield, IL 62703 2177851020

#### **FOR OFFICE USE ONLY**

Facility # 1025544 Permit # 01194-2016REM Request Rec'd 09/22/2016 Amended Date Approval Date 9/22/2016 SB Permit Expires 3/22/2017

#### Permit for REMOVAL of Underground Storage Tank(s) and Piping for Petroleum and Hazardous Substances.

Permission to remove underground storage tank(s) or piping is hereby granted. Such removal shall not commence until the contractor the permit was issued to or an employee of that contractor (this does not include a subcontractor) shall establish a date certain to perform the UST activity by contacting the Office of the State Fire Marshal, Division of Petroleum and Chemical Safety, at which time the UST activity shall be scheduled. THIS PERMIT IS VALID FOR SIX MONTHS FROM THE APPROVAL DATE.

(1) <u>OWNER OF TANKS</u> - Corporation, partnership, or other business

(2) FACILITY - name and address where tanks are located:

Albany & Fulton Oil, Inc. 1314 Deer Avenue Palatine, IL 60067 Albany & Fulton Oil, Inc. 1615 4th Street Fulton, IL 61252

Contact: Champal Ghuman (000) 000-0000

Contact: Champal Ghuman (209) 756-8383

#### (3) REMOVAL OF TANKS:

- (a) Number and size of tanks being removed: (TK # 1) 6,000, (TK # 2) 10,000
- (b) Description/location of piping being removed:
- (c) Product to be stored in each tank: (TK # 1, 2) Gasoline
- (d) Reason of tanks being removed:
- (e) If tank(s) is leaking, indicate IEMA incident number: 2016-0820
- (f) Date each tank was last used: (TK # 1, 2) 5/28/2014
- (4) The owner must notify this Office when completion of tank removal has occurred, on the Notification for Underground Storage Tank Form. This form can be obtained at www.sfm.illinois.gov or by calling (217)785-1020. After removal is completed, the owner/operator shall perform a site assessment by measuring for the presence of a release where contamination is most likely to be present at the UST site. This is in accordance with the Illinois Administrative Code 176.360 (a) regulations and 40 CFR Part 280.72 (a) Federal Register Requirement.

#### (5) SPECIAL CONTINGENCIES:

#### (6) PERSON, FIRM OR COMPANY PERFORMING WORK:

Midwest Petroleum Service, LLC 23535 North 1530 East Road Danville, 1L 61834 Contact Person: Mike Hall Phone: (217) 443-2263

Contractor Registration # IL002306 Exp. 6/26/2018

Sincerely,

Shelly Bradley

Shelly Bradley



### OFFICE OF THE ILLINOIS STATE FIRE MARSHAL

## Removal Permit Application - 1025544 - Midwest Petroleum Service, LLC - State ID: IL002306

### **Permit Application Summary**

**Permit Application Status: Approved** 

Received Date: 9/22/2016

Owner - U0038460

Owner Name Albany & Fulton Oil, Inc.

Address 1314 Deer Avenue

Palatine, IL 60067

Phone Number

Contact Person Champal Ghuman

Owner Information is different

Facility - 1025544-

Facility Name Albany & Fulton Oil, Inc.

Address 1615 4th Street

Fulton, IL 61252

County Whiteside

Contact Person Champal Ghuman Phone Number (209) 756-8383

Facility Information is different

#### Tanks on the Permit

Tank #	Capacity	Product	Tank Status	Pre-1974	Last Used Date	Comment
1	6,000	Gasoline	Out of service	No	5/28/2014	
2	10,000	Gasoline	Out of service	No	5/28/2014	

#### **Summary of Work**

Removal and diposal of one (1) 6,000 gallon and one (1) 10,000 UST in accordance with OSFM guidelines

#### **IEMA Number**

2016-0820

### Supplemental Documents Uploaded for the Application

Document Type	Cocument name	Last Uploaded	
There are no documents to display.			

### **Terms and Conditions**

Name of the Authorized Representative: Mike H Hall

Title or Position: President

**▼** I agree to the Terms and Conditions

### **Payment**

#### Permit Application Status: Approved

i	Bill To Name	Payment Received	Applied Amount	Received	Authorization Code	Transaction ID
	Sue Hall	\$200.00	(\$200.00)	9/22/2016	69404057	1412355

Office of the Illinois State Fire Marshal

1035 Stevenson Dr. Springfield, IL 62704 | (217) 785-1020